



March 20, 2025

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20250003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of February 2025 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink, appearing to read "Matthew E. Elliott".

Matthew E. Elliott  
Manager, Regulatory Affairs  
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25									
		CURRENT MONTH: February 2025				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	(\$627,155)	\$196,212	\$823,367	419.63	(\$535,905)	\$449,739	\$985,644	219.16		
2	NO NOTICE SERVICE	\$47,557	\$49,255	\$1,698	3.45	\$100,209	\$101,907	\$1,698	1.67		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$6,715,118	\$9,800,644	\$3,085,527	31.48	\$20,701,096	\$18,167,758	(\$2,533,338)	(13.94)		
5	DEMAND	\$7,222,836	\$6,992,296	(\$230,540)	(3.30)	\$15,371,495	\$14,788,562	(\$582,933)	(3.94)		
6	OTHER	\$448,665	\$567,659	\$118,995	20.96	\$1,367,399	\$1,158,187	(\$209,212)	(18.06)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$684,687	\$632,920	(\$51,767)	(8.18)	\$1,376,343	\$1,299,971	(\$76,372)	(5.87)		
10		\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,122,333	\$16,973,147	\$3,850,814	22.69	\$35,627,949	\$33,366,181	(\$2,261,768)	(6.78)		
12	NET UNBILLED	(\$1,492,917)	\$0	\$1,492,917	0.00	\$1,876,488	\$0	(\$1,876,488)	0.00		
13	COMPANY USE	\$145,033	\$0	(\$145,033)	0.00	\$169,079	\$0	(\$169,079)	0.00		
14	TOTAL THERM SALES (11)	\$21,236,853	\$16,973,147	(\$4,263,707)	(25.12)	\$47,309,403	\$33,366,181	(\$13,943,222)	(41.79)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	18,386,849	18,456,060	69,211	0.38	37,879,679	37,136,368	(743,311)	(2.00)		
16	NO NOTICE SERVICE	9,380,000	9,715,000	335,000	3.45	19,765,000	20,100,000	335,000	1.67		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	19,791,719	17,646,453	(2,145,266)	(12.16)	55,971,158	35,619,501	(20,351,657)	(57.14)		
19	DEMAND	152,607,030	225,779,680	73,172,650	32.41	323,227,450	475,798,563	152,571,113	32.07		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	19,791,719	17,646,453	(2,145,266)	(12.16)	55,971,158	35,619,501	(20,351,657)	(57.14)		
25	NET UNBILLED	(2,069,938)	0	2,069,938	0.00	104,707	0	(104,707)	0.00		
26	COMPANY USE	152,595	0	(152,595)	0.00	179,243	0	(179,243)	0.00		
27	TOTAL THERM SALES (24)	27,131,505	17,646,453	(9,485,052)	(53.75)	55,242,831	35,619,501	(19,623,330)	(55.09)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.03411	0.01063	0.04474	420.83	(0.01415)	0.01211	0.02626	216.82	
29	NO NOTICE SERVICE	(2/16)	0.00507	0.00507	(0.00000)	(0.00)	0.00507	0.00507	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.33929	0.55539	0.21610	38.91	0.36985	0.51005	0.14020	27.49	
32	DEMAND	(5/19)	0.04733	0.03097	(0.01636)	(52.83)	0.04756	0.03108	(0.01647)	(53.00)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.66302	0.96184	0.29882	31.07	0.63654	0.93674	0.30020	32.05	
38	NET UNBILLED	(12/25)	0.72124	0.00000	(0.72124)	0.00	17.92139	0.00000	(17.92139)	0.00	
39	COMPANY USE	(13/26)	0.95044	0.00000	(0.95044)	0.00	0.94330	0.00000	(0.94330)	0.00	
40	TOTAL THERM SALES	(11/27)	0.48366	0.96184	0.47818	49.72	0.64493	0.93674	0.29181	31.15	
41	TRUE-UP	(E-4)	(0.01659)	(0.01659)	0.00000	0.00	(0.01659)	(0.01659)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.46707	0.94525	0.47818	50.59	0.62834	0.92015	0.29181	31.71	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.46942	0.95000	0.48059	50.59	0.63150	0.92478	0.29327	31.71	
45	PGA FACTOR ROUNDED TO NEAREST .001		46.942	95.000	48.05800	50.59	63.150	92.478	29.32800	31.71	

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PEOPLES GAS SYSTEM, INC.  
DOCKET NO. 20250003-GU  
MONTHLY PGA  
FILED: MARCH 20, 2025

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25 CURRENT MONTH: February 2025				
<b>COMMODITY (Pipeline)</b>				
	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	10,576,400	71,707.84		\$0.00678
2 Commodity Pipeline (SNG)	241,900	1,001.48		\$0.00414
3 Commodity Pipeline (FGT) -Jan'25 Accrual Adj.	(10)	(5,847.30)		\$584.73000
4	17,623	8,068.50		\$0.45784
5 Commodity Pipeline (SNG) - Jan'25 Accrual Adj	460,400	585.11		\$0.00127
6 Commodity Pipeline (Trunkline)	7,000,000	980.00		\$0.00014
7 Commodity Pipeline - Jan'25 Accrual Adj	38,536	47,298.20		\$1.22737
8 Commodity Pipeline	52,000	57,936.29		\$1.11416
9 Penalties	0	(808,885.25)		\$0.00000
10 TOTAL COMMODITY (Pipeline)	18,386,849	(627,155.13)		(\$0.03411)
<b>SWING SERVICE</b>				
	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
11 Swing Service-Demand-3rd Party Suppliers	0	0.00		\$0.00000
12 TOTAL SWING SERVICE	0	0.00		\$0.00000
<b>COMMODITY OTHER</b>				
	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
13 Purchases from 3rd Party Suppliers	20,101,790	7,148,494.31		\$0.35561
14 Purchases from 3rd Party Suppliers -Jan'25 Accrual Adj.	1,132,377	748,420.69		\$0.66093
15 Imbalance Cashout (FGT)	(7,125,760)	(3,013,870.00)		\$0.42295
16 Imbalance Cashout (FGT)-Jan'25 Accrual Adj.	3,864,260	1,672,065.32		\$0.43270
17 Imbalance Cashout (SNG)	241,900	98,453.30		\$0.40700
18 Imbalance Cashout (SNG)-Jan'25 Accrual Adj.	18,630	6,603.06		\$0.35443
19 Imbalance Cashout (Gulfstream)	(246,850)	(112,708.99)		\$0.45659
20 Bookout	(27,720)	(12,656.66)		\$0.45659
21 FGT Cashout	(27,290)	(12,460.31)		\$0.45659
22 FGT Cashout	0	(0.30)		\$0.00000
23 FGT Cashout	(160)	(73.05)		\$0.45656
24 FGT Cashout	0	0.36		\$0.00000
25 Jan'25 Accrual Adj.	2,775	2,475.72		\$0.89215
26 Jan'25 Accrual Adj.	(27,340)	(98,669.86)		\$3.60899
27 Jan'25 Accrual Adj.	(12,930)	(6,859.63)		\$0.53052
28 SEACOAST Cashout	(12,663)	(46,704.94)		\$3.68830
29 SEACOAST Cashout -Jan'25 Accrual Adj.	2,028	(106,759.11)		(\$52.64256)
30 Cashouts-Peoples' Transportation Customers	2,084,908	479,177.18		\$0.22983
31 Cashouts-NCTS Program	(176,236)	(29,809.56)		\$0.16915
32 TOTAL COMMODITY (Other)	19,791,719	6,715,117.53		\$0.33929
<b>DEMAND</b>				
	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
33 Demand (SNG)	26,078,920	1,302,880.50		\$0.04996
34 Demand (SNG) - Capacity Release	(16,400,160)	(776,988.12)		\$0.04738
35 Demand (SNG) -Jan'25 Accrual Adj.	0	(0.38)		\$0.00000
36 Demand (SNG) Capacity Release -Jan'25 Adj	0	(7.50)		\$0.00000
37 Demand Seacoast	23,022,720	552,948.37		\$0.02402
38 Demand (Gulfstream)	9,800,000	546,056.00		\$0.05572
39 Gulfstream - Volume Not Recalled	(1,550,000)	(89,558.00)		\$0.05778
40 Demand (Trunkline)	7,000,000	469,000.00		\$0.06700
41 Demand (FGT)	152,614,000	\$9,271,521.15		\$0.06075
42 Temporary Relinquishment Credit - (FGT)	(64,903,440)	(4,661,080.87)		\$0.07182
43 Temporary Acquisition (FGT)	7,000,000	360,500.00		\$0.05150
44 Demand	7,264,040	159,082.48		\$0.02190
45	0	650.00		\$0.00000
46 (FGT)-Jan'25 Accrual Adj.	0	(0.14)		\$0.00000
47 Jan'25 Accrual Adj.	180,950	25,333.00		\$0.14000
48 Demand	2,500,000	62,500.00		\$0.02500
49 TOTAL DEMAND	152,607,030	7,222,836.49		\$0.04733
<b>OTHER</b>				
	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
50 Administrative Costs	0	265,352.15		\$0.00000
51 Legal	0	42,462.02		\$0.00000
52 LNG/CNG	0	66,746.67		\$0.00000
53 Odorant	0	74,103.79		\$0.00000
54 TOTAL OTHER	0	448,664.63		\$0.00000

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25				Page 1 of 1			
	CURRENT MONTH: February 2025	PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE	
		ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	ACTUAL	ESTIMATE
		DIFFERENCE		DIFFERENCE		DIFFERENCE		DIFFERENCE	
		AMOUNT	%	AMOUNT	%	AMOUNT	%	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$6,570,085	\$9,800,644	\$3,230,559	\$0.32963	\$20,532,016	\$18,167,758	(\$2,364,259)	(0.13013)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$6,407,216	\$7,172,502	\$765,286	\$0.10670	\$14,926,855	\$15,198,424	\$271,569	0.01787
3	TOTAL	\$12,977,301	\$16,973,147	\$3,995,845	\$0.23542	\$35,458,871	\$33,366,181	(\$2,092,690)	(0.06272)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$21,236,853	\$16,973,147	(\$4,263,707)	(\$0.25120)	\$47,309,403	\$33,366,181	(\$13,943,222)	(0.41788)
5	TRUE-UP REFUND/(COLLECTION)	\$200,557	\$200,557	\$0	\$0.00000	\$401,114	\$401,114	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$21,437,410	\$17,173,704	(\$4,263,707)	(\$0.24827)	\$47,710,517	\$33,767,295	(\$13,943,222)	(0.41292)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$8,460,109	\$200,557	(\$8,259,552)	(\$41.18307)	\$12,251,646	\$401,114	(\$11,850,532)	(29.54405)
8	INTEREST PROVISION-THIS PERIOD (21)	\$47,154	\$27,944	(\$19,210)	(\$0.68746)	\$72,710	\$44,989	(\$27,721)	(0.61618)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$8,862,882	\$7,708,626	(\$1,154,256)	(\$0.14974)	\$14,109,229	\$12,405,341	(\$1,703,887)	(0.13735)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$200,557)	(\$200,557)	\$0	\$0.00000	(\$401,114)	(\$401,114)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$17,169,588	\$7,736,570	(\$9,433,018)	(\$1.21928)	\$26,032,471	\$12,450,330	(\$13,582,140)	(1.09091)
11a	REFUNDS FROM PIPELINE	\$30,944	\$0	(\$30,944)	\$0.00000	\$30,944	\$0	(\$30,944)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$17,200,533	\$7,736,570	(\$9,463,963)	(1.22328)	\$26,063,415	\$12,450,330	(\$13,613,085)	(1.09339)
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	8,862,882	7,708,626	(1,154,256)	(0.14974)				
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	17,153,379	7,708,626	(9,444,752)	(1.22522)				
15	TOTAL (13+14)	26,016,261	15,417,253	(10,599,009)	(0.68748)				
16	AVERAGE (50% OF 15)	13,008,131	7,708,626	(5,299,504)	(0.68748)				
17	INTEREST RATE - FIRST DAY OF MONTH	4.35	4.35	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.35	4.35	0	0.00000				
19	TOTAL (17+18)	8.700	8.700	0	0.00000				
20	AVERAGE (50% OF 19)	4.350	4.350	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.36250	0.36250	0	0.00000				
22	INTEREST PROVISION (16x21)	\$47,154	\$27,944	(\$19,210)	(0.68746)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1			
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:		Feb/25										
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	Feb/25	FGT	PGS	FTS-1 COMM. PIPELINE	8,043,840	8,043,840		54,537.05			\$0.68	
2	Feb/25	FGT	PGS	FTS-2 COMM. PIPELINE	2,532,560	2,532,560		17,170.79			\$0.68	
3	Feb/25	FGT	PGS	FTS-1 DEMAND	60,130,020	60,130,020			2,557,530.35		\$4.25	
4	Feb/25	FGT	PGS	FTS-2 DEMAND	15,792,540	15,792,540			644,443.85		\$4.08	
5	Feb/25	FGT	PGS	FTS-3 DEMAND	18,788,000	18,788,000			1,788,966.08		\$9.42	
6	Feb/25	FGT	PGS	NO NOTICE	9,380,000	9,380,000			47,556.60		\$0.51	
7	Feb/25		PGS	DEMAND	7,264,040	7,264,040			159,082.48		\$2.19	
8	Feb/25	SONAT	PGS	COMM. PIPELINE	241,900	241,900		1,001.48			\$0.41	
9	Feb/25	SONAT	PGS	DEMAND	26,078,920	26,078,920			1,302,880.50		\$5.00	
10	Feb/25	SONAT - CAPACITY RELEASE	PGS	DEMAND	(16,400,160)	(16,400,160)			(776,988.12)		\$4.74	
11	Feb/25	SONAT	PGS	COMM. OTHER	241,900	241,900	98,453.30				\$40.70	
12	Feb/25	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0	0		(808,885.25)				
13	Feb/25	SEACOAST	PGS	DEMAND	23,022,720	23,022,720			552,948.37		\$2.40	
14	Feb/25	GULFSTREAM PIPELINE	PGS	DEMAND	9,800,000	9,800,000			546,056.00		\$5.57	
15	Feb/25	GULFSTREAM PIPELINE	PGS	DEMAND	(1,550,000)	(1,550,000)			(89,558.00)		\$5.78	
16	Feb/25	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(246,850)	(246,850)	(112,708.99)				\$45.66	
17	Feb/25		PGS	DEMAND	2,500,000	2,500,000			62,500.00		\$2.50	
18	Feb/25	TRUNKLINE	PGS	DEMAND	7,000,000	7,000,000			469,000.00		\$6.70	
19	Feb/25		PGS	COMM. PIPELINE	52,000	52,000		57,936.29			\$111.42	
20	Feb/25		PGS	DEMAND		0			650.00			
21	Feb/25		PGS	COMM. PIPELINE	17,523	17,523		8,068.50			\$45.78	
22	Feb/25	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	2,084,908	2,084,908	479,177.18				\$22.98	
23	Feb/25	NCTS PROGRAM C/O	PGS	COMM. OTHER	(176,236)	(176,236)	(29,809.56)				\$16.91	
24	Feb/25	Trunkline Usage	PGS	COMM. PIPELINE	7,000,000	7,000,000		980.00			\$0.01	
25	Feb/25		PGS	COMM. OTHER	262,480	262,480	107,720.64				\$41.04	
26	Feb/25		PGS	COMM. OTHER	199,790	199,790	101,735.00				\$50.92	
27	Feb/25		PGS	COMM. OTHER	8,809,950	8,809,950	3,934,456.14				\$44.66	
28	Feb/25		PGS	COMM. OTHER	677,600	677,600	260,077.71				\$38.38	
29	Feb/25		PGS	COMM. OTHER	7,202,160	7,202,160	1,585,889.91				\$22.02	
30	Feb/25		PGS	COMM. OTHER	1,938,210	1,938,210	760,081.28				\$39.22	
31	Feb/25		PGS	COMM. OTHER	190,600	190,600	86,251.20				\$45.25	
32	Feb/25		PGS	COMM. OTHER	332,740	332,740	132,430.52				\$39.80	
33	Feb/25		PGS	COMM. OTHER	123,600	123,600	40,661.20				\$32.91	
34	Feb/25		PGS	COMM. OTHER	36,560	36,560	17,953.10				\$49.11	
35	Feb/25		PGS	COMM. OTHER	328,100	328,100	121,217.61				\$36.95	
36	Total	**This report excludes prior month/period adjustments.			201,699,515	0	201,699,515	7,583,606.24	(669,191.14)	7,245,068.11	\$7.02	

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25  
PRESENT MONTH: Feb25

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(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	FGT	62410-Columbia Gulf-Lafayette FGT	616.0000	603.9264	17,248.0000	16,910	4.6800	4.77356
2	FGT	78303-Anrr/FGT St Landry Parish Exchng	321.4286	315.1286	9,000.0000	8,824	3.0000	3.05998
3	FGT	10178-Eunice Tx Gas FGT	42.8571	42.0171	1,200.0000	1,176	2.8300	2.88658
4	FGT	10178-Eunice Tx Gas FGT	225.0000	220.5900	6,300.0000	6,177	3.0000	3.05998
5	FGT	10178-Eunice Tx Gas FGT	14.2857	14.0057	400.0000	392	3.1750	3.23847
6	FGT	10178-Eunice Tx Gas FGT	42.8571	42.0171	1,200.0000	1,176	3.2600	3.32517
7	FGT	10178-Eunice Tx Gas FGT	1,667.0000	1,634.3268	46,676.0000	45,761	3.8200	3.89637
8	FGT	10178-Eunice Tx Gas FGT	3.9643	3.8866	111.0000	109	3.8450	3.92187
9	FGT	10178-Eunice Tx Gas FGT	14.2857	14.0057	400.0000	392	3.9400	4.01877
10	FGT	10178-Eunice Tx Gas FGT	14.2857	14.0057	400.0000	392	4.0300	4.11057
11	FGT	10178-Eunice Tx Gas FGT	14.2857	14.0057	400.0000	392	4.3250	4.41146
12	FGT	10178-Eunice Tx Gas FGT	28.5714	28.0114	800.0000	784	4.7000	4.79396
13	FGT	10178-Eunice Tx Gas FGT	10.0357	9.8390	281.0000	275	5.8750	5.99245
14	FGT	10178-Eunice Tx Gas FGT	14.2857	14.0057	400.0000	392	6.9650	7.10424
15	FGT	10178-Eunice Tx Gas FGT	14.2857	14.0057	400.0000	392	7.9150	8.07324
16	FGT	25309-Cs #11 Mt Vernon Zone 3	250.0000	245.1000	7,000.0000	6,863	3.2750	3.34047
17	FGT	25309-Cs #11 Mt Vernon Zone 3	267.8571	262.6071	7,500.0000	7,353	3.3325	3.39912
18	FGT	25309-Cs #11 Mt Vernon Zone 3	589.2857	577.7357	16,500.0000	16,177	3.4275	3.49602
19	FGT	25309-Cs #11 Mt Vernon Zone 3	88.8571	87.1155	2,488.0000	2,439	3.4800	3.54957
20	FGT	25309-Cs #11 Mt Vernon Zone 3	357.1429	350.1429	10,000.0000	9,804	3.7200	3.79437
21	FGT	25309-Cs #11 Mt Vernon Zone 3	29.7857	29.2019	834.0000	818	3.8200	3.89637
22	FGT	25309-Cs #11 Mt Vernon Zone 3	214.2857	210.0857	6,000.0000	5,882	4.1175	4.19982
23	FGT	25309-Cs #11 Mt Vernon Zone 3	53.5714	52.5214	1,500.0000	1,471	4.1500	4.23297
24	FGT	25309-Cs #11 Mt Vernon Zone 3	71.6071	70.2036	2,005.0000	1,966	5.1000	5.20196
25	FGT	282-Sabine Pass Plt	1,236.4286	1,212.1946	34,620.0000	33,941	3.7100	3.78417
26	FGT	62410-Columbia Gulf-Lafayette FGT	358.9286	351.8936	10,050.0000	9,853	4.4600	4.54916
27	FGT	62410-Columbia Gulf-Lafayette FGT	34.3571	33.6837	962.0000	943	5.8850	6.00265
28	FGT	78303-Anrr/FGT St Landry Parish Exchng	76.9643	75.4558	2,155.0000	2,113	3.9800	4.05957
29	FGT	78303-Anrr/FGT St Landry Parish Exchng	178.5714	175.0714	5,000.0000	4,902	4.0400	4.12077
30	FGT	78303-Anrr/FGT St Landry Parish Exchng	176.1071	172.6554	4,931.0000	4,834	4.3350	4.42166
31	FGT	78303-Anrr/FGT St Landry Parish Exchng	258.9643	253.8886	7,251.0000	7,109	4.4600	4.54916
32	FGT	78303-Anrr/FGT St Landry Parish Exchng	731.4286	717.0926	20,480.0000	20,079	4.6600	4.75316
33	FGT	57391-Ngpl Vermilion	571.4286	560.2286	16,000.0000	15,686	4.6800	4.77356
34	FGT	78303-Anrr/FGT St Landry Parish Exchng	75.0000	73.5300	2,100.0000	2,059	5.8850	6.00265
35	FGT	78303-Anrr/FGT St Landry Parish Exchng	67.1071	65.7918	1,879.0000	1,842	7.7150	7.86924
36	FGT	City-Gates	10,000.0000	10,000.0000	280,000.0000	280,000	3.7017	3.70165
37	FGT	City-Gates	3,928.5714	3,928.5714	110,000.0000	110,000	5.7681	5.76811
38	FGT	City-Gates	3,035.7143	3,035.7143	85,000.0000	85,000	6.6792	6.67916
39	FGT	57391-Ngpl Vermilion	67.1429	65.8269	1,880.0000	1,843	3.3650	3.43227
40		SUBTOTAL	25,762.5356	25,590.0899	721,351.0000	716,523	3.5382	3.56209

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 2.55% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 257,285 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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PEOPLES GAS SYSTEM, INC.  
 DOCKET NO. 20250003-GU  
 MONTHLY PGA  
 FILED: MARCH 20, 2025

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				Page 2 of 3			
		PRESENT MONTH:				JANUARY 25 through DECEMBER 25			
		Feb25							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS AMOUNT MMBtu	MONTHLY NET AMOUNT MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	57391-Ngpl Vermilion	178.5714	175.0714	5,000.0000	4,902	3.8350	3.91167	
42	FGT	57391-Ngpl Vermilion	178.5714	175.0714	5,000.0000	4,902	3.9250	4.00347	
43	FGT	57391-Ngpl Vermilion	178.5714	175.0714	5,000.0000	4,902	3.9500	4.02897	
44	FGT	57391-Ngpl Vermilion	107.1429	105.0429	3,000.0000	2,941	4.0400	4.12077	
45	FGT	57391-Ngpl Vermilion	107.1429	105.0429	3,000.0000	2,941	6.9050	7.04304	
46	FGT	100767-New River RNG-PGS	1,188.3571	1,188.3571	33,274.0000	33,274	3.9800	3.98000	
47	FGT	25309-Cs #11 Mt Vernon Zone 3	321.4286	315.1286	9,000.0000	8,824	3.4300	3.49857	
48	FGT	71444-Tejas/FGT Calhoun Co lte	120.0000	117.6480	3,360.0000	3,294	2.9200	2.97838	
49	FGT	100761-Trenton RNG-PGS	9.3929	9.3929	263.0000	263	3.9350	3.93500	
50	FGT	100761-Trenton RNG-PGS	7.1071	7.1071	199.0000	199	4.0050	4.00500	
51	FGT	100761-Trenton RNG-PGS	7.7143	7.7143	216.0000	216	4.0250	4.02500	
52	FGT	100761-Trenton RNG-PGS	7.9286	7.9286	222.0000	222	4.1050	4.10500	
53	FGT	100761-Trenton RNG-PGS	8.9286	8.9286	250.0000	250	4.1900	4.19000	
54	FGT	100761-Trenton RNG-PGS	8.9286	8.9286	250.0000	250	4.4850	4.48500	
55	FGT	100761-Trenton RNG-PGS	23.3214	23.3214	653.0000	653	4.5800	4.58000	
56	FGT	100761-Trenton RNG-PGS	34.9286	34.9286	978.0000	978	4.8600	4.86000	
57	FGT	100761-Trenton RNG-PGS	7.6429	7.6429	214.0000	214	6.0350	6.03500	
58	FGT	100761-Trenton RNG-PGS	6.8571	6.8571	192.0000	192	7.1250	7.12500	
59	FGT	100761-Trenton RNG-PGS	7.8214	7.8214	219.0000	219	8.0750	8.07500	
60	FGT	25309-Cs #11 Mt Vernon Zone 3	145.7143	142.8583	4,080.0000	4,000	3.2700	3.33537	
61	FGT	25309-Cs #11 Mt Vernon Zone 3	464.2857	455.1857	13,000.0000	12,745	3.3550	3.42207	
62	FGT	25309-Cs #11 Mt Vernon Zone 3	115.3571	113.0961	3,230.0000	3,167	3.4500	3.51897	
63	FGT	25309-Cs #11 Mt Vernon Zone 3	232.1429	227.5929	6,500.0000	6,373	3.4850	3.55467	
64	FGT	25309-Cs #11 Mt Vernon Zone 3	107.1429	105.0429	3,000.0000	2,941	4.1200	4.20237	
65	FGT	78460-Southern Pines Citronelle (Rec)	107.1429	105.0429	3,000.0000	2,941	6.0350	6.15565	
66	Gulfstream	8205217-Cfg - Clear Springs	600.0000	600.0000	16,800.0000	16,800	4.0975	4.09751	
67	Gulfstream	9000020-Peoples - Reunion	5,500.0000	5,500.0000	154,000.0000	154,000	4.0975	4.09751	
68	Gulfstream	9000040-Peoples - S. Hills	3,600.0000	3,600.0000	100,800.0000	100,800	4.0975	4.09751	
69	Gulfstream	9000041-Peoples - Combee Road	857.1428	857.1428	24,000.0000	24,000	4.0975	4.09751	
70	Gulfstream	9000541-Peoples - Vandolah	95.0000	95.0000	2,660.0000	2,660	4.0975	4.09751	
71	Gulfstream	9002020-Peoples - Bayside	3,042.8571	3,042.8571	85,200.0000	85,200	4.0975	4.09751	
72	Gulfstream	9003540-Peoples Port Manatee	800.0000	800.0000	22,400.0000	22,400	4.0975	4.09751	
73	Gulfstream	9006322-Peoples-Weedon Island	4.8214	4.8214	135.0000	135	4.0975	4.09751	
74	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	67,760.0000	67,760	3.8382	3.83822	
75	Trunkline	533511-Rebel II Residue to NTP	918.6429	892.8492	25,722.0000	25,000	0.8300	0.85398	
76	Trunkline	533511-Rebel II Residue to NTP	2,755.9286	2,678.5476	77,166.0000	74,999	1.0100	1.03918	
77	Trunkline	533511-Rebel II Residue to NTP	918.6429	892.8492	25,722.0000	25,000	1.2950	1.33241	
78	Trunkline	533511-Rebel II Residue to NTP	918.6429	892.8492	25,722.0000	25,000	1.5000	1.54333	
79	Trunkline	533511-Rebel II Residue to NTP	918.6429	892.8492	25,722.0000	25,000	1.7950	1.84686	
80		SUBTOTAL	27,032.4642	26,805.5896	756,909.0000	750,557	3.5382	3.56820	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 2.55% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 257,285 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				Page 3 of 3			
		PRESENT MONTH:				JANUARY 25 through DECEMBER 25			
		Feb25							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
161	Trunkline	533511-Rebel II Residue to NTP	918.6429	892.8492	25,722.0000	25,000	1.8600	1.91373	
162	Trunkline	533511-Rebel II Residue to NTP	2,755.9286	2,678.5476	77,166.0000	74,999	1.8700	1.92402	
163	Trunkline	533511-Rebel II Residue to NTP	918.6429	892.8492	25,722.0000	25,000	1.9900	2.04749	
164	Trunkline	533511-Rebel II Residue to NTP	918.6429	892.8492	25,722.0000	25,000	2.0350	2.09379	
165	Trunkline	533511-Rebel II Residue to NTP	918.6429	892.8492	25,722.0000	25,000	2.0950	2.15552	
166	Trunkline	533511-Rebel II Residue to NTP	2,755.9286	2,678.5476	77,166.0000	74,999	2.2650	2.33043	
167	Trunkline	533511-Rebel II Residue to NTP	918.6429	892.8492	25,722.0000	25,000	2.3200	2.38702	
168	Trunkline	533511-Rebel II Residue to NTP	3,674.5714	3,571.3968	102,888.0000	99,999	2.5200	2.59280	
169	Trunkline	533511-Rebel II Residue to NTP	918.6429	892.8492	25,722.0000	25,000	2.7900	2.87060	
170	Trunkline	533511-Rebel II Residue to NTP	918.6429	892.8492	25,722.0000	25,000	3.0100	3.09696	
171	Trunkline	533511-Rebel II Residue to NTP	918.6429	892.8492	25,722.0000	25,000	3.0700	3.15869	
172	Trunkline	533511-Rebel II Residue to NTP	918.6429	892.8492	25,722.0000	25,000	3.7400	3.84805	
173	Trunkline	533511-Rebel II Residue to NTP	918.6429	892.8492	25,722.0000	25,000	3.7450	3.85319	
174	Trunkline	533511-Rebel II Residue to NTP	918.6429	892.8492	25,722.0000	25,000	4.0650	4.18243	
175									
176									
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199									
200		SUBTOTAL	19,292	18,750	540,162	524,995	3.5382	3.64047	
201		TOTAL	72,086	71,146	2,018,422	1,992,074	3.5382	3.58505	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 1.96%, 1.50%, and 2.55% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 257,285 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM

PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY

SCHEDULE A-5 - SUMMARY

ACTUAL FOR THE PERIOD OF:

JANUARY 25 through DECEMBER 25

Page 1 of 1

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1	Commodity Costs	\$ 13,985,978.20	\$ 6,715,117.53										\$ 20,701,096
2	Transportation Costs	\$ 7,600,904.39	\$ 5,958,550.78										\$ 13,559,455
3	Hedging Costs (settlement)	\$ -	\$ -										\$ -
4	Company Use	\$ (24,046.77)	\$ (145,032.68)										\$ (169,079)
5	Administrative Costs	\$ 948,983.94	\$ 332,098.82										\$ 1,281,083
6	Odorant Charges	\$ -	\$ 74,103.79										\$ 74,104
7	Legal	\$ (30,250.00)	\$ 42,462.02										\$ 12,212
8	<b>Total</b>	\$ 22,481,570	\$ 12,977,300										\$ 35,458,870
<b>PGA THERM SALES</b>													
9	Residential	13,351,713	12,910,150										26,261,863
10	Commercial	5,755,973	6,387,454										12,143,428
11	Off System Sales	9,003,640	7,833,900										16,837,540
12	<b>Total</b>	28,111,326	27,131,505										55,242,831
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13	Residential	\$0.90000	\$0.95000										\$0.92500
14	Commercial	\$0.90000	\$0.95000										\$0.92500
<b>PGA REVENUES</b>													
15	Residential	\$ 11,956,459	\$ 12,203,319										\$ 24,159,778
16	Commercial	\$ 4,805,132	\$ 5,563,898										\$ 10,369,030
17	Off System Sales	\$ 5,519,206	\$ 4,047,721										\$ 9,566,927
18	Cash Outs-Transportation Customers	\$ 525,681	\$ 1,018,165										\$ 1,543,846
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)										\$ (206,667)
20	Unbilled Revenues-Residential	\$ 2,575,700	\$ (1,096,903)										\$ 1,478,797
21	Unbilled Revenues-Commercial	\$ 793,705	\$ (396,014)										\$ 397,691
22	<b>Total</b>	\$ 26,072,550	\$ 21,236,853										\$ 47,309,403
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23	Residential	465,899	467,095										466,497
24	Commercial	16,263	16,291										16,277
25	Off System Sales	6	6										6
26	<b>Total</b>	482,168	483,392										482,780

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PEOPLES GAS SYSTEM, INC.  
 DOCKET NO. 20250003-GU  
 MONTHLY PGA  
 FILED: MARCH 20, 2025

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF:

JANUARY 25 through DECEMBER 25

Page 1 of 5

	JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUN 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
<b>SOUTH FLORIDA DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0266										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.044										
<b>TAMPA</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0246										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.042										
<b>ST. PETE</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0256										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.043										

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25											Page 2 of 5	
		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25	
<b>ORLANDO DIVISION:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0246	1.0256											
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043											
<b>TRIANGLE:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0246	1.0256											
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043											
<b>JACKSONVILLE DIVISION:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0266	1.0266											
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.044											

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25											Page 3 of 5	
LAKELAND		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0315	1.0285											
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.046											
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0246	1.0256											
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043											

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25											Page 4 of 5	
		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25	
<b>AVON PARK:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0236	1.0256											
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043											
<b>SARASOTA</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0236	1.0256											
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043											
<b>JUPITER DIVISIONS:</b>														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0256	1.0266											
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697											
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.044											

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25												Page 5 of 5	
		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25		
<b>PANAMA CITY:</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0233	1.0262												
<u>CCF PURCHASED</u>															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444												
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.051												
<b>OCALA:</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0236	1.0256												
<u>CCF PURCHASED</u>															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697												
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043												
<b>FORT MYERS</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT		1.0236	1.0256												
<u>CCF PURCHASED</u>															
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98												
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73												
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697												
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043												

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