

P.O. Box 3395
West Palm Beach, Florida 33402-3395

March 20, 2025

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20250001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the February 2025 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at bbaker@chpk.com or Michelle Napier at Michelle.Napier@chpk.com.

Sincerely,


Brittnee Baker
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: FEBRUARY 2025

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,154,400	1,458,635	695,765	47.7%	34,061	34,914	(853)	-2.4%	6.32512	4.17775	2.14737	51.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,395,316	1,166,747	228,569	19.6%	34,061	34,914	(853)	-2.4%	4.09652	3.34174	0.75478	22.6%
11 Energy Payments to Qualifying Facilities (A8a)	1,633,489	1,527,863	105,625	6.9%	13,695	13,561	134	1.0%	11.92754	11.26660	0.66094	5.9%
12 TOTAL COST OF PURCHASED POWER	5,183,205	4,153,245	1,029,959	24.8%	47,756	48,475	(719)	-1.5%	10.85349	8.56774	2.28575	26.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					47,756	48,475	(719)	-1.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	61,940	98,877	(36,937)	99.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,121,265	4,054,369	1,066,896	26.3%	47,756	48,475	(719)	-1.5%	10.72379	8.36377	2.36002	28.2%
21 Net Unbilled Sales (A4)	(1,557,042) *	(47,559) *	(1,509,483)	3173.9%	(14,520)	(569)	(13,951)	2453.4%	(2.62212)	(0.10309)	(2.51903)	2443.5%
22 Company Use (A4)	3,175 *	0 *	3,175	0.0%	30	0	30	0.0%	0.00535	0.00000	0.00535	0.0%
23 T & D Losses (A4)	307,237 *	243,302 *	63,935	26.3%	2,865	2,909	(44)	-1.5%	0.51740	0.52737	(0.00997)	-1.9%
24 SYSTEM KWH SALES	5,121,265	4,054,369	1,066,896	26.3%	59,381	46,135	13,246	28.7%	8.62442	8.78805	(0.16363)	-1.9%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,121,265	4,054,369	1,066,896	26.3%	59,381	46,135	13,246	28.7%	8.62442	8.78805	(0.16363)	-1.9%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,121,265	4,054,369	1,066,896	26.3%	59,381	46,135	13,246	28.7%	8.62442	8.78805	(0.16363)	-1.9%
28 GPIF**												
29 TRUE-UP**	(391,223)	(391,223)	0	0.0%	59,381	46,135	13,246	28.7%	(0.65884)	(0.84800)	0.18916	-22.3%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,730,042	3,663,146	1,066,896	29.1%	59,381	46,135	13,246	28.7%	7.96558	7.94006	0.02552	0.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.09375	8.06782	0.02593	0.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.094	8.068	0.026	0.3%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE				PERIOD TO DATE				CENTS/KWH			
	DOLLARS		MWH		DOLLARS		MWH		DOLLARS		MWH	
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,798,831	3,087,261	711,570	23.1%	86,655	71,058	15,597	22.0%	4.38386	4.34472	0.03914	0.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	3,212,344	2,433,856	778,488	32.0%	86,655	71,058	15,597	22.0%	3.70705	3.42518	0.28187	8.2%
11 Energy Payments to Qualifying Facilities (A8a)	2,960,841	3,101,738	(140,897)	-4.5%	28,816	28,772	44	0.2%	10.27501	10.78040	(0.50539)	-4.7%
12 TOTAL COST OF PURCHASED POWER	9,972,015	8,622,854	1,349,161	15.7%	115,471	99,830	15,641	15.7%	8.63595	8.63756	(0.00161)	0.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					115,471	99,830	15,641	15.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	157,892	0	157,892	0.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	9,814,123	8,622,854	1,191,269	13.8%	115,471	99,830	15,641	15.7%	8.49922	8.63756	(0.13834)	-1.6%
21 Net Unbilled Sales (A4)	(928,700) *	(58,070) *	(870,630)	1499.3%	(10,927)	(672)	(10,255)	1525.3%	(0.77779)	(0.06144)	(0.71635)	1165.9%
22 Company Use (A4)	5,764 *	0 *	5,764	0.0%	68	0	68	0.0%	0.00483	0.00000	0.00483	0.0%
23 T & D Losses (A4)	588,826 *	517,390 *	71,436	13.8%	6,928	5,990	938	15.7%	0.49315	0.54743	(0.05428)	-9.9%
24 SYSTEM KWH SALES	9,814,123	8,622,854	1,191,269	13.8%	119,402	94,512	24,890	26.3%	8.21941	9.12355	(0.90414)	-9.9%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	9,814,123	8,622,854	1,191,269	13.8%	119,402	94,512	24,890	26.3%	8.21941	9.12355	(0.90414)	-9.9%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	9,814,123	8,622,854	1,191,269	13.8%	119,402	94,512	24,890	26.3%	8.21941	9.12355	(0.90414)	-9.9%
28 GPIF**												
29 TRUE-UP**	(782,446)	(782,446)	0	0.0%	119,402	94,512	24,890	26.3%	(0.65530)	(0.82788)	0.17258	-20.9%
30 TOTAL JURISDICTIONAL FUEL COST	9,031,677	7,840,408	1,191,269	15.2%	119,402	94,512	24,890	26.3%	7.56409	8.29567	(0.73158)	-8.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.68580	8.42915	(0.74335)	-8.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.686	8.429	(0.743)	-8.8%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,154,400	1,458,635	695,765	47.7%	3,798,831	3,087,261	711,570	23.1%
3a. Demand & Non Fuel Cost of Purchased Power	1,395,316	1,166,747	228,569	19.6%	3,212,344	2,433,856	778,488	32.0%
3b. Energy Payments to Qualifying Facilities	1,633,489	1,527,863	105,625	6.9%	2,960,841	3,101,738	(140,897)	-4.5%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,183,205	4,153,245	1,029,959	24.8%	9,972,015	8,622,854	1,349,161	15.7%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	7,181	6,423	758	11.8%	72,415	12,846	59,569	463.7%
7. Adjusted Total Fuel & Net Power Transactions	5,190,385	4,159,668	1,030,717	24.8%	10,044,430	8,635,701	1,408,730	16.3%
8. Less Apportionment To GSLD Customers	61,940	98,877	(36,937)	-37.4%	157,892	213,813	(55,921)	-26.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,128,445	\$ 4,060,792	\$ 1,067,654	26.3%	\$ 9,886,538	\$ 8,421,887	\$ 1,464,651	17.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,804,738	3,627,693	177,045	4.9%	7,518,063	7,452,949	65,114	0.9%
c. Jurisdictional Fuel Revenue	3,804,738	3,627,693	177,045	4.9%	7,518,063	7,452,949	65,114	0.9%
d. Non Fuel Revenue	4,032,705	4,249,716	(217,011)	-5.1%	8,247,715	8,946,229	(698,514)	-7.8%
e. Total Jurisdictional Sales Revenue	7,837,443	7,877,408	(39,966)	-0.5%	15,765,778	16,399,178	(633,400)	-3.9%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 7,837,443	\$ 7,877,408	\$ (39,966)	-0.5%	\$ 15,765,778	\$ 16,399,178	\$ (633,400)	-3.9%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	54,991,144	46,134,910	8,856,234	19.2%	108,368,312	94,511,700	13,856,612	14.7%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	54,991,144	46,134,910	8,856,234	19.2%	108,368,312	94,511,700	13,856,612	14.7%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,804,738	\$ 3,627,693	\$ 177,045	4.9%	\$ 7,518,063	\$ 7,452,949	\$ 65,114	0.9%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(391,223)	(391,223)	0	0.0%	(782,446)	(782,446)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,195,961	4,018,916	177,045	4.4%	8,300,509	8,235,395	65,114	0.8%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,128,445	4,060,792	1,067,654	26.3%	9,886,538	8,421,887	1,464,651	17.4%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,128,445	4,060,792	1,067,654	26.3%	9,886,538	8,421,887	1,464,651	17.4%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(932,484)	(41,876)	(890,608)	2126.8%	(1,586,029)	(186,492)	(1,399,537)	750.5%
8. Interest Provision for the Month	22,052	0	22,052	0.0%	48,585	0	48,585	0.0%
9. True-up & Inst. Provision Beg. of Month	6,807,885	(5,230,516)	12,038,401	-230.2%	7,826,120	(4,694,677)	12,520,797	-266.7%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(391,223)	(391,223)	0	0.0%	(782,446)	(782,446)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 5,506,230	\$ (5,663,615)	\$ 11,169,845	-197.2%	\$ 5,506,230	\$ (5,663,615)	\$ 11,169,845	-197.2%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: FEBRUARY 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ 6,807,885	\$ (5,230,516)	\$ 12,038,401	-230.2%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	5,484,178	(5,663,615)	11,147,793	-196.8%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	12,292,063	(10,894,131)	23,186,194	-212.8%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 6,146,031	\$ (5,447,066)	\$ 11,593,097	-212.8%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	4.2900%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	4.3200%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	8.6100%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	4.3050%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3588%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	22,052	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
 Month of: FEBRUARY 2025

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	34,061	34,914	(853)	-2.44%	86,655	71,058	15,597	21.95%
4a	Energy Purchased For Qualifying Facilities	13,695	13,561	134	0.99%	28,816	28,772	44	0.15%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	47,756	48,475	(719)	-1.48%	115,471	99,830	15,641	15.67%
8	Sales (Billed)	59,381	46,135	13,246	28.71%	119,402	94,512	24,890	26.34%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	30	0	30	0.00%	68	0	68	0.00%
10	T&D Losses Estimated @ 0.06	2,865	2,909	(44)	-1.51%	6,928	5,990	938	15.66%
11	Unaccounted for Energy (estimated)	(14,520)	(569)	(13,951)	2453.42%	(10,927)	(672)	(10,255)	1525.31%
12									
13	% Company Use to NEL	0.06%	0.00%	0.06%	0.00%	0.06%	0.00%	0.06%	0.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-30.40%	-1.17%	-29.23%	2498.29%	-9.46%	-0.67%	-8.79%	1311.94%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,154,400	1,458,635	695,765	47.70%	3,798,831	3,087,261	711,570	23.05%
18a	Demand & Non Fuel Cost of Pur Power	1,395,316	1,166,747	228,569	19.59%	3,212,344	2,433,856	778,488	31.99%
18b	Energy Payments To Qualifying Facilities	1,633,489	1,527,863	105,625	6.91%	2,960,841	3,101,738	(140,897)	-4.54%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	5,183,205	4,153,245	1,029,959	24.80%	9,972,015	8,622,854	1,349,161	15.65%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	6.325	4.178	2.147	51.39%	4.384	4.345	0.039	0.90%
23a	Demand & Non Fuel Cost of Pur Power	4.097	3.342	0.755	22.59%	3.707	3.425	0.282	8.23%
23b	Energy Payments To Qualifying Facilities	11.928	11.267	0.661	5.87%	10.275	10.780	(0.505)	-4.68%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	10.853	8.568	2.285	26.67%	8.636	8.638	(0.002)	-0.02%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: **FEBRUARY 2025**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	34,914			34,914	4.177749	7.519489	1,458,635
TOTAL		34,914	0	0	34,914	4.177749	7.519489	1,458,635
ACTUAL:								
FPL	MS	0			0	0.000000	0.000000	0
GULF/SOUTHERN		34,061			34,061	6.325122	9.686045	2,154,400
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		34,061	0	0	34,061	6.325122	0.000000	2,154,400
CURRENT MONTH:								
DIFFERENCE		(853)	0	0	(853)	2.147373	(7.51949)	695,765
DIFFERENCE (%)		-2.4%	0.0%	0.0%	-2.4%	51.4%	-100.0%	47.7%
PERIOD TO DATE:								
ACTUAL	MS	86,655			86,655	4.383856	4.483856	3,798,831
ESTIMATED	MS	71,058			71,058	4.344723	4.444723	3,087,261
DIFFERENCE		15,597	0	0	15,597	0.039133	0.039133	711,570
DIFFERENCE (%)		22.0%	0.0%	0.0%	22.0%	0.9%	0.9%	23.0%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: FEBRUARY 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,561			13,561	11.266598	11.266598	1,527,863
TOTAL		13,561	0	0	13,561	11.266598	11.266598	1,527,863
ACTUAL:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,695			13,695	11.927543	11.927543	1,633,489
TOTAL		13,695	0	0	13,695	11.927543	11.927543	1,633,489
CURRENT MONTH: DIFFERENCE		134	0	0	134	0.660945	0.660945	105,625
DIFFERENCE (%)		1.0%	0.0%	0.0%	1.0%	5.9%	5.9%	6.9%
PERIOD TO DATE: ACTUAL	MS	28,816			28,816	10.275011	10.275011	2,960,841
ESTIMATED	MS	28,772			28,772	10.780404	10.780404	3,101,738
DIFFERENCE		44	0	0	44	-0.505393	-0.505393	(140,897)
DIFFERENCE (%)		0.2%	0.0%	0.0%	0.2%	-4.7%	-4.7%	-4.5%

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 For the Period/Month of: FEBRUARY 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

Signature:

Email: bbaker@chpk.com