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March 20, 2025

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of February 2025.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments
cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE
Docket No. 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic delivery on this 20th day of March 2025 to the following:

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By: *s/ Maria Jose Moncada*
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: February 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	**Total Cost of Generated Power**												
2	Net Cost of System Net Generation (Sch. 3)	265,236,459	241,307,507	23,928,952	9.9%	9,607,083	9,699,835	(92,753)	(1.0%)	2.7608	2.4877	0.2731	11.0%
3	Fuel Cost of Stratified Sales (Sch. 2)	(7,502,064)	(5,146,175)	(2,355,889)	45.8%	(251,776)	(168,150)	(83,626)	49.7%	2.9797	3.0605	(0.0808)	(2.6%)
4	Lease Costs (Sch. 2)	88,623	98,639	(10,016)	(10.2%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(144,824)	48,760	(193,584)	(397.0%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		257,678,195	236,308,732	21,369,463	9.0%	9,355,306	9,531,685	(176,379)	(1.9%)	2.7544	2.4792	0.2752	11.1%
7	**Total Cost of Purchased Power**												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	6,952,952	9,904,142	(2,951,190)	(29.8%)	298,405	272,478	25,928	9.5%	2.3300	3.6348	(1.3048)	(35.9%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,829,778	2,003,457	(173,679)	(8.7%)	40,560	45,510	(4,949)	(10.9%)	4.5113	4.4023	0.1090	2.5%
10	Energy Cost of Economy Purchases (Sch. 9)	1,607,895	0	1,607,895	N/A	26,250	0	26,250	N/A	6.1253	0.0000	6.1253	N/A
11		10,390,625	11,907,599	(1,516,975)	(12.7%)	365,216	317,987	47,229	14.9%	2.8451	3.7447	(0.8996)	(24.0%)
12	**TOTAL AVAILABLE**	268,068,820	248,216,331	19,852,489	8.0%	9,720,522	9,849,672	(129,150)	(1.3%)	2.7578	2.5200	0.2377	9.4%
13													
14	**Total Fuel Cost and Gains of Power Sales**												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(7,754,655)	(9,704,426)	1,949,771	(20.1%)	(229,991)	(381,420)	151,429	(39.7%)	3.3717	2.5443	0.8274	32.5%
16	Gains from Off-System Sales (Sch. 6)	(4,223,517)	(4,825,087)	601,571	(12.5%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(249,047)	(246,992)	(2,055)	0.8%	(50,135)	(48,946)	(1,189)	2.4%	0.4968	0.5046	(0.0079)	(1.6%)
18		(12,227,219)	(14,776,506)	2,549,287	(17.3%)	(280,126)	(430,366)	150,240	(34.9%)	4.3649	3.4335	0.9314	27.1%
19	**Total Incremental Optimization Costs** [1]												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	118,652	65,783	52,869	80.4%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	110,396	183,082	(72,686)	(39.7%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(12,600)	0	(12,600)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(6,318,583)	(6,008,453)	(310,130)	5.2%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24		(6,102,135)	(5,759,588)	(342,547)	5.9%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25	Total Fuel Costs & Net Power Transactions	249,739,466	227,680,237	22,059,228	9.7%	9,440,396	9,419,307	21,089	0.2%	2.6454	2.4172	0.2283	9.4%
26													
27	**Average Factor Calculation**												
28	Net Unbilled Sales [2]	(26,532,312)	(11,458,424)	(15,073,888)	131.6%	(1,002,947)	(482,417)	(520,531)	107.9%	(0.2673)	(0.1211)	(0.1461)	120.6%
29	T & D Losses [2]	13,147,815	10,275,033	2,872,781	28.0%	497,000	432,595	64,406	14.9%	0.1324	0.1086	0.0238	21.9%
30	Company Use [2]	502,639	223,730	278,909	124.7%	19,000	9,419	9,581	101.7%	0.0051	0.0024	0.0027	114.1%
31	System Sales	249,739,466	227,680,237	22,059,228	9.7%	9,927,343	9,459,709	467,633	4.9%	2.5157	2.4068	0.1088	4.5%
32	Wholesale Sales (excluding Stratified Sales)	11,521,106	14,412,614	(2,891,508)	(20.1%)	457,973	647,260	(189,287)	(29.2%)	2.5157	2.2267	0.2890	13.0%
33	Jurisdictional Sales	238,218,360	213,267,623	24,950,737	11.7%	9,469,370	8,812,449	656,920	7.5%	2.5157	2.4201	0.0956	4.0%
34	Jurisdictional Line Loss Multiplier									1.00182	1.00182		
35	Jurisdictional Sales Adjusted for Line Losses	238,651,012	213,655,770	24,995,242	11.7%	9,469,370	8,812,449	656,920	7.5%	2.5202	2.4245	0.0958	3.9%
36	True-Up	1,585,870	1,585,870	0	0.0%	9,469,370	8,812,449	656,920	7.5%	0.0167	0.0180	(0.0012)	(6.9%)
37	TOTAL JURISDICTIONAL FUEL COST	240,236,882	215,241,640	24,995,242	11.6%	9,469,370	8,812,449	656,920	7.5%	2.5370	2.4425	0.0945	3.9%
38	GPIF [3]	928,827	928,827	0	N/A	9,469,370	8,812,449	656,920	7.5%	0.0098	0.0105	(0.0007)	(6.9%)
39	Asset Optimization - Company Portion [3]	3,662,546	3,662,546	0	0.0%	9,469,370	8,812,449	656,920	7.5%	0.0387	0.0416	(0.0029)	(6.9%)
40	SolarTogether (ST) Credit	14,038,479	15,736,335	(1,697,857)	(10.8%)	9,469,370	8,812,449	656,920	7.5%	0.1483	0.1786	(0.0303)	(17.0%)
41	Fuel Factor after adjustments									2.7337	2.6731	0.0606	2.3%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.734	2.673	0.0610	2.3%
43													
44	[1] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI												
45	[2] For Informational Purposes Only												
46	[3] Per Order No. PSC-2024-0481-FOF-EI												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: February 2025

Line No.	A1.1	(1) Dollars Actual	(2) Dollars Estimated	(3) Dollars Diff	(4) Dollars Diff %	(5) MWh Actual	(6) MWh Estimated	(7) MWh Diff	(8) MWh Diff %	(9) Cents/kWh Actual	(10) Cents/kWh Estimated	(11) Cents/kWh Diff	(12) Cents/kWh Diff %
1	**Total Cost of Generated Power**												
2	Net Cost of System Net Generation (Sch. 3)	588,650,084	515,472,981	73,177,103	14.2%	20,289,080	20,206,328	82,753	0.4%	2.9013	2.5510	0.3503	13.7%
3	Fuel Cost of Stratified Sales (Sch. 2)	(18,276,035)	(10,121,905)	(8,154,130)	80.6%	(473,292)	(326,580)	(146,712)	44.9%	3.8615	3.0994	0.7621	24.6%
4	Lease Costs (Sch. 2)	173,569	199,126	(25,557)	(12.8%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(428,247)	97,521	(525,768)	(539.1%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		570,119,371	505,647,722	64,471,649	12.75%	19,815,788	19,879,748	(63,959)	(0.32%)	2.8771	2.5435	0.3336	13.11%
7	**Total Cost of Purchased Power**												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	26,643,061	22,074,212	4,568,849	20.7%	736,407	611,237	125,170	20.5%	3.6180	3.6114	0.0066	0.2%
9	Energy Payments to Qualifying Facilities (Sch. 8)	3,915,409	4,084,160	(168,751)	(4.1%)	80,933	96,811	(15,878)	(16.4%)	4.8379	4.2187	0.6191	14.7%
10	Energy Cost of Economy Purchases (Sch. 9)	9,389,792	N/A	9,389,792	N/A	72,659	N/A	72,659	N/A	12.9231	0.0000	12.9231	N/A
11		39,948,262	26,158,372	13,789,890	52.72%	889,998	708,047	181,951	25.70%	4.4886	3.6944	0.7941	21.50%
12	**TOTAL AVAILABLE**	610,067,633	531,806,094	78,261,539	14.7162%	20,705,787	20,587,795	117,992	0.5731%	2.9464	2.5831	0.3632	14.0625%
13													
14	**Total Fuel Cost and Gains of Power Sales**												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(19,825,505)	(20,390,008)	564,504	(2.8%)	(665,845)	(776,050)	110,205	(14.2%)	2.9775	2.6274	0.3501	13.3%
16	Gains from Off-System Sales (Sch. 6)	(21,367,941)	(9,841,854)	(11,526,087)	117.1%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(524,771)	(520,448)	(4,323)	0.8%	(105,596)	(103,135)	(2,461)	2.4%	0.4970	0.5046	(0.0077)	(1.5%)
18		(41,718,217)	(30,752,310)	(10,965,906)	35.66%	(771,441)	(879,185)	107,744	(12.26%)	5.4078	3.4978	1.9100	54.61%
19	**Total Incremental Optimization Costs**												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	227,399	141,063	86,335	61.2%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	319,606	372,504	(52,898)	(14.2%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(34,876)	0	(34,876)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(18,555,955)	(12,273,497)	(6,282,459)	51.2%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24		(18,043,827)	(11,759,929)	(6,283,898)	53.43%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25	Total Fuel Costs & Net Power Transactions	550,305,589	489,293,854	61,011,735	12.47%	19,934,346	19,708,610	225,736	1.15%	2.7606	2.4826	0.2780	11.20%
26													
27	**Average Factor Calculation**												
28	Net Unbilled Sales	(22,550,210)	(20,790,600)	(1,759,609)	8.5%	(863,916)	(875,316)	11,400	(1.3%)	(0.1153)	(0.1058)	(0.0095)	9.0%
29	T & D Losses	33,146,864	21,499,100	11,647,764	54.2%	1,195,246	905,145	290,101	32.1%	0.1694	0.1094	0.0601	54.9%
30	Company Use	1,110,851	468,125	642,726	137.3%	40,235	19,709	20,527	104.2%	0.0057	0.0024	0.0033	138.5%
31	System Sales	550,305,588	489,293,854	61,011,734	12.5%	19,562,781	19,659,072	(96,291)	(0.5%)	2.8130	2.4889	0.3241	13.0%
32	Wholesale Sales (excluding Stratified Sales)	24,647,279	30,973,280	(6,326,000)	(20.4%)	878,767	1,287,929	(409,162)	(31.8%)	2.8048	2.4049	0.3999	16.6%
33	Jurisdictional Sales	525,658,309	458,320,575	67,337,734	14.7%	18,684,014	18,371,144	312,870	1.7%	2.8134	2.4948	0.3186	12.8%
34	Jurisdictional Line Loss Multiplier									12.0036	2.0218	9.9818	
35	Jurisdictional Sales Adjusted for Line Losses	526,613,009	459,154,718	67,458,291	14.7%	18,684,014	18,371,144	312,870	1.7%	2.8185	2.4993	0.3192	12.8%
36	True-Up	3,171,740	3,171,740	0	0.0%	18,684,014	18,371,144	312,870	1.7%	0.0170	0.0173	(0.0003)	(1.7%)
37	TOTAL JURISDICTIONAL FUEL COST	529,784,750	462,326,458	67,458,291	14.6%	18,684,014	18,371,144	312,870	1.7%	2.8355	2.5166	0.3189	12.7%
38	GPIF	1,857,653	1,857,653	0	(0.0%)	18,684,014	18,371,144	312,870	1.7%	0.0099	0.0101	(0.0002)	(1.7%)
39	Asset Optimization - Company Portion	7,325,092	7,325,092	0	0.0%	18,684,014	18,371,144	312,870	1.7%	0.0392	0.0399	(0.0007)	(1.7%)
40	SolarTogether (ST) Credit	27,663,618	29,604,227	(1,940,609)	(6.6%)	18,684,014	18,371,144	312,870	1.7%	0.1481	0.1611	(0.0131)	(8.1%)
41	Fuel Factor after adjustments									3.0327	2.7277	0.3050	11.2%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.0330	2.7280	0.3050	11.2%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: February 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	**Fuel Costs & Net Power Transactions**								
2	Fuel Cost of System Net Generation (Sch. 3)	265,236,459	241,307,507	23,928,952	9.92%	588,650,084	515,472,981	73,177,103	14.20%
3	Lease Costs	88,623	98,639	(10,016)	(10.15%)	173,569	199,126	(25,557)	(12.83%)
4	Fuel Cost of Stratified Sales	(7,502,064)	(5,146,175)	(2,355,889)	45.78%	(18,276,035)	(10,121,905)	(8,154,130)	80.56%
5	Fuel Cost of Power Sold (Sch. 6)	(8,003,702)	(9,951,418)	1,947,716	(19.57%)	(20,350,276)	(20,910,456)	560,181	(2.68%)
6	Gains from Off-System Sales (Sch. 6)	(4,223,517)	(4,825,087)	601,571	(12.47%)	(21,367,941)	(9,841,854)	(11,526,087)	117.11%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	6,952,951	9,904,142	(2,951,190)	(29.80%)	26,643,061	22,074,212	4,568,849	20.70%
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,829,778	2,003,457	(173,679)	(8.67%)	3,915,409	4,084,160	(168,751)	(4.13%)
9	Energy Cost to Economy Purchases (Sch. 9)	1,607,895	0	1,607,895	0%	9,389,791	0	9,389,791	0%
10		255,986,424	233,391,065	22,595,359	9.68%	568,777,663	500,956,263	67,821,400	13.54%
11	**Optimization Activities** [1]								
12	Incremental Personnel, Software, and Hardware Costs	118,652	65,783	52,869	80.37%	227,399	141,063	86,335	61.20%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	110,396	183,082	(72,686)	(39.70%)	319,606	372,504	(52,898)	(14.20%)
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(12,600)	0	(12,600)	0%	(34,876)	0	(34,876)	0%
15	Optimization Credits	(6,318,583)	(6,008,453)	(310,130)	5.16%	(18,555,955)	(12,273,497)	(6,282,459)	51.19%
16		(6,102,135)	(5,759,588)	(342,547)	5.95%	(18,043,827)	(11,759,929)	(6,283,898)	53.43%
17	**Adjustments to Fuel Cost**								
18	Energy Imbalance Fuel Revenues	(199,036)	0	(199,036)	0%	(429,832)	0	(429,832)	0%
19	Inventory Adjustments	5,451	0	5,451	0%	(95,939)	0	(95,939)	0%
20	Other O&M Expense	48,762	48,760	1	0.00%	97,523	97,521	3	0.00%
21		(144,824)	48,760	(193,584)	(397.01%)	(428,247)	97,521	(525,768)	(539.14%)
22	**Adjusted Total Fuel Costs & Net Power Transactions**	249,739,466	227,680,237	22,059,228	9.69%	550,305,588	489,293,854	61,011,734	12.47%
23									
24	**kWh Sales**								
25	Retail kWH Sales	9,469,369,774	8,812,449,362	656,920,412	7.45%	18,684,013,853	18,371,143,714	312,870,139	1.70%
26	Sale for Resale	457,973,180	647,260,122	(189,286,942)	(29.24%)	878,766,980	1,287,928,562	(409,161,582)	(31.77%)
27		9,927,342,954	9,459,709,484	467,633,470	4.94%	19,562,780,833	19,659,072,276	(96,291,443)	(0.49%)
28	Retail % of Total KwH Sales	95.386750%	93.157717%	2.229033%	2.39%	95.507965%	93.448681%	2.059284%	2.20%
29									
30	**Revenues Applicable to Period**								
31	Jurisdictional Fuel Revenues	253,738,649	238,112,382	15,626,268	6.56%	504,254,257	496,388,303	7,865,954	1.58%
32	Prior Period True-Up (Collected)/Refunded This Period	(1,585,870)	(1,585,870)	(0)	0.00%	(3,171,740)	(3,171,740)	(0)	0.00%
33	GPIF [2]	(928,827)	(928,827)	0	0%	(1,857,653)	(1,857,653)	0	0%
34	Asset Optimization [2]	(3,662,546)	(3,662,546)	(0)	0.00%	(7,325,092)	(7,325,092)	(0)	0.00%
35	SolarTogether (ST) Credit	(14,038,479)	(15,736,335)	1,697,857	(10.79%)	(27,663,618)	(29,604,227)	1,940,609	(6.56%)
36		233,522,928	216,198,804	17,324,124	8.01%	464,236,154	454,429,591	9,806,563	2.16%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: February 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
37	**True-Up Calculation**								
38	Adjusted Total Fuel Costs & Net Power Transactions	249,739,466	227,680,237	22,059,228	9.69%	550,305,588	489,293,854	61,011,734	12.47%
39	Jurisdictional Sales % of Total kWh Sales	95.386750%	93.157720%	2.229030%	2.39%	95.507960%	93.448680%	2.059280%	2.20%
40	Retail Total Fuel Costs & Net Power Transactions [3]	238,651,012	212,486,938	26,164,074	12.31%	526,613,009	458,112,698	68,500,311	14.95%
41	True-Up Provision for the Month-Over/(Under) Recovery	(5,128,084)	3,711,865	(8,839,949)	(238.15%)	(62,376,855)	(3,683,107)	(58,693,748)	1,593.59%
42	Interest Provision for the Month	169,500	(98,437)	267,937	(272.19%)	445,625	(195,316)	640,941	(328.16%)
43	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(74,417,217)	(24,936,423)	(49,480,794)	198.43%	(19,030,441)	(19,030,441)	(0)	0.00%
44	Deferred True-Up Beginning of Period - Over/(Under) Recovery	122,946,897	0	122,946,897	0%	122,946,897	0	122,946,897	0%
45	Prior Period True-Up (Collected)/Refunded This Period	1,585,870	1,585,870	0	0.00%	3,171,740	3,171,740	0	0.00%
46	End of Period Net True-Up Amount Over/(Under) Recovery	45,156,966	(19,737,124)	64,894,090	(328.79%)	45,156,966	(19,737,124)	64,894,090	(328.79%)
47									
48	**Interest Provision**								
49	Beginning True-Up Amount	48,529,680							
50	Ending True-Up Amount Before Interest	44,987,466							
51	Total of Beginning & Ending True-Up Amount	93,517,146							
52	Average True-Up Amount	46,758,573							
53	Interest Rate - First Day Reporting Business Month	4.35000%							
54	Interest Rate - First Day Subsequence Month	4.35000%							
55	Total Interest Rate - First Day Current and Subsequent Month	8.70000%							
56	Average Interest Rate	4.35000%							
57	Monthly Average Interest Rate	0.36250%							
58	Interest Provision	169,500							
59									
60									

61 [1] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

62 [2] Per Order No. PSC-2024-0481-FOF-EI

63 [3] Line 23 x Line 29 x 1.00182

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: February 2025

Line No.		(1) Current Month Actual	(2) Current Month Estimated	(3) Current Month Diff $	(4) Current Month Diff %	(5) Year to Date Actual	(6) Year to Date Estimated	(7) Year to Date Diff $	(8) Year to Date Diff %
1	**Fuel Cost of System Net Generation ($)**								
2	Heavy Oil	0	0	0	N/A	150,770	0	150,770	N/A
3	Light Oil (1)	345,525	0	345,525	N/A	1,317,776	5,322	1,312,454	24,659.1%
4	Coal	(415,290)	665,275	(1,080,565)	(162.4%)	2,995,476	2,593,440	402,036	15.5%
5	Gas (2)	252,924,757	228,925,041	23,999,716	10.5%	556,125,971	488,184,425	67,941,546	13.9%
6	Nuclear	12,381,467	11,717,191	664,276	5.7%	28,060,091	24,689,794	3,370,297	13.7%
7		265,236,459	241,307,507	23,928,952	9.9%	588,650,084	515,472,981	73,177,103	14.2%
8	**System Net Generation (MWh)**								
9	Heavy Oil	(1,793)	0	(1,793)	N/A	(1,173)	0	(1,173)	N/A
10	Light Oil	2,369	0	2,369	N/A	8,851	19	8,831	45,498.3%
11	Coal	32,752	17,070	15,682	91.9%	125,628	67,710	57,918	85.5%
12	Gas	6,031,306	6,135,331	(104,025)	(1.7%)	12,942,197	12,950,935	(8,738)	(0.1%)
13	Nuclear	2,410,271	2,350,883	59,388	2.5%	5,114,884	4,953,645	161,238	3.3%
14	Solar	1,128,055	1,196,551	(68,496)	(5.7%)	2,090,314	2,234,018	(143,704)	(6.4%)
15	Hydrogen	4,123	0	4,123	N/A	8,380	0	8,380	N/A
16		9,607,083	9,699,835	(92,753)	(1.0%)	20,289,080	20,206,328	82,753	0.4%
17	**Units of Fuel Burned (Unit)** (3)								
18	Heavy Oil	0	0	0	N/A	2,009	0	2,009	N/A
19	Light Oil (1)	2,774	0	2,774	N/A	11,542	50	11,492	22,942.5%
20	Coal	22,599	11,773	10,826	92.0%	84,379	45,797	38,582	84.2%
21	Gas (2)	41,883,007	40,995,761	887,246	2.2%	90,454,964	86,234,485	4,220,479	4.9%
22	Nuclear	25,802,225	24,432,667	1,369,558	5.6%	54,529,177	51,483,120	3,046,057	5.9%
23	Hydrogen	26,119	0	26,119	N/A	53,238	0	53,238	N/A
24									
25	**BTU Burned (MMBTU)**								
26	Heavy Oil	0	0	0	N/A	12,715	0	12,715	N/A
27	Light Oil	16,237	0	16,237	N/A	66,667	292	66,375	22,731.0%
28	Coal	(172,382)	200,137	(372,519)	(186.1%)	852,677	778,550	74,127	9.5%
29	Gas	42,960,865	42,008,356	952,509	2.3%	92,893,011	88,364,477	4,528,534	5.1%
30	Nuclear	25,802,225	24,432,667	1,369,558	5.6%	54,529,177	51,483,120	3,046,057	5.9%
31		68,606,945	66,641,160	1,965,785	2.9%	148,354,247	140,626,439	7,727,808	5.5%
32	**Generation Mix %**								
33	Heavy Oil	(0.02%)	0%	(0.02%)	N/A	(0.01%)	0%	(0.01%)	N/A
34	Light Oil	0.02%	0%	0.02%	N/A	0.04%	0.00%	0.04%	45,312.3%
35	Coal	0.34%	0.18%	0.16%	93.7%	0.62%	0.34%	0.28%	84.8%
36	Gas	62.78%	63.25%	(0.47%)	(0.7%)	63.79%	64.09%	(0.30%)	(0.5%)
37	Nuclear	25.09%	24.24%	0.85%	3.5%	25.21%	24.52%	0.69%	2.8%
38	Solar	11.74%	12.34%	(0.59%)	(4.8%)	10.30%	11.06%	(0.75%)	(6.8%)
39	Hydrogen	0.04%	0%	0.04%	N/A	0.04%	0%	0.04%	N/A
40		100.00%	100.00%		N/A	100.00%	100.00%		N/A
41	**Fuel Cost per Unit ($/Unit)**								
42	Heavy Oil	0	0	0	N/A	75.0474	0	75.0474	N/A
43	Light Oil (1)	124.5583	0	124.5583	N/A	114.1722	106.2567	7.9155	7.4%
44	Coal	(18.3764)	56.5097	(74.8861)	(132.5%)	35.5003	56.6290	(21.1287)	(37.3%)
45	Gas (2)	6.0388	5.5841	0.4547	8.1%	6.1481	5.6611	0.4870	8.6%
46	Nuclear	0.4799	0.4796	0.0003	0.1%	0.5146	0.4796	0.0350	7.3%
47	**Fuel Cost per MMBTU ($/MMBTU)**								
48	Heavy Oil	0	0	0	N/A	11.8577	0	11.8577	N/A
49	Light Oil (1)	21.2801	0	21.2801	N/A	19.7667	18.2274	1.5393	8.4%
50	Coal	2.4091	3.3241	(0.9150)	(27.5%)	3.5130	3.3311	0.1819	5.5%
51	Gas (2)	5.8873	5.4495	0.4378	8.0%	5.9867	5.5247	0.4621	8.4%
52	Nuclear	0.4799	0.4796	0.0003	0.1%	0.5146	0.4796	0.0350	7.3%
53		3.8660	3.6210	0.2450	6.8%	3.9679	3.6655	0.3023	8.2%
54	**BTU Burned per KWH (BTU/KWH)**								
55	Heavy Oil	0	0	0	N/A	(10,836)	0	(10,836)	N/A
56	Light Oil	6,854	0	6,854	N/A	7,532	15,044	(7,511)	(49.9%)
57	Coal	(5,263)	11,724	(16,988)	(144.9%)	6,787	11,498	(4,711)	(41.0%)
58	Gas	7,123	6,847	276	4.0%	7,178	6,823	355	5.2%
59	Nuclear	10,705	10,393	312	3.0%	10,661	10,393	268	2.6%
60		7,141	6,870	271	3.9%	7,312	6,960	352	5.1%
61	**Generated Fuel Cost per KWH**								
62	Heavy Oil	0	0	0	N/A	(12.8485)	0	(12.8485)	N/A
63	Light Oil (1)	14.5849	0	14.5849	N/A	14.8891	27.4209	(12.5318)	(45.7%)
64	Coal	(1.2680)	3.8973	(5.1653)	(132.5%)	2.3844	3.8302	(1.4458)	(37.7%)
65	Gas (2)	4.1935	3.7313	0.4623	12.4%	4.2970	3.7695	0.5275	14.0%
66	Nuclear	0.5137	0.4984	0.0153	3.1%	0.5486	0.4984	0.0502	10.1%
67		2.7608	2.4877	0.2731	11.0%	2.9013	2.5510	0.3503	13.7%
68									

69 (1) Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.
70 Values may not agree with Schedule A5.
71 (2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.
72 (3) Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: February 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
1	Anhinga PV Solar												
2	Solar		8,035					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		16.1	N/A	16.1	N/A						
4	Apalachee PV Solar												
5	Solar		8,502					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		17.0	N/A	17.0	N/A						
7	Babcock Preserve PV Solar												
8	Solar		11,728					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
10	Babcock Ranch PV Solar												
11	Solar		9,564					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		19.1	N/A	19.1	N/A						
13	Barefoot Bay PV Solar												
14	Solar		9,089					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		18.2	N/A	18.2	N/A						
16	Beautyberry PV Solar												
17	Solar		13,518					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
19	Big Juniper Creek PV Solar												
20	Solar		10,676					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
22	Big Water PV Solar												
23	Solar		13,848					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
25	Blackwater River PV Solar												
26	Solar		9,915					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
28	Blue Cypress PV Solar												
29	Solar		9,288					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
31	Blue Heron PV Solar												
32	Solar		11,618					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
34	Blue Indigo PV Solar												
35	Solar		8,208					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		16.4	N/A	16.4	N/A						
37	Blue Springs PV Solar												
38	Solar		7,653					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		15.3	N/A	15.3	N/A						
40	Bluefield Preserve PV Solar												
41	Solar		11,891					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: February 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
43	Buttonwood PV Solar												
44	Solar		13,930					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
46	Caloosahatchee PV Solar												
47	Solar		10,786					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
49	Canoe PV Solar												
50	Solar		9,938					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
52	Cape Canaveral 3												
53	Light Oil		398					462	2,734	5.917	44,520	11.1800	96.36
54	Gas		405,870					2,705,021	2,786,172	1.030	16,384,920	4.0370	6.06
55	Plant Unit Info	1,326.0		48.0	91.6	57.1	6,865						
56	Cattle Ranch PV Solar												
57	Solar		10,172					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
59	Cavendish PV Solar												
60	Solar		7,659					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		15.3	N/A	15.3	N/A						
62	Cedar Trail PV Solar												
63	Solar		11,378					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
65	Chautauqua PV Solar												
66	Solar		10,403					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
68	Chipola River PV Solar												
69	Solar		9,468					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
71	Citrus PV Solar												
72	Solar		10,349					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	149.0		20.7	N/A	20.7	N/A						
74	Coral Farms PV Solar												
75	Solar		7,411					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		14.8	N/A	14.8	N/A						

SCHEDULE A4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: February 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
77	Cotton Creek PV Solar												
78	Solar		8,703					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						
80	Cypress Pond PV Solar												
81	Solar		11,076					N/A	N/A	N/A	N/A	N/A	N/A
82	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
83	Dania Beach 7												
84	Light Oil		0							5.537			
85	Gas		329,165					2,103,981	2,167,100	1.030	12,744,281	3.8717	6.06
86	Plant Unit Info	1,136.0		41.9	49.9	41.9	6,584						
87	Desoto PV Solar												
88	Solar		1,803					N/A	N/A	N/A	N/A	N/A	N/A
89	Plant Unit Info	25.0		3.6	N/A	3.6	N/A						
90	Discovery PV Solar												
91	Solar		9,863					N/A	N/A	N/A	N/A	N/A	N/A
92	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
93	Echo River PV Solar												
94	Solar		9,977					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
96	Egret PV Solar												
97	Solar		7,709					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		15.4	N/A	15.4	N/A						
99	Elder Branch PV Solar												
100	Solar		10,902					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
102	Etonia Creek PV Solar												
103	Solar		7,975					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		15.9	N/A	15.9	N/A						
105	Everglades PV Solar												
106	Solar		12,107					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
108	Fawn PV Solar												
109	Solar		13,881					N/A	N/A	N/A	N/A	N/A	N/A
110	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
111	First City PV Solar												
112	Solar		8,780					N/A	N/A	N/A	N/A	N/A	N/A
113	Plant Unit Info	74.5		17.5	N/A	17.5	N/A						
114	Flowers Creek PV Solar												
115	Solar		8,364					N/A	N/A	N/A	N/A	N/A	N/A
116	Plant Unit Info	74.5		16.7	N/A	16.7	N/A						

SCHEDULE A4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: February 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
117	Fort Drum PV Solar												
118	Solar		9,827					N/A	N/A	N/A	N/A	N/A	N/A
119	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
120	Fort Myers 2												
121	Gas		455,355					3,636,468	3,709,197	1.020	21,813,045	4.7903	6.00
122	Plant Unit Info	1,740.0		40.3	71.1	52.6	8,146						
123	Fort Myers 3A												
124	Light Oil		0							5.757			
125	Gas		2,298					25,853	26,370	1.020	155,077	6.7483	6.00
126	Plant Unit Info	193.0		2.1	89.7	71.9	11,475						
127	Fort Myers 3B												
128	Light Oil		0							5.757			
129	Gas		4,059					47,363	48,310	1.020	284,101	6.9993	6.00
130	Plant Unit Info	193.0		3.7	93.5	67.1	11,902						
131	Fort Myers 3C												
132	Light Oil		0							5.757			
133	Gas		941					11,128	11,351	1.020	66,753	7.0976	6.00
134	Plant Unit Info	221.0		0.7	100.0	53.1	12,069						
135	Fort Myers 3D												
136	Light Oil		0							5.757			
137	Gas		6,563					80,344	81,951	1.020	481,937	7.3432	6.00
138	Plant Unit Info	221.0		4.6	82.9	55.4	12,487						
139	Fort Myers GT												
140	Light Oil		17					49	284	5.804	5,809	34.1687	118.54
141	Plant Unit Info	99.0		0.0	100.0	33.3	16,729						
142	Fourmile Creek PV Solar												
143	Solar		11,809					N/A	N/A	N/A	N/A	N/A	N/A
144	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
145	Fox Trail PV Solar												
146	Solar		12,677					N/A	N/A	N/A	N/A	N/A	N/A
147	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
148	GCEC 4												
149	Light Oil		77					15	84	5.817	2,092	2.7175	144.31
150	Gas		1,228					21,660	22,093	1.020	129,925	10.5837	6.00
151	Plant Unit Info	75.0		2.6	100.0	27.6	16,999						
152	GCEC 5												
153	Light Oil		71					16	90	5.817	2,237	3.1362	144.31
154	Gas		1,333					25,468	25,977	1.020	152,766	11.4623	6.00
155	Plant Unit Info	75.0		2.8	96.4	29.0	18,565						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
156	GCEC 6												
157	Light Oil		0							138.500			
158	Gas		33,779					471,205	480,629	1.020	2,826,483	8.3677	6.00
159	Plant Unit Info	315.0		16.0	78.6	34.6	14,229						
160	GCEC 7												
161	Light Oil		0							138.500			
162	Gas		(437)							1.020			
163	Plant Unit Info	496.0		N/A	N/A	N/A	N/A						
164	GCEC 8A												
165	Light Oil		77					143	832	5.817	20,636	26.8243	144.31
166	Gas		6,580					69,659	71,052	1.020	417,843	6.3501	6.00
167	Plant Unit Info	224.0		4.3	100.0	73.6	10,798						
168	GCEC 8B												
169	Light Oil		179					502	2,920	5.817	72,442	40.5748	144.31
170	Gas		226					3,629	3,702	1.020	21,771	9.6139	6.00
171	Plant Unit Info	224.0		0.3	100.0	47.0	16,351						
172	GCEC 8C												
173	Light Oil		78					150	873	5.817	21,646	27.7514	144.31
174	Gas		9,274					101,982	104,022	1.020	611,733	6.5962	6.00
175	Plant Unit Info	220.0		6.1	100.0	73.0	11,216						
176	GCEC 8D												
177	Light Oil		171					322	1,873	5.817	46,467	27.2517	144.31
178	Gas		2,202					23,691	24,165	1.020	142,110	6.4523	6.00
179	Plant Unit Info	220.0		1.6	100.0	59.2	10,973						
180	Georges Lake PV Solar												
181	Solar		11,926					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
183	Ghost Orchid PV Solar												
184	Solar		11,438					N/A	N/A	N/A	N/A	N/A	N/A
185	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
186	Green Pasture PV Solar												
187	Solar		14,178					N/A	N/A	N/A	N/A	N/A	N/A
188	Plant Unit Info	74.5		28.3	N/A	28.3	N/A						
189	Grove PV Solar												
190	Solar		11,347					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
192	Hammock PV Solar												
193	Solar		10,555					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: February 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
195	Hawthorne Creek PV Solar												
196	Solar		11,665					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
198	Hendry Isles PV Solar												
199	Solar		11,090					N/A	N/A	N/A	N/A	N/A	N/A
200	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
201	Hibiscus PV Solar												
202	Solar		11,158					N/A	N/A	N/A	N/A	N/A	N/A
203	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
204	Hog Bay PV Solar												
205	Solar		12,924					N/A	N/A	N/A	N/A	N/A	N/A
206	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
207	Holopaw PV Solar												
208	Solar		13,952					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
210	Honeybell PV Solar												
211	Solar		13,614					N/A	N/A	N/A	N/A	N/A	N/A
212	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
213	Horizon PV Solar												
214	Solar		8,538					N/A	N/A	N/A	N/A	N/A	N/A
215	Plant Unit Info	74.5		17.1	N/A	17.1	N/A						
216	Ibis PV Solar												
217	Solar		8,896					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		17.8	N/A	17.8	N/A						
219	Immokalee PV Solar												
220	Solar		11,806					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
222	Indian River PV Solar												
223	Solar		10,192					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
225	Interstate PV Solar												
226	Solar		10,515					N/A	N/A	N/A	N/A	N/A	N/A
227	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
228	Kayak PV Solar												
229	Solar		11,303					N/A	N/A	N/A	N/A	N/A	N/A
230	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
231	Lakeside PV Solar												
232	Solar		12,019					N/A	N/A	N/A	N/A	N/A	N/A
233	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						

FLORIDA POWER & LIGHT COMPANY
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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
234	Lauderdale 1-12												
235	Light Oil		0							5.537			
236	Gas		33					486	501	1.030	2,946	8.8824	6.06
237	Plant Unit Info	58.6		0.1	100.0	60.0	15,104						
238	Lauderdale 6A												
239	Light Oil		0							5.764			
240	Gas		0							1.030			
241	Plant Unit Info	218.0		N/A	100.0	N/A	N/A						
242	Lauderdale 6B												
243	Light Oil		0							5.764			
244	Gas		2,208					25,746	26,518	1.030	155,947	7.0628	6.06
245	Plant Unit Info	218.0		1.6	99.4	57.6	12,010						
246	Lauderdale 6C												
247	Light Oil		0							5.764			
248	Gas		0							1.030			
249	Plant Unit Info	218.0		N/A	46.4	N/A	N/A						
250	Lauderdale 6D												
251	Light Oil		0							5.764			
252	Gas		741					7,287	7,506	1.030	44,141	5.9570	6.06
253	Plant Unit Info	218.0		0.5	100.0	86.7	10,130						
254	Lauderdale 6E												
255	Light Oil		0							5.764			
256	Gas		586					6,927	7,135	1.030	41,960	7.1603	6.06
257	Plant Unit Info	218.0		0.4	100.0	52.5	12,176						
258	Loggerhead PV Solar												
259	Solar		7,219					N/A	N/A	N/A	N/A	N/A	N/A
260	Plant Unit Info	74.5		14.4	N/A	14.4	N/A						
261	Long Creek PV Solar												
262	Solar		13,503					N/A	N/A	N/A	N/A	N/A	N/A
263	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
264	Magnolia Springs PV Solar												
265	Solar		6,674					N/A	N/A	N/A	N/A	N/A	N/A
266	Plant Unit Info	74.5		13.3	N/A	13.3	N/A						
267	Manatee 1												
268	Heavy Oil		(1,793)							6.329			
269	Gas		0							1.020			
270	Plant Unit Info			N/A	100.0	N/A	N/A						
271	Manatee 2												
272	Heavy Oil		0							6.329			
273	Gas		16,384					207,353	211,500	1.020	1,243,789	7.5915	6.00
274	Plant Unit Info			3.1	100.0	21.9	12,909						
275	Manatee 3												

FOR THE PERIOD OF: February 2025

Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
276	Gas		586,089					3,983,824	4,063,500	1.020	23,896,630	4.0773	6.00
277	Plant Unit Info	1,254.0		71.0	94.8	71.0	6,933						
278	Manatee PV Solar												
279	Solar		11,234					N/A	N/A	N/A	N/A	N/A	N/A
280	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
281	Martin 3												
282	Light Oil		0							6.331			
283	Gas		46,204					340,788	351,012	1.030	2,064,231	4.4676	6.06
284	Plant Unit Info	487.0		15.1	53.0	59.8	7,597						
285	Martin 4												
286	Light Oil		0							6.331			
287	Gas		40,022					315,562	325,029	1.030	1,911,430	4.7759	6.06
288	Plant Unit Info	487.0		13.3	96.3	54.9	8,121						
289	Martin 8												
290	Light Oil		0							5.874			
291	Gas		333,076					2,333,342	2,403,342	1.030	14,133,573	4.2433	6.06
292	Plant Unit Info	1,258.0		40.8	92.3	46.3	7,216						
293	Miami-Dade PV Solar												
294	Solar		10,870					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
296	Mitchell Creek PV Solar												
297	Solar		11,016					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
299	Monarch PV Solar												
300	Solar		10,527					N/A	N/A	N/A	N/A	N/A	N/A
301	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
302	Nassau PV Solar												
303	Solar		7,786					N/A	N/A	N/A	N/A	N/A	N/A
304	Plant Unit Info	74.5		15.6	N/A	15.6	N/A						
305	Nature Trail PV Solar												
306	Solar		11,969					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
308	Northern Preserve PV Solar												
309	Solar		8,598					N/A	N/A	N/A	N/A	N/A	N/A
310	Plant Unit Info	74.5		17.2	N/A	17.2	N/A						
311	Norton Creek PV Solar												
312	Solar		11,310					N/A	N/A	N/A	N/A	N/A	N/A
313	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						

FLORIDA POWER & LIGHT COMPANY
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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
314	Okeechobee 1												
315	Light Oil		0							5.773			
316	Gas		770,828					4,740,678	4,882,898	1.030	28,715,346	3.7253	6.06
317	Hydrogen		4,123					26,119		1.000			
318	Plant Unit Info	1,607.0		74.9	83.7	88.5	6,301						
319	Okeechobee PV Solar												
320	Solar		11,569					N/A	N/A	N/A	N/A	N/A	N/A
321	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
322	Orange Blossom PV Solar												
323	Solar		10,523					N/A	N/A	N/A	N/A	N/A	N/A
324	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
325	Orchard PV												
326	Solar		11,620					N/A	N/A	N/A	N/A	N/A	N/A
327	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
328	Palm Bay PV Solar												
329	Solar		10,895					N/A	N/A	N/A	N/A	N/A	N/A
330	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
331	Pea Ridge [6]												
332	Gas		8,916								319,868	3.5876	
333	Pecan Tree PV Solar												
334	Solar		10,056					N/A	N/A	N/A	N/A	N/A	N/A
335	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
336	Pelican PV Solar												
337	Solar		11,571					N/A	N/A	N/A	N/A	N/A	N/A
338	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
339	Perdido [6]												
340	Gas		1,176						18,214		67,756	5.7616	
341	Plant Unit Info			N/A	N/A	N/A	15,488						
342	Pineapple PV Solar												
343	Solar		11,176					N/A	N/A	N/A	N/A	N/A	N/A
344	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
345	Pink Trail PV Solar												
346	Solar		11,552					N/A	N/A	N/A	N/A	N/A	N/A
347	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
348	Pioneer Trail PV Solar												
349	Solar		8,948					N/A	N/A	N/A	N/A	N/A	N/A
350	Plant Unit Info	74.5		17.9	N/A	17.9	N/A						
351	Port Everglades 5												
352	Light Oil		0							5.764			
353	Gas		447,152					3,088,020	3,149,780	1.020	18,523,226	4.1425	6.00
354	Plant Unit Info	1,283.0		59.8	100.0	59.8	7,044						
355	Prairie Creek PV Solar												

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Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
356	Solar		10,910					N/A	N/A	N/A	N/A	N/A	N/A
357	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
358	<u>Redlands PV Solar</u>												
359	Solar		13,857					N/A	N/A	N/A	N/A	N/A	N/A
360	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
361	<u>Riviera 5</u>												
362	Light Oil		492					551	3,260	5.917	62,775	12.7667	113.93
363	Gas		440,558					2,836,003	2,921,083	1.030	17,178,304	3.8992	6.06
364	Plant Unit Info	1,326.0		50.7	90.7	52.7	6,630						
365	<u>Rodeo PV Solar</u>												
366	Solar		8,685					N/A	N/A	N/A	N/A	N/A	N/A
367	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						
368	<u>Sabal Palm PV Solar</u>												
369	Solar		12,428					N/A	N/A	N/A	N/A	N/A	N/A
370	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
371	<u>Sambucus PV Solar</u>												
372	Solar		10,838					N/A	N/A	N/A	N/A	N/A	N/A
373	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
374	<u>Sanford 4</u>												
375	Gas		190,556					1,404,919	1,447,067	1.030	8,509,911	4.4658	6.06
376	Plant Unit Info	1,180.0		25.1	84.7	43.6	7,594						
377	<u>Sanford 5</u>												
378	Gas		178,806					1,298,734	1,337,696	1.030	7,866,722	4.3996	6.06
379	Plant Unit Info	1,180.0		23.6	81.3	46.6	7,481						
380	<u>Saw Palmetto PV Solar</u>												
381	Solar		10,984					N/A	N/A	N/A	N/A	N/A	N/A
382	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
383	<u>Sawgrass PV Solar</u>												
384	Solar		10,912					N/A	N/A	N/A	N/A	N/A	N/A
385	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
386	<u>Scherer 3</u> [1]												
387	Light Oil		819					565	3,287	5.817	66,901	8.1702	118.41
388	Coal		32,752					22,599	-172,382	8.712	-415,290	-1.2680	-18.38
389	Plant Unit Info	215.0		13.8	100.0	57.5	N/A						
390	<u>Shirer Branch PV Solar</u>												
391	Solar		11,470					N/A	N/A	N/A	N/A	N/A	N/A
392	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
393	<u>Silver Palm PV Solar</u>												
394	Solar		11,728					N/A	N/A	N/A	N/A	N/A	N/A
395	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: February 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
396	Smith 3												
397	Gas		289,811					2,014,258	2,054,543	1.020	12,082,356	4.1690	6.00
398	Plant Unit Info	634.0		70.5	97.4	83.2	7,089						
399	Smith A												
400	Light Oil		(9)							5.722			
401	Plant Unit Info	36.0		N/A	100.0	N/A	N/A						
402	Southfork PV Solar												
403	Solar		7,682					N/A	N/A	N/A	N/A	N/A	N/A
404	Plant Unit Info	74.5		15.3	N/A	15.3	N/A						
405	Space Coast PV Solar												
406	Solar		945					N/A	N/A	N/A	N/A	N/A	N/A
407	Plant Unit Info	10.0		14.1	N/A	14.1	N/A						
408	Sparkleberry PV Solar												
409	Solar		10,043					N/A	N/A	N/A	N/A	N/A	N/A
410	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
411	Speckled Perch PV Solar												
412	Solar		14,404					N/A	N/A	N/A	N/A	N/A	N/A
413	Plant Unit Info	74.5		28.8	N/A	28.8	N/A						
414	St. Lucie 1												
415	Nuclear		672,732					6,919,775	6,919,775		3,347,245	0.4976	0.48
416	Plant Unit Info	1,003.0		102.1	100.0	102.1	10,286						
417	St. Lucie 2												
418	Nuclear		581,127					6,918,439	6,918,439		3,206,536	0.5518	0.46
419	Plant Unit Info	860.0		103.0	100.0	103.0	11,905						
420	Sundew PV Solar												
421	Solar		11,101					N/A	N/A	N/A	N/A	N/A	N/A
422	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
423	Sunshine Gateway PV Solar												
424	Solar		9,698					N/A	N/A	N/A	N/A	N/A	N/A
425	Plant Unit Info	74.5		19.4	N/A	19.4	N/A						
426	Swallowtail PV Solar												
427	Solar		10,180					N/A	N/A	N/A	N/A	N/A	N/A
428	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
429	Sweetbay PV Solar												
430	Solar		10,247					N/A	N/A	N/A	N/A	N/A	N/A
431	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
432	Tenmile Creek PV Solar												
433	Solar		10,821					N/A	N/A	N/A	N/A	N/A	N/A
434	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
435	Terrill Creek PV Solar												
436	Solar		10,849					N/A	N/A	N/A	N/A	N/A	N/A
437	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: February 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
438	Thomas Creek PV Solar												
439	Solar		10,404					N/A	N/A	N/A	N/A	N/A	N/A
440	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
441	Three Creeks PV Solar												
442	Solar		11,864					N/A	N/A	N/A	N/A	N/A	N/A
443	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
444	Trailside PV Solar												
445	Solar		8,857					N/A	N/A	N/A	N/A	N/A	N/A
446	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						
447	Turkey Point 3												
448	Nuclear		582,841					6,057,807	6,057,807		2,947,539	0.5057	0.49
449	Plant Unit Info	859.0		103.6	100.0	103.6	10,394						
450	Turkey Point 4												
451	Nuclear		573,571					5,906,204	5,906,204		2,880,147	0.5021	0.49
452	Plant Unit Info	866.0		101.1	97.8	101.1	10,297						
453	Turkey Point 5												
454	Light Oil		0							5.774			
455	Gas		466,551					3,215,669	3,312,139	1.030	19,478,026	4.1749	6.06
456	Plant Unit Info	1,294.0		55.1	96.6	55.1	7,099						
457	Turnpike PV Solar												
458	Solar		12,262					N/A	N/A	N/A	N/A	N/A	N/A
459	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
460	Twin Lakes PV Solar												
461	Solar		6,209					N/A	N/A	N/A	N/A	N/A	N/A
462	Plant Unit Info	74.5		12.4	N/A	12.4	N/A						
463	Union Springs PV Solar												
464	Solar		9,583					N/A	N/A	N/A	N/A	N/A	N/A
465	Plant Unit Info	74.5		19.1	N/A	19.1	N/A						
466	West County 1												
467	Light Oil		0							5.755			
468	Gas		450,355					3,139,041	3,201,822	1.020	18,829,274	4.1810	6.00
469	Plant Unit Info	1,248.0		55.3	97.1	55.3	7,110						
470	West County 2												
471	Light Oil		0							5.755			
472	Gas		263,326					1,850,223	1,891,668	1.022	11,124,521	4.2246	6.01
473	Plant Unit Info	1,248.0		32.4	55.2	56.4	7,184						
474	West County 3												
475	Light Oil		0							5.755			
476	Gas		239,492					1,746,695	1,785,821	1.022	10,502,056	4.3851	6.01
477	Plant Unit Info	1,254.0		29.4	65.5	46.3	7,457						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: February 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
478	White Tail PV Solar												
479	Solar		12,181					N/A	N/A	N/A	N/A	N/A	N/A
480	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
481	Wild Azalea PV Solar												
482	Solar		10,729					N/A	N/A	N/A	N/A	N/A	N/A
483	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
484	Wild Quail PV Solar												
485	Solar		9,248					N/A	N/A	N/A	N/A	N/A	N/A
486	Plant Unit Info	74.5		18.5	N/A	18.5	N/A						
487	Wildflower PV Solar												
488	Solar		10,365					N/A	N/A	N/A	N/A	N/A	N/A
489	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
490	Willow PV Solar												
491	Solar		10,402					N/A	N/A	N/A	N/A	N/A	N/A
492	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
493	Woodyard PV Solar												
494	Solar		11,953					N/A	N/A	N/A	N/A	N/A	N/A
495	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
496	_System Totals												
497	Plant Unit Info		9,607,083	N/A	N/A	N/A	7,141		68,606,945		265,236,459	2.7608	
498													
499													

500 (1) In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month
501 and not flowed back to each affected month.
502 (2) Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate
503 (3) Net Capability (MW) is FPL's share
504 (4) Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses
505 (5) Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil
506 (6) Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs ($) are provided.
507 (7) Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: February 2025

Line No.		FPL
		(1)
1	**System Totals:**	
2		
3	BBLS	2,774
4	MCF (total fuel burned for Gas)	41,883,007
5	TONS (Coal)	22,599
6	MMBTU (Nuclear)	25,802,225
7		
8	Average Net Heat Rate (BTU/KWH)	7,141
9	Fuel Cost per KWH (Cents/KWH)	2.761

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
February 2025

SCHEDULE A5

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
3 UNIT COST ($/BBL)	$0.0000	$0.0000	$0.0000	100.00	$0.0000	$0.0000	$0.0000	100.00
4 AMOUNT ($)	$0	$0	$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0	0	0	100.00	1,992	0	1,992	100.00
7 UNIT COST ($/BBL)	$0.0000	$0.0000	$0.0000	100.00	$75.0088	$0.0000	$75.0088	100.00
8 AMOUNT ($)	$0	$0	$0	100.00	149,417	0	149,417	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	496,243	500,253	(4,010)	(0.80)	496,243	500,253	(4,010)	(1)
11 UNIT COST ($/BBL)	$75.0088	$75.0088	$0.0000	-	$75.0088	$75.0088	$0.0000	0
12 AMOUNT ($)	$37,222,569	$37,523,354	($300,785)	(0.80)	37,222,569	37,523,354	(300,785)	(1)
13 OTHER USAGE ($)	$3,975		$3,975	100	3,375	0	3,375	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	14,399	0	14,399	100.00	16,954	0	16,954	100.00
17 UNIT COST ($/BBL)	$113.5367	$0.0000	$113.5367	100.00	$111.4029	$0.0000	$212.9127	100.00
18 AMOUNT ($)	$1,634,824	$0	$1,634,824	100.00	1,888,700	0	1,888,700	100.00
19 BURNED								
20 UNITS (BBL)	2,774	0	2,774	100.00	11,542	50	11,492	22,942.20
21 UNIT COST ($/BBL)	$124.5472	$0.0000	$124.5472	100.00	$114.1741	$106.2567	$129.1822	121.60
22 AMOUNT ($)	$345,525	$0	$345,525	100.00	1,317,776	5,322	1,312,454	24,659.10
23 ENDING INVENTORY								
24 UNITS (BBL)	1,539,563	1,557,156	(17,593)	(1.10)	1,539,563	1,557,156	(17,593)	(1.10)
25 UNIT COST ($/BBL)	$109.7818	$110.0606	($0.2787)	(0.30)	$109.7818	$110.0606	($0.2787)	(0.30)
26 AMOUNT ($)	$169,016,073	$171,381,467	($2,365,393)	(1.40)	169,016,073	171,381,467	(2,365,393)	(1.40)
27 OTHER USAGE ($)	$1,509		$1,509	100.00	(99,281)	0	(99,281)	100.00
28 DAYS SUPPLY			$0	100.00				100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0	0	0	100.00	0	0	0	100.00
31 UNIT COST ($/TON)	$0.0000	$0.0000	$0.0000	100.00	$0.0000	$0.0000	$0.0000	100.00
32 AMOUNT ($)	$0	$0	$0	100.00	0	0	0	100.00
33 BURNED								
34 UNITS (TON)	0	0	0	100.00	0	0	0	100.00
35 UNIT COST ($/TON)	$0.0000	$0.0000	$0.0000	100.00	$0.0000	$0.0000	$0.0000	100.00
36 AMOUNT ($)	$0	$0	$0	100.00	0	0	0	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	0	0	0	100.00	0	0	0	100
39 UNIT COST ($/TON)	$0.0000	$0.0000	$0.0000	100.00	$0.0000	$0.0000	$0.0000	100.00
40 AMOUNT ($)	$0	$0	$0	100.00	0	0	0	100
41 OTHER USAGE ($)	$0	$0	$0	100	0	0	0	100.00
42 DAYS SUPPLY			$0	100	0	0	0	100.00

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
February 2025

SCHEDULE A5

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	(423,391)	423,356	(846,746)	(200.00)	385,944	846,712	(460,767)	(54.40)
45 UNIT COST ($/MMBTU)	($3.4721)	$3.1701	($6.6422)	(209.50)	$10.4506	$3.1701	$7.2805	229.70
46 AMOUNT ($)	$1,470,040	$1,342,080	$127,960	9.50	4,033,352	2,684,161	1,349,192	50.30
47 BURNED								
48 UNITS (MMBTU)	(172,382)	200,137	(372,519)	(186.10)	852,677	778,550	74,127	9.50
49 UNIT COST ($/MMBTU)	$2.4091	$3.3241	($0.9150)	(27.50)	$3.5130	$3.3311	$0.1819	5.50
50 AMOUNT ($)	($415,290)	$665,275	($1,080,565)	(162.40)	2,995,476	2,593,440	402,036	15.50
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,611,694	7,125,894	(1,514,200)	(21.20)	5,611,694	7,125,894	(1,514,200)	(21)
53 UNIT COST ($/MMBTU)	$3.7648	$3.3241	$0.4407	13.30	$3.7648	$3.3241	$0.4407	13.30
54 AMOUNT ($)	$21,127,088	$23,687,168	($2,560,080)	(10.80)	21,127,088	23,687,168	(2,560,080)	(11)
55 OTHER USAGE ($)	$0		$0	100	0	0	0	100.00
56 DAYS SUPPLY			$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	42,629,029		42,629,029	100.00	91,354,778	0	91,354,778	100.00
59 UNIT COST ($/MMBTU)	$5.9207		$5.9207	100.00	$6.0832	$0.0000	$6.0832	100.00
60 AMOUNT ($)	$252,394,667		$252,394,667	100.00	555,733,860	0	555,733,860	100.00
61 BURNED								
62 UNITS (MMBTU)	42,960,865	40,995,761	1,965,104	4.80	92,893,011	86,234,485	6,658,526	7.70
63 UNIT COST ($/MMBTU)	$5.8799	$5.5841	$0.2958	5.30	$5.9810	$5.6611	$0.3199	5.70
64 AMOUNT ($)	$252,604,889	$228,925,041	$23,679,848	10.30	555,593,950	488,184,425	67,409,526	13.80
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,245,683		3,245,683	100.00	3,245,683	0	3,245,683	100.00
67 UNIT COST ($/MMBTU)	$4.1381		$4.1381	100.00	$4.1381	$0.0000	$4.1381	100.00
68 AMOUNT ($)	$13,430,875		$13,430,875	100.00	13,430,875	0	13,430,875	100.00
69 OTHER USAGE ($)	$0		$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	25,802,225	24,432,667	1,369,558	5.60	54,529,177	51,483,120	3,046,057	5.90
73 UNIT COST ($/MMBTU)	$0.4799	$0.4796	$0.0003	0.10	$0.5146	$0.4796	$0.0350	7.30
74 AMOUNT ($)	$12,381,467	$11,717,191	$664,276	5.70	28,060,091	24,689,794	3,370,297	13.70
75 BURNED	PROPANE							
76 UNITS (GAL)	0	0	0	100.00	710	0	710	100.00
77 UNIT COST ($/GAL)	$0.0000	$0.0000	$0.0000	100.00	$1.9053	$0.0000	$1.9053	100.00
78 AMOUNT ($)	$0	$0	$0	100.00	1,353	0	1,353	100.00

SCHEDULE A - NOTES

SCHERER

Month/Year	FPL's MMBTU Adjustment	FPL's $ Adjustment
Jan-25	1,792	$ 5,999.99
Feb-25	-	$ -
Mar-25		
Apr-25		
May-25		
Jun-25		
Jul-25		
Aug-25		
Sep-25		
Oct-25		
Nov-25		
Dec-25		

SCHEDULE A - NOTES February 2025		
HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(53)	($3,975.46)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(53)	**($3,975.46)**	**TOTAL ADJUSTMENT**

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

SCHEDULE A6

FOR THE PERIOD OF: February 2025

Line No.	Sold To	(1) Total KWH Sold (000)	(2) KWH from Own Generation (000)	(3) Fuel Cost (cents/KWH)	(4) Total Cost (cents/KWH)	(5) Total $ for Fuel Adj	(6) Total Cost ($)	(7) Gain from Off System Sales ($)
1	Estimated							
2	**OS**							
3	Off System	381,420	381,420	2.544	4.108	9,704,426	15,669,726	4,825,087
4	**Subtotal OS**	381,420	381,420	2.544	4.108	9,704,426	15,669,726	4,825,087
5								
6	**St. L.**							
7	St Lucie Reliability Sales	48,946	48,946	0.505	0.505	246,992	246,992	0
8	**Subtotal St. L.**	48,946	48,946	0.505	0.505	246,992	246,992	0
9								
10	**Subtotal Estimated**	430,366	430,366	2.312	3.698	9,951,418	15,916,718	4,825,087
11								
12	Actual							
13	**OS**							
14	City of New Smyrna Beach, FL Utilities Commission OS	3,681	3,681	2.938	4.104	108,140	151,055	42,915
15	Constellation Energy Generation, LLC OS	7,917	7,917	3.445	6.825	272,731	540,349	248,348
16	Duke Energy Florida, LLC OS	2,900	2,900	2.782	5.207	80,691	151,000	39,704
17	EDF Trading North America, LLC OS	3,917	3,917	4.052	9.963	158,728	390,260	214,059
18	Florida Public Utilities Company (Fernandina) OS	1,680	1,680	2.846	3.975	47,816	66,780	18,964
19	Macquarie Energy LLC OS	13,708	13,708	4.140	11.418	567,510	1,565,141	916,130
20	Mercuria Energy America, Inc. OS	36,125	36,125	2.185	4.260	789,414	1,538,800	571,082
21	Morgan Stanley Capital Group Inc. OS	11,841	11,841	3.460	7.783	409,707	921,630	439,465
22	Municipal Electric Authority of Georgia OS	330	330	2.717	5.095	8,967	16,815	6,887
23	Oglethorpe Power Corporation OS	(40)	(40)	2.533	4.000	(1,013)	(1,600)	(587)
24	Orlando Utilities Commission OS	165	165	0.001	2.639	2	4,355	2,604
25	Rainbow Energy Marketing Corporation OS	68,975	68,975	2.583	4.824	1,781,411	3,327,458	1,185,141
26	Southern Company Services, Inc. OS	3,028	3,028	3.863	6.964	116,973	210,864	76,995
27	Tampa Electric Company OS	19,085	19,085	2.717	9.440	518,548	1,801,675	392,473
28	Tennessee Valley Authority OS	3,600	3,600	9.461	26.000	340,582	936,000	552,198
29	The Energy Authority, Inc. OS	53,079	53,079	4.813	4.600	2,554,448	2,441,573	(482,861)
30	**Subtotal OS**	229,991	229,991	3.372	6.114	7,754,655	14,062,155	4,223,517
31								
32	**St. L.**							
33	FMPA (SL 1)	29,639	29,639	0.496	0.496	147,143	147,143	0
34	OUC (SL 1)	20,496	20,496	0.497	0.497	101,904	101,904	0
35	**Subtotal St. L.**	50,135	50,135	0.497	0.497	249,047	249,047	0
36								
37	**Subtotal Actual**	280,126	280,126	2.857	5.109	8,003,702	14,311,202	4,223,517
38								

SCHEDULE A6

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

FOR THE PERIOD OF: February 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adj	Total Cost ($)	Gain from Off System Sales ($)
1	Other Actual							
2	Gross Gain from off System Sales ($)							4,223,517
3	Third-Party Transmission Costs							(293,400)
4	Variable Power Plant O&M Costs Attributable to Sales							(110,396)
5	Net Gain from off System ($)							3,819,721
6	Other Estimate							
7	Gross Gain from off System Sales ($)							4,825,087
8	Variable Power Plant O&M Costs Attributable to Sales							(183,082)
9	Net Gain from off System ($)							4,642,006
10	Current Month							
11	Actual	280,126	280,126	2.857	5.109	8,003,702	14,311,202	3,819,721
12	Estimated	430,366	430,366	2.312	3.698	9,951,418	15,916,718	4,642,006
13	Difference	(150,240)	(150,240)	0.545	1.410	(1,947,716)	(1,605,516)	(822,284)
14	Difference %	(34.9%)	(34.9%)	23.6%	38.1%	(19.6%)	(10.1%)	(17.7%)
15	Year to Date							
16	Actual	771,441	771,441	2.638	6.208	20,350,276	47,888,280	20,214,476
17	Estimated	879,185	879,185	2.378	3.763	20,910,456	33,081,181	9,469,350
18	Difference	(107,744)	(107,744)	0.260	2.445	(560,181)	14,807,099	10,745,126
19	Difference %	(12.3%)	(12.3%)	10.9%	65.0%	(2.7%)	44.8%	113.5%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: February 2025

Line No.	Purchased From	Type	(1) KWH Purchased (000)	(2) Adj KWH for Purchased (000)	(3) Total KWH Purchased	(4) KWH for Firm (000)	(5) Adj KWH for Firm (000)	(6) Total KWH for Firm (000)	(7) Fuel Cost (cents/KWH)	(8) $ for Fuel Adj	(9) Adj $ for Fuel Adj	(10) Total $ for Fuel Adj
1	Estimated											
2	Chelco	PPA	80	0	80	80	0	80	11	8,676	0	8,676
3	Georgia Power Company	PPA	1,488	0	1,488	1,488	0	1,488	3	38,000	0	38,000
4	King Fisher	PPA	49,700	0	49,700	49,700	0	49,700	5	2,547,260	0	2,547,260
5	Mercuria PPA	PPA	7,741	0	7,741	7,741	0	7,741	9	660,508	0	660,508
6	Santa Rosa PPA	PPA	90,861	0	90,861	90,861	0	90,861	4	3,351,405	0	3,351,405
7	Solid Waste Authority 40MW	PPA	23,681	0	23,681	23,681	0	23,681	3	615,029	0	615,029
8	Solid Waste Authority 70MW	PPA	49,641	0	49,641	49,641	0	49,641	5	2,463,968	0	2,463,968
9	St Lucie Reliability Purchases	St. L.	49,286	0	49,286	49,286	0	49,286	0	219,296	0	219,296
10	**Subtotal Estimated**		272,478	0	272,478	272,478		272,478	3.635	9,904,142	0	9,904,142
11	Actual											
12	Chelco	PPA	172	0	172	172	0	172	10.890	18,753	0	18,753
13	FMPA (SL 2)	SL 2	29,853	(11)	29,842	29,853	(11)	29,842	0.645	194,227	(1,637)	192,589
14	Georgia Power Company	PPA	0	0	0	0	0	0		93,849	(33,673)	60,177
15	King Fisher	PPA	49,700	0	49,700	49,700	0	49,700	4.722	2,513,694	(166,667)	2,347,027
16	Macquarie Energy	PPA	0	2,450	2,450	0	2,450	2,450	8.638	4,278	207,347	211,625
17	Mercuria Energy American	PPA	36,300	605	36,905	36,300	605	36,905	1.656	374,936	236,271	611,207
18	Mississippi Power Company	PPA	0	0	0	0	0	0		12,117	0	12,117
19	OUC (SL 2)	SL 2	20,644	(8)	20,636	20,644	(8)	20,636	0.556	115,690	(872)	114,818
20	Rainbow Energy Marketing Corporation	PPA	0	0	0	0	0	0		1,070	0	1,070
21	Santa Rosa PPA	PPA	86,460	393	86,853	86,460	393	86,853	0.593	513,930	1,080	515,010
22	Solid Waste Authority 40MW	PPA	30,428	0	30,428	30,428	0	30,428	2.649	806,047	27	806,074
23	Solid Waste Authority 70MW	PPA	41,419	0	41,419	41,419	0	41,419	4.980	2,062,486	0	2,062,486
24	**Subtotal Actual**		294,977	3,428	298,405	294,977	3,428	298,405	2.330	6,711,077	241,875	6,952,952

SCHEDULE A7

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: February 2025

		(1)	(2)	(3)	(4)
Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Current Month				
2	Actual	298,405	298,405	2.330	6,952,952
3	Estimated	272,478	272,478	3.635	9,904,142
4	Difference	25,928	25,928	(1.305)	(2,951,190)
5	Difference %	9.5%	9.5%	(35.9%)	(29.8%)
6	Year to Date				
7	Actual	736,407	736,407	3.618	26,643,061
8	Estimated	611,237	611,237	3.611	22,074,212
9	Difference	125,170	125,170	0.007	4,568,849
10	Difference %	20.5%	20.5%	0.2%	20.7%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: February 2025

		(1)	(2)	(3)	(4)
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total $ for Fuel Adj
1	Estimated				
2	Qualifying Facilities	45,510	45,510	4.402	2,003,457
3	**Subtotal Estimated**	45,510	45,510	4.402	2,003,457
4					
5	Actual				
6	Ascend Performance Materials	4,300	4,300	3.967	170,584
7	BREVARD ENERGY, LLC	2,528	2,528	2.758	69,728
8	Broward County Resource Recovery - South AA QF	2,352	2,352	5.519	129,804
9	Broward County Resource Recovery - South QF	4,658	4,658	1.304	60,735
10	Georgia Pacific Corporation QF	736	736	2.535	18,663
11	Gulf Coast Solar Centers (I,II and III)	14,960	14,960	7.222	1,080,341
12	International Paper	50	50	23.270	11,542
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	173	173	2.691	4,643
14	Lee County Solid Waste	2,339	2,339	2.372	55,490
15	Okeelanta Power Limited Partnership QF	4,046	4,046	2.604	105,349
16	SEMINOLE ENERGY, LLC	982	982	2.764	27,138
17	Tropicana Products QF	1,299	1,299	2.904	37,737
18	WM-Renewable LLC QF	125	125	2.317	2,891
19	WM-Renewables LLC - Naples QF	2,013	2,013	2.740	55,134
20	**Subtotal Actual**	40,560	40,560	4.511	1,829,778
21					

SCHEDULE A8

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: February 2025

		(1)	(2)	(3)	(4)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Current Month				
2	Actual	40,560	40,560	4.511	1,829,778
3	Estimated	45,510	45,510	4.402	2,003,457
4	Difference	(4,949)	(4,949)	0.109	(173,679)
5	Difference %	(10.9%)	(10.9%)	2.5%	(8.7%)
6	Year to Date				
7	Actual	80,933	80,933	4.838	3,915,409
8	Estimated	96,811	96,811	4.219	4,084,160
9	Difference	(15,878)	(15,878)	0.619	(168,751)
10	Difference %	(16.4%)	(16.4%)	14.7%	(4.1%)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ECONOMY PURCHASES

SCHEDULE A9

FOR THE PERIOD OF: February 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Purchased From	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total $ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated ($)	Fuel Savings ($)	Variable O&M Costs Booked to Fuel
1	Estimated							
2	Economy	0	0	0	0	0	0	0
3	**Subtotal Estimated**	0	0	0	0	0	0	0
4								
5	Actual							
6	Macquarie Energy LLC OS	18,000	5.200	936,000	5.200	936,000	0	0
7	Mercuria Energy America, Inc. OS	0	0	302,400	0	880,629	578,229	0
8	Morgan Stanley Capital Group Inc. OS	7,000	3.960	277,200	4.164	291,466	14,266	0
9	Oglethorpe Power Corporation OS	200	1.000	2,000	2.707	5,414	3,414	0
10	Southern Company Services, Inc. OS	600	11.000	66,000	11.000	66,000	0	0
11	The Energy Authority, Inc. OS	450	5.385	24,232	0.357	1,606	(22,626)	0
12	Variable O&M Costs Booked to Fuel	0	0	0	0	0	0	12,600
13	**Subtotal Actual**	26,250	6.125	$1,607,895	8.309	$2,181,115	$573,220	$12,600

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ECONOMY PURCHASES

SCHEDULE A9

FOR THE PERIOD OF: February 2025

Line No.	A9.1	(1) Cost if Generated ($)	(2) Total $ for Fuel Adj	(3) Total KWH Purchased (000)	(4) Variable O&M Costs Booked to Fuel	(5) Transaction Cost (cents/KWH)	(6) Cost if Generated (cents/KWH)	(7) Fuel Savings
1	Current Month							
2	Actual	2,181,115	1,607,895	26,250	12,600	6.1253	8.3090	573,220
3	Estimated	0	0	0	0	0	0	0
4	Year to Date							
5	Actual	11,253,970	9,389,792	72,659	34,876	12.9231	15.4887	1,864,179
6	Estimated	0	0	0	0	0	0	0

Florida Power & Light Company
Schedule A12 - Capacity Costs: Payments to Co-generators

For the Month of **Feb-25**

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	132,755	140,455	0	0	0	0	0	0	0	0	0	0	273,210
Total	132,755	140,455	0	0	0	0	0	0	0	0	0	0	273,210

Notes:
February includes a prior period true up of $3,850 for January as price changed in January. Monthly Capacity for 2025 is $136,605.00

Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Non-cogenerators

For the month of: Feb-25

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Mercuria Energy America	Other Entity	January 1, 2025	February 28, 2025
4	Southern Company Services (Santa Rosa)	Other Entity	June, 2024	April, 2025
5	Macquarie Energy	Other Entity	January 1, 2025	February 28, 2025
6	Rainbow Energy Marketing	Other Entity	January 1, 2025	January 31, 2025

Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40										
2	70	70										
3	225	225										
4	230	230										
5	150	100										
6	75	100										
Total	790	765	-	-	-	-	-	-	-	-	-	-

Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	4,267,528	4,216,680	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	8,484,208

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.