



Matthew R. Bernier
Associate General Counsel

April 1, 2025

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Storm Protection Plan Cost Recovery Clause*; Docket No. 20250010-EI

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find enclosed for electronic filing in the above-referenced docket:

- DEF's Petition for Approval of Storm Protection Plan Cost Recovery Clause Final True-Up for the Period of January 2024 through December 2024;
- Direct Testimony of Christopher A. Menendez with Exhibit No. (CAM-1);
- Direct Testimony of Robert McCabe; and
- Direct Testimony of Robert Brong.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

/s/ Matthew R. Bernier
Matthew R. Bernier

MRB/mh
Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery
Clause

Docket No. 20250010-EI

Filed: April 1, 2025

**DUKE ENERGY FLORIDA’S PETITION FOR APPROVAL OF
STORM PROTECTION PLAN COST RECOVERY CLAUSE FINAL TRUE-UP FOR
THE PERIOD JANUARY 2024 - DECEMBER 2024**

Duke Energy Florida, LLC (“DEF” or “the Company”), hereby petitions for approval of DEF’s final end-of-the period Storm Protection Plan Cost Recovery Clause (“SPPCRC”) True-Up amount of an actual over-recovery of \$19,738,171 and an over-recovery of \$9,479,063 as the adjusted net true-up for the period January 2024 through December 2024. In support of this Petition, DEF states:

1. The actual January 2024 through December 2024 end-of-period SPPCRC true-up over-recovery amount of \$19,738,171 was calculated in accordance with the methodology set forth in Form 2A of Exhibit No. (CAM-1) accompanying the direct testimony of DEF witness Christopher A. Menendez, which is being filed together with this Petition and incorporated herein. Additional cost information for specific SPPCRC programs for the period January 2024 through December 2024 are presented in the direct testimonies of Robert McCabe and Robert Brong filed with this Petition and incorporated herein.

2. In Order No. PSC-2024-0459-FOF-EI, the Commission approved an over-recovery of \$10,259,107 as the actual/estimated SPPCRC true-up for the period January 2024 through December 2024.

3. As reflected on Form 1A, Line 6, of Exhibit No. (CAM-1) to Mr. Menendez’s testimony, the adjusted net true-up for the period January 2024 through December 2024 is an over-

recovery of \$9,479,063, which is the difference between the actual true-up over-recovery of \$19,738,171 and the actual/estimate true-up over-recovery of \$10,259,107.

WHEREFORE, DEF respectfully requests that the Commission approve the Company's final 2024 end-of-period Storm Protection Plan Cost Recovery Clause True-Up amount of an over-recovery amount of 19,738,171, and an adjusted net true-up over-recovery of \$9,479,063 for the period January 2024 through December 2024.

RESPECTFULLY SUBMITTED this 1st day of April 2025.

/s/ Matthew R. Bernier

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 1st day of April 2025.

/s/Matthew R. Bernier
Attorney

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE PURSUANT
TO RULE 25-6.031, F.A.C., DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20250010-EI
DIRECT TESTIMONY OF CHRISTOPHER A. MENENDEZ

APRIL 1, 2025

1 **Q. Please state your name and business address.**

2 A. My name is Christopher A. Menendez. My business address is Duke Energy Florida,
3 LLC, 299 1st Avenue North, St. Petersburg, Florida 33701.

4

5 **Q. By whom are you employed and what is your position?**

6 A. I am employed by Duke Energy Florida, LLC (“DEF” or the “Company”) as Director
7 of Rates and Regulatory Planning.

8

9 **Q. Please describe your duties and responsibilities in that position.**

10 A. I am responsible for the Company’s regulatory planning and cost recovery, including
11 the Company’s Storm Protection Plan Cost Recovery Clause (“SPPCRC”) filing.

12

13 **Q. Please describe your educational background and professional experience.**

14 A. I joined the Company on April 7, 2008. Since joining the company, I have held various
15 positions in the Florida Planning & Strategy group, DEF Fossil Hydro Operations
16 Finance and DEF Rates and Regulatory Strategy. I was promoted to my current position
17 in April 2021. Prior to working at DEF, I was the Manager of Inventory Accounting

1 and Control for North American Operations at Cott Beverages. I received a Bachelor
2 of Science degree in Accounting from the University of South Florida, and I am a
3 Certified Public Accountant in the State of Florida.
4

5 **Q. What is the purpose of your testimony?**

6 A. The purpose of my testimony is to present, for Commission review and approval,
7 DEF's actual true-up costs for the period January 2024 through December 2024
8 associated with DEF's Storm Protection Plan ("SPP") and recovered through the
9 SPPCRC.
10

11 **Q. Have you prepared, or caused to be prepared under your direction, supervision,
12 or control, exhibits in this proceeding?**

13 A. Yes. I am sponsoring Exhibit No. (CAM-1) attached to my direct testimony. This
14 exhibit is true and accurate to the best of my knowledge and belief. Portions of that
15 exhibit are being co-sponsored by Witnesses Robert E. Brong and Robert E. McCabe
16 (as identified in their respective testimonies).
17

18 **Q. What is the source of the data that you will present in testimony and exhibits in
19 this proceeding?**

20 A. The actual data is taken from the books and records of DEF. The books and records are
21 kept in the regular course of DEF's business in accordance with generally accepted
22 accounting principles and practices, provisions of the Uniform System of Accounts as
23 prescribed by the Federal Energy Regulatory Commission, and any accounting rules

1 and orders established by this Commission. The Company relies on the information
2 included in this testimony and exhibits in the conduct of its affairs.

3

4 **Q. What is the final true-up amount DEF is requesting for the period January 2024**
5 **- December 2024?**

6 A. DEF requests approval of an actual over-recovery amount of \$19,738,171 for the year
7 ending December 31, 2024. This amount is shown on Form 1A, Line 4.

8

9 **Q. What is the net true-up amount DEF is requesting for the period January 2024 -**
10 **December 2024 to be applied in the calculation of the SPPCRC factors to be**
11 **refunded/recovered in the next projection period?**

12 A. DEF requests approval of an adjusted net true-up over-recovery amount of \$9,479,063
13 for the period January 2024 - December 2024, as reflected on Form 1A, Line 6. This
14 amount is the difference between an actual over-recovery amount of \$19,738,171 and
15 an actual/estimated over-recovery of \$10,259,107 for the period January 2024 -
16 December 2024, as approved in Order No. PSC- 2024-0459-FOF-EI.

17

18 **Q. How did actual O&M expenditures for January 2024 - December 2024 compare**
19 **with DEF's actual/estimated projections as presented in previous testimony and**
20 **exhibits?**

21 A. Form 4A shows a total O&M Program variance of approximately \$3.8M or 5.9% lower
22 than projected. Individual O&M project amounts are shown on Form 5A-Projects.
23 Explanations associated with material variances for Distribution and Transmission

1 costs are contained in the direct testimonies of witnesses McCabe and Brong,
2 respectively.

3

4 **Q. How did actual capital recoverable expenditures for January 2024 - December**
5 **2024 compare with DEF's estimated/actual projections as presented in previous**
6 **testimony and exhibits?**

7 A. Form 6A shows a total capital investment recoverable Program cost variance of
8 approximately \$5.2M or 4.0% lower than projected. Individual project costs are on
9 Form 7A-Projects. Return on capital investment, depreciation, and property taxes for
10 each project for the period are provided on Form 7A-Details. Explanations associated
11 with material variances for Distribution and Transmission costs are contained in the
12 direct testimonies of witnesses McCabe and Brong, respectively.

13

14 **Q. What capital structure, components and cost rates did DEF rely on to calculate**
15 **the revenue requirement rate of return for the period January 2024 through**
16 **December 2024?**

17 A. DEF used the capital structure and cost rates consistent with the language in Order No.
18 PSC-2020-0165-PAA-EU and Order PSC-2022-0357-FOF-EI. The capital structure,
19 components and cost rates relied on to calculate the revenue requirement rate of return
20 for the period January 2024 through December 2024 are shown on Form 9A in Exhibit
21 No. (CAM-1). This form includes the derivation of debt and equity components used
22 in the Return on Average Net Investment, lines 7 (a) and (b), on Form 7A-Detail.

23

1 **Q.** **Does that conclude your testimony?**

2 **A.** Yes.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2024

Summary of Current Period True-Up
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 1A
Page 1 of 163

<u>Line</u>	<u>Period Amount</u>
1. Over/(Under) Recovery for the Current Period Form 2A Line 5	\$ 18,122,161
2. Interest Provision Form 2A Line 6	\$ 1,616,010
3. Sum of Prior Period Adjustments Form 2A Line 10	\$ -
4. End of Period Actual True-Up Amount for the Period January 2024 - December 2024 (Lines 1 + 2 + 3)	\$ 19,738,171
5. Actual/Estimated True-Up Amount Approved for the Projection Period January 2024 - December 2024 (Order No. PSC-2024-0459-FOF-EI)	\$ 10,259,107
6. Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2026 - December 2026 (Lines 4 - 5)	\$ 9,479,063

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2024

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 2A
Page 2 of 163

Calculation of True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	\$ 12,535,923	\$ 12,080,655	\$ 11,499,080	\$ 11,919,835	\$ 14,715,095	\$ 17,133,828	\$ 18,061,350	\$ 18,014,406	\$ 17,343,661	\$ 15,245,962	\$ 13,080,425	\$ 12,016,747	\$ 173,646,966
2. True-Up Provision	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	2,375,365	28,504,383
3. Clause Revenues Applicable to Period (Lines 1 + 2)	14,911,288	14,456,020	13,874,445	14,295,200	17,090,460	19,509,193	20,436,715	20,389,771	19,719,026	17,621,327	15,455,790	14,392,113	202,151,349
4. Jurisdictional Rev. Req. (Form 5A and Form 7A)													
a. Overhead Hardening Distribution	5,686,486	6,099,396	5,759,176	5,453,737	6,399,206	7,832,167	7,337,201	7,800,058	7,989,881	8,446,974	8,925,920	9,255,541	86,985,742
b. Overhead Hardening Transmission	1,896,676	1,982,164	2,118,480	2,375,817	2,290,314	2,336,205	2,376,365	2,389,575	2,546,507	2,538,007	2,662,056	2,749,841	28,262,007
c. Undergrounding	867,843	836,828	893,484	889,037	883,815	1,024,164	1,067,147	1,103,019	1,133,288	1,138,217	1,279,837	998,195	12,114,874
d. Vegetation Management	4,842,204	4,931,580	5,040,030	5,216,198	5,061,447	4,572,234	4,356,152	3,509,358	3,417,104	3,514,907	5,027,915	6,105,653	55,594,782
e. Legal, Accounting, and Administrative (O&M only)	0	0	39,467	157,501	196,638	179,144	125,366	140,082	96,158	87,560	14,900	34,970	1,071,784
f. Total Jurisdictional Revenue Requirements	13,293,209	13,849,967	13,850,636	14,092,290	14,831,421	15,943,913	15,262,231	14,942,091	15,182,937	15,725,665	17,910,629	19,144,200	184,029,189
5. Over/(Under) Recovery (Line 3 - Line 4f)	1,618,079	606,053	23,809	202,910	2,259,039	3,565,280	5,174,484	5,447,680	4,536,090	1,895,662	(2,454,839)	(4,752,087)	18,122,161
6. Interest Provision (Form 3A Line 10)	148,362	143,099	134,929	125,506	120,719	124,184	133,291	145,228	151,578	148,751	133,835	106,528	1,616,010
7. Beginning Balance True-Up & Interest Provision	28,504,383	27,895,459	26,269,246	24,052,619	22,005,671	22,010,064	23,324,162	26,256,573	29,474,116	31,786,418	31,455,467	26,759,098	28,504,383
a. Deferred True-Up from January to December 2024	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450	5,364,450
8. True-Up Collected/(Refunded) (see Line 2)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(2,375,365)	(28,504,380)
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	33,259,910	31,633,696	29,417,070	27,370,121	27,374,514	28,688,613	31,621,023	34,838,566	37,150,869	36,819,917	32,123,548	25,102,624	25,102,624
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	\$ 33,259,910	\$ 31,633,696	\$ 29,417,070	\$ 27,370,121	\$ 27,374,514	\$ 28,688,613	\$ 31,621,023	\$ 34,838,566	\$ 37,150,869	\$ 36,819,917	\$ 32,123,548	\$ 25,102,624	\$ 25,102,624

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January through December 2024

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 3A
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Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. Beginning True-Up Amount (Form 2A, Line 7+7a+10)	\$ 33,868,833	\$ 33,259,909	\$ 31,633,696	\$ 29,417,069	\$ 27,370,121	\$ 27,374,514	\$ 28,688,612	\$ 31,621,023	\$ 34,838,566	\$ 37,150,868	\$ 36,819,917	\$ 32,123,548	
2. Ending True-Up Amount Before Interest	33,111,547	31,490,597	29,282,140	27,244,615	27,253,795	28,564,428	31,487,732	34,693,338	36,999,290	36,671,166	31,989,713	24,996,096	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	66,980,380	64,750,506	60,915,836	56,661,684	54,623,915	55,938,942	60,176,344	66,314,360	71,837,856	73,822,034	68,809,630	57,119,644	
4. Average True-Up Amount (Line 3 x 1/2)	33,490,190	32,375,253	30,457,918	28,330,842	27,311,958	27,969,471	30,088,172	33,157,180	35,918,928	36,911,017	34,404,815	28,559,822	
5. Interest Rate (First Day of Reporting Business Month)	5.32%	5.32%	5.29%	5.33%	5.30%	5.30%	5.35%	5.31%	5.21%	4.91%	4.75%	4.58%	
6. Interest Rate (First Day of Subsequent Business Month)	5.32%	5.29%	5.33%	5.30%	5.30%	5.35%	5.28%	5.21%	4.91%	4.75%	4.58%	4.36%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.64%	10.61%	10.62%	10.63%	10.60%	10.65%	10.63%	10.52%	10.12%	9.66%	9.33%	8.94%	
8. Average Interest Rate (Line 7 x 1/2)	5.320%	5.305%	5.310%	5.315%	5.300%	5.325%	5.315%	5.260%	5.060%	4.830%	4.665%	4.470%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.443%	0.442%	0.443%	0.443%	0.442%	0.444%	0.443%	0.438%	0.422%	0.403%	0.389%	0.373%	
10. Interest Provision for the Month (Line 4 x Line 9)	\$ 148,362	\$ 143,099	\$ 134,929	\$ 125,506	\$ 120,719	\$ 124,184	\$ 133,291	\$ 145,228	\$ 151,578	\$ 148,751	\$ 133,835	\$ 106,528	\$ 1,616,010

Prior to August 2024, DEF used the AA financial 30-day rate on the Federal Reserve site (see link below) for the First Day of the Reporting Month and First Day of the Subsequent Month interest rates. If those specific days were not available (i.e. first day rate not listed), then DEF used the most recent available day.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Period: January through December 2024

Variance Report of Annual O&M Costs by Program
(In Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 4A
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Line		(1)	(2)	(3)	(4)
		Actual	Estimated / Actual	Variance Amount	Percent
1	Overhead Hardening O&M Programs - Distribution				
1.1	Feeder Hardening - Distribution	\$ 610,265	\$ 115,019	\$ 495,246	430.6%
1.2	FH - Wood Pole Replacement & Inspection	253,998	530,815	(276,817)	-52.1%
1.3	Lateral Hardening - O/H	441,087	62,486	378,601	605.9%
1.4	LH - Wood Pole Replacement & Inspection	604,234	1,377,803	(773,569)	-56.1%
1.5	Self-Optimizing Grid - SOG	230,166	375,732	(145,566)	-38.7%
1.6	Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)	712,029	942,151	(230,122)	-24.4%
1a	<u>Adjustments</u>	-	-	-	0.0%
1T	Subtotal of Overhead Hardening O&M Programs - Distribution	\$ 2,851,779	\$ 3,404,006	\$ (552,226)	-79.2%
2	Overhead Hardening O&M Programs - Transmission				
2.1	Structure Hardening - Trans - Pole Replacements & Inspections	\$ 1,196,093	\$ 2,107,577	\$ (911,484)	-43.2%
2.2	Structure Hardening - Trans - Tower Upgrades	86,864	147,743	(60,879)	-41.2%
2.3	Structure Hardening - Trans - Cathodic Protection	-	-	-	0.0%
2.4	Structure Hardening - Trans - Drone Inspections	73,604	105,000	(31,396)	-29.9%
2.5	Structure Hardening - Trans - GOAB	-	39,564	(39,564)	-100.0%
2.6	Structure Hardening - Overhead Ground Wire	-	-	-	0.0%
2.7	Substation Hardening	-	-	-	0.0%
2a	<u>Adjustments</u>	-	-	-	0.0%
2T	Subtotal of Overhead O&M Programs - Transmission	\$ 1,356,561	\$ 2,399,883	\$ (1,043,323)	-43.5%
3	Vegetation Management O&M Programs				
3.1	Vegetation Management - Distribution	\$ 45,450,952	\$ 46,939,755	\$ (1,488,803)	-3.2%
3.2	<u>Vegetation Management - Transmission</u>	10,384,801	10,865,789	(480,988)	-4.4%
3T	Subtotal of Vegetation Management O&M Programs	\$ 55,835,753	\$ 57,805,544	\$ (1,969,791)	-3.4%
4	Underground: Distribution				
4.1	UG - Flood Mitigation	\$ 123	\$ -	\$ 123	100.0%
4.2	<u>UG - Lateral Hardening</u>	6,800	501,237	(494,437)	-98.6%
4T	Subtotal of Underground O&M Programs	\$ 6,922	\$ 501,237	\$ (494,315)	-98.6%
5	SPP Implementation Costs	\$ 1,152,382	\$ 900,000	\$ 252,382	28.0%
6	Total of O&M Programs	\$ 61,203,397	\$ 65,010,670	\$ (3,807,273)	-5.9%
7	Allocation of Costs to Energy and Demand				
a.	Energy	\$ -	\$ -	\$ -	0.0%
b.	Demand	\$ 61,203,397	\$ 65,010,670	\$ (3,807,273)	-5.9%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5A
Column (2) is based on Order No. PSC-2024-0459-FOF-EI
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-up Filing

Actual Period: January through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form SA - Projects
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Calculation of Annual Revenue Requirements for O&M by Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	\$ 12,100	\$ 134,129	\$ (78,817)	\$ 19,473	\$ 16,811	\$ 415,201	\$ (40,554)	\$ (9,291)	\$ (9,258)	\$ 50,175	\$ (228,839)	\$ 329,136	\$ 610,265
1.2	FH - Wood Pole Replacement & Inspection	D	\$ 147,402	\$ 59,645	\$ 128,314	\$ (164,955)	\$ (63,469)	\$ 21,251	\$ 10,190	\$ 25,244	\$ 34,142	\$ 16,533	\$ 24,891	\$ 14,811	\$ 253,998
1.3	Lateral Hardening - O/H	D	\$ 32,196	\$ 169,053	\$ (203,537)	\$ 6,610	\$ 3,871	\$ 86,468	\$ 31,221	\$ 6,383	\$ 5,650	\$ 18,072	\$ 299,172	\$ (16,072)	\$ 441,087
1.4	LH - Wood Pole Replacement & Inspection	D	\$ 381,271	\$ 343,602	\$ 138,088	\$ (475,592)	\$ (119,779)	\$ 42,908	\$ 16,349	\$ 36,483	\$ 42,544	\$ 51,855	\$ 93,906	\$ 52,600	\$ 604,234
1.5	Self-Optimizing Grid - SOG	D	\$ 6,996	\$ (23,453)	\$ (29,016)	\$ 18,874	\$ 22,405	\$ 208,370	\$ 22,678	\$ 4,332	\$ 20,560	\$ (49,559)	\$ 65,429	\$ (37,451)	\$ 230,166
1.6	Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)	D	\$ 127,320	\$ 148,985	\$ 176,175	\$ 62,011	\$ 88,116	\$ 43,630	\$ 16,669	\$ 13,734	\$ 7,912	\$ 41,427	\$ 1,603	\$ 4,449	\$ 712,029
1.a	Adjustments	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1.b	Subtotal of Overhead O&M Programs - Distribution		\$ 707,285	\$ 831,962	\$ 131,206	\$ (533,580)	\$ (72,045)	\$ 819,827	\$ 56,554	\$ 76,885	\$ 101,549	\$ 128,503	\$ 256,162	\$ 347,472	\$ 2,851,779
2.	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements & Inspections	T	\$ 3,113	\$ 56,708	\$ 144,238	\$ 361,888	\$ 146,740	\$ 108,059	\$ 70,234	\$ 193	\$ 119,198	\$ 25,361	\$ 76,760	\$ 83,600	\$ 1,196,093
2.2	Structure Hardening - Trans - Tower Upgrades	T	\$ 10,870	\$ 22,238	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,701	\$ 23,055	\$ 86,864
2.3	Structure Hardening - Trans - Cathodic Protection	T	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0
2.4	Structure Hardening - Trans - Drone Inspections	T	\$ -	\$ 247	\$ 16,608	\$ 35,990	\$ 20,118	\$ 597	\$ 44	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 73,604
2.5	Structure Hardening - Trans - GOAB	T	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0
2.6	Structure Hardening - Overhead Ground Wire	T	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0
2.7	Substation Hardening	T	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0
2.a	Adjustments	T	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0
2.b	Subtotal of Overhead O&M Programs - Transmission		\$ 13,984	\$ 79,193	\$ 160,847	\$ 397,878	\$ 166,858	\$ 108,656	\$ 70,278	\$ 193	\$ 119,198	\$ 25,361	\$ 107,461	\$ 106,655	\$ 1,366,561
3.	Veg. Management O&M Programs														
3.1	Vegetation Management - Distribution	D	\$ 4,112,728	\$ 4,142,887	\$ 3,919,845	\$ 4,427,644	\$ 4,314,960	\$ 3,763,595	\$ 3,391,069	\$ 2,556,851	\$ 2,956,986	\$ 2,661,672	\$ 4,208,866	\$ 4,993,851	\$ 45,450,952
3.2	Vegetation Management - Transmission	T	\$ 765,866	\$ 841,213	\$ 1,292,236	\$ 818,748	\$ 747,104	\$ 818,926	\$ 1,025,202	\$ 995,449	\$ 298,180	\$ 835,097	\$ 777,152	\$ 1,169,628	\$ 10,384,801
3.a	Adjustments		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0
3.b	Subtotal of Vegetation Management O&M Programs		\$ 4,878,594	\$ 4,984,100	\$ 5,212,081	\$ 5,246,392	\$ 5,062,064	\$ 4,582,521	\$ 4,416,271	\$ 3,552,300	\$ 3,255,166	\$ 3,496,769	\$ 4,986,018	\$ 6,163,478	\$ 55,835,753
4.	Underground: Distribution														
4.1	UG - Flood Mitigation	D	\$ -	\$ -	\$ 115	\$ 1	\$ (4)	\$ (2)	\$ -	\$ -	\$ -	\$ -	\$ 12	\$ (9)	\$ 123
4.2	UG - Lateral Hardening	D	\$ 7,609	\$ (18,218)	\$ 32,452	\$ (654)	\$ (15,818)	\$ 402	\$ 15,282	\$ (11,816)	\$ 15,421	\$ 6,787	\$ 135,166	\$ (160,012)	\$ 6,800
4.a	Adjustments	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0
4.b	Subtotal of Underground O&M Programs		\$ 7,609	\$ (18,218)	\$ 32,567	\$ (652)	\$ (15,822)	\$ 401	\$ 15,282	\$ (11,816)	\$ 15,421	\$ 6,787	\$ 135,178	\$ (160,012)	\$ 6,922
5.	SPP Implementation Costs														
5.1	Distribution	D	\$ -	\$ -	\$ 31,826	\$ 127,008	\$ 158,569	\$ 144,461	\$ 101,095	\$ 112,962	\$ 77,541	\$ 70,608	\$ 12,016	\$ 28,200	\$ 864,286
5.2	Transmission	T	\$ -	\$ -	\$ 10,609	\$ 42,336	\$ 52,856	\$ 49,154	\$ 37,654	\$ 25,847	\$ 23,536	\$ 4,005	\$ 9,400	\$ 288,095	\$ 940,095
	Subtotal Implementation Costs		\$ 0	\$ 0	\$ 42,435	\$ 169,345	\$ 211,425	\$ 192,615	\$ 134,793	\$ 150,616	\$ 103,389	\$ 84,144	\$ 16,021	\$ 37,600	\$ 1,152,382
6.	Total of O&M Programs		\$ 5,607,471	\$ 5,877,036	\$ 5,579,135	\$ 5,279,382	\$ 5,352,879	\$ 5,704,020	\$ 4,693,178	\$ 3,768,178	\$ 3,594,722	\$ 3,751,564	\$ 5,500,839	\$ 6,495,192	\$ 61,203,397
7.	Allocation of O&M Costs														
a.	Distribution O&M Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b.	Distribution O&M Allocated to Demand		\$ 4,827,622	\$ 4,956,630	\$ 4,115,443	\$ 4,020,420	\$ 4,385,862	\$ 4,728,284	\$ 3,564,000	\$ 2,734,882	\$ 3,151,497	\$ 2,867,569	\$ 4,612,222	\$ 5,209,510	\$ 49,173,940
c.	Transmission O&M Allocated to Energy		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
d.	Transmission O&M Allocated to Demand		\$ 779,849	\$ 920,406	\$ 1,463,692	\$ 1,258,963	\$ 968,818	\$ 975,736	\$ 1,129,179	\$ 1,033,296	\$ 443,225	\$ 883,904	\$ 888,618	\$ 1,285,682	\$ 12,029,457
8.	Retail Jurisdictional Factors														
a.	Distribution Energy Jurisdictional Factor	D	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782
b.	Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
c.	Transmission Energy Jurisdictional Factor	D	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782	0.9714782
d.	Transmission Demand Jurisdictional Factor	T	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400	0.7202400
9.	Jurisdictional Energy Revenue Requirements														
10.	Jurisdictional Demand Revenue Requirements		\$ 5,389,300	\$ 5,619,543	\$ 5,169,652	\$ 4,927,175	\$ 5,082,202	\$ 5,431,048	\$ 4,377,279	\$ 3,479,103	\$ 3,470,725	\$ 3,504,257	\$ 5,252,240	\$ 6,135,510	\$ 57,838,036
11.	Total Jurisdictional O&M Revenue Requirements		\$ 5,389,300	\$ 5,619,543	\$ 5,169,652	\$ 4,927,175	\$ 5,082,202	\$ 5,431,048	\$ 4,377,279	\$ 3,479,103	\$ 3,470,725	\$ 3,504,257	\$ 5,252,240	\$ 6,135,510	\$ 57,838,036
	O&M Revenue Requirements by Category of Activity														
12.	Overhead: Distribution Hardening O&M Programs (System)		\$ 707,285	\$ 831,962	\$ 131,206	\$ (533,580)	\$ (72,045)	\$ 819,827	\$ 56,554	\$ 76,885	\$ 101,549	\$ 128,503	\$ 256,162	\$ 347,472	\$ 2,851,779
a.	Allocated to Energy (Retail)		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b.	Allocated to Demand (Retail)		\$ 707,285	\$ 831,962	\$ 131,206	\$ (533,580)	\$ (72,045)	\$ 819,827	\$ 56,554	\$ 76,885	\$ 101,549	\$ 128,503	\$ 256,162	\$ 347,472	\$ 2,851,779
13.	Overhead: Transmission O&M Programs (System)		\$ 13,984	\$ 79,193	\$ 171,456	\$ 440,214	\$ 219,714	\$ 156,810	\$ 103,976	\$ 37,847	\$ 145,045	\$ 48,897	\$ 111,466	\$ 116,055	\$ 1,644,656
a.	Allocated to Energy (Retail)		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b.	Allocated to Demand (Retail)		\$ 10,972	\$ 57,038	\$ 115,848	\$ 286,569	\$ 120,178	\$ 78,258	\$ 50,617	\$ 139	\$ 85,851	\$ 18,266	\$ 77,398	\$ 76,817	\$ 977,049
14.	Veg. Management Distribution O&M Programs (System)		\$ 4,112,728	\$ 4,142,887	\$ 3,919,845	\$ 4,427,644	\$ 4,314,960	\$ 3,763,595	\$ 3,391,069	\$ 2,556,851	\$ 2,956,986	\$ 2,661,672	\$ 4,208,866	\$ 4,993,851	\$ 45,450,952
a.	Allocated to Energy (Retail)		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b.	Allocated to Demand (Retail)		\$ 4,112,728	\$ 4,142,887	\$ 3,919,845	\$ 4,427,644	\$ 4,314,960	\$ 3,763,595	\$ 3,391,069	\$ 2,556,851	\$ 2,956,986	\$ 2,661,672	\$ 4,208,866	\$ 4,993,851	\$ 45,450,952
15.	Veg. Management Transmission O&M Programs (System)		\$ 765,866	\$ 841,213	\$ 1,292,236	\$ 818,748	\$ 747,104	\$ 818,926	\$ 1,025,202	\$ 995,449	\$ 298,180	\$ 835,097	\$ 777,152	\$ 1,169,628	\$ 10,384,801
a.	Allocated to Energy (Retail)		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b.	Allocated to Demand (Retail)		\$ 561,607	\$ 605,875	\$ 930,720	\$ 589,695	\$ 538,094	\$ 589,823	\$ 738,392	\$ 716,962	\$ 214,761	\$ 601,470	\$ 569,736	\$ 842,413	\$ 7,479,549
16.	Underground: Distribution Hardening O&M Programs (System)		\$ 7,609	\$ (18,218)	\$ 32,567	\$ (652)	\$ (15,822)	\$ 401	\$ 15,282	\$ (11,816)	\$ 15,421	\$ 6,787	\$ 135,178	\$ (160,012)	\$ 6,922
a.	Allocated to Energy (Retail)		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b.	Allocated to Demand (Retail)		\$ 7,609	\$ (18,218)	\$ 32,567	\$ (652)	\$ (15,822)	\$ 401	\$ 15,282	\$ (11,816)	\$ 15,421	\$ 6,787	\$ 135,178	\$ (160,012)	\$ 6,922
17.	SPP Implementation Costs (System)		\$ -	\$ -	\$ 42,435	\$ 169,345	\$ 211,425	\$ 192,615	\$ 134,793	\$ 150,616	\$ 103,389	\$ 84,144	\$ 16,021	\$ 37,600	\$ 1,152,382
a.	Allocated to Energy (Retail)		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
b.	Allocated to Demand (Retail)		\$ -	\$ -	\$ 39,467	\$ 157,501	\$ 196,838	\$ 179,144	\$ 125,366	\$ 140,082	\$ 96,158	\$ 97,560	\$ 14,900	\$ 34,970	\$ 1,071,784

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 5A - Projects
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
1.1.1.1	Substation	Feeder	Operations Center		
1.1.1.1	ZUBER 69KV	A205	Ocala	\$ 843	OH
1.1.1.2	HOMOSASSA 115KV	A272	Inverness	\$ 4,672	OH
1.1.1.3	INVERNESS 115KV	A84	Inverness	\$ 25,028	OH
1.1.1.4	CLEARWATER 69KV	C10	Clearwater	\$ 4,818	OH
1.1.1.5	DUNEDIN 69KV	C102	Clearwater	\$ 640	OH
1.1.1.6	CLEARWATER 69KV	C11	Clearwater	\$ 34,610	OH
1.1.1.7	CLEARWATER 69KV	C12	Clearwater	\$ 8,772	OH
1.1.1.8	CLEARWATER 69KV	C18	Clearwater	\$ 4,807	OH
1.1.1.9	PORT RICHEY WEST 115KV	C202	Seven Springs	\$ (414)	OH
1.1.1.10	PORT RICHEY WEST 115KV	C205	Seven Springs	\$ (719)	OH
1.1.1.11	PORT RICHEY WEST 115KV	C207	Seven Springs	\$ (744)	OH
1.1.1.12	PORT RICHEY WEST 115KV	C208	Seven Springs	\$ (1,165)	OH
1.1.1.13	PORT RICHEY WEST 115KV	C209	Seven Springs	\$ -	OH
1.1.1.14	PORT RICHEY WEST 115KV	C210	Seven Springs	\$ (641)	OH
1.1.1.15	SAFETY HARBOR 115KV	C3523	Clearwater	\$ 2,833	OH
1.1.1.16	SAFETY HARBOR 115KV	C3525	Clearwater	\$ 1,927	OH
1.1.1.17	FLORA-MAR 115KV	C4002	Seven Springs	\$ 151	OH
1.1.1.18	FLORA-MAR 115KV	C4007	Seven Springs	\$ 186	OH
1.1.1.19	FLORA-MAR 115KV	C4009	Seven Springs	\$ 25	OH
1.1.1.20	ANCLOTE PLANT 230KV	C4202	Seven Springs	\$ 1,226	OH
1.1.1.21	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 244	OH
1.1.1.22	ODESSA 69KV	C4320	Seven Springs	\$ 224	OH
1.1.1.23	SEVEN SPRINGS 230KV	C4501	Seven Springs	\$ 11,923	OH
1.1.1.24	SEVEN SPRINGS 230KV	C4508	Seven Springs	\$ (30)	OH
1.1.1.25	CURLEW 115KV	C4973	Seven Springs	\$ (1,168)	OH
1.1.1.26	CURLEW 115KV	C4976	Seven Springs	\$ 2,953	OH
1.1.1.27	CURLEW 115KV	C4985	Seven Springs	\$ 9,032	OH
1.1.1.28	CURLEW 115KV	C4987	Seven Springs	\$ 1,334	OH
1.1.1.29	CURLEW 115KV	C4988	Seven Springs	\$ 20,020	OH
1.1.1.30	CURLEW 115KV	C4989	Seven Springs	\$ 1,507	OH
1.1.1.31	CURLEW 115KV	C4990	Seven Springs	\$ 640	OH
1.1.1.32	CURLEW 115KV	C4991	Seven Springs	\$ (7,066)	OH
1.1.1.33	BROOKER CREEK 115KV	C5405	Seven Springs	\$ 3,108	OH
1.1.1.34	BROOKER CREEK 115KV	C5408	Seven Springs	\$ (11,974)	OH
1.1.1.35	PALM HARBOR 230KV	C753	Seven Springs	\$ 3,387	OH
1.1.1.36	PALM HARBOR 230KV	C756	Seven Springs	\$ 4,892	OH
1.1.1.37	PALM HARBOR 230KV	C757	Seven Springs	\$ 1,040	OH
1.1.1.38	EAST CLEARWATER 230KV	C902	Clearwater	\$ -	OH
1.1.1.39	STARKEY ROAD 69KV	J114	Walsingham	\$ 2,234	OH
1.1.1.40	STARKEY ROAD 69KV	J115	Walsingham	\$ 127	OH
1.1.1.41	CROSS BAYOU 69KV	J141	Walsingham	\$ 3,952	OH
1.1.1.42	CROSS BAYOU 69KV	J143	Walsingham	\$ 9,590	OH
1.1.1.43	CROSS BAYOU 69KV	J148	Walsingham	\$ 12,273	OH
1.1.1.44	OAKHURST 69KV	J224	Walsingham	\$ (14)	OH
1.1.1.45	OAKHURST 69KV	J227	Walsingham	\$ 1,889	OH
1.1.1.46	TAYLOR AVENUE 69KV	J2905	Walsingham	\$ 490	OH
1.1.1.47	LARGO 230KV	J406	Clearwater	\$ (1,986)	OH
1.1.1.48	LARGO 230KV	J407	Clearwater	\$ (1,802)	OH
1.1.1.49	LARGO 230KV	J409	Clearwater	\$ (1,516)	OH
1.1.1.50	WALSINGHAM 69KV	J555	Walsingham	\$ 4,609	OH
1.1.1.51	SEMINOLE 230KV	J888	Walsingham	\$ 4,024	OH
1.1.1.52	SEMINOLE 230KV	J893	Walsingham	\$ 16,548	OH
1.1.1.53	SEMINOLE 230KV	J895	Walsingham	\$ -	OH
1.1.1.54	TAFT 69KV	K1023	SE Orlando	\$ (394)	OH
1.1.1.55	TAFT 69KV	K1025	SE Orlando	\$ (209)	OH
1.1.1.56	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$ (566)	OH
1.1.1.57	CABBAGE ISLAND 69KV	K1616	Lake Wales	\$ 43	OH
1.1.1.58	DINNER LAKE 69KV	K1687	Highlands	\$ 2,244	OH
1.1.1.59	DINNER LAKE 69KV	K1688	Highlands	\$ 2,664	OH
1.1.1.60	DINNER LAKE 69KV	K1689	Highlands	\$ 7,196	OH
1.1.1.61	DINNER LAKE 69KV	K1690	Highlands	\$ 1,247	OH
1.1.1.62	DINNER LAKE 69KV	K1691	Highlands	\$ 548	OH
1.1.1.63	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	\$ 1,439	OH
1.1.1.64	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	\$ 14,368	OH
1.1.1.65	HEMPLE 69KV	K2246	Winter Garden	\$ -	OH
1.1.1.66	HEMPLE 69KV	K2250	Winter Garden	\$ (436)	OH
1.1.1.67	HEMPLE 69KV	K2252	Winter Garden	\$ 20	OH
1.1.1.68	HEMPLE 69KV	K2253	Winter Garden	\$ -	OH
1.1.1.69	CROWN POINT 69KV	K278	Winter Garden	\$ (20,609)	OH
1.1.1.70	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	\$ (184)	OH
1.1.1.71	MONTVERDE 69KV	K4833	Clermont	\$ 3,402	OH
1.1.1.72	MONTVERDE 69KV	K4836	Clermont	\$ 12,648	OH
1.1.1.73	CENTRAL PARK 69KV	K495	SE Orlando	\$ (159)	OH
1.1.1.74	CLERMONT 69KV	K601	Clermont	\$ 10,414	OH
1.1.1.75	CLERMONT 69KV	K605	Clermont	\$ 12,732	OH
1.1.1.76	BAY HILL 69KV	K67	Buena Vista	\$ (456)	OH
1.1.1.77	BAY HILL 69KV	K68	Buena Vista	\$ 4,659	OH
1.1.1.78	BAY HILL 69KV	K73	Buena Vista	\$ 854	OH
1.1.1.79	BAY HILL 69KV	K76	Buena Vista	\$ 3,329	OH
1.1.1.80	ISLEWORTH 69KV	K789	Winter Garden	\$ (92)	OH
Subtotal				\$ 231,631	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 5A - Projects
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		
1.1.1.81	SHINGLE CREEK 69KV	K857	Buena Vista	\$ 284	OH
1.1.1.82	SHINGLE CREEK 69KV	K863	Buena Vista	\$ 374	OH
1.1.1.83	LAKE WILSON 69KV	K883	Buena Vista	\$ 272	OH
1.1.1.84	LAKE WILSON 69KV	K884	Buena Vista	\$ 22	OH
1.1.1.85	VINELAND 69KV	K903	Buena Vista	\$ 587	OH
1.1.1.86	VINELAND 69KV	K907	Buena Vista	\$ 324	OH
1.1.1.87	BOGGY MARSH 69KV	K957	Buena Vista	\$ 14,044	OH
1.1.1.88	BOGGY MARSH 69KV	K959	Buena Vista	\$ (5,099)	OH
1.1.1.89	BONNET CREEK 69KV	K978	Buena Vista	\$ 2,588	OH
1.1.1.90	LONGWOOD 69KV	M143	Longwood	\$ 4,243	OH
1.1.1.91	LONGWOOD 69KV	M144	Longwood	\$ 3,125	OH
1.1.1.92	DOUGLAS AVENUE 69KV	M1704	Apopka	\$ 48	OH
1.1.1.93	DOUGLAS AVENUE 69KV	M1709	Apopka	\$ 1	OH
1.1.1.94	NORTH LONGWOOD 230KV	M1757	Longwood	\$ 2,417	OH
1.1.1.95	NORTH LONGWOOD 230KV	M1758	Longwood	\$ 7,586	OH
1.1.1.96	NORTH LONGWOOD 230KV	M1760	Longwood	\$ 16,019	OH
1.1.1.97	MYRTLE LAKE 230KV	M848	Longwood	\$ (257)	OH
1.1.1.98	MYRTLE LAKE 230KV	M849	Longwood	\$ 162	OH
1.1.1.99	MYRTLE LAKE 230KV	M859	Longwood	\$ (122)	OH
1.1.1.100	MATLAND 69KV	M80	Longwood	\$ 4,806	OH
1.1.1.101	MATLAND 69KV	M82	Longwood	\$ 14,368	OH
1.1.1.102	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	\$ (529)	OH
1.1.1.103	ST GEORGE ISLAND 69KV	N233	Monticello	\$ 172	OH
1.1.1.104	ST GEORGE ISLAND 69KV	N234	Monticello	\$ (1,092)	OH
1.1.1.105	WINTER PARK 69KV	W0015	Longwood	\$ 362	OH
1.1.1.106	WINTER PARK 69KV	W0016	Longwood	\$ 380	OH
1.1.1.107	CASSELBERRY 69KV	W0022	Jamestown	\$ 4,551	OH
1.1.1.108	CASSELBERRY 69KV	W0025	Jamestown	\$ (552)	OH
1.1.1.109	CASSELBERRY 69KV	W0027	Jamestown	\$ 4,808	OH
1.1.1.110	CASSELBERRY 69KV	W0029	Jamestown	\$ (776)	OH
1.1.1.111	DELEON SPRINGS 115KV	W0034	DeLand	\$ 3,543	OH
1.1.1.112	MATLAND 69KV	W0079	Longwood	\$ 20,896	OH
1.1.1.113	MATLAND 69KV	W0086	Longwood	\$ 19,829	OH
1.1.1.114	MATLAND 69KV	W0087	Longwood	\$ -	OH
1.1.1.115	LAKE ALOMA 69KV	W0151	Longwood	\$ 1,559	OH
1.1.1.116	LAKE ALOMA 69KV	W0153	Longwood	\$ 32,873	OH
1.1.1.117	OVEDO 69KV	W0174	Jamestown	\$ 318	OH
1.1.1.118	OVEDO 69KV	W0175	Jamestown	\$ 24,873	OH
1.1.1.119	NARCOOSSEE 69KV	W0212	SE Orlando	\$ 492	OH
1.1.1.120	NARCOOSSEE 69KV	W0213	SE Orlando	\$ 876	OH
1.1.1.121	NARCOOSSEE 69KV	W0217	SE Orlando	\$ 681	OH
1.1.1.122	ECON 230KV	W0320	Jamestown	\$ 1,729	OH
1.1.1.123	ECON 230KV	W0321	Jamestown	\$ (241)	OH
1.1.1.124	SKY LAKE 230KV	W0383	SE Orlando	\$ 14,750	OH
1.1.1.125	SKY LAKE 230KV	W0385	SE Orlando	\$ 2,151	OH
1.1.1.126	SKY LAKE 230KV	W0386	SE Orlando	\$ 7,032	OH
1.1.1.127	SKY LAKE 230KV	W0387	SE Orlando	\$ (507)	OH
1.1.1.128	SKY LAKE 230KV	W0388	SE Orlando	\$ 5,598	OH
1.1.1.129	PINECASTLE 69KV	W0391	SE Orlando	\$ (20,326)	OH
1.1.1.130	CENTRAL PARK 69KV	W0494	SE Orlando	\$ 8,705	OH
1.1.1.131	CENTRAL PARK 69KV	W0497	SE Orlando	\$ 1,325	OH
1.1.1.132	CENTRAL PARK 69KV	W0500	SE Orlando	\$ 1,071	OH
1.1.1.133	DELAND 69KV	W0805	DeLand	\$ -	OH
1.1.1.134	DELAND 69KV	W0807	DeLand	\$ -	OH
1.1.1.135	DELAND 69KV	W0808	DeLand	\$ -	OH
1.1.1.136	DELAND 69KV	W0809	DeLand	\$ 5,511	OH
1.1.1.137	RIO PINAR 230KV	W0968	SE Orlando	\$ (391)	OH
1.1.1.138	RIO PINAR 230KV	W0970	SE Orlando	\$ (1,030)	OH
1.1.1.139	RIO PINAR 230KV	W0975	SE Orlando	\$ 447	OH
1.1.1.140	DELAND EAST 115KV	W1103	DeLand	\$ 108	OH
1.1.1.141	DELAND EAST 115KV	W1105	DeLand	\$ (1,115)	OH
1.1.1.142	DELAND EAST 115KV	W1109	DeLand	\$ (838)	OH
1.1.1.143	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	\$ (82)	OH
1.1.1.144	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	\$ 1,403	OH
1.1.1.145	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	\$ 17,078	OH
1.1.1.146	GATEWAY 115KV	X111	Walsingham	\$ 84,594	OH
1.1.1.147	GATEWAY 115KV	X113	Walsingham	\$ 8,002	OH
1.1.1.148	GATEWAY 115KV	X123	Walsingham	\$ 24,381	OH
1.1.1.149	GATEWAY 115KV	X125	Walsingham	\$ 48,148	OH
1.1.1.150	MAXIMO 115KV	X142	St. Petersburg	\$ 18	OH
1.1.1.151	MAXIMO 115KV	X143	St. Petersburg	\$ 445	OH
1.1.1.152	MAXIMO 115KV	X146	St. Petersburg	\$ 174	OH
1.1.1.153	MAXIMO 115KV	X147	St. Petersburg	\$ 236	OH
1.1.1.154	MAXIMO 115KV	X150	St. Petersburg	\$ (9)	OH
1.1.1.155	MAXIMO 115KV	X151	St. Petersburg	\$ (92)	OH
1.1.1.156	PASADENA 230KV	X211	St. Petersburg	\$ -	OH
1.1.1.157	PASADENA 230KV	X213	St. Petersburg	\$ 224	OH
1.1.1.158	PASADENA 230KV	X219	St. Petersburg	\$ (729)	OH
1.1.1.159	PASADENA 230KV	X220	St. Petersburg	\$ 297	OH
1.1.1.160	CENTRAL PLAZA 115KV	X262	St. Petersburg	\$ 7,428	OH
	Subtotal			\$ 370,788	

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		
1.1.1.161	CENTRAL PLAZA 115KV	X268	St. Petersburg	\$ 467	OH
1.1.1.162	NORTHEAST 230KV	X284	St. Petersburg	\$ 146	OH
1.1.1.163	NORTHEAST 230KV	X287	St. Petersburg	\$ 92	OH
1.1.1.164	NORTHEAST 230KV	X289	St. Petersburg	\$ 34	OH
1.1.1.165	KENNETH 115KV	X50	Walsingham	\$ 2,017	OH
1.1.1.166	KENNETH 115KV	X53	Walsingham	\$ 3,146	OH
1.1.1.167	VINOY 115KV	X70	St. Petersburg	\$ 2,323	OH
1.1.1.168	VINOY 115KV	X71	St. Petersburg	\$ 1,790	OH
1.1.1.169	VINOY 115KV	X72	St. Petersburg	\$ 509	OH
1.1.1.170	VINOY 115KV	X78	St. Petersburg	\$ 563	OH
1.1.1.171	FORTIETH STREET 230KV	X81	St. Petersburg	\$ 104	OH
1.1.1.172	FORTIETH STREET 230KV	X82	St. Petersburg	\$ 128	OH
1.1.1.173	FORTIETH STREET 230KV	X84	St. Petersburg	\$ (1,099)	OH
1.1.1.174	FORTIETH STREET 230KV	X85	St. Petersburg	\$ (2,377)	OH
	Subtotal			\$ 7,844	OH
	Total Feeder Hardening			\$ 610,265	
1.2	FH - Wood Pole Replacement & Inspection				
1.2.1			Monticello	\$ 2,574	OH
1.2.2			Ocala/Inverness	\$ 144	OH
1.2.3			Seven Springs/Zephyrhills	\$ -	OH
1.2.4			Apopka	\$ 7,809	OH
1.2.5			Deland	\$ 4,549	OH
1.2.6			Jamestown/Longwood	\$ 991	OH
1.2.7			Clearwater	\$ 468	OH
1.2.8			St. Petersburg	\$ 1,021	OH
1.2.9			Walsingham	\$ (12)	OH
1.2.10			Buena Vista/SE Orlando	\$ 1,503	OH
1.2.11			Highlands/Lake Wales	\$ 3,806	OH
1.2.12			Winter Garden/Clermont	\$ 201	OH
			FH - Wood Pole Replacements	\$ 23,055	OH
			FH - Pole Inspections	230,943	OH
			Total	\$ 253,998	

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Line		O&M Expenditures	OH or UG
1.	Distribution		
1.3	Lateral Hardening - O/H		
	Substation	Feeder	Operations Center
1.3.1	CLEARWATER 69KV	C10	Clearwater
1.3.2	DUNEDIN 69KV	C102	Clearwater
1.3.3	CLEARWATER 69KV	C11	Clearwater
1.3.4	CLEARWATER 69KV	C12	Clearwater
1.3.5	CLEARWATER 69KV	C18	Clearwater
1.3.6	PORT RICHEY WEST 115KV	C202	Seven Springs
1.3.7	PORT RICHEY WEST 115KV	C205	Seven Springs
1.3.8	PORT RICHEY WEST 115KV	C206	Seven Springs
1.3.9	PORT RICHEY WEST 115KV	C207	Seven Springs
1.3.10	PORT RICHEY WEST 115KV	C208	Seven Springs
1.3.11	PORT RICHEY WEST 115KV	C209	Seven Springs
1.3.12	PORT RICHEY WEST 115KV	C210	Seven Springs
1.3.13	SAFETY HARBOR 115KV	C3523	Clearwater
1.3.14	SAFETY HARBOR 115KV	C3525	Clearwater
1.3.15	FLORA-MAR 115KV	C4002	Seven Springs
1.3.16	FLORA-MAR 115KV	C4007	Seven Springs
1.3.17	FLORA-MAR 115KV	C4009	Seven Springs
1.3.18	ANCLOTE PLANT 230KV	C4202	Seven Springs
1.3.19	ANCLOTE PLANT 230KV	C4203	Seven Springs
1.3.20	ODESSA 69KV	C4320	Seven Springs
1.3.21	SEVEN SPRINGS 230KV	C4501	Seven Springs
1.3.22	SEVEN SPRINGS 230KV	C4508	Seven Springs
1.3.23	CURLLEW 115KV	C4973	Seven Springs
1.3.24	CURLLEW 115KV	C4976	Seven Springs
1.3.25	CURLLEW 115KV	C4985	Seven Springs
1.3.26	CURLLEW 115KV	C4987	Seven Springs
1.3.27	CURLLEW 115KV	C4989	Seven Springs
1.3.28	CURLLEW 115KV	C4990	Seven Springs
1.3.29	CURLLEW 115KV	C4991	Seven Springs
1.3.30	BROOKER CREEK 115KV	C5405	Seven Springs
1.3.31	BROOKER CREEK 115KV	C5406	Seven Springs
1.3.32	PALM HARBOR 230KV	C753	Seven Springs
1.3.33	PALM HARBOR 230KV	C756	Seven Springs
1.3.34	PALM HARBOR 230KV	C757	Seven Springs
1.3.35	STARKEY ROAD 69KV	J114	Walsingham
1.3.36	STARKEY ROAD 69KV	J115	Walsingham
1.3.37	CROSS BAYOU 69KV	J141	Walsingham
1.3.38	CROSS BAYOU 69KV	J143	Walsingham
1.3.39	CROSS BAYOU 69KV	J148	Walsingham
1.3.40	OAKHURST 69KV	J224	Walsingham
1.3.41	OAKHURST 69KV	J227	Walsingham
1.3.42	TAYLOR AVENUE 69KV	J2905	Walsingham
1.3.43	LARGO 230KV	J406	Clearwater
1.3.44	LARGO 230KV	J407	Clearwater
1.3.45	LARGO 230KV	J409	Clearwater
1.3.46	WALSINGHAM 69KV	J555	Walsingham
1.3.47	SEMINOLE 230KV	J888	Walsingham
1.3.48	SEMINOLE 230KV	J893	Walsingham
1.3.49	TAFT 69KV	K1023	SE Orlando
1.3.50	TAFT 69KV	K1025	SE Orlando
1.3.51	CABBAGE ISLAND 69KV	K1614	Lake Wales
1.3.52	CABBAGE ISLAND 69KV	K1616	Lake Wales
1.3.53	DINNER LAKE 69KV	K1687	Highlands
1.3.54	DINNER LAKE 69KV	K1688	Highlands
1.3.55	DINNER LAKE 69KV	K1689	Highlands
1.3.56	DINNER LAKE 69KV	K1690	Highlands
1.3.57	DINNER LAKE 69KV	K1691	Highlands
1.3.58	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando
1.3.59	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando
1.3.60	HEMPLE 69KV	K2246	Winter Garden
1.3.61	HEMPLE 69KV	K2252	Winter Garden
1.3.62	HEMPLE 69KV	K2253	Winter Garden
1.3.63	CROWN POINT 69KV	K278	Winter Garden
1.3.64	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista
1.3.65	MONTVERDE 69KV	K4833	Clermont
1.3.66	MONTVERDE 69KV	K4836	Clermont
1.3.67	CENTRAL PARK 69KV	K495	SE Orlando
1.3.68	CLERMONT 69KV	K601	Clermont
1.3.69	CLERMONT 69KV	K605	Clermont
1.3.70	BAY HILL 69KV	K67	Buena Vista
1.3.71	BAY HILL 69KV	K68	Buena Vista
1.3.72	BAY HILL 69KV	K73	Buena Vista
1.3.73	BAY HILL 69KV	K78	Buena Vista
1.3.74	ISLEWORTH 69KV	K789	Winter Garden
1.3.75	SHINGLE CREEK 69KV	K857	Buena Vista
1.3.76	SHINGLE CREEK 69KV	K863	Buena Vista
1.3.77	LAKE WILSON 69KV	K883	Buena Vista
1.3.78	LAKE WILSON 69KV	K884	Buena Vista
1.3.79	VINELAND 69KV	K903	Buena Vista
1.3.80	VINELAND 69KV	K907	Buena Vista
	Subtotal		

\$ 115,072

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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.3	Lateral Hardening - O/H				
	Substation	Feeder	Operations Center		
1.3.81	BOGGY MARSH 69KV	K957	Buena Vista	\$ 38	OH
1.2.82	BOGGY MARSH 69KV	K959	Buena Vista	\$ 5,590	OH
1.2.83	BONNET CREEK 69KV	K976	Buena Vista	\$ (80)	OH
1.2.84	LONGWOOD 69KV	M143	Longwood	\$ 8,805	OH
1.2.85	LONGWOOD 69KV	M144	Longwood	\$ 9,594	OH
1.2.86	DOUGLAS AVENUE 69KV	M1704	Apopka	\$ 68	OH
1.2.87	DOUGLAS AVENUE 69KV	M1709	Apopka	\$ 13	OH
1.2.88	NORTH LONGWOOD 230KV	M1757	Longwood	\$ 305	OH
1.2.89	NORTH LONGWOOD 230KV	M1758	Longwood	\$ 4,670	OH
1.2.90	NORTH LONGWOOD 230KV	M1760	Longwood	\$ 1,823	OH
1.2.91	MYRTLE LAKE 230KV	M648	Longwood	\$ (39)	OH
1.2.92	MYRTLE LAKE 230KV	M649	Longwood	\$ 63	OH
1.2.93	MYRTLE LAKE 230KV	M659	Longwood	\$ (23)	OH
1.2.94	MAITLAND 69KV	M80	Longwood	\$ 26	OH
1.2.95	MAITLAND 69KV	M82	Longwood	\$ (84)	OH
1.2.96	PERRY NORTH 69KV	N15	Monticello	\$ 253	OH
1.2.97	ST GEORGE ISLAND 69KV	N233	Monticello	\$ -	OH
1.2.98	ST GEORGE ISLAND 69KV	N234	Monticello	\$ (438)	OH
1.2.99	WINTER PARK 69KV	W0015	Longwood	\$ 1,105	OH
1.2.100	WINTER PARK 69KV	W0016	Longwood	\$ 305	OH
1.2.101	CASSELBERRY 69KV	W0022	Jamestown	\$ 2,526	OH
1.2.102	CASSELBERRY 69KV	W0025	Jamestown	\$ 423	OH
1.2.103	CASSELBERRY 69KV	W0027	Jamestown	\$ 10,507	OH
1.2.104	CASSELBERRY 69KV	W0029	Jamestown	\$ (740)	OH
1.2.105	DELEON SPRINGS 115KV	W0034	Deland	\$ 7,050	OH
1.2.106	MAITLAND 69KV	W0079	Longwood	\$ 927	OH
1.2.107	MAITLAND 69KV	W0086	Longwood	\$ 64	OH
1.2.108	LAKE ALOMA 69KV	W0151	Longwood	\$ 29	OH
1.2.109	LAKE ALOMA 69KV	W0153	Longwood	\$ (36)	OH
1.2.110	OVEDO 69KV	W0174	Jamestown	\$ 563	OH
1.2.111	OVEDO 69KV	W0175	Jamestown	\$ 177	OH
1.2.112	NARCOOSSEE 69KV	W0212	SE Orlando	\$ 692	OH
1.2.113	NARCOOSSEE 69KV	W0213	SE Orlando	\$ 1,018	OH
1.2.114	NARCOOSSEE 69KV	W0217	SE Orlando	\$ 998	OH
1.2.115	ECON 230KV	W0320	Jamestown	\$ 1,153	OH
1.2.116	ECON 230KV	W0321	Jamestown	\$ 118	OH
1.2.117	SKY LAKE 230KV	W0363	SE Orlando	\$ 9,767	OH
1.2.118	SKY LAKE 230KV	W0365	SE Orlando	\$ (8)	OH
1.2.119	SKY LAKE 230KV	W0366	SE Orlando	\$ 1,370	OH
1.2.120	SKY LAKE 230KV	W0367	SE Orlando	\$ 243	OH
1.2.121	SKY LAKE 230KV	W0368	SE Orlando	\$ 1,949	OH
1.2.122	PINECASTLE 69KV	W0391	SE Orlando	\$ -	OH
1.2.123	CENTRAL PARK 69KV	W0494	SE Orlando	\$ (158)	OH
1.2.124	CENTRAL PARK 69KV	W0497	SE Orlando	\$ (95)	OH
1.2.125	CENTRAL PARK 69KV	W0500	SE Orlando	\$ 341	OH
1.2.126	DELAND 69KV	W0805	Deland	\$ 29	OH
1.2.127	DELAND 69KV	W0806	Deland	\$ -	OH
1.2.128	DELAND 69KV	W0807	Deland	\$ -	OH
1.2.129	DELAND 69KV	W0808	Deland	\$ (1,040)	OH
1.2.130	DELAND 69KV	W0809	Deland	\$ (3,157)	OH
1.2.131	RIO PINAR 230KV	W0968	SE Orlando	\$ 6,862	OH
1.2.132	RIO PINAR 230KV	W0970	SE Orlando	\$ 2,180	OH
1.2.133	RIO PINAR 230KV	W0975	SE Orlando	\$ 767	OH
1.2.134	DELAND EAST 115KV	W1103	Deland	\$ 243	OH
1.2.135	DELAND EAST 115KV	W1105	Deland	\$ (168)	OH
1.2.136	DELAND EAST 115KV	W1109	Deland	\$ (344)	OH
1.2.137	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	\$ -	OH
1.2.138	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	\$ 6,425	OH
1.2.139	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	\$ 67	OH
1.2.140	GATEWAY 115KV	X111	Walsingham	\$ 2,111	OH
1.2.141	GATEWAY 115KV	X113	Walsingham	\$ 2,041	OH
1.2.142	GATEWAY 115KV	X123	Walsingham	\$ 12,537	OH
1.2.143	GATEWAY 115KV	X125	Walsingham	\$ 137	OH
1.2.144	MAXIMO 115KV	X142	St. Petersburg	\$ 46	OH
1.2.145	MAXIMO 115KV	X143	St. Petersburg	\$ 289	OH
1.2.146	MAXIMO 115KV	X146	St. Petersburg	\$ 608	OH
1.2.147	MAXIMO 115KV	X147	St. Petersburg	\$ 158	OH
1.2.148	MAXIMO 115KV	X150	St. Petersburg	\$ 69	OH
1.2.149	MAXIMO 115KV	X151	St. Petersburg	\$ (34)	OH
1.2.150	PASADENA 230KV	X211	St. Petersburg	\$ (1,595)	OH
1.2.151	PASADENA 230KV	X213	St. Petersburg	\$ (47,008)	OH
1.2.152	PASADENA 230KV	X219	St. Petersburg	\$ (90)	OH
1.2.153	PASADENA 230KV	X220	St. Petersburg	\$ 164	OH
1.2.154	CENTRAL PLAZA 115KV	X262	St. Petersburg	\$ 3,947	OH
1.2.155	CENTRAL PLAZA 115KV	X268	St. Petersburg	\$ 1,640	OH
1.2.156	NORTHEAST 230KV	X284	St. Petersburg	\$ 242	OH
1.2.157	NORTHEAST 230KV	X287	St. Petersburg	\$ 114	OH
1.2.158	NORTHEAST 230KV	X289	St. Petersburg	\$ 72	OH
1.2.159	KENNETH 115KV	X50	Walsingham	\$ 1,678	OH
1.2.160	KENNETH 115KV	X53	Walsingham	\$ 520	OH
	Subtotal			\$ 60,152	

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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.3	Lateral Hardening - O/H				
	Substation	Feeder	Operations Center		
1.3.161	VINOY 115KV	X70	St. Petersburg	\$ 5,364	OH
1.3.162	VINOY 115KV	X71	St. Petersburg	\$ 155,861	OH
1.3.163	VINOY 115KV	X72	St. Petersburg	\$ 4,220	OH
1.3.164	VINOY 115KV	X78	St. Petersburg	\$ 107,112	OH
1.3.165	FORTIETH STREET 230KV	X81	St. Petersburg	\$ 227	OH
1.3.166	FORTIETH STREET 230KV	X82	St. Petersburg	\$ 429	OH
1.3.167	FORTIETH STREET 230KV	X84	St. Petersburg	\$ (4,651)	OH
1.3.168	FORTIETH STREET 230KV	X85	St. Petersburg	\$ (2,699)	OH
	Subtotal			\$ 265,863	
		TOTAL		\$ 441,087	
1.4	LH - Wood Pole Replacement & Inspection				
	Substation	Feeder	Operations Center		
1.4.1			Monticello	\$ 22,763	OH
1.4.2			Ocala/Inverness	\$ 2,594	OH
1.4.3			Seven Springs/Zephyrhills	\$ 127	OH
1.4.4			Apopka	\$ 27,449	OH
1.4.5			Deland	\$ 22,889	OH
1.4.6			Jamestown/Longwood	\$ 1,705	OH
1.4.7			Clearwater	\$ 2,484	OH
1.4.8			St. Petersburg	\$ 2,767	OH
1.4.9			Walsingham	\$ 258	OH
1.4.10			Buena Vista/SE Orlando	\$ 2,480	OH
1.4.11			Highlands/Lake Wales	\$ 17,063	OH
1.4.12			Winter Garden/Clermont	\$ 107	OH
			FH - Wood Pole Replacements	\$ 102,686	
			FH - Pole Inspections	501,549	
		Total		\$ 604,234	

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Line					O&M Expenditures	OH or UG
1.	Distribution					
1.5	Self-Optimizing Grid - SOG					
	Substation	Feeder	Operations Center			
1.5.1	ROSS PRAIRIE 230KV	A112	Inverness	\$	153	OH
1.5.2	ROSS PRAIRIE 230KV	A112	Inverness	\$	67	OH
1.5.3	WILLISTON 69KV	A124	Monticello	\$	889	OH
1.5.4	WILLISTON 69KV	A124	Monticello	\$	3,894	OH
1.5.5	SILVER SPRINGS SHORES 69KV	A129	Ocala	\$	-	OH
1.5.6	SILVER SPRINGS SHORES 69KV	A130	Ocala	\$	44	OH
1.5.7	SILVER SPRINGS SHORES 69KV	A131	Ocala	\$	37	OH
1.5.8	LEBANON 69KV	A132	Inverness	\$	243	OH
1.5.9	BELLEVUE 69KV	A14	Ocala	\$	(7)	OH
1.5.10	SILVER SPRINGS 230KV	A153	Ocala	\$	-	OH
1.5.11	SILVER SPRINGS 230KV	A153	Ocala	\$	41	OH
1.5.12	SILVER SPRINGS 230KV	A154	Ocala	\$	-	OH
1.5.13	SILVER SPRINGS 230KV	A154	Ocala	\$	-	OH
1.5.14	ARCHER 230KV	A196	Monticello	\$	438	OH
1.5.15	ARCHER 230KV	A196	Monticello	\$	222	OH
1.5.16	ARCHER 230KV	A196	Monticello	\$	15	OH
1.5.17	ADAMS 69KV	A200	Inverness	\$	140	OH
1.5.18	ADAMS 69KV	A200	Inverness	\$	4,067	OH
1.5.19	TWIN COUNTY RANCH 115KV	A216	Inverness	\$	-	OH
1.5.20	TWIN COUNTY RANCH 115KV	A218	Inverness	\$	-	OH
1.5.21	TWIN COUNTY RANCH 115KV	A219	Inverness	\$	-	OH
1.5.22	TWIN COUNTY RANCH 115KV	A221	Inverness	\$	-	OH
1.5.23	LADY LAKE 69KV	A243	Ocala	\$	12	OH
1.5.24	LADY LAKE 69KV	A245	Ocala	\$	-	OH
1.5.25	LADY LAKE 69KV	A245	Ocala	\$	12	OH
1.5.26	LADY LAKE 69KV	A246	Ocala	\$	65	OH
1.5.27	CIRCLE SQUARE 69KV	A250	Inverness	\$	14	OH
1.5.28	CIRCLE SQUARE 69KV	A251	Inverness	\$	-	OH
1.5.29	CIRCLE SQUARE 69KV	A253	Inverness	\$	-	OH
1.5.30	TANGERINE 115KV	A262	Inverness	\$	85	OH
1.5.31	TANGERINE 115KV	A263	Inverness	\$	-	OH
1.5.32	CITRUS HILLS 115KV	A282	Inverness	\$	173	OH
1.5.33	CITRUS HILLS 115KV	A282	Inverness	\$	41	OH
1.5.34	CITRUS HILLS 115KV	A284	Inverness	\$	-	OH
1.5.35	CITRUS HILLS 115KV	A284	Inverness	\$	32	OH
1.5.36	CITRUS HILLS 115KV	A285	Inverness	\$	-	OH
1.5.37	CITRUS HILLS 115KV	A285	Inverness	\$	-	OH
1.5.38	CITRUS HILLS 115KV	A286	Inverness	\$	-	OH
1.5.39	ORANGE BLOSSOM 69KV	A309	Ocala	\$	(19)	OH
1.5.40	ORANGE BLOSSOM 69KV	A309	Ocala	\$	-	OH
1.5.41	ORANGE BLOSSOM 69KV	A310	Ocala	\$	12	OH
1.5.42	WEIRSDALE 69KV	A321	Ocala	\$	(14)	OH
1.5.43	WEIRSDALE 69KV	A322	Ocala	\$	-	OH
1.5.44	WEIRSDALE 69KV	A322	Ocala	\$	12	OH
1.5.45	MARICAMP 69KV	A333	Ocala	\$	-	OH
1.5.46	MARICAMP 69KV	A333	Ocala	\$	320	OH
1.5.47	MARICAMP 69KV	A334	Ocala	\$	-	OH
1.5.48	MARICAMP 69KV	A334	Ocala	\$	332	OH
1.5.49	MARICAMP 69KV	A336	Ocala	\$	18	OH
1.5.50	ORANGE BLOSSOM 69KV	A388	Ocala	\$	13	OH
1.5.51	ORANGE BLOSSOM 69KV	A388	Ocala	\$	65	OH
1.5.52	ORANGE BLOSSOM 69KV	A389	Ocala	\$	18	OH
1.5.53	ORANGE BLOSSOM 69KV	A389	Ocala	\$	20	OH
1.5.54	ORANGE BLOSSOM 69KV	A392	Ocala	\$	11	OH
1.5.55	ORANGE BLOSSOM 69KV	A394	Ocala	\$	102	OH
1.5.56	HOLDER 230KV	A48	Inverness	\$	304	OH
1.5.57	HOLDER 230KV	A48	Inverness	\$	231	OH
1.5.58	BELLEVUE 69KV	A6	Ocala	\$	-	OH
1.5.59	LAKE WEIR 69KV	A64	Ocala	\$	(16)	OH
1.5.60	LAKE WEIR 69KV	A64	Ocala	\$	102	OH
1.5.61	BROOKSVILLE 115KV	A95	Inverness	\$	-	OH
1.5.62	BROOKSVILLE 115KV	A95	Inverness	\$	(31,089)	OH
1.5.63	BROOKSVILLE 115KV	A97	Inverness	\$	-	OH
1.5.64	BROOKSVILLE 115KV	A97	Inverness	\$	17,311	OH
1.5.65	BROOKSVILLE 115KV	A98	Inverness	\$	-	OH
1.5.66	BROOKSVILLE 115KV	A98	Inverness	\$	-	OH
1.5.67	CLEARWATER 69KV	C10	Clearwater	\$	25	OH
1.5.68	BELLEAIR 69KV	C1002	Clearwater	\$	(2,778)	OH
1.5.69	BELLEAIR 69KV	C1002	Clearwater	\$	257	OH
1.5.70	BELLEAIR 69KV	C1003	Clearwater	\$	5,219	OH
1.5.71	BELLEAIR 69KV	C1003	Clearwater	\$	1,771	OH
1.5.72	BELLEAIR 69KV	C1004	Clearwater	\$	422	OH
1.5.73	BELLEAIR 69KV	C1005	Clearwater	\$	1,309	OH
1.5.74	BELLEAIR 69KV	C1005	Clearwater	\$	1,257	OH
1.5.75	BELLEAIR 69KV	C1007	Clearwater	\$	113	OH
1.5.76	BELLEAIR 69KV	C1007	Clearwater	\$	135	OH
1.5.77	BELLEAIR 69KV	C1008	Clearwater	\$	3,811	OH
1.5.78	BELLEAIR 69KV	C1008	Clearwater	\$	149	OH
1.5.79	DUNEDIN 69KV	C102	Clearwater	\$	191	OH
1.5.80	DUNEDIN 69KV	C106	Clearwater	\$	3,252	OH
	Subtotal			\$	13,604	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
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Line	Distribution		O&M Expenditures		OH or UG	
1.	1.5 Self-Optimizing Grid - SOG					
	1.5	Substation	Feeder	Operations Center		
	1.5.81	DUNEDIN 69KV	C106	Clearwater	\$	4,163 OH
	1.5.82	DUNEDIN 69KV	C107	Clearwater	\$	811 OH
	1.5.83	DUNEDIN 69KV	C107	Clearwater	\$	65 OH
	1.5.84	CLEARWATER 69KV	C11	Clearwater	\$	91 OH
	1.5.85	CLEARWATER 69KV	C12	Clearwater	\$	269 OH
	1.5.86	CLEARWATER 69KV	C14	Clearwater	\$	(181) OH
	1.5.87	DENHAM 69KV	C152	Seven Springs	\$	4,416 OH
	1.5.88	DENHAM 69KV	C159	Seven Springs	\$	41 OH
	1.5.89	CLEARWATER 69KV	C16	Clearwater	\$	702 OH
	1.5.90	CLEARWATER 69KV	C16	Clearwater	\$	3,163 OH
	1.5.91	CLEARWATER 69KV	C17	Clearwater	\$	135 OH
	1.5.92	CLEARWATER 69KV	C17	Clearwater	\$	8,292 OH
	1.5.93	CLEARWATER 69KV	C18	Clearwater	\$	- OH
	1.5.94	CLEARWATER 69KV	C19	Clearwater	\$	128 OH
	1.5.95	PORT RICHEY WEST 115KV	C202	Seven Springs	\$	(43) OH
	1.5.96	PORT RICHEY WEST 115KV	C202	Seven Springs	\$	- OH
	1.5.97	PORT RICHEY WEST 115KV	C203	Seven Springs	\$	17 OH
	1.5.98	PORT RICHEY WEST 115KV	C203	Seven Springs	\$	- OH
	1.5.99	PORT RICHEY WEST 115KV	C205	Seven Springs	\$	(10) OH
	1.5.100	PORT RICHEY WEST 115KV	C206	Seven Springs	\$	62 OH
	1.5.101	PORT RICHEY WEST 115KV	C206	Seven Springs	\$	(82) OH
	1.5.102	PORT RICHEY WEST 115KV	C207	Seven Springs	\$	12 OH
	1.5.103	PORT RICHEY WEST 115KV	C207	Seven Springs	\$	681 OH
	1.5.104	PORT RICHEY WEST 115KV	C208	Seven Springs	\$	(30) OH
	1.5.105	PORT RICHEY WEST 115KV	C208	Seven Springs	\$	915 OH
	1.5.106	HIGHLANDS 69KV	C2806	Clearwater	\$	385 OH
	1.5.107	HIGHLANDS 69KV	C2806	Clearwater	\$	2,948 OH
	1.5.108	TARPON SPRINGS 115KV	C301	Seven Springs	\$	232 OH
	1.5.109	TARPON SPRINGS 115KV	C301	Seven Springs	\$	679 OH
	1.5.110	TARPON SPRINGS 115KV	C303	Seven Springs	\$	65 OH
	1.5.111	TARPON SPRINGS 115KV	C303	Seven Springs	\$	- OH
	1.5.112	TARPON SPRINGS 115KV	C304	Seven Springs	\$	36 OH
	1.5.113	TARPON SPRINGS 115KV	C304	Seven Springs	\$	16 OH
	1.5.114	TARPON SPRINGS 115KV	C305	Seven Springs	\$	57 OH
	1.5.115	TARPON SPRINGS 115KV	C305	Seven Springs	\$	- OH
	1.5.116	TARPON SPRINGS 115KV	C307	Seven Springs	\$	234 OH
	1.5.117	TARPON SPRINGS 115KV	C307	Seven Springs	\$	72 OH
	1.5.118	TARPON SPRINGS 115KV	C308	Seven Springs	\$	56 OH
	1.5.119	TARPON SPRINGS 115KV	C308	Seven Springs	\$	- OH
	1.5.120	ZEPHYRHILLS NORTH 230KV	C342	Zephyrhills	\$	11 OH
	1.5.121	ZEPHYRHILLS NORTH 230KV	C342	Zephyrhills	\$	- OH
	1.5.122	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	\$	12 OH
	1.5.123	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	\$	32 OH
	1.5.124	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	\$	17 OH
	1.5.125	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	\$	137 OH
	1.5.126	SAFETY HARBOR 115KV	C3518	Clearwater	\$	61 OH
	1.5.127	SAFETY HARBOR 115KV	C3518	Clearwater	\$	3,733 OH
	1.5.128	SAFETY HARBOR 115KV	C3521	Clearwater	\$	238 OH
	1.5.129	SAFETY HARBOR 115KV	C3521	Clearwater	\$	3,888 OH
	1.5.130	SAFETY HARBOR 115KV	C3523	Clearwater	\$	205 OH
	1.5.131	SAFETY HARBOR 115KV	C3524	Clearwater	\$	407 OH
	1.5.132	SAFETY HARBOR 115KV	C3525	Clearwater	\$	145 OH
	1.5.133	SAFETY HARBOR 115KV	C3527	Clearwater	\$	320 OH
	1.5.134	SAFETY HARBOR 115KV	C3528	Clearwater	\$	147 OH
	1.5.135	SAFETY HARBOR 115KV	C3528	Clearwater	\$	17,743 OH
	1.5.136	CLEARWATER 69KV	C4	Clearwater	\$	159 OH
	1.5.137	FLORA-MAR 115KV	C4008	Seven Springs	\$	- OH
	1.5.138	ANCLOTE PLANT 230KV	C4201	Seven Springs	\$	64 OH
	1.5.139	ANCLOTE PLANT 230KV	C4201	Seven Springs	\$	38 OH
	1.5.140	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$	22 OH
	1.5.141	ODESSA 69KV	C4320	Seven Springs	\$	21 OH
	1.5.142	ODESSA 69KV	C4320	Seven Springs	\$	- OH
	1.5.143	ODESSA 69KV	C4323	Seven Springs	\$	3 OH
	1.5.144	ODESSA 69KV	C4323	Seven Springs	\$	4 OH
	1.5.145	ODESSA 69KV	C4328	Seven Springs	\$	19 OH
	1.5.146	ODESSA 69KV	C4328	Seven Springs	\$	- OH
	1.5.147	ODESSA 69KV	C4329	Seven Springs	\$	45 OH
	1.5.148	ODESSA 69KV	C4329	Seven Springs	\$	79 OH
	1.5.149	ODESSA 69KV	C4344	Seven Springs	\$	11 OH
	1.5.150	ODESSA 69KV	C4344	Seven Springs	\$	13 OH
	1.5.151	NEW PORT RICHEY 115KV	C441	Seven Springs	\$	- OH
	1.5.152	NEW PORT RICHEY 115KV	C441	Seven Springs	\$	181 OH
	1.5.153	NEW PORT RICHEY 115KV	C442	Seven Springs	\$	56 OH
	1.5.154	NEW PORT RICHEY 115KV	C442	Seven Springs	\$	- OH
	1.5.155	NEW PORT RICHEY 115KV	C443	Seven Springs	\$	(9) OH
	1.5.156	NEW PORT RICHEY 115KV	C443	Seven Springs	\$	(1) OH
	1.5.157	NEW PORT RICHEY 115KV	C444	Seven Springs	\$	59 OH
	1.5.158	SEVEN SPRINGS 230KV	C4500	Seven Springs	\$	87 OH
	1.5.159	SEVEN SPRINGS 230KV	C4500	Seven Springs	\$	(1,676) OH
	1.5.160	SEVEN SPRINGS 230KV	C4507	Seven Springs	\$	(41) OH
		Subtotal			\$	54,708

Duke Energy Florida
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Witness: R. McCabe
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.161	SEVEN SPRINGS 230KV	C4509	Seven Springs	\$ 103	OH
1.5.162	SEVEN SPRINGS 230KV	C4509	Seven Springs	\$ 6	OH
1.5.163	SEVEN SPRINGS 230KV	C4510	Seven Springs	\$ (111)	OH
1.5.164	SEVEN SPRINGS 230KV	C4512	Seven Springs	\$ 51	OH
1.5.165	CURLLEW 115KV	C4972	Seven Springs	\$ 691	OH
1.5.166	CURLLEW 115KV	C4973	Seven Springs	\$ 359	OH
1.5.167	CURLLEW 115KV	C4973	Seven Springs	\$ 95	OH
1.5.168	CURLLEW 115KV	C4978	Seven Springs	\$ 333	OH
1.5.169	CURLLEW 115KV	C4985	Seven Springs	\$ 223	OH
1.5.170	CURLLEW 115KV	C4986	Seven Springs	\$ 434	OH
1.5.171	CURLLEW 115KV	C4987	Seven Springs	\$ 41	OH
1.5.172	CURLLEW 115KV	C4989	Seven Springs	\$ 176	OH
1.5.173	CURLLEW 115KV	C4990	Seven Springs	\$ 225	OH
1.5.174	CURLLEW 115KV	C4991	Seven Springs	\$ 581	OH
1.5.175	CURLLEW 115KV	C4991	Seven Springs	\$ (89)	OH
1.5.176	CLEARWATER 69KV	C5	Clearwater	\$ 125	OH
1.5.177	CLEARWATER 69KV	C5	Clearwater	\$ 1,808	OH
1.5.178	ALDERMAN 115KV	C5000	Seven Springs	\$ 161	OH
1.5.179	ALDERMAN 115KV	C5000	Seven Springs	\$ 13	OH
1.5.180	ALDERMAN 115KV	C5001	Seven Springs	\$ 216	OH
1.5.181	ALDERMAN 115KV	C5001	Seven Springs	\$ -	OH
1.5.182	ALDERMAN 115KV	C5003	Seven Springs	\$ 62	OH
1.5.183	ALDERMAN 115KV	C5003	Seven Springs	\$ -	OH
1.5.184	ALDERMAN 115KV	C5008	Seven Springs	\$ -	OH
1.5.185	ALDERMAN 115KV	C5008	Seven Springs	\$ -	OH
1.5.186	ALDERMAN 115KV	C5009	Seven Springs	\$ 194	OH
1.5.187	ALDERMAN 115KV	C5009	Seven Springs	\$ 15	OH
1.5.188	ALDERMAN 115KV	C5010	Seven Springs	\$ -	OH
1.5.189	ALDERMAN 115KV	C5010	Seven Springs	\$ -	OH
1.5.190	ALDERMAN 115KV	C5011	Seven Springs	\$ 142	OH
1.5.191	ALDERMAN 115KV	C5011	Seven Springs	\$ 265	OH
1.5.192	ALDERMAN 115KV	C5012	Seven Springs	\$ -	OH
1.5.193	ALDERMAN 115KV	C5012	Seven Springs	\$ (12)	OH
1.5.194	ALDERMAN 115KV	C5013	Seven Springs	\$ 67	OH
1.5.195	ALDERMAN 115KV	C5013	Seven Springs	\$ 133	OH
1.5.196	BROOKER CREEK 115KV	C5400	Seven Springs	\$ 204	OH
1.5.197	BROOKER CREEK 115KV	C5400	Seven Springs	\$ (362)	OH
1.5.198	BROOKER CREEK 115KV	C5401	Seven Springs	\$ 103	OH
1.5.199	BROOKER CREEK 115KV	C5402	Seven Springs	\$ 223	OH
1.5.200	BROOKER CREEK 115KV	C5404	Seven Springs	\$ (1,223)	OH
1.5.201	BROOKER CREEK 115KV	C5404	Seven Springs	\$ 351	OH
1.5.202	BROOKER CREEK 115KV	C5405	Seven Springs	\$ 414	OH
1.5.203	BROOKER CREEK 115KV	C5406	Seven Springs	\$ 96	OH
1.5.204	BROOKER CREEK 115KV	C5406	Seven Springs	\$ 162	OH
1.5.205	BAYVIEW 115KV	C851	Clearwater	\$ 322	OH
1.5.206	BAYVIEW 115KV	C853	Clearwater	\$ 542	OH
1.5.207	BAYVIEW 115KV	C853	Clearwater	\$ 14	OH
1.5.208	BAYVIEW 115KV	C855	Clearwater	\$ 298	OH
1.5.209	BAYVIEW 115KV	C856	Clearwater	\$ 310	OH
1.5.210	BAYVIEW 115KV	C858	Clearwater	\$ 255	OH
1.5.211	CLEARWATER 69KV	C7	Clearwater	\$ 418	OH
1.5.212	CLEARWATER 69KV	C7	Clearwater	\$ 2,503	OH
1.5.213	PALM HARBOR 230KV	C752	Seven Springs	\$ 279	OH
1.5.214	PALM HARBOR 230KV	C752	Seven Springs	\$ 10	OH
1.5.215	PALM HARBOR 230KV	C756	Seven Springs	\$ 196	OH
1.5.216	PALM HARBOR 230KV	C756	Seven Springs	\$ 31	OH
1.5.217	PALM HARBOR 230KV	C757	Seven Springs	\$ 331	OH
1.5.218	PALM HARBOR 230KV	C757	Seven Springs	\$ -	OH
1.5.219	ZEPHYRHILLS 69KV	C853	Zephyrhills	\$ 13	OH
1.5.220	ZEPHYRHILLS 69KV	C853	Zephyrhills	\$ 405	OH
1.5.221	ZEPHYRHILLS 69KV	C854	Zephyrhills	\$ -	OH
1.5.222	ZEPHYRHILLS 69KV	C854	Zephyrhills	\$ 200	OH
1.5.223	ZEPHYRHILLS 69KV	C856	Zephyrhills	\$ 12	OH
1.5.224	ZEPHYRHILLS 69KV	C856	Zephyrhills	\$ 31	OH
1.5.225	ZEPHYRHILLS 69KV	C857	Zephyrhills	\$ -	OH
1.5.226	ZEPHYRHILLS 69KV	C857	Zephyrhills	\$ 522	OH
1.5.227	EAST CLEARWATER 230KV	C900	Clearwater	\$ 1,239	OH
1.5.228	EAST CLEARWATER 230KV	C900	Clearwater	\$ 52	OH
1.5.229	EAST CLEARWATER 230KV	C901	Clearwater	\$ 105	OH
1.5.230	EAST CLEARWATER 230KV	C902	Clearwater	\$ 304	OH
1.5.231	EAST CLEARWATER 230KV	C906	Clearwater	\$ 511	OH
1.5.232	EAST CLEARWATER 230KV	C906	Clearwater	\$ 38	OH
1.5.233	EAST CLEARWATER 230KV	C909	Clearwater	\$ 359	OH
1.5.234	EAST CLEARWATER 230KV	C911	Clearwater	\$ 661	OH
1.5.235	BELLEAIR 69KV	J1001	Clearwater	\$ 98	OH
1.5.236	BELLEAIR 69KV	J1001	Clearwater	\$ -	OH
1.5.237	STARKEY ROAD 69KV	J112	Walsingham	\$ (191)	OH
1.5.238	STARKEY ROAD 69KV	J113	Walsingham	\$ 536	OH
1.5.239	STARKEY ROAD 69KV	J114	Walsingham	\$ 242	OH
1.5.240	STARKEY ROAD 69KV	J115	Walsingham	\$ 298	OH
	Subtotal			\$ 17,214	

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Line					O&M Expenditures	OH or UG
1.	Distribution					
1.5	Self-Optimizing Grid - SOG					
	Substation	Feeder	Operations Center			
1.5.241	STARKEY ROAD 69KV	J115	Walsingham	\$	6	OH
1.5.242	STARKEY ROAD 69KV	J116	Walsingham	\$	135	OH
1.5.243	STARKEY ROAD 69KV	J116	Walsingham	\$	(220)	OH
1.5.244	STARKEY ROAD 69KV	J117	Walsingham	\$	178	OH
1.5.245	STARKEY ROAD 69KV	J117	Walsingham	\$	98	OH
1.5.246	STARKEY ROAD 69KV	J118	Walsingham	\$	475	OH
1.5.247	STARKEY ROAD 69KV	J118	Walsingham	\$	1,299	OH
1.5.248	CROSS BAYOU 69KV	J140	Walsingham	\$	(143)	OH
1.5.249	CROSS BAYOU 69KV	J141	Walsingham	\$	249	OH
1.5.250	CROSS BAYOU 69KV	J142	Walsingham	\$	157	OH
1.5.251	CROSS BAYOU 69KV	J142	Walsingham	\$	1,882	OH
1.5.252	CROSS BAYOU 69KV	J143	Walsingham	\$	251	OH
1.5.253	CROSS BAYOU 69KV	J145	Walsingham	\$	309	OH
1.5.254	CROSS BAYOU 69KV	J148	Walsingham	\$	(231)	OH
1.5.255	CROSS BAYOU 69KV	J147	Walsingham	\$	51	OH
1.5.256	CROSS BAYOU 69KV	J147	Walsingham	\$	5,184	OH
1.5.257	CROSS BAYOU 69KV	J148	Walsingham	\$	286	OH
1.5.258	CROSS BAYOU 69KV	J148	Walsingham	\$	1,835	OH
1.5.259	CROSS BAYOU 69KV	J150	Walsingham	\$	(256)	OH
1.5.260	CROSS BAYOU 69KV	J150	Walsingham	\$	102	OH
1.5.261	OAKHURST 69KV	J221	Walsingham	\$	-	OH
1.5.262	OAKHURST 69KV	J223	Walsingham	\$	-	OH
1.5.263	OAKHURST 69KV	J224	Walsingham	\$	-	OH
1.5.264	OAKHURST 69KV	J226	Walsingham	\$	(19)	OH
1.5.265	OAKHURST 69KV	J227	Walsingham	\$	320	OH
1.5.266	OAKHURST 69KV	J227	Walsingham	\$	15,877	OH
1.5.267	OAKHURST 69KV	J228	Walsingham	\$	(80)	OH
1.5.268	OAKHURST 69KV	J228	Walsingham	\$	54	OH
1.5.269	OAKHURST 69KV	J229	Walsingham	\$	92	OH
1.5.270	ULMERTON 230KV	J240	Walsingham	\$	12	OH
1.5.271	ULMERTON 230KV	J240	Walsingham	\$	-	OH
1.5.272	ULMERTON 230KV	J242	Walsingham	\$	92	OH
1.5.273	ULMERTON 230KV	J242	Walsingham	\$	69	OH
1.5.274	ULMERTON 230KV	J244	Walsingham	\$	6	OH
1.5.275	ULMERTON 230KV	J246	Walsingham	\$	2,291	OH
1.5.276	TAYLOR AVENUE 69KV	J2901	Walsingham	\$	86	OH
1.5.277	TAYLOR AVENUE 69KV	J2901	Walsingham	\$	-	OH
1.5.278	TAYLOR AVENUE 69KV	J2902	Walsingham	\$	-	OH
1.5.279	TAYLOR AVENUE 69KV	J2902	Walsingham	\$	169	OH
1.5.280	TAYLOR AVENUE 69KV	J2903	Walsingham	\$	58	OH
1.5.281	TAYLOR AVENUE 69KV	J2903	Walsingham	\$	25	OH
1.5.282	TAYLOR AVENUE 69KV	J2904	Walsingham	\$	10	OH
1.5.283	TAYLOR AVENUE 69KV	J2904	Walsingham	\$	934	OH
1.5.284	TAYLOR AVENUE 69KV	J2905	Walsingham	\$	730	OH
1.5.285	TAYLOR AVENUE 69KV	J2906	Walsingham	\$	79	OH
1.5.286	TAYLOR AVENUE 69KV	J2907	Walsingham	\$	278	OH
1.5.287	TAYLOR AVENUE 69KV	J2907	Walsingham	\$	428	OH
1.5.288	LARGO 230KV	J404	Clearwater	\$	61	OH
1.5.289	LARGO 230KV	J404	Clearwater	\$	52	OH
1.5.290	LARGO 230KV	J405	Clearwater	\$	71	OH
1.5.291	LARGO 230KV	J405	Clearwater	\$	238	OH
1.5.292	LARGO 230KV	J406	Clearwater	\$	120	OH
1.5.293	LARGO 230KV	J407	Clearwater	\$	1,195	OH
1.5.294	LARGO 230KV	J407	Clearwater	\$	15	OH
1.5.295	LARGO 230KV	J408	Clearwater	\$	51	OH
1.5.296	LARGO 230KV	J409	Clearwater	\$	21	OH
1.5.297	LARGO 230KV	J409	Clearwater	\$	207	OH
1.5.298	TRI CITY 115KV	J5030	Clearwater	\$	62	OH
1.5.299	TRI CITY 115KV	J5032	Clearwater	\$	88	OH
1.5.300	TRI CITY 115KV	J5032	Clearwater	\$	65	OH
1.5.301	TRI CITY 115KV	J5034	Clearwater	\$	451	OH
1.5.302	TRI CITY 115KV	J5034	Clearwater	\$	12	OH
1.5.303	TRI CITY 115KV	J5038	Clearwater	\$	266	OH
1.5.304	TRI CITY 115KV	J5040	Clearwater	\$	14	OH
1.5.305	WALSINGHAM 69KV	J551	Walsingham	\$	24	OH
1.5.306	WALSINGHAM 69KV	J551	Walsingham	\$	-	OH
1.5.307	WALSINGHAM 69KV	J552	Walsingham	\$	82	OH
1.5.308	WALSINGHAM 69KV	J552	Walsingham	\$	61	OH
1.5.309	WALSINGHAM 69KV	J553	Walsingham	\$	378	OH
1.5.310	WALSINGHAM 69KV	J553	Walsingham	\$	46	OH
1.5.311	WALSINGHAM 69KV	J554	Walsingham	\$	552	OH
1.5.312	WALSINGHAM 69KV	J554	Walsingham	\$	540	OH
1.5.313	WALSINGHAM 69KV	J555	Walsingham	\$	34	OH
1.5.314	WALSINGHAM 69KV	J555	Walsingham	\$	1,304	OH
1.5.315	WALSINGHAM 69KV	J556	Walsingham	\$	39	OH
1.5.316	WALSINGHAM 69KV	J557	Walsingham	\$	340	OH
1.5.317	WALSINGHAM 69KV	J557	Walsingham	\$	4,392	OH
1.5.318	WALSINGHAM 69KV	J558	Walsingham	\$	(250)	OH
1.5.319	ULMERTON WEST 69KV	J680	Walsingham	\$	(85)	OH
1.5.320	ULMERTON WEST 69KV	J682	Walsingham	\$	48	OH
	Subtotal			\$	43,711	

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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.321	ULMERTON WEST 69KV	J882	Walsingham	\$ (44,693)	OH
1.5.322	ULMERTON WEST 69KV	J884	Walsingham	\$ 47	OH
1.5.323	ULMERTON WEST 69KV	J884	Walsingham	\$ -	OH
1.5.324	ULMERTON WEST 69KV	J889	Walsingham	\$ 36	OH
1.5.325	ULMERTON WEST 69KV	J690	Walsingham	\$ 103	OH
1.5.326	ULMERTON WEST 69KV	J690	Walsingham	\$ 130	OH
1.5.327	ULMERTON WEST 69KV	J691	Walsingham	\$ (374)	OH
1.5.328	ULMERTON WEST 69KV	J691	Walsingham	\$ 1,312	OH
1.5.329	ULMERTON WEST 69KV	J892	Walsingham	\$ 14	OH
1.5.330	ULMERTON WEST 69KV	J892	Walsingham	\$ 13	OH
1.5.331	SEMINOLE 230KV	J888	Walsingham	\$ (1)	OH
1.5.332	SEMINOLE 230KV	J889	Walsingham	\$ 49	OH
1.5.333	SEMINOLE 230KV	J890	Walsingham	\$ -	OH
1.5.334	SEMINOLE 230KV	J890	Walsingham	\$ 246	OH
1.5.335	SEMINOLE 230KV	J891	Walsingham	\$ -	OH
1.5.336	SEMINOLE 230KV	J892	Walsingham	\$ 23	OH
1.5.337	SEMINOLE 230KV	J892	Walsingham	\$ -	OH
1.5.338	SEMINOLE 230KV	J893	Walsingham	\$ 15	OH
1.5.339	SEMINOLE 230KV	J893	Walsingham	\$ -	OH
1.5.340	SEMINOLE 230KV	J894	Walsingham	\$ -	OH
1.5.341	SEMINOLE 230KV	J894	Walsingham	\$ 38	OH
1.5.342	SEMINOLE 230KV	J895	Walsingham	\$ -	OH
1.5.343	SEMINOLE 230KV	J895	Walsingham	\$ 96	OH
1.5.344	FROSTPROOF 69KV	K100	Lake Wales	\$ 66	OH
1.5.345	TAFT 69KV	K1023	SE Orlando	\$ -	OH
1.5.346	TAFT 69KV	K1024	SE Orlando	\$ 84	OH
1.5.347	TAFT 69KV	K1025	SE Orlando	\$ 115	OH
1.5.348	TAFT 69KV	K1025	SE Orlando	\$ 42	OH
1.5.349	TAFT 69KV	K1026	SE Orlando	\$ 396	OH
1.5.350	TAFT 69KV	K1028	SE Orlando	\$ 568	OH
1.5.351	MEADOW WOODS EAST 69KV	K1060	SE Orlando	\$ -	OH
1.5.352	MEADOW WOODS EAST 69KV	K1060	SE Orlando	\$ -	OH
1.5.353	MEADOW WOODS EAST 69KV	K1061	SE Orlando	\$ -	OH
1.5.354	MEADOW WOODS EAST 69KV	K1063	SE Orlando	\$ -	OH
1.5.355	MEADOW WOODS EAST 69KV	K1063	SE Orlando	\$ -	OH
1.5.356	REEDY LAKE 69KV	K1104	Buena Vista	\$ 550	OH
1.5.357	REEDY LAKE 69KV	K1104	Buena Vista	\$ 36	OH
1.5.358	SUN N LAKES 69KV	K1136	Highlands	\$ -	OH
1.5.359	BABSON PARK 69KV	K1195	Lake Wales	\$ 33	OH
1.5.360	BABSON PARK 69KV	K1196	Lake Wales	\$ 297	OH
1.5.361	BABSON PARK 69KV	K1196	Lake Wales	\$ 27	OH
1.5.362	BONNET CREEK 69KV	K1231	Buena Vista	\$ 579	OH
1.5.363	BONNET CREEK 69KV	K1231	Buena Vista	\$ 12	OH
1.5.364	FOUR CORNERS 69KV	K1406	Buena Vista	\$ 157	OH
1.5.365	FOUR CORNERS 69KV	K1406	Buena Vista	\$ -	OH
1.5.366	FOUR CORNERS 69KV	K1409	Buena Vista	\$ 55	OH
1.5.367	FOUR CORNERS 69KV	K1410	Buena Vista	\$ 69	OH
1.5.368	FOUR CORNERS 69KV	K1410	Buena Vista	\$ 71	OH
1.5.369	FOUR CORNERS 69KV	K1412	Buena Vista	\$ 38	OH
1.5.370	FOUR CORNERS 69KV	K1416	Buena Vista	\$ 28	OH
1.5.371	COUNTRY OAKS 69KV	K1443	Lake Wales	\$ -	OH
1.5.372	BARNUM CITY 69KV	K1503	Buena Vista	\$ 20	OH
1.5.373	POINCIANA 69KV	K1508	Lake Wales	\$ 48	OH
1.5.374	CABBAGE ISLAND 69KV	K1616	Lake Wales	\$ -	OH
1.5.375	CABBAGE ISLAND 69KV	K1616	Lake Wales	\$ -	OH
1.5.376	CABBAGE ISLAND 69KV	K1618	Lake Wales	\$ -	OH
1.5.377	DINNER LAKE 69KV	K1687	Highlands	\$ -	OH
1.5.378	DINNER LAKE 69KV	K1687	Highlands	\$ (59,729)	OH
1.5.379	DINNER LAKE 69KV	K1688	Highlands	\$ -	OH
1.5.380	DINNER LAKE 69KV	K1689	Highlands	\$ -	OH
1.5.381	LAKEWOOD 69KV	K1694	Highlands	\$ 130	OH
1.5.382	CHAMPIONS GATE 69KV	K1761	Lake Wales	\$ 120	OH
1.5.383	CHAMPIONS GATE 69KV	K1761	Lake Wales	\$ 115	OH
1.5.384	CHAMPIONS GATE 69KV	K1762	Lake Wales	\$ (4,115)	OH
1.5.385	CHAMPIONS GATE 69KV	K1762	Lake Wales	\$ -	OH
1.5.386	CHAMPIONS GATE 69KV	K1763	Lake Wales	\$ 123	OH
1.5.387	CHAMPIONS GATE 69KV	K1763	Lake Wales	\$ 98	OH
1.5.388	CHAMPIONS GATE 69KV	K1766	Lake Wales	\$ -	OH
1.5.389	CHAMPIONS GATE 69KV	K1766	Lake Wales	\$ 41	OH
1.5.390	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	\$ 320	OH
1.5.391	MEADOW WOODS SOUTH 230KV	K1777	SE Orlando	\$ 21	OH
1.5.392	MEADOW WOODS SOUTH 230KV	K1777	SE Orlando	\$ -	OH
1.5.393	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	\$ -	OH
1.5.394	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	\$ -	OH
1.5.395	MEADOW WOODS SOUTH 230KV	K1780	SE Orlando	\$ 45	OH
1.5.396	MEADOW WOODS SOUTH 230KV	K1780	SE Orlando	\$ 39	OH
1.5.397	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	\$ 98	OH
1.5.398	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	\$ -	OH
1.5.399	MEADOW WOODS SOUTH 230KV	K1783	SE Orlando	\$ 38	OH
1.5.400	HAINES CITY 69KV	K18	Lake Wales	\$ 7,318	OH
	Subtotal			\$ (94,796)	

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Line	Distribution		O&M Expenditures		OH or UG	
1.	1.5 Self-Optimizing Grid - SOG					
	Substation	Feeder	Operations Center			
1.5.401	HAINES CITY 69KV	K18	Lake Wales	\$	3,925	OH
1.5.402	LAKE OF THE HILLS 69KV	K1885	Lake Wales	\$	71	OH
1.5.403	HAINES CITY 69KV	K20	Lake Wales	\$	1,791	OH
1.5.404	HAINES CITY 69KV	K20	Lake Wales	\$	2,930	OH
1.5.405	WINTER GARDEN 69KV	K201	Winter Garden	\$	424	OH
1.5.406	WINTER GARDEN 69KV	K201	Winter Garden	\$	346	OH
1.5.407	WINTER GARDEN 69KV	K202	Winter Garden	\$	-	OH
1.5.408	WINTER GARDEN 69KV	K203	Winter Garden	\$	5	OH
1.5.409	WINTER GARDEN 69KV	K204	Winter Garden	\$	-	OH
1.5.410	WINTER GARDEN 69KV	K204	Winter Garden	\$	1,104	OH
1.5.411	WINTER GARDEN 69KV	K205	Winter Garden	\$	751	OH
1.5.412	WINTER GARDEN 69KV	K205	Winter Garden	\$	86	OH
1.5.413	WINTER GARDEN 69KV	K207	Winter Garden	\$	421	OH
1.5.414	WINTER GARDEN 69KV	K207	Winter Garden	\$	63	OH
1.5.415	HAINES CITY 69KV	K22	Lake Wales	\$	2,020	OH
1.5.416	HEMPLE 69KV	K2244	Winter Garden	\$	-	OH
1.5.417	HEMPLE 69KV	K2244	Winter Garden	\$	-	OH
1.5.418	HEMPLE 69KV	K2246	Winter Garden	\$	-	OH
1.5.419	HEMPLE 69KV	K2246	Winter Garden	\$	29	OH
1.5.420	HEMPLE 69KV	K2247	Winter Garden	\$	-	OH
1.5.421	HEMPLE 69KV	K2247	Winter Garden	\$	-	OH
1.5.422	HEMPLE 69KV	K2249	Winter Garden	\$	-	OH
1.5.423	HEMPLE 69KV	K2252	Winter Garden	\$	-	OH
1.5.424	ORANGEWOOD 69KV	K228	Buena Vista	\$	104	OH
1.5.425	ORANGEWOOD 69KV	K228	Buena Vista	\$	112	OH
1.5.426	LAKE BRYAN 230KV	K232	Buena Vista	\$	-	OH
1.5.427	LAKE BRYAN 230KV	K232	Buena Vista	\$	51	OH
1.5.428	COLONIAL 69KV	K2476	SE Orlando	\$	(148)	OH
1.5.429	COLONIAL 69KV	K2476	SE Orlando	\$	49	OH
1.5.430	CELEBRATION 69KV	K2701	Buena Vista	\$	272	OH
1.5.431	CELEBRATION 69KV	K2701	Buena Vista	\$	(271)	OH
1.5.432	CELEBRATION 69KV	K2703	Buena Vista	\$	166	OH
1.5.433	CELEBRATION 69KV	K2703	Buena Vista	\$	241	OH
1.5.434	CELEBRATION 69KV	K2704	Buena Vista	\$	150	OH
1.5.435	CELEBRATION 69KV	K2704	Buena Vista	\$	71	OH
1.5.436	CELEBRATION 69KV	K2706	Buena Vista	\$	85	OH
1.5.437	CELEBRATION 69KV	K2706	Buena Vista	\$	95	OH
1.5.438	CROWN POINT 69KV	K278	Winter Garden	\$	79	OH
1.5.439	CROWN POINT 69KV	K279	Winter Garden	\$	-	OH
1.5.440	CROWN POINT 69KV	K279	Winter Garden	\$	-	OH
1.5.441	CROWN POINT 69KV	K287	Winter Garden	\$	234	OH
1.5.442	CROWN POINT 69KV	K288	Winter Garden	\$	-	OH
1.5.443	WINDERMERE 230KV	K302	Buena Vista	\$	399	OH
1.5.444	WINDERMERE 230KV	K302	Buena Vista	\$	-	OH
1.5.445	WINDERMERE 230KV	K304	Buena Vista	\$	343	OH
1.5.446	DUNDEE 230KV	K3246	Lake Wales	\$	-	OH
1.5.447	LAKE LUNTZ 69KV	K3283	Winter Garden	\$	151	OH
1.5.448	LAKE LUNTZ 69KV	K3283	Winter Garden	\$	73	OH
1.5.449	LAKE LUNTZ 69KV	K3285	Winter Garden	\$	52	OH
1.5.450	LAKE LUNTZ 69KV	K3286	Winter Garden	\$	487	OH
1.5.451	LAKE LUNTZ 69KV	K3286	Winter Garden	\$	17,407	OH
1.5.452	LAKE LUNTZ 69KV	K3287	Winter Garden	\$	-	OH
1.5.453	LAKE LUNTZ 69KV	K3287	Winter Garden	\$	251	OH
1.5.454	BARNUM CITY 69KV	K3360	Buena Vista	\$	156	OH
1.5.455	BARNUM CITY 69KV	K3360	Buena Vista	\$	-	OH
1.5.456	BARNUM CITY 69KV	K3362	Buena Vista	\$	462	OH
1.5.457	BARNUM CITY 69KV	K3362	Buena Vista	\$	332	OH
1.5.458	BARNUM CITY 69KV	K3364	Buena Vista	\$	67	OH
1.5.459	BARNUM CITY 69KV	K3364	Buena Vista	\$	167	OH
1.5.460	BARNUM CITY 69KV	K3366	Buena Vista	\$	378	OH
1.5.461	AVALON 230KV	K37	Winter Garden	\$	265	OH
1.5.462	AVALON 230KV	K37	Winter Garden	\$	1,487	OH
1.5.463	PINECASTLE 69KV	K396	SE Orlando	\$	-	OH
1.5.464	PARKWAY 69KV	K408	Buena Vista	\$	424	OH
1.5.465	HUNTERS CREEK 69KV	K42	Buena Vista	\$	175	OH
1.5.466	WESTRIDGE 69KV	K421	Buena Vista	\$	41	OH
1.5.467	WESTRIDGE 69KV	K421	Buena Vista	\$	-	OH
1.5.468	WESTRIDGE 69KV	K425	Buena Vista	\$	61	OH
1.5.469	WESTRIDGE 69KV	K426	Buena Vista	\$	109	OH
1.5.470	HUNTERS CREEK 69KV	K45	Buena Vista	\$	-	OH
1.5.471	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	\$	324	OH
1.5.472	INTERNATIONAL DRIVE 230KV	K4817	Buena Vista	\$	391	OH
1.5.473	INTERNATIONAL DRIVE 230KV	K4817	Buena Vista	\$	-	OH
1.5.474	INTERNATIONAL DRIVE 230KV	K4818	Buena Vista	\$	52	OH
1.5.475	MONTVERDE 69KV	K4831	Clermont	\$	(78)	OH
1.5.476	MONTVERDE 69KV	K4831	Clermont	\$	58	OH
1.5.477	MONTVERDE 69KV	K4833	Clermont	\$	343	OH
1.5.478	MONTVERDE 69KV	K4833	Clermont	\$	12	OH
1.5.479	MONTVERDE 69KV	K4834	Clermont	\$	-	OH
1.5.480	MONTVERDE 69KV	K4836	Clermont	\$	408	OH
	Subtotal			\$	40,074	

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Line					O&M Expenditures	OH or UG
1.	Distribution					
1.5	Self-Optimizing Grid - SOG					
	Substation	Feeder	Operations Center			
1.5.481	MONTVERDE 69KV	K4838	Clermont	\$	-	OH
1.5.482	MONTVERDE 69KV	K4837	Clermont	\$	-	OH
1.5.483	MONTVERDE 69KV	K4840	Clermont	\$	984	OH
1.5.484	MONTVERDE 69KV	K4841	Clermont	\$	208	OH
1.5.485	MONTVERDE 69KV	K4841	Clermont	\$	80	OH
1.5.486	MONTVERDE 69KV	K4845	Clermont	\$	322	OH
1.5.487	MONTVERDE 69KV	K4845	Clermont	\$	20	OH
1.5.488	HUNTERS CREEK 69KV	K49	Buena Vista	\$	25	OH
1.5.489	HUNTERS CREEK 69KV	K49	Buena Vista	\$	(22)	OH
1.5.490	CENTRAL PARK 69KV	K495	SE Orlando	\$	135	OH
1.5.491	CENTRAL PARK 69KV	K495	SE Orlando	\$	(1,942)	OH
1.5.492	CENTRAL PARK 69KV	K499	SE Orlando	\$	314	OH
1.5.493	LOUGHMAN 69KV	K5079	Lake Wales	\$	169	OH
1.5.494	LOUGHMAN 69KV	K5079	Lake Wales	\$	183	OH
1.5.495	HUNTERS CREEK 69KV	K51	Buena Vista	\$	-	OH
1.5.496	HUNTERS CREEK 69KV	K51	Buena Vista	\$	-	OH
1.5.497	LAKE WALES 69KV	K53	Lake Wales	\$	200	OH
1.5.498	CYPRESSWOOD 69KV	K561	Lake Wales	\$	-	OH
1.5.499	LAKE WALES 69KV	K57	Lake Wales	\$	388	OH
1.5.500	LAKE WALES 69KV	K57	Lake Wales	\$	218	OH
1.5.501	LAKE WALES 69KV	K58	Lake Wales	\$	99	OH
1.5.502	CLERMONT 69KV	K601	Clermont	\$	321	OH
1.5.503	CLERMONT 69KV	K601	Clermont	\$	(18)	OH
1.5.504	CLERMONT 69KV	K605	Clermont	\$	1,425	OH
1.5.505	CLERMONT 69KV	K606	Clermont	\$	108	OH
1.5.506	CLERMONT 69KV	K606	Clermont	\$	1,649	OH
1.5.507	CLERMONT 69KV	K607	Clermont	\$	598	OH
1.5.508	BAY HILL 69KV	K67	Buena Vista	\$	876	OH
1.5.509	BAY HILL 69KV	K67	Buena Vista	\$	-	OH
1.5.510	BAY HILL 69KV	K72	Buena Vista	\$	144	OH
1.5.511	BAY HILL 69KV	K72	Buena Vista	\$	-	OH
1.5.512	BAY HILL 69KV	K73	Buena Vista	\$	-	OH
1.5.513	BAY HILL 69KV	K74	Buena Vista	\$	498	OH
1.5.514	BAY HILL 69KV	K74	Buena Vista	\$	3,079	OH
1.5.515	BAY HILL 69KV	K75	Buena Vista	\$	-	OH
1.5.516	BAY HILL 69KV	K75	Buena Vista	\$	(67)	OH
1.5.517	BAY HILL 69KV	K76	Buena Vista	\$	234	OH
1.5.518	BAY HILL 69KV	K76	Buena Vista	\$	-	OH
1.5.519	BAY HILL 69KV	K77	Buena Vista	\$	182	OH
1.5.520	ISLEWORTH 69KV	K779	Winter Garden	\$	1	OH
1.5.521	ISLEWORTH 69KV	K779	Winter Garden	\$	108	OH
1.5.522	ISLEWORTH 69KV	K782	Winter Garden	\$	49	OH
1.5.523	BAY HILL 69KV	K79	Buena Vista	\$	852	OH
1.5.524	BAY HILL 69KV	K79	Buena Vista	\$	(158)	OH
1.5.525	CENTRAL PARK 69KV	K800	SE Orlando	\$	256	OH
1.5.526	SHINGLE CREEK 69KV	K855	Buena Vista	\$	395	OH
1.5.527	SHINGLE CREEK 69KV	K857	Buena Vista	\$	55	OH
1.5.528	SHINGLE CREEK 69KV	K857	Buena Vista	\$	-	OH
1.5.529	SHINGLE CREEK 69KV	K861	Buena Vista	\$	56	OH
1.5.530	SHINGLE CREEK 69KV	K863	Buena Vista	\$	59	OH
1.5.531	SHINGLE CREEK 69KV	K863	Buena Vista	\$	(16)	OH
1.5.532	LAKE WILSON 69KV	K882	Buena Vista	\$	63	OH
1.5.533	LAKE WILSON 69KV	K883	Buena Vista	\$	67	OH
1.5.534	LAKE WILSON 69KV	K884	Buena Vista	\$	47	OH
1.5.535	VINELAND 69KV	K903	Buena Vista	\$	460	OH
1.5.536	VINELAND 69KV	K903	Buena Vista	\$	-	OH
1.5.537	VINELAND 69KV	K904	Buena Vista	\$	481	OH
1.5.538	VINELAND 69KV	K906	Buena Vista	\$	392	OH
1.5.539	VINELAND 69KV	K906	Buena Vista	\$	-	OH
1.5.540	VINELAND 69KV	K907	Buena Vista	\$	33	OH
1.5.541	VINELAND 69KV	K909	Buena Vista	\$	712	OH
1.5.542	VINELAND 69KV	K910	Buena Vista	\$	90	OH
1.5.543	VINELAND 69KV	K913	Buena Vista	\$	150	OH
1.5.544	VINELAND 69KV	K917	Buena Vista	\$	-	OH
1.5.545	VINELAND 69KV	K919	Buena Vista	\$	227	OH
1.5.546	SAND LAKE 69KV	K925	Buena Vista	\$	179	OH
1.5.547	SAND LAKE 69KV	K934	Buena Vista	\$	208	OH
1.5.548	SAND LAKE 69KV	K934	Buena Vista	\$	44	OH
1.5.549	BOGGY MARSH 69KV	K957	Buena Vista	\$	(56)	OH
1.5.550	BOGGY MARSH 69KV	K957	Buena Vista	\$	(9)	OH
1.5.551	BOGGY MARSH 69KV	K959	Buena Vista	\$	-	OH
1.5.552	BOGGY MARSH 69KV	K959	Buena Vista	\$	-	OH
1.5.553	BOGGY MARSH 69KV	K960	Buena Vista	\$	(53)	OH
1.5.554	BOGGY MARSH 69KV	K960	Buena Vista	\$	-	OH
1.5.555	BOGGY MARSH 69KV	K964	Buena Vista	\$	12	OH
1.5.556	INTERCESSION CITY PLANT 230KV	K967	Lake Wales	\$	85	OH
1.5.557	BONNET CREEK 69KV	K973	Buena Vista	\$	765	OH
1.5.558	BONNET CREEK 69KV	K975	Buena Vista	\$	31	OH
1.5.559	BONNET CREEK 69KV	K976	Buena Vista	\$	1,317	OH
1.5.560	BONNET CREEK 69KV	K976	Buena Vista	\$	-	OH
	Subtotal			\$	17,330	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Line	Distribution	O&M Expenditures	OH or UG
1.	1.5 Self-Optimizing Grid - SOG		
	Substation	Feeder	Operations Center
1.5.561	KELLER ROAD 69KV	M1	Longwood
1.5.562	WEKIVA 230KV	M101	Apopka
1.5.563	EUSTIS SOUTH 69KV	M1059	Apopka
1.5.564	WEKIVA 230KV	M107	Apopka
1.5.565	WEKIVA 230KV	M107	Apopka
1.5.566	OCOEE 69KV	M1086	Winter Garden
1.5.567	OCOEE 69KV	M1087	Winter Garden
1.5.568	OCOEE 69KV	M1087	Winter Garden
1.5.569	OCOEE 69KV	M1088	Winter Garden
1.5.570	OCOEE 69KV	M1088	Winter Garden
1.5.571	OCOEE 69KV	M1092	Winter Garden
1.5.572	OCOEE 69KV	M1094	Winter Garden
1.5.573	OCOEE 69KV	M1094	Winter Garden
1.5.574	OCOEE 69KV	M1095	Winter Garden
1.5.575	OCOEE 69KV	M1096	Winter Garden
1.5.576	OCOEE 69KV	M1096	Winter Garden
1.5.577	WEKIVA 230KV	M112	Apopka
1.5.578	WEKIVA 230KV	M112	Apopka
1.5.579	WEKIVA 230KV	M113	Apopka
1.5.580	EATONVILLE 69KV	M1131	Longwood
1.5.581	EATONVILLE 69KV	M1132	Longwood
1.5.582	EATONVILLE 69KV	M1133	Longwood
1.5.583	EATONVILLE 69KV	M1136	Longwood
1.5.584	EATONVILLE 69KV	M1136	Longwood
1.5.585	EATONVILLE 69KV	M1138	Longwood
1.5.586	EATONVILLE 69KV	M1139	Longwood
1.5.587	WEKIVA 230KV	M115	Apopka
1.5.588	LONGWOOD 69KV	M144	Longwood
1.5.589	LONGWOOD 69KV	M144	Longwood
1.5.590	LISBON 69KV	M1517	Apopka
1.5.591	LISBON 69KV	M1517	Apopka
1.5.592	LISBON 69KV	M1518	Apopka
1.5.593	LISBON 69KV	M1520	Apopka
1.5.594	DOUGLAS AVENUE 69KV	M1704	Apopka
1.5.595	DOUGLAS AVENUE 69KV	M1706	Apopka
1.5.596	DOUGLAS AVENUE 69KV	M1707	Apopka
1.5.597	DOUGLAS AVENUE 69KV	M1707	Apopka
1.5.598	DOUGLAS AVENUE 69KV	M1709	Apopka
1.5.599	DOUGLAS AVENUE 69KV	M1712	Apopka
1.5.600	NORTH LONGWOOD 230KV	M1749	Longwood
1.5.601	NORTH LONGWOOD 230KV	M1749	Longwood
1.5.602	NORTH LONGWOOD 230KV	M1757	Longwood
1.5.603	NORTH LONGWOOD 230KV	M1758	Longwood
1.5.604	NORTH LONGWOOD 230KV	M1758	Longwood
1.5.605	NORTH LONGWOOD 230KV	M1760	Longwood
1.5.606	NORTH LONGWOOD 230KV	M1761	Longwood
1.5.607	NORTH LONGWOOD 230KV	M1761	Longwood
1.5.608	NORTH LONGWOOD 230KV	M1763	Longwood
1.5.609	NORTH LONGWOOD 230KV	M1763	Longwood
1.5.610	KELLER ROAD 69KV	M2	Longwood
1.5.611	WOODSMERE 230KV	M254	Winter Garden
1.5.612	KELLER ROAD 69KV	M3	Longwood
1.5.613	CLARCONA 69KV	M340	Winter Garden
1.5.614	CLARCONA 69KV	M340	Winter Garden
1.5.615	CLARCONA 69KV	M345	Winter Garden
1.5.616	CLARCONA 69KV	M345	Winter Garden
1.5.617	CLARCONA 69KV	M346	Winter Garden
1.5.618	CLARCONA 69KV	M346	Winter Garden
1.5.619	CLARCONA 69KV	M351	Winter Garden
1.5.620	CLARCONA 69KV	M351	Winter Garden
1.5.621	KELLER ROAD 69KV	M4	Longwood
1.5.622	LAKE EMMA 230KV	M422	Longwood
1.5.623	LAKE EMMA 230KV	M423	Longwood
1.5.624	LAKE EMMA 230KV	M425	Longwood
1.5.625	LAKE EMMA 230KV	M426	Longwood
1.5.626	LAKE EMMA 230KV	M426	Longwood
1.5.627	LAKE EMMA 230KV	M427	Longwood
1.5.628	LAKE EMMA 230KV	M428	Longwood
1.5.629	LAKE EMMA 230KV	M428	Longwood
1.5.630	UMATILLA 69KV	M4405	Apopka
1.5.631	UMATILLA 69KV	M4405	Apopka
1.5.632	UMATILLA 69KV	M4407	Apopka
1.5.633	UMATILLA 69KV	M4408	Apopka
1.5.634	BAY RIDGE 69KV	M451	Apopka
1.5.635	BAY RIDGE 69KV	M451	Apopka
1.5.636	PIEDMONT 230KV	M471	Apopka
1.5.637	EUSTIS 69KV	M499	Apopka
1.5.638	EUSTIS 69KV	M499	Apopka
1.5.639	EUSTIS 69KV	M500	Apopka
1.5.640	ALTAMONTE 230KV	M572	Longwood
	Subtotal	\$	6,675

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Line	Distribution	O&M Expenditures	OH or UG
1.	1.5 Self-Optimizing Grid - SOG		
	Substation	Feeder	Operations Center
1.5.641	ALTAMONTE 230KV	M572	Longwood
1.5.642	ALTAMONTE 230KV	M574	Longwood
1.5.643	ALTAMONTE 230KV	M575	Longwood
1.5.644	ALTAMONTE 230KV	M576	Longwood
1.5.645	ALTAMONTE 230KV	M579	Longwood
1.5.646	MYRTLE LAKE 230KV	M648	Longwood
1.5.647	MYRTLE LAKE 230KV	M649	Longwood
1.5.648	MYRTLE LAKE 230KV	M649	Longwood
1.5.649	MYRTLE LAKE 230KV	M650	Longwood
1.5.650	MYRTLE LAKE 230KV	M650	Longwood
1.5.651	MYRTLE LAKE 230KV	M657	Longwood
1.5.652	MYRTLE LAKE 230KV	M658	Longwood
1.5.653	MYRTLE LAKE 230KV	M659	Longwood
1.5.654	MYRTLE LAKE 230KV	M659	Longwood
1.5.655	SPRING LAKE 230KV	M663	Longwood
1.5.656	SPRING LAKE 230KV	M663	Longwood
1.5.657	SPRING LAKE 230KV	M664	Longwood
1.5.658	SPRING LAKE 230KV	M666	Longwood
1.5.659	SPRING LAKE 230KV	M667	Longwood
1.5.660	SPRING LAKE 230KV	M668	Longwood
1.5.661	SPRING LAKE 230KV	M668	Longwood
1.5.662	SPRING LAKE 230KV	M670	Longwood
1.5.663	APOPKA SOUTH 69KV	M722	Apopka
1.5.664	APOPKA SOUTH 69KV	M722	Apopka
1.5.665	APOPKA SOUTH 69KV	M727	Apopka
1.5.666	APOPKA SOUTH 69KV	M727	Apopka
1.5.667	MAITLAND 69KV	M80	Longwood
1.5.668	MAITLAND 69KV	M81	Longwood
1.5.669	MAITLAND 69KV	M82	Longwood
1.5.670	MAITLAND 69KV	M82	Longwood
1.5.671	MAITLAND 69KV	M84	Longwood
1.5.672	MAITLAND 69KV	M85	Longwood
1.5.673	FERN PARK 69KV	M907	Longwood
1.5.674	FERN PARK 69KV	M907	Longwood
1.5.675	FERN PARK 69KV	M908	Longwood
1.5.676	FERN PARK 69KV	M908	Longwood
1.5.677	FERN PARK 69KV	M909	Longwood
1.5.678	FERN PARK 69KV	M909	Longwood
1.5.679	ST GEORGE ISLAND 69KV	N233	Monticello
1.5.680	ST GEORGE ISLAND 69KV	N234	Monticello
1.5.681	APALACHICOLA 69KV	N59	Monticello
1.5.682	WINTER PARK 69KV	W0015	Longwood
1.5.683	WINTER PARK 69KV	W0015	Longwood
1.5.684	WINTER PARK 69KV	W0016	Longwood
1.5.685	WINTER PARK 69KV	W0016	Longwood
1.5.686	CASSELBERRY 69KV	W0017	Jamestown
1.5.687	CASSELBERRY 69KV	W0017	Jamestown
1.5.688	CASSELBERRY 69KV	W0020	Jamestown
1.5.689	CASSELBERRY 69KV	W0020	Jamestown
1.5.690	CASSELBERRY 69KV	W0021	Jamestown
1.5.691	CASSELBERRY 69KV	W0025	Jamestown
1.5.692	CASSELBERRY 69KV	W0026	Jamestown
1.5.693	CASSELBERRY 69KV	W0028	Jamestown
1.5.694	CASSELBERRY 69KV	W0028	Jamestown
1.5.695	CASSELBERRY 69KV	W0029	Jamestown
1.5.696	CASSELBERRY 69KV	W0029	Jamestown
1.5.697	MAITLAND 69KV	W0079	Longwood
1.5.698	MAITLAND 69KV	W0086	Longwood
1.5.699	MAITLAND 69KV	W0086	Longwood
1.5.700	MAITLAND 69KV	W0087	Longwood
1.5.701	DELTONA EAST 115KV	W0124	Deland
1.5.702	DELTONA EAST 115KV	W0124	Deland
1.5.703	DELTONA EAST 115KV	W0132	Deland
1.5.704	LAKE ALOMA 69KV	W0151	Longwood
1.5.705	LAKE ALOMA 69KV	W0153	Longwood
1.5.706	LAKE ALOMA 69KV	W0158	Longwood
1.5.707	LAKE ALOMA 69KV	W0158	Longwood
1.5.708	OVEDO 69KV	W0175	Jamestown
1.5.709	OVEDO 69KV	W0175	Jamestown
1.5.710	OVEDO 69KV	W0176	Jamestown
1.5.711	OVEDO 69KV	W0176	Jamestown
1.5.712	OVEDO 69KV	W0181	Jamestown
1.5.713	WINTER SPRINGS 230KV	W0187	Jamestown
1.5.714	WINTER SPRINGS 230KV	W0187	Jamestown
1.5.715	WINTER SPRINGS 230KV	W0189	Jamestown
1.5.716	WINTER SPRINGS 230KV	W0189	Jamestown
1.5.717	WINTER SPRINGS 230KV	W0192	Jamestown
1.5.718	WINTER SPRINGS 230KV	W0192	Jamestown
1.5.719	WINTER SPRINGS 230KV	W0196	Jamestown
1.5.720	WINTER SPRINGS 230KV	W0196	Jamestown
	Subtotal		

\$ 32,197

Duke Energy Florida
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Line					O&M Expenditures	OH or UG
1.	Distribution					
1.5	Self-Optimizing Grid - SOG					
	Substation	Feeder	Operations Center			
1.5.721	MONASTERY 115KV	W0201	Deland	\$	355	OH
1.5.722	NARCOOSSEE 69KV	W0212	SE Orlando	\$	(33)	OH
1.5.723	NARCOOSSEE 69KV	W0213	SE Orlando	\$	-	OH
1.5.724	NARCOOSSEE 69KV	W0215	SE Orlando	\$	48	OH
1.5.725	NARCOOSSEE 69KV	W0215	SE Orlando	\$	13	OH
1.5.726	NARCOOSSEE 69KV	W0216	SE Orlando	\$	49	OH
1.5.727	NARCOOSSEE 69KV	W0216	SE Orlando	\$	52	OH
1.5.728	NARCOOSSEE 69KV	W0219	SE Orlando	\$	20	OH
1.5.729	EAST ORANGE 69KV	W0265	Jamestown	\$	-	OH
1.5.730	EAST ORANGE 69KV	W0265	Jamestown	\$	-	OH
1.5.731	ALAFAYA 69KV	W0298	Jamestown	\$	-	OH
1.5.732	ECON 230KV	W0324	Jamestown	\$	290	OH
1.5.733	SKY LAKE 230KV	W0362	SE Orlando	\$	-	OH
1.5.734	SKY LAKE 230KV	W0363	SE Orlando	\$	(21)	OH
1.5.735	SKY LAKE 230KV	W0363	SE Orlando	\$	-	OH
1.5.736	SKY LAKE 230KV	W0365	SE Orlando	\$	(38)	OH
1.5.737	SKY LAKE 230KV	W0366	SE Orlando	\$	146	OH
1.5.738	SKY LAKE 230KV	W0366	SE Orlando	\$	-	OH
1.5.739	SKY LAKE 230KV	W0368	SE Orlando	\$	-	OH
1.5.740	SKY LAKE 230KV	W0368	SE Orlando	\$	-	OH
1.5.741	SKY LAKE 230KV	W0369	SE Orlando	\$	159	OH
1.5.742	SKY LAKE 230KV	W0369	SE Orlando	\$	675	OH
1.5.743	ORANGE CITY 230KV	W0372	Deland	\$	413	OH
1.5.744	PINECASTLE 69KV	W0391	SE Orlando	\$	-	OH
1.5.745	PINECASTLE 69KV	W0392	SE Orlando	\$	31	OH
1.5.746	PINECASTLE 69KV	W0395	SE Orlando	\$	-	OH
1.5.747	CONWAY 69KV	W0404	SE Orlando	\$	-	OH
1.5.748	CONWAY 69KV	W0405	SE Orlando	\$	-	OH
1.5.749	CONWAY 69KV	W0407	SE Orlando	\$	-	OH
1.5.750	CONWAY 69KV	W0408	SE Orlando	\$	-	OH
1.5.751	CONWAY 69KV	W0408	SE Orlando	\$	1,707	OH
1.5.752	SUNFLOWER 69KV	W0470	Jamestown	\$	12	OH
1.5.753	SUNFLOWER 69KV	W0472	Jamestown	\$	-	OH
1.5.754	SUNFLOWER 69KV	W0472	Jamestown	\$	212	OH
1.5.755	SUNFLOWER 69KV	W0474	Jamestown	\$	-	OH
1.5.756	SUNFLOWER 69KV	W0475	Jamestown	\$	-	OH
1.5.757	CENTRAL PARK 69KV	W0493	SE Orlando	\$	192	OH
1.5.758	CENTRAL PARK 69KV	W0494	SE Orlando	\$	837	OH
1.5.759	CENTRAL PARK 69KV	W0496	SE Orlando	\$	11	OH
1.5.760	CENTRAL PARK 69KV	W0497	SE Orlando	\$	282	OH
1.5.761	CENTRAL PARK 69KV	W0498	SE Orlando	\$	227	OH
1.5.762	CENTRAL PARK 69KV	W0500	SE Orlando	\$	285	OH
1.5.763	CENTRAL PARK 69KV	W0501	SE Orlando	\$	37	OH
1.5.764	CASSADAGA 115KV	W0524	Deland	\$	-	OH
1.5.765	CASSADAGA 115KV	W0524	Deland	\$	(22,664)	OH
1.5.766	CURRY FORD 230KV	W0596	SE Orlando	\$	178	OH
1.5.767	CURRY FORD 230KV	W0597	SE Orlando	\$	139	OH
1.5.768	CURRY FORD 230KV	W0597	SE Orlando	\$	863	OH
1.5.769	CURRY FORD 230KV	W0598	SE Orlando	\$	33	OH
1.5.770	CURRY FORD 230KV	W0598	SE Orlando	\$	31	OH
1.5.771	CURRY FORD 230KV	W0601	SE Orlando	\$	52	OH
1.5.772	CURRY FORD 230KV	W0601	SE Orlando	\$	67	OH
1.5.773	WEST CHAPMAN 69KV	W0700	Jamestown	\$	130	OH
1.5.774	WEST CHAPMAN 69KV	W0700	Jamestown	\$	(5,118)	OH
1.5.775	WEST CHAPMAN 69KV	W0702	Jamestown	\$	72	OH
1.5.776	WEST CHAPMAN 69KV	W0702	Jamestown	\$	40	OH
1.5.777	WEST CHAPMAN 69KV	W0703	Jamestown	\$	160	OH
1.5.778	WEST CHAPMAN 69KV	W0703	Jamestown	\$	-	OH
1.5.779	WEST CHAPMAN 69KV	W0705	Jamestown	\$	11	OH
1.5.780	WEST CHAPMAN 69KV	W0705	Jamestown	\$	79	OH
1.5.781	TURNER PLANT 115KV	W0764	Deland	\$	310	OH
1.5.782	TURNER PLANT 115KV	W0764	Deland	\$	58	OH
1.5.783	DELAND 69KV	W0805	Deland	\$	-	OH
1.5.784	DELAND 69KV	W0805	Deland	\$	-	OH
1.5.785	DELAND 69KV	W0806	Deland	\$	-	OH
1.5.786	DELAND 69KV	W0806	Deland	\$	-	OH
1.5.787	DELAND 69KV	W0809	Deland	\$	-	OH
1.5.788	WINTER PARK EAST 230KV	W0924	Jamestown	\$	-	OH
1.5.789	WINTER PARK EAST 230KV	W0925	Jamestown	\$	595	OH
1.5.790	WINTER PARK EAST 230KV	W0926	Jamestown	\$	45	OH
1.5.791	WINTER PARK EAST 230KV	W0926	Jamestown	\$	1,725	OH
1.5.792	BITHLO 230KV	W0951	Jamestown	\$	(285)	OH
1.5.793	BITHLO 230KV	W0951	Jamestown	\$	-	OH
1.5.794	BITHLO 230KV	W0952	Jamestown	\$	-	OH
1.5.795	BITHLO 230KV	W0954	Jamestown	\$	108	OH
1.5.796	BITHLO 230KV	W0955	Jamestown	\$	-	OH
1.5.797	BITHLO 230KV	W0955	Jamestown	\$	(10,605)	OH
1.5.798	BITHLO 230KV	W0956	Jamestown	\$	12	OH
1.5.799	BITHLO 230KV	W0956	Jamestown	\$	1,199	OH
1.5.800	RIO PINAR 230KV	W0968	SE Orlando	\$	(228)	OH
	Subtotal			\$	(27,035)	

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Line					O&M Expenditures	OH or UG
1.	Distribution					
1.5	Self-Optimizing Grid - SOG					
	Substation	Feeder	Operations Center			
1.5.801	R/O PINAR 230KV	W0988	SE Orlando	\$	8	OH
1.5.802	R/O PINAR 230KV	W0989	SE Orlando	\$	(54)	OH
1.5.803	R/O PINAR 230KV	W0971	SE Orlando	\$	62	OH
1.5.804	R/O PINAR 230KV	W0974	SE Orlando	\$	15	OH
1.5.805	UCF NORTH 69KV	W0988	Jamestown	\$	36	OH
1.5.806	UCF NORTH 69KV	W0992	Jamestown	\$	-	OH
1.5.807	UCF 69KV	W1012	Jamestown	\$	14	OH
1.5.808	UCF 69KV	W1013	Jamestown	\$	30	OH
1.5.809	UCF 69KV	W1015	Jamestown	\$	228	OH
1.5.810	UCF 69KV	W1018	Jamestown	\$	83	OH
1.5.811	DELAND EAST 115KV	W1103	Deland	\$	-	OH
1.5.812	DELAND EAST 115KV	W1103	Deland	\$	(235)	OH
1.5.813	DELAND EAST 115KV	W1104	Deland	\$	(383)	OH
1.5.814	DELAND EAST 115KV	W1104	Deland	\$	-	OH
1.5.815	DELAND EAST 115KV	W1105	Deland	\$	52	OH
1.5.816	DELAND EAST 115KV	W1105	Deland	\$	80	OH
1.5.817	DELAND EAST 115KV	W1106	Deland	\$	34	OH
1.5.818	DELAND EAST 115KV	W1106	Deland	\$	25	OH
1.5.819	DELAND EAST 115KV	W1108	Deland	\$	-	OH
1.5.820	DELAND EAST 115KV	W1109	Deland	\$	11	OH
1.5.821	DELAND EAST 115KV	W1109	Deland	\$	(258)	OH
1.5.822	DELAND EAST 115KV	W1110	Deland	\$	(905)	OH
1.5.823	DELAND EAST 115KV	W1110	Deland	\$	(1,181)	OH
1.5.824	LAKE HELEN 115KV	W1703	Deland	\$	-	OH
1.5.825	LAKE HELEN 115KV	W1703	Deland	\$	-	OH
1.5.826	DELTONA 115KV	W4555	Deland	\$	281	OH
1.5.827	DELTONA 115KV	W4555	Deland	\$	620	OH
1.5.828	BAYWAY 115KV	X100	St. Petersburg	\$	16	OH
1.5.829	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	\$	403	OH
1.5.830	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	\$	38,345	OH
1.5.831	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	\$	410	OH
1.5.832	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	\$	25,394	OH
1.5.833	FIFTY-FIRST STREET 230KV	X103	St. Petersburg	\$	-	OH
1.5.834	FIFTY-FIRST STREET 230KV	X104	St. Petersburg	\$	31	OH
1.5.835	FIFTY-FIRST STREET 230KV	X104	St. Petersburg	\$	(6)	OH
1.5.836	FIFTY-FIRST STREET 230KV	X105	St. Petersburg	\$	-	OH
1.5.837	FIFTY-FIRST STREET 230KV	X107	St. Petersburg	\$	456	OH
1.5.838	FIFTY-FIRST STREET 230KV	X107	St. Petersburg	\$	408	OH
1.5.839	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	\$	513	OH
1.5.840	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	\$	31	OH
1.5.841	GATEWAY 115KV	X112	Walsingham	\$	3,286	OH
1.5.842	GATEWAY 115KV	X112	Walsingham	\$	42	OH
1.5.843	GATEWAY 115KV	X113	Walsingham	\$	528	OH
1.5.844	GATEWAY 115KV	X119	Walsingham	\$	5,040	OH
1.5.845	GATEWAY 115KV	X120	Walsingham	\$	1,869	OH
1.5.846	GATEWAY 115KV	X120	Walsingham	\$	5,081	OH
1.5.847	GATEWAY 115KV	X121	Walsingham	\$	3,398	OH
1.5.848	GATEWAY 115KV	X121	Walsingham	\$	5	OH
1.5.849	GATEWAY 115KV	X123	Walsingham	\$	1,506	OH
1.5.850	GATEWAY 115KV	X125	Walsingham	\$	16	OH
1.5.851	CROSSROADS 115KV	X132	St. Petersburg	\$	4	OH
1.5.852	CROSSROADS 115KV	X133	St. Petersburg	\$	(1,662)	OH
1.5.853	CROSSROADS 115KV	X133	St. Petersburg	\$	1,352	OH
1.5.854	CROSSROADS 115KV	X136	St. Petersburg	\$	19	OH
1.5.855	CROSSROADS 115KV	X136	St. Petersburg	\$	4,750	OH
1.5.856	CROSSROADS 115KV	X138	St. Petersburg	\$	25	OH
1.5.857	MAXIMO 115KV	X146	St. Petersburg	\$	164	OH
1.5.858	MAXIMO 115KV	X146	St. Petersburg	\$	-	OH
1.5.859	MAXIMO 115KV	X149	St. Petersburg	\$	1,082	OH
1.5.860	PASADENA 230KV	X212	St. Petersburg	\$	(1,287)	OH
1.5.861	PASADENA 230KV	X215	St. Petersburg	\$	132	OH
1.5.862	PASADENA 230KV	X215	St. Petersburg	\$	38	OH
1.5.863	PASADENA 230KV	X216	St. Petersburg	\$	12	OH
1.5.864	PASADENA 230KV	X216	St. Petersburg	\$	-	OH
1.5.865	THIRTY SECOND STREET 115KV	X25	St. Petersburg	\$	37	OH
1.5.866	THIRTY SECOND STREET 115KV	X25	St. Petersburg	\$	16	OH
1.5.867	CENTRAL PLAZA 115KV	X262	St. Petersburg	\$	(26)	OH
1.5.868	CENTRAL PLAZA 115KV	X262	St. Petersburg	\$	1,696	OH
1.5.869	CENTRAL PLAZA 115KV	X264	St. Petersburg	\$	69	OH
1.5.870	CENTRAL PLAZA 115KV	X264	St. Petersburg	\$	58	OH
1.5.871	CENTRAL PLAZA 115KV	X265	St. Petersburg	\$	153	OH
1.5.872	CENTRAL PLAZA 115KV	X265	St. Petersburg	\$	64	OH
1.5.873	CENTRAL PLAZA 115KV	X267	St. Petersburg	\$	135	OH
1.5.874	THIRTY SECOND STREET 115KV	X27	St. Petersburg	\$	3,727	OH
1.5.875	THIRTY SECOND STREET 115KV	X27	St. Petersburg	\$	53	OH
1.5.876	NORTHEAST 230KV	X282	St. Petersburg	\$	242	OH
1.5.877	NORTHEAST 230KV	X283	St. Petersburg	\$	34	OH
1.5.878	NORTHEAST 230KV	X284	St. Petersburg	\$	46	OH
1.5.879	NORTHEAST 230KV	X285	St. Petersburg	\$	62	OH
1.5.880	NORTHEAST 230KV	X285	St. Petersburg	\$	-	OH
	Subtotal			\$	94,308	

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Line					O&M Expenditures	OH or UG
1.	Distribution					
1.5	Self-Optimizing Grid - SOG					
	Substation	Feeder	Operations Center			
1.5.881	NORTHEAST 230KV	X286	St. Petersburg	\$	12	OH
1.5.882	NORTHEAST 230KV	X287	St. Petersburg	\$	10	OH
1.5.883	NORTHEAST 230KV	X287	St. Petersburg	\$	-	OH
1.5.884	NORTHEAST 230KV	X289	St. Petersburg	\$	-	OH
1.5.885	NORTHEAST 230KV	X290	St. Petersburg	\$	10	OH
1.5.886	NORTHEAST 230KV	X290	St. Petersburg	\$	-	OH
1.5.887	NORTHEAST 230KV	X291	St. Petersburg	\$	2,261	OH
1.5.888	SIXTEENTH STREET 115KV	X31	St. Petersburg	\$	1,165	OH
1.5.889	SIXTEENTH STREET 115KV	X31	St. Petersburg	\$	18	OH
1.5.890	SIXTEENTH STREET 115KV	X34	St. Petersburg	\$	345	OH
1.5.891	SIXTEENTH STREET 115KV	X34	St. Petersburg	\$	47	OH
1.5.892	SIXTEENTH STREET 115KV	X36	St. Petersburg	\$	286	OH
1.5.893	SIXTEENTH STREET 115KV	X45	St. Petersburg	\$	354	OH
1.5.894	KENNETH 115KV	X50	Walsingham	\$	257	OH
1.5.895	KENNETH 115KV	X50	Walsingham	\$	615	OH
1.5.896	KENNETH 115KV	X53	Walsingham	\$	485	OH
1.5.897	KENNETH 115KV	X53	Walsingham	\$	22	OH
1.5.898	KENNETH 115KV	X55	Walsingham	\$	148	OH
1.5.899	KENNETH 115KV	X55	Walsingham	\$	15	OH
1.5.900	KENNETH 115KV	X56	Walsingham	\$	299	OH
1.5.901	KENNETH 115KV	X56	Walsingham	\$	(42)	OH
1.5.902	KENNETH 115KV	X57	Walsingham	\$	219	OH
1.5.903	KENNETH 115KV	X57	Walsingham	\$	1,142	OH
1.5.904	DISSTON 115KV	X60	Walsingham	\$	562	OH
1.5.905	DISSTON 115KV	X60	Walsingham	\$	15,069	OH
1.5.906	DISSTON 115KV	X63	Walsingham	\$	407	OH
1.5.907	DISSTON 115KV	X64	Walsingham	\$	346	OH
1.5.908	DISSTON 115KV	X64	Walsingham	\$	94	OH
1.5.909	DISSTON 115KV	X66	Walsingham	\$	3,700	OH
1.5.910	DISSTON 115KV	X66	Walsingham	\$	3,826	OH
1.5.911	VINOY 115KV	X71	St. Petersburg	\$	(130)	OH
1.5.912	VINOY 115KV	X72	St. Petersburg	\$	(758)	OH
1.5.913	VINOY 115KV	X72	St. Petersburg	\$	(409)	OH
1.5.914	VINOY 115KV	X78	St. Petersburg	\$	719	OH
1.5.915	FORTIETH STREET 230KV	X82	St. Petersburg	\$	258	OH
1.5.916	FORTIETH STREET 230KV	X85	St. Petersburg	\$	115	OH
1.5.917	BAYWAY 115KV	X96	St. Petersburg	\$	88	OH
1.5.918	BAYWAY 115KV	X96	St. Petersburg	\$	597	OH
1.5.919	BAYWAY 115KV	X99	St. Petersburg	\$	27	OH
	Subtotal			\$	32,179	OH
	TOTAL			\$	230,166	

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Line				O&M Expenditures	OH or UG
4.	Underground Distribution				
4.2	UG - Lateral Hardening				
	Substation	Feeder	Operations Center		
4.2.1	CLEARWATER 69KV	C10	Clearwater	\$ 77	OH
4.2.2	CLEARWATER 69KV	C11	Clearwater	\$ (13)	OH
4.2.3	CLEARWATER 69KV	C12	Clearwater	\$ (86)	OH
4.2.4	CLEARWATER 69KV	C18	Clearwater	\$ 27	OH
4.2.5	PORT RICHEY WEST 115KV	C202	Seven Springs	\$ (9,017)	OH
4.2.6	PORT RICHEY WEST 115KV	C205	Seven Springs	\$ 2,113	OH
4.2.7	PORT RICHEY WEST 115KV	C207	Seven Springs	\$ (3,500)	OH
4.2.8	PORT RICHEY WEST 115KV	C208	Seven Springs	\$ (9,322)	OH
4.2.9	PORT RICHEY WEST 115KV	C209	Seven Springs	\$ 2,182	OH
4.2.10	PORT RICHEY WEST 115KV	C210	Seven Springs	\$ (2,358)	OH
4.2.11	SEVEN SPRINGS 230KV	C4501	Seven Springs	\$ (19)	OH
4.2.12	SEVEN SPRINGS 230KV	C4508	Seven Springs	\$ 1,852	OH
4.2.13	CURLLEW 115KV	C4973	Seven Springs	\$ -	OH
4.2.14	CURLLEW 115KV	C4976	Seven Springs	\$ -	OH
4.2.15	CURLLEW 115KV	C4985	Seven Springs	\$ 0	OH
4.2.16	CURLLEW 115KV	C4987	Seven Springs	\$ -	OH
4.2.17	CURLLEW 115KV	C4989	Seven Springs	\$ 0	OH
4.2.18	CURLLEW 115KV	C4990	Seven Springs	\$ -	OH
4.2.19	CURLLEW 115KV	C4991	Seven Springs	\$ -	OH
4.2.20	BROOKER CREEK 115KV	C5405	Seven Springs	\$ 62	OH
4.2.21	BROOKER CREEK 115KV	C5406	Seven Springs	\$ 97	OH
4.2.22	PALM HARBOR 230KV	C753	Seven Springs	\$ -	OH
4.2.23	PALM HARBOR 230KV	C756	Seven Springs	\$ 352	OH
4.2.24	PALM HARBOR 230KV	C757	Seven Springs	\$ 354	OH
4.2.25	CROSS BAYOU 69KV	J141	Walsingham	\$ 152	OH
4.2.26	CROSS BAYOU 69KV	J143	Walsingham	\$ 429	OH
4.2.27	CROSS BAYOU 69KV	J148	Walsingham	\$ 18	OH
4.2.28	OAKHURST 69KV	J224	Walsingham	\$ 612	OH
4.2.29	OAKHURST 69KV	J227	Walsingham	\$ 842	OH
4.2.30	HEMPLE 69KV	K2246	Winter Garden	\$ -	OH
4.2.31	HEMPLE 69KV	K2252	Winter Garden	\$ -	OH
4.2.32	HEMPLE 69KV	K2253	Winter Garden	\$ -	OH
4.2.33	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	\$ -	OH
4.2.34	CENTRAL PARK 69KV	K495	SE Orlando	\$ 4,152	OH
4.2.35	CLERMONT 69KV	K601	Clermont	\$ 472	OH
4.2.36	CLERMONT 69KV	K605	Clermont	\$ 129	OH
4.2.37	BAY HILL 69KV	K67	Buena Vista	\$ 58	OH
4.2.38	BAY HILL 69KV	K68	Buena Vista	\$ 258	OH
4.2.39	BAY HILL 69KV	K73	Buena Vista	\$ 116	OH
4.2.40	BAY HILL 69KV	K76	Buena Vista	\$ 510	OH
4.2.41	BOGGY MARSH 69KV	K957	Buena Vista	\$ -	OH
4.2.42	BOGGY MARSH 69KV	K959	Buena Vista	\$ -	OH
4.2.43	LONGWOOD 69KV	M143	Longwood	\$ 20	OH
4.2.44	LONGWOOD 69KV	M144	Longwood	\$ (107)	OH
4.2.45	NORTH LONGWOOD 230KV	M1758	Longwood	\$ 25	OH
4.2.46	NORTH LONGWOOD 230KV	M1760	Longwood	\$ 89	OH
4.2.47	MAITLAND 69KV	M80	Longwood	\$ 132	OH
4.2.48	MAITLAND 69KV	M82	Longwood	\$ (105)	OH
4.2.49	ST GEORGE ISLAND 69KV	N234	Monticello	\$ -	OH
4.2.50	CASSELBERRY 69KV	W0022	Jamestown	\$ 554	OH
4.2.51	CASSELBERRY 69KV	W0025	Jamestown	\$ 148	OH
4.2.52	CASSELBERRY 69KV	W0027	Jamestown	\$ 112	OH
4.2.53	CASSELBERRY 69KV	W0029	Jamestown	\$ 387	OH
4.2.54	DELEON SPRINGS 115KV	W0034	Deland	\$ 37	OH
4.2.55	MAITLAND 69KV	W0079	Longwood	\$ 2,238	OH
4.2.56	MAITLAND 69KV	W0086	Longwood	\$ -	OH
4.2.57	LAKE ALOMA 69KV	W0151	Longwood	\$ 166	OH
4.2.58	LAKE ALOMA 69KV	W0153	Longwood	\$ (294)	OH
4.2.59	ECON 230KV	W0320	Jamestown	\$ 2,301	OH
4.2.60	ECON 230KV	W0321	Jamestown	\$ 3,335	OH
4.2.61	SKY LAKE 230KV	W0363	SE Orlando	\$ 611	OH
4.2.62	SKY LAKE 230KV	W0365	SE Orlando	\$ 468	OH
4.2.63	SKY LAKE 230KV	W0366	SE Orlando	\$ 204	OH
4.2.64	SKY LAKE 230KV	W0367	SE Orlando	\$ 166	OH
4.2.65	SKY LAKE 230KV	W0368	SE Orlando	\$ 358	OH
4.2.66	PINECASTLE 69KV	W0391	SE Orlando	\$ 3,496	OH
4.2.67	CENTRAL PARK 69KV	W0497	SE Orlando	\$ 209	OH
4.2.68	DELAND 69KV	W0805	Deland	\$ 277	OH
4.2.69	DELAND 69KV	W0806	Deland	\$ 85	OH
4.2.70	DELAND 69KV	W0807	Deland	\$ (3,318)	OH
4.2.71	DELAND 69KV	W0808	Deland	\$ (2,913)	OH
4.2.72	DELAND 69KV	W0809	Deland	\$ 608	OH
4.2.73	RIO PINAR 230KV	W0968	SE Orlando	\$ (81)	OH
4.2.74	RIO PINAR 230KV	W0970	SE Orlando	\$ (359)	OH
4.2.75	RIO PINAR 230KV	W0975	SE Orlando	\$ (383)	OH
4.2.76	DELAND EAST 115KV	W1103	Deland	\$ 2,842	OH
4.2.77	DELAND EAST 115KV	W1105	Deland	\$ 2,920	OH
4.2.78	DELAND EAST 115KV	W1109	Deland	\$ 921	OH
4.2.79	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	\$ 9,004	OH
4.2.80	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	\$ (2,386)	OH
	Subtotal			\$ 12,306	

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Line				O&M Expenditures	OH or UG
4. Underground: Distribution					
4.2 UG - Lateral Hardening					
	Substation	Feeder	Operations Center		
4.2.81	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	\$ (1,899)	OH
4.2.82	GATEWAY 115KV	X111	Walsingham	\$ 57	OH
4.2.83	GATEWAY 115KV	X113	Walsingham	\$ 1,395	OH
4.2.84	GATEWAY 115KV	X125	Walsingham	\$ -	OH
4.2.85	PASADENA 230KV	X211	St. Petersburg	\$ (5,205)	OH
4.2.86	PASADENA 230KV	X213	St. Petersburg	\$ (4,033)	OH
4.2.87	PASADENA 230KV	X219	St. Petersburg	\$ 4,051	OH
4.2.88	KENNETH 115KV	X53	Walsingham	\$ -	OH
4.2.89	VINOY 115KV	X70	St. Petersburg	\$ 127	OH
4.2.90	VINOY 115KV	X71	St. Petersburg	\$ -	OH
	Subtotal			\$ (5,507)	
			TOTAL	\$ 6,800	
4.1 UG - Flood Mitigation					
	Substation	Feeder	Operations Center		
4.1.1	PORT RICHEY WEST 115KV	C208	Seven Springs	\$ 71	
4.1.2	PORT RICHEY WEST 115KV	C209	Seven Springs	\$ (8)	
4.1.3	PORT RICHEY WEST 115KV	C210	Seven Springs	\$ 59	
4.1.4	FLORA-MAR 115KV	C4002	Seven Springs	\$ -	
			TOTAL	\$ 123	
3. Veg. Management O&M Programs					
3.1	Vegetation Management - Distribution			\$ 45,450,952	OH

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Line		O&M Expenditures	OH or UG
2.	Transmission		
2.1	Pole Replacement & Inspection		
	Location		
2.1.1	AD-1	\$ 29,887	OH
2.1.2	AF2-1	\$ 1,396	OH
2.1.3	AFC-1	\$ -	OH
2.1.4	AL-1	\$ 24,537	OH
2.1.5	AL-3	\$ 16,837	OH
2.1.6	AL-3-TL1	\$ -	OH
2.1.7	AL-3-TL3	\$ 9,683	OH
2.1.8	ALP-1	\$ 4,088	OH
2.1.9	ALP-2	\$ 89,441	OH
2.1.10	ALP-SUC-1	\$ 32,642	OH
2.1.11	AO-1	\$ -	OH
2.1.12	AOGX-1	\$ -	OH
2.1.13	APW-1	\$ 5,952	OH
2.1.14	ASC-1	\$ 26,709	OH
2.1.15	ASL-1	\$ 2,786	OH
2.1.16	ASL-1	\$ -	OH
2.1.17	ASL-2	\$ -	OH
2.1.18	ASW-1	\$ -	OH
2.1.19	ASW-2	\$ -	OH
2.1.20	ASW-3	\$ -	OH
2.1.21	AUCF-1	\$ 20,361	OH
2.1.22	AW-1	\$ (1)	OH
2.1.23	BHW-1	\$ -	OH
2.1.24	BCF-BW-2-TL4	\$ 10,159	OH
2.1.25	BF-1	\$ -	OH
2.1.26	BFE-1	\$ (0)	OH
2.1.27	BFR-1	\$ -	OH
2.1.28	BH-4	\$ -	OH
2.1.29	Bi-1	\$ 1,462	OH
2.1.30	Bi-2	\$ 13,826	OH
2.1.31	BK-1	\$ 11,178	OH
2.1.32	BMF-2	\$ -	OH
2.1.33	BPE-1	\$ 217	OH
2.1.34	BW	\$ -	OH
2.1.35	BW-1	\$ 20,572	OH
2.1.36	BWKX-1	\$ 200	OH
2.1.37	BWL-1	\$ -	OH
2.1.38	BWR-2-TL2	\$ -	OH
2.1.39	CEB-2	\$ 37,846	OH
2.1.40	CEB-3	\$ 20,539	OH
2.1.41	CET-1	\$ -	OH
2.1.42	CET-2	\$ -	OH
2.1.43	CFLE-1	\$ -	OH
2.1.44	CFW-3	\$ -	OH
2.1.45	CLA-1	\$ 37,316	OH
2.1.46	CLC-1	\$ 5,745	OH
2.1.47	CLFX-1	\$ -	OH
2.1.48	CLL-2	\$ -	OH
2.1.49	CNS-1	\$ -	OH
2.1.50	CP-1	\$ -	OH
2.1.51	CP-2	\$ 1,528	OH
2.1.52	CP-3	\$ 57,644	OH
2.1.53	CPS-1	\$ -	OH
2.1.54	CRB-1	\$ -	OH
2.1.55	CRB-2	\$ -	OH
2.1.56	CRB-3	\$ -	OH
2.1.57	CRB-3-TL1	\$ 3,694	OH
2.1.58	CRB-4	\$ 427	OH
2.1.59	CRCF-1	\$ -	OH
2.1.60	CS-1	\$ 9,493	OH
2.1.61	CSB-1	\$ -	OH
2.1.62	CSB-1-TL1	\$ 14,195	OH
2.1.63	CSB-2	\$ -	OH
2.1.64	DA-1	\$ -	OH
2.1.65	DB-1	\$ -	OH
2.1.66	DC-1	\$ 50,169	OH
2.1.67	DCO-1	\$ 19,935	OH
2.1.68	DCP-1	\$ -	OH
2.1.69	DCP-1-TL1	\$ -	OH
2.1.70	DDW-1	\$ 12,729	OH
2.1.71	DDW-2	\$ -	OH
2.1.72	DED-1	\$ 1,396	OH
2.1.73	DEX-1	\$ -	OH
2.1.74	DL-1	\$ 2,150	OH
2.1.75	DLL-QCF-1	\$ 25,621	OH
2.1.76	DL-LTW-1	\$ -	OH
2.1.77	DLM-1	\$ -	OH
2.1.78	DLM-LMP-1	\$ -	OH
2.1.79	DLM-LMP-2	\$ 12,206	OH
2.1.80	DLP-2	\$ -	OH
	Subtotal	\$ 614,343	

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Line		O&M Expenditures	OH or UG
2.	Transmission		
2.1	Pole Replacement & Inspection		
	Location		
2.1.81	DLS-1	\$	19,479
2.1.82	DLW-1	\$	3,345
2.1.83	DLW-2	\$	-
2.1.84	DLW-3	\$	1,251
2.1.85	DLW-4	\$	810
2.1.86	DLW-6	\$	8,639
2.1.87	DP-1-TL3	\$	-
2.1.88	DR-1	\$	-
2.1.89	DW-1	\$	-
2.1.90	DWB-1	\$	-
2.1.91	DWD-1	\$	-
2.1.92	DW-OCF-1	\$	2,791
2.1.93	DWS-1	\$	-
2.1.94	ECTW-3	\$	8,860
2.1.95	ECTW-4	\$	14,285
2.1.96	ED-1	\$	14,623
2.1.97	ED-2	\$	11,875
2.1.98	ED-3	\$	25,850
2.1.99	ED-4	\$	23,242
2.1.100	ELX-AL-1	\$	-
2.1.101	EP-2	\$	19,737
2.1.102	EP-3	\$	-
2.1.103	EP-4	\$	-
2.1.104	EP-5	\$	-
2.1.105	FFG-1	\$	-
2.1.106	FH-1	\$	-
2.1.107	FMB-1	\$	-
2.1.108	FMB-3	\$	-
2.1.109	FMB-5	\$	-
2.1.110	FP-1	\$	-
2.1.111	FTO-1-TL1	\$	-
2.1.112	FTR-2	\$	-
2.1.113	FTR-3	\$	11,120
2.1.114	GH-1	\$	-
2.1.115	GH-3A	\$	-
2.1.116	HB-1	\$	-
2.1.117	HB-2	\$	9,493
2.1.118	HB-3	\$	3,508
2.1.119	HB-4	\$	-
2.1.120	HCL-1	\$	1,520
2.1.121	HCR-1	\$	-
2.1.122	HCR-HT-1	\$	61,755
2.1.123	HDU-1	\$	15,080
2.1.124	HGC-1	\$	-
2.1.125	HP-1	\$	27,764
2.1.126	HP-2	\$	17,544
2.1.127	HTW-2	\$	-
2.1.128	IB-1	\$	-
2.1.129	ICB-1	\$	22,730
2.1.130	ICB-2	\$	-
2.1.131	ICLB-1	\$	6,212
2.1.132	ICLB-2	\$	541
2.1.133	ICLW-1	\$	2,473
2.1.134	ICLW-2	\$	12,259
2.1.135	ICLW-3	\$	1,887
2.1.136	ICLW-6	\$	52,753
2.1.137	ICP-1	\$	-
2.1.138	IO-1	\$	-
2.1.139	IR-1	\$	-
2.1.140	IS-1	\$	12,637
2.1.141	IS-5	\$	-
2.1.142	IT-OKT1	\$	-
2.1.143	JA-1	\$	43,609
2.1.144	JA-2	\$	3,070
2.1.145	JF-1	\$	217
2.1.146	JF-1-TL1	\$	-
2.1.147	JQ-2-TL3	\$	-
2.1.148	JS-1	\$	5,582
2.1.149	JS-2	\$	-
2.1.150	JS-3	\$	-
2.1.151	JS-3-TL2	\$	-
2.1.152	KZN-1	\$	-
2.1.153	LBV-1	\$	-
2.1.154	LC-1	\$	-
2.1.155	LD-2	\$	-
2.1.156	LD-3	\$	4,187
2.1.157	LE-1	\$	-
2.1.158	LE-1-TL1	\$	-
2.1.159	LE-2	\$	2,871
2.1.160	LEOW-3	\$	14,113
	Subtotal	\$	487,712

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (CAM-1)
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Line		O&M Expenditures	OH or UG
2.	Transmission		
2.1	Pole Replacement & Inspection		
	Location		
2.1.161	LEL-1	\$	17,679
2.1.162	LEL-2	\$	-
2.1.163	LMP-2	\$	-
2.1.164	LTW-1	\$	3,385
2.1.165	MF-1	\$	29,593
2.1.166	MM-1	\$	-
2.1.167	MS-1	\$	-
2.1.168	MS-1-TL1	\$	-
2.1.169	MSH-1	\$	651
2.1.170	NLA-1	\$	3,862
2.1.171	NT-1	\$	5,838
2.1.172	NT-1.6	\$	-
2.1.173	OCC-1	\$	872
2.1.174	OCF	\$	1,195
2.1.175	OCF-1	\$	20,186
2.1.176	OCF-6	\$	-
2.1.177	OCF-7	\$	-
2.1.178	OH-1	\$	10,256
2.1.179	OLR-1	\$	-
2.1.180	OSC-1	\$	3,514
2.1.181	PAX-1	\$	-
2.1.182	PF-1	\$	15,620
2.1.183	PP-1	\$	43,412
2.1.184	PS-2	\$	-
2.1.185	PSL-1	\$	29,025
2.1.186	PW-1	\$	-
2.1.187	QX-3	\$	-
2.1.188	RW-3	\$	-
2.1.189	RW-4	\$	1,396
2.1.190	SB-1	\$	7,640
2.1.191	SDW-1	\$	2,532
2.1.192	SES-1	\$	5,162
2.1.193	SI-4-TL2	\$	-
2.1.194	SLE-1	\$	-
2.1.195	SLM-1	\$	10,455
2.1.196	SLX-1	\$	-
2.1.197	SP-1	\$	3,032
2.1.198	SP-SUM-1	\$	-
2.1.199	SSC-1	\$	-
2.1.200	TC-1	\$	-
2.1.201	TC-2	\$	-
2.1.202	TDE-1	\$	11,619
2.1.203	TMS-2	\$	5,324
2.1.204	TO-2	\$	-
2.1.205	TZ-2	\$	8,321
2.1.206	UEN-1	\$	6,362
2.1.207	VFGS-1	\$	-
2.1.208	VW-1	\$	-
2.1.209	WA-1	\$	3,116
2.1.210	WA-2	\$	11,617
2.1.211	WCC	\$	-
2.1.212	WCC-1	\$	8,510
2.1.213	WF-1	\$	29,191
2.1.214	WW-1	\$	-
2.1.215	WL-1	\$	11,848
2.1.216	WLB-1	\$	8,352
2.1.217	WLL-1	\$	2,977
2.1.218	WLLW-1	\$	-
2.1.219	WO-1	\$	3,754
2.1.220	WO-2	\$	-
2.1.221	WO-3	\$	2,195
2.1.222	WO-5	\$	301
2.1.223	WO-6	\$	15,414
2.1.224	WO-7	\$	16,660
2.1.225	WP-1	\$	23,104
2.1.226	WP-2	\$	-
2.1.227	WR-1	\$	-
2.1.228	WR-2	\$	4,100
2.1.229	WR-3	\$	19,233
2.1.230	WR-4	\$	4,963
2.1.231	WR-7	\$	-
2.1.232	WR-8	\$	-
2.1.233	WT-1	\$	7,114
2.1.234	WT-3	\$	-
2.1.235	WWW-1	\$	22,626
2.1.236	CLL-1	\$	684
2.1.237	ICB-3	\$	-
	Subtotal	\$	443,115
	Total Wood Replacement	\$	1,545,170
	Total Transmission Pole Inspection	\$	362,952
	Total Wood Pole Replacement & Inspection	\$	1,908,122
Line 1.6	Distribution Underbuild (Tx Wood Pole Replacement)	\$	712,029
Line 2.1	Total Transmission Pole Replacement & Inspection	\$	1,196,093

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (CAM-1)
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Line			O&M Expenditures	OH or UG
2.	Transmission			
2.2	Tower Upgrade			
	Location			
2.2.1	CP-1	\$	-	OH
2.2.2	NR-1	\$	-	OH
2.2.3	NR-4	\$	35,899	OH
2.2.4	WLXF-1	\$	-	OH
2.2.5	WLXT-1	\$	-	OH
2.2.6	WLXF-3	\$	50,965	OH
	Totals	\$	86,864	
2.4	Drone Inspection			
	Location			
2.4.1	Total Drone Inspection	\$	73,604	OH
3.	Veg. Management O&M Programs			
3.2	Vegetation Management - Transmission	\$	10,384,801	OH

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Period: January through December 2024

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 6A
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Variance Report of Annual Capital Costs by Program (Jurisdictional)
(In Dollars)

Line		(1)	(2)	(3)	(4)
		Actual	Estimated/ Actual	Variance Amount	Percent
1	Overhead Hardening Programs - Distribution				
1.1	Feeder Hardening - Distribution	\$ 32,500,907	\$ 31,352,645	\$ 1,148,261	3.7%
1.2	FH - Wood Pole Replacement & Inspection	2,932,487	3,526,471	(593,984)	-16.8%
1.3	Lateral Hardening - O/H	15,709,313	17,117,972	(1,408,659)	-8.2%
1.4	LH - Wood Pole Replacement & Inspection	12,983,649	13,955,883	(972,235)	-7.0%
1.5	Self-Optimizing Grid - SOG	17,302,721	17,371,502	(68,781)	-0.4%
1.6	Structure Hardening - Trans - Pole Replacements - Distribution	1,933,736	1,898,673	35,063	1.8%
1.7	Substation Hardening	771,149	767,627	3,522	0.5%
1a	<u>Adjustments</u>	-	-	-	0.0%
1T	Subtotal of Overhead Hardening Programs - Distribution	\$ 84,133,963	\$ 85,990,775	\$ (1,856,812)	-2.2%
2	Overhead Hardening Programs - Transmission				
2.1	Structure Hardening - Trans - Pole Replacements & Inspections	\$ 24,499,080	\$ 24,228,222	\$ 270,857	1.1%
2.2	Structure Hardening - Trans - Tower Upgrades	718,101	702,120	15,980	2.3%
2.3	Structure Hardening - Trans - Cathodic Protection	529,358	530,502	(1,145)	-0.2%
2.4	Structure Hardening - Trans - Drone Inspections	-	-	-	0.0%
2.5	Structure Hardening - Trans - GOAB	406,153	499,557	(93,404)	-18.7%
2.6	Structure Hardening - Overhead Ground Wire	774,392	901,908	(127,516)	-14.1%
2.7	Substation Hardening	357,875	381,223	(23,348)	-6.1%
2a	<u>Adjustments</u>	-	-	-	0.0%
2T	Subtotal of Overhead Programs - Transmission	\$ 27,284,958	\$ 27,243,533	\$ 41,425	0.2%
3	Vegetation Management Programs				
3.1	Vegetation Management - Distribution	\$ 579,150	\$ 560,033	\$ 19,117	3.4%
3.2	Vegetation Management - Transmission	2,085,130	2,035,672	49,459	2.4%
3T	Subtotal of Vegetation Management Programs	\$ 2,664,280	\$ 2,595,705	\$ 68,575	2.6%
4	Underground: Distribution				
4.1	UG - Flood Mitigation	\$ 22,389	\$ 49,106	\$ (26,718)	-54.4%
4.2	UG - Lateral Hardening	12,085,563	15,503,563	(3,418,000)	-22.0%
4T	Subtotal of Underground Distribution Programs	\$ 12,107,952	\$ 15,552,670	\$ (3,444,718)	-22.1%
5	Total of Capital Programs	\$ 126,191,153	\$ 131,382,682	\$ (5,191,529)	-4.0%
6	Allocation of Costs to Energy and Demand				
a.	Energy	\$ -	\$ -	\$ -	0.0%
b.	Demand	\$ 126,191,153	\$ 131,382,682	\$ (5,191,529)	-4.0%

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 7A
Column (2) is based on Order No. PSC-2024-0459-FOF-EI
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-up Filing

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
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Actual Period: January through December 2024

Exh. No. (CAM-1)

Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	E/D	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Overhead - Distribution														
1.1	Feeder Hardening - Distribution	D	\$ 1,781,639	\$ 1,807,202	\$ 2,063,868	\$ 2,224,371	\$ 2,457,401	\$ 2,682,789	\$ 2,804,780	\$ 3,006,423	\$ 3,118,229	\$ 3,329,474	\$ 3,514,104	\$ 3,610,626	\$ 32,500,907
1.2	Feeder Hardening - Wood Pole Replacement & Inspection	D	207,804	213,866	228,017	239,091	248,915	257,230	263,864	263,435	193,827	267,720	270,919	277,700	2,932,487
1.3	Lateral Hardening - O/H	D	917,609	970,904	1,030,561	1,089,039	1,183,989	1,324,564	1,369,157	1,484,875	1,507,132	1,561,131	1,616,000	1,654,353	15,709,313
1.4	Lateral Hardening - Wood Pole Replacement & Inspection	D	872,653	904,797	956,947	1,039,340	1,058,046	1,101,096	1,121,414	1,147,305	1,175,164	1,191,863	1,208,393	1,237,129	12,983,649
1.5	SCD	D	1,052,487	1,084,317	1,160,594	1,223,069	1,308,939	1,421,612	1,485,692	1,571,977	1,637,473	1,705,124	1,790,502	1,850,917	17,302,721
1.6	Structure Hardening - Trans - Pole Replacements - Distribu	D	99,635	126,836	136,032	146,336	154,261	162,514	170,126	179,529	183,384	187,641	191,166	196,276	1,933,736
1.7	Substation Hardening	D	47,375	49,512	52,851	56,050	59,101	62,536	65,814	69,628	73,022	75,717	78,675	81,068	771,149
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		\$ 4,979,201	\$ 5,267,434	\$ 5,627,970	\$ 5,987,317	\$ 6,471,251	\$ 7,012,340	\$ 7,280,647	\$ 7,723,172	\$ 7,888,331	\$ 8,318,471	\$ 8,669,758	\$ 8,908,069	\$ 84,133,963
2.	Overhead - Transmission														
2.1	Structure Hardening - Trans - Pole Replacements	D	\$ 1,720,768	\$ 1,746,420	\$ 1,815,651	\$ 1,892,085	\$ 1,963,173	\$ 2,042,812	\$ 2,096,476	\$ 2,147,484	\$ 2,202,976	\$ 2,242,918	\$ 2,284,942	\$ 2,341,375	\$ 24,499,090
2.2	Structure Hardening - Trans - Tower Upgrades	D	42,252	45,756	47,041	48,180	48,797	48,897	49,438	54,888	64,081	75,911	88,413	104,467	718,101
2.3	Structure Hardening - Trans - Cathodic Protection	D	38,406	42,123	42,903	44,746	44,716	44,659	44,608	44,605	44,365	44,787	45,425	48,015	529,358
2.4	Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.5	Structure Hardening - Trans - GOAB	D	20,664	23,190	25,803	27,656	29,860	32,895	35,235	36,709	39,844	42,609	44,076	48,012	406,153
2.6	Structure Hardening - Trans - Overhead Ground Wire	D	48,037	49,657	50,803	53,409	57,971	60,511	67,137	71,667	72,551	74,500	80,394	87,754	774,302
2.7	Substation Hardening	D	16,478	17,981	20,631	23,174	25,620	28,372	30,853	34,103	36,839	39,016	41,409	43,400	357,875
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		\$ 1,886,605	\$ 1,925,126	\$ 2,002,631	\$ 2,089,249	\$ 2,170,137	\$ 2,257,947	\$ 2,325,748	\$ 2,389,436	\$ 2,460,656	\$ 2,519,741	\$ 2,584,658	\$ 2,673,024	\$ 27,284,958
3.	Veg. Management Programs														
3.1	Vegetation Management - Distribution	D	\$ 38,806	\$ 40,431	\$ 41,776	\$ 44,093	\$ 47,132	\$ 49,172	\$ 49,998	\$ 51,121	\$ 52,168	\$ 53,186	\$ 54,502	\$ 56,766	\$ 579,150
3.2	Vegetation Management - Transmission	D	139,062	142,387	147,689	154,766	161,261	169,643	176,694	184,424	193,189	198,579	204,811	212,625	\$ 2,085,130
3.a	Adjustments (N/A)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management Capital Invest. Programs		\$ 177,868	\$ 182,818	\$ 189,465	\$ 198,859	\$ 208,393	\$ 218,815	\$ 226,692	\$ 235,544	\$ 245,357	\$ 251,765	\$ 259,314	\$ 269,390	\$ 2,664,280
4.	Underground - Distribution														
4.1	UG - Flood Mitigation	D	\$ 3,227	\$ 3,219	\$ 2,423	\$ 1,648	\$ 1,669	\$ 1,662	\$ 1,649	\$ 1,650	\$ 1,456	\$ 1,261	\$ 1,262	\$ 1,264	\$ 22,389
4.2	Lateral Hardening Underground	D	857,008	851,827	858,494	888,041	897,769	1,022,102	1,050,216	1,113,185	1,116,411	1,130,170	1,143,397	1,156,044	12,085,563
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		\$ 860,234	\$ 855,046	\$ 860,917	\$ 889,689	\$ 899,438	\$ 1,023,763	\$ 1,051,865	\$ 1,114,835	\$ 1,117,867	\$ 1,131,430	\$ 1,144,659	\$ 1,158,207	\$ 12,107,952
5a	Jurisdictional Energy Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5b	Jurisdictional Demand Revenue Requirements		\$ 7,903,909	\$ 8,230,424	\$ 8,680,984	\$ 9,165,115	\$ 9,749,219	\$ 10,512,865	\$ 10,884,952	\$ 11,462,987	\$ 11,712,211	\$ 12,221,407	\$ 12,658,389	\$ 13,008,690	\$ 126,191,153
Capital Revenue Requirements (B)															
6.	Overhead - Distribution Hardening Capital Programs		\$ 4,979,201	\$ 5,267,434	\$ 5,627,970	\$ 5,987,317	\$ 6,471,251	\$ 7,012,340	\$ 7,280,647	\$ 7,723,172	\$ 7,888,331	\$ 8,318,471	\$ 8,669,758	\$ 8,908,069	\$ 84,133,963
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 4,979,201	\$ 5,267,434	\$ 5,627,970	\$ 5,987,317	\$ 6,471,251	\$ 7,012,340	\$ 7,280,647	\$ 7,723,172	\$ 7,888,331	\$ 8,318,471	\$ 8,669,758	\$ 8,908,069	\$ 84,133,963
7.	Overhead - Transmission Capital Programs		\$ 1,886,605	\$ 1,925,126	\$ 2,002,631	\$ 2,089,249	\$ 2,170,137	\$ 2,257,947	\$ 2,325,748	\$ 2,389,436	\$ 2,460,656	\$ 2,519,741	\$ 2,584,658	\$ 2,673,024	\$ 27,284,958
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 1,886,605	\$ 1,925,126	\$ 2,002,631	\$ 2,089,249	\$ 2,170,137	\$ 2,257,947	\$ 2,325,748	\$ 2,389,436	\$ 2,460,656	\$ 2,519,741	\$ 2,584,658	\$ 2,673,024	\$ 27,284,958
8.	Veg. Management Capital Programs		\$ 177,868	\$ 182,818	\$ 189,465	\$ 198,859	\$ 208,393	\$ 218,815	\$ 226,692	\$ 235,544	\$ 245,357	\$ 251,765	\$ 259,314	\$ 269,390	\$ 2,664,280
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 177,868	\$ 182,818	\$ 189,465	\$ 198,859	\$ 208,393	\$ 218,815	\$ 226,692	\$ 235,544	\$ 245,357	\$ 251,765	\$ 259,314	\$ 269,390	\$ 2,664,280
9.	Underground - Distribution Hardening Capital Programs		\$ 860,234	\$ 855,046	\$ 860,917	\$ 889,689	\$ 899,438	\$ 1,023,763	\$ 1,051,865	\$ 1,114,835	\$ 1,117,867	\$ 1,131,430	\$ 1,144,659	\$ 1,158,207	\$ 12,107,952
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 860,234	\$ 855,046	\$ 860,917	\$ 889,689	\$ 899,438	\$ 1,023,763	\$ 1,051,865	\$ 1,114,835	\$ 1,117,867	\$ 1,131,430	\$ 1,144,659	\$ 1,158,207	\$ 12,107,952

Notes:

- (A) Any necessary adjustments are shown within the calculations on the detailed Form 7A - Program by FERC
(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 7A - Program by FERC

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R.McCabe
Exh. No. (CAM-1)
Form 7A - Projects
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Line					Capital Expenditures	OH or UG
1.	Distribution					
1.1	Feeder Hardening - Distribution					
	Substation	Feeder	Operations Center			
1.1.1	ZUBER 69KV	A205	Ocala	\$	1,770,829	OH
1.1.2	HOMOSASSA 115KV	A272	Inverness	\$	6,954,041	OH
1.1.3	INVERNESS 115KV	A84	Inverness	\$	235,005	OH
1.1.4	CLEARWATER 69KV	C10	Clearwater	\$	1,997,545	OH
1.1.5	DUNEDIN 69KV	C102	Clearwater	\$	364,575	OH
1.1.6	CLEARWATER 69KV	C11	Clearwater	\$	2,424,689	OH
1.1.7	CLEARWATER 69KV	C12	Clearwater	\$	2,971,602	OH
1.1.8	CLEARWATER 69KV	C18	Clearwater	\$	3,060,473	OH
1.1.9	PORT RICHEY WEST 115KV	C202	Seven Springs	\$	(331,389)	OH
1.1.10	PORT RICHEY WEST 115KV	C205	Seven Springs	\$	(286,301)	OH
1.1.11	PORT RICHEY WEST 115KV	C207	Seven Springs	\$	209,176	OH
1.1.12	PORT RICHEY WEST 115KV	C208	Seven Springs	\$	(560,789)	OH
1.1.13	PORT RICHEY WEST 115KV	C209	Seven Springs	\$	(2,061)	OH
1.1.14	PORT RICHEY WEST 115KV	C210	Seven Springs	\$	(623,701)	OH
1.1.15	SAFETY HARBOR 115KV	C3523	Clearwater	\$	2,175,581	OH
1.1.16	SAFETY HARBOR 115KV	C3525	Clearwater	\$	2,847,509	OH
1.1.17	FLORA-MAR 115KV	C4002	Seven Springs	\$	156,521	OH
1.1.18	FLORA-MAR 115KV	C4007	Seven Springs	\$	32,977	OH
1.1.19	FLORA-MAR 115KV	C4009	Seven Springs	\$	4,151	OH
1.1.20	ANCLOTE PLANT 230KV	C4202	Seven Springs	\$	612,408	OH
1.1.21	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$	145,217	OH
1.1.22	ODESSA 69KV	C4320	Seven Springs	\$	238,623	OH
1.1.23	SEVEN SPRINGS 230KV	C4501	Seven Springs	\$	1,139,411	OH
1.1.24	SEVEN SPRINGS 230KV	C4508	Seven Springs	\$	143,954	OH
1.1.25	CURLLEW 115KV	C4973	Seven Springs	\$	2,062,808	OH
1.1.26	CURLLEW 115KV	C4976	Seven Springs	\$	4,680,307	OH
1.1.27	CURLLEW 115KV	C4985	Seven Springs	\$	1,043,657	OH
1.1.28	CURLLEW 115KV	C4987	Seven Springs	\$	2,252,131	OH
1.1.29	CURLLEW 115KV	C4988	Seven Springs	\$	50,721	OH
1.1.30	CURLLEW 115KV	C4989	Seven Springs	\$	1,267,927	OH
1.1.31	CURLLEW 115KV	C4990	Seven Springs	\$	2,209,404	OH
1.1.32	CURLLEW 115KV	C4991	Seven Springs	\$	2,517,260	OH
1.1.33	BROOKER CREEK 115KV	C5405	Seven Springs	\$	1,939,570	OH
1.1.34	BROOKER CREEK 115KV	C5406	Seven Springs	\$	7,605,297	OH
1.1.35	PALM HARBOR 230KV	C753	Seven Springs	\$	2,330,709	OH
1.1.36	PALM HARBOR 230KV	C756	Seven Springs	\$	2,848,749	OH
1.1.37	PALM HARBOR 230KV	C757	Seven Springs	\$	885,945	OH
1.1.38	EAST CLEARWATER 230KV	C902	Clearwater	\$	(444,580)	OH
1.1.39	STARKEY ROAD 69KV	J114	Walsingham	\$	1,850,230	OH
1.1.40	STARKEY ROAD 69KV	J115	Walsingham	\$	1,173,333	OH
1.1.41	CROSS BAYOU 69KV	J141	Walsingham	\$	4,775,004	OH
1.1.42	CROSS BAYOU 69KV	J143	Walsingham	\$	4,250,408	OH
1.1.43	CROSS BAYOU 69KV	J148	Walsingham	\$	5,916,839	OH
1.1.44	OAKHURST 69KV	J224	Walsingham	\$	718,148	OH
1.1.45	OAKHURST 69KV	J227	Walsingham	\$	1,616,180	OH
1.1.46	TAYLOR AVENUE 69KV	J2905	Walsingham	\$	541,696	OH
1.1.47	LARGO 230KV	J406	Clearwater	\$	298,736	OH
1.1.48	LARGO 230KV	J407	Clearwater	\$	280,607	OH
1.1.49	LARGO 230KV	J409	Clearwater	\$	255,411	OH
1.1.50	WALSINGHAM 69KV	J555	Walsingham	\$	140,675	OH
1.1.51	SEMINOLE 230KV	J888	Walsingham	\$	1,682,463	OH
1.1.52	SEMINOLE 230KV	J893	Walsingham	\$	4,615,494	OH
1.1.53	SEMINOLE 230KV	J895	Walsingham	\$	1	OH
1.1.54	TAFT 69KV	K1023	SE Orlando	\$	357,331	OH
1.1.55	TAFT 69KV	K1025	SE Orlando	\$	238,981	OH
1.1.56	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$	148,354	OH
1.1.57	CABBAGE ISLAND 69KV	K1616	Lake Wales	\$	150,472	OH
1.1.58	DINNER LAKE 69KV	K1687	Highlands	\$	876,473	OH
1.1.59	DINNER LAKE 69KV	K1688	Highlands	\$	1,525,571	OH
1.1.60	DINNER LAKE 69KV	K1689	Highlands	\$	2,589,605	OH
1.1.61	DINNER LAKE 69KV	K1690	Highlands	\$	387,136	OH
1.1.62	DINNER LAKE 69KV	K1691	Highlands	\$	271,994	OH
1.1.63	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	\$	1,593,231	OH
1.1.64	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	\$	3,872,008	OH
1.1.65	HEMPLE 69KV	K2245	Winter Garden	\$	(428,127)	OH
1.1.66	HEMPLE 69KV	K2250	Winter Garden	\$	(497,621)	OH
1.1.67	HEMPLE 69KV	K2252	Winter Garden	\$	104,481	OH
1.1.68	HEMPLE 69KV	K2253	Winter Garden	\$	(351,860)	OH
1.1.69	CROWN POINT 69KV	K278	Winter Garden	\$	28,314	OH
1.1.70	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	\$	528,742	OH
1.1.71	MONTVERDE 69KV	K4833	Clermont	\$	1,887,952	OH
1.1.72	MONTVERDE 69KV	K4836	Clermont	\$	5,341,536	OH
1.1.73	CENTRAL PARK 69KV	K495	SE Orlando	\$	1,226,699	OH
1.1.74	CLERMONT 69KV	K601	Clermont	\$	4,556,448	OH
1.1.75	CLERMONT 69KV	K605	Clermont	\$	2,218,597	OH
1.1.76	BAY HILL 69KV	K67	Buena Vista	\$	791,571	OH
1.1.77	BAY HILL 69KV	K68	Buena Vista	\$	4,994,277	OH
1.1.78	BAY HILL 69KV	K73	Buena Vista	\$	2,001,650	OH
1.1.79	BAY HILL 69KV	K76	Buena Vista	\$	1,057,774	OH
1.1.80	ISLEWORTH 69KV	K789	Winter Garden	\$	130,810	OH
	Subtotal			\$	120,447,168	

Duke Energy Florida
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Line					Capital Expenditures	OH or UG
1.	Distribution					
1.1	Feeder Hardening - Distribution					
	Substation	Feeder	Operations Center			
1.1.81	SHINGLE CREEK 69KV	K857	Buena Vista	\$	103,919	OH
1.1.82	SHINGLE CREEK 69KV	K863	Buena Vista	\$	171,717	OH
1.1.83	LAKE WILSON 69KV	K883	Buena Vista	\$	105,874	OH
1.1.84	LAKE WILSON 69KV	K884	Buena Vista	\$	18,820	OH
1.1.85	VINELAND 69KV	K903	Buena Vista	\$	165,421	OH
1.1.86	VINELAND 69KV	K907	Buena Vista	\$	78,895	OH
1.1.87	BOGGY MARSH 69KV	K957	Buena Vista	\$	1,248,045	OH
1.1.88	BOGGY MARSH 69KV	K959	Buena Vista	\$	2,710,194	OH
1.1.89	BONNET CREEK 69KV	K976	Buena Vista	\$	1,403,328	OH
1.1.90	LONGWOOD 69KV	M143	Longwood	\$	2,043,559	OH
1.1.91	LONGWOOD 69KV	M144	Longwood	\$	2,476,303	OH
1.1.92	DOUGLAS AVENUE 69KV	M1704	Apopka	\$	83,643	OH
1.1.93	DOUGLAS AVENUE 69KV	M1709	Apopka	\$	32,097	OH
1.1.94	NORTH LONGWOOD 230KV	M1757	Longwood	\$	672,200	OH
1.1.95	NORTH LONGWOOD 230KV	M1758	Longwood	\$	3,470,647	OH
1.1.96	NORTH LONGWOOD 230KV	M1760	Longwood	\$	571,012	OH
1.1.97	MYRTLE LAKE 230KV	M648	Longwood	\$	158,648	OH
1.1.98	MYRTLE LAKE 230KV	M649	Longwood	\$	160,105	OH
1.1.99	MYRTLE LAKE 230KV	M659	Longwood	\$	114,889	OH
1.1.100	MAITLAND 69KV	M80	Longwood	\$	2,986,508	OH
1.1.101	MAITLAND 69KV	M82	Longwood	\$	3,242,212	OH
1.1.102	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	\$	270,538	OH
1.1.103	ST GEORGE ISLAND 69KV	N233	Monticello	\$	113,090	OH
1.1.104	ST GEORGE ISLAND 69KV	N234	Monticello	\$	(854,958)	OH
1.1.105	WINTER PARK 69KV	W0015	Longwood	\$	108,689	OH
1.1.106	WINTER PARK 69KV	W0016	Longwood	\$	143,718	OH
1.1.107	CASSELBERRY 69KV	W0022	Jamestown	\$	1,580,296	OH
1.1.108	CASSELBERRY 69KV	W0025	Jamestown	\$	388,208	OH
1.1.109	CASSELBERRY 69KV	W0027	Jamestown	\$	2,968,688	OH
1.1.110	CASSELBERRY 69KV	W0029	Jamestown	\$	2,157,018	OH
1.1.111	DELEON SPRINGS 115KV	W0334	Deland	\$	1,931,273	OH
1.1.112	MAITLAND 69KV	W0079	Longwood	\$	3,851,707	OH
1.1.113	MAITLAND 69KV	W0086	Longwood	\$	3,151,683	OH
1.1.114	MAITLAND 69KV	W0087	Longwood	\$	(375,053)	OH
1.1.115	LAKE ALOMA 69KV	W0151	Longwood	\$	(144,275)	OH
1.1.116	LAKE ALOMA 69KV	W0153	Longwood	\$	288,439	OH
1.1.117	OVEDO 69KV	W0174	Jamestown	\$	326,183	OH
1.1.118	OVEDO 69KV	W0175	Jamestown	\$	3,882,801	OH
1.1.119	NARCOOSSEE 69KV	W0212	SE Orlando	\$	78,132	OH
1.1.120	NARCOOSSEE 69KV	W0213	SE Orlando	\$	170,878	OH
1.1.121	NARCOOSSEE 69KV	W0217	SE Orlando	\$	100,597	OH
1.1.122	ECON 230KV	W0320	Jamestown	\$	4,794,922	OH
1.1.123	ECON 230KV	W0321	Jamestown	\$	3,012,624	OH
1.1.124	SKY LAKE 230KV	W0363	SE Orlando	\$	3,043,764	OH
1.1.125	SKY LAKE 230KV	W0365	SE Orlando	\$	2,749,333	OH
1.1.126	SKY LAKE 230KV	W0366	SE Orlando	\$	3,813,212	OH
1.1.127	SKY LAKE 230KV	W0367	SE Orlando	\$	2,425,694	OH
1.1.128	SKY LAKE 230KV	W0368	SE Orlando	\$	5,554,178	OH
1.1.129	PINECASTLE 69KV	W0391	SE Orlando	\$	(834,714)	OH
1.1.130	CENTRAL PARK 69KV	W0494	SE Orlando	\$	1,238,094	OH
1.1.131	CENTRAL PARK 69KV	W0497	SE Orlando	\$	1,940,324	OH
1.1.132	CENTRAL PARK 69KV	W0500	SE Orlando	\$	872,643	OH
1.1.133	DELAND 69KV	W0805	Deland	\$	(858,870)	OH
1.1.134	DELAND 69KV	W0807	Deland	\$	(1,169,971)	OH
1.1.135	DELAND 69KV	W0808	Deland	\$	(26,512)	OH
1.1.136	DELAND 69KV	W0809	Deland	\$	560,698	OH
1.1.137	RIO PINAR 230KV	W0968	SE Orlando	\$	1,612,958	OH
1.1.138	RIO PINAR 230KV	W0970	SE Orlando	\$	4,856,113	OH
1.1.139	RIO PINAR 230KV	W0975	SE Orlando	\$	1,518,042	OH
1.1.140	DELAND EAST 115KV	W1103	Deland	\$	(624,287)	OH
1.1.141	DELAND EAST 115KV	W1105	Deland	\$	(294,382)	OH
1.1.142	DELAND EAST 115KV	W1109	Deland	\$	(165,030)	OH
1.1.143	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	\$	(22,190)	OH
1.1.144	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	\$	233,280	OH
1.1.145	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	\$	627,607	OH
1.1.146	GATEWAY 115KV	X111	Walsingham	\$	1,025,516	OH
1.1.147	GATEWAY 115KV	X113	Walsingham	\$	4,852,870	OH
1.1.148	GATEWAY 115KV	X123	Walsingham	\$	1,707,123	OH
1.1.149	GATEWAY 115KV	X125	Walsingham	\$	1,533,129	OH
1.1.150	MAXIMO 115KV	X142	St. Petersburg	\$	2,626	OH
1.1.151	MAXIMO 115KV	X143	St. Petersburg	\$	162,296	OH
1.1.152	MAXIMO 115KV	X146	St. Petersburg	\$	191,541	OH
1.1.153	MAXIMO 115KV	X147	St. Petersburg	\$	160,606	OH
1.1.154	MAXIMO 115KV	X150	St. Petersburg	\$	133,746	OH
1.1.155	MAXIMO 115KV	X151	St. Petersburg	\$	98,285	OH
1.1.156	PASADENA 230KV	X211	St. Petersburg	\$	(180,082)	OH
1.1.157	PASADENA 230KV	X213	St. Petersburg	\$	22,250	OH
1.1.158	PASADENA 230KV	X219	St. Petersburg	\$	85,243	OH
1.1.159	PASADENA 230KV	X220	St. Petersburg	\$	214,427	OH
1.1.160	CENTRAL PLAZA 115KV	X262	St. Petersburg	\$	1,158,112	OH
	Subtotal			\$	88,188,783	

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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		
1.1.161	CENTRAL PLAZA 115KV	X268	St. Petersburg	\$ (24,631)	OH
1.1.162	NORTHEAST 230KV	X284	St. Petersburg	\$ 161,009	OH
1.1.163	NORTHEAST 230KV	X287	St. Petersburg	\$ 144,686	OH
1.1.164	NORTHEAST 230KV	X289	St. Petersburg	\$ 84,596	OH
1.1.165	KENNETH 115KV	X50	Walsingham	\$ 1,314,803	OH
1.1.166	KENNETH 115KV	X53	Walsingham	\$ 1,446,579	OH
1.1.167	VINOY 115KV	X70	St. Petersburg	\$ 2,238,435	OH
1.1.168	VINOY 115KV	X71	St. Petersburg	\$ 2,077,305	OH
1.1.169	VINOY 115KV	X72	St. Petersburg	\$ 988,171	OH
1.1.170	VINOY 115KV	X78	St. Petersburg	\$ 889,315	OH
1.1.171	FORTIETH STREET 230KV	X81	St. Petersburg	\$ 120,461	OH
1.1.172	FORTIETH STREET 230KV	X82	St. Petersburg	\$ 133,519	OH
1.1.173	FORTIETH STREET 230KV	X84	St. Petersburg	\$ 190,473	OH
1.1.174	FORTIETH STREET 230KV	X85	St. Petersburg	\$ 338,616	OH
	Subtotal			\$ 10,103,337	OH
	Total Feeder Hardening			\$ 218,739,289	OH
1.2	FH - Wood Pole Replacement & Inspection				
1.2.1			Monticello	\$ 293,802	OH
1.2.2			Ocala/Inverness	\$ 299,430	OH
1.2.3			Seven Springs/Zephyrhills	\$ 546	OH
1.2.4			Apopka	\$ 2,078,563	OH
1.2.5			Deland	\$ 273,012	OH
1.2.6			Jamestown/Longwood	\$ 588,881	OH
1.2.7			Clearwater	\$ 919,311	OH
1.2.8			St. Petersburg	\$ 732,527	OH
1.2.9			Walsingham	\$ 151,909	OH
1.2.10			Buena Vista/SE Orlando	\$ 48,537	OH
1.2.11			Highlands/Lake Wales	\$ 2,414,673	OH
1.2.12			Winter Garden/Clermont	\$ 67,566	OH
			FH - Wood Pole Replacements	\$ 7,868,756	OH
			FH - Pole Inspections/Treatments	\$ 594,183	OH
			Total	\$ 8,462,939	OH

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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.3	Lateral Hardening - O/H				
	Substation	Feeder	Operations Center		
1.3.1	CLEARWATER 69KV	C10	Clearwater	\$ 1,736,688	OH
1.3.2	DUNEDIN 69KV	C102	Clearwater	\$ 166,092	OH
1.3.3	CLEARWATER 69KV	C11	Clearwater	\$ 919,718	OH
1.3.4	CLEARWATER 69KV	C12	Clearwater	\$ 1,295,937	OH
1.3.5	CLEARWATER 69KV	C18	Clearwater	\$ 322,218	OH
1.3.6	PORT RICHEY WEST 115KV	C202	Seven Springs	\$ (1,237,286)	OH
1.3.7	PORT RICHEY WEST 115KV	C205	Seven Springs	\$ (129,729)	OH
1.3.8	PORT RICHEY WEST 115KV	C206	Seven Springs	\$ 107,068	OH
1.3.9	PORT RICHEY WEST 115KV	C207	Seven Springs	\$ (154,344)	OH
1.3.10	PORT RICHEY WEST 115KV	C208	Seven Springs	\$ (1,160,231)	OH
1.3.11	PORT RICHEY WEST 115KV	C209	Seven Springs	\$ (484,685)	OH
1.3.12	PORT RICHEY WEST 115KV	C210	Seven Springs	\$ (1,030,171)	OH
1.3.13	SAFETY HARBOR 115KV	C3523	Clearwater	\$ 697,980	OH
1.3.14	SAFETY HARBOR 115KV	C3525	Clearwater	\$ 968,862	OH
1.3.15	FLORA-MAR 115KV	C4002	Seven Springs	\$ 135,050	OH
1.3.16	FLORA-MAR 115KV	C4007	Seven Springs	\$ 38,620	OH
1.3.17	FLORA-MAR 115KV	C4009	Seven Springs	\$ 6,291	OH
1.3.18	ANCLOTE PLANT 230KV	C4202	Seven Springs	\$ 151,012	OH
1.3.19	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 352,190	OH
1.3.20	ODESSA 69KV	C4320	Seven Springs	\$ 224,057	OH
1.3.21	SEVEN SPRINGS 230KV	C4501	Seven Springs	\$ (135,133)	OH
1.3.22	SEVEN SPRINGS 230KV	C4508	Seven Springs	\$ (59,562)	OH
1.3.23	CURLLEW 115KV	C4973	Seven Springs	\$ 259,197	OH
1.3.24	CURLLEW 115KV	C4976	Seven Springs	\$ 37,752	OH
1.3.25	CURLLEW 115KV	C4985	Seven Springs	\$ (93,087)	OH
1.3.26	CURLLEW 115KV	C4987	Seven Springs	\$ (95,551)	OH
1.3.27	CURLLEW 115KV	C4989	Seven Springs	\$ (41,551)	OH
1.3.28	CURLLEW 115KV	C4990	Seven Springs	\$ (405,726)	OH
1.3.29	CURLLEW 115KV	C4991	Seven Springs	\$ 2,480	OH
1.3.30	BROOKER CREEK 115KV	C5405	Seven Springs	\$ 260,338	OH
1.3.31	BROOKER CREEK 115KV	C5406	Seven Springs	\$ 735,530	OH
1.3.32	PALM HARBOR 230KV	C753	Seven Springs	\$ 353,872	OH
1.3.33	PALM HARBOR 230KV	C756	Seven Springs	\$ 825,767	OH
1.3.34	PALM HARBOR 230KV	C757	Seven Springs	\$ 860,359	OH
1.3.35	STARKEY ROAD 69KV	J114	Walsingham	\$ 570,633	OH
1.3.36	STARKEY ROAD 69KV	J115	Walsingham	\$ 353,067	OH
1.3.37	CROSS BAYOU 69KV	J141	Walsingham	\$ 156,860	OH
1.3.38	CROSS BAYOU 69KV	J143	Walsingham	\$ 302,135	OH
1.3.39	CROSS BAYOU 69KV	J148	Walsingham	\$ 159,962	OH
1.3.40	OAKHURST 69KV	J224	Walsingham	\$ (29,321)	OH
1.3.41	OAKHURST 69KV	J227	Walsingham	\$ (18,100)	OH
1.3.42	TAYLOR AVENUE 69KV	J2905	Walsingham	\$ 815,220	OH
1.3.43	LARGO 230KV	J406	Clearwater	\$ 552,984	OH
1.3.44	LARGO 230KV	J407	Clearwater	\$ 322,838	OH
1.3.45	LARGO 230KV	J409	Clearwater	\$ 77,196	OH
1.3.46	WALSINGHAM 69KV	J555	Walsingham	\$ 777,507	OH
1.3.47	SEMINOLE 230KV	J888	Walsingham	\$ 367,828	OH
1.3.48	SEMINOLE 230KV	J893	Walsingham	\$ 2,368,314	OH
1.3.49	TAFT 69KV	K1023	SE Orlando	\$ 172,891	OH
1.3.50	TAFT 69KV	K1025	SE Orlando	\$ 90,980	OH
1.3.51	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$ 27,850	OH
1.3.52	CABBAGE ISLAND 69KV	K1616	Lake Wales	\$ 22,675	OH
1.3.53	DINNER LAKE 69KV	K1687	Highlands	\$ 1,180,808	OH
1.3.54	DINNER LAKE 69KV	K1688	Highlands	\$ 1,998,685	OH
1.3.55	DINNER LAKE 69KV	K1689	Highlands	\$ 962,464	OH
1.3.56	DINNER LAKE 69KV	K1690	Highlands	\$ 861,616	OH
1.3.57	DINNER LAKE 69KV	K1691	Highlands	\$ 625,006	OH
1.3.58	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	\$ 307,121	OH
1.3.59	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	\$ 311,158	OH
1.3.60	HEMPLE 69KV	K2246	Winter Garden	\$ 45,529	OH
1.3.61	HEMPLE 69KV	K2252	Winter Garden	\$ 371,376	OH
1.3.62	HEMPLE 69KV	K2253	Winter Garden	\$ 42,677	OH
1.3.63	CROWN POINT 69KV	K278	Winter Garden	\$ 13,986	OH
1.3.64	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	\$ 69,068	OH
1.3.65	MONTVERDE 69KV	K4833	Clermont	\$ 996,771	OH
1.3.66	MONTVERDE 69KV	K4836	Clermont	\$ 829,035	OH
1.3.67	CENTRAL PARK 69KV	K495	SE Orlando	\$ 311,812	OH
1.3.68	CLERMONT 69KV	K601	Clermont	\$ 940,755	OH
1.3.69	CLERMONT 69KV	K605	Clermont	\$ 555,565	OH
1.3.70	BAY HILL 69KV	K67	Buena Vista	\$ 45,010	OH
1.3.71	BAY HILL 69KV	K68	Buena Vista	\$ 794,179	OH
1.3.72	BAY HILL 69KV	K73	Buena Vista	\$ 20,715	OH
1.3.73	BAY HILL 69KV	K76	Buena Vista	\$ 154,693	OH
1.3.74	ISLEWORTH 69KV	K789	Winter Garden	\$ 32,602	OH
1.3.75	SHINGLE CREEK 69KV	K857	Buena Vista	\$ 22,518	OH
1.3.76	SHINGLE CREEK 69KV	K863	Buena Vista	\$ 160,846	OH
1.3.77	LAKE WILSON 69KV	K883	Buena Vista	\$ 10,069	OH
1.3.78	LAKE WILSON 69KV	K884	Buena Vista	\$ 15,130	OH
1.3.79	VINELAND 69KV	K903	Buena Vista	\$ 246,073	OH
1.3.80	VINELAND 69KV	K907	Buena Vista	\$ 111,905	OH
	Subtotal			\$ 24,577,380	

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Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 7A - Projects
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Line				Capital Expenditures	OH or UG
1. Distribution					
1.3 Lateral Hardening - O/H					
	Substation	Feeder	Operations Center		
1.3.81	BOGGY MARSH 69KV	K957	Buena Vista	\$ 12,831	OH
1.3.82	BOGGY MARSH 69KV	K959	Buena Vista	\$ 47,805	OH
1.3.83	BONNET CREEK 69KV	K976	Buena Vista	\$ 325,055	OH
1.3.84	LONGWOOD 69KV	M143	Longwood	\$ 2,622,548	OH
1.3.85	LONGWOOD 69KV	M144	Longwood	\$ 1,151,530	OH
1.3.86	DOUGLAS AVENUE 69KV	M1704	Apopka	\$ 122,595	OH
1.3.87	DOUGLAS AVENUE 69KV	M1709	Apopka	\$ 47,893	OH
1.3.88	NORTH LONGWOOD 230KV	M1757	Longwood	\$ 202,818	OH
1.3.89	NORTH LONGWOOD 230KV	M1758	Longwood	\$ 1,508,601	OH
1.3.90	NORTH LONGWOOD 230KV	M1760	Longwood	\$ 953,134	OH
1.3.91	MYRTLE LAKE 230KV	M648	Longwood	\$ 57,550	OH
1.3.92	MYRTLE LAKE 230KV	M649	Longwood	\$ 47,929	OH
1.3.93	MYRTLE LAKE 230KV	M659	Longwood	\$ 41,415	OH
1.3.94	MAITLAND 69KV	M80	Longwood	\$ 19,886	OH
1.3.95	MAITLAND 69KV	M82	Longwood	\$ (85,239)	OH
1.3.96	PERRY NORTH 69KV	N15	Monticello	\$ 149,559	OH
1.3.97	ST GEORGE ISLAND 69KV	N233	Monticello	\$ 71,376	OH
1.3.98	ST GEORGE ISLAND 69KV	N234	Monticello	\$ (381,157)	OH
1.3.99	WINTER PARK 69KV	W0015	Longwood	\$ 315,081	OH
1.3.100	WINTER PARK 69KV	W0016	Longwood	\$ 113,437	OH
1.3.101	CASSELBERRY 69KV	W0022	Jamestown	\$ 537,686	OH
1.3.102	CASSELBERRY 69KV	W0025	Jamestown	\$ 200,120	OH
1.3.103	CASSELBERRY 69KV	W0027	Jamestown	\$ 1,051,563	OH
1.3.104	CASSELBERRY 69KV	W0029	Jamestown	\$ 206,956	OH
1.3.105	DELEON SPRINGS 115KV	W0034	Deland	\$ 2,040,319	OH
1.3.106	MAITLAND 69KV	W0079	Longwood	\$ 602,624	OH
1.3.107	MAITLAND 69KV	W0086	Longwood	\$ 139,802	OH
1.3.108	LAKE ALOMA 69KV	W0151	Longwood	\$ 8,581	OH
1.3.109	LAKE ALOMA 69KV	W0153	Longwood	\$ (92,551)	OH
1.3.110	OVEDO 69KV	W0174	Jamestown	\$ 453,246	OH
1.3.111	OVEDO 69KV	W0175	Jamestown	\$ 160,444	OH
1.3.112	NARCOOSSEE 69KV	W0212	SE Orlando	\$ 127,186	OH
1.3.113	NARCOOSSEE 69KV	W0213	SE Orlando	\$ 191,090	OH
1.3.114	NARCOOSSEE 69KV	W0217	SE Orlando	\$ 185,908	OH
1.3.115	ECON 230KV	W0320	Jamestown	\$ 864,370	OH
1.3.116	ECON 230KV	W0321	Jamestown	\$ 1,282,305	OH
1.3.117	SKY LAKE 230KV	W0363	SE Orlando	\$ 2,719,335	OH
1.3.118	SKY LAKE 230KV	W0365	SE Orlando	\$ (10,503)	OH
1.3.119	SKY LAKE 230KV	W0366	SE Orlando	\$ 212,939	OH
1.3.120	SKY LAKE 230KV	W0367	SE Orlando	\$ 50,626	OH
1.3.121	SKY LAKE 230KV	W0368	SE Orlando	\$ 889,693	OH
1.3.122	PINECASTLE 69KV	W0391	SE Orlando	\$ 269,192	OH
1.3.123	CENTRAL PARK 69KV	W0494	SE Orlando	\$ 214,353	OH
1.3.124	CENTRAL PARK 69KV	W0497	SE Orlando	\$ 75,143	OH
1.3.125	CENTRAL PARK 69KV	W0500	SE Orlando	\$ 685,550	OH
1.3.126	DELAND 69KV	W0805	Deland	\$ 55,968	OH
1.3.127	DELAND 69KV	W0806	Deland	\$ 54,291	OH
1.3.128	DELAND 69KV	W0807	Deland	\$ (495,545)	OH
1.3.129	DELAND 69KV	W0808	Deland	\$ (2,116,001)	OH
1.3.130	DELAND 69KV	W0809	Deland	\$ (404,192)	OH
1.3.131	RIO PINAR 230KV	W0968	SE Orlando	\$ 211,282	OH
1.3.132	RIO PINAR 230KV	W0970	SE Orlando	\$ (164,617)	OH
1.3.133	RIO PINAR 230KV	W0975	SE Orlando	\$ 143,344	OH
1.3.134	DELAND EAST 115KV	W1103	Deland	\$ (1,094,644)	OH
1.3.135	DELAND EAST 115KV	W1105	Deland	\$ (401,386)	OH
1.3.136	DELAND EAST 115KV	W1109	Deland	\$ 150,158	OH
1.3.137	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	\$ 30,982	OH
1.3.138	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	\$ 14,930	OH
1.3.139	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	\$ 95,991	OH
1.3.140	GATEWAY 115KV	X111	Walsingham	\$ 12,434	OH
1.3.141	GATEWAY 115KV	X113	Walsingham	\$ 291,410	OH
1.3.142	GATEWAY 115KV	X123	Walsingham	\$ 539,162	OH
1.3.143	GATEWAY 115KV	X125	Walsingham	\$ 504	OH
1.3.144	MAXIMO 115KV	X142	St. Petersburg	\$ 7,796	OH
1.3.145	MAXIMO 115KV	X143	St. Petersburg	\$ 168,761	OH
1.3.146	MAXIMO 115KV	X146	St. Petersburg	\$ 160,785	OH
1.3.147	MAXIMO 115KV	X147	St. Petersburg	\$ 87,869	OH
1.3.148	MAXIMO 115KV	X150	St. Petersburg	\$ 97,632	OH
1.3.149	MAXIMO 115KV	X151	St. Petersburg	\$ 107,527	OH
1.3.150	PASADENA 230KV	X211	St. Petersburg	\$ (871,595)	OH
1.3.151	PASADENA 230KV	X213	St. Petersburg	\$ 859,930	OH
1.3.152	PASADENA 230KV	X219	St. Petersburg	\$ 157,878	OH
1.3.153	PASADENA 230KV	X220	St. Petersburg	\$ 334,601	OH
1.3.154	CENTRAL PLAZA 115KV	X262	St. Petersburg	\$ 2,094,672	OH
1.3.155	CENTRAL PLAZA 115KV	X268	St. Petersburg	\$ 1,807,096	OH
1.3.156	NORTHEAST 230KV	X284	St. Petersburg	\$ 126,837	OH
1.3.157	NORTHEAST 230KV	X287	St. Petersburg	\$ 73,088	OH
1.3.158	NORTHEAST 230KV	X289	St. Petersburg	\$ 53,049	OH
1.3.159	KENNETH 115KV	X50	Walsingham	\$ 2,080,039	OH
1.3.160	KENNETH 115KV	X53	Walsingham	\$ 1,643,047	OH
	Subtotal			\$ 26,411,770	

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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.3	Lateral Hardening - O/H				
	Substation	Feeder	Operations Center		
1.3.161	VINOY 115KV	X70	St. Petersburg	\$ 3,233,634	OH
1.3.162	VINOY 115KV	X71	St. Petersburg	\$ 5,389,884	OH
1.3.163	VINOY 115KV	X72	St. Petersburg	\$ 4,907,066	OH
1.3.164	VINOY 115KV	X78	St. Petersburg	\$ 5,508,357	OH
1.3.165	FORTIETH STREET 230KV	X81	St. Petersburg	\$ 347,130	OH
1.3.166	FORTIETH STREET 230KV	X82	St. Petersburg	\$ 307,078	OH
1.3.167	FORTIETH STREET 230KV	X84	St. Petersburg	\$ 793,021	OH
1.3.168	FORTIETH STREET 230KV	X85	St. Petersburg	\$ 452,594	OH
	Subtotal			\$ 20,938,764	OH
		TOTAL		\$ 71,927,914	OH
1.4	LH - Wood Pole Replacement & Inspection				
	Substation	Feeder	Operations Center		
1.4.1			Monticello	\$ 2,353,758	OH
1.4.2			Ocala/Inverness	\$ 2,671,053	OH
1.4.3			Seven Springs/Zephyrhills	\$ 40,092	OH
1.4.4			Apopka	\$ 10,617,943	OH
1.4.5			Deland	\$ 6,620,019	OH
1.4.6			Jamestown/Longwood	\$ 1,769,345	OH
1.4.7			Clearwater	\$ 2,541,638	OH
1.4.8			St. Petersburg	\$ 5,034,477	OH
1.4.9			Walsingham	\$ 554,632	OH
1.4.10			Buena Vista/SE Orlando	\$ 330,468	OH
1.4.11			Highlands/Lake Wales	\$ 8,864,069	OH
1.4.12			Winter Garden/Clermont	\$ 143,169	OH
			LH - Wood Pole Replacements	\$ 41,540,661	OH
			LH - Pole Inspections & Treatments	\$ 2,293,116	OH
		Total		\$ 43,833,777	OH

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Line	Distribution	Capital Expenditures	OH or UG
1.	Self-Optimizing Grid - SOG		
1.5	Substation		
1.5.1	ROSS PRAIRIE 230KV	A112 Inverness \$ 168,297	OH
1.5.2	ROSS PRAIRIE 230KV	A112 Inverness \$ 22,182	OH
1.5.3	WILLISTON 69KV	A124 Monticello \$ 383,231	OH
1.5.4	WILLISTON 69KV	A124 Monticello \$ 1,452,478	OH
1.5.5	SILVER SPRINGS SHORES 69KV	A129 Ocala \$ 2,849	OH
1.5.6	SILVER SPRINGS SHORES 69KV	A130 Ocala \$ 14,358	OH
1.5.7	SILVER SPRINGS SHORES 69KV	A131 Ocala \$ 17,334	OH
1.5.8	LEBANON 69KV	A132 Inverness \$ 79,812	OH
1.5.9	BELLEVUE 69KV	A14 Ocala \$ 5,132	OH
1.5.10	SILVER SPRINGS 230KV	A153 Ocala \$ 7,492	OH
1.5.11	SILVER SPRINGS 230KV	A153 Ocala \$ 9,572	OH
1.5.12	SILVER SPRINGS 230KV	A154 Ocala \$ 3,867	OH
1.5.13	SILVER SPRINGS 230KV	A154 Ocala \$ 408	OH
1.5.14	ARCHER 230KV	A195 Monticello \$ 271,644	OH
1.5.15	ARCHER 230KV	A196 Monticello \$ 82,121	OH
1.5.16	ARCHER 230KV	A196 Monticello \$ 5,964	OH
1.5.17	ADAMS 69KV	A200 Inverness \$ 162,038	OH
1.5.18	ADAMS 69KV	A200 Inverness \$ 1,083,838	OH
1.5.19	TWIN COUNTY RANCH 115KV	A216 Inverness \$ 228	OH
1.5.20	TWIN COUNTY RANCH 115KV	A218 Inverness \$ (0)	OH
1.5.21	TWIN COUNTY RANCH 115KV	A219 Inverness \$ (1,064)	OH
1.5.22	TWIN COUNTY RANCH 115KV	A221 Inverness \$ 346	OH
1.5.23	LADY LAKE 69KV	A243 Ocala \$ 13,810	OH
1.5.24	LADY LAKE 69KV	A245 Ocala \$ 7,406	OH
1.5.25	LADY LAKE 69KV	A245 Ocala \$ 2,074	OH
1.5.26	LADY LAKE 69KV	A246 Ocala \$ (64,801)	OH
1.5.27	CIRCLE SQUARE 69KV	A250 Inverness \$ 9,716	OH
1.5.28	CIRCLE SQUARE 69KV	A251 Inverness \$ 87	OH
1.5.29	CIRCLE SQUARE 69KV	A253 Inverness \$ 488	OH
1.5.30	TANGERINE 115KV	A262 Inverness \$ (88,719)	OH
1.5.31	TANGERINE 115KV	A263 Inverness \$ 4,496	OH
1.5.32	CITRUS HILLS 115KV	A282 Inverness \$ 280,873	OH
1.5.33	CITRUS HILLS 115KV	A282 Inverness \$ 32,832	OH
1.5.34	CITRUS HILLS 115KV	A284 Inverness \$ 0	OH
1.5.35	CITRUS HILLS 115KV	A284 Inverness \$ 27,471	OH
1.5.36	CITRUS HILLS 115KV	A285 Inverness \$ 5	OH
1.5.37	CITRUS HILLS 115KV	A285 Inverness \$ 43,382	OH
1.5.38	CITRUS HILLS 115KV	A286 Inverness \$ 6	OH
1.5.39	ORANGE BLOSSOM 69KV	A309 Ocala \$ 217,648	OH
1.5.40	ORANGE BLOSSOM 69KV	A309 Ocala \$ 1,697	OH
1.5.41	ORANGE BLOSSOM 69KV	A310 Ocala \$ (17,671)	OH
1.5.42	WEIRSDALE 69KV	A321 Ocala \$ 7,738	OH
1.5.43	WEIRSDALE 69KV	A322 Ocala \$ 7,014	OH
1.5.44	WEIRSDALE 69KV	A322 Ocala \$ 2,202	OH
1.5.45	MARICAMP 69KV	A333 Ocala \$ 2,651	OH
1.5.46	MARICAMP 69KV	A333 Ocala \$ 84,831	OH
1.5.47	MARICAMP 69KV	A334 Ocala \$ 3,007	OH
1.5.48	MARICAMP 69KV	A334 Ocala \$ 70,275	OH
1.5.49	MARICAMP 69KV	A336 Ocala \$ 11,116	OH
1.5.50	ORANGE BLOSSOM 69KV	A388 Ocala \$ (34,101)	OH
1.5.51	ORANGE BLOSSOM 69KV	A388 Ocala \$ 71,353	OH
1.5.52	ORANGE BLOSSOM 69KV	A389 Ocala \$ (56,541)	OH
1.5.53	ORANGE BLOSSOM 69KV	A389 Ocala \$ 12,094	OH
1.5.54	ORANGE BLOSSOM 69KV	A392 Ocala \$ 11,539	OH
1.5.55	ORANGE BLOSSOM 69KV	A394 Ocala \$ 67,639	OH
1.5.56	HOLDER 230KV	A48 Inverness \$ 478,676	OH
1.5.57	HOLDER 230KV	A48 Inverness \$ 204,090	OH
1.5.58	BELLEVUE 69KV	A6 Ocala \$ 2,297	OH
1.5.59	LAKE WEIR 69KV	A64 Ocala \$ 95,749	OH
1.5.60	LAKE WEIR 69KV	A64 Ocala \$ 77,283	OH
1.5.61	BROOKSVILLE 115KV	A95 Inverness \$ (12,053)	OH
1.5.62	BROOKSVILLE 115KV	A95 Inverness \$ (39,622)	OH
1.5.63	BROOKSVILLE 115KV	A97 Inverness \$ 33,680	OH
1.5.64	BROOKSVILLE 115KV	A97 Inverness \$ (87,575)	OH
1.5.65	BROOKSVILLE 115KV	A98 Inverness \$ (15,965)	OH
1.5.66	BROOKSVILLE 115KV	A98 Inverness \$ (6)	OH
1.5.67	CLEARWATER 69KV	C10 Clearwater \$ 3,104	OH
1.5.68	BELLEAIR 69KV	C1002 Clearwater \$ 167,655	OH
1.5.69	BELLEAIR 69KV	C1002 Clearwater \$ 363,190	OH
1.5.70	BELLEAIR 69KV	C1003 Clearwater \$ 162,702	OH
1.5.71	BELLEAIR 69KV	C1003 Clearwater \$ 544,396	OH
1.5.72	BELLEAIR 69KV	C1004 Clearwater \$ 244,964	OH
1.5.73	BELLEAIR 69KV	C1005 Clearwater \$ 191,117	OH
1.5.74	BELLEAIR 69KV	C1005 Clearwater \$ 532,630	OH
1.5.75	BELLEAIR 69KV	C1007 Clearwater \$ 251,975	OH
1.5.76	BELLEAIR 69KV	C1007 Clearwater \$ 33,245	OH
1.5.77	BELLEAIR 69KV	C1008 Clearwater \$ 434,008	OH
1.5.78	BELLEAIR 69KV	C1008 Clearwater \$ 35,722	OH
1.5.79	DUNEDIN 69KV	C102 Clearwater \$ 158,601	OH
1.5.80	DUNEDIN 69KV	C106 Clearwater \$ 151,298	OH
	Subtotal	\$ 8,524,572	

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Line	Distribution	Capital Expenditures	OH or UG
1.	Self-Optimizing Grid - SOG		
1.5	Substation		
1.5.81	DUNEDIN 69KV	C106 Clearwater	\$ 1,187,136 OH
1.5.82	DUNEDIN 69KV	C107 Clearwater	\$ 379,822 OH
1.5.83	DUNEDIN 69KV	C107 Clearwater	\$ 267,595 OH
1.5.84	CLEARWATER 69KV	C11 Clearwater	\$ 121,503 OH
1.5.85	CLEARWATER 69KV	C12 Clearwater	\$ 354,708 OH
1.5.86	CLEARWATER 69KV	C14 Clearwater	\$ 240,296 OH
1.5.87	DENHAM 69KV	C152 Seven Springs	\$ 422,591 OH
1.5.88	DENHAM 69KV	C159 Seven Springs	\$ 16,199 OH
1.5.89	CLEARWATER 69KV	C16 Clearwater	\$ 642,610 OH
1.5.90	CLEARWATER 69KV	C16 Clearwater	\$ 722,283 OH
1.5.91	CLEARWATER 69KV	C17 Clearwater	\$ 505,948 OH
1.5.92	CLEARWATER 69KV	C17 Clearwater	\$ 132,902 OH
1.5.93	CLEARWATER 69KV	C18 Clearwater	\$ 455,328 OH
1.5.94	CLEARWATER 69KV	C19 Clearwater	\$ 26,533 OH
1.5.95	PORT RICHEY WEST 115KV	C202 Seven Springs	\$ 970 OH
1.5.96	PORT RICHEY WEST 115KV	C202 Seven Springs	\$ (10,467) OH
1.5.97	PORT RICHEY WEST 115KV	C203 Seven Springs	\$ 797 OH
1.5.98	PORT RICHEY WEST 115KV	C203 Seven Springs	\$ (63) OH
1.5.99	PORT RICHEY WEST 115KV	C205 Seven Springs	\$ (1,173) OH
1.5.100	PORT RICHEY WEST 115KV	C206 Seven Springs	\$ 12,428 OH
1.5.101	PORT RICHEY WEST 115KV	C206 Seven Springs	\$ (4,134) OH
1.5.102	PORT RICHEY WEST 115KV	C207 Seven Springs	\$ 71,056 OH
1.5.103	PORT RICHEY WEST 115KV	C207 Seven Springs	\$ 298,112 OH
1.5.104	PORT RICHEY WEST 115KV	C208 Seven Springs	\$ (1,811) OH
1.5.105	PORT RICHEY WEST 115KV	C208 Seven Springs	\$ 71,499 OH
1.5.106	HIGHLANDS 69KV	C2806 Clearwater	\$ 444,411 OH
1.5.107	HIGHLANDS 69KV	C2806 Clearwater	\$ 1,112,881 OH
1.5.108	TARPON SPRINGS 115KV	C301 Seven Springs	\$ 101,757 OH
1.5.109	TARPON SPRINGS 115KV	C301 Seven Springs	\$ 72,558 OH
1.5.110	TARPON SPRINGS 115KV	C303 Seven Springs	\$ 11,010 OH
1.5.111	TARPON SPRINGS 115KV	C303 Seven Springs	\$ 3,225 OH
1.5.112	TARPON SPRINGS 115KV	C304 Seven Springs	\$ 7,743 OH
1.5.113	TARPON SPRINGS 115KV	C304 Seven Springs	\$ 20,129 OH
1.5.114	TARPON SPRINGS 115KV	C305 Seven Springs	\$ 11,957 OH
1.5.115	TARPON SPRINGS 115KV	C305 Seven Springs	\$ 1,317 OH
1.5.116	TARPON SPRINGS 115KV	C307 Seven Springs	\$ 330,202 OH
1.5.117	TARPON SPRINGS 115KV	C307 Seven Springs	\$ 37,529 OH
1.5.118	TARPON SPRINGS 115KV	C308 Seven Springs	\$ 9,401 OH
1.5.119	TARPON SPRINGS 115KV	C308 Seven Springs	\$ 1,922 OH
1.5.120	ZEPHYRHILLS NORTH 230KV	C342 Zephyrhills	\$ 154,624 OH
1.5.121	ZEPHYRHILLS NORTH 230KV	C342 Zephyrhills	\$ 777 OH
1.5.122	ZEPHYRHILLS NORTH 230KV	C343 Zephyrhills	\$ 16,769 OH
1.5.123	ZEPHYRHILLS NORTH 230KV	C343 Zephyrhills	\$ 8,457 OH
1.5.124	ZEPHYRHILLS NORTH 230KV	C344 Zephyrhills	\$ 165,272 OH
1.5.125	ZEPHYRHILLS NORTH 230KV	C344 Zephyrhills	\$ 40,563 OH
1.5.126	SAFETY HARBOR 115KV	C3518 Clearwater	\$ 14,086 OH
1.5.127	SAFETY HARBOR 115KV	C3518 Clearwater	\$ 869,095 OH
1.5.128	SAFETY HARBOR 115KV	C3521 Clearwater	\$ 153,589 OH
1.5.129	SAFETY HARBOR 115KV	C3521 Clearwater	\$ 993,294 OH
1.5.130	SAFETY HARBOR 115KV	C3523 Clearwater	\$ 119,057 OH
1.5.131	SAFETY HARBOR 115KV	C3524 Clearwater	\$ 313,289 OH
1.5.132	SAFETY HARBOR 115KV	C3525 Clearwater	\$ 32,546 OH
1.5.133	SAFETY HARBOR 115KV	C3527 Clearwater	\$ 160,151 OH
1.5.134	SAFETY HARBOR 115KV	C3528 Clearwater	\$ 164,142 OH
1.5.135	SAFETY HARBOR 115KV	C3528 Clearwater	\$ 280,893 OH
1.5.136	CLEARWATER 69KV	C4 Clearwater	\$ 133,362 OH
1.5.137	FLORA-MAR 115KV	C4008 Seven Springs	\$ 2,806 OH
1.5.138	ANCLOTE PLANT 230KV	C4201 Seven Springs	\$ 10,796 OH
1.5.139	ANCLOTE PLANT 230KV	C4201 Seven Springs	\$ 18,355 OH
1.5.140	ANCLOTE PLANT 230KV	C4203 Seven Springs	\$ 5,204 OH
1.5.141	ODESSA 69KV	C4320 Seven Springs	\$ 4,962 OH
1.5.142	ODESSA 69KV	C4320 Seven Springs	\$ 1,452 OH
1.5.143	ODESSA 69KV	C4323 Seven Springs	\$ 13,761 OH
1.5.144	ODESSA 69KV	C4323 Seven Springs	\$ 6,390 OH
1.5.145	ODESSA 69KV	C4328 Seven Springs	\$ 11,124 OH
1.5.146	ODESSA 69KV	C4328 Seven Springs	\$ 1,905 OH
1.5.147	ODESSA 69KV	C4329 Seven Springs	\$ 7,639 OH
1.5.148	ODESSA 69KV	C4329 Seven Springs	\$ 14,823 OH
1.5.149	ODESSA 69KV	C4344 Seven Springs	\$ 8,235 OH
1.5.150	ODESSA 69KV	C4344 Seven Springs	\$ 3,162 OH
1.5.151	NEW PORT RICHEY 115KV	C441 Seven Springs	\$ 802 OH
1.5.152	NEW PORT RICHEY 115KV	C441 Seven Springs	\$ 11,779 OH
1.5.153	NEW PORT RICHEY 115KV	C442 Seven Springs	\$ 3,232 OH
1.5.154	NEW PORT RICHEY 115KV	C442 Seven Springs	\$ 1,774 OH
1.5.155	NEW PORT RICHEY 115KV	C443 Seven Springs	\$ (1,512) OH
1.5.156	NEW PORT RICHEY 115KV	C443 Seven Springs	\$ 50,948 OH
1.5.157	NEW PORT RICHEY 115KV	C444 Seven Springs	\$ 4,859 OH
1.5.158	SEVEN SPRINGS 230KV	C4500 Seven Springs	\$ 81,402 OH
1.5.159	SEVEN SPRINGS 230KV	C4500 Seven Springs	\$ 57,943 OH
1.5.160	SEVEN SPRINGS 230KV	C4507 Seven Springs	\$ (709) OH
	Subtotal		\$ 12,009,844

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Exh. No. (CAM-1)
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Line					Capital Expenditures	OH or UG
1.	Distribution					
1.5	Self-Optimizing Grid - SOG					
	Substation	Feeder	Operations Center			
1.5.161	SEVEN SPRINGS 230KV	C4509	Seven Springs	\$	93,983	OH
1.5.162	SEVEN SPRINGS 230KV	C4509	Seven Springs	\$	13,905	OH
1.5.163	SEVEN SPRINGS 230KV	C4510	Seven Springs	\$	28,475	OH
1.5.164	SEVEN SPRINGS 230KV	C4512	Seven Springs	\$	18,681	OH
1.5.165	CURLLEW 115KV	C4972	Seven Springs	\$	292,187	OH
1.5.166	CURLLEW 115KV	C4973	Seven Springs	\$	86,213	OH
1.5.167	CURLLEW 115KV	C4973	Seven Springs	\$	87,394	OH
1.5.168	CURLLEW 115KV	C4978	Seven Springs	\$	129,211	OH
1.5.169	CURLLEW 115KV	C4985	Seven Springs	\$	111,388	OH
1.5.170	CURLLEW 115KV	C4986	Seven Springs	\$	110,913	OH
1.5.171	CURLLEW 115KV	C4987	Seven Springs	\$	9,016	OH
1.5.172	CURLLEW 115KV	C4989	Seven Springs	\$	58,369	OH
1.5.173	CURLLEW 115KV	C4990	Seven Springs	\$	56,039	OH
1.5.174	CURLLEW 115KV	C4991	Seven Springs	\$	484,417	OH
1.5.175	CURLLEW 115KV	C4991	Seven Springs	\$	9,854	OH
1.5.176	CLEARWATER 69KV	C5	Clearwater	\$	203,777	OH
1.5.177	CLEARWATER 69KV	C5	Clearwater	\$	735,112	OH
1.5.178	ALDERMAN 115KV	C5000	Seven Springs	\$	121,630	OH
1.5.179	ALDERMAN 115KV	C5000	Seven Springs	\$	7,739	OH
1.5.180	ALDERMAN 115KV	C5001	Seven Springs	\$	77,277	OH
1.5.181	ALDERMAN 115KV	C5001	Seven Springs	\$	1,325	OH
1.5.182	ALDERMAN 115KV	C5003	Seven Springs	\$	174,700	OH
1.5.183	ALDERMAN 115KV	C5003	Seven Springs	\$	2,292	OH
1.5.184	ALDERMAN 115KV	C5008	Seven Springs	\$	108,219	OH
1.5.185	ALDERMAN 115KV	C5008	Seven Springs	\$	3,769	OH
1.5.186	ALDERMAN 115KV	C5009	Seven Springs	\$	49,045	OH
1.5.187	ALDERMAN 115KV	C5009	Seven Springs	\$	4,671	OH
1.5.188	ALDERMAN 115KV	C5010	Seven Springs	\$	52,509	OH
1.5.189	ALDERMAN 115KV	C5010	Seven Springs	\$	2,363	OH
1.5.190	ALDERMAN 115KV	C5011	Seven Springs	\$	412,331	OH
1.5.191	ALDERMAN 115KV	C5011	Seven Springs	\$	70,810	OH
1.5.192	ALDERMAN 115KV	C5012	Seven Springs	\$	116,890	OH
1.5.193	ALDERMAN 115KV	C5012	Seven Springs	\$	11,288	OH
1.5.194	ALDERMAN 115KV	C5013	Seven Springs	\$	297,865	OH
1.5.195	ALDERMAN 115KV	C5013	Seven Springs	\$	42,750	OH
1.5.196	BROOKER CREEK 115KV	C5400	Seven Springs	\$	53,035	OH
1.5.197	BROOKER CREEK 115KV	C5400	Seven Springs	\$	(74,832)	OH
1.5.198	BROOKER CREEK 115KV	C5401	Seven Springs	\$	27,680	OH
1.5.199	BROOKER CREEK 115KV	C5402	Seven Springs	\$	54,390	OH
1.5.200	BROOKER CREEK 115KV	C5404	Seven Springs	\$	(19,425)	OH
1.5.201	BROOKER CREEK 115KV	C5404	Seven Springs	\$	109,910	OH
1.5.202	BROOKER CREEK 115KV	C5405	Seven Springs	\$	227,524	OH
1.5.203	BROOKER CREEK 115KV	C5406	Seven Springs	\$	82,097	OH
1.5.204	BROOKER CREEK 115KV	C5406	Seven Springs	\$	25,595	OH
1.5.205	BAYVIEW 115KV	C851	Clearwater	\$	235,026	OH
1.5.206	BAYVIEW 115KV	C853	Clearwater	\$	292,894	OH
1.5.207	BAYVIEW 115KV	C853	Clearwater	\$	1,778	OH
1.5.208	BAYVIEW 115KV	C855	Clearwater	\$	212,272	OH
1.5.209	BAYVIEW 115KV	C856	Clearwater	\$	246,326	OH
1.5.210	BAYVIEW 115KV	C858	Clearwater	\$	199,040	OH
1.5.211	CLEARWATER 69KV	C7	Clearwater	\$	257,574	OH
1.5.212	CLEARWATER 69KV	C7	Clearwater	\$	592,672	OH
1.5.213	PALM HARBOR 230KV	C752	Seven Springs	\$	294,115	OH
1.5.214	PALM HARBOR 230KV	C752	Seven Springs	\$	3,267	OH
1.5.215	PALM HARBOR 230KV	C756	Seven Springs	\$	111,920	OH
1.5.216	PALM HARBOR 230KV	C756	Seven Springs	\$	6,886	OH
1.5.217	PALM HARBOR 230KV	C757	Seven Springs	\$	109,638	OH
1.5.218	PALM HARBOR 230KV	C757	Seven Springs	\$	8,677	OH
1.5.219	ZEPHYRHILLS 69KV	C853	Zephyrhills	\$	11,242	OH
1.5.220	ZEPHYRHILLS 69KV	C853	Zephyrhills	\$	89,113	OH
1.5.221	ZEPHYRHILLS 69KV	C854	Zephyrhills	\$	12,602	OH
1.5.222	ZEPHYRHILLS 69KV	C854	Zephyrhills	\$	43,249	OH
1.5.223	ZEPHYRHILLS 69KV	C856	Zephyrhills	\$	10,940	OH
1.5.224	ZEPHYRHILLS 69KV	C856	Zephyrhills	\$	11,322	OH
1.5.225	ZEPHYRHILLS 69KV	C857	Zephyrhills	\$	15,754	OH
1.5.226	ZEPHYRHILLS 69KV	C857	Zephyrhills	\$	111,714	OH
1.5.227	EAST CLEARWATER 230KV	C900	Clearwater	\$	297,469	OH
1.5.228	EAST CLEARWATER 230KV	C900	Clearwater	\$	8,972	OH
1.5.229	EAST CLEARWATER 230KV	C901	Clearwater	\$	31,708	OH
1.5.230	EAST CLEARWATER 230KV	C902	Clearwater	\$	108,312	OH
1.5.231	EAST CLEARWATER 230KV	C906	Clearwater	\$	328,493	OH
1.5.232	EAST CLEARWATER 230KV	C906	Clearwater	\$	(735)	OH
1.5.233	EAST CLEARWATER 230KV	C909	Clearwater	\$	196,213	OH
1.5.234	EAST CLEARWATER 230KV	C911	Clearwater	\$	171,671	OH
1.5.235	BELLEAIR 69KV	J1001	Clearwater	\$	25,698	OH
1.5.236	BELLEAIR 69KV	J1001	Clearwater	\$	1,418	OH
1.5.237	STARKEY ROAD 69KV	J112	Walsingham	\$	93,968	OH
1.5.238	STARKEY ROAD 69KV	J113	Walsingham	\$	245,100	OH
1.5.239	STARKEY ROAD 69KV	J114	Walsingham	\$	126,888	OH
1.5.240	STARKEY ROAD 69KV	J115	Walsingham	\$	234,367	OH
	Subtotal			\$	9,308,312	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
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Line					Capital Expenditures	OH or UG
1.	Distribution					
1.5	Self-Optimizing Grid - SOG					
	Substation	Feeder	Operations Center			
1.5.241	STARKEY ROAD 69KV	J115	Walsingham	\$ (4,583)	OH	
1.5.242	STARKEY ROAD 69KV	J116	Walsingham	\$ 54,664	OH	
1.5.243	STARKEY ROAD 69KV	J116	Walsingham	\$ (44,703)	OH	
1.5.244	STARKEY ROAD 69KV	J117	Walsingham	\$ 148,593	OH	
1.5.245	STARKEY ROAD 69KV	J117	Walsingham	\$ 11,792	OH	
1.5.246	STARKEY ROAD 69KV	J118	Walsingham	\$ 451,107	OH	
1.5.247	STARKEY ROAD 69KV	J118	Walsingham	\$ 132,821	OH	
1.5.248	CROSS BAYOU 69KV	J140	Walsingham	\$ 72,522	OH	
1.5.249	CROSS BAYOU 69KV	J141	Walsingham	\$ 209,910	OH	
1.5.250	CROSS BAYOU 69KV	J142	Walsingham	\$ 307,617	OH	
1.5.251	CROSS BAYOU 69KV	J142	Walsingham	\$ 1,012,893	OH	
1.5.252	CROSS BAYOU 69KV	J143	Walsingham	\$ 170,660	OH	
1.5.253	CROSS BAYOU 69KV	J145	Walsingham	\$ 179,314	OH	
1.5.254	CROSS BAYOU 69KV	J146	Walsingham	\$ 106,063	OH	
1.5.255	CROSS BAYOU 69KV	J147	Walsingham	\$ 54,096	OH	
1.5.256	CROSS BAYOU 69KV	J147	Walsingham	\$ 216,917	OH	
1.5.257	CROSS BAYOU 69KV	J148	Walsingham	\$ 268,077	OH	
1.5.258	CROSS BAYOU 69KV	J148	Walsingham	\$ 285,811	OH	
1.5.259	CROSS BAYOU 69KV	J150	Walsingham	\$ 243,139	OH	
1.5.260	CROSS BAYOU 69KV	J150	Walsingham	\$ 4,050	OH	
1.5.261	OAKHURST 69KV	J221	Walsingham	\$ 3,921	OH	
1.5.262	OAKHURST 69KV	J223	Walsingham	\$ 2,872	OH	
1.5.263	OAKHURST 69KV	J224	Walsingham	\$ 27,650	OH	
1.5.264	OAKHURST 69KV	J226	Walsingham	\$ 3,358	OH	
1.5.265	OAKHURST 69KV	J227	Walsingham	\$ 72,644	OH	
1.5.266	OAKHURST 69KV	J227	Walsingham	\$ (108,385)	OH	
1.5.267	OAKHURST 69KV	J228	Walsingham	\$ 15,534	OH	
1.5.268	OAKHURST 69KV	J228	Walsingham	\$ 16,019	OH	
1.5.269	OAKHURST 69KV	J229	Walsingham	\$ 92,213	OH	
1.5.270	ULMERTON 230KV	J240	Walsingham	\$ 3,568	OH	
1.5.271	ULMERTON 230KV	J240	Walsingham	\$ 206	OH	
1.5.272	ULMERTON 230KV	J242	Walsingham	\$ 287,155	OH	
1.5.273	ULMERTON 230KV	J242	Walsingham	\$ 3,012	OH	
1.5.274	ULMERTON 230KV	J244	Walsingham	\$ 18,265	OH	
1.5.275	ULMERTON 230KV	J246	Walsingham	\$ 79,202	OH	
1.5.276	TAYLOR AVENUE 69KV	J2901	Walsingham	\$ 223,944	OH	
1.5.277	TAYLOR AVENUE 69KV	J2901	Walsingham	\$ 2,249	OH	
1.5.278	TAYLOR AVENUE 69KV	J2902	Walsingham	\$ 109,386	OH	
1.5.279	TAYLOR AVENUE 69KV	J2902	Walsingham	\$ 88,166	OH	
1.5.280	TAYLOR AVENUE 69KV	J2903	Walsingham	\$ 301,346	OH	
1.5.281	TAYLOR AVENUE 69KV	J2903	Walsingham	\$ 7,333	OH	
1.5.282	TAYLOR AVENUE 69KV	J2904	Walsingham	\$ 211,187	OH	
1.5.283	TAYLOR AVENUE 69KV	J2904	Walsingham	\$ 398,992	OH	
1.5.284	TAYLOR AVENUE 69KV	J2905	Walsingham	\$ 167,022	OH	
1.5.285	TAYLOR AVENUE 69KV	J2906	Walsingham	\$ 762,193	OH	
1.5.286	TAYLOR AVENUE 69KV	J2907	Walsingham	\$ 461,552	OH	
1.5.287	TAYLOR AVENUE 69KV	J2907	Walsingham	\$ 144,262	OH	
1.5.288	LARGO 230KV	J404	Clearwater	\$ 390,233	OH	
1.5.289	LARGO 230KV	J404	Clearwater	\$ 14,710	OH	
1.5.290	LARGO 230KV	J405	Clearwater	\$ 19,747	OH	
1.5.291	LARGO 230KV	J405	Clearwater	\$ 60,451	OH	
1.5.292	LARGO 230KV	J406	Clearwater	\$ 33,579	OH	
1.5.293	LARGO 230KV	J407	Clearwater	\$ 152,484	OH	
1.5.294	LARGO 230KV	J407	Clearwater	\$ 27	OH	
1.5.295	LARGO 230KV	J408	Clearwater	\$ 67,945	OH	
1.5.296	LARGO 230KV	J409	Clearwater	\$ 134,594	OH	
1.5.297	LARGO 230KV	J409	Clearwater	\$ 35,236	OH	
1.5.298	TRI CITY 115KV	J5030	Clearwater	\$ 237,039	OH	
1.5.299	TRI CITY 115KV	J5032	Clearwater	\$ 81,408	OH	
1.5.300	TRI CITY 115KV	J5032	Clearwater	\$ 21,851	OH	
1.5.301	TRI CITY 115KV	J5034	Clearwater	\$ 348,265	OH	
1.5.302	TRI CITY 115KV	J5034	Clearwater	\$ 15,972	OH	
1.5.303	TRI CITY 115KV	J5038	Clearwater	\$ 243,018	OH	
1.5.304	TRI CITY 115KV	J5040	Clearwater	\$ 147,522	OH	
1.5.305	WALSINGHAM 69KV	J551	Walsingham	\$ 224,867	OH	
1.5.306	WALSINGHAM 69KV	J551	Walsingham	\$ 237	OH	
1.5.307	WALSINGHAM 69KV	J552	Walsingham	\$ 79,518	OH	
1.5.308	WALSINGHAM 69KV	J552	Walsingham	\$ 8,743	OH	
1.5.309	WALSINGHAM 69KV	J553	Walsingham	\$ 346,197	OH	
1.5.310	WALSINGHAM 69KV	J553	Walsingham	\$ 7,420	OH	
1.5.311	WALSINGHAM 69KV	J554	Walsingham	\$ 590,963	OH	
1.5.312	WALSINGHAM 69KV	J554	Walsingham	\$ 354,601	OH	
1.5.313	WALSINGHAM 69KV	J555	Walsingham	\$ 147,474	OH	
1.5.314	WALSINGHAM 69KV	J555	Walsingham	\$ 255,253	OH	
1.5.315	WALSINGHAM 69KV	J556	Walsingham	\$ 10,462	OH	
1.5.316	WALSINGHAM 69KV	J557	Walsingham	\$ 5,578	OH	
1.5.317	WALSINGHAM 69KV	J557	Walsingham	\$ 600	OH	
1.5.318	WALSINGHAM 69KV	J558	Walsingham	\$ (26,288)	OH	
1.5.319	ULMERTON WEST 69KV	J680	Walsingham	\$ 72,272	OH	
1.5.320	ULMERTON WEST 69KV	J682	Walsingham	\$ 244,388	OH	
	Subtotal			\$ 11,601,991		

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Witness: R. McCabe
Exh. No. (CAM-1)
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Line					Capital Expenditures	OH or UG
1.	Distribution					
1.5	Self-Optimizing Grid - SOG					
	Substation	Feeder	Operations Center			
1.5.321	ULMERTON WEST 69KV	J882	Walsingham	\$	38,774	OH
1.5.322	ULMERTON WEST 69KV	J884	Walsingham	\$	228,227	OH
1.5.323	ULMERTON WEST 69KV	J884	Walsingham	\$	1,875	OH
1.5.324	ULMERTON WEST 69KV	J889	Walsingham	\$	74,174	OH
1.5.325	ULMERTON WEST 69KV	J890	Walsingham	\$	333,417	OH
1.5.326	ULMERTON WEST 69KV	J890	Walsingham	\$	103,204	OH
1.5.327	ULMERTON WEST 69KV	J891	Walsingham	\$	100,519	OH
1.5.328	ULMERTON WEST 69KV	J891	Walsingham	\$	213,615	OH
1.5.329	ULMERTON WEST 69KV	J892	Walsingham	\$	260	OH
1.5.330	ULMERTON WEST 69KV	J892	Walsingham	\$	3,145	OH
1.5.331	SEMINOLE 230KV	J888	Walsingham	\$	114,178	OH
1.5.332	SEMINOLE 230KV	J889	Walsingham	\$	238,630	OH
1.5.333	SEMINOLE 230KV	J890	Walsingham	\$	74,234	OH
1.5.334	SEMINOLE 230KV	J890	Walsingham	\$	113,893	OH
1.5.335	SEMINOLE 230KV	J891	Walsingham	\$	112,917	OH
1.5.336	SEMINOLE 230KV	J892	Walsingham	\$	46,520	OH
1.5.337	SEMINOLE 230KV	J892	Walsingham	\$		OH
1.5.338	SEMINOLE 230KV	J893	Walsingham	\$	169,990	OH
1.5.339	SEMINOLE 230KV	J893	Walsingham	\$	1,265	OH
1.5.340	SEMINOLE 230KV	J894	Walsingham	\$	367,678	OH
1.5.341	SEMINOLE 230KV	J894	Walsingham	\$	9,195	OH
1.5.342	SEMINOLE 230KV	J895	Walsingham	\$	379,893	OH
1.5.343	SEMINOLE 230KV	J895	Walsingham	\$	10,515	OH
1.5.344	FROSTPROOF 69KV	K100	Lake Wales	\$	83,311	OH
1.5.345	TAFT 69KV	K1023	SE Orlando	\$	5,348	OH
1.5.346	TAFT 69KV	K1024	SE Orlando	\$	72,325	OH
1.5.347	TAFT 69KV	K1025	SE Orlando	\$	131,639	OH
1.5.348	TAFT 69KV	K1025	SE Orlando	\$	11,719	OH
1.5.349	TAFT 69KV	K1026	SE Orlando	\$	153,181	OH
1.5.350	TAFT 69KV	K1028	SE Orlando	\$	211,833	OH
1.5.351	MEADOW WOODS EAST 69KV	K1060	SE Orlando	\$	(11,141)	OH
1.5.352	MEADOW WOODS EAST 69KV	K1060	SE Orlando	\$	8,636	OH
1.5.353	MEADOW WOODS EAST 69KV	K1061	SE Orlando	\$	(37,531)	OH
1.5.354	MEADOW WOODS EAST 69KV	K1063	SE Orlando	\$	(6,781)	OH
1.5.355	MEADOW WOODS EAST 69KV	K1063	SE Orlando	\$	4,629	OH
1.5.356	REEDY LAKE 69KV	K1104	Buena Vista	\$	375,237	OH
1.5.357	REEDY LAKE 69KV	K1104	Buena Vista	\$	26,638	OH
1.5.358	SUN N LAKES 69KV	K1136	Highlands	\$	(171)	OH
1.5.359	BABSON PARK 69KV	K1195	Lake Wales	\$	25,796	OH
1.5.360	BABSON PARK 69KV	K1196	Lake Wales	\$	240,671	OH
1.5.361	BABSON PARK 69KV	K1196	Lake Wales	\$	5,377	OH
1.5.362	BONNET CREEK 69KV	K1231	Buena Vista	\$	770,459	OH
1.5.363	BONNET CREEK 69KV	K1231	Buena Vista	\$	180,459	OH
1.5.364	FOUR CORNERS 69KV	K1406	Buena Vista	\$	244,703	OH
1.5.365	FOUR CORNERS 69KV	K1406	Buena Vista	\$	(6,336)	OH
1.5.366	FOUR CORNERS 69KV	K1409	Buena Vista	\$	5,966	OH
1.5.367	FOUR CORNERS 69KV	K1410	Buena Vista	\$	11,647	OH
1.5.368	FOUR CORNERS 69KV	K1410	Buena Vista	\$	11,980	OH
1.5.369	FOUR CORNERS 69KV	K1412	Buena Vista	\$	5,998	OH
1.5.370	FOUR CORNERS 69KV	K1416	Buena Vista	\$	2,985	OH
1.5.371	COUNTRY OAKS 69KV	K1443	Lake Wales	\$	(1,032)	OH
1.5.372	BARNUM CITY 69KV	K1503	Buena Vista	\$	125,678	OH
1.5.373	POINCIANA 69KV	K1508	Lake Wales	\$	15,819	OH
1.5.374	CABBAGE ISLAND 69KV	K1616	Lake Wales	\$	4,511	OH
1.5.375	CABBAGE ISLAND 69KV	K1616	Lake Wales	\$	(2,828)	OH
1.5.376	CABBAGE ISLAND 69KV	K1618	Lake Wales	\$	19,995	OH
1.5.377	DINNER LAKE 69KV	K1687	Highlands	\$	(9,525)	OH
1.5.378	DINNER LAKE 69KV	K1687	Highlands	\$	(52,091)	OH
1.5.379	DINNER LAKE 69KV	K1688	Highlands	\$	68,876	OH
1.5.380	DINNER LAKE 69KV	K1689	Highlands	\$	124,726	OH
1.5.381	LAKEWOOD 69KV	K1694	Highlands	\$	94,337	OH
1.5.382	CHAMPIONS GATE 69KV	K1761	Lake Wales	\$	409,673	OH
1.5.383	CHAMPIONS GATE 69KV	K1761	Lake Wales	\$	173,920	OH
1.5.384	CHAMPIONS GATE 69KV	K1762	Lake Wales	\$	226,901	OH
1.5.385	CHAMPIONS GATE 69KV	K1762	Lake Wales	\$	20,310	OH
1.5.386	CHAMPIONS GATE 69KV	K1763	Lake Wales	\$	441,725	OH
1.5.387	CHAMPIONS GATE 69KV	K1763	Lake Wales	\$	73,914	OH
1.5.388	CHAMPIONS GATE 69KV	K1766	Lake Wales	\$	117,174	OH
1.5.389	CHAMPIONS GATE 69KV	K1766	Lake Wales	\$	32,231	OH
1.5.390	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	\$	152,492	OH
1.5.391	MEADOW WOODS SOUTH 230KV	K1777	SE Orlando	\$	(31,296)	OH
1.5.392	MEADOW WOODS SOUTH 230KV	K1777	SE Orlando	\$	10,754	OH
1.5.393	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	\$	(41,210)	OH
1.5.394	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	\$	11,802	OH
1.5.395	MEADOW WOODS SOUTH 230KV	K1780	SE Orlando	\$	(1,634)	OH
1.5.396	MEADOW WOODS SOUTH 230KV	K1780	SE Orlando	\$	6,500	OH
1.5.397	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	\$	21,067	OH
1.5.398	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	\$	329	OH
1.5.399	MEADOW WOODS SOUTH 230KV	K1783	SE Orlando	\$	2,718	OH
1.5.400	HAINES CITY 69KV	K18	Lake Wales	\$	1,516,114	OH
	Subtotal			\$	8,799,716	

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Witness: R. McCabe
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Line					Capital Expenditures	OH or UG
1.	Distribution					
1.5	Self-Optimizing Grid - SOG					
	Substation	Feeder	Operations Center			
1.5.401	HAINES CITY 69KV	K18	Lake Wales	\$	1,386,790	OH
1.5.402	LAKE OF THE HILLS 69KV	K1885	Lake Wales	\$	47,711	OH
1.5.403	HAINES CITY 69KV	K20	Lake Wales	\$	384,625	OH
1.5.404	HAINES CITY 69KV	K20	Lake Wales	\$	756,412	OH
1.5.405	WINTER GARDEN 69KV	K201	Winter Garden	\$	9,003	OH
1.5.406	WINTER GARDEN 69KV	K201	Winter Garden	\$	5,454	OH
1.5.407	WINTER GARDEN 69KV	K202	Winter Garden	\$	(1143)	OH
1.5.408	WINTER GARDEN 69KV	K203	Winter Garden	\$	80,966	OH
1.5.409	WINTER GARDEN 69KV	K204	Winter Garden	\$	124	OH
1.5.410	WINTER GARDEN 69KV	K204	Winter Garden	\$	35,111	OH
1.5.411	WINTER GARDEN 69KV	K205	Winter Garden	\$	416,256	OH
1.5.412	WINTER GARDEN 69KV	K205	Winter Garden	\$	14,220	OH
1.5.413	WINTER GARDEN 69KV	K207	Winter Garden	\$	309,288	OH
1.5.414	WINTER GARDEN 69KV	K207	Winter Garden	\$	18,571	OH
1.5.415	HAINES CITY 69KV	K22	Lake Wales	\$	548,588	OH
1.5.416	HEMPLE 69KV	K2244	Winter Garden	\$	620	OH
1.5.417	HEMPLE 69KV	K2244	Winter Garden	\$	(1,335)	OH
1.5.418	HEMPLE 69KV	K2246	Winter Garden	\$	15,175	OH
1.5.419	HEMPLE 69KV	K2246	Winter Garden	\$	(6,287)	OH
1.5.420	HEMPLE 69KV	K2247	Winter Garden	\$	(3,997)	OH
1.5.421	HEMPLE 69KV	K2247	Winter Garden	\$	(9,701)	OH
1.5.422	HEMPLE 69KV	K2249	Winter Garden	\$	5,960	OH
1.5.423	HEMPLE 69KV	K2252	Winter Garden	\$	(352)	OH
1.5.424	ORANGEWOOD 69KV	K228	Buena Vista	\$	260,315	OH
1.5.425	ORANGEWOOD 69KV	K228	Buena Vista	\$	195,719	OH
1.5.426	LAKE BRYAN 230KV	K232	Buena Vista	\$	488,883	OH
1.5.427	LAKE BRYAN 230KV	K232	Buena Vista	\$	117,177	OH
1.5.428	COLONIAL 69KV	K2476	SE Orlando	\$	(5,596)	OH
1.5.429	COLONIAL 69KV	K2476	SE Orlando	\$	13,573	OH
1.5.430	CELEBRATION 69KV	K2701	Buena Vista	\$	423,709	OH
1.5.431	CELEBRATION 69KV	K2701	Buena Vista	\$	480,519	OH
1.5.432	CELEBRATION 69KV	K2703	Buena Vista	\$	501,981	OH
1.5.433	CELEBRATION 69KV	K2703	Buena Vista	\$	257,634	OH
1.5.434	CELEBRATION 69KV	K2704	Buena Vista	\$	193,038	OH
1.5.435	CELEBRATION 69KV	K2704	Buena Vista	\$	239,846	OH
1.5.436	CELEBRATION 69KV	K2706	Buena Vista	\$	371,688	OH
1.5.437	CELEBRATION 69KV	K2706	Buena Vista	\$	183,562	OH
1.5.438	CROWN POINT 69KV	K278	Winter Garden	\$	(4,001)	OH
1.5.439	CROWN POINT 69KV	K279	Winter Garden	\$	162	OH
1.5.440	CROWN POINT 69KV	K279	Winter Garden	\$	2	OH
1.5.441	CROWN POINT 69KV	K287	Winter Garden	\$	96,772	OH
1.5.442	CROWN POINT 69KV	K288	Winter Garden	\$	102,314	OH
1.5.443	WINDERMERE 230KV	K302	Buena Vista	\$	67,095	OH
1.5.444	WINDERMERE 230KV	K302	Buena Vista	\$	(402)	OH
1.5.445	WINDERMERE 230KV	K304	Buena Vista	\$	210,603	OH
1.5.446	DUNDEE 230KV	K3246	Lake Wales	\$	(5,239)	OH
1.5.447	LAKE LUNTZ 69KV	K3283	Winter Garden	\$	430,160	OH
1.5.448	LAKE LUNTZ 69KV	K3283	Winter Garden	\$	14,589	OH
1.5.449	LAKE LUNTZ 69KV	K3285	Winter Garden	\$	47,192	OH
1.5.450	LAKE LUNTZ 69KV	K3286	Winter Garden	\$	512,326	OH
1.5.451	LAKE LUNTZ 69KV	K3286	Winter Garden	\$	1,840,287	OH
1.5.452	LAKE LUNTZ 69KV	K3287	Winter Garden	\$	1,846	OH
1.5.453	LAKE LUNTZ 69KV	K3287	Winter Garden	\$	24,032	OH
1.5.454	BARNUM CITY 69KV	K3360	Buena Vista	\$	139,880	OH
1.5.455	BARNUM CITY 69KV	K3360	Buena Vista	\$	7,191	OH
1.5.456	BARNUM CITY 69KV	K3362	Buena Vista	\$	410,199	OH
1.5.457	BARNUM CITY 69KV	K3362	Buena Vista	\$	35,923	OH
1.5.458	BARNUM CITY 69KV	K3364	Buena Vista	\$	359,069	OH
1.5.459	BARNUM CITY 69KV	K3364	Buena Vista	\$	149,202	OH
1.5.460	BARNUM CITY 69KV	K3366	Buena Vista	\$	408,500	OH
1.5.461	AVALON 230KV	K37	Winter Garden	\$	421,928	OH
1.5.462	AVALON 230KV	K37	Winter Garden	\$	281,910	OH
1.5.463	PINECASTLE 69KV	K396	SE Orlando	\$	4,208	OH
1.5.464	PARKWAY 69KV	K408	Buena Vista	\$	190,050	OH
1.5.465	HUNTERS CREEK 69KV	K42	Buena Vista	\$	167,100	OH
1.5.466	WESTRIDGE 69KV	K421	Buena Vista	\$	(49,853)	OH
1.5.467	WESTRIDGE 69KV	K421	Buena Vista	\$	10	OH
1.5.468	WESTRIDGE 69KV	K425	Buena Vista	\$	27,127	OH
1.5.469	WESTRIDGE 69KV	K426	Buena Vista	\$	37,091	OH
1.5.470	HUNTERS CREEK 69KV	K45	Buena Vista	\$	1,339	OH
1.5.471	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	\$	441,316	OH
1.5.472	INTERNATIONAL DRIVE 230KV	K4817	Buena Vista	\$	423,537	OH
1.5.473	INTERNATIONAL DRIVE 230KV	K4817	Buena Vista	\$	111,625	OH
1.5.474	INTERNATIONAL DRIVE 230KV	K4818	Buena Vista	\$	519,976	OH
1.5.475	MONTVERDE 69KV	K4831	Clermont	\$	22,222	OH
1.5.476	MONTVERDE 69KV	K4831	Clermont	\$	29,674	OH
1.5.477	MONTVERDE 69KV	K4833	Clermont	\$	539,494	OH
1.5.478	MONTVERDE 69KV	K4833	Clermont	\$	6,971	OH
1.5.479	MONTVERDE 69KV	K4834	Clermont	\$	783	OH
1.5.480	MONTVERDE 69KV	K4836	Clermont	\$	272,554	OH
	Subtotal			\$	16,031,465	

Duke Energy Florida
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Line					Capital Expenditures	OH or UG
1.	Distribution					
1.5	Self-Optimizing Grid - SOG					
	Substation	Feeder	Operations Center			
1.5.481	MONTVERDE 69KV	K4838	Clermont	\$	-	OH
1.5.482	MONTVERDE 69KV	K4837	Clermont	\$	180,828	OH
1.5.483	MONTVERDE 69KV	K4840	Clermont	\$	324,442	OH
1.5.484	MONTVERDE 69KV	K4841	Clermont	\$	292,847	OH
1.5.485	MONTVERDE 69KV	K4841	Clermont	\$	30,259	OH
1.5.486	MONTVERDE 69KV	K4845	Clermont	\$	209,520	OH
1.5.487	MONTVERDE 69KV	K4845	Clermont	\$	9,008	OH
1.5.488	HUNTERS CREEK 69KV	K49	Buena Vista	\$	74,979	OH
1.5.489	HUNTERS CREEK 69KV	K49	Buena Vista	\$	1,100	OH
1.5.490	CENTRAL PARK 69KV	K495	SE Orlando	\$	96,906	OH
1.5.491	CENTRAL PARK 69KV	K495	SE Orlando	\$	67,341	OH
1.5.492	CENTRAL PARK 69KV	K499	SE Orlando	\$	109,701	OH
1.5.493	LOUGHMAN 69KV	K5079	Lake Wales	\$	209,340	OH
1.5.494	LOUGHMAN 69KV	K5079	Lake Wales	\$	32,497	OH
1.5.495	HUNTERS CREEK 69KV	K51	Buena Vista	\$	(5)	OH
1.5.496	HUNTERS CREEK 69KV	K51	Buena Vista	\$	1,690	OH
1.5.497	LAKE WALES 69KV	K53	Lake Wales	\$	82,839	OH
1.5.498	CYPRESSWOOD 69KV	K561	Lake Wales	\$	(3,930)	OH
1.5.499	LAKE WALES 69KV	K57	Lake Wales	\$	342,401	OH
1.5.500	LAKE WALES 69KV	K57	Lake Wales	\$	49,563	OH
1.5.501	LAKE WALES 69KV	K58	Lake Wales	\$	144,532	OH
1.5.502	CLERMONT 69KV	K601	Clermont	\$	372,611	OH
1.5.503	CLERMONT 69KV	K601	Clermont	\$	5,577	OH
1.5.504	CLERMONT 69KV	K605	Clermont	\$	387,286	OH
1.5.505	CLERMONT 69KV	K606	Clermont	\$	340,936	OH
1.5.506	CLERMONT 69KV	K606	Clermont	\$	645,945	OH
1.5.507	CLERMONT 69KV	K607	Clermont	\$	483,011	OH
1.5.508	BAY HILL 69KV	K67	Buena Vista	\$	338,155	OH
1.5.509	BAY HILL 69KV	K67	Buena Vista	\$	(215)	OH
1.5.510	BAY HILL 69KV	K72	Buena Vista	\$	94,282	OH
1.5.511	BAY HILL 69KV	K72	Buena Vista	\$	1,430	OH
1.5.512	BAY HILL 69KV	K73	Buena Vista	\$	8,367	OH
1.5.513	BAY HILL 69KV	K74	Buena Vista	\$	223,393	OH
1.5.514	BAY HILL 69KV	K74	Buena Vista	\$	669,034	OH
1.5.515	BAY HILL 69KV	K75	Buena Vista	\$	978	OH
1.5.516	BAY HILL 69KV	K75	Buena Vista	\$	(12,100)	OH
1.5.517	BAY HILL 69KV	K76	Buena Vista	\$	94,271	OH
1.5.518	BAY HILL 69KV	K76	Buena Vista	\$	463	OH
1.5.519	BAY HILL 69KV	K77	Buena Vista	\$	83,047	OH
1.5.520	ISLEWORTH 69KV	K779	Winter Garden	\$	2,260	OH
1.5.521	ISLEWORTH 69KV	K779	Winter Garden	\$	(23,231)	OH
1.5.522	ISLEWORTH 69KV	K782	Winter Garden	\$	74,831	OH
1.5.523	BAY HILL 69KV	K79	Buena Vista	\$	235,095	OH
1.5.524	BAY HILL 69KV	K79	Buena Vista	\$	352,785	OH
1.5.525	CENTRAL PARK 69KV	K800	SE Orlando	\$	220,255	OH
1.5.526	SHINGLE CREEK 69KV	K855	Buena Vista	\$	22,115	OH
1.5.527	SHINGLE CREEK 69KV	K857	Buena Vista	\$	225,401	OH
1.5.528	SHINGLE CREEK 69KV	K857	Buena Vista	\$	-	OH
1.5.529	SHINGLE CREEK 69KV	K861	Buena Vista	\$	156,577	OH
1.5.530	SHINGLE CREEK 69KV	K863	Buena Vista	\$	32,997	OH
1.5.531	SHINGLE CREEK 69KV	K863	Buena Vista	\$	1,860	OH
1.5.532	LAKE WILSON 69KV	K882	Buena Vista	\$	10,649	OH
1.5.533	LAKE WILSON 69KV	K883	Buena Vista	\$	10,975	OH
1.5.534	LAKE WILSON 69KV	K884	Buena Vista	\$	3,481	OH
1.5.535	VINELAND 69KV	K903	Buena Vista	\$	216,504	OH
1.5.536	VINELAND 69KV	K903	Buena Vista	\$	(14)	OH
1.5.537	VINELAND 69KV	K904	Buena Vista	\$	144,834	OH
1.5.538	VINELAND 69KV	K906	Buena Vista	\$	98,602	OH
1.5.539	VINELAND 69KV	K906	Buena Vista	\$	7,492	OH
1.5.540	VINELAND 69KV	K907	Buena Vista	\$	13,562	OH
1.5.541	VINELAND 69KV	K909	Buena Vista	\$	253,596	OH
1.5.542	VINELAND 69KV	K910	Buena Vista	\$	14,286	OH
1.5.543	VINELAND 69KV	K913	Buena Vista	\$	27,906	OH
1.5.544	VINELAND 69KV	K917	Buena Vista	\$	605	OH
1.5.545	VINELAND 69KV	K919	Buena Vista	\$	128,641	OH
1.5.546	SAND LAKE 69KV	K925	Buena Vista	\$	34,815	OH
1.5.547	SAND LAKE 69KV	K934	Buena Vista	\$	66,430	OH
1.5.548	SAND LAKE 69KV	K934	Buena Vista	\$	68,244	OH
1.5.549	BOGGY MARSH 69KV	K957	Buena Vista	\$	17,973	OH
1.5.550	BOGGY MARSH 69KV	K957	Buena Vista	\$	36,875	OH
1.5.551	BOGGY MARSH 69KV	K959	Buena Vista	\$	(1,273)	OH
1.5.552	BOGGY MARSH 69KV	K959	Buena Vista	\$	(1,716)	OH
1.5.553	BOGGY MARSH 69KV	K960	Buena Vista	\$	7,414	OH
1.5.554	BOGGY MARSH 69KV	K960	Buena Vista	\$	97	OH
1.5.555	BOGGY MARSH 69KV	K964	Buena Vista	\$	(43,528)	OH
1.5.556	INTERCESSION CITY PLANT 230KV	K967	Lake Wales	\$	64,336	OH
1.5.557	BONNET CREEK 69KV	K973	Buena Vista	\$	141,711	OH
1.5.558	BONNET CREEK 69KV	K975	Buena Vista	\$	85,377	OH
1.5.559	BONNET CREEK 69KV	K976	Buena Vista	\$	323,546	OH
1.5.560	BONNET CREEK 69KV	K976	Buena Vista	\$	(5,780)	OH
	Subtotal			\$	9,029,325	

Duke Energy Florida
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Project Listing by Each Program

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Line	Distribution	Capital Expenditures	OH or UG
1.	1.5 Self-Optimizing Grid - SOG		
	Substation	Feeder	Operations Center
1.5.561	KELLER ROAD 69KV	M1	Longwood
1.5.562	WEKIVA 230KV	M101	Apopka
1.5.563	EUSTIS SOUTH 69KV	M1059	Apopka
1.5.564	WEKIVA 230KV	M107	Apopka
1.5.565	WEKIVA 230KV	M107	Apopka
1.5.566	OCOEE 69KV	M1086	Winter Garden
1.5.567	OCOEE 69KV	M1087	Winter Garden
1.5.568	OCOEE 69KV	M1087	Winter Garden
1.5.569	OCOEE 69KV	M1088	Winter Garden
1.5.570	OCOEE 69KV	M1088	Winter Garden
1.5.571	OCOEE 69KV	M1082	Winter Garden
1.5.572	OCOEE 69KV	M1084	Winter Garden
1.5.573	OCOEE 69KV	M1084	Winter Garden
1.5.574	OCOEE 69KV	M1085	Winter Garden
1.5.575	OCOEE 69KV	M1086	Winter Garden
1.5.576	OCOEE 69KV	M1086	Winter Garden
1.5.577	WEKIVA 230KV	M112	Apopka
1.5.578	WEKIVA 230KV	M112	Apopka
1.5.579	WEKIVA 230KV	M113	Apopka
1.5.580	EATONVILLE 69KV	M1131	Longwood
1.5.581	EATONVILLE 69KV	M1132	Longwood
1.5.582	EATONVILLE 69KV	M1133	Longwood
1.5.583	EATONVILLE 69KV	M1136	Longwood
1.5.584	EATONVILLE 69KV	M1136	Longwood
1.5.585	EATONVILLE 69KV	M1138	Longwood
1.5.586	EATONVILLE 69KV	M1139	Longwood
1.5.587	WEKIVA 230KV	M115	Apopka
1.5.588	LONGWOOD 69KV	M144	Longwood
1.5.589	LONGWOOD 69KV	M144	Longwood
1.5.590	LISBON 69KV	M1517	Apopka
1.5.591	LISBON 69KV	M1517	Apopka
1.5.592	LISBON 69KV	M1518	Apopka
1.5.593	LISBON 69KV	M1520	Apopka
1.5.594	DOUGLAS AVENUE 69KV	M1704	Apopka
1.5.595	DOUGLAS AVENUE 69KV	M1706	Apopka
1.5.596	DOUGLAS AVENUE 69KV	M1707	Apopka
1.5.597	DOUGLAS AVENUE 69KV	M1707	Apopka
1.5.598	DOUGLAS AVENUE 69KV	M1709	Apopka
1.5.599	DOUGLAS AVENUE 69KV	M1712	Apopka
1.5.600	NORTH LONGWOOD 230KV	M1749	Longwood
1.5.601	NORTH LONGWOOD 230KV	M1749	Longwood
1.5.602	NORTH LONGWOOD 230KV	M1757	Longwood
1.5.603	NORTH LONGWOOD 230KV	M1758	Longwood
1.5.604	NORTH LONGWOOD 230KV	M1758	Longwood
1.5.605	NORTH LONGWOOD 230KV	M1760	Longwood
1.5.606	NORTH LONGWOOD 230KV	M1761	Longwood
1.5.607	NORTH LONGWOOD 230KV	M1761	Longwood
1.5.608	NORTH LONGWOOD 230KV	M1763	Longwood
1.5.609	NORTH LONGWOOD 230KV	M1763	Longwood
1.5.610	KELLER ROAD 69KV	M2	Longwood
1.5.611	WOODSMERE 230KV	M254	Winter Garden
1.5.612	KELLER ROAD 69KV	M3	Longwood
1.5.613	CLARCONA 69KV	M340	Winter Garden
1.5.614	CLARCONA 69KV	M340	Winter Garden
1.5.615	CLARCONA 69KV	M345	Winter Garden
1.5.616	CLARCONA 69KV	M345	Winter Garden
1.5.617	CLARCONA 69KV	M346	Winter Garden
1.5.618	CLARCONA 69KV	M346	Winter Garden
1.5.619	CLARCONA 69KV	M351	Winter Garden
1.5.620	CLARCONA 69KV	M351	Winter Garden
1.5.621	KELLER ROAD 69KV	M4	Longwood
1.5.622	LAKE EMMA 230KV	M422	Longwood
1.5.623	LAKE EMMA 230KV	M423	Longwood
1.5.624	LAKE EMMA 230KV	M425	Longwood
1.5.625	LAKE EMMA 230KV	M426	Longwood
1.5.626	LAKE EMMA 230KV	M426	Longwood
1.5.627	LAKE EMMA 230KV	M427	Longwood
1.5.628	LAKE EMMA 230KV	M428	Longwood
1.5.629	LAKE EMMA 230KV	M428	Longwood
1.5.630	UMATILLA 69KV	M4405	Apopka
1.5.631	UMATILLA 69KV	M4405	Apopka
1.5.632	UMATILLA 69KV	M4407	Apopka
1.5.633	UMATILLA 69KV	M4408	Apopka
1.5.634	BAY RIDGE 69KV	M451	Apopka
1.5.635	BAY RIDGE 69KV	M451	Apopka
1.5.636	PIEDMONT 230KV	M471	Apopka
1.5.637	EUSTIS 69KV	M499	Apopka
1.5.638	EUSTIS 69KV	M499	Apopka
1.5.639	EUSTIS 69KV	M500	Apopka
1.5.640	ALTAMONTE 230KV	M572	Longwood
	Subtotal		

\$ 4,333,269

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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.641	ALTAMONTE 230KV	M572	Longwood	\$ 511,452	OH
1.5.642	ALTAMONTE 230KV	M574	Longwood	\$ 41,312	OH
1.5.643	ALTAMONTE 230KV	M575	Longwood	\$ 71,724	OH
1.5.644	ALTAMONTE 230KV	M576	Longwood	\$ 119,318	OH
1.5.645	ALTAMONTE 230KV	M579	Longwood	\$ 65,756	OH
1.5.646	MYRTLE LAKE 230KV	M648	Longwood	\$ 220,309	OH
1.5.647	MYRTLE LAKE 230KV	M649	Longwood	\$ 6,294	OH
1.5.648	MYRTLE LAKE 230KV	M649	Longwood	\$ 8,132	OH
1.5.649	MYRTLE LAKE 230KV	M650	Longwood	\$ 128,703	OH
1.5.650	MYRTLE LAKE 230KV	M650	Longwood	\$ 803	OH
1.5.651	MYRTLE LAKE 230KV	M657	Longwood	\$ 12,905	OH
1.5.652	MYRTLE LAKE 230KV	M658	Longwood	\$ 5,300	OH
1.5.653	MYRTLE LAKE 230KV	M659	Longwood	\$ 115,327	OH
1.5.654	MYRTLE LAKE 230KV	M659	Longwood	\$ 862	OH
1.5.655	SPRING LAKE 230KV	M663	Longwood	\$ 9,011	OH
1.5.656	SPRING LAKE 230KV	M663	Longwood	\$ 10,012	OH
1.5.657	SPRING LAKE 230KV	M664	Longwood	\$ (164)	OH
1.5.658	SPRING LAKE 230KV	M666	Longwood	\$ 2,227	OH
1.5.659	SPRING LAKE 230KV	M667	Longwood	\$ 25,898	OH
1.5.660	SPRING LAKE 230KV	M668	Longwood	\$ 168,993	OH
1.5.661	SPRING LAKE 230KV	M668	Longwood	\$ (4,236)	OH
1.5.662	SPRING LAKE 230KV	M670	Longwood	\$ 7,565	OH
1.5.663	APOPKA SOUTH 69KV	M722	Apopka	\$ 6,507	OH
1.5.664	APOPKA SOUTH 69KV	M722	Apopka	\$ 4,185	OH
1.5.665	APOPKA SOUTH 69KV	M727	Apopka	\$ 16,670	OH
1.5.666	APOPKA SOUTH 69KV	M727	Apopka	\$ 1,022	OH
1.5.667	MAITLAND 69KV	M80	Longwood	\$ 62,490	OH
1.5.668	MAITLAND 69KV	M81	Longwood	\$ 141,170	OH
1.5.669	MAITLAND 69KV	M82	Longwood	\$ 211,123	OH
1.5.670	MAITLAND 69KV	M82	Longwood	\$ 43,482	OH
1.5.671	MAITLAND 69KV	M84	Longwood	\$ 12,563	OH
1.5.672	MAITLAND 69KV	M85	Longwood	\$ 43,143	OH
1.5.673	FERN PARK 69KV	M907	Longwood	\$ 87,475	OH
1.5.674	FERN PARK 69KV	M907	Longwood	\$ 552,855	OH
1.5.675	FERN PARK 69KV	M908	Longwood	\$ 40,364	OH
1.5.676	FERN PARK 69KV	M908	Longwood	\$ (1,241)	OH
1.5.677	FERN PARK 69KV	M909	Longwood	\$ 63,701	OH
1.5.678	FERN PARK 69KV	M909	Longwood	\$ 212,910	OH
1.5.679	ST GEORGE ISLAND 69KV	N233	Monticello	\$ 1,091	OH
1.5.680	ST GEORGE ISLAND 69KV	N234	Monticello	\$ 36,445	OH
1.5.681	APALACHICOLA 69KV	N59	Monticello	\$ 1,931	OH
1.5.682	WINTER PARK 69KV	W0015	Longwood	\$ 13,252	OH
1.5.683	WINTER PARK 69KV	W0015	Longwood	\$ 2,974	OH
1.5.684	WINTER PARK 69KV	W0016	Longwood	\$ 14,312	OH
1.5.685	WINTER PARK 69KV	W0016	Longwood	\$ 1,770	OH
1.5.686	CASSELBERRY 69KV	W0017	Jamestown	\$ 71,773	OH
1.5.687	CASSELBERRY 69KV	W0017	Jamestown	\$ 193,207	OH
1.5.688	CASSELBERRY 69KV	W0020	Jamestown	\$ 49,915	OH
1.5.689	CASSELBERRY 69KV	W0020	Jamestown	\$ 264,459	OH
1.5.690	CASSELBERRY 69KV	W0021	Jamestown	\$ 71,359	OH
1.5.691	CASSELBERRY 69KV	W0025	Jamestown	\$ (858)	OH
1.5.692	CASSELBERRY 69KV	W0026	Jamestown	\$ 216,637	OH
1.5.693	CASSELBERRY 69KV	W0028	Jamestown	\$ 138,858	OH
1.5.694	CASSELBERRY 69KV	W0028	Jamestown	\$ 28,156	OH
1.5.695	CASSELBERRY 69KV	W0029	Jamestown	\$ 49,652	OH
1.5.696	CASSELBERRY 69KV	W0029	Jamestown	\$ 219,101	OH
1.5.697	MAITLAND 69KV	W0079	Longwood	\$ 116,098	OH
1.5.698	MAITLAND 69KV	W0086	Longwood	\$ 16,518	OH
1.5.699	MAITLAND 69KV	W0086	Longwood	\$ 13,997	OH
1.5.700	MAITLAND 69KV	W0087	Longwood	\$ 170,864	OH
1.5.701	DELTONA EAST 115KV	W0124	Deland	\$ 401,981	OH
1.5.702	DELTONA EAST 115KV	W0124	Deland	\$ 4,695	OH
1.5.703	DELTONA EAST 115KV	W0132	Deland	\$ 236,850	OH
1.5.704	LAKE ALOMA 69KV	W0151	Longwood	\$ 609	OH
1.5.705	LAKE ALOMA 69KV	W0153	Longwood	\$ 75,221	OH
1.5.706	LAKE ALOMA 69KV	W0158	Longwood	\$ 9,098	OH
1.5.707	LAKE ALOMA 69KV	W0158	Longwood	\$ 1,694	OH
1.5.708	OVEDO 69KV	W0175	Jamestown	\$ 24,040	OH
1.5.709	OVEDO 69KV	W0175	Jamestown	\$ 5,741	OH
1.5.710	OVEDO 69KV	W0176	Jamestown	\$ 210,820	OH
1.5.711	OVEDO 69KV	W0176	Jamestown	\$ 58,117	OH
1.5.712	OVEDO 69KV	W0181	Jamestown	\$ 20,871	OH
1.5.713	WINTER SPRINGS 230KV	W0187	Jamestown	\$ 274,112	OH
1.5.714	WINTER SPRINGS 230KV	W0187	Jamestown	\$ 6,942	OH
1.5.715	WINTER SPRINGS 230KV	W0189	Jamestown	\$ 200,011	OH
1.5.716	WINTER SPRINGS 230KV	W0189	Jamestown	\$ 394,845	OH
1.5.717	WINTER SPRINGS 230KV	W0192	Jamestown	\$ 203,930	OH
1.5.718	WINTER SPRINGS 230KV	W0192	Jamestown	\$ (6,438)	OH
1.5.719	WINTER SPRINGS 230KV	W0196	Jamestown	\$ 9,207	OH
1.5.720	WINTER SPRINGS 230KV	W0196	Jamestown	\$ (3,539)	OH
	Subtotal			\$ 6,846,722	

Duke Energy Florida
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Line					Capital Expenditures	OH or UG
1.	Distribution					
1.5	Self-Optimizing Grid - SOG					
	Substation	Feeder	Operations Center			
1.5.721	MONASTERY 115KV	W0201	Deland	\$	216,747	OH
1.5.722	NARCOOSSEE 69KV	W0212	SE Orlando	\$	(7,146)	OH
1.5.723	NARCOOSSEE 69KV	W0213	SE Orlando	\$	1,296	OH
1.5.724	NARCOOSSEE 69KV	W0215	SE Orlando	\$	9,183	OH
1.5.725	NARCOOSSEE 69KV	W0215	SE Orlando	\$	2,772	OH
1.5.726	NARCOOSSEE 69KV	W0216	SE Orlando	\$	9,424	OH
1.5.727	NARCOOSSEE 69KV	W0216	SE Orlando	\$	13,762	OH
1.5.728	NARCOOSSEE 69KV	W0219	SE Orlando	\$	4,921	OH
1.5.729	EAST ORANGE 69KV	W0265	Jamestown	\$	4,163	OH
1.5.730	EAST ORANGE 69KV	W0265	Jamestown	\$	(4,668)	OH
1.5.731	ALAFAYA 69KV	W0298	Jamestown	\$	9	OH
1.5.732	ECON 230KV	W0324	Jamestown	\$	20,442	OH
1.5.733	SKY LAKE 230KV	W0362	SE Orlando	\$	1,996	OH
1.5.734	SKY LAKE 230KV	W0363	SE Orlando	\$	8,147	OH
1.5.735	SKY LAKE 230KV	W0363	SE Orlando	\$	4	OH
1.5.736	SKY LAKE 230KV	W0365	SE Orlando	\$	3	OH
1.5.737	SKY LAKE 230KV	W0366	SE Orlando	\$	34,870	OH
1.5.738	SKY LAKE 230KV	W0366	SE Orlando	\$	1	OH
1.5.739	SKY LAKE 230KV	W0368	SE Orlando	\$	(348)	OH
1.5.740	SKY LAKE 230KV	W0368	SE Orlando	\$	18,165	OH
1.5.741	SKY LAKE 230KV	W0369	SE Orlando	\$	43,231	OH
1.5.742	SKY LAKE 230KV	W0369	SE Orlando	\$	335,222	OH
1.5.743	ORANGE CITY 230KV	W0372	Deland	\$	2,916	OH
1.5.744	PINECASTLE 69KV	W0391	SE Orlando	\$	13,205	OH
1.5.745	PINECASTLE 69KV	W0392	SE Orlando	\$	12,381	OH
1.5.746	PINECASTLE 69KV	W0395	SE Orlando	\$	5,400	OH
1.5.747	CONWAY 69KV	W0404	SE Orlando	\$	(17)	OH
1.5.748	CONWAY 69KV	W0405	SE Orlando	\$	309	OH
1.5.749	CONWAY 69KV	W0407	SE Orlando	\$	1,330	OH
1.5.750	CONWAY 69KV	W0408	SE Orlando	\$	(122)	OH
1.5.751	CONWAY 69KV	W0408	SE Orlando	\$	460,681	OH
1.5.752	SUNFLOWER 69KV	W0470	Jamestown	\$	5,115	OH
1.5.753	SUNFLOWER 69KV	W0472	Jamestown	\$	2,186	OH
1.5.754	SUNFLOWER 69KV	W0472	Jamestown	\$	1,269	OH
1.5.755	SUNFLOWER 69KV	W0474	Jamestown	\$	2,043	OH
1.5.756	SUNFLOWER 69KV	W0475	Jamestown	\$	1,271	OH
1.5.757	CENTRAL PARK 69KV	W0493	SE Orlando	\$	36,945	OH
1.5.758	CENTRAL PARK 69KV	W0494	SE Orlando	\$	233,082	OH
1.5.759	CENTRAL PARK 69KV	W0496	SE Orlando	\$	3,922	OH
1.5.760	CENTRAL PARK 69KV	W0497	SE Orlando	\$	(95,471)	OH
1.5.761	CENTRAL PARK 69KV	W0498	SE Orlando	\$	(5,413)	OH
1.5.762	CENTRAL PARK 69KV	W0500	SE Orlando	\$	44,721	OH
1.5.763	CENTRAL PARK 69KV	W0501	SE Orlando	\$	(33,631)	OH
1.5.764	CASSADAGA 115KV	W0524	Deland	\$	17,529	OH
1.5.765	CASSADAGA 115KV	W0524	Deland	\$	37,336	OH
1.5.766	CURRY FORD 230KV	W0596	SE Orlando	\$	33,068	OH
1.5.767	CURRY FORD 230KV	W0597	SE Orlando	\$	28,526	OH
1.5.768	CURRY FORD 230KV	W0597	SE Orlando	\$	131,946	OH
1.5.769	CURRY FORD 230KV	W0598	SE Orlando	\$	10,793	OH
1.5.770	CURRY FORD 230KV	W0598	SE Orlando	\$	5,907	OH
1.5.771	CURRY FORD 230KV	W0601	SE Orlando	\$	11,824	OH
1.5.772	CURRY FORD 230KV	W0601	SE Orlando	\$	25,477	OH
1.5.773	WEST CHAPMAN 69KV	W0700	Jamestown	\$	228,461	OH
1.5.774	WEST CHAPMAN 69KV	W0700	Jamestown	\$	(2,764)	OH
1.5.775	WEST CHAPMAN 69KV	W0702	Jamestown	\$	14,161	OH
1.5.776	WEST CHAPMAN 69KV	W0702	Jamestown	\$	8,562	OH
1.5.777	WEST CHAPMAN 69KV	W0703	Jamestown	\$	173,270	OH
1.5.778	WEST CHAPMAN 69KV	W0703	Jamestown	\$	15,740	OH
1.5.779	WEST CHAPMAN 69KV	W0705	Jamestown	\$	3,772	OH
1.5.780	WEST CHAPMAN 69KV	W0705	Jamestown	\$	16,809	OH
1.5.781	TURNER PLANT 115KV	W0764	Deland	\$	152,405	OH
1.5.782	TURNER PLANT 115KV	W0764	Deland	\$	12,099	OH
1.5.783	DELAND 69KV	W0805	Deland	\$	(23,945)	OH
1.5.784	DELAND 69KV	W0805	Deland	\$	1	OH
1.5.785	DELAND 69KV	W0806	Deland	\$	1,437	OH
1.5.786	DELAND 69KV	W0806	Deland	\$	0	OH
1.5.787	DELAND 69KV	W0809	Deland	\$	139	OH
1.5.788	WINTER PARK EAST 230KV	W0924	Jamestown	\$	1,380	OH
1.5.789	WINTER PARK EAST 230KV	W0925	Jamestown	\$	283,440	OH
1.5.790	WINTER PARK EAST 230KV	W0926	Jamestown	\$	140,089	OH
1.5.791	WINTER PARK EAST 230KV	W0926	Jamestown	\$	19,412	OH
1.5.792	BITHLO 230KV	W0951	Jamestown	\$	(24,271)	OH
1.5.793	BITHLO 230KV	W0951	Jamestown	\$	(45)	OH
1.5.794	BITHLO 230KV	W0952	Jamestown	\$	1,271	OH
1.5.795	BITHLO 230KV	W0954	Jamestown	\$	31,822	OH
1.5.796	BITHLO 230KV	W0955	Jamestown	\$	3,026	OH
1.5.797	BITHLO 230KV	W0955	Jamestown	\$	45,501	OH
1.5.798	BITHLO 230KV	W0956	Jamestown	\$	4,145	OH
1.5.799	BITHLO 230KV	W0956	Jamestown	\$	1,503,703	OH
1.5.800	RIO PINAR 230KV	W0968	SE Orlando	\$	(19,513)	OH
	Subtotal			\$	4,296,754	

Duke Energy Florida
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Line					Capital Expenditures	OH or UG
1.	Distribution					
1.5	Self-Optimizing Grid - SOG					
	Substation	Feeder	Operations Center			
1.5.801	R/O PINAR 230KV	W0988	SE Orlando	\$	4,881	OH
1.5.802	R/O PINAR 230KV	W0989	SE Orlando	\$	1,174	OH
1.5.803	R/O PINAR 230KV	W0971	SE Orlando	\$	13,727	OH
1.5.804	R/O PINAR 230KV	W0974	SE Orlando	\$	5,289	OH
1.5.805	UCF NORTH 69KV	W0988	Jamestown	\$	3,591	OH
1.5.806	UCF NORTH 69KV	W0992	Jamestown	\$	3,589	OH
1.5.807	UCF 69KV	W1012	Jamestown	\$	(8,565)	OH
1.5.808	UCF 69KV	W1013	Jamestown	\$	45,193	OH
1.5.809	UCF 69KV	W1015	Jamestown	\$	26,309	OH
1.5.810	UCF 69KV	W1018	Jamestown	\$	29,904	OH
1.5.811	DELAND EAST 115KV	W1103	Deland	\$	2,044	OH
1.5.812	DELAND EAST 115KV	W1103	Deland	\$	19,399	OH
1.5.813	DELAND EAST 115KV	W1104	Deland	\$	10,153	OH
1.5.814	DELAND EAST 115KV	W1104	Deland	\$	(5)	OH
1.5.815	DELAND EAST 115KV	W1105	Deland	\$	34,001	OH
1.5.816	DELAND EAST 115KV	W1105	Deland	\$	18,915	OH
1.5.817	DELAND EAST 115KV	W1106	Deland	\$	5,546	OH
1.5.818	DELAND EAST 115KV	W1106	Deland	\$	5,194	OH
1.5.819	DELAND EAST 115KV	W1108	Deland	\$	(144)	OH
1.5.820	DELAND EAST 115KV	W1109	Deland	\$	(9,446)	OH
1.5.821	DELAND EAST 115KV	W1109	Deland	\$	(14,252)	OH
1.5.822	DELAND EAST 115KV	W1110	Deland	\$	(18,334)	OH
1.5.823	DELAND EAST 115KV	W1110	Deland	\$	16,851	OH
1.5.824	LAKE HELEN 115KV	W1703	Deland	\$	2,208	OH
1.5.825	LAKE HELEN 115KV	W1703	Deland	\$	(150)	OH
1.5.826	DELTONA 115KV	W4555	Deland	\$	141,706	OH
1.5.827	DELTONA 115KV	W4555	Deland	\$	234,168	OH
1.5.828	BAYWAY 115KV	X100	St. Petersburg	\$	22,425	OH
1.5.829	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	\$	78,538	OH
1.5.830	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	\$	284,918	OH
1.5.831	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	\$	(24,491)	OH
1.5.832	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	\$	(363,142)	OH
1.5.833	FIFTY-FIRST STREET 230KV	X103	St. Petersburg	\$	8,114	OH
1.5.834	FIFTY-FIRST STREET 230KV	X104	St. Petersburg	\$	30,473	OH
1.5.835	FIFTY-FIRST STREET 230KV	X104	St. Petersburg	\$	55,999	OH
1.5.836	FIFTY-FIRST STREET 230KV	X105	St. Petersburg	\$	31,764	OH
1.5.837	FIFTY-FIRST STREET 230KV	X107	St. Petersburg	\$	79,183	OH
1.5.838	FIFTY-FIRST STREET 230KV	X107	St. Petersburg	\$	(55,909)	OH
1.5.839	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	\$	70,383	OH
1.5.840	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	\$	(122)	OH
1.5.841	GATEWAY 115KV	X112	Walsingham	\$	30,912	OH
1.5.842	GATEWAY 115KV	X112	Walsingham	\$	(1,642)	OH
1.5.843	GATEWAY 115KV	X113	Walsingham	\$	289,825	OH
1.5.844	GATEWAY 115KV	X119	Walsingham	\$	66,651	OH
1.5.845	GATEWAY 115KV	X120	Walsingham	\$	42,767	OH
1.5.846	GATEWAY 115KV	X120	Walsingham	\$	1,192,142	OH
1.5.847	GATEWAY 115KV	X121	Walsingham	\$	59,624	OH
1.5.848	GATEWAY 115KV	X121	Walsingham	\$	3,160	OH
1.5.849	GATEWAY 115KV	X123	Walsingham	\$	17,536	OH
1.5.850	GATEWAY 115KV	X125	Walsingham	\$	20,720	OH
1.5.851	CROSSROADS 115KV	X132	St. Petersburg	\$	231,566	OH
1.5.852	CROSSROADS 115KV	X133	St. Petersburg	\$	28,719	OH
1.5.853	CROSSROADS 115KV	X133	St. Petersburg	\$	271,924	OH
1.5.854	CROSSROADS 115KV	X136	St. Petersburg	\$	13,097	OH
1.5.855	CROSSROADS 115KV	X136	St. Petersburg	\$	1,208,518	OH
1.5.856	CROSSROADS 115KV	X138	St. Petersburg	\$	46,995	OH
1.5.857	MAXIMO 115KV	X146	St. Petersburg	\$	262,537	OH
1.5.858	MAXIMO 115KV	X146	St. Petersburg	\$	(5,587)	OH
1.5.859	MAXIMO 115KV	X149	St. Petersburg	\$	2,451	OH
1.5.860	PASADENA 230KV	X212	St. Petersburg	\$	(14,762)	OH
1.5.861	PASADENA 230KV	X215	St. Petersburg	\$	248,137	OH
1.5.862	PASADENA 230KV	X215	St. Petersburg	\$	19,188	OH
1.5.863	PASADENA 230KV	X216	St. Petersburg	\$	19,574	OH
1.5.864	PASADENA 230KV	X216	St. Petersburg	\$	792	OH
1.5.865	THIRTY SECOND STREET 115KV	X25	St. Petersburg	\$	74,998	OH
1.5.866	THIRTY SECOND STREET 115KV	X25	St. Petersburg	\$	7,989	OH
1.5.867	CENTRAL PLAZA 115KV	X262	St. Petersburg	\$	80,534	OH
1.5.868	CENTRAL PLAZA 115KV	X262	St. Petersburg	\$	669,611	OH
1.5.869	CENTRAL PLAZA 115KV	X264	St. Petersburg	\$	118,736	OH
1.5.870	CENTRAL PLAZA 115KV	X264	St. Petersburg	\$	39,401	OH
1.5.871	CENTRAL PLAZA 115KV	X265	St. Petersburg	\$	149,745	OH
1.5.872	CENTRAL PLAZA 115KV	X265	St. Petersburg	\$	8,333	OH
1.5.873	CENTRAL PLAZA 115KV	X267	St. Petersburg	\$	136,604	OH
1.5.874	THIRTY SECOND STREET 115KV	X27	St. Petersburg	\$	156,938	OH
1.5.875	THIRTY SECOND STREET 115KV	X27	St. Petersburg	\$	16,631	OH
1.5.876	NORTHEAST 230KV	X282	St. Petersburg	\$	36,523	OH
1.5.877	NORTHEAST 230KV	X283	St. Petersburg	\$	5,845	OH
1.5.878	NORTHEAST 230KV	X284	St. Petersburg	\$	9,012	OH
1.5.879	NORTHEAST 230KV	X285	St. Petersburg	\$	12,020	OH
1.5.880	NORTHEAST 230KV	X285	St. Petersburg	\$	168	OH
	Subtotal			\$	6,351,370	

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Line					Capital Expenditures	OH or UG
1.	Distribution					
1.5	Self-Optimizing Grid - SOG					
	Substation	Feeder	Operations Center			
1.5.881	NORTHEAST 230KV	X286	St. Petersburg	\$	4,622	OH
1.5.882	NORTHEAST 230KV	X287	St. Petersburg	\$	5,258	OH
1.5.883	NORTHEAST 230KV	X287	St. Petersburg	\$	111	OH
1.5.884	NORTHEAST 230KV	X289	St. Petersburg	\$	2,566	OH
1.5.885	NORTHEAST 230KV	X290	St. Petersburg	\$	8,025	OH
1.5.886	NORTHEAST 230KV	X290	St. Petersburg	\$	196	OH
1.5.887	NORTHEAST 230KV	X291	St. Petersburg	\$	57,234	OH
1.5.888	SIXTEENTH STREET 115KV	X31	St. Petersburg	\$	402,985	OH
1.5.889	SIXTEENTH STREET 115KV	X31	St. Petersburg	\$	3,497	OH
1.5.890	SIXTEENTH STREET 115KV	X34	St. Petersburg	\$	318,237	OH
1.5.891	SIXTEENTH STREET 115KV	X34	St. Petersburg	\$	48,354	OH
1.5.892	SIXTEENTH STREET 115KV	X36	St. Petersburg	\$	301,323	OH
1.5.893	SIXTEENTH STREET 115KV	X45	St. Petersburg	\$	292,213	OH
1.5.894	KENNETH 115KV	X50	Walsingham	\$	342,573	OH
1.5.895	KENNETH 115KV	X50	Walsingham	\$	552,596	OH
1.5.896	KENNETH 115KV	X53	Walsingham	\$	450,025	OH
1.5.897	KENNETH 115KV	X53	Walsingham	\$	4,666	OH
1.5.898	KENNETH 115KV	X55	Walsingham	\$	93,097	OH
1.5.899	KENNETH 115KV	X55	Walsingham	\$	4,936	OH
1.5.900	KENNETH 115KV	X56	Walsingham	\$	423,213	OH
1.5.901	KENNETH 115KV	X56	Walsingham	\$	2,897	OH
1.5.902	KENNETH 115KV	X57	Walsingham	\$	296,623	OH
1.5.903	KENNETH 115KV	X57	Walsingham	\$	486,541	OH
1.5.904	DISSTON 115KV	X60	Walsingham	\$	193,702	OH
1.5.905	DISSTON 115KV	X60	Walsingham	\$	218,140	OH
1.5.906	DISSTON 115KV	X63	Walsingham	\$	433,480	OH
1.5.907	DISSTON 115KV	X64	Walsingham	\$	230,391	OH
1.5.908	DISSTON 115KV	X64	Walsingham	\$	5,590	OH
1.5.909	DISSTON 115KV	X66	Walsingham	\$	101,681	OH
1.5.910	DISSTON 115KV	X66	Walsingham	\$	742,514	OH
1.5.911	VINOY 115KV	X71	St. Petersburg	\$	206,992	OH
1.5.912	VINOY 115KV	X72	St. Petersburg	\$	130,880	OH
1.5.913	VINOY 115KV	X72	St. Petersburg	\$	(331)	OH
1.5.914	VINOY 115KV	X78	St. Petersburg	\$	275,697	OH
1.5.915	FORTIETH STREET 230KV	X82	St. Petersburg	\$	225,316	OH
1.5.916	FORTIETH STREET 230KV	X85	St. Petersburg	\$	74,127	OH
1.5.917	BAYWAY 115KV	X96	St. Petersburg	\$	22,001	OH
1.5.918	BAYWAY 115KV	X96	St. Petersburg	\$	255,303	OH
1.5.919	BAYWAY 115KV	X99	St. Petersburg	\$	(2,432)	OH
	Subtotal			\$	7,214,840	OH
	TOTAL			\$	104,348,181	

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Line				Capital Expenditures	OH or UG
4.	Underground Distribution				
4.2	UG - Lateral Hardening				
	Substation	Feeder	Operations Center		
4.2.1	CLEARWATER 69KV	C10	Clearwater	\$ 34,633	OH
4.2.2	CLEARWATER 69KV	C11	Clearwater	\$ 21,383	OH
4.2.3	CLEARWATER 69KV	C12	Clearwater	\$ (7,543)	OH
4.2.4	CLEARWATER 69KV	C18	Clearwater	\$ 21,442	OH
4.2.5	PORT RICHEY WEST 115KV	C202	Seven Springs	\$ (597,357)	OH
4.2.6	PORT RICHEY WEST 115KV	C205	Seven Springs	\$ 1,398,229	OH
4.2.7	PORT RICHEY WEST 115KV	C207	Seven Springs	\$ (557,482)	OH
4.2.8	PORT RICHEY WEST 115KV	C208	Seven Springs	\$ (692,147)	OH
4.2.9	PORT RICHEY WEST 115KV	C209	Seven Springs	\$ 706,268	OH
4.2.10	PORT RICHEY WEST 115KV	C210	Seven Springs	\$ 728,498	OH
4.2.11	SEVEN SPRINGS 230KV	C4501	Seven Springs	\$ (2,005)	OH
4.2.12	SEVEN SPRINGS 230KV	C4508	Seven Springs	\$ 523,404	OH
4.2.13	CURLLEW 115KV	C4973	Seven Springs	\$ 598	OH
4.2.14	CURLLEW 115KV	C4976	Seven Springs	\$ (161)	OH
4.2.15	CURLLEW 115KV	C4985	Seven Springs	\$ (1,887)	OH
4.2.16	CURLLEW 115KV	C4987	Seven Springs	\$ (221)	OH
4.2.17	CURLLEW 115KV	C4989	Seven Springs	\$ (1,850)	OH
4.2.18	CURLLEW 115KV	C4990	Seven Springs	\$ 479	OH
4.2.19	CURLLEW 115KV	C4991	Seven Springs	\$ (1,100)	OH
4.2.20	BROOKER CREEK 115KV	C5405	Seven Springs	\$ 88,512	OH
4.2.21	BROOKER CREEK 115KV	C5406	Seven Springs	\$ 25,195	OH
4.2.22	PALM HARBOR 230KV	C753	Seven Springs	\$ 204,098	OH
4.2.23	PALM HARBOR 230KV	C756	Seven Springs	\$ 93,893	OH
4.2.24	PALM HARBOR 230KV	C757	Seven Springs	\$ 92,932	OH
4.2.25	CROSS BAYOU 69KV	J141	Walsingham	\$ 165,175	OH
4.2.26	CROSS BAYOU 69KV	J143	Walsingham	\$ 16,025	OH
4.2.27	CROSS BAYOU 69KV	J148	Walsingham	\$ (28)	OH
4.2.28	OAKHURST 69KV	J224	Walsingham	\$ 500,653	OH
4.2.29	OAKHURST 69KV	J227	Walsingham	\$ 248,774	OH
4.2.30	HEMPLE 69KV	K2246	Winter Garden	\$ (313,274)	OH
4.2.31	HEMPLE 69KV	K2252	Winter Garden	\$ (11,990)	OH
4.2.32	HEMPLE 69KV	K2253	Winter Garden	\$ (279,810)	OH
4.2.33	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	\$ 1,158	OH
4.2.34	CENTRAL PARK 69KV	K495	SE Orlando	\$ 1,275,462	OH
4.2.35	CLERMONT 69KV	K601	Clermont	\$ 167,294	OH
4.2.36	CLERMONT 69KV	K605	Clermont	\$ 31,009	OH
4.2.37	BAY HILL 69KV	K67	Buena Vista	\$ 52,315	OH
4.2.38	BAY HILL 69KV	K68	Buena Vista	\$ 33,183	OH
4.2.39	BAY HILL 69KV	K73	Buena Vista	\$ 11,474	OH
4.2.40	BAY HILL 69KV	K78	Buena Vista	\$ 39,793	OH
4.2.41	BOGGY MARSH 69KV	K957	Buena Vista	\$ 772	OH
4.2.42	BOGGY MARSH 69KV	K959	Buena Vista	\$ 5,886	OH
4.2.43	LONGWOOD 69KV	M143	Longwood	\$ 33,635	OH
4.2.44	LONGWOOD 69KV	M144	Longwood	\$ 22,157	OH
4.2.45	NORTH LONGWOOD 230KV	M1758	Longwood	\$ 22,663	OH
4.2.46	NORTH LONGWOOD 230KV	M1760	Longwood	\$ 70,455	OH
4.2.47	MAITLAND 69KV	M80	Longwood	\$ 27,164	OH
4.2.48	MAITLAND 69KV	M82	Longwood	\$ (98,316)	OH
4.2.49	ST GEORGE ISLAND 69KV	N234	Monterey	\$ 736	OH
4.2.50	CASSELBERRY 69KV	W0022	Jamestown	\$ 320,443	OH
4.2.51	CASSELBERRY 69KV	W0025	Jamestown	\$ 70,765	OH
4.2.52	CASSELBERRY 69KV	W0027	Jamestown	\$ 39,086	OH
4.2.53	CASSELBERRY 69KV	W0029	Jamestown	\$ 95,394	OH
4.2.54	DELEON SPRINGS 115KV	W0034	Deland	\$ 59,887	OH
4.2.55	MAITLAND 69KV	W0079	Longwood	\$ 609,533	OH
4.2.56	MAITLAND 69KV	W0086	Longwood	\$ 218,022	OH
4.2.57	LAKE ALOMA 69KV	W0151	Longwood	\$ 16,879	OH
4.2.58	LAKE ALOMA 69KV	W0153	Longwood	\$ 25,438	OH
4.2.59	ECON 230KV	W0320	Jamestown	\$ 484,526	OH
4.2.60	ECON 230KV	W0321	Jamestown	\$ 542,133	OH
4.2.61	SKY LAKE 230KV	W0363	SE Orlando	\$ 6,062	OH
4.2.62	SKY LAKE 230KV	W0365	SE Orlando	\$ 169,125	OH
4.2.63	SKY LAKE 230KV	W0366	SE Orlando	\$ (149,783)	OH
4.2.64	SKY LAKE 230KV	W0367	SE Orlando	\$ 9,798	OH
4.2.65	SKY LAKE 230KV	W0368	SE Orlando	\$ 24,340	OH
4.2.66	PINECASTLE 69KV	W0391	SE Orlando	\$ 1,023,818	OH
4.2.67	CENTRAL PARK 69KV	W0497	SE Orlando	\$ 41,061	OH
4.2.68	DELAND 69KV	W0805	Deland	\$ 56,427	OH
4.2.69	DELAND 69KV	W0806	Deland	\$ (72,438)	OH
4.2.70	DELAND 69KV	W0807	Deland	\$ (582,177)	OH
4.2.71	DELAND 69KV	W0808	Deland	\$ (627,913)	OH
4.2.72	DELAND 69KV	W0809	Deland	\$ 93,118	OH
4.2.73	RIO PINAR 230KV	W0968	SE Orlando	\$ (21,996)	OH
4.2.74	RIO PINAR 230KV	W0970	SE Orlando	\$ (4,497)	OH
4.2.75	RIO PINAR 230KV	W0975	SE Orlando	\$ (63,079)	OH
4.2.76	DELAND EAST 115KV	W1103	Deland	\$ 169,826	OH
4.2.77	DELAND EAST 115KV	W1105	Deland	\$ 2,277,865	OH
4.2.78	DELAND EAST 115KV	W1109	Deland	\$ 176,200	OH
4.2.79	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	\$ 596,606	OH
4.2.80	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	\$ (127,228)	OH
	Subtotal			\$ 9,577,424	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
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Line				Capital Expenditures	OH or UG
4. Underground: Distribution					
4.2 UG - Lateral Hardening					
	Substation	Feeder	Operations Center		
4.2.81	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	\$ (264,822)	OH
4.2.82	GATEWAY 115KV	X111	Walsingham	\$ 14,950	OH
4.2.83	GATEWAY 115KV	X113	Walsingham	\$ 335,871	OH
4.2.84	GATEWAY 115KV	X125	Walsingham	\$ 34,209	OH
4.2.85	PASADENA 230KV	X211	St. Petersburg	\$ 692,497	OH
4.2.86	PASADENA 230KV	X213	St. Petersburg	\$ 2,402,668	OH
4.2.87	PASADENA 230KV	X219	St. Petersburg	\$ 456,786	OH
4.2.88	KENNETH 115KV	X53	Walsingham	\$ 106	OH
4.2.89	VINOY 115KV	X70	St. Petersburg	\$ 24,482	OH
4.2.90	VINOY 115KV	X71	St. Petersburg	\$ (552)	OH
	Subtotal			\$ 3,696,195	
			TOTAL	\$ 13,273,619	
4.1 UG - Flood Mitigation					
	Substation	Feeder	Operations Center		
4.1.1	PORT RICHEY WEST 115KV	C208	Seven Springs	\$ (76,278)	
4.1.2	PORT RICHEY WEST 115KV	C209	Seven Springs	\$ (65,138)	
4.1.3	PORT RICHEY WEST 115KV	C210	Seven Springs	\$ (150,812)	
4.1.4	FLORA-MAR 115KV	C4002	Seven Springs	\$ (1,312)	
			TOTAL	\$ (293,539)	
3. Vegetation Management					
3.1	Vegetation Management - Distribution			\$ 2,291,709	

Duke Energy Florida
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Line		Capital Expenditures	OH or UG
2.	Transmission		
2.1	Pole Replacement & Inspection		
	Location		
2.1.1	AD-1	\$ 147,333	OH
2.1.2	AF2-1	\$ 61,912	OH
2.1.3	AFC-1	\$ 223	OH
2.1.4	AL-1	\$ 908,209	OH
2.1.5	AL-3	\$ 2,036,368	OH
2.1.6	AL-3-TL1	\$ (46,355)	OH
2.1.7	AL-3-TL3	\$ 1,958,090	OH
2.1.8	ALP-1	\$ 112,600	OH
2.1.9	ALP-2	\$ 197,746	OH
2.1.10	ALP-SUC-1	\$ 1,158,529	OH
2.1.11	AO-1	\$ 13,300	OH
2.1.12	AOGX-1	\$ 424	OH
2.1.13	APW-1	\$ 1,079,753	OH
2.1.14	ASC-1	\$ 1,202,965	OH
2.1.15	ASL-1	\$ 138,334	OH
2.1.16	ASL-1	\$ 35,000	OH
2.1.17	ASL-2	\$ (22,317)	OH
2.1.18	ASW-1	\$ 126,948	OH
2.1.19	ASW-2	\$ (50,284)	OH
2.1.20	ASW-3	\$ 25,385	OH
2.1.21	AUCF-1	\$ 1,005,681	OH
2.1.22	AW-1	\$ -	OH
2.1.23	BHW-1	\$ (419)	OH
2.1.24	BCF-BW-2-TL4	\$ 415,178	OH
2.1.25	BF-1	\$ 22,748	OH
2.1.26	BFE-1	\$ 99,003	OH
2.1.27	BFR-1	\$ 851	OH
2.1.28	BH-4	\$ 4,648	OH
2.1.29	Bi-1	\$ 253,706	OH
2.1.30	Bi-2	\$ 1,279,170	OH
2.1.31	BK-1	\$ 68,330	OH
2.1.32	BMP-2	\$ 668,004	OH
2.1.33	BPE-1	\$ 105,225	OH
2.1.34	BW	\$ 28,966	OH
2.1.35	BW-1	\$ 1,108,537	OH
2.1.36	BWKX-1	\$ 32,815	OH
2.1.37	BWL-1	\$ 3,934	OH
2.1.38	BWR-2-TL2	\$ 10,612	OH
2.1.39	CEB-2	\$ 1,629,634	OH
2.1.40	CEB-3	\$ 1,035,916	OH
2.1.41	CET-1	\$ 7,613	OH
2.1.42	CET-2	\$ 621	OH
2.1.43	CFLE-1	\$ 874	OH
2.1.44	CFW-3	\$ (1,390)	OH
2.1.45	CLA-1	\$ 2,853,037	OH
2.1.46	CLC-1	\$ 193,210	OH
2.1.47	CLFX-1	\$ 248	OH
2.1.48	CLL-2	\$ 19,525	OH
2.1.49	CNS-1	\$ (2,197)	OH
2.1.50	CP-1	\$ -	OH
2.1.51	CP-2	\$ 451,051	OH
2.1.52	CP-3	\$ 8,888,149	OH
2.1.53	CPS-1	\$ 392,500	OH
2.1.54	CRB-1	\$ 15,688	OH
2.1.55	CRB-2	\$ 7,377	OH
2.1.56	CRB-3	\$ 1,694	OH
2.1.57	CRB-3-TL1	\$ 280,021	OH
2.1.58	CRB-4	\$ 83,056	OH
2.1.59	CRCF-1	\$ 5,500	OH
2.1.60	CS-1	\$ 318,916	OH
2.1.61	CSB-1	\$ 3,312	OH
2.1.62	CSB-1-TL1	\$ 799,315	OH
2.1.63	CSB-2	\$ 2,389	OH
2.1.64	DA-1	\$ 56,200	OH
2.1.65	DB-1	\$ 724	OH
2.1.66	DC-1	\$ 5,448,180	OH
2.1.67	DCO-1	\$ 5,795,690	OH
2.1.68	DCP-1	\$ 705	OH
2.1.69	DCP-1-TL1	\$ -	OH
2.1.70	DDW-1	\$ 1,686,929	OH
2.1.71	DDW-2	\$ 88,730	OH
2.1.72	DED-1	\$ 137,438	OH
2.1.73	DEX-1	\$ 136,766	OH
2.1.74	DL-1	\$ 354,533	OH
2.1.75	DLL-QCF-1	\$ 262,896	OH
2.1.76	DL-LTW-1	\$ (22,654)	OH
2.1.77	DLM-1	\$ -	OH
2.1.78	DLM-LMP-1	\$ 113,637	OH
2.1.79	DLM-LMP-2	\$ 300,687	OH
2.1.80	DLP-2	\$ -	OH
	Subtotal	\$ 45,535,497	

Duke Energy Florida
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Line		Capital Expenditures	OH or UG
2.	Transmission		
2.1	Pole Replacement & Inspection		
	Location		
2.1.81	DLS-1	\$ 3,050,523	OH
2.1.82	DLW-1	\$ 147,404	OH
2.1.83	DLW-2	\$ 15,979	OH
2.1.84	DLW-3	\$ 118,905	OH
2.1.85	DLW-4	\$ 89,614	OH
2.1.86	DLW-6	\$ 860,568	OH
2.1.87	DP-1-TL3	\$ (468)	OH
2.1.88	DR-1	\$ 3,439	OH
2.1.89	DW-1	\$ 11	OH
2.1.90	DWB-1	\$ (142,624)	OH
2.1.91	DWD-1	\$ 865	OH
2.1.92	DW-OCF-1	\$ 131,852	OH
2.1.93	DWS-1	\$ 474,268	OH
2.1.94	ECTW-3	\$ 224,513	OH
2.1.95	ECTW-4	\$ 314,717	OH
2.1.96	ED-1	\$ 2,046,141	OH
2.1.97	ED-2	\$ 1,485,896	OH
2.1.98	ED-3	\$ 2,575,652	OH
2.1.99	ED-4	\$ 1,680,016	OH
2.1.100	ELX-AL-1	\$ 575,941	OH
2.1.101	EP-2	\$ 1,028,748	OH
2.1.102	EP-3	\$ (12,681)	OH
2.1.103	EP-4	\$ 896	OH
2.1.104	EP-5	\$ 263	OH
2.1.105	FFG-1	\$ (8,286)	OH
2.1.106	FH-1	\$ 334,086	OH
2.1.107	FMB-1	\$ 105,220	OH
2.1.108	FMB-3	\$ (63,888)	OH
2.1.109	FMB-5	\$ -	OH
2.1.110	FP-1	\$ 14,995	OH
2.1.111	FTO-1-TL1	\$ 28,988	OH
2.1.112	FTR-2	\$ 20,763	OH
2.1.113	FTR-3	\$ 388,164	OH
2.1.114	GH-1	\$ 2,519	OH
2.1.115	GH-3A	\$ 500	OH
2.1.116	HB-1	\$ (5,758)	OH
2.1.117	HB-2	\$ 286,522	OH
2.1.118	HB-3	\$ 158,098	OH
2.1.119	HB-4	\$ (0)	OH
2.1.120	HCL-1	\$ 42,673	OH
2.1.121	HCR-1	\$ 75,318	OH
2.1.122	HCR-HT-1	\$ 2,361,193	OH
2.1.123	HCU-1	\$ 453,877	OH
2.1.124	HGC-1	\$ 182	OH
2.1.125	HP-1	\$ 107,522	OH
2.1.126	HP-2	\$ 2,799,477	OH
2.1.127	HTW-2	\$ 863	OH
2.1.128	IB-1	\$ 4,854	OH
2.1.129	ICB-1	\$ 613,257	OH
2.1.130	ICB-2	\$ (858)	OH
2.1.131	ICLB-1	\$ 951,904	OH
2.1.132	ICLB-2	\$ 12,134	OH
2.1.133	ICLW-1	\$ 504,032	OH
2.1.134	ICLW-2	\$ 1,148,160	OH
2.1.135	ICLW-3	\$ 134	OH
2.1.136	ICLW-6	\$ 198,765	OH
2.1.137	ICP-1	\$ 911	OH
2.1.138	IO-1	\$ 149	OH
2.1.139	IR-1	\$ 803	OH
2.1.140	IS-1	\$ 2,490,763	OH
2.1.141	IS-5	\$ 1,208	OH
2.1.142	IT-CKT1	\$ 37,143	OH
2.1.143	JA-1	\$ 5,695,051	OH
2.1.144	JA-2	\$ 389,365	OH
2.1.145	JF-1	\$ 83,636	OH
2.1.146	JF-1-TL1	\$ 2,207	OH
2.1.147	JO-2-TL3	\$ 16,051	OH
2.1.148	JS-1	\$ 223,057	OH
2.1.149	JS-2	\$ 786,475	OH
2.1.150	JS-3	\$ 4,974	OH
2.1.151	JS-3-TL2	\$ 3,850	OH
2.1.152	KZN-1	\$ 8,397	OH
2.1.153	LBV-1	\$ (16,814)	OH
2.1.154	LC-1	\$ 551,543	OH
2.1.155	LD-2	\$ (6,429)	OH
2.1.156	LD-3	\$ 178,447	OH
2.1.157	LE-1	\$ 22,258	OH
2.1.158	LE-1-TL1	\$ 148	OH
2.1.159	LE-2	\$ 285,498	OH
2.1.160	LECW-3	\$ 681,036	OH
	Subtotal	\$ 36,602,384	

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Line		Capital Expenditures	OH or UG
2.	Transmission		
2.1	Pole Replacement & Inspection		
	Location		
2.1.161	LEL-1	\$ 2,965,438	OH
2.1.162	LEL-2	\$ 127,791	OH
2.1.163	LMP-2	\$ 18,351	OH
2.1.164	LTW-1	\$ 468,347	OH
2.1.165	MF-1	\$ 549,921	OH
2.1.166	MM-1	\$ 222	OH
2.1.167	MS-1	\$ (12,946)	OH
2.1.168	MS-1-TL1	\$ (53)	OH
2.1.169	MSH-1	\$ (82,627)	OH
2.1.170	NLA-1	\$ 667,403	OH
2.1.171	NT-1	\$ 2,236,591	OH
2.1.172	NT-1.6	\$ 195,071	OH
2.1.173	OCC-1	\$ 175,181	OH
2.1.174	OCF	\$ 430,132	OH
2.1.175	OCF-1	\$ 4,268,830	OH
2.1.176	OCF-6	\$ 11	OH
2.1.177	OCF-7	\$ 7,938	OH
2.1.178	OH-1	\$ 326,557	OH
2.1.179	OLR-1	\$ 148	OH
2.1.180	OSC-1	\$ 488,181	OH
2.1.181	PAX-1	\$ 454	OH
2.1.182	PF-1	\$ 592,550	OH
2.1.183	PP-1	\$ 297,489	OH
2.1.184	PS-2	\$ (65)	OH
2.1.185	PSL-1	\$ 756,895	OH
2.1.186	PW-1	\$ 11,142	OH
2.1.187	QX-3	\$ 2,531	OH
2.1.188	RW-3	\$ 33,890	OH
2.1.189	RW-4	\$ 108,930	OH
2.1.190	SB-1	\$ 304,594	OH
2.1.191	SDW-1	\$ 267,949	OH
2.1.192	SES-1	\$ 460,901	OH
2.1.193	SI-4-TL2	\$ (32,069)	OH
2.1.194	SLE-1	\$ (23,903)	OH
2.1.195	SLM-1	\$ 550,437	OH
2.1.196	SLX-1	\$ (14,131)	OH
2.1.197	SP-1	\$ 310,640	OH
2.1.198	SP-SUM-1	\$ 97,375	OH
2.1.199	SSC-1	\$ (12,004)	OH
2.1.200	TC-1	\$ 189	OH
2.1.201	TC-2	\$ 4,279	OH
2.1.202	TDE-1	\$ 391,370	OH
2.1.203	TMS-2	\$ 96,879	OH
2.1.204	TO-2	\$ 3,518	OH
2.1.205	TZ-2	\$ 2,110,029	OH
2.1.206	UEN-1	\$ 753,816	OH
2.1.207	VFGS-1	\$ 2,578	OH
2.1.208	VW-1	\$ 120,550	OH
2.1.209	WA-1	\$ 468,078	OH
2.1.210	WA-2	\$ 1,462,943	OH
2.1.211	WCC	\$ 5,689	OH
2.1.212	WCC-1	\$ 1,644,823	OH
2.1.213	WF-1	\$ 174,083	OH
2.1.214	WW-1	\$ 9,213	OH
2.1.215	WL-1	\$ 538,569	OH
2.1.216	WLB-1	\$ 1,439,136	OH
2.1.217	WLL-1	\$ 137,444	OH
2.1.218	WLLW-1	\$ 9,073	OH
2.1.219	WO-1	\$ 283,943	OH
2.1.220	WO-2	\$ 15,288	OH
2.1.221	WO-3	\$ 468,370	OH
2.1.222	WO-5	\$ 111,784	OH
2.1.223	WO-6	\$ 1,566,664	OH
2.1.224	WO-7	\$ 157,751	OH
2.1.225	WP-1	\$ 3,743,167	OH
2.1.226	WP-2	\$ 415	OH
2.1.227	WR-1	\$ 108	OH
2.1.228	WR-2	\$ 373,776	OH
2.1.229	WR-3	\$ 2,435,332	OH
2.1.230	WR-4	\$ 878,459	OH
2.1.231	WR-7	\$ (42)	OH
2.1.232	WR-8	\$ (30,581)	OH
2.1.233	WT-1	\$ 1,424,573	OH
2.1.234	WT-3	\$ 18	OH
2.1.235	WWW-1	\$ 2,739,834	OH
2.1.236	CLL-1	\$ 18,139	OH
2.1.237	ICB-3	\$ (11,625)	OH
	Subtotal	\$ 40,079,724	
	Total Wood Replacement	\$ 122,217,604	
Line 1.6	Distribution Underbuild (Tx Wood Pole Replacement)	\$ 13,724,393	
Line 2.1	Total Transmission Pole Replacement & Inspection	\$ 108,493,211	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. Brong
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Line		Capital Expenditures	OH or UG
2.	Transmission		
2.2	Tower Upgrade		
	Location		
2.2.1	CP-1	\$ 3,051	OH
2.2.2	NR-1	\$ (11,063)	OH
2.2.3	NR-4	\$ 2,248,919	OH
2.2.4	WLXF-1	\$ 54,394	OH
2.2.5	WLXT-1	\$ 1,800	OH
2.2.6	WLXF-3	\$ 10,409,650	OH
	Totals	\$ 12,706,750	
2.3	Cathodic Protection		
	Location		
2.3.1	CFO-4	\$ 10,194	OH
2.3.2	CFW-4	\$ 24,260	OH
2.3.3	CLT-1	\$ 786,157	OH
2.3.4	CLT-2	\$ 259,006	OH
2.3.5	CRCF-1	\$ 787,235	OH
2.3.6	NC-1	\$ 51,753	OH
2.3.7	NC-2	\$ 15,384	OH
2.3.8	SDW-1	\$ 75,231	OH
2.3.9	SF2-1	\$ 298,022	OH
2.3.10	SPP-1	\$ 332,410	OH
	Totals	\$ 2,639,653	
2.5	GOAB		
	Location		
2.5.1	AL-1	\$ 104,242	OH
2.5.2	AL-3-TL3	\$ 391,747	OH
2.5.3	ALP-SUC-1-TL1	\$ 203,591	OH
2.5.4	APW-1	\$ (132,341)	OH
2.5.5	APW-1-TL3	\$ 473,461	OH
2.5.6	CEB-2	\$ 72,237	OH
2.5.7	CEB-3	\$ 77,500	OH
2.5.8	CS-1	\$ 44,219	OH
2.5.9	CS-1-TL2	\$ 64,172	OH
2.5.10	DR-1	\$ 276,685	OH
2.5.11	DR-1-TL1	\$ 829,509	OH
2.5.12	DWH-WHX-1	\$ 99,633	OH
2.5.13	FMB-1	\$ 23,179	OH
2.5.14	FMB-1-TL1	\$ 45,788	OH
2.5.15	JA-2	\$ 91,597	OH
2.5.16	JQ-2	\$ 1,157,768	OH
2.5.17	JQ-3	\$ 542,641	OH
2.5.18	MS-1-TL1	\$ 535,937	OH
2.5.19	S-9013	\$ 98,445	OH
2.5.20	S-9575	\$ 584	OH
2.5.21	S-9576	\$ 3,984	OH
2.5.22	S-9577	\$ 62,090	OH
2.5.23	S-9582	\$ 153,218	OH
2.5.24	S-9608	\$ 89	OH
2.5.25	S-9796	\$ 43,615	OH
2.5.26	CRB-1-TL1	\$ 158,498	OH
	Totals	\$ 5,422,088	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
Actual Period: January 2024 through December 2024
Project Listing by Each Program

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Duke Energy Florida, LLC
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Line		Capital Expenditures	OH or UG
2.	Transmission		
2.6	Overhead Ground Wire		
	Location		
2.6.1	AD-1	\$ 400	OH
2.6.2	AL-3	\$ 1,920,914	OH
2.6.3	ALP-1	\$ (2,183)	OH
2.6.4	ALP-2	\$ 13,567	OH
2.6.5	ALP-3	\$ 13,554	OH
2.6.6	APW-1	\$ 1,538,272	OH
2.6.7	ASC-1	\$ 31,023	OH
2.6.8	ASW-1	\$ 8,348	OH
2.6.9	AUCF-1	\$ 6,107	OH
2.6.10	CET-1	\$ 8,315	OH
2.6.11	CLA-1	\$ 71,336	OH
2.6.12	DB-1	\$ 5,675	OH
2.6.13	DCO-1	\$ 439,696	OH
2.6.14	DLL-1	\$ 9,733	OH
2.6.15	DLP-1	\$ 3,409,442	OH
2.6.16	DLW-3	\$ 3,271	OH
2.6.17	ECTW-1	\$ 12,200	OH
2.6.18	HB-1	\$ 22,565	OH
2.6.19	HCL-1	\$ 7,759	OH
2.6.20	ICLW-1	\$ 609	OH
2.6.21	ICLW-2	\$ 5,067	OH
2.6.22	ICLW-3	\$ 3,934	OH
2.6.23	ICLW-6	\$ 25,980	OH
2.6.24	LD-1	\$ 25,000	OH
2.6.25	LECW-3	\$ 59,530	OH
2.6.26	LMP-2	\$ 171	OH
2.6.27	OCC-1	\$ 39,322	OH
2.6.28	OSC-1	\$ 10,161	OH
2.6.29	PF-1	\$ 644	OH
2.6.30	SES-1	\$ 983	OH
2.6.31	SLE-1	\$ 2,691	OH
2.6.32	SLX-1	\$ 6,785	OH
2.6.33	TMS-1	\$ 14,222	OH
2.6.34	WLB-2	\$ 3,069	OH
2.6.35	WO-2	\$ 89,252	OH
2.6.36	WO-4	\$ 169,223	OH
2.6.37	WR-1	\$ 4,463	OH
2.6.38	WT-1	\$ 704,271	OH
	TOTAL	\$ 8,685,370	
2.7	Substation Hardening		
	Location		
2.7.1	ALMT	\$ 2,059,786	
2.7.2	BAYH	\$ 231,848	
2.7.3	C5010	\$ 899	
2.7.4	CASA	\$ 0	
2.7.5	ECON	\$ 2,549	
2.7.6	ELFR	\$ 4,305,403	
2.7.7	FMD	\$ 2,111,301	
2.7.8	LE-2	\$ 87	
2.7.9	MCLO	\$ 33,025	
2.7.10	S-0026	\$ 167,214	
2.7.11	S-0045	\$ 155,833	
2.7.12	S-0066	\$ 12,058	
2.7.13	S-0083	\$ 54,639	
2.7.14	S-0085	\$ 529	
2.7.15	S-0143	\$ 59,834	
2.7.16	S-0156	\$ 1,586,374	
2.7.17	S-0167	\$ 129,379	
2.7.18	S-0206	\$ 29,203	
2.7.19	S-0305	\$ 131,618	
2.7.20	S-0315	\$ 29,461	
2.7.21	S-0267	\$ 48	
2.7.22	S-0031	\$ 50	
2.7.23	STAR	\$ 73,845	
	Total	\$ 11,174,984	
	Substation Hardening - Distribution	\$ 5,537,119	
	Substation Hardening - Transmission	\$ 5,637,865	
		\$ 11,174,984	
3.	Vegetation Management		
3.2	Vegetation Management - Transmission	\$ 13,265,704	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$5,325,940	\$7,089,513	\$6,787,376	\$8,733,934	\$8,401,562	\$5,016,970	\$6,913,457	\$3,441,362	\$6,391,813	\$4,529,437	\$5,763,151	\$2,914,020	\$71,308,536
	b. Clearings to Plant		(\$158,228)	\$2,008,308	\$197,424	\$7,688,431	\$8,581,294	(\$2,108,843)	\$11,638,759	\$534,769	\$14,114,639	\$11,202,978	\$1,505,900	\$5,138,290	60,343,722
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other (D)	(\$8,466,413)	\$0	\$0	\$0	\$0	\$0	\$5,213,473	\$0	\$3,252,940	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$19,904,628	19,746,400	21,754,708	21,952,131	29,640,563	38,221,856	36,113,014	47,751,773	48,286,542	62,401,182	73,604,160	75,110,060	80,248,350	
3	Less: Accumulated Depreciation	(\$1,029,885)	(1,099,551)	(1,168,664)	(1,244,805)	(1,321,637)	(1,425,379)	(1,559,156)	(1,685,551)	(1,852,683)	(2,021,686)	(2,240,090)	(2,497,704)	(2,760,589)	
4	CWIP - Non-Interest Bearing	\$30,877,064	36,361,232	41,442,437	48,032,390	49,077,892	48,898,161	61,237,446	56,512,144	62,671,677	54,948,851	48,275,310	52,532,561	50,308,290	
5	Net Investment (Lines 2 + 3 + 4)	\$49,751,806	\$55,008,081	\$62,028,482	\$68,739,716	\$77,396,818	\$85,694,638	\$95,791,304	\$102,578,366	\$109,105,537	\$115,328,347	\$119,639,380	\$125,144,916	\$127,796,051	
6	Average Net Investment		\$52,379,944	\$58,518,281	\$65,384,099	\$73,068,267	\$81,545,728	\$90,742,971	\$99,184,835	\$105,841,951	\$112,216,942	\$117,483,863	\$122,392,148	\$126,470,483	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$82,586	\$92,264	\$103,089	\$115,204	\$128,570	\$143,071	\$156,381	\$166,877	\$176,929	\$185,233	\$192,972	\$199,402	1,742,579
	b. Equity Component Grossed Up For Taxes	6.19%	\$270,064	\$301,712	\$337,112	\$376,730	\$420,439	\$467,859	\$511,384	\$545,707	\$578,576	\$605,731	\$631,038	\$652,065	5,698,416
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$69,666	\$69,112	\$76,141	\$76,832	\$103,742	\$133,776	\$126,396	\$167,131	\$169,003	\$218,404	\$257,615	\$262,885	1,730,705
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$13,100	\$13,100	\$13,100	\$13,100	\$13,100	\$13,100	\$13,100	\$13,100	\$13,100	\$13,100	\$13,100	\$13,100	157,203
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$435,416	\$476,189	\$529,442	\$581,867	\$665,852	\$757,807	\$807,261	\$892,816	\$937,607	\$1,022,468	\$1,094,724	\$1,127,452	\$9,328,902
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$435,416	\$476,189	\$529,442	\$581,867	\$665,852	\$757,807	\$807,261	\$892,816	\$937,607	\$1,022,468	\$1,094,724	\$1,127,452	\$9,328,902
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		435,416	476,189	529,442	581,867	665,852	757,807	807,261	892,816	937,607	1,022,468	1,094,724	1,127,452	9,328,902
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$435,416	\$476,189	\$529,442	\$581,867	\$665,852	\$757,807	\$807,261	\$892,816	\$937,607	\$1,022,468	\$1,094,724	\$1,127,452	\$9,328,902

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

(D) Cost of Removal Adjustment. Asset retirement (cost of removal) was not being reflected correctly in Distribution financials, specifically the allocation of costs between (CWIP) and Retirement (RWIP) that subsequently overstated the amount of CapEx that was SPPCRC eligible.

These figures generate a credit of interest expense (\$357,303) that would have otherwise been charged incorrectly to customers in 2024, if not for this adjustment.

DEF used this tab to capture the net effect of all Feeder Hardening projects impacted

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-1)
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$7,939,233	\$10,568,143	\$10,117,756	\$13,019,435	\$12,531,432	\$7,478,659	\$10,305,701	\$5,129,944	\$9,528,100	\$6,751,908	\$8,590,971	\$4,343,849	\$106,305,132
	b. Clearings to Plant		(\$308,486)	\$2,638,259	\$353,244	\$10,126,568	\$13,520,170	(\$2,914,037)	\$14,735,200	\$342,351	\$15,346,203	\$13,955,314	\$1,902,886	\$5,605,303	75,302,976
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$44,321,038	44,012,553	46,650,812	47,004,056	57,130,624	70,650,794	67,736,757	82,471,957	82,814,309	98,160,511	112,115,825	114,018,711	119,624,015	
3	Less: Accumulated Depreciation	(\$1,462,012)	(1,561,734)	(1,660,762)	(1,765,726)	(1,871,486)	(2,000,029)	(2,158,994)	(2,311,401)	(2,496,963)	(2,683,296)	(2,904,157)	(3,156,417)	(3,412,959)	
4	OWIP - Non-Interest Bearing	\$87,510,726	95,758,445	103,688,329	113,452,841	116,345,708	115,356,970	125,749,666	121,320,166	126,107,760	120,289,657	113,086,251	119,774,336	118,512,882	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$130,369,753</u>	<u>\$138,209,264</u>	<u>\$148,678,379</u>	<u>\$158,691,170</u>	<u>\$171,604,846</u>	<u>\$184,007,734</u>	<u>\$191,327,429</u>	<u>\$201,480,722</u>	<u>\$206,425,105</u>	<u>\$215,766,873</u>	<u>\$222,297,920</u>	<u>\$230,636,630</u>	<u>\$234,723,937</u>	
6	Average Net Investment		\$134,289,508	\$143,443,821	\$153,684,774	\$165,148,008	\$177,806,290	\$187,667,582	\$196,404,076	\$203,952,914	\$211,095,989	\$219,032,396	\$226,467,275	\$232,680,284	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$211,730	\$226,163	\$242,310	\$260,383	\$280,341	\$295,889	\$309,664	\$321,566	\$332,828	\$345,341	\$357,063	\$366,859	3,550,138
	b. Equity Component Grossed Up For Taxes	6.19%	\$692,379	\$739,577	\$792,378	\$851,481	\$916,746	\$967,589	\$1,012,633	\$1,051,554	\$1,088,383	\$1,129,302	\$1,167,635	\$1,199,668	11,609,325
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$99,722	\$99,028	\$104,964	\$105,759	\$128,544	\$158,964	\$152,408	\$185,562	\$186,332	\$220,861	\$252,261	\$256,542	1,950,948
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$29,170	\$29,170	\$29,170	\$29,170	\$29,170	\$29,170	\$29,170	\$29,170	\$29,170	\$29,170	\$29,170	\$29,170	350,039
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,033,001	\$1,093,938	\$1,168,822	\$1,246,793	\$1,354,801	\$1,451,612	\$1,503,875	\$1,587,852	\$1,636,713	\$1,724,674	\$1,806,129	\$1,852,240	\$17,460,449
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,033,001	\$1,093,938	\$1,168,822	\$1,246,793	\$1,354,801	\$1,451,612	\$1,503,875	\$1,587,852	\$1,636,713	\$1,724,674	\$1,806,129	\$1,852,240	\$17,460,449
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,033,001	1,093,938	1,168,822	1,246,793	1,354,801	1,451,612	1,503,875	1,587,852	1,636,713	1,724,674	1,806,129	1,852,240	17,460,449
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$1,033,001</u>	<u>\$1,093,938</u>	<u>\$1,168,822</u>	<u>\$1,246,793</u>	<u>\$1,354,801</u>	<u>\$1,451,612</u>	<u>\$1,503,875</u>	<u>\$1,587,852</u>	<u>\$1,636,713</u>	<u>\$1,724,674</u>	<u>\$1,806,129</u>	<u>\$1,852,240</u>	<u>\$17,460,449</u>

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) line 9a x line 10

(C) line 9b x line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$415,822	\$553,513	\$529,924	\$681,901	\$656,341	\$391,699	\$539,767	\$268,684	\$499,040	\$353,635	\$449,957	\$227,512	\$5,567,796
b.	Clearings to Plant		\$12,915	\$197,831	\$24,733	\$455,222	\$389,062	(\$214,037)	\$734,668	\$67,231	\$1,414,714	\$525,663	\$78,988	\$1,086,550	4,773,540
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$1,491,840	1,504,755	1,702,587	1,727,320	2,182,542	2,571,603	2,357,567	3,092,234	3,159,465	4,574,179	5,099,842	5,178,830	6,265,380	
3	Less: Accumulated Depreciation	(\$21,287)	(23,239)	(25,208)	(27,435)	(29,695)	(32,551)	(35,915)	(39,000)	(43,045)	(47,179)	(53,163)	(59,836)	(66,611)	
4	CWIP - Non-Interest Bearing	\$2,448,817	2,851,723	3,207,405	3,712,595	3,939,274	4,206,554	4,812,290	4,617,390	4,818,843	3,903,169	3,731,141	4,102,110	3,243,072	
5	Net Investment (Lines 2 + 3 + 4)	\$3,919,369	\$4,333,240	\$4,884,784	\$5,412,480	\$6,092,121	\$6,745,607	\$7,133,942	\$7,670,625	\$7,935,263	\$8,430,169	\$8,777,820	\$9,221,105	\$9,441,841	
6	Average Net Investment		\$4,126,305	\$4,609,012	\$5,148,632	\$5,752,301	\$6,418,864	\$6,939,774	\$7,402,283	\$7,802,944	\$8,182,716	\$8,603,995	\$8,999,462	\$9,331,473	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.89%	\$6,506	\$7,267	\$8,118	\$9,069	\$10,120	\$10,942	\$11,671	\$12,303	\$12,901	\$13,566	\$14,189	\$14,713	131,364
b.	Equity Component: Grossed Up For Taxes	6.19%	\$21,275	\$23,763	\$26,546	\$29,658	\$33,095	\$35,781	\$38,165	\$40,231	\$42,189	\$44,361	\$46,400	\$48,112	429,575
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	1.6%	\$1,952	\$1,969	\$2,228	\$2,260	\$2,855	\$3,365	\$3,084	\$4,046	\$4,134	\$5,985	\$6,672	\$6,776	45,324
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0078978	\$982	\$982	\$982	\$982	\$982	\$982	\$982	\$982	\$982	\$982	\$982	\$982	11,782
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$30,714	\$33,981	\$37,873	\$41,969	\$47,053	\$51,069	\$53,902	\$57,561	\$60,206	\$64,893	\$68,243	\$70,582	\$618,046
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$30,714	\$33,981	\$37,873	\$41,969	\$47,053	\$51,069	\$53,902	\$57,561	\$60,206	\$64,893	\$68,243	\$70,582	\$618,046
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		30,714	33,981	37,873	41,969	47,053	51,069	53,902	57,561	60,206	64,893	68,243	70,582	618,046
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$30,714	\$33,981	\$37,873	\$41,969	\$47,053	\$51,069	\$53,902	\$57,561	\$60,206	\$64,893	\$68,243	\$70,582	\$618,046

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No.(CAM-1)
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 367)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$1,995,684	\$2,656,513	\$2,543,299	\$3,272,694	\$3,150,025	\$1,879,910	\$2,590,543	\$1,289,514	\$2,395,078	\$1,697,226	\$2,159,511	\$1,091,913	\$26,721,910
b.	Clearings to Plant		\$18,843	\$539,076	\$67,979	\$2,461,875	\$2,051,316	(\$704,906)	\$2,864,852	\$148,211	\$5,265,943	\$3,677,585	\$507,170	\$4,634,920	21,532,863
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$8,537,013	8,555,856	9,094,932	9,162,911	11,624,786	13,676,101	12,971,195	15,836,047	15,984,258	21,250,201	24,927,786	25,434,956	30,069,876	
3	Less: Accumulated Depreciation	(\$254,846)	(276,188)	(297,578)	(320,315)	(343,223)	(372,285)	(406,475)	(438,903)	(478,493)	(518,454)	(571,579)	(633,899)	(697,486)	
4	CWIP - Non-Interest Bearing	\$14,898,126	16,874,967	18,992,405	21,467,725	22,278,544	23,377,253	25,962,069	25,687,760	26,829,063	23,958,197	21,977,839	23,630,180	20,087,173	
5	Net Investment (Lines 2 + 3 + 4)	\$23,180,293	\$25,154,635	\$27,789,758	\$30,310,320	\$33,560,107	\$36,681,070	\$38,526,789	\$41,084,904	\$42,334,828	\$44,689,945	\$46,334,046	\$48,431,238	\$49,459,563	
6	Average Net Investment		\$24,167,464	\$26,472,197	\$29,050,039	\$31,935,214	\$35,120,588	\$37,603,930	\$39,805,847	\$41,709,866	\$43,512,386	\$45,511,995	\$47,382,642	\$48,945,400	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.89%	\$38,104	\$41,738	\$45,802	\$50,351	\$55,373	\$59,289	\$62,761	\$65,763	\$68,605	\$71,757	\$74,707	\$77,171	711,420
b.	Equity Component Grossed Up For Taxes	6.19%	\$124,604	\$136,487	\$149,778	\$164,654	\$181,077	\$193,881	\$205,234	\$215,051	\$224,344	\$234,654	\$244,299	\$252,356	2,326,418
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	3.0%	\$21,343	\$21,390	\$22,737	\$22,907	\$29,062	\$34,190	\$32,428	\$39,590	\$39,961	\$53,126	\$62,319	\$63,587	442,640
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0078978	\$5,619	\$5,619	\$5,619	\$5,619	\$5,619	\$5,619	\$5,619	\$5,619	\$5,619	\$5,619	\$5,619	\$5,619	67,424
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$189,669	\$205,233	\$223,936	\$243,531	\$271,131	\$292,979	\$306,041	\$326,022	\$338,528	\$365,155	\$386,943	\$398,733	\$3,547,901
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$189,669	\$205,233	\$223,936	\$243,531	\$271,131	\$292,979	\$306,041	\$326,022	\$338,528	\$365,155	\$386,943	\$398,733	\$3,547,901
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$189,669	\$205,233	\$223,936	\$243,531	\$271,131	\$292,979	\$306,041	\$326,022	\$338,528	\$365,155	\$386,943	\$398,733	\$3,547,901
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$189,669	\$205,233	\$223,936	\$243,531	\$271,131	\$292,979	\$306,041	\$326,022	\$338,528	\$365,155	\$386,943	\$398,733	\$3,547,901

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$554,654	\$738,317	\$706,851	\$909,570	\$875,477	\$522,478	\$719,982	\$358,391	\$665,657	\$471,705	\$600,186	\$303,472	\$7,426,739
	b. Clearings to Plant		(\$32,191)	\$82,578	\$9,487	\$523,453	\$2,098,928	(\$183,855)	\$1,743,950	(\$267,820)	\$591,459	\$680,238	\$43,043	\$190,796	5,480,064
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$2,877,165	2,844,974	2,927,552	2,937,038	3,460,491	5,559,419	5,375,564	7,119,513	6,851,693	7,443,152	8,123,390	8,166,433	8,357,229	
3	Less: Accumulated Depreciation	(\$79,136)	(86,090)	(92,965)	(100,040)	(107,138)	(115,501)	(128,936)	(141,927)	(159,132)	(175,691)	(193,678)	(213,310)	(233,045)	
4	CWIP - Non-Interest Bearing	\$4,965,100	5,551,945	6,207,684	6,905,049	7,291,166	6,067,715	6,774,047	5,750,079	6,376,290	6,450,488	6,241,955	6,799,098	6,911,775	
5	Net Investment (Lines 2 + 3 + 4)	\$7,763,128	\$8,310,830	\$9,042,271	\$9,742,047	\$10,644,519	\$11,511,633	\$12,020,675	\$12,727,666	\$13,068,851	\$13,717,949	\$14,171,667	\$14,752,222	\$15,035,958	
6	Average Net Investment		\$8,036,979	\$8,676,550	\$9,392,159	\$10,193,283	\$11,078,076	\$11,766,154	\$12,374,171	\$12,898,259	\$13,393,400	\$13,944,808	\$14,461,944	\$14,894,090	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$12,672	\$13,680	\$14,808	\$16,071	\$17,466	\$18,551	\$19,510	\$20,336	\$21,117	\$21,986	\$22,802	\$23,483	222,483
	b. Equity Component Grossed Up For Taxes	6.19%	\$41,438	\$44,735	\$48,425	\$52,555	\$57,117	\$60,665	\$63,800	\$66,502	\$69,055	\$71,898	\$74,564	\$76,792	727,544
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$6,953	\$6,875	\$7,075	\$7,098	\$8,363	\$13,435	\$12,991	\$17,205	\$16,558	\$17,988	\$19,632	\$19,736	153,909
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$1,894	\$1,894	\$1,894	\$1,894	\$1,894	\$1,894	\$1,894	\$1,894	\$1,894	\$1,894	\$1,894	\$1,894	22,723
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$62,956	\$67,184	\$72,202	\$77,618	\$84,840	\$94,545	\$98,194	\$105,937	\$108,623	\$113,765	\$118,891	\$121,904	\$1,126,659
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$62,956	\$67,184	\$72,202	\$77,618	\$84,840	\$94,545	\$98,194	\$105,937	\$108,623	\$113,765	\$118,891	\$121,904	\$1,126,659
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$62,956	\$67,184	\$72,202	\$77,618	\$84,840	\$94,545	\$98,194	\$105,937	\$108,623	\$113,765	\$118,891	\$121,904	\$1,126,659
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$62,956	\$67,184	\$72,202	\$77,618	\$84,840	\$94,545	\$98,194	\$105,937	\$108,623	\$113,765	\$118,891	\$121,904	\$1,126,659

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$62,512	\$83,212	\$79,665	\$102,513	\$98,670	\$58,886	\$81,145	\$40,392	\$75,023	\$53,163	\$67,644	\$34,203	\$837,027
b.	Clearings to Plant		\$0	\$7,851	(\$1)	\$2,054	\$7,302	(\$671)	\$9,565	(\$46,351)	\$145,112	\$3,430	\$302	(\$204)	128,387
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$813,511	813,511	821,362	821,361	823,415	830,717	830,045	839,611	793,259	938,371	941,801	942,102	941,898	
3	Less: Accumulated Depreciation	(\$12,221)	(14,933)	(17,644)	(20,382)	(23,120)	(25,865)	(28,634)	(31,401)	(34,199)	(36,844)	(39,972)	(43,111)	(46,251)	
4	OWIP - Non-Interest Bearing	\$1,376,217	1,438,729	1,514,089	1,593,755	1,694,214	1,785,582	1,845,139	1,916,719	2,003,463	1,933,374	1,983,108	2,050,450	2,084,857	
5	Net Investment (Lines 2 + 3 + 4)	\$2,177,506	\$2,237,307	\$2,317,806	\$2,394,734	\$2,494,509	\$2,590,434	\$2,646,551	\$2,724,929	\$2,762,523	\$2,834,901	\$2,884,937	\$2,949,441	\$2,980,503	
6	Average Net Investment		\$2,207,406	\$2,277,557	\$2,356,270	\$2,444,621	\$2,542,472	\$2,618,493	\$2,685,740	\$2,743,726	\$2,798,712	\$2,859,919	\$2,917,189	\$2,964,972	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.89%	\$3,480	\$3,591	\$3,715	\$3,854	\$4,009	\$4,128	\$4,235	\$4,326	\$4,413	\$4,509	\$4,599	\$4,675	49,534
b.	Equity Component: Grossed Up For Taxes	6.19%	\$11,381	\$11,743	\$12,149	\$12,604	\$13,109	\$13,501	\$13,847	\$14,146	\$14,430	\$14,745	\$15,041	\$15,287	161,982
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.0%	\$2,712	\$2,712	\$2,738	\$2,738	\$2,745	\$2,769	\$2,767	\$2,799	\$2,644	\$3,128	\$3,139	\$3,140	34,030
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0078978	\$535	\$535	\$535	\$535	\$535	\$535	\$535	\$535	\$535	\$535	\$535	\$535	6,425
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$18,109	\$18,581	\$19,137	\$19,732	\$20,397	\$20,934	\$21,384	\$21,806	\$22,022	\$22,918	\$23,315	\$23,638	\$251,972
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$18,109	\$18,581	\$19,137	\$19,732	\$20,397	\$20,934	\$21,384	\$21,806	\$22,022	\$22,918	\$23,315	\$23,638	\$251,972
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		18,109	18,581	19,137	19,732	20,397	20,934	21,384	21,806	22,022	22,918	23,315	23,638	251,972
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$18,109	\$18,581	\$19,137	\$19,732	\$20,397	\$20,934	\$21,384	\$21,806	\$22,022	\$22,918	\$23,315	\$23,638	\$251,972

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 370)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$6,218	\$8,276	\$7,924	\$10,196	\$9,814	\$5,857	\$8,071	\$4,017	\$7,462	\$5,288	\$6,728	\$3,402	\$83,252
b.	Clearings to Plant		\$27	(\$24)	(\$4)	\$0	\$8,425	(\$2,902)	\$339	(\$119)	\$43,770	(\$728)	\$359	(\$114)	49,031
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$44,652	44,679	44,655	44,652	44,652	53,077	50,175	50,514	50,396	94,166	93,438	93,797	93,683	
3	Less: Accumulated Depreciation	(\$1,261)	(1,485)	(1,708)	(1,931)	(2,155)	(2,378)	(2,643)	(2,894)	(3,147)	(3,399)	(3,869)	(4,337)	(4,806)	
4	CWIP - Non-Interest Bearing	\$371,171	377,361	385,662	393,589	403,785	405,174	413,933	421,664	425,800	389,491	395,507	401,876	405,392	
5	Net Investment (Lines 2 + 3 + 4)	\$414,562	\$420,556	\$428,609	\$436,309	\$446,282	\$455,873	\$461,464	\$469,284	\$473,049	\$480,259	\$485,076	\$491,337	\$494,270	
6	Average Net Investment		\$417,559	\$424,582	\$432,459	\$441,296	\$451,078	\$458,669	\$465,374	\$471,167	\$476,654	\$482,668	\$488,206	\$492,803	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.89%	\$658	\$669	\$682	\$696	\$711	\$723	\$734	\$743	\$752	\$761	\$770	\$777	8,676
b.	Equity Component: Grossed Up For Taxes	6.19%	\$2,153	\$2,189	\$2,230	\$2,275	\$2,326	\$2,365	\$2,399	\$2,429	\$2,458	\$2,489	\$2,517	\$2,541	28,370
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	6.0%	\$223	\$223	\$223	\$223	\$223	\$265	\$251	\$253	\$252	\$471	\$467	\$469	3,544
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0078978	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	\$29	353
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,064	\$3,111	\$3,164	\$3,224	\$3,290	\$3,383	\$3,413	\$3,454	\$3,490	\$3,750	\$3,783	\$3,816	\$40,943
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$3,064	\$3,111	\$3,164	\$3,224	\$3,290	\$3,383	\$3,413	\$3,454	\$3,490	\$3,750	\$3,783	\$3,816	\$40,943
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,064	3,111	3,164	3,224	3,290	3,383	3,413	3,454	3,490	3,750	3,783	3,816	40,943
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,064	\$3,111	\$3,164	\$3,224	\$3,290	\$3,383	\$3,413	\$3,454	\$3,490	\$3,750	\$3,783	\$3,816	\$40,943

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$35,603	\$47,393	\$45,373	\$58,386	\$56,197	\$33,538	\$46,216	\$23,005	\$42,729	\$30,279	\$38,526	\$19,480	\$476,725
b.	Clearings to Plant		\$0	\$133	(\$2)	\$656	\$4,116	(\$3,278)	\$10,038	(\$42,899)	\$162,999	\$897	\$394	\$32	133,086
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$403,368	403,368	403,501	403,499	404,154	408,271	404,993	415,031	372,132	535,131	536,028	536,422	536,454	
3	Less: Accumulated Depreciation	(\$9,119)	(10,541)	(11,963)	(13,385)	(14,807)	(16,232)	(17,671)	(19,099)	(20,562)	(21,874)	(23,760)	(25,649)	(27,540)	
4	CWIP - Non-Interest Bearing	\$631,518	667,121	714,381	759,756	817,486	869,567	906,383	942,561	1,008,465	888,195	917,577	955,709	975,157	
5	Net Investment (Lines 2 + 3 + 4)	\$1,025,767	\$1,059,948	\$1,105,919	\$1,149,870	\$1,206,833	\$1,261,606	\$1,293,705	\$1,338,493	\$1,360,035	\$1,401,452	\$1,429,845	\$1,466,482	\$1,484,071	
6	Average Net Investment		\$1,042,857	\$1,082,934	\$1,127,895	\$1,178,352	\$1,234,220	\$1,277,655	\$1,316,099	\$1,349,264	\$1,380,744	\$1,415,649	\$1,448,163	\$1,475,276	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.89%	\$1,644	\$1,707	\$1,778	\$1,858	\$1,946	\$2,014	\$2,075	\$2,127	\$2,177	\$2,232	\$2,283	\$2,326	24,169
b.	Equity Component: Grossed Up For Taxes	6.19%	\$5,377	\$5,583	\$5,815	\$6,075	\$6,363	\$6,587	\$6,786	\$6,957	\$7,119	\$7,299	\$7,467	\$7,606	79,035
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.23%	\$1,422	\$1,422	\$1,422	\$1,422	\$1,425	\$1,439	\$1,428	\$1,463	\$1,312	1,886	1,889	\$1,891	18,421
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0078978	\$265	\$265	\$265	\$265	\$265	\$265	\$265	\$265	\$265	\$265	\$265	\$265	3,186
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$8,708	\$8,978	\$9,281	\$9,621	\$10,000	\$10,306	\$10,554	\$10,812	\$10,873	\$11,683	\$11,905	\$12,089	\$124,811
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$8,708	\$8,978	\$9,281	\$9,621	\$10,000	\$10,306	\$10,554	\$10,812	\$10,873	\$11,683	\$11,905	\$12,089	\$124,811
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		8,708	8,978	9,281	9,621	10,000	10,306	10,554	10,812	10,873	11,683	11,905	12,089	124,811
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$8,708	\$8,978	\$9,281	\$9,621	\$10,000	\$10,306	\$10,554	\$10,812	\$10,873	\$11,683	\$11,905	\$12,089	\$124,811

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 397)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$536	\$713	\$683	\$878	\$5,845	\$504	\$695	\$346	\$643	\$455	\$580	\$293	\$12,171
b.	Clearings to Plant		\$0	\$0	\$0	\$0	\$7,950	(\$118)	\$320	(\$14)	(\$16)	(\$62)	\$5	\$4	8,070
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	7,950	7,832	8,152	8,138	8,122	8,060	8,066	8,070	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	(95)	(188)	(285)	(382)	(479)	(575)	(671)	
4	CWIP - Non-Interest Bearing	\$0	536	1,248	1,931	2,809	705	1,327	1,702	2,062	2,721	3,238	3,812	4,102	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$536	\$1,248	\$1,931	\$2,809	\$8,655	\$9,064	\$9,666	\$9,915	\$10,461	\$10,820	\$11,303	\$11,500	
6	Average Net Investment		\$268	\$892	\$1,590	\$2,370	\$5,732	\$8,859	\$9,365	\$9,791	\$10,188	\$10,640	\$11,061	\$11,402	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.89%	\$0	\$1	\$3	\$4	\$9	\$14	\$15	\$15	\$16	\$17	\$17	\$18	130
b.	Equity Component: Grossed Up For Taxes	6.19%	\$1	\$5	\$8	\$12	\$30	\$46	\$48	\$50	\$53	\$55	\$57	\$59	424
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	14.3%	\$0	\$0	\$0	\$0	\$0	\$95	\$93	\$97	\$97	97	96	\$96	671
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0078978	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2	\$6	\$11	\$16	\$39	\$154	\$156	\$163	\$166	\$168	\$171	\$173	\$1,224
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$2	\$6	\$11	\$16	\$39	\$154	\$156	\$163	\$166	\$168	\$171	\$173	\$1,224
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2	6	11	16	39	154	156	163	166	168	171	173	1,224
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2	\$6	\$11	\$16	\$39	\$154	\$156	\$163	\$166	\$168	\$171	\$173	\$1,224

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$22,592	\$862,696	\$562,614	\$588,741	\$465,077	\$416,673	(\$3,965,348)	\$12,846	\$144,241	\$17,586	\$451,480	\$283,103	(\$137,701)
	b. Clearings to Plant		\$95,597	\$862,696	\$562,614	\$588,741	\$465,077	\$416,673	(\$3,974,173)	(\$13,200,461)	\$13,366,372	\$17,586	\$451,480	\$274,143	(73,655)
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$8,474,378	8,569,976	9,432,671	9,995,285	10,584,026	11,049,103	11,465,776	7,491,603	(5,708,857)	7,657,514	7,675,100	8,126,580	8,400,723	
3	Less: Accumulated Depreciation	(\$244,024)	(273,685)	(303,680)	(336,694)	(371,677)	(408,722)	(447,393)	(487,524)	(513,744)	(493,763)	(520,564)	(547,427)	(575,870)	
4	CWIP - Non-Interest Bearing	\$73,005	0	0	0	0	0	0	8,824	13,222,131	0	0	0	0	8,959
5	Net Investment (Lines 2 + 3 + 4)	\$8,303,359	\$8,296,291	\$9,128,992	\$9,658,591	\$10,212,348	\$10,640,381	\$11,018,383	\$7,012,904	\$6,999,529	\$7,163,751	\$7,154,536	\$7,579,153	\$7,833,812	
6	Average Net Investment		\$8,299,825	\$8,712,641	\$9,393,791	\$9,935,470	\$10,426,365	\$10,829,382	\$9,015,643	\$7,006,217	\$7,081,640	\$7,159,144	\$7,366,844	\$7,706,482	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$13,086	\$13,737	\$14,811	\$15,665	\$16,439	\$17,074	\$14,215	\$11,046	\$11,165	\$11,288	\$11,615	\$12,151	162,292
	b. Equity Component Grossed Up For Taxes	6.19%	\$42,793	\$44,921	\$48,433	\$51,226	\$53,757	\$55,835	\$46,483	\$36,123	\$36,512	\$36,912	\$37,982	\$39,734	530,711
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$29,660	\$29,995	\$33,014	\$34,983	\$37,044	\$38,672	\$40,130	\$26,221	(\$19,981)	\$26,801	\$26,863	\$28,443	331,846
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$5,577	\$5,577	\$5,577	\$5,577	\$5,577	\$5,577	\$5,577	\$5,577	\$5,577	\$5,577	\$5,577	\$5,577	66,929
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$91,117	\$94,230	\$101,836	\$107,452	\$112,817	\$117,158	\$106,406	\$78,968	\$33,274	\$80,578	\$82,038	\$85,905	\$1,091,778
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$91,117	\$94,230	\$101,836	\$107,452	\$112,817	\$117,158	\$106,406	\$78,968	\$33,274	\$80,578	\$82,038	\$85,905	\$1,091,778
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		91,117	94,230	101,836	107,452	112,817	117,158	106,406	78,968	33,274	80,578	82,038	85,905	1,091,778
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$91,117	\$94,230	\$101,836	\$107,452	\$112,817	\$117,158	\$106,406	\$78,968	\$33,274	\$80,578	\$82,038	\$85,905	\$1,091,778

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$71,138	\$620,062	\$408,972	\$334,710	\$396,801	\$272,190	\$2,502,235	\$21,697	\$260,472	\$11,853	\$286,245	\$173,741	\$5,360,114
	b. Clearings to Plant		\$71,730	\$624,367	\$399,073	\$409,384	\$316,440	\$272,036	\$2,513,077	(\$8,630,181)	\$8,912,350	\$11,853	\$286,245	\$173,741	5,360,114
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$8,829,147	8,900,877	9,525,245	9,924,317	10,333,701	10,650,141	10,922,177	13,435,254	4,805,073	13,717,422	13,729,276	14,015,521	14,189,262	
3	Less: Accumulated Depreciation	(\$137,906)	(157,771)	(177,798)	(199,230)	(221,560)	(244,811)	(268,773)	(293,348)	(323,578)	(334,389)	(365,253)	(396,144)	(427,679)	
4	CWIP - Non-Interest Bearing	\$0	-\$92	-\$488	\$501	\$69,674	\$10,688	\$10,843	0	\$651,878	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$8,691,242	\$8,742,514	\$9,342,549	\$9,730,088	\$10,042,468	\$10,416,018	\$10,664,246	\$13,141,906	\$13,133,373	\$13,383,034	\$13,364,023	\$13,619,377	\$13,761,583	
6	Average Net Investment		\$8,716,878	\$9,042,531	\$9,536,318	\$9,886,278	\$10,229,243	\$10,540,132	\$11,903,076	\$13,137,639	\$13,258,204	\$13,373,528	\$13,491,700	\$13,690,480	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$13,744	\$14,257	\$15,036	\$15,587	\$16,128	\$16,618	\$18,767	\$20,714	\$20,904	\$21,086	\$21,272	\$21,585	215,697
	b. Equity Component Grossed Up For Taxes	6.19%	\$44,943	\$46,622	\$49,168	\$50,972	\$52,741	\$54,344	\$61,371	\$67,736	\$68,358	\$68,952	\$69,561	\$70,586	705,354
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$19,866	\$20,027	\$21,432	\$22,330	\$23,251	\$23,963	\$24,575	\$30,229	\$10,811	\$30,864	\$30,891	\$31,535	289,773
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$5,811	\$5,811	\$5,811	\$5,811	\$5,811	\$5,811	\$5,811	\$5,811	\$5,811	\$5,811	\$5,811	\$5,811	69,731
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$84,363	\$86,717	\$91,446	\$94,700	\$97,930	\$100,736	\$110,524	\$124,490	\$105,884	\$126,713	\$127,535	\$129,517	\$1,280,555
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$84,363	\$86,717	\$91,446	\$94,700	\$97,930	\$100,736	\$110,524	\$124,490	\$105,884	\$126,713	\$127,535	\$129,517	\$1,280,555
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$4,363	\$6,717	\$9,446	\$9,700	\$9,930	\$10,736	\$10,524	\$12,490	\$105,884	\$126,713	\$127,535	\$129,517	\$1,280,555
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$84,363	\$86,717	\$91,446	\$94,700	\$97,930	\$100,736	\$110,524	\$124,490	\$105,884	\$126,713	\$127,535	\$129,517	\$1,280,555

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$329	\$2,569	\$1,505	\$1,418	\$994	\$785	\$30,371	\$97	\$3,818	\$22	\$1,972	(\$1,197)	\$42,682
	b. Clearings to Plant		\$329	\$2,569	\$1,505	\$1,418	\$994	\$785	\$30,371	\$0	\$3,916	\$10	\$215	\$572	42,682
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$20,907	21,236	23,804	25,309	26,726	27,721	28,506	58,877	58,877	62,792	62,803	63,017	63,589	
3	Less: Accumulated Depreciation	(\$153)	(181)	(209)	(241)	(274)	(310)	(347)	(385)	(463)	(542)	(626)	(709)	(793)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	97	0	11	1,768	0	
5	Net Investment (Lines 2 + 3 + 4)	\$20,754	\$21,055	\$23,595	\$25,068	\$26,452	\$27,411	\$28,159	\$58,492	\$58,511	\$62,250	\$62,188	\$64,076	\$62,795	
6	Average Net Investment		\$20,905	\$22,325	\$24,332	\$25,760	\$26,932	\$27,785	\$43,325	\$58,501	\$60,380	\$62,219	\$63,132	\$63,436	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$33	\$35	\$38	\$41	\$42	\$44	\$68	\$92	\$95	\$98	\$100	\$100	787
	b. Equity Component Grossed Up For Taxes	6.19%	\$108	\$115	\$125	\$133	\$139	\$143	\$223	\$302	\$311	\$321	\$326	\$327	2,573
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$28	\$28	\$32	\$34	\$36	\$37	\$38	\$79	\$79	\$84	\$84	\$84	641
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	\$14	165
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$182	\$192	\$209	\$221	\$231	\$238	\$343	\$486	\$499	\$516	\$523	\$525	\$4,166
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$182	\$192	\$209	\$221	\$231	\$238	\$343	\$486	\$499	\$516	\$523	\$525	\$4,166
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		182	192	209	221	231	238	343	486	499	516	523	525	4,166
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$182	\$192	\$209	\$221	\$231	\$238	\$343	\$486	\$499	\$516	\$523	\$525	\$4,166

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$5,793	\$49,880	\$31,553	\$32,176	\$24,440	\$21,436	(\$255,439)	\$1,547	\$64,873	\$1,407	\$31,385	\$18,090	\$27,140
	b. Clearings to Plant		\$5,793	\$49,880	\$31,553	\$32,176	\$24,440	\$21,436	(\$255,440)	(\$1,111,060)	\$1,177,481	\$1,407	\$31,048	\$18,428	27,140
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$984,835	990,628	1,040,507	1,072,060	1,104,236	1,128,675	1,150,111	894,672	(216,389)	961,092	962,500	993,547	1,011,975	
3	Less: Accumulated Depreciation	(\$16,482)	(18,944)	(21,421)	(24,022)	(26,702)	(29,463)	(32,284)	(35,160)	(37,396)	(36,855)	(39,258)	(41,664)	(44,148)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	1,112,608	0	0	337		
5	Net Investment (Lines 2 + 3 + 4)	<u>\$968,353</u>	<u>\$971,683</u>	<u>\$1,019,086</u>	<u>\$1,048,038</u>	<u>\$1,077,534</u>	<u>\$1,099,213</u>	<u>\$1,117,827</u>	<u>\$859,512</u>	<u>\$858,823</u>	<u>\$924,237</u>	<u>\$923,241</u>	<u>\$952,220</u>	<u>\$967,826</u>	
6	Average Net Investment		\$970,018	\$995,385	\$1,033,562	\$1,062,786	\$1,088,373	\$1,108,520	\$988,670	\$859,168	\$891,530	\$923,739	\$937,731	\$960,023	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$1,529	\$1,569	\$1,630	\$1,676	\$1,716	\$1,748	\$1,559	\$1,355	\$1,406	\$1,456	\$1,478	\$1,514	18,635
	b. Equity Component: Grossed Up For Taxes	6.19%	\$5,001	\$5,132	\$5,329	\$5,480	\$5,612	\$5,715	\$5,097	\$4,430	\$4,597	\$4,763	\$4,835	\$4,950	60,940
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$2,462	\$2,477	\$2,601	\$2,680	\$2,761	\$2,822	\$2,875	\$2,237	(\$541)	\$2,403	\$2,406	\$2,484	27,666
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$648	\$648	\$648	\$648	\$648	\$648	\$648	\$648	\$648	\$648	\$648	\$648	7,778
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$9,641	\$9,826	\$10,208	\$10,484	\$10,736	\$10,933	\$10,180	\$8,669	\$6,109	\$9,270	\$9,368	\$9,595	\$115,019
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$9,641	\$9,826	\$10,208	\$10,484	\$10,736	\$10,933	\$10,180	\$8,669	\$6,109	\$9,270	\$9,368	\$9,595	\$115,019
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		9,641	9,826	10,208	10,484	10,736	10,933	10,180	8,669	6,109	9,270	9,368	9,595	115,019
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$9,641</u>	<u>\$9,826</u>	<u>\$10,208</u>	<u>\$10,484</u>	<u>\$10,736</u>	<u>\$10,933</u>	<u>\$10,180</u>	<u>\$8,669</u>	<u>\$6,109</u>	<u>\$9,270</u>	<u>\$9,368</u>	<u>\$9,595</u>	<u>\$115,019</u>

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-E1
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$12,258	\$108,281	\$69,550	\$74,876	\$58,279	\$49,306	\$1,216,288	\$5,134	(\$116,995)	\$1,679	\$104,133	(\$31,790)	\$1,550,999
	b. Clearings to Plant		\$12,258	\$108,281	\$69,550	\$74,876	\$58,279	\$49,306	\$1,216,288	(\$1,056,745)	\$944,884	\$1,679	\$44,853	\$27,490	1,550,998
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$1,806,601	1,818,859	1,927,140	1,996,690	2,071,566	2,129,845	2,179,151	3,395,439	2,338,694	3,283,578	3,285,257	3,330,110	3,357,600	
3	Less: Accumulated Depreciation	(\$40,040)	(44,405)	(48,801)	(53,458)	(58,284)	(63,290)	(68,437)	(73,703)	(81,909)	(87,561)	(95,496)	(103,435)	(111,483)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	1,061,880	0	0	59,280	0	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$1,766,562</u>	<u>\$1,774,454</u>	<u>\$1,878,339</u>	<u>\$1,943,231</u>	<u>\$2,013,282</u>	<u>\$2,066,555</u>	<u>\$2,110,714</u>	<u>\$3,321,736</u>	<u>\$3,318,665</u>	<u>\$3,196,018</u>	<u>\$3,189,762</u>	<u>\$3,285,955</u>	<u>\$3,246,117</u>	
6	Average Net Investment		\$1,770,508	\$1,826,396	\$1,910,785	\$1,978,257	\$2,039,919	\$2,088,635	\$2,716,225	\$3,320,200	\$3,257,341	\$3,192,890	\$3,237,858	\$3,266,036	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$2,792	\$2,880	\$3,013	\$3,119	\$3,216	\$3,293	\$4,283	\$5,235	\$5,136	\$5,034	\$5,105	\$5,149	48,254
	b. Equity Component Grossed Up For Taxes	6.19%	\$9,129	\$9,417	\$9,852	\$10,200	\$10,518	\$10,769	\$14,004	\$17,119	\$16,794	\$16,462	\$16,694	\$16,839	157,796
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$4,366	\$4,396	\$4,657	\$4,825	\$5,006	\$5,147	\$5,266	\$8,206	\$5,652	\$7,935	\$7,939	\$8,048	71,444
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$1,189	\$1,189	\$1,189	\$1,189	\$1,189	\$1,189	\$1,189	\$1,189	\$1,189	\$1,189	\$1,189	\$1,189	14,268
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$17,475	\$17,881	\$18,711	\$19,333	\$19,929	\$20,398	\$24,742	\$31,748	\$28,771	\$30,621	\$30,927	\$31,225	\$291,761
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$17,475	\$17,881	\$18,711	\$19,333	\$19,929	\$20,398	\$24,742	\$31,748	\$28,771	\$30,621	\$30,927	\$31,225	\$291,761
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		17,475	17,881	18,711	19,333	19,929	20,398	24,742	31,748	28,771	30,621	30,927	31,225	291,761
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$17,475</u>	<u>\$17,881</u>	<u>\$18,711</u>	<u>\$19,333</u>	<u>\$19,929</u>	<u>\$20,398</u>	<u>\$24,742</u>	<u>\$31,748</u>	<u>\$28,771</u>	<u>\$30,621</u>	<u>\$30,927</u>	<u>\$31,225</u>	<u>\$291,761</u>

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$86	\$737	\$443	\$422	\$855	\$736	\$868,358	\$2,037	\$2,994	\$0	\$4,197	(\$12,661)	\$868,204
	b. Clearings to Plant		\$86	\$737	\$443	\$422	\$855	\$736	\$868,358	(\$15,631)	\$11,798	\$11	\$225	\$164	868,204
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$463,941	464,026	464,763	465,206	465,629	466,484	467,220	1,335,578	1,319,947	1,331,746	1,331,756	1,331,982	1,332,145	
3	Less: Accumulated Depreciation	(\$9,272)	(10,819)	(12,366)	(13,915)	(15,465)	(17,018)	(18,573)	(20,130)	(24,582)	(28,982)	(33,421)	(37,860)	(42,300)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	17,667	8,863	8,852	12,824	0	
5	Net Investment (Lines 2 + 3 + 4)	\$454,668	\$453,207	\$452,398	\$451,292	\$450,163	\$449,466	\$448,647	\$1,315,448	\$1,313,033	\$1,311,627	\$1,307,188	\$1,306,946	\$1,289,845	
6	Average Net Investment		\$453,938	\$452,803	\$451,845	\$450,727	\$449,815	\$449,057	\$882,047	\$1,314,240	\$1,312,330	\$1,309,408	\$1,307,067	\$1,298,395	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$716	\$714	\$712	\$711	\$709	\$708	\$1,391	\$2,072	\$2,069	\$2,064	\$2,061	\$2,047	15,974
	b. Equity Component Grossed Up For Taxes	6.19%	\$2,340	\$2,335	\$2,330	\$2,324	\$2,319	\$2,315	\$4,548	\$6,776	\$6,766	\$6,751	\$6,739	\$6,694	52,238
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$1,546	\$1,547	\$1,549	\$1,551	\$1,552	\$1,555	\$1,557	\$4,452	\$4,400	\$4,439	\$4,439	\$4,440	33,028
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$305	\$305	\$305	\$305	\$305	\$305	\$305	\$305	\$305	\$305	\$305	\$305	3,664
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,908	\$4,901	\$4,897	\$4,891	\$4,886	\$4,884	\$7,801	\$13,605	\$13,540	\$13,560	\$13,544	\$13,487	\$104,904
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$4,908	\$4,901	\$4,897	\$4,891	\$4,886	\$4,884	\$7,801	\$13,605	\$13,540	\$13,560	\$13,544	\$13,487	\$104,904
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,908	4,901	4,897	4,891	4,886	4,884	7,801	13,605	13,540	13,560	13,544	13,487	104,904
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,908	\$4,901	\$4,897	\$4,891	\$4,886	\$4,884	\$7,801	\$13,605	\$13,540	\$13,560	\$13,544	\$13,487	\$104,904

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-E1
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$29	\$228	\$133	\$126	\$88	\$70	\$164,741	\$257	(\$9,186)	\$25	\$5,218	(\$4,412)	\$157,317
	b. Clearings to Plant		\$29	\$228	\$133	\$126	\$88	\$70	\$164,741	(\$36,417)	\$27,488	\$25	\$524	\$281	157,317
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$10,925	10,954	11,182	11,315	11,441	11,529	11,599	176,340	139,923	167,411	167,437	167,961	168,242	
3	Less: Accumulated Depreciation	(\$230)	(269)	(307)	(347)	(387)	(427)	(467)	(508)	(1,130)	(1,623)	(2,213)	(2,804)	(3,396)	
4	OWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	36,674	0	0	4,693	0	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$10,695</u>	<u>\$10,685</u>	<u>\$10,875</u>	<u>\$10,969</u>	<u>\$11,054</u>	<u>\$11,102</u>	<u>\$11,131</u>	<u>\$175,832</u>	<u>\$175,467</u>	<u>\$165,788</u>	<u>\$165,223</u>	<u>\$169,850</u>	<u>\$164,846</u>	
6	Average Net Investment		\$10,690	\$10,780	\$10,922	\$11,011	\$11,078	\$11,117	\$93,481	\$175,649	\$170,628	\$165,505	\$167,537	\$167,348	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$17	\$17	\$17	\$17	\$17	\$18	\$147	\$277	\$269	\$261	\$264	\$264	1,586
	b. Equity Component Grossed Up For Taxes	6.19%	\$55	\$56	\$56	\$57	\$57	\$57	\$482	\$906	\$880	\$853	\$864	\$863	5,185
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$39	\$39	\$39	\$40	\$40	\$41	\$41	\$622	\$493	\$590	\$590	\$592	3,166
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	86
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$118	\$118	\$120	\$121	\$122	\$123	\$677	\$1,811	\$1,649	\$1,712	\$1,725	\$1,726	\$10,023
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$118	\$118	\$120	\$121	\$122	\$123	\$677	\$1,811	\$1,649	\$1,712	\$1,725	\$1,726	\$10,023
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		118	118	120	121	122	123	677	1,811	1,649	1,712	1,725	1,726	10,023
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$118</u>	<u>\$118</u>	<u>\$120</u>	<u>\$121</u>	<u>\$122</u>	<u>\$123</u>	<u>\$677</u>	<u>\$1,811</u>	<u>\$1,649</u>	<u>\$1,712</u>	<u>\$1,725</u>	<u>\$1,726</u>	<u>\$10,023</u>

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement & Inspection - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$175,426	\$28,613	\$52,977	\$42,415	\$43,131	\$52,898	\$56,142	\$51,853	\$48,588	\$42,142	\$594,183
	b. Clearings to Plant		\$0	\$0	\$175,426	\$29,491	\$52,098	\$42,415	\$43,131	\$52,898	\$56,142	\$51,853	\$47,773	\$42,956	\$94,183
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	175,426	204,917	257,015	299,430	342,562	395,459	451,602	503,454	551,227	594,183	
3	Less: Accumulated Depreciation	\$0	0	0	0	(614)	(1,331)	(2,231)	(3,279)	(4,478)	(5,862)	(7,442)	(9,205)	(11,134)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	-879	0	0	0	0	0	0	814	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$175,426	\$203,424	\$255,684	\$297,199	\$339,283	\$390,981	\$445,740	\$496,012	\$542,837	\$583,049	
6	Average Net Investment		\$0	\$0	\$87,713	\$189,425	\$229,554	\$276,442	\$318,241	\$365,132	\$418,361	\$470,876	\$519,424	\$562,943	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$0	\$0	\$138	\$299	\$362	\$436	\$502	\$576	\$660	\$742	\$819	\$888	5,421
	b. Equity Component Grossed Up For Taxes	6.19%	\$0	\$0	\$452	\$977	\$1,184	\$1,425	\$1,641	\$1,883	\$2,157	\$2,428	\$2,678	\$2,902	17,726
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$0	\$0	\$0	\$614	\$717	\$900	\$1,048	\$1,199	\$1,384	\$1,581	\$1,762	\$1,929	11,134
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$591	\$1,889	\$2,263	\$2,761	\$3,191	\$3,657	\$4,201	\$4,751	\$5,259	\$5,719	\$34,281
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$591	\$1,889	\$2,263	\$2,761	\$3,191	\$3,657	\$4,201	\$4,751	\$5,259	\$5,719	\$34,281
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	591	1,889	2,263	2,761	3,191	3,657	4,201	4,751	5,259	5,719	34,281
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$591	\$1,889	\$2,263	\$2,761	\$3,191	\$3,657	\$4,201	\$4,751	\$5,259	\$5,719	\$34,281

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Deprecation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$3,296,971	\$3,247,685	\$3,707,507	\$3,303,391	\$2,900,594	\$1,244,024	\$3,763,129	(\$427,434)	\$2,113,102	\$1,021,576	\$3,709,997	\$860,777	\$28,741,321
	b. Clearings to Plant		(\$212,509)	\$317,943	\$23,994	\$6,560,153	\$13,041,618	(\$1,395,789)	\$10,859,555	(\$623,334)	\$4,225,593	\$2,470,258	\$322,830	\$391,494	35,981,806
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other (D)	(7,693,849)	\$0	\$0	\$0	\$0	\$0	\$3,689,581	\$0	\$4,004,268	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$5,272,386	5,059,877	5,377,821	5,401,814	11,961,967	25,003,585	23,607,796	34,467,352	33,844,018	38,069,611	40,539,869	40,862,698	41,254,193	
3	Less: Accumulated Depreciation	\$0	(18,453)	(36,163)	(54,985)	(73,892)	(115,759)	(203,271)	(285,898)	(406,534)	(524,988)	(658,232)	(800,121)	(943,141)	
4	CWIP - Non-Interest Bearing	\$62,139,533	65,649,013	68,578,755	72,262,268	69,005,506	58,864,482	65,193,876	58,097,451	62,297,618	60,185,127	58,736,446	62,123,613	62,592,896	
5	Net Investment (Lines 2 + 3 + 4)	\$67,411,919	\$70,690,437	\$73,920,412	\$77,609,097	\$80,893,582	\$83,752,309	\$88,598,402	\$92,278,904	\$95,735,102	\$97,729,750	\$98,618,082	\$102,186,190	\$102,903,948	
6	Average Net Investment		\$69,051,178	\$72,305,425	\$75,764,755	\$79,251,340	\$82,322,946	\$86,175,355	\$90,438,653	\$94,007,003	\$96,732,426	\$98,173,916	\$100,402,136	\$102,545,069	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$108,871	\$114,002	\$119,456	\$124,953	\$129,796	\$135,870	\$142,592	\$148,218	\$152,515	\$154,788	\$158,301	\$161,679	1,651,038
	b. Equity Component Grossed Up For Taxes	6.19%	\$356,019	\$372,797	\$390,633	\$408,609	\$424,446	\$444,309	\$466,290	\$484,688	\$498,739	\$506,172	\$517,660	\$528,709	5,399,070
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$18,453	\$17,710	\$18,822	\$18,906	\$41,867	\$87,513	\$82,627	\$120,636	\$118,454	\$133,244	\$141,890	\$143,019	943,141
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$3,470	\$3,470	\$3,470	\$3,470	\$3,470	\$3,470	\$3,470	\$3,470	\$3,470	\$3,470	\$3,470	\$3,470	41,640
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$486,813	\$507,978	\$532,381	\$555,939	\$599,579	\$671,161	\$694,979	\$757,011	\$773,178	\$797,673	\$821,320	\$836,878	\$8,034,889
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$486,813	\$507,978	\$532,381	\$555,939	\$599,579	\$671,161	\$694,979	\$757,011	\$773,178	\$797,673	\$821,320	\$836,878	\$8,034,889
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		486,813	507,978	532,381	555,939	599,579	671,161	694,979	757,011	773,178	797,673	821,320	836,878	8,034,889
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$486,813	\$507,978	\$532,381	\$555,939	\$599,579	\$671,161	\$694,979	\$757,011	\$773,178	\$797,673	\$821,320	\$836,878	\$8,034,889

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

(D) Cost of Removal Adjustment. Asset retirement (cost of removal) was not being reflected correctly in Distribution financials, specifically the allocation of costs between (CWIP) and Retirement (RWIP) that subsequently overstated the amount of CapEx that was SPPCRC eligible. These figures generate a credit of interest expense (\$338,813) that would have otherwise been charged incorrectly to customers in 2024, if not for this adjustment.

DEF used this tab to capture the net effect of all Overhead Lateral Hardening projects impacted

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$3,680,572	\$3,625,552	\$4,138,874	\$3,687,740	\$3,361,044	\$1,388,766	\$4,200,968	(\$477,166)	\$2,503,377	\$1,140,436	\$4,141,654	\$960,929	\$32,352,744
	b. Clearings to Plant		(\$158,610)	\$208,448	\$19,134	\$7,276,950	\$13,980,742	(\$1,182,178)	\$11,215,761	(\$579,044)	\$4,935,167	\$3,130,635	\$365,960	\$1,347,167	40,560,134
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$5,493,930	5,335,320	5,543,768	5,562,902	12,839,852	26,820,595	25,638,416	36,854,177	36,275,133	41,210,301	44,340,936	44,706,896	46,054,064	
3	Less: Accumulated Depreciation	\$0	(12,361)	(24,366)	(36,839)	(49,356)	(78,245)	(138,592)	(196,278)	(279,200)	(360,819)	(453,542)	(553,309)	(653,900)	
4	CWIP - Non-Interest Bearing	\$41,737,883	45,577,066	48,994,169	53,113,909	49,524,699	38,905,000	41,475,945	34,461,152	34,563,029	32,131,239	30,141,039	33,916,732	33,530,494	
5	Net Investment (Lines 2 + 3 + 4)	\$47,231,813	\$50,900,024	\$54,513,571	\$58,639,972	\$62,315,195	\$65,647,349	\$66,975,769	\$71,119,051	\$70,558,963	\$72,980,720	\$74,028,433	\$78,070,319	\$78,930,657	
6	Average Net Investment		\$49,065,919	\$52,706,798	\$56,576,771	\$60,477,583	\$63,981,272	\$66,311,559	\$69,047,410	\$70,839,007	\$71,769,841	\$73,504,576	\$76,049,376	\$78,500,488	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$77,361	\$83,101	\$89,203	\$95,353	\$100,877	\$104,551	\$108,865	\$111,690	\$113,157	\$115,892	\$119,905	\$123,769	1,243,723
	b. Equity Component Grossed Up For Taxes	6.19%	\$252,977	\$271,749	\$291,702	\$311,814	\$329,879	\$341,894	\$355,999	\$365,236	\$370,036	\$378,980	\$392,100	\$404,738	4,067,105
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$12,361	\$12,004	\$12,473	\$12,517	\$28,890	\$60,346	\$57,686	\$82,922	\$81,619	\$92,723	\$99,767	\$100,591	653,900
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$3,616	\$3,616	\$3,616	\$3,616	\$3,616	\$3,616	\$3,616	\$3,616	\$3,616	\$3,616	\$3,616	\$3,616	43,390
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$346,315	\$370,471	\$396,994	\$423,300	\$463,262	\$510,407	\$526,166	\$563,464	\$568,428	\$591,211	\$615,388	\$632,713	\$6,008,118
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$346,315	\$370,471	\$396,994	\$423,300	\$463,262	\$510,407	\$526,166	\$563,464	\$568,428	\$591,211	\$615,388	\$632,713	\$6,008,118
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		346,315	370,471	396,994	423,300	463,262	510,407	526,166	563,464	568,428	591,211	615,388	632,713	6,008,118
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$346,315	\$370,471	\$396,994	\$423,300	\$463,262	\$510,407	\$526,166	\$563,464	\$568,428	\$591,211	\$615,388	\$632,713	\$6,008,118

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$20,662	\$20,353	\$23,234	\$20,702	\$129,019	\$7,796	\$23,583	(\$2,679)	\$14,053	\$6,402	\$23,250	\$5,394	\$291,769
b.	Clearings to Plant		\$6	\$4,403	\$6	\$42,661	\$119,862	(\$4,890)	\$83,301	(\$14,711)	\$5,259	\$2,815	(\$7,031)	\$25,114	256,795
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$1,711	1,718	6,121	6,126	48,787	168,649	163,759	247,060	232,349	237,607	240,423	233,392	258,506	
3	Less: Accumulated Depreciation	\$0	(2)	(5)	(13)	(21)	(86)	(311)	(529)	(859)	(1,168)	(1,485)	(1,806)	(2,117)	
4	CWIP - Non-Interest Bearing	\$0	20,655	36,605	59,834	37,874	47,031	59,718	0	12,032	20,827	24,413	54,694	34,974	
5	Net Investment (Lines 2 + 3 + 4)	\$1,711	\$22,370	\$42,721	\$65,947	\$86,641	\$215,594	\$223,166	\$246,530	\$243,522	\$257,265	\$263,351	\$286,280	\$291,363	
6	Average Net Investment		\$12,041	\$32,546	\$54,334	\$76,294	\$151,117	\$219,380	\$234,848	\$245,026	\$250,394	\$260,308	\$274,815	\$288,822	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.89%	\$19	\$51	\$86	\$120	\$238	\$346	\$370	\$386	\$395	\$410	\$433	\$455	3,311
b.	Equity Component Grossed Up For Taxes	6.19%	\$62	\$168	\$280	\$393	\$779	\$1,131	\$1,211	\$1,263	\$1,291	\$1,342	\$1,417	\$1,489	10,827
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	1.6%	\$2	\$2	\$8	\$8	\$65	\$225	\$218	\$329	\$310	\$317	\$321	\$311	2,117
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0078978	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	14
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$84	\$223	\$375	\$523	\$1,084	\$1,703	\$1,801	\$1,980	\$1,997	\$2,070	\$2,172	\$2,257	\$16,268
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$84	\$223	\$375	\$523	\$1,084	\$1,703	\$1,801	\$1,980	\$1,997	\$2,070	\$2,172	\$2,257	\$16,268
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		84	223	375	523	1,084	1,703	1,801	1,980	1,997	2,070	2,172	2,257	16,268
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$84	\$223	\$375	\$523	\$1,084	\$1,703	\$1,801	\$1,980	\$1,997	\$2,070	\$2,172	\$2,257	\$16,268

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-1)
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$302,976	\$298,447	\$340,703	\$303,566	\$276,673	\$114,320	\$345,814	(\$39,279)	\$206,072	\$93,878	\$340,931	\$79,101	\$2,663,203
	b. Clearings to Plant		(\$7,202)	\$47,312	\$1,277	\$479,201	\$1,056,563	(\$75,275)	\$854,956	(\$69,336)	\$427,836	\$231,642	(\$2,914)	\$267,898	3,211,958
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$579,112	571,910	619,222	620,499	1,099,700	2,156,263	2,080,988	2,935,944	2,866,608	3,294,444	3,526,086	3,523,172	3,791,070	
3	Less: Accumulated Depreciation	\$0	(1,448)	(2,878)	(4,426)	(5,977)	(8,726)	(14,117)	(19,319)	(26,659)	(33,826)	(42,062)	(50,877)	(59,685)	
4	CWIP - Non-Interest Bearing	\$4,125,639	4,435,817	4,686,952	5,026,378	4,850,743	4,070,853	4,260,448	3,751,306	3,781,363	3,559,599	3,421,835	3,765,680	3,576,884	
5	Net Investment (Lines 2 + 3 + 4)	\$4,704,751	\$5,006,279	\$5,303,296	\$5,642,451	\$5,944,466	\$6,218,390	\$6,327,319	\$6,667,931	\$6,621,312	\$6,820,217	\$6,905,859	\$7,237,975	\$7,308,269	
6	Average Net Investment		\$4,855,515	\$5,154,788	\$5,472,874	\$5,793,458	\$6,081,428	\$6,272,855	\$6,497,625	\$6,644,621	\$6,720,764	\$6,863,038	\$7,071,917	\$7,273,122	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$7,656	\$8,127	\$8,629	\$9,134	\$9,588	\$9,890	\$10,245	\$10,476	\$10,596	\$10,821	\$11,150	\$11,467	117,780
	b. Equity Component Grossed Up For Taxes	6.19%	\$25,034	\$26,577	\$28,217	\$29,870	\$31,355	\$32,342	\$33,501	\$34,259	\$34,651	\$35,385	\$36,462	\$37,499	385,154
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$1,448	\$1,430	\$1,548	\$1,551	\$2,749	\$5,391	\$5,202	\$7,340	\$7,167	\$8,236	\$8,815	\$8,808	59,685
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$381	\$381	\$381	\$381	\$381	\$381	\$381	\$381	\$381	\$381	\$381	\$381	4,574
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$34,519	\$36,516	\$38,776	\$40,937	\$44,074	\$48,004	\$49,329	\$52,456	\$52,795	\$54,823	\$56,808	\$58,156	\$567,192
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$34,519	\$36,516	\$38,776	\$40,937	\$44,074	\$48,004	\$49,329	\$52,456	\$52,795	\$54,823	\$56,808	\$58,156	\$567,192
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$4,519	\$6,516	\$8,776	\$10,937	\$14,074	\$18,004	\$19,329	\$22,456	\$22,795	\$24,823	\$26,808	\$28,156	\$277,192
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,519	\$6,516	\$8,776	\$10,937	\$14,074	\$18,004	\$19,329	\$22,456	\$22,795	\$24,823	\$26,808	\$28,156	\$277,192

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$852,475	\$839,732	\$958,625	\$854,136	\$778,468	\$321,659	\$973,007	(\$110,519)	\$579,819	\$264,142	\$959,269	\$222,565	\$7,493,378
	b. Clearings to Plant		(\$17,484)	\$27,632	\$1,618	\$779,842	\$5,542,923	(\$327,069)	\$4,177,360	(\$471,691)	\$291,166	\$336,538	\$37,457	(\$273,228)	10,105,063
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$561,729	\$44,244	\$71,876	\$73,494	1,353,336	6,896,259	6,569,190	10,746,550	10,274,859	10,566,025	10,902,563	10,940,020	10,666,792	
3	Less: Accumulated Depreciation	\$0	(1,358)	(2,673)	(4,055)	(5,441)	(8,711)	(25,377)	(41,253)	(67,224)	(92,055)	(117,589)	(143,937)	(170,375)	
4	CWIP - Non-Interest Bearing	\$6,125,608	6,995,568	7,807,668	8,764,675	8,838,968	4,074,513	4,723,241	1,518,888	1,880,060	2,168,713	2,096,318	3,018,129	3,513,923	
5	Net Investment (Lines 2 + 3 + 4)	\$6,687,337	\$7,538,455	\$8,376,871	\$9,334,114	\$10,186,864	\$10,962,061	\$11,267,054	\$12,224,185	\$12,087,696	\$12,642,684	\$12,881,292	\$13,814,212	\$14,010,339	
6	Average Net Investment		\$7,112,896	\$7,957,663	\$8,855,493	\$9,760,489	\$10,574,462	\$11,114,558	\$11,745,620	\$12,155,941	\$12,365,190	\$12,761,988	\$13,347,752	\$13,912,276	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$11,215	\$12,547	\$13,962	\$15,389	\$16,672	\$17,524	\$18,519	\$19,166	\$19,496	\$20,121	\$21,045	\$21,935	207,591
	b. Equity Component Grossed Up For Taxes	6.19%	\$36,673	\$41,029	\$45,658	\$50,324	\$54,521	\$57,305	\$60,559	\$62,674	\$63,753	\$65,799	\$68,819	\$71,730	678,844
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$1,358	\$1,315	\$1,382	\$1,386	\$3,271	\$16,666	\$15,876	\$25,971	\$24,831	\$25,535	\$26,348	\$26,438	170,375
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$370	\$370	\$370	\$370	\$370	\$370	\$370	\$370	\$370	\$370	\$370	\$370	4,436
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$49,615	\$55,260	\$61,372	\$67,468	\$74,833	\$91,865	\$95,323	\$108,181	\$108,450	\$111,825	\$116,582	\$120,473	\$1,061,246
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$49,615	\$55,260	\$61,372	\$67,468	\$74,833	\$91,865	\$95,323	\$108,181	\$108,450	\$111,825	\$116,582	\$120,473	\$1,061,246
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		49,615	55,260	61,372	67,468	74,833	91,865	95,323	108,181	108,450	111,825	116,582	120,473	1,061,246
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$49,615	\$55,260	\$61,372	\$67,468	\$74,833	\$91,865	\$95,323	\$108,181	\$108,450	\$111,825	\$116,582	\$120,473	\$1,061,246

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$27,249	\$26,841	\$30,642	\$27,302	\$24,883	\$10,282	\$31,101	(\$3,533)	\$139,830	\$8,443	\$30,662	\$7,114	\$360,817
	b. Clearings to Plant		\$25	\$231	\$2	\$28,106	\$38,450	(\$2,511)	\$31,120	\$4,414	\$203,704	\$19,499	\$5,588	(\$1,781)	326,848
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$14,132	14,157	14,388	14,390	42,496	80,946	78,435	109,555	113,969	317,674	337,173	342,761	340,980	
3	Less: Accumulated Depreciation	\$0	(47)	(94)	(142)	(190)	(332)	(602)	(863)	(1,228)	(1,608)	(2,667)	(3,791)	(4,934)	
4	CWIP - Non-Interest Bearing	\$0	27,224	53,834	84,474	83,669	70,103	82,895	82,877	74,930	11,056	0	25,074	33,969	
5	Net Investment (Lines 2 + 3 + 4)	\$14,132	\$41,334	\$68,128	\$98,722	\$125,976	\$150,717	\$160,729	\$191,569	\$187,671	\$327,122	\$334,506	\$364,044	\$370,016	
6	Average Net Investment		\$27,733	\$54,731	\$83,425	\$112,349	\$138,346	\$155,723	\$176,149	\$189,620	\$257,396	\$330,814	\$349,275	\$367,030	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$44	\$86	\$132	\$177	\$218	\$246	\$278	\$299	\$406	\$522	\$551	\$579	3,536
	b. Equity Component Grossed Up For Taxes	6.19%	\$143	\$282	\$430	\$579	\$713	\$803	\$908	\$978	\$1,327	\$1,706	\$1,801	\$1,892	11,563
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$47	\$47	\$48	\$48	\$142	\$270	\$261	\$365	\$380	\$1,059	\$1,124	\$1,143	4,934
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	\$9	112
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$243	\$425	\$619	\$814	\$1,082	\$1,328	\$1,457	\$1,651	\$2,122	\$3,295	\$3,485	\$3,623	\$20,144
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$243	\$425	\$619	\$814	\$1,082	\$1,328	\$1,457	\$1,651	\$2,122	\$3,295	\$3,485	\$3,623	\$20,144
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		243	425	619	814	1,082	1,328	1,457	1,651	2,122	3,295	3,485	3,623	20,144
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$243	\$425	\$619	\$814	\$1,082	\$1,328	\$1,457	\$1,651	\$2,122	\$3,295	\$3,485	\$3,623	\$20,144

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Docket No. 20250010- EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 373)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,890	\$1,862	\$2,126	\$1,894	\$1,726	\$713	\$2,157	(\$245)	\$9,353	\$586	\$2,127	\$494	\$24,682
	b. Clearings to Plant		(\$225)	(\$8)	\$0	\$1,538	\$3,469	(\$917)	\$6,597	\$2	\$10,720	\$885	\$61	\$287	22,410
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$1,222	997	989	989	2,528	5,996	5,080	11,677	11,679	22,399	23,283	23,345	23,631	
3	Less: Accumulated Depreciation	\$0	(4)	(8)	(11)	(15)	(24)	(45)	(63)	(104)	(145)	(224)	(306)	(388)	
4	CWIP - Non-Interest Bearing	\$0	2,115	3,985	6,110	6,466	4,723	6,353	1,914	1,666	299	0	2,066	2,273	
5	Net Investment (Lines 2 + 3 + 4)	\$1,222	\$3,108	\$4,966	\$7,088	\$8,979	\$10,696	\$11,388	\$13,527	\$13,241	\$22,553	\$23,059	\$25,104	\$25,516	
6	Average Net Investment		\$2,165	\$4,037	\$6,027	\$8,033	\$9,837	\$11,042	\$12,458	\$13,384	\$17,897	\$22,806	\$24,082	\$25,310	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$3	\$6	\$10	\$13	\$16	\$17	\$20	\$21	\$28	\$36	\$38	\$40	248
	b. Equity Component Grossed Up For Taxes	6.19%	\$11	\$21	\$31	\$41	\$51	\$57	\$64	\$69	\$92	\$118	\$124	\$130	810
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$4	\$4	\$3	\$3	\$9	\$21	\$18	\$41	\$41	\$79	\$82	\$82	388
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	10
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$20	\$31	\$45	\$58	\$76	\$96	\$103	\$132	\$162	\$233	\$245	\$253	\$1,456
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$20	\$31	\$45	\$58	\$76	\$96	\$103	\$132	\$162	\$233	\$245	\$253	\$1,456
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		20	31	45	58	76	96	103	132	162	233	245	253	1,456
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$20	\$31	\$45	\$58	\$76	\$96	\$103	\$132	\$162	\$233	\$245	\$253	\$1,456

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menéndez
Exh. No. (CAM-1)
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$1,582,224	\$3,460,345	\$3,295,237	\$3,539,720	\$2,948,169	(\$12,923,918)	(\$3,921,656)	\$1,755,578	\$1,756,810	\$499,665	\$2,308,215	\$1,367,671	\$5,668,060
b.	Clearings to Plant		\$1,775,229	\$3,460,345	\$3,295,236	\$3,539,720	\$2,948,169	(\$12,923,918)	(\$3,921,656)	\$1,755,578	\$1,756,810	\$499,665	\$2,308,215	\$1,367,671	5,861,065
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$47,057,295	48,832,524	52,292,869	55,588,105	59,127,825	62,075,994	49,152,076	45,230,420	46,985,998	48,742,808	49,242,474	51,550,689	52,918,360	
3	Less: Accumulated Depreciation	(\$1,098,288)	(1,262,989)	(1,433,902)	(1,616,927)	(1,811,486)	(2,018,433)	(2,235,699)	(2,407,731)	(2,566,038)	(2,730,489)	(2,901,089)	(3,073,437)	(3,253,865)	
4	CIWIP - Non-Interest Bearing	\$193,004	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$46,152,011	\$47,569,535	\$50,858,966	\$53,971,178	\$57,316,339	\$60,057,561	\$46,916,377	\$42,822,689	\$44,419,960	\$46,012,319	\$46,341,385	\$48,477,251	\$49,664,495	
6	Average Net Investment		\$46,860,773	\$49,214,250	\$52,415,072	\$55,643,759	\$58,686,950	\$53,486,969	\$44,869,533	\$43,621,325	\$45,216,140	\$46,176,852	\$47,409,318	\$49,070,873	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.89%	\$73,884	\$77,594	\$82,641	\$87,732	\$92,530	\$84,331	\$70,744	\$68,776	\$71,291	\$72,806	\$74,749	\$77,368	934,446
b.	Equity Component Grossed Up For Taxes	6.19%	\$241,608	\$253,742	\$270,245	\$286,892	\$302,582	\$275,772	\$231,341	\$224,906	\$233,128	\$238,082	\$244,436	\$253,003	3,055,737
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.2%	\$164,701	\$170,914	\$183,025	\$194,558	\$206,947	\$217,266	\$172,032	\$158,306	\$164,451	\$170,600	\$172,349	\$180,427	2,155,577
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0078978	\$30,971	\$30,971	\$30,971	\$30,971	\$30,971	\$30,971	\$30,971	\$30,971	\$30,971	\$30,971	\$30,971	\$30,971	371,649
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$511,163	\$533,221	\$566,882	\$600,153	\$633,030	\$608,340	\$505,089	\$482,959	\$499,841	\$512,458	\$522,504	\$541,769	\$6,517,409
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$511,163	\$533,221	\$566,882	\$600,153	\$633,030	\$608,340	\$505,089	\$482,959	\$499,841	\$512,458	\$522,504	\$541,769	\$6,517,409
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		511,163	533,221	566,882	600,153	633,030	608,340	505,089	482,959	499,841	512,458	522,504	541,769	6,517,409
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$511,163	\$533,221	\$566,882	\$600,153	\$633,030	\$608,340	\$505,089	\$482,959	\$499,841	\$512,458	\$522,504	\$541,769	\$6,517,409

- (A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$596,661	\$1,067,212	\$1,455,494	\$1,018,359	\$1,328,925	\$4,860,244	\$2,192,769	\$994,936	\$196,730	\$159,863	\$1,083,877	\$133,359	\$15,088,427
b.	Clearings to Plant		\$694,161	\$1,234,290	\$1,180,629	\$1,258,828	\$1,098,743	\$4,860,244	\$2,192,770	\$630,789	\$560,877	\$159,862	\$746,688	\$470,548	15,088,427
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$21,292,698	21,986,858	23,221,148	24,401,777	25,660,605	26,759,347	31,619,592	33,812,362	34,443,150	35,004,027	35,163,890	35,910,577	36,381,125	
3	Less: Accumulated Depreciation	(\$326,547)	(374,456)	(423,926)	(476,174)	(531,078)	(588,814)	(649,023)	(720,167)	(796,245)	(873,742)	(952,501)	(1,031,620)	(1,112,418)	
4	CWIP - Non-Interest Bearing	\$0	-97,500	-264,577	10,287	-230,182	0	0	0	364,147	0	0	337,189	0	
5	Net Investment (Lines 2 + 3 + 4)	\$20,966,150	\$21,514,903	\$22,532,644	\$23,935,890	\$24,899,345	\$26,170,534	\$30,970,569	\$33,092,194	\$34,011,053	\$34,130,285	\$34,211,389	\$35,216,147	\$35,268,707	
6	Average Net Investment		\$21,240,526	\$22,023,773	\$23,234,267	\$24,417,618	\$25,534,939	\$28,570,551	\$32,031,382	\$33,551,624	\$34,070,669	\$34,170,837	\$34,713,768	\$35,242,427	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.89%	\$33,489	\$34,724	\$36,633	\$38,498	\$40,260	\$45,046	\$50,503	\$52,900	\$53,718	\$53,876	\$54,732	\$55,566	549,945
b.	Equity Component Grossed Up For Taxes	6.19%	\$109,513	\$113,552	\$119,793	\$125,894	\$131,655	\$147,306	\$165,150	\$172,988	\$175,664	\$176,180	\$178,980	\$181,705	1,798,379
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	2.7%	\$47,909	\$49,470	\$52,248	\$54,904	\$57,736	\$60,209	\$71,144	\$76,078	\$77,497	\$78,759	\$79,119	\$80,799	785,871
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0078978	\$14,014	\$14,014	\$14,014	\$14,014	\$14,014	\$14,014	\$14,014	\$14,014	\$14,014	\$14,014	\$14,014	\$14,014	168,165
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$204,925	\$211,760	\$222,687	\$233,310	\$243,665	\$266,575	\$300,810	\$315,979	\$320,893	\$322,829	\$326,844	\$332,083	\$3,302,360
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$204,925	\$211,760	\$222,687	\$233,310	\$243,665	\$266,575	\$300,810	\$315,979	\$320,893	\$322,829	\$326,844	\$332,083	\$3,302,360
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		204,925	211,760	222,687	233,310	243,665	266,575	300,810	315,979	320,893	322,829	326,844	332,083	3,302,360
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$204,925	\$211,760	\$222,687	\$233,310	\$243,665	\$266,575	\$300,810	\$315,979	\$320,893	\$322,829	\$326,844	\$332,083	\$3,302,360

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$117	\$124,612	\$199,592	\$1,470	\$1,184	\$350	\$1,374	\$1,149	\$329,849
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$117	\$124,612	\$199,592	\$1,470	\$1,184	\$350	\$1,374	\$1,149	329,849
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	117	124,730	324,322	325,792	326,976	327,326	328,700	329,849	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	(0)	(166)	(599)	(1,033)	(1,469)	(1,906)	(2,344)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment: (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$117	\$124,730	\$324,155	\$325,193	\$325,943	\$325,857	\$326,794	\$327,505	
6	Average Net Investment		\$0	\$0	\$0	\$0	\$59	\$62,423	\$224,442	\$324,674	\$325,568	\$325,900	\$326,326	\$327,150	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$0	\$0	\$0	\$0	\$0	\$98	\$354	\$512	\$513	\$514	\$515	\$516	3,022
	b. Equity Component: Grossed Up For Taxes	6.19%	\$0	\$0	\$0	\$0	\$0	\$322	\$1,157	\$1,674	\$1,679	\$1,680	\$1,682	\$1,687	9,881
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$0	\$0	\$0	\$0	\$0	\$0	\$166	\$432	\$434	\$436	\$436	\$438	2,344
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$420	\$1,677	\$2,618	\$2,626	\$2,630	\$2,633	\$2,641	\$15,247
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$420	\$1,677	\$2,618	\$2,626	\$2,630	\$2,633	\$2,641	\$15,247
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	420	1,677	2,618	2,626	2,630	2,633	2,641	15,247
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$420	\$1,677	\$2,618	\$2,626	\$2,630	\$2,633	\$2,641	\$15,247

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$60,426	\$118,904	\$111,984	\$122,386	\$104,608	(\$290,615)	(\$408,837)	\$163,318	\$38,987	\$13,394	\$73,893	\$86,489	\$194,936
	b. Clearings to Plant		\$62,211	\$118,904	\$111,984	\$122,386	\$104,608	(\$290,615)	(\$408,837)	\$163,318	\$38,987	\$13,394	\$73,893	\$86,489	196,721
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$1,044,896	1,107,107	1,226,011	1,337,995	1,460,381	1,564,988	1,274,373	865,536	1,028,854	1,067,842	1,081,235	1,155,128	1,241,617	
3	Less: Accumulated Depreciation	(\$17,095)	(19,707)	(22,475)	(25,540)	(28,885)	(32,536)	(36,448)	(39,634)	(41,798)	(44,370)	(47,040)	(49,743)	(52,631)	
4	CWIP - Non-Interest Bearing	\$1,785	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,029,586	\$1,087,400	\$1,203,536	\$1,312,455	\$1,431,495	\$1,532,452	\$1,237,925	\$825,901	\$987,056	\$1,023,471	\$1,034,195	\$1,105,385	\$1,188,986	
6	Average Net Investment		\$1,058,493	\$1,145,468	\$1,257,995	\$1,371,975	\$1,481,974	\$1,385,188	\$1,031,913	\$906,479	\$1,005,264	\$1,028,833	\$1,069,790	\$1,147,186	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$1,669	\$1,806	\$1,983	\$2,163	\$2,337	\$2,184	\$1,627	\$1,429	\$1,585	\$1,622	\$1,687	\$1,809	21,901
	b. Equity Component Grossed Up For Taxes	6.19%	\$5,457	\$5,906	\$6,486	\$7,074	\$7,641	\$7,142	\$5,320	\$4,674	\$5,183	\$5,305	\$5,516	\$5,915	71,618
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$2,612	\$2,768	\$3,065	\$3,345	\$3,651	\$3,912	\$3,186	\$2,164	\$2,572	\$2,670	\$2,703	\$2,888	35,536
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$688	\$688	\$688	\$688	\$688	\$688	\$688	\$688	\$688	\$688	\$688	\$688	8,252
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$10,426	\$11,167	\$12,222	\$13,270	\$14,316	\$13,926	\$10,821	\$8,954	\$10,028	\$10,284	\$10,593	\$11,299	\$137,307
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$10,426	\$11,167	\$12,222	\$13,270	\$14,316	\$13,926	\$10,821	\$8,954	\$10,028	\$10,284	\$10,593	\$11,299	\$137,307
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		10,426	11,167	12,222	13,270	14,316	13,926	10,821	8,954	10,028	10,284	10,593	11,299	137,307
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$10,426	\$11,167	\$12,222	\$13,270	\$14,316	\$13,926	\$10,821	\$8,954	\$10,028	\$10,284	\$10,593	\$11,299	\$137,307

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$242,871	\$401,766	\$392,107	\$418,377	\$405,621	\$8,991,125	\$5,088,208	\$287,071	\$164,513	\$51,766	\$248,822	\$184,030	\$16,876,277
b.	Clearings to Plant		\$242,871	\$401,766	\$392,107	\$418,377	\$405,621	\$8,991,125	\$5,088,208	\$287,071	\$164,513	\$51,766	\$248,822	\$184,030	16,876,278
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$12,833,473	13,076,344	13,478,110	13,870,217	14,288,594	14,694,216	23,685,340	28,773,549	29,060,619	29,225,132	29,276,899	29,525,720	29,709,751	
3	Less: Accumulated Depreciation	(\$285,521)	(316,536)	(348,137)	(380,709)	(414,229)	(448,759)	(484,270)	(541,510)	(611,046)	(681,276)	(751,903)	(822,656)	(894,010)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	<u>\$12,547,952</u>	<u>\$12,759,808</u>	<u>\$13,129,973</u>	<u>\$13,489,508</u>	<u>\$13,874,365</u>	<u>\$14,245,456</u>	<u>\$23,201,070</u>	<u>\$28,232,038</u>	<u>\$28,449,573</u>	<u>\$28,543,856</u>	<u>\$28,524,995</u>	<u>\$28,703,064</u>	<u>\$28,815,741</u>	
6	Average Net Investment		\$12,653,880	\$12,944,891	\$13,309,740	\$13,681,936	\$14,059,911	\$18,723,263	\$25,716,554	\$28,340,806	\$28,496,715	\$28,534,426	\$28,614,030	\$28,759,402	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.89%	\$19,951	\$20,410	\$20,985	\$21,572	\$22,168	\$29,520	\$40,546	\$44,684	\$44,930	\$44,989	\$45,115	\$45,344	400,214
b.	Equity Component Grossed Up For Taxes	6.19%	\$65,242	\$66,742	\$68,623	\$70,542	\$72,491	\$96,535	\$132,591	\$146,121	\$146,925	\$147,120	\$147,530	\$148,280	1,308,742
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	2.9%	\$31,014	\$31,601	\$32,572	\$33,520	\$34,531	\$35,511	\$57,240	\$69,536	\$70,230	\$70,627	\$70,753	\$71,354	608,488
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0078978	\$8,446	\$8,446	\$8,446	\$8,446	\$8,446	\$8,446	\$8,446	\$8,446	\$8,446	\$8,446	\$8,446	\$8,446	101,356
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		<u>\$124,653</u>	<u>\$127,199</u>	<u>\$130,627</u>	<u>\$134,080</u>	<u>\$137,636</u>	<u>\$170,012</u>	<u>\$238,823</u>	<u>\$268,788</u>	<u>\$270,531</u>	<u>\$271,183</u>	<u>\$271,844</u>	<u>\$273,424</u>	<u>\$2,418,801</u>
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		<u>\$124,653</u>	<u>\$127,199</u>	<u>\$130,627</u>	<u>\$134,080</u>	<u>\$137,636</u>	<u>\$170,012</u>	<u>\$238,823</u>	<u>\$268,788</u>	<u>\$270,531</u>	<u>\$271,183</u>	<u>\$271,844</u>	<u>\$273,424</u>	<u>\$2,418,801</u>
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		<u>124,653</u>	<u>127,199</u>	<u>130,627</u>	<u>134,080</u>	<u>137,636</u>	<u>170,012</u>	<u>238,823</u>	<u>268,788</u>	<u>270,531</u>	<u>271,183</u>	<u>271,844</u>	<u>273,424</u>	<u>2,418,801</u>
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$124,653</u>	<u>\$127,199</u>	<u>\$130,627</u>	<u>\$134,080</u>	<u>\$137,636</u>	<u>\$170,012</u>	<u>\$238,823</u>	<u>\$268,788</u>	<u>\$270,531</u>	<u>\$271,183</u>	<u>\$271,844</u>	<u>\$273,424</u>	<u>\$2,418,801</u>

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$778	\$1,727	\$791	\$2,355,548	\$282,584	\$200,763	(\$68,714)	(\$15,996)	(\$51,815)	\$51,057	\$2,756,722
b.	Clearings to Plant		\$122	\$1,640	\$1,344	\$1,727	\$791	\$2,355,548	\$282,584	\$200,763	(\$68,714)	(\$15,996)	(\$51,815)	\$51,057	2,759,050
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$1,849,771	1,849,892	1,851,532	1,852,877	1,854,604	1,855,395	4,210,943	4,493,527	4,694,289	4,625,575	4,609,579	4,557,763	4,608,821	
3	Less: Accumulated Depreciation	(\$45,815)	(\$1,981)	(\$8,147)	(\$4,319)	(\$70,496)	(\$76,678)	(\$82,862)	(\$96,899)	(\$111,877)	(\$127,525)	(\$142,943)	(\$158,309)	(\$173,501)	
4	CWIP - Non-Interest Bearing	\$2,328	2,207	567	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,806,284	\$1,800,118	\$1,793,951	\$1,788,558	\$1,784,109	\$1,778,718	\$4,128,081	\$4,396,628	\$4,582,412	\$4,498,050	\$4,466,635	\$4,399,455	\$4,435,320	
6	Average Net Investment		\$1,803,201	\$1,797,035	\$1,791,255	\$1,786,333	\$1,781,413	\$2,953,399	\$4,262,354	\$4,489,520	\$4,540,231	\$4,482,343	\$4,433,045	\$4,417,387	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.89%	\$2,843	\$2,833	\$2,824	\$2,816	\$2,809	\$4,657	\$6,720	\$7,078	\$7,158	\$7,067	\$6,989	\$6,965	60,761
b.	Equity Component Grossed Up For Taxes	6.19%	\$9,297	\$9,265	\$9,235	\$9,210	\$9,185	\$15,227	\$21,976	\$23,147	\$23,409	\$23,110	\$22,856	\$22,775	198,694
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.0%	\$6,166	\$6,166	\$6,172	\$6,176	\$6,182	\$6,185	\$14,036	\$14,978	\$15,648	\$15,419	\$15,365	\$15,193	127,686
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0078978	\$1,217	\$1,217	\$1,217	\$1,217	\$1,217	\$1,217	\$1,217	\$1,217	\$1,217	\$1,217	\$1,217	\$1,217	14,609
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$19,523	\$19,482	\$19,449	\$19,420	\$19,393	\$27,286	\$43,950	\$46,422	\$47,432	\$46,814	\$46,428	\$46,150	\$401,750
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$19,523	\$19,482	\$19,449	\$19,420	\$19,393	\$27,286	\$43,950	\$46,422	\$47,432	\$46,814	\$46,428	\$46,150	\$401,750
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		19,523	19,482	19,449	19,420	19,393	27,286	43,950	46,422	47,432	46,814	46,428	46,150	401,750
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$19,523	\$19,482	\$19,449	\$19,420	\$19,393	\$27,286	\$43,950	\$46,422	\$47,432	\$46,814	\$46,428	\$46,150	\$401,750

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$350	\$1,604	\$1,256	\$1,392	\$430	\$612,037	(\$49,099)	\$100,811	(\$34,169)	(\$8,013)	(\$25,900)	\$25,688	\$626,388
	b. Clearings to Plant		\$674	\$1,604	\$1,256	\$1,392	\$430	\$612,037	(\$49,099)	\$100,811	(\$34,169)	(\$8,013)	(\$25,900)	\$25,688	626,712
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$182,762	183,436	185,040	186,297	187,689	188,118	800,156	751,057	851,868	817,699	809,686	783,786	809,474	
3	Less: Accumulated Depreciation	(\$5,003)	(5,647)	(6,294)	(6,946)	(7,603)	(8,264)	(8,927)	(11,748)	(14,395)	(17,398)	(20,281)	(23,135)	(25,898)	
4	CWIP - Non-Interest Bearing	\$324	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$178,083	\$177,789	\$178,746	\$179,350	\$180,086	\$179,854	\$791,228	\$739,309	\$837,472	\$800,300	\$789,405	\$760,650	\$783,576	
6	Average Net Investment		\$177,936	\$178,267	\$179,048	\$179,718	\$179,970	\$485,541	\$765,268	\$788,390	\$818,886	\$794,853	\$775,028	\$772,113	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$281	\$281	\$282	\$283	\$284	\$766	\$1,207	\$1,243	\$1,291	\$1,253	\$1,222	\$1,217	9,610
	b. Equity Component: Grossed Up For Taxes	6.19%	\$917	\$919	\$923	\$927	\$928	\$2,503	\$3,946	\$4,065	\$4,222	\$4,098	\$3,996	\$3,981	31,425
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$644	\$647	\$652	\$657	\$662	\$663	\$2,821	\$2,647	\$3,003	\$2,882	\$2,854	\$2,763	20,895
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$120	\$120	\$120	\$120	\$120	\$120	\$120	\$120	\$120	\$120	\$120	\$120	1,443
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,962	\$1,967	\$1,978	\$1,987	\$1,994	\$4,052	\$8,093	\$8,076	\$8,636	\$8,354	\$8,192	\$8,081	\$63,373
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,962	\$1,967	\$1,978	\$1,987	\$1,994	\$4,052	\$8,093	\$8,076	\$8,636	\$8,354	\$8,192	\$8,081	\$63,373
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,962	1,967	1,978	1,987	1,994	4,052	8,093	8,076	8,636	8,354	8,192	8,081	63,373
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,962	\$1,967	\$1,978	\$1,987	\$1,994	\$4,052	\$8,093	\$8,076	\$8,636	\$8,354	\$8,192	\$8,081	\$63,373

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$654,203	\$129,029	\$184,947	\$185,180	\$124,273	\$158,735	\$181,068	\$216,433	\$236,431	\$222,817	\$2,293,116
b.	Clearings to Plant		\$0	\$0	\$654,203	\$129,029	\$184,947	\$185,180	\$124,273	\$158,735	\$181,068	\$216,433	\$236,431	\$222,817	2,293,116
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	654,203	783,233	968,179	1,153,360	1,277,632	1,436,367	1,617,435	1,833,868	2,070,299	2,293,116	
3	Less: Accumulated Depreciation	\$0	0	0	0	(2,290)	(5,031)	(8,420)	(12,456)	(16,928)	(21,955)	(27,616)	(34,035)	(41,281)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$654,203	\$780,943	\$963,148	\$1,144,940	\$1,265,176	\$1,419,439	\$1,595,479	\$1,806,252	\$2,036,264	\$2,251,835	
6	Average Net Investment		\$0	\$0	\$327,102	\$717,573	\$872,045	\$1,054,044	\$1,205,058	\$1,342,307	\$1,507,459	\$1,700,865	\$1,921,258	\$2,144,050	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.89%	\$0	\$0	\$516	\$1,131	\$1,375	\$1,662	\$1,900	\$2,116	\$2,377	\$2,682	\$3,029	\$3,380	20,168
b.	Equity Component Grossed Up For Taxes	6.19%	\$0	\$0	\$1,686	\$3,700	\$4,496	\$5,435	\$6,213	\$6,921	\$7,772	\$8,769	\$9,906	\$11,054	65,953
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.2%	\$0	\$0	\$0	\$2,290	\$2,741	\$3,389	\$4,037	\$4,472	\$5,027	\$5,661	\$6,419	\$7,246	41,281
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0078978	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$2,202	\$7,121	\$8,612	\$10,485	\$12,150	\$13,509	\$15,176	\$17,112	\$19,353	\$21,681	\$127,402
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$0	\$0	\$2,202	\$7,121	\$8,612	\$10,485	\$12,150	\$13,509	\$15,176	\$17,112	\$19,353	\$21,681	\$127,402
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	2,202	7,121	8,612	10,485	12,150	13,509	15,176	17,112	19,353	21,681	127,402
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$2,202	\$7,121	\$8,612	\$10,485	\$12,150	\$13,509	\$15,176	\$17,112	\$19,353	\$21,681	\$127,402

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$26,640	\$0	\$23,500	\$53,546	\$103,686
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$26,640	\$0	\$23,500	\$53,546	103,686
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	72,040	98,680	98,680	122,180	175,727	
3	Less: Accumulated Depreciation	(\$2,031)	(2,103)	(2,175)	(2,247)	(2,319)	(2,391)	(2,463)	(2,535)	(2,607)	(2,679)	(2,778)	(2,877)	(2,999)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$70,009	\$69,937	\$69,865	\$69,793	\$69,721	\$69,649	\$69,577	\$69,505	\$69,433	\$96,001	\$95,902	\$119,304	\$172,728	
6	Average Net Investment		\$69,973	\$69,901	\$69,829	\$69,757	\$69,685	\$69,613	\$69,541	\$69,469	\$82,717	\$95,952	\$107,603	\$146,016	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$110	\$110	\$110	\$110	\$110	\$110	\$110	\$110	\$130	\$151	\$170	\$230	1,561
	b. Equity Component Grossed Up For Taxes	6.19%	\$361	\$360	\$360	\$360	\$359	\$359	\$359	\$358	\$426	\$495	\$555	\$753	5,105
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$72	\$72	\$72	\$72	\$72	\$72	\$72	\$72	\$72	\$99	\$99	\$122	968
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	569
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$591	\$590	\$590	\$589	\$589	\$588	\$588	\$587	\$676	\$792	\$871	\$1,153	\$8,202
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$591	\$590	\$590	\$589	\$589	\$588	\$588	\$587	\$676	\$792	\$871	\$1,153	\$8,202
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		425	425	425	424	424	424	423	423	487	570	627	830	5,908
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$425	\$425	\$425	\$424	\$424	\$424	\$423	\$423	\$487	\$570	\$627	\$830	\$5,908

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

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Duke Energy Florida, LLC
Witness: C.A.Menendez
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Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,421,735	\$2,112,857	\$4,284,063	\$3,212,698	\$3,879,020	\$3,389,622	\$2,325,596	\$2,019,512	\$1,921,214	\$1,665,546	\$2,679,821	\$1,532,129	\$31,443,813
	b. Clearings to Plant		\$60,784	\$1,279,531	\$874,038	\$3,403,975	\$121,067	\$765,192	\$7,041,840	\$7,584,177	\$6,254,218	(\$170,496)	\$3,293,267	\$10,756,983	41,264,576
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$49,649,650	49,710,434	50,989,965	51,864,003	55,267,978	55,389,045	56,154,237	63,196,077	70,780,254	77,034,472	76,863,976	80,157,243	90,914,226	
3	Less: Accumulated Depreciation	(\$1,121,242)	(1,199,854)	(1,278,562)	(1,359,296)	(1,441,414)	(1,528,921)	(1,616,621)	(1,705,532)	(1,805,592)	(1,917,661)	(2,039,632)	(2,161,333)	(2,288,249)	
4	CWIP - Non-Interest Bearing	\$10,978,552	13,339,503	14,172,829	17,582,854	17,391,577	21,149,529	23,773,960	19,057,716	13,493,051	9,160,048	10,996,090	10,382,644	1,157,790	
5	Net Investment (Lines 2 + 3 + 4)	\$59,506,961	\$61,850,084	\$63,884,232	\$68,087,561	\$71,218,141	\$75,009,653	\$78,311,576	\$80,548,261	\$82,467,713	\$84,276,859	\$85,820,433	\$88,378,553	\$89,783,767	
6	Average Net Investment		\$60,678,522	\$62,867,158	\$65,985,897	\$69,652,851	\$73,113,897	\$76,660,615	\$79,429,919	\$81,507,987	\$83,372,286	\$85,048,646	\$87,099,493	\$89,081,160	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$95,670	\$99,121	\$104,038	\$109,819	\$115,276	\$120,868	\$125,235	\$128,511	\$131,450	\$134,093	\$137,327	\$140,451	1,441,859
	b. Equity Component Grossed Up For Taxes	6.19%	\$312,850	\$324,135	\$340,214	\$359,121	\$376,965	\$395,252	\$409,530	\$420,244	\$429,856	\$438,499	\$449,073	\$459,291	4,715,032
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$78,612	\$78,708	\$80,734	\$82,118	\$87,508	\$87,699	\$88,911	\$100,060	\$112,069	\$121,971	\$121,701	\$126,916	1,167,007
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$32,677	\$32,677	\$32,677	\$32,677	\$32,677	\$32,677	\$32,677	\$32,677	\$32,677	\$32,677	\$32,677	\$32,677	392,123
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$519,809	\$534,640	\$557,663	\$583,735	\$612,426	\$636,496	\$656,352	\$681,493	\$706,052	\$727,241	\$740,778	\$759,334	\$7,716,022
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$519,809	\$534,640	\$557,663	\$583,735	\$612,426	\$636,496	\$656,352	\$681,493	\$706,052	\$727,241	\$740,778	\$759,334	\$7,716,022
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$74,387	\$85,069	\$101,651	\$120,429	\$141,094	\$158,430	\$172,731	\$190,838	\$208,527	\$223,788	\$233,538	\$246,903	\$5,557,387
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$74,387	\$85,069	\$101,651	\$120,429	\$141,094	\$158,430	\$172,731	\$190,838	\$208,527	\$223,788	\$233,538	\$246,903	\$5,557,387

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-E1
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No.(CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	
3	Less: Accumulated Depreciation	(\$356)	(387)	(419)	(451)	(482)	(514)	(545)	(577)	(609)	(640)	(672)	(703)	(735)	
4	CWIP - Non-Interest Bearing	\$13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	
5	Net Investment (Lines 2 + 3 + 4)	\$45,119	\$45,088	\$45,056	\$45,025	\$44,993	\$44,961	\$44,930	\$44,898	\$44,867	\$44,835	\$44,803	\$44,772	\$44,740	
6	Average Net Investment		\$45,104	\$45,072	\$45,040	\$45,009	\$44,977	\$44,946	\$44,914	\$44,882	\$44,851	\$44,819	\$44,788	\$44,756	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.89%	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	850
b.	Equity Component Grossed Up For Taxes	6.19%	\$233	\$232	\$232	\$232	\$232	\$232	\$232	\$231	\$231	\$231	\$231	\$231	2,780
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	1.2%	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	379
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0078978	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	250
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$356	\$356	\$356	\$355	\$355	\$355	\$355	\$355	\$354	\$354	\$354	\$354	\$4,259
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$356	\$356	\$356	\$355	\$355	\$355	\$355	\$355	\$354	\$354	\$354	\$354	\$4,259
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		256	256	256	256	256	256	256	255	255	255	255	255	3,067
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$256	\$256	\$256	\$256	\$256	\$256	\$256	\$255	\$255	\$255	\$255	\$255	\$3,067

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$655,769	\$37,525	\$76,086	\$57,058	\$68,892	\$60,200	\$41,303	\$35,867	\$34,121	\$29,580	\$47,594	\$27,211	\$1,171,206
b.	Clearings to Plant		\$121,051	\$83,360	\$108,142	\$36,338	\$108,441	\$96,309	\$390,960	\$22,642	\$101,279	(\$81,394)	\$123,105	\$89,468	1,199,702
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$414,950	536,001	619,361	727,503	763,842	872,282	968,591	1,359,552	1,382,193	1,483,473	1,402,079	1,525,184	1,614,652	
3	Less: Accumulated Depreciation	(\$14,064)	(15,516)	(17,392)	(19,560)	(22,106)	(24,780)	(27,833)	(31,223)	(35,981)	(40,819)	(46,011)	(50,918)	(56,256)	
4	CWIP - Non-Interest Bearing	\$28,495	\$63,214	\$17,378	\$485,322	\$506,041	\$466,493	\$430,384	\$80,727	\$93,952	\$26,793	\$137,767	\$62,257	\$0	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$429,381</u>	<u>\$1,083,698</u>	<u>\$1,119,347</u>	<u>\$1,193,265</u>	<u>\$1,247,777</u>	<u>\$1,313,995</u>	<u>\$1,371,143</u>	<u>\$1,409,055</u>	<u>\$1,440,164</u>	<u>\$1,469,447</u>	<u>\$1,493,836</u>	<u>\$1,536,522</u>	<u>\$1,558,395</u>	
6	Average Net Investment		\$756,540	\$1,101,523	\$1,156,306	\$1,220,521	\$1,280,886	\$1,342,569	\$1,390,099	\$1,424,610	\$1,454,806	\$1,481,641	\$1,515,179	\$1,547,459	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.89%	\$1,193	\$1,737	\$1,823	\$1,924	\$2,020	\$2,117	\$2,192	\$2,246	\$2,294	\$2,336	\$2,389	\$2,440	24,710
b.	Equity Component Grossed Up For Taxes	6.19%	\$3,901	\$5,679	\$5,962	\$6,293	\$6,604	\$6,922	\$7,167	\$7,345	\$7,501	\$7,639	\$7,812	\$7,978	80,803
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.2%	\$1,452	\$1,876	\$2,168	\$2,546	\$2,673	\$3,053	\$3,390	\$4,758	\$4,838	\$5,192	\$4,907	\$5,338	42,193
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0078978	\$273	\$273	\$273	\$273	\$273	\$273	\$273	\$273	\$273	\$273	\$273	\$273	3,277
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,819	\$9,565	\$10,226	\$11,037	\$11,570	\$12,365	\$13,022	\$14,623	\$14,905	\$15,440	\$15,381	\$16,030	\$150,983
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$6,819	\$9,565	\$10,226	\$11,037	\$11,570	\$12,365	\$13,022	\$14,623	\$14,905	\$15,440	\$15,381	\$16,030	\$150,983
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		6,819	9,565	10,226	11,037	11,570	12,365	13,022	14,623	14,905	15,440	15,381	16,030	150,983
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$6,819</u>	<u>\$9,565</u>	<u>\$10,226</u>	<u>\$11,037</u>	<u>\$11,570</u>	<u>\$12,365</u>	<u>\$13,022</u>	<u>\$14,623</u>	<u>\$14,905</u>	<u>\$15,440</u>	<u>\$15,381</u>	<u>\$16,030</u>	<u>\$150,983</u>

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$5,720,228	\$443,907	\$900,073	\$674,981	\$814,974	\$712,153	\$488,603	\$424,295	\$403,643	\$349,928	\$563,025	\$321,897	\$11,817,707
	b. Clearings to Plant		\$1,002,749	\$1,661,746	\$1,730,817	\$975,009	\$972,110	\$1,202,659	\$1,968,429	\$320,568	\$508,945	\$305,513	\$689,202	\$479,961	11,817,707
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base (E)	\$7,283,187	8,285,936	9,947,682	11,678,499	12,653,508	13,625,618	14,828,277	16,796,705	17,117,273	17,626,218	17,931,732	18,620,933	19,100,894	
3	Less: Accumulated Depreciation	(\$137,298)	(153,685)	(172,328)	(194,711)	(220,987)	(249,458)	(280,115)	(313,479)	(351,272)	(389,785)	(429,444)	(469,791)	(511,688)	
4	CWIP - Non-Interest Bearing	\$0	4,717,479	3,499,639	2,668,895	2,368,867	2,211,732	1,721,226	241,400	345,127	239,826	284,240	158,064	0	
5	Net Investment (Lines 2 + 3 + 4)	\$7,145,889	\$12,849,729	\$13,274,993	\$14,152,683	\$14,801,388	\$15,587,892	\$16,269,387	\$16,724,626	\$17,111,129	\$17,476,259	\$17,786,527	\$18,309,206	\$18,589,206	
6	Average Net Investment		\$9,997,809	\$13,062,361	\$13,713,838	\$14,477,036	\$15,194,640	\$15,928,639	\$16,497,007	\$16,917,878	\$17,293,694	\$17,631,393	\$18,047,867	\$18,449,206	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$15,763	\$20,595	\$21,622	\$22,825	\$23,957	\$25,114	\$26,010	\$26,674	\$27,266	\$27,799	\$28,455	\$29,088	295,170
	b. Equity Component Grossed Up For Taxes	6.19%	\$51,547	\$67,348	\$70,707	\$74,642	\$78,342	\$82,126	\$85,056	\$87,226	\$89,164	\$90,905	\$93,052	\$95,122	965,237
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$16,387	\$18,643	\$22,382	\$26,277	\$28,470	\$30,658	\$33,364	\$37,793	\$38,514	\$39,659	\$40,346	\$41,897	374,390
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)	0.0078978	\$4,793	\$4,793	\$4,793	\$4,793	\$4,793	\$4,793	\$4,793	\$4,793	\$4,793	\$4,793	\$4,793	\$4,793	57,521
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$88,491	\$111,380	\$119,505	\$128,537	\$135,562	\$142,691	\$149,224	\$156,486	\$159,738	\$163,156	\$166,648	\$170,900	\$1,692,318
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$88,491	\$111,380	\$119,505	\$128,537	\$135,562	\$142,691	\$149,224	\$156,486	\$159,738	\$163,156	\$166,648	\$170,900	\$1,692,318
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		88,491	111,380	119,505	128,537	135,562	142,691	149,224	156,486	159,738	163,156	166,648	170,900	1,692,318
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$88,491	\$111,380	\$119,505	\$128,537	\$135,562	\$142,691	\$149,224	\$156,486	\$159,738	\$163,156	\$166,648	\$170,900	\$1,692,318

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$118,105	\$5,530	\$11,212	\$8,408	\$10,152	\$8,871	\$6,086	\$5,285	\$5,028	\$4,359	\$7,014	\$4,010	\$194,061
b.	Clearings to Plant		\$6,391	\$10,004	\$25,971	\$841	\$6,379	\$27,255	\$27,657	\$15,639	\$38,705	\$5,227	\$19,253	\$15,935	199,256
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$38,682	45,073	55,076	81,047	81,888	88,267	115,522	143,179	158,819	197,523	202,750	222,003	237,938	
3	Less: Accumulated Depreciation	(\$359)	(411)	(471)	(544)	(652)	(762)	(879)	(1,033)	(1,224)	(1,436)	(1,699)	(1,970)	(2,266)	
4	CWIP - Non-interest Bearing	\$5,195	116,910	112,436	97,677	105,244	109,018	90,634	69,063	58,709	25,032	24,165	11,925	0	
5	Net Investment (Lines 2 + 3 + 4)	\$43,518	\$161,572	\$167,041	\$178,180	\$186,480	\$196,523	\$205,276	\$211,209	\$216,303	\$221,120	\$225,215	\$231,958	\$235,672	
6	Average Net Investment		\$102,545	\$164,306	\$172,610	\$182,330	\$191,501	\$200,900	\$208,243	\$213,756	\$218,711	\$223,167	\$228,587	\$233,815	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.89%	\$162	\$259	\$272	\$287	\$302	\$317	\$328	\$337	\$345	\$352	\$360	\$369	3,690
b.	Equity Component Grossed Up For Taxes	6.19%	\$529	\$847	\$890	\$940	\$987	\$1,036	\$1,074	\$1,102	\$1,128	\$1,151	\$1,179	\$1,206	12,067
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	1.6%	\$52	\$60	\$73	\$108	\$109	\$118	\$154	\$191	\$212	\$263	\$270	\$296	1,906
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0078978	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	\$25	306
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$767	\$1,192	\$1,261	\$1,361	\$1,424	\$1,496	\$1,581	\$1,655	\$1,710	\$1,791	\$1,835	\$1,896	\$17,969
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$767	\$1,192	\$1,261	\$1,361	\$1,424	\$1,496	\$1,581	\$1,655	\$1,710	\$1,791	\$1,835	\$1,896	\$17,969
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		767	1,192	1,261	1,361	1,424	1,496	1,581	1,655	1,710	1,791	1,835	1,896	17,969
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$767	\$1,192	\$1,261	\$1,361	\$1,424	\$1,496	\$1,581	\$1,655	\$1,710	\$1,791	\$1,835	\$1,896	\$17,969

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$196,433	\$9,164	\$18,582	\$13,935	\$16,825	\$14,702	\$10,087	\$8,760	\$8,333	\$7,224	\$11,624	\$6,646	\$322,315
	b. Clearings to Plant		\$21,973	\$15,999	\$36,834	\$19,978	\$14,684	\$30,864	\$102,879	\$16,265	\$40,870	(\$12,825)	\$13,690	\$22,242	\$23,453
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$70,884	92,857	108,856	145,690	165,668	180,352	211,217	314,095	330,360	371,230	358,405	372,095	394,337	
3	Less: Accumulated Depreciation	(\$1,047)	(1,224)	(1,456)	(1,728)	(2,093)	(2,507)	(2,958)	(3,486)	(4,271)	(5,097)	(6,025)	(6,921)	(7,851)	
4	CWIP - Non-Interest Bearing	\$1,138	175,598	168,763	150,511	144,468	146,609	130,447	37,656	30,151	-2,386	17,664	15,597	0	
5	Net Investment (Lines 2 + 3 + 4)	\$70,975	\$267,231	\$276,163	\$294,473	\$308,044	\$324,455	\$338,706	\$348,265	\$356,240	\$363,747	\$370,043	\$380,771	\$386,486	
6	Average Net Investment		\$169,103	\$271,697	\$285,318	\$301,258	\$316,249	\$331,580	\$343,486	\$352,252	\$359,993	\$366,895	\$375,407	\$383,628	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$267	\$428	\$450	\$475	\$499	\$523	\$542	\$555	\$568	\$578	\$592	\$605	6,081
	b. Equity Component Grossed Up For Taxes	6.19%	\$872	\$1,401	\$1,471	\$1,553	\$1,631	\$1,710	\$1,771	\$1,816	\$1,856	\$1,892	\$1,936	\$1,978	19,885
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$177	\$232	\$272	\$364	\$414	\$451	\$528	\$785	\$826	\$928	\$896	\$930	6,804
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	560
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,362	\$2,108	\$2,240	\$2,439	\$2,590	\$2,730	\$2,887	\$3,203	\$3,296	\$3,445	\$3,470	\$3,560	\$33,331
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,362	\$2,108	\$2,240	\$2,439	\$2,590	\$2,730	\$2,887	\$3,203	\$3,296	\$3,445	\$3,470	\$3,560	\$33,331
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,362	2,108	2,240	2,439	2,590	2,730	2,887	3,203	3,296	3,445	3,470	3,560	33,331
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,362	\$2,108	\$2,240	\$2,439	\$2,590	\$2,730	\$2,887	\$3,203	\$3,296	\$3,445	\$3,470	\$3,560	\$33,331

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-E1
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$19,565	\$7,368	\$14,940	\$11,204	\$13,528	\$11,821	\$8,110	\$7,043	\$6,700	\$5,808	\$9,346	\$5,343	\$120,776
b.	Clearings to Plant		\$8,745	\$31,098	\$17,638	\$19,341	\$2,680	\$14,488	\$36,583	(\$5,063)	\$404	(\$15,423)	(\$139)	\$15,050	125,403
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$191,649	200,394	231,492	249,130	268,471	271,151	285,639	322,223	317,160	317,564	302,141	302,002	317,052	
3	Less: Accumulated Depreciation	(\$5,109)	(5,572)	(6,056)	(6,615)	(7,217)	(7,866)	(8,522)	(9,212)	(9,991)	(10,757)	(11,524)	(12,255)	(12,985)	
4	CWIP - Non-Interest Bearing	\$4,626	15,446	-8,283	-10,981	-19,118	-8,270	-10,938	-39,411	-27,306	-21,009	222	9,707	0	
5	Net Investment (Lines 2 + 3 + 4)	\$191,167	\$210,269	\$217,153	\$231,534	\$242,136	\$255,014	\$266,180	\$273,600	\$279,864	\$285,797	\$290,838	\$299,454	\$304,067	
6	Average Net Investment		\$200,718	\$213,711	\$224,343	\$236,835	\$248,575	\$260,597	\$269,890	\$276,732	\$282,831	\$288,318	\$295,146	\$301,760	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.89%	\$316	\$337	\$354	\$373	\$392	\$411	\$426	\$436	\$446	\$455	\$465	\$476	4,887
b.	Equity Component Grossed Up For Taxes	6.19%	\$1,035	\$1,102	\$1,157	\$1,221	\$1,282	\$1,344	\$1,392	\$1,427	\$1,458	\$1,487	\$1,522	\$1,556	15,980
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	2.9%	\$463	\$484	\$559	\$602	\$649	\$655	\$690	\$779	\$766	\$767	\$730	\$730	7,876
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0078978	\$126	\$126	\$126	\$126	\$126	\$126	\$126	\$126	\$126	\$126	\$126	\$126	1,514
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,941	\$2,049	\$2,196	\$2,323	\$2,448	\$2,536	\$2,633	\$2,768	\$2,797	\$2,835	\$2,843	\$2,888	\$30,257
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,941	\$2,049	\$2,196	\$2,323	\$2,448	\$2,536	\$2,633	\$2,768	\$2,797	\$2,835	\$2,843	\$2,888	\$30,257
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,941	2,049	2,196	2,323	2,448	2,536	2,633	2,768	2,797	2,835	2,843	2,888	30,257
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,941	\$2,049	\$2,196	\$2,323	\$2,448	\$2,536	\$2,633	\$2,768	\$2,797	\$2,835	\$2,843	\$2,888	\$30,257

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$64,436	\$2,302	\$4,668	\$3,500	\$4,226	\$3,693	\$2,534	\$2,200	\$2,093	\$1,815	\$2,920	\$1,669	\$96,057
	b. Clearings to Plant		\$17,626	\$11,596	\$2,269	\$149	\$1,105	\$18,366	\$6	\$37,396	\$7,099	\$204	\$246	(\$4)	96,058
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$3,000	20,626	32,222	34,491	34,639	35,745	54,110	54,117	91,513	98,612	98,816	99,063	99,058	
3	Less: Accumulated Depreciation	(\$0)	(10)	(79)	(186)	(301)	(417)	(536)	(716)	(897)	(1,202)	(1,530)	(1,860)	(2,190)	
4	CWIP - Non-Interest Bearing	\$0	46,810	37,516	39,915	43,267	46,388	31,715	34,243	-953	-5,958	-4,348	-1,674	0	
5	Net Investment (Lines 2 + 3 + 4)	\$3,000	\$67,426	\$69,659	\$74,219	\$77,605	\$81,716	\$85,290	\$87,644	\$89,664	\$91,452	\$92,938	\$95,528	\$96,868	
6	Average Net Investment		\$35,213	\$68,542	\$71,939	\$75,912	\$79,661	\$83,503	\$86,467	\$88,654	\$90,558	\$92,195	\$94,233	\$96,198	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$56	\$108	\$113	\$120	\$126	\$132	\$136	\$140	\$143	\$145	\$149	\$152	1,518
	b. Equity Component Grossed Up For Taxes	6.19%	\$182	\$353	\$371	\$391	\$411	\$431	\$446	\$457	\$467	\$475	\$486	\$496	4,965
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$10	\$69	\$107	\$115	\$115	\$119	\$180	\$180	\$305	\$329	\$329	\$330	2,190
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	24
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$249	\$532	\$594	\$628	\$654	\$683	\$764	\$779	\$917	\$951	\$966	\$980	\$8,697
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$249	\$532	\$594	\$628	\$654	\$683	\$764	\$779	\$917	\$951	\$966	\$980	\$8,697
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		249	532	594	628	654	683	764	779	917	951	966	980	8,697
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$249	\$532	\$594	\$628	\$654	\$683	\$764	\$779	\$917	\$951	\$966	\$980	\$8,697

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,545	\$53	\$107	\$80	\$97	\$85	\$58	\$50	\$48	\$42	\$67	\$38	\$2,270
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,270	\$0	\$0	\$0	\$0	2,270
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	2,270	2,270	2,270	2,270	2,270	
3	Less: Accumulated Depreciation	(\$0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(8)	(16)	(24)	(32)	
4	CWIP - Non-Interest Bearing	\$0	1,545	1,598	1,705	1,785	1,882	1,967	2,025	-195	-147	-105	-38	0	
5	Net Investment (Lines 2 + 3 + 4)	(\$0)	\$1,545	\$1,598	\$1,705	\$1,785	\$1,882	\$1,967	\$2,025	\$2,075	\$2,115	\$2,149	\$2,208	\$2,238	
6	Average Net Investment		\$773	\$1,572	\$1,652	\$1,745	\$1,834	\$1,925	\$1,996	\$2,050	\$2,095	\$2,132	\$2,178	\$2,223	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$1	\$2	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$4	35
	b. Equity Component Grossed Up For Taxes	6.19%	\$4	\$8	\$9	\$9	\$9	\$10	\$10	\$11	\$11	\$11	\$11	\$11	114
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8	\$8	\$8	\$8	32
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5	\$11	\$11	\$12	\$12	\$13	\$13	\$14	\$22	\$22	\$23	\$23	\$181
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5	\$11	\$11	\$12	\$12	\$13	\$13	\$14	\$22	\$22	\$23	\$23	\$181
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		5	11	11	12	12	13	13	14	22	22	23	23	181
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5	\$11	\$11	\$12	\$12	\$13	\$13	\$14	\$22	\$22	\$23	\$23	\$181

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 350)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$12,264	\$7,012	\$7,218	\$8,735	\$8,444	\$13,364	(\$2,884)	\$9,988	\$13,194	\$9,651	\$7,869	\$17,512	\$112,367
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$34,729	\$0	\$0	\$0	\$0	\$66,110	\$0	\$20,000	120,839
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$7,963	7,963	7,963	7,963	7,963	42,691	42,691	42,691	42,691	42,691	108,801	108,801	128,801	
3	Less: Accumulated Depreciation	(\$8)	(16)	(24)	(32)	(40)	(48)	(90)	(133)	(176)	(219)	(261)	(370)	(479)	
4	CWIP - Non-Interest Bearing	\$13,853	26,117	33,130	40,347	49,082	22,797	36,161	33,277	43,265	56,459	0	7,869	5,381	
5	Net Investment (Lines 2 + 3 + 4)	\$21,808	\$34,064	\$41,068	\$48,278	\$57,005	\$65,441	\$78,762	\$75,835	\$85,781	\$98,931	\$108,540	\$116,300	\$133,703	
6	Average Net Investment		\$27,936	\$37,566	\$44,673	\$52,641	\$61,223	\$72,102	\$77,299	\$80,808	\$92,356	\$103,736	\$112,420	\$125,002	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$44	\$59	\$70	\$83	\$97	\$114	\$122	\$127	\$146	\$164	\$177	\$197	1,400
	b. Equity Component Grossed Up For Taxes	6.19%	\$144	\$194	\$230	\$271	\$316	\$372	\$399	\$417	\$476	\$535	\$580	\$644	4,577
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$8	\$8	\$8	\$8	\$8	\$43	\$43	\$43	\$43	\$43	\$109	\$109	471
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	63
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$201	\$266	\$314	\$368	\$425	\$533	\$568	\$592	\$670	\$746	\$871	\$956	\$6,511
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$201	\$266	\$314	\$368	\$425	\$533	\$568	\$592	\$670	\$746	\$871	\$956	\$6,511
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		145	192	226	265	306	384	409	426	482	538	627	688	4,689
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$145	\$192	\$226	\$265	\$306	\$384	\$409	\$426	\$482	\$538	\$627	\$688	\$4,689

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 353)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$296,765	\$169,686	\$174,650	\$211,375	\$204,325	\$323,383	(\$69,839)	\$241,693	\$319,258	\$52,938	\$91,150	\$343,744	\$2,359,130
	b. Clearings to Plant		\$31,322	\$536,727	\$8,517	\$2,555	\$11,376	\$774,045	\$58,183	\$155,129	\$715,224	\$15,908	(\$60,817)	\$438,358	2,686,528
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$430,207	461,529	998,256	1,006,773	1,009,327	1,020,703	1,794,748	1,852,932	2,008,061	2,723,285	2,739,193	2,678,376	3,116,735	
3	Less: Accumulated Depreciation	\$0	(645)	(1,338)	(2,835)	(4,345)	(5,859)	(7,390)	(10,082)	(12,862)	(15,874)	(19,959)	(24,068)	(28,085)	
4	CWIP - Non-Interest Bearing	\$748,468	1,013,911	646,871	813,003	1,021,824	1,214,773	764,111	636,089	722,653	326,687	363,716	515,684	421,070	
5	Net Investment (Lines 2 + 3 + 4)	\$1,178,675	\$1,474,794	\$1,643,789	\$1,816,941	\$2,026,806	\$2,229,617	\$2,551,469	\$2,478,938	\$2,717,852	\$3,034,098	\$3,082,951	\$3,169,992	\$3,509,719	
6	Average Net Investment		\$1,326,735	\$1,559,292	\$1,730,365	\$1,921,874	\$2,128,212	\$2,390,543	\$2,515,203	\$2,598,395	\$2,875,975	\$3,058,525	\$3,126,472	\$3,339,856	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$2,092	\$2,458	\$2,728	\$3,030	\$3,355	\$3,769	\$3,966	\$4,097	\$4,534	\$4,822	\$4,929	\$5,266	45,048
	b. Equity Component Grossed Up For Taxes	6.19%	\$6,840	\$8,039	\$8,922	\$9,909	\$10,973	\$12,325	\$12,968	\$13,397	\$14,828	\$15,769	\$16,120	\$17,220	147,311
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$645	\$692	\$1,497	\$1,510	\$1,514	\$1,531	\$2,692	\$2,779	\$3,012	\$4,085	\$4,109	\$4,018	28,085
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$283	\$283	\$283	\$283	\$283	\$283	\$283	\$283	\$283	\$283	\$283	\$283	3,398
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$9,861	\$11,473	\$13,430	\$14,732	\$16,125	\$17,909	\$19,909	\$20,556	\$22,658	\$24,960	\$25,441	\$26,786	\$223,841
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$9,861	\$11,473	\$13,430	\$14,732	\$16,125	\$17,909	\$19,909	\$20,556	\$22,658	\$24,960	\$25,441	\$26,786	\$223,841
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		7,102	8,264	9,673	10,611	11,614	12,898	14,339	14,805	16,319	17,977	18,324	19,293	161,219
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$7,102	\$8,264	\$9,673	\$10,611	\$11,614	\$12,898	\$14,339	\$14,805	\$16,319	\$17,977	\$18,324	\$19,293	\$161,219

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 355)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$41,575	\$23,772	\$24,467	\$29,612	\$28,624	\$45,304	(\$9,778)	\$33,860	\$44,726	\$8,420	\$26,677	\$139,374	\$436,633
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$155,005	\$11,332	\$1,533	\$158	(\$636)	\$44	\$269,196	436,632
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	155,005	166,337	167,870	168,028	167,392	167,436	436,632	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	(426)	(884)	(1,345)	(1,807)	(2,268)	(2,728)	
4	CWIP - Non-Interest Bearing	\$0	41,575	65,347	89,814	119,426	148,050	38,349	17,239	49,565	94,133	103,189	129,823	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$41,575	\$65,347	\$89,814	\$119,426	\$148,050	\$193,354	\$183,150	\$216,552	\$260,816	\$268,774	\$294,991	\$433,905	
6	Average Net Investment		\$20,787	\$53,461	\$77,580	\$104,620	\$133,738	\$170,702	\$188,252	\$199,851	\$238,684	\$264,795	\$281,883	\$364,448	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$33	\$84	\$122	\$165	\$211	\$269	\$297	\$315	\$376	\$417	\$444	\$575	3,309
	b. Equity Component Grossed Up For Taxes	6.19%	\$107	\$276	\$400	\$539	\$690	\$880	\$971	\$1,030	\$1,231	\$1,365	\$1,453	\$1,879	10,821
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$0	\$0	\$0	\$0	\$0	\$0	\$426	\$457	\$462	\$462	\$460	\$460	2,728
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$140	\$360	\$522	\$704	\$900	\$1,149	\$1,694	\$1,803	\$2,069	\$2,245	\$2,358	\$2,914	\$16,858
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$140	\$360	\$522	\$704	\$900	\$1,149	\$1,694	\$1,803	\$2,069	\$2,245	\$2,358	\$2,914	\$16,858
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		101	259	376	507	649	828	1,220	1,299	1,490	1,617	1,698	2,099	12,142
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$101	\$259	\$376	\$507	\$649	\$828	\$1,220	\$1,299	\$1,490	\$1,617	\$1,698	\$2,099	\$12,142

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$229,888	\$131,447	\$135,292	\$163,741	\$158,279	\$250,506	(\$54,068)	\$187,226	\$247,312	\$46,560	\$147,512	\$328,258	\$1,971,952
	b. Clearings to Plant		\$14,072	\$8,877	\$118	\$0	\$113	\$55,673	\$435,065	\$1,597	\$724	\$6,066	\$2,556	\$1,129,866	1,654,727
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$759,634	773,705	782,582	782,700	782,700	782,813	838,486	1,273,551	1,275,148	1,275,872	1,281,939	1,284,494	2,414,360	
3	Less: Accumulated Depreciation	(\$1,190)	(2,393)	(3,618)	(4,857)	(6,096)	(7,336)	(8,575)	(9,903)	(11,919)	(13,938)	(15,958)	(17,988)	(20,022)	
4	CWIP - Non-Interest Bearing	\$1,584,579	1,800,395	1,922,964	2,058,139	2,221,879	2,380,045	2,574,879	2,085,746	2,271,375	2,517,962	2,558,456	2,703,412	1,901,804	
5	Net Investment (Lines 2 + 3 + 4)	\$2,343,022	\$2,571,707	\$2,701,929	\$2,835,981	\$2,998,483	\$3,155,522	\$3,404,789	\$3,349,394	\$3,534,604	\$3,779,897	\$3,824,437	\$3,969,918	\$4,296,143	
6	Average Net Investment		\$2,457,365	\$2,636,818	\$2,768,955	\$2,917,232	\$3,077,003	\$3,280,156	\$3,377,092	\$3,441,999	\$3,657,250	\$3,802,167	\$3,897,177	\$4,133,031	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$3,874	\$4,157	\$4,366	\$4,600	\$4,851	\$5,172	\$5,325	\$5,427	\$5,766	\$5,995	\$6,145	\$6,516	62,194
	b. Equity Component Grossed Up For Taxes	6.19%	\$12,670	\$13,595	\$14,276	\$15,041	\$15,865	\$16,912	\$17,412	\$17,746	\$18,856	\$19,603	\$20,093	\$21,309	203,380
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$1,203	\$1,225	\$1,239	\$1,239	\$1,239	\$1,239	\$1,328	\$2,016	\$2,019	\$2,020	\$2,030	\$2,034	18,832
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	\$500	5,999
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$18,247	\$19,477	\$20,381	\$21,380	\$22,455	\$23,823	\$24,564	\$25,690	\$27,141	\$28,118	\$28,768	\$30,360	\$290,404
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$18,247	\$19,477	\$20,381	\$21,380	\$22,455	\$23,823	\$24,564	\$25,690	\$27,141	\$28,118	\$28,768	\$30,360	\$290,404
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		13,142	14,028	14,679	15,398	16,173	17,158	17,692	18,503	19,548	20,252	20,720	21,866	209,161
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$13,142	\$14,028	\$14,679	\$15,398	\$16,173	\$17,158	\$17,692	\$18,503	\$19,548	\$20,252	\$20,720	\$21,866	\$209,161

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 357)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$22	\$13	\$13	\$16	\$15	\$24	\$37	\$18	\$24	\$4	\$14	\$31	\$231
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$119	\$0	\$0	\$2	\$1	\$110	231
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	119	119	119	121	122	231	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	(0)	(0)	(0)	(0)	(1)	
4	CWIP - Non-Interest Bearing	\$0	22	35	48	63	78	102	21	38	62	64	78	0	
5	Net Investment (Lines 2 + 3 + 4)		\$0	\$22	\$35	\$48	\$63	\$78	\$102	\$139	\$157	\$181	\$185	\$199	\$230
6	Average Net Investment		\$11	\$28	\$41	\$55	\$71	\$90	\$121	\$148	\$169	\$183	\$192	\$215	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	2
	b. Equity Component Grossed Up For Taxes	6.19%	\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$1	\$1	\$1	\$1	\$1	7
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$1	\$1	\$1	\$1	\$1	\$1	\$2	\$10
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$1	\$1	\$1	\$1	\$1	\$1	\$2	\$10
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	1	1	1	1	1	1	7
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$1	\$1	\$1	\$1	\$1	\$1	\$7

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 362)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$51,586	\$29,496	\$30,359	\$36,743	\$35,517	\$56,213	(\$12,133)	\$42,013	\$55,496	\$10,448	\$132,376	\$73,660	\$541,776
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$445,327	\$96,449	\$41,777
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	445,327	\$41,777	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	0	0	(668)
4	CWIP - Non-Interest Bearing	\$0	\$1,586	\$81,083	\$111,442	\$148,185	\$183,702	\$239,915	\$227,783	\$269,796	\$325,292	\$335,740	\$22,789	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$51,586	\$81,083	\$111,442	\$148,185	\$183,702	\$239,915	\$227,783	\$269,796	\$325,292	\$335,740	\$468,116	\$541,108	
6	Average Net Investment		\$25,793	\$66,334	\$96,262	\$129,813	\$165,943	\$211,809	\$233,849	\$248,789	\$297,544	\$330,516	\$401,928	\$504,612	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$41	\$105	\$152	\$205	\$262	\$334	\$369	\$392	\$469	\$521	\$634	\$796	4,278
	b. Equity Component Grossed Up For Taxes	6.19%	\$133	\$342	\$496	\$669	\$856	\$1,092	\$1,206	\$1,283	\$1,534	\$1,704	\$2,072	\$2,602	13,989
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$668	668
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$174	\$447	\$648	\$874	\$1,117	\$1,426	\$1,574	\$1,675	\$2,003	\$2,225	\$2,706	\$4,065	\$18,935
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$174	\$447	\$648	\$874	\$1,117	\$1,426	\$1,574	\$1,675	\$2,003	\$2,225	\$2,706	\$4,065	\$18,935
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		174	447	648	874	1,117	1,426	1,574	1,675	2,003	2,225	2,706	4,065	18,935
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$174	\$447	\$648	\$874	\$1,117	\$1,426	\$1,574	\$1,675	\$2,003	\$2,225	\$2,706	\$4,065	\$18,935

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	(\$299,741)	\$0	\$0	\$0	\$0	\$0	(\$299,741)
	b. Clearings to Plant		\$8,814	(\$10,621)	\$0	\$0	\$0	\$1,492	(\$219,900)	\$0	\$0	\$0	\$0	\$0	(\$220,215)
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$220,215	229,029	218,408	218,408	218,408	218,408	219,900	0	0	0	0	0	0	
3	Less: Accumulated Depreciation	(\$528)	(767)	(1,015)	(1,252)	(1,488)	(1,725)	(1,961)	(2,200)	(2,200)	(2,200)	(2,200)	(2,200)	(2,200)	
4	CWIP - Non-Interest Bearing	\$79,526	70,712	81,333	81,333	81,333	81,333	79,841	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$299,213	\$298,974	\$298,726	\$298,490	\$298,253	\$298,016	\$297,780	(\$2,199)	(\$2,199)	(\$2,199)	(\$2,199)	(\$2,199)	(\$2,199)	
6	Average Net Investment		\$299,094	\$298,850	\$298,608	\$298,371	\$298,135	\$297,898	\$147,790	(\$2,199)	(\$2,199)	(\$2,199)	(\$2,199)	(\$2,199)	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$472	\$471	\$471	\$470	\$470	\$470	\$233	(\$3)	(\$3)	(\$3)	(\$3)	(\$3)	3,039
	b. Equity Component Grossed Up For Taxes	6.19%	\$1,542	\$1,541	\$1,540	\$1,538	\$1,537	\$1,536	\$762	(\$11)	(\$11)	(\$11)	(\$11)	(\$11)	9,939
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.3%	\$239	\$248	\$237	\$237	\$237	\$237	\$238	\$0	\$0	\$0	\$0	\$0	1,671
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$145	\$145	\$145	\$145	\$145	\$145	\$145	\$145	\$145	\$145	\$145	\$145	1,739
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,397	\$2,405	\$2,392	\$2,390	\$2,389	\$2,387	\$1,378	\$130	\$130	\$130	\$130	\$130	\$16,389
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,397	\$2,405	\$2,392	\$2,390	\$2,389	\$2,387	\$1,378	\$130	\$130	\$130	\$130	\$130	\$16,389
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,727	1,732	1,723	1,722	1,720	1,719	993	94	94	94	94	94	11,804
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,727	\$1,732	\$1,723	\$1,722	\$1,720	\$1,719	\$993	\$94	\$94	\$94	\$94	\$94	\$11,804

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,019,841	\$240,135	\$221,115	\$257,138	\$12,183	\$50,652	\$487,386	\$1,912,621	\$1,796,020	\$2,959,325	\$2,064,451	\$1,566,824	\$12,587,691
	b. Clearings to Plant		\$0	(\$247,278)	\$0	\$0	\$0	\$0	\$189,601	\$0	\$0	\$0	\$3,692,693	\$10,440,670	14,075,686
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$4,202,890	4,202,890	3,955,612	3,955,612	3,955,612	3,955,612	3,955,612	4,145,214	4,145,214	4,145,214	4,145,214	7,837,906	18,278,576	
3	Less: Accumulated Depreciation	(\$163,846)	(175,403)	(186,961)	(197,839)	(208,717)	(219,595)	(230,473)	(241,351)	(252,750)	(264,150)	(275,549)	(286,948)	(308,503)	
4	CWIP - Non-Interest Bearing	\$1,487,994	2,507,836	2,995,248	3,216,363	3,473,501	3,485,684	3,536,336	3,834,120	5,746,742	7,542,762	10,502,087	8,873,846	0	
5	Net Investment (Lines 2 + 3 + 4)	\$5,527,039	\$6,535,322	\$6,763,899	\$6,974,136	\$7,220,396	\$7,221,701	\$7,261,475	\$7,737,983	\$9,639,205	\$11,423,826	\$14,371,752	\$16,424,803	\$17,970,073	
6	Average Net Investment		\$6,031,180	\$6,649,610	\$6,869,017	\$7,097,266	\$7,221,049	\$7,241,588	\$7,499,729	\$8,688,594	\$10,531,515	\$12,897,789	\$15,398,278	\$17,197,438	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$9,509	\$10,484	\$10,830	\$11,190	\$11,385	\$11,418	\$11,825	\$13,699	\$16,605	\$20,336	\$24,278	\$27,115	178,673
	b. Equity Component Grossed Up For Taxes	6.19%	\$31,096	\$34,285	\$35,416	\$36,593	\$37,231	\$37,337	\$38,668	\$44,797	\$54,299	\$66,499	\$79,391	\$88,668	584,279
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$11,558	\$11,558	\$10,878	\$10,878	\$10,878	\$10,878	\$10,878	\$11,399	\$11,399	\$11,399	\$11,399	\$21,554	144,657
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$2,766	\$2,766	\$2,766	\$2,766	\$2,766	\$2,766	\$2,766	\$2,766	\$2,766	\$2,766	\$2,766	\$2,766	33,194
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$54,929	\$59,093	\$59,890	\$61,427	\$62,260	\$62,398	\$64,136	\$72,662	\$85,069	\$101,000	\$117,835	\$140,103	\$940,802
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$54,929	\$59,093	\$59,890	\$61,427	\$62,260	\$62,398	\$64,136	\$72,662	\$85,069	\$101,000	\$117,835	\$140,103	\$940,802
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		39,562	42,561	43,135	44,242	44,842	44,942	46,193	52,334	61,270	72,744	84,869	100,908	677,603
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$39,562	\$42,561	\$43,135	\$44,242	\$44,842	\$44,942	\$46,193	\$52,334	\$61,270	\$72,744	\$84,869	\$100,908	\$677,603

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-1)
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$31,750	\$174,831	\$6,884	\$8,005	\$379	\$1,577	\$5,842	\$59,544	\$55,914	\$92,130	\$64,271	(\$82,326)	\$418,800
b.	Clearings to Plant		\$0	\$246,835	\$0	\$0	\$0	\$0	\$28,807	\$0	\$0	\$0	\$55,506	\$132,226	463,374
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$105,676	105,676	352,511	352,511	352,511	352,511	352,511	381,318	381,318	381,318	381,318	436,824	569,050	
3	Less: Accumulated Depreciation	(\$4,454)	(4,622)	(4,789)	(5,347)	(5,905)	(6,463)	(7,022)	(7,580)	(8,183)	(8,787)	(9,391)	(9,995)	(10,686)	
4	CWIP - Non-Interest Bearing	\$46,375	78,124	6,120	13,004	21,009	21,388	22,965	0	59,544	115,458	207,588	216,352	1,800	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$147,596</u>	<u>\$179,178</u>	<u>\$353,842</u>	<u>\$360,167</u>	<u>\$367,614</u>	<u>\$367,436</u>	<u>\$368,454</u>	<u>\$373,738</u>	<u>\$432,678</u>	<u>\$487,988</u>	<u>\$579,514</u>	<u>\$643,181</u>	<u>\$560,164</u>	
6	Average Net Investment		\$163,387	\$266,510	\$357,005	\$363,891	\$367,525	\$367,945	\$371,096	\$403,208	\$460,333	\$533,751	\$611,348	\$601,672	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.89%	\$258	\$420	\$563	\$574	\$579	\$580	\$585	\$636	\$726	\$842	\$964	\$949	7,675
b.	Equity Component Grossed Up For Taxes	6.19%	\$842	\$1,374	\$1,841	\$1,876	\$1,895	\$1,897	\$1,913	\$2,079	\$2,373	\$2,752	\$3,152	\$3,102	25,097
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	1.9%	\$167	\$167	\$558	\$558	\$558	\$558	\$558	\$604	\$604	\$604	\$604	\$692	6,232
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0078978	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	\$70	835
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,337	\$2,031	\$3,031	\$3,078	\$3,102	\$3,105	\$3,126	\$3,388	\$3,773	\$4,267	\$4,789	\$4,812	\$39,838
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,337	\$2,031	\$3,031	\$3,078	\$3,102	\$3,105	\$3,126	\$3,388	\$3,773	\$4,267	\$4,789	\$4,812	\$39,838
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		963	1,463	2,183	2,217	2,234	2,236	2,252	2,440	2,717	3,073	3,449	3,466	28,693
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$963</u>	<u>\$1,463</u>	<u>\$2,183</u>	<u>\$2,217</u>	<u>\$2,234</u>	<u>\$2,236</u>	<u>\$2,252</u>	<u>\$2,440</u>	<u>\$2,717</u>	<u>\$3,073</u>	<u>\$3,449</u>	<u>\$3,466</u>	<u>\$28,693</u>

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$828,077	\$70,277	\$1,016,816	\$9,349	(\$1,188)	\$1,861	\$0	\$15,227	\$90,828	\$43,006	\$152,009	\$435,961	\$2,662,223
	b. Clearings to Plant		\$548,754	\$3,474	\$1,661,750	\$9,349	(\$1,188)	\$1,860	\$0	(\$718,414)	\$0	\$0	\$718,414	\$447,540	2,671,538
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	2,033,306	2,582,060	2,585,533	4,247,283	4,256,632	4,255,444	4,257,304	4,257,304	3,538,890	3,538,890	3,538,890	4,257,304	4,704,844	
3	Less: Accumulated Depreciation	(23,742)	(25,944)	(28,742)	(31,543)	(36,144)	(40,755)	(45,365)	(49,977)	(54,589)	(58,423)	(62,257)	(66,091)	(70,703)	
4	CWIP - Non-Interest Bearing	298,807	578,130	644,933	0	0	0	0	0	733,642	824,470	867,475	301,071	289,492	
5	Net Investment (Lines 2 + 3 + 4)	2,308,371	\$3,134,246	\$3,201,725	\$4,215,740	\$4,220,488	\$4,214,688	\$4,211,939	\$4,207,327	\$4,217,942	\$4,304,937	\$4,344,109	\$4,492,284	\$4,923,633	
6	Average Net Investment		\$2,721,308	\$3,167,985	\$3,708,733	\$4,218,114	\$4,217,588	\$4,213,314	\$4,209,633	\$4,212,635	\$4,261,440	\$4,324,523	\$4,418,197	\$4,707,959	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$4,291	\$4,995	\$5,847	\$6,651	\$6,650	\$6,643	\$6,637	\$6,642	\$6,719	\$6,818	\$6,966	\$7,423	76,281
	b. Equity Component Grossed Up For Taxes	6.19%	\$14,031	\$16,334	\$19,122	\$21,748	\$21,745	\$21,723	\$21,704	\$21,720	\$21,971	\$22,297	\$22,780	\$24,274	249,448
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.3%	\$2,203	\$2,797	\$2,801	\$4,601	\$4,611	\$4,610	\$4,612	\$4,612	\$3,834	\$3,834	\$3,834	\$4,612	46,961
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$1,338	\$1,338	\$1,338	\$1,338	\$1,338	\$1,338	\$1,338	\$1,338	\$1,338	\$1,338	\$1,338	\$1,338	16,059
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$21,862	\$25,464	\$29,108	\$34,338	\$34,345	\$34,315	\$34,292	\$34,312	\$33,862	\$34,287	\$34,918	\$37,647	\$388,749
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$21,862	\$25,464	\$29,108	\$34,338	\$34,345	\$34,315	\$34,292	\$34,312	\$33,862	\$34,287	\$34,918	\$37,647	\$388,749
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		15,746	18,340	20,965	24,732	24,736	24,715	24,698	24,713	24,389	24,695	25,149	27,115	279,993
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$15,746	\$18,340	\$20,965	\$24,732	\$24,736	\$24,715	\$24,698	\$24,713	\$24,389	\$24,695	\$25,149	\$27,115	\$279,993

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
Page 110 of 163

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 355)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$383,056	\$32,509	(\$779,076)	(\$0)	\$0	(\$1)	\$0	\$7,044	\$42,016	\$19,894	\$70,317	\$201,669	(\$22,571)
	b. Clearings to Plant		\$75,231	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	75,231
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	2,101,160	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	
3	Less: Accumulated Depreciation	(69,452)	(75,230)	(81,215)	(87,200)	(93,185)	(99,171)	(105,156)	(111,141)	(117,126)	(123,111)	(129,096)	(135,081)	(141,066)	
4	CWIP - Non-Interest Bearing	438,742	746,567	779,076	0	0	0	0	0	7,044	49,060	68,953	139,271	340,940	
5	Net Investment (Lines 2 + 3 + 4)	\$2,470,450	\$2,847,728	\$2,874,252	\$2,089,191	\$2,083,206	\$2,077,221	\$2,071,236	\$2,065,251	\$2,066,310	\$2,102,340	\$2,116,249	\$2,180,581	\$2,376,265	
6	Average Net Investment		\$2,659,089	\$2,860,990	\$2,481,722	\$2,086,199	\$2,080,214	\$2,074,229	\$2,068,243	\$2,065,780	\$2,084,325	\$2,109,295	\$2,148,415	\$2,278,423	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$4,192	\$4,511	\$3,913	\$3,289	\$3,280	\$3,270	\$3,261	\$3,257	\$3,286	\$3,326	\$3,387	\$3,592	42,565
	b. Equity Component Grossed Up For Taxes	6.19%	\$13,710	\$14,751	\$12,795	\$10,756	\$10,725	\$10,694	\$10,664	\$10,651	\$10,747	\$10,875	\$11,077	\$11,747	139,193
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$5,778	\$5,985	\$5,985	\$5,985	\$5,985	\$5,985	\$5,985	\$5,985	\$5,985	\$5,985	\$5,985	\$5,985	71,614
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$1,383	\$1,383	\$1,383	\$1,383	\$1,383	\$1,383	\$1,383	\$1,383	\$1,383	\$1,383	\$1,383	\$1,383	16,595
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$25,063	\$26,630	\$24,076	\$21,413	\$21,373	\$21,333	\$21,292	\$21,276	\$21,401	\$21,569	\$21,832	\$22,708	\$269,966
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$25,063	\$26,630	\$24,076	\$21,413	\$21,373	\$21,333	\$21,292	\$21,276	\$21,401	\$21,569	\$21,832	\$22,708	\$269,966
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		18,052	19,180	17,341	15,423	15,394	15,365	15,336	15,324	15,414	15,535	15,724	16,355	194,441
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$18,052	\$19,180	\$17,341	\$15,423	\$15,394	\$15,365	\$15,336	\$15,324	\$15,414	\$15,535	\$15,724	\$16,355	\$194,441

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-1)
Form 7A
Page 111 of 163

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	
3	Less: Accumulated Depreciation	(42,945)	(44,126)	(45,307)	(46,487)	(47,668)	(48,849)	(50,029)	(51,210)	(52,391)	(53,571)	(54,752)	(55,932)	(57,113)	
4	OWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$702,728	\$701,547	\$700,367	\$699,186	\$698,005	\$696,825	\$695,644	\$694,463	\$693,283	\$692,102	\$690,921	\$689,741	\$688,560	
6	Average Net Investment		\$702,138	\$700,957	\$699,776	\$698,596	\$697,415	\$696,234	\$695,054	\$693,873	\$692,692	\$691,512	\$690,331	\$689,150	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.89%	\$1,107	\$1,105	\$1,103	\$1,101	\$1,100	\$1,098	\$1,096	\$1,094	\$1,092	\$1,090	\$1,088	\$1,087	13,162
b.	Equity Component Grossed Up For Taxes	6.19%	\$3,620	\$3,614	\$3,608	\$3,602	\$3,596	\$3,590	\$3,584	\$3,578	\$3,571	\$3,565	\$3,559	\$3,553	43,040
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	1.9%	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	14,168
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0078978	\$491	\$491	\$491	\$491	\$491	\$491	\$491	\$491	\$491	\$491	\$491	\$491	5,889
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,399	\$6,391	\$6,383	\$6,375	\$6,367	\$6,359	\$6,351	\$6,343	\$6,335	\$6,327	\$6,319	\$6,311	\$76,258
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$6,399	\$6,391	\$6,383	\$6,375	\$6,367	\$6,359	\$6,351	\$6,343	\$6,335	\$6,327	\$6,319	\$6,311	\$76,258
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,609	4,603	4,597	4,591	4,586	4,580	4,574	4,568	4,563	4,557	4,551	4,546	54,924
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,609	\$4,603	\$4,597	\$4,591	\$4,586	\$4,580	\$4,574	\$4,568	\$4,563	\$4,557	\$4,551	\$4,546	\$54,924

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

38,406

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-E1
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$52,116	\$31,255	\$27,059	\$121,085	\$81,998	(\$1,444,169)	\$235,777	(\$18,557)	\$11,601	\$101,093	\$193,116	\$210,674	(\$396,951)
b.	Clearings to Plant		\$33,269	\$34,967	\$0	\$760	(\$622,258)	(\$720,937)	\$0	(\$503,123)	\$0	\$0	\$1,595	(\$298)	(1,776,026)
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$3,270,302	3,303,570	3,338,537	3,338,537	3,339,297	2,717,039	1,996,102	1,996,102	1,492,979	1,492,979	1,492,979	1,494,574	1,494,276	
3	Less: Accumulated Depreciation	(\$32,566)	(41,559)	(50,644)	(59,825)	(69,006)	(78,189)	(85,661)	(91,150)	(96,639)	(100,745)	(104,851)	(108,956)	(113,066)	
4	CWIP - Non-Interest Bearing	\$0	18,847	15,135	42,194	162,520	866,776	143,544	379,321	863,887	875,488	976,581	1,168,103	1,379,075	
5	Net Investment (Lines 2 + 3 + 4)	\$3,237,736	\$3,280,858	\$3,303,028	\$3,320,907	\$3,432,811	\$3,505,626	\$2,053,985	\$2,284,273	\$2,260,227	\$2,267,722	\$2,364,709	\$2,553,720	\$2,760,284	
6	Average Net Investment		\$3,259,297	\$3,291,943	\$3,311,967	\$3,376,859	\$3,469,218	\$2,779,805	\$2,169,129	\$2,272,250	\$2,263,974	\$2,316,216	\$2,459,215	\$2,657,002	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.89%	\$5,139	\$5,190	\$5,222	\$5,324	\$5,470	\$4,383	\$3,420	\$3,583	\$3,570	\$3,652	\$3,877	\$4,189	\$3,018
b.	Equity Component Grossed Up For Taxes	6.19%	\$16,805	\$16,973	\$17,076	\$17,411	\$17,887	\$14,332	\$11,184	\$11,715	\$11,673	\$11,942	\$12,679	\$13,699	173,376
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	3.3%	\$8,993	\$9,085	\$9,181	\$9,181	\$9,183	\$7,472	\$5,489	\$5,489	\$4,106	\$4,106	\$4,106	\$4,110	80,501
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0078978	\$2,152	\$2,152	\$2,152	\$2,152	\$2,152	\$2,152	\$2,152	\$2,152	\$2,152	\$2,152	\$2,152	\$2,152	25,828
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$33,089	\$33,400	\$33,631	\$34,068	\$34,692	\$28,339	\$22,245	\$22,940	\$21,500	\$21,852	\$22,815	\$24,151	\$332,723
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$33,089	\$33,400	\$33,631	\$34,068	\$34,692	\$28,339	\$22,245	\$22,940	\$21,500	\$21,852	\$22,815	\$24,151	\$332,723
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		23,832	24,056	24,223	24,537	24,987	20,411	16,022	16,522	15,485	15,739	16,432	17,394	239,640
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$23,832	\$24,056	\$24,223	\$24,537	\$24,987	\$20,411	\$16,022	\$16,522	\$15,485	\$15,739	\$16,432	\$17,394	\$239,640

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$348,774	\$209,168	\$181,090	\$810,340	\$548,755	\$2,074,015	\$1,577,892	(\$124,186)	\$77,637	\$676,545	\$1,292,393	\$1,409,898	\$9,082,321
	b. Clearings to Plant		\$62,152	\$53,706	(\$73,719)	\$743,827	\$694,526	\$1,935,987	\$491,852	\$1,838,920	(\$63,900)	\$438,434	(\$69,685)	\$30,485	6,092,585
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$3,563,868	3,626,020	3,679,725	3,606,006	4,349,833	5,044,359	6,980,346	7,472,199	9,311,119	9,257,219	9,695,653	9,625,968	9,656,453	
3	Less: Accumulated Depreciation	(\$51,680)	(\$7,323)	(63,064)	(68,890)	(74,600)	(81,487)	(89,474)	(100,526)	(112,357)	(127,100)	(141,757)	(157,108)	(172,349)	
4	CWIP - Non-Interest Bearing	\$121,403	408,026	563,487	818,296	884,809	739,038	877,067	1,963,106	0	131,537	369,648	1,731,726	3,111,139	
5	Net Investment (Lines 2 + 3 + 4)	\$3,633,591	\$3,976,723	\$4,180,149	\$4,355,412	\$5,160,043	\$5,701,911	\$7,767,939	\$9,334,779	\$9,198,762	\$9,261,656	\$9,923,544	\$11,200,586	\$12,595,243	
6	Average Net Investment		\$3,805,157	\$4,078,436	\$4,267,781	\$4,757,728	\$5,430,977	\$6,734,925	\$8,551,359	\$9,266,770	\$9,230,209	\$9,592,600	\$10,562,065	\$11,897,914	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$5,999	\$6,430	\$6,729	\$7,501	\$8,563	\$10,619	\$13,483	\$14,611	\$14,553	\$15,124	\$16,653	\$18,759	139,024
	b. Equity Component Grossed Up For Taxes	6.19%	\$19,619	\$21,028	\$22,004	\$24,530	\$28,001	\$34,724	\$44,090	\$47,778	\$47,590	\$49,458	\$54,457	\$61,344	454,623
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$5,643	\$5,741	\$5,826	\$5,710	\$6,887	\$7,987	\$11,052	\$11,831	\$14,743	\$14,657	\$15,351	\$15,241	120,669
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	\$2,346	28,147
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$33,607	\$35,545	\$36,905	\$40,087	\$45,797	\$55,676	\$70,970	\$76,565	\$79,231	\$81,585	\$88,806	\$97,690	\$742,464
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$33,607	\$35,545	\$36,905	\$40,087	\$45,797	\$55,676	\$70,970	\$76,565	\$79,231	\$81,585	\$88,806	\$97,690	\$742,464
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		24,205	25,601	26,580	28,872	32,985	40,100	51,115	55,145	57,065	58,761	63,962	70,360	534,752
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$24,205	\$25,601	\$26,580	\$28,872	\$32,985	\$40,100	\$51,115	\$55,145	\$57,065	\$58,761	\$63,962	\$70,360	\$534,752

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-E1
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 360)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$2,106,512	(\$110,897)	\$173,149	\$40,844	(\$57,627)	(\$2,803)	\$139,125	(\$100,017)	\$90,473	\$26,736	\$76,593	(\$8,274)	\$2,373,815
b.	Clearings to Plant		\$492,396	\$0	(\$194,614)	\$120,940	(\$2,775)	\$0	\$798,085	\$974,254	(\$59,717)	\$0	(\$9,711)	\$87,948	2,206,806
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	492,396	492,396	297,782	418,722	415,948	415,948	1,214,033	2,188,287	2,128,569	2,128,569	2,118,858	2,206,806	
3	Less: Accumulated Depreciation	\$0	0	(574)	(1,149)	(1,496)	(1,985)	(2,470)	(2,955)	(4,372)	(6,925)	(9,408)	(11,891)	(14,363)	
4	CWIP - Non-Interest Bearing	\$0	1,614,116	1,503,219	1,870,983	1,790,887	1,736,034	1,733,231	1,074,271	0	150,191	176,927	263,231	167,009	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$2,106,512	\$1,995,041	\$2,167,616	\$2,208,113	\$2,149,997	\$2,146,709	\$2,285,349	\$2,183,915	\$2,271,835	\$2,296,088	\$2,370,198	\$2,359,451	
6	Average Net Investment		\$1,053,256	\$2,050,777	\$2,081,329	\$2,187,864	\$2,179,055	\$2,148,353	\$2,216,029	\$2,234,632	\$2,227,875	\$2,283,961	\$2,333,143	\$2,364,825	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.89%	\$1,661	\$3,233	\$3,282	\$3,450	\$3,436	\$3,387	\$3,494	\$3,523	\$3,513	\$3,601	\$3,679	\$3,729	39,986
b.	Equity Component Grossed Up For Taxes	6.19%	\$5,430	\$10,574	\$10,731	\$11,280	\$11,235	\$11,077	\$11,426	\$11,521	\$11,487	\$11,776	\$12,029	\$12,193	130,758
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	1.4%	\$0	\$574	\$574	\$347	\$489	\$485	\$485	\$1,416	\$2,553	\$2,483	\$2,483	\$2,472	14,363
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0078978	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
e.	Other	1.4%	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$7,091	\$14,381	\$14,587	\$15,077	\$15,159	\$14,949	\$15,405	\$16,461	\$17,552	\$17,860	\$18,191	\$18,393	\$185,108
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$7,091	\$14,381	\$14,587	\$15,077	\$15,159	\$14,949	\$15,405	\$16,461	\$17,552	\$17,860	\$18,191	\$18,393	\$185,108
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		7,091	14,381	14,587	15,077	15,159	14,949	15,405	16,461	17,552	17,860	18,191	18,393	185,108
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$7,091	\$14,381	\$14,587	\$15,077	\$15,159	\$14,949	\$15,405	\$16,461	\$17,552	\$17,860	\$18,191	\$18,393	\$185,108

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$522,741	(\$151,672)	\$236,814	\$55,862	(\$78,815)	(\$3,834)	\$190,280	(\$136,792)	\$123,739	\$36,566	\$104,756	(\$11,317)	\$888,328
	b. Clearings to Plant		\$41,219	(\$42,519)	\$7,402	\$158,367	\$1,663,888	(\$42,234)	\$976,241	\$23,760	\$3,088	\$20,701	\$105,390	(\$35,069)	2,880,235
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$137,986	179,205	136,686	144,088	302,456	1,966,344	1,924,110	2,900,352	2,924,111	2,927,199	2,947,900	3,053,290	3,018,221	
3	Less: Accumulated Depreciation	\$0	(483)	(1,110)	(1,589)	(2,093)	(3,151)	(10,034)	(16,768)	(26,919)	(37,154)	(47,399)	(57,717)	(68,403)	
4	CWIP - Non-Interest Bearing	\$2,151,541	2,633,064	2,523,911	2,753,323	2,650,817	908,114	946,513	160,552	0	120,651	136,516	135,882	159,635	
5	Net Investment (Lines 2 + 3 + 4)	\$2,289,527	\$2,811,786	\$2,659,487	\$2,895,823	\$2,951,180	\$2,871,306	\$2,860,590	\$3,044,135	\$2,897,192	\$3,010,696	\$3,037,017	\$3,131,456	\$3,109,452	
6	Average Net Investment		\$2,550,656	\$2,735,636	\$2,777,655	\$2,923,501	\$2,911,243	\$2,865,948	\$2,952,362	\$2,970,664	\$2,953,944	\$3,023,857	\$3,084,236	\$3,120,454	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$4,022	\$4,313	\$4,379	\$4,609	\$4,590	\$4,519	\$4,655	\$4,684	\$4,657	\$4,768	\$4,863	\$4,920	54,979
	b. Equity Component Grossed Up For Taxes	6.19%	\$13,151	\$14,105	\$14,321	\$15,073	\$15,010	\$14,776	\$15,222	\$15,316	\$15,230	\$15,591	\$15,902	\$16,089	179,786
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$483	\$627	\$478	\$504	\$1,059	\$6,882	\$6,734	\$10,151	\$10,234	\$10,245	\$10,318	\$10,687	68,403
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$91	\$91	\$91	\$91	\$91	\$91	\$91	\$91	\$91	\$91	\$91	\$91	1,090
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$17,746	\$19,136	\$19,270	\$20,278	\$20,749	\$26,268	\$26,702	\$30,242	\$30,213	\$30,694	\$31,173	\$31,786	\$304,257
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$17,746	\$19,136	\$19,270	\$20,278	\$20,749	\$26,268	\$26,702	\$30,242	\$30,213	\$30,694	\$31,173	\$31,786	\$304,257
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		17,746	19,136	19,270	20,278	20,749	26,268	26,702	30,242	30,213	30,694	31,173	31,786	304,257
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$17,746	\$19,136	\$19,270	\$20,278	\$20,749	\$26,268	\$26,702	\$30,242	\$30,213	\$30,694	\$31,173	\$31,786	\$304,257

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$113,270	(\$102,268)	\$159,677	\$37,666	(\$53,143)	(\$2,585)	\$128,301	(\$92,235)	\$83,433	\$24,656	\$70,634	(\$7,631)	\$359,775
	b. Clearings to Plant		\$9,471	(\$9,368)	\$1,631	\$136,795	\$1,200,621	(\$8,258)	\$569,100	(\$539)	\$12,581	(\$7,419)	\$59,834	(\$39,065)	1,925,385
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$109,718	119,189	109,821	111,452	248,247	1,448,868	1,440,610	2,009,710	2,009,171	2,021,752	2,014,333	2,074,167	2,035,102	
3	Less: Accumulated Depreciation	\$0	(247)	(515)	(762)	(1,013)	(1,571)	(4,831)	(8,073)	(12,595)	(17,115)	(21,664)	(26,196)	(30,863)	
4	CWIP - Non-Interest Bearing	\$1,710,771	1,814,569	1,721,669	1,879,715	1,780,587	526,822	532,495	91,695	0	70,852	102,927	113,726	145,160	
5	Net Investment (Lines 2 + 3 + 4)	\$1,820,488	\$1,933,511	\$1,830,975	\$1,990,405	\$2,027,820	\$1,974,119	\$1,968,274	\$2,093,333	\$1,996,576	\$2,075,489	\$2,095,595	\$2,161,697	\$2,149,400	
6	Average Net Investment		\$1,877,000	\$1,882,243	\$1,910,690	\$2,009,113	\$2,000,970	\$1,971,196	\$2,030,803	\$2,044,954	\$2,036,032	\$2,085,542	\$2,128,646	\$2,155,548	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$2,959	\$2,968	\$3,013	\$3,168	\$3,155	\$3,108	\$3,202	\$3,224	\$3,210	\$3,288	\$3,356	\$3,399	38,049
	b. Equity Component Grossed Up For Taxes	6.19%	\$9,678	\$9,705	\$9,851	\$10,359	\$10,317	\$10,163	\$10,471	\$10,544	\$10,498	\$10,753	\$10,975	\$11,114	124,425
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$247	\$268	\$247	\$251	\$559	\$3,260	\$3,241	\$4,522	\$4,521	\$4,549	\$4,532	\$4,667	30,863
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$72	\$72	\$72	\$72	\$72	\$72	\$72	\$72	\$72	\$72	\$72	\$72	867
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$12,956	\$13,013	\$13,183	\$13,849	\$14,102	\$16,603	\$16,986	\$18,362	\$18,300	\$18,662	\$18,936	\$19,251	\$194,204
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$12,956	\$13,013	\$13,183	\$13,849	\$14,102	\$16,603	\$16,986	\$18,362	\$18,300	\$18,662	\$18,936	\$19,251	\$194,204
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		12,956	13,013	13,183	13,849	14,102	16,603	16,986	18,362	18,300	18,662	18,936	19,251	194,204
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$12,956	\$13,013	\$13,183	\$13,849	\$14,102	\$16,603	\$16,986	\$18,362	\$18,300	\$18,662	\$18,936	\$19,251	\$194,204

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,324,537	(\$657,911)	\$1,027,236	\$242,313	(\$341,879)	(\$16,632)	\$825,383	(\$593,367)	\$536,745	\$158,615	\$454,402	(\$49,089)	\$3,910,353
	b. Clearings to Plant		\$115,088	(\$117,541)	\$20,463	\$748,072	\$7,209,101	\$87,444	\$3,848,266	\$845	\$12,682	\$38,274	\$787,083	(\$241,296)	12,508,480
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other (D)	(\$2,772,691)	\$0	\$0	\$0	\$0	\$0	\$2,395,397	\$0	\$377,294	\$0	\$0	\$0	\$0	(\$0)
2	Plant-in-Service/Depreciation Base	\$583,747	698,834	581,293	601,756	1,349,828	8,558,929	8,646,373	12,494,639	12,495,484	12,508,166	12,546,440	13,333,523	13,092,227	
3	Less: Accumulated Depreciation	\$0	(778)	(1,710)	(2,485)	(3,288)	(5,087)	(16,499)	(28,028)	(44,687)	(61,348)	(78,025)	(94,754)	(112,532)	
4	CWIP - Non-Interest Bearing	\$6,329,366	8,538,815	7,998,445	9,005,219	8,499,460	948,480	3,239,800	216,917	0	524,062	644,403	311,723	503,930	
5	Net Investment (Lines 2 + 3 + 4)	\$6,913,113	\$9,236,871	\$8,578,028	\$9,604,490	\$9,846,000	\$9,502,321	\$11,869,674	\$12,683,529	\$12,450,797	\$12,970,881	\$13,112,818	\$13,550,492	\$13,483,625	
6	Average Net Investment		\$8,074,992	\$8,907,450	\$9,091,259	\$9,725,245	\$9,674,161	\$10,685,998	\$12,276,601	\$12,567,163	\$12,710,839	\$13,041,849	\$13,331,655	\$13,517,058	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$12,732	\$14,044	\$14,334	\$15,333	\$15,253	\$16,848	\$19,356	\$19,814	\$20,041	\$20,563	\$21,020	\$21,312	210,649
	b. Equity Component Grossed Up For Taxes	6.19%	\$41,634	\$45,926	\$46,873	\$50,142	\$49,879	\$55,096	\$63,297	\$64,795	\$65,535	\$67,242	\$68,736	\$69,692	688,846
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$778	\$932	\$775	\$802	\$1,800	\$11,412	\$11,528	\$16,660	\$16,661	\$16,678	\$16,729	\$17,778	112,532
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$384	\$384	\$384	\$384	\$384	\$384	\$384	\$384	\$384	\$384	\$384	\$384	4,610
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$55,528	\$61,286	\$62,366	\$66,662	\$67,316	\$83,740	\$94,565	\$101,653	\$102,621	\$104,866	\$106,869	\$109,166	\$1,016,638
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$55,528	\$61,286	\$62,366	\$66,662	\$67,316	\$83,740	\$94,565	\$101,653	\$102,621	\$104,866	\$106,869	\$109,166	\$1,016,638
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$5,528	\$61,286	\$62,366	\$66,662	\$67,316	\$83,740	\$94,565	\$101,653	\$102,621	\$104,866	\$106,869	\$109,166	\$1,016,638
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$55,528	\$61,286	\$62,366	\$66,662	\$67,316	\$83,740	\$94,565	\$101,653	\$102,621	\$104,866	\$106,869	\$109,166	\$1,016,638

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

(D) Cost of Removal Adjustment. Asset retirement (cost of removal) was not being reflected correctly in Distribution financials, specifically the allocation of costs between CapEx (CWIP) and Retirement (RWIP) that subsequently overstated the amount of CapEx that was SPPRCR eligible.

These figures generate a credit of interest expense (\$107,750) that would have otherwise been charged incorrectly to customers in 2024, if not for this adjustment.

DEF used this tab to capture the net effect of all Lateral Underground Hardening projects impacted

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-E1
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-1)
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
a.	Expenditures/Additions		(\$8,016,062)	(\$2,807,911)	\$4,384,160	\$1,034,173	(\$1,459,113)	(\$70,984)	\$3,522,667	(\$2,532,440)	\$2,290,782	\$676,955	\$1,939,352	(\$209,508)	(\$1,247,929)
b.	Clearings to Plant		\$521,137	(\$531,566)	\$92,542	\$3,479,142	\$32,842,796	\$495,729	\$14,743,365	\$804,747	\$19,834	\$172,831	\$933,468	(\$437,087)	53,136,938
c.	Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
d.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$2,739,608	3,260,744	2,729,179	2,821,720	6,300,863	39,143,659	39,639,388	54,382,753	55,187,500	55,207,334	55,380,165	56,313,633	55,876,545	
3	Less: Accumulated Depreciation	\$0	(6,849)	(15,001)	(21,824)	(28,878)	(44,630)	(142,489)	(241,588)	(377,545)	(515,514)	(653,532)	(791,982)	(932,766)	
4	CWIP - Non-interest Bearing	\$101,908,322	93,371,124	91,094,778	95,386,397	92,941,428	58,639,519	58,072,805	46,852,108	43,514,921	45,785,868	46,289,992	47,295,876	47,523,456	
5	Net Investment (Lines 2 + 3 + 4)	\$104,647,930	\$96,625,019	\$93,808,956	\$98,186,294	\$99,213,412	\$97,738,547	\$97,569,704	\$100,993,272	\$98,324,876	\$100,477,689	\$101,016,625	\$102,817,526	\$102,467,235	
6	Average Net Investment		\$100,636,474	\$95,216,988	\$95,997,625	\$98,699,853	\$98,475,980	\$97,654,125	\$99,281,488	\$99,659,074	\$99,401,282	\$100,747,157	\$101,917,076	\$102,642,381	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.89%	\$158,670	\$150,125	\$151,356	\$155,617	\$155,264	\$153,968	\$156,534	\$157,129	\$156,723	\$158,845	\$160,689	\$161,833	1,876,753
b.	Equity Component Grossed Up For Taxes	6.19%	\$518,868	\$490,926	\$494,951	\$508,883	\$507,729	\$503,492	\$511,882	\$513,829	\$512,500	\$519,439	\$525,471	\$529,210	6,137,180
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	3.0%	\$6,849	\$8,152	\$6,823	\$7,054	\$15,752	\$97,859	\$99,098	\$135,957	\$137,969	\$138,018	\$138,450	\$140,784	932,766
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0078978	\$1,803	\$1,803	\$1,803	\$1,803	\$1,803	\$1,803	\$1,803	\$1,803	\$1,803	\$1,803	\$1,803	\$1,803	21,637
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$686,191	\$651,006	\$654,933	\$673,357	\$680,548	\$757,122	\$769,317	\$808,718	\$808,994	\$818,105	\$826,414	\$833,630	\$8,968,336
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$686,191	\$651,006	\$654,933	\$673,357	\$680,548	\$757,122	\$769,317	\$808,718	\$808,994	\$818,105	\$826,414	\$833,630	\$8,968,336
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		686,191	651,006	654,933	673,357	680,548	757,122	769,317	808,718	808,994	818,105	826,414	833,630	8,968,336
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$686,191	\$651,006	\$654,933	\$673,357	\$680,548	\$757,122	\$769,317	\$808,718	\$808,994	\$818,105	\$826,414	\$833,630	\$8,968,336

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$195,396	(\$382,962)	\$597,942	\$141,048	(\$199,004)	(\$9,681)	\$480,446	(\$345,392)	\$312,433	\$92,328	\$264,502	(\$28,574)	\$1,118,481
	b. Clearings to Plant		\$38,540	(\$37,878)	\$6,594	\$343,614	\$4,147,444	\$26,284	\$1,914,221	\$13,330	\$14,948	(\$57,358)	\$914,870	(\$117,723)	7,206,886
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$413,941	452,480	414,602	421,197	764,811	4,912,254	4,938,539	6,852,760	6,866,090	6,881,038	6,823,680	7,738,550	7,620,827	
3	Less: Accumulated Depreciation	\$0	(1,000)	(2,094)	(3,096)	(4,114)	(5,962)	(17,833)	(29,768)	(46,329)	(62,922)	(79,551)	(96,042)	(114,743)	
4	CWIP - Non-Interest Bearing	\$6,454,361	6,611,218	6,266,134	6,857,482	6,654,915	2,308,468	2,272,502	838,726	480,005	777,489	927,175	276,807	365,956	
5	Net Investment (Lines 2 + 3 + 4)	\$6,868,302	\$7,062,698	\$6,678,642	\$7,275,582	\$7,415,612	\$7,214,760	\$7,193,207	\$7,661,718	\$7,299,766	\$7,595,605	\$7,671,304	\$7,919,315	\$7,872,040	
6	Average Net Investment		\$6,965,500	\$6,870,670	\$6,977,112	\$7,345,597	\$7,315,186	\$7,203,984	\$7,427,463	\$7,480,742	\$7,447,685	\$7,633,454	\$7,795,310	\$7,895,677	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$10,982	\$10,833	\$11,001	\$11,582	\$11,534	\$11,358	\$11,711	\$11,795	\$11,743	\$12,035	\$12,291	\$12,449	139,312
	b. Equity Component Grossed Up For Taxes	6.19%	\$35,913	\$35,424	\$35,973	\$37,873	\$37,716	\$37,143	\$38,295	\$38,570	\$38,399	\$39,357	\$40,192	\$40,709	455,564
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$1,000	\$1,093	\$1,002	\$1,018	\$1,848	\$11,871	\$11,935	\$16,561	\$16,593	\$16,629	\$16,491	\$18,701	114,743
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	\$272	3,269
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$48,168	\$47,623	\$48,248	\$50,745	\$51,370	\$60,645	\$62,213	\$67,198	\$67,007	\$68,294	\$69,245	\$72,132	\$712,888
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$48,168	\$47,623	\$48,248	\$50,745	\$51,370	\$60,645	\$62,213	\$67,198	\$67,007	\$68,294	\$69,245	\$72,132	\$712,888
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		48,168	47,623	48,248	50,745	51,370	60,645	62,213	67,198	67,007	68,294	69,245	72,132	712,888
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$48,168	\$47,623	\$48,248	\$50,745	\$51,370	\$60,645	\$62,213	\$67,198	\$67,007	\$68,294	\$69,245	\$72,132	\$712,888

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$5,070,129	(\$326,592)	\$509,929	\$120,286	(\$169,712)	(\$8,256)	\$409,727	(\$294,552)	\$266,444	\$78,738	\$225,569	(\$24,368)	\$5,857,341
	b. Clearings to Plant		\$26,731	(\$27,441)	\$4,777	\$184,179	\$4,410,598	\$302,153	\$1,550,129	\$428,033	(\$318,029)	(\$1,494)	(\$159,624)	(\$1,498)	6,398,514
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$100,574	127,305	99,865	104,642	288,820	4,699,419	5,001,572	6,551,700	6,979,733	6,661,704	6,660,210	6,500,586	6,499,088	
3	Less: Accumulated Depreciation	\$0	(335)	(760)	(1,092)	(1,441)	(2,404)	(18,069)	(34,741)	(56,580)	(79,845)	(102,051)	(124,252)	(145,920)	
4	CWIP - Non-Interest Bearing	\$1,568,201	6,611,599	6,312,447	6,817,599	6,753,706	2,173,396	1,862,987	722,585	0	584,474	664,706	1,049,899	1,027,028	
5	Net Investment (Lines 2 + 3 + 4)	\$1,668,775	\$6,738,569	\$6,411,552	\$6,921,148	\$7,041,085	\$6,870,411	\$6,846,490	\$7,239,545	\$6,923,154	\$7,166,333	\$7,222,865	\$7,426,233	\$7,380,196	
6	Average Net Investment		\$4,203,672	\$6,575,061	\$6,666,350	\$6,981,117	\$6,955,748	\$6,858,450	\$7,043,017	\$7,081,349	\$7,044,743	\$7,194,599	\$7,324,549	\$7,403,214	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$6,628	\$10,367	\$10,511	\$11,007	\$10,967	\$10,813	\$11,104	\$11,165	\$11,107	\$11,343	\$11,548	\$11,672	128,233
	b. Equity Component Grossed Up For Taxes	6.19%	\$21,674	\$33,900	\$34,371	\$35,994	\$35,863	\$35,361	\$36,313	\$36,510	\$36,322	\$37,094	\$37,764	\$38,170	419,336
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$335	\$424	\$333	\$349	\$963	\$15,665	\$16,672	\$21,839	\$23,266	\$22,206	\$22,201	\$21,669	145,920
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	\$66	794
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$28,703	\$44,757	\$45,280	\$47,416	\$47,859	\$61,906	\$64,155	\$69,581	\$70,761	\$70,710	\$71,580	\$71,577	\$694,284
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$28,703	\$44,757	\$45,280	\$47,416	\$47,859	\$61,906	\$64,155	\$69,581	\$70,761	\$70,710	\$71,580	\$71,577	\$694,284
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		28,703	44,757	45,280	47,416	47,859	61,906	64,155	69,581	70,761	70,710	71,580	71,577	694,284
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$28,703	\$44,757	\$45,280	\$47,416	\$47,859	\$61,906	\$64,155	\$69,581	\$70,761	\$70,710	\$71,580	\$71,577	\$694,284

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,351	(\$4,607)	\$7,193	\$1,697	(\$2,394)	(\$116)	\$5,780	(\$4,155)	\$3,759	\$1,111	\$3,182	(\$344)	\$13,455
	b. Clearings to Plant		\$1,965	(\$2,020)	\$352	\$3,212	\$60,325	(\$4,019)	\$27,016	(\$1,653)	\$477	(\$32)	\$2,892	(\$2,164)	86,350
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$5,328	7,292	5,272	5,624	8,836	69,161	65,142	92,158	90,505	90,982	90,950	93,842	91,678	
3	Less: Accumulated Depreciation	\$0	(19)	(44)	(63)	(83)	(114)	(358)	(587)	(912)	(1,231)	(1,552)	(1,873)	(2,203)	
4	CWIP - Non-Interest Bearing	\$83,072	83,458	80,871	87,712	86,197	23,478	27,381	6,145	3,642	6,924	8,067	8,357	10,177	
5	Net Investment (Lines 2 + 3 + 4)	\$88,400	\$90,732	\$86,099	\$93,273	\$94,950	\$92,525	\$92,165	\$97,715	\$93,235	\$96,675	\$97,465	\$100,326	\$99,652	
6	Average Net Investment		\$89,566	\$88,415	\$89,686	\$94,112	\$93,738	\$92,345	\$94,940	\$95,475	\$94,955	\$97,070	\$98,895	\$99,989	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$141	\$139	\$141	\$148	\$148	\$146	\$150	\$151	\$150	\$153	\$156	\$158	1,780
	b. Equity Component Grossed Up For Taxes	6.19%	\$462	\$456	\$462	\$485	\$483	\$476	\$489	\$492	\$490	\$500	\$510	\$516	5,822
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$19	\$26	\$19	\$20	\$31	\$244	\$230	\$325	\$319	\$321	\$321	\$331	2,203
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	\$4	42
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$625	\$624	\$626	\$657	\$666	\$869	\$872	\$971	\$962	\$978	\$990	\$1,007	\$9,848
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$625	\$624	\$626	\$657	\$666	\$869	\$872	\$971	\$962	\$978	\$990	\$1,007	\$9,848
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		625	624	626	657	666	869	872	971	962	978	990	1,007	9,848
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$625	\$624	\$626	\$657	\$666	\$869	\$872	\$971	\$962	\$978	\$990	\$1,007	\$9,848

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$210,925	\$198,432	\$361,375	\$295,681	\$461,671	\$406,772	\$510,396	\$339,274	\$381,471	\$277,973	\$262,061	\$300,269	\$4,006,300
	b. Clearings to Plant		\$39,093	\$216,269	\$95,811	\$107,783	\$552,616	(\$20,093)	\$170,761	\$21,777	\$246,094	\$738,352	\$153,447	\$524,777	2,846,687
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other (D)		(\$29,558)	\$0	\$0	\$0	\$0	\$14,678	\$0	\$14,881	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$1,628,569	1,667,662	1,883,932	1,979,743	2,087,526	2,640,141	2,620,048	2,790,809	2,812,586	3,058,680	3,797,032	3,950,479	4,475,256	
3	Less: Accumulated Depreciation	(\$40,944)	(46,644)	(52,481)	(59,074)	(66,004)	(73,310)	(82,550)	(91,721)	(101,488)	(111,332)	(122,038)	(135,327)	(149,154)	
4	CWIP - Non-Interest Bearing	\$3,206,639	3,378,471	3,360,634	3,626,198	3,814,096	3,723,152	4,164,695	4,504,330	4,836,708	4,972,085	4,511,706	4,620,320	4,395,811	
5	Net Investment (Lines 2 + 3 + 4)	\$4,794,265	\$4,999,489	\$5,192,085	\$5,546,866	\$5,835,618	\$6,289,983	\$6,702,193	\$7,203,418	\$7,547,805	\$7,919,432	\$8,186,700	\$8,435,471	\$8,721,913	
6	Average Net Investment		\$4,896,877	\$5,095,787	\$5,369,476	\$5,691,242	\$6,062,801	\$6,496,088	\$6,952,805	\$7,375,612	\$7,733,619	\$8,053,066	\$8,311,086	\$8,578,692	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component:	1.89%	\$7,721	\$8,034	\$8,466	\$8,973	\$9,559	\$10,242	\$10,962	\$11,629	\$12,193	\$12,697	\$13,104	\$13,526	127,106
	b. Equity Component: Grossed Up For Taxes	6.19%	\$25,248	\$26,273	\$27,684	\$29,343	\$31,259	\$33,493	\$35,848	\$38,028	\$39,874	\$41,521	\$42,851	\$44,231	415,651
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$5,700	\$5,837	\$6,594	\$6,929	\$7,306	\$9,240	\$9,170	\$9,768	\$9,844	\$10,705	\$13,290	\$13,827	108,210
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	\$1,072	12,862
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$39,740	\$41,216	\$43,816	\$46,317	\$49,196	\$54,047	\$57,052	\$60,496	\$62,983	\$65,995	\$70,316	\$72,655	\$663,830
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$39,740	\$41,216	\$43,816	\$46,317	\$49,196	\$54,047	\$57,052	\$60,496	\$62,983	\$65,995	\$70,316	\$72,655	\$663,830
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		39,740	41,216	43,816	46,317	49,196	54,047	57,052	60,496	62,983	65,995	70,316	72,655	663,830
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$39,740	\$41,216	\$43,816	\$46,317	\$49,196	\$54,047	\$57,052	\$60,496	\$62,983	\$65,995	\$70,316	\$72,655	\$663,830

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

(D) Cost of Removal Adjustment. Asset retirement (cost of removal) was not being reflected correctly in Distribution financials, specifically the allocation of costs between CapEx (CWIP) and Retirement (RWIP) that subsequently overstated the amount of CapEx that was SPPCRC eligible.

These figures generate a credit of interest expense (\$1,295) that would have otherwise been charged incorrectly to customers in 2024, if not for this adjustment.

DEF used this tab to capture the net effect of all Self Optimizing Grid projects impacted

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,305,455	\$2,384,603	\$4,342,726	\$3,553,263	\$5,548,006	\$4,888,268	\$6,133,533	\$4,077,130	\$4,584,221	\$3,340,464	\$3,149,242	\$3,608,393	\$47,915,304
	b. Clearings to Plant		\$589,634	\$4,285,855	\$836,915	\$3,588,041	\$7,109,418	(\$14,066)	\$2,421,839	\$8,984	\$2,305,962	\$7,029,398	\$452,628	\$4,248,522	32,863,129
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$20,916,989	21,506,623	25,792,478	26,629,393	30,217,433	37,326,852	37,312,785	39,734,624	39,743,608	42,049,570	49,078,968	49,531,596	53,780,118	
3	Less: Accumulated Depreciation	(\$321,970)	(369,033)	(417,423)	(475,456)	(535,372)	(603,361)	(687,347)	(771,300)	(860,703)	(950,127)	(1,044,738)	(1,155,166)	(1,266,612)	
4	CWIP - Non-Interest Bearing	\$42,381,841	44,097,662	42,196,410	45,702,221	45,667,443	44,106,030	49,008,365	52,720,060	56,788,206	59,066,465	55,377,531	58,074,145	57,434,016	
5	Net Investment (Lines 2 + 3 + 4)	\$62,976,860	\$65,235,252	\$67,571,465	\$71,856,158	\$75,349,504	\$80,829,521	\$85,633,804	\$91,683,383	\$95,671,110	\$100,165,908	\$103,411,761	\$106,450,575	\$109,947,523	
6	Average Net Investment		\$64,106,056	\$66,403,358	\$69,713,811	\$73,602,831	\$78,089,512	\$83,231,662	\$88,658,593	\$93,677,247	\$97,918,509	\$101,788,835	\$104,931,168	\$108,199,049	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$101,074	\$104,696	\$109,915	\$116,047	\$123,121	\$131,229	\$139,785	\$147,698	\$154,385	\$160,487	\$165,441	\$170,594	1,624,472
	b. Equity Component Grossed Up For Taxes	6.19%	\$330,522	\$342,367	\$359,435	\$379,486	\$402,619	\$429,131	\$457,112	\$482,987	\$504,855	\$524,810	\$541,011	\$557,860	5,312,196
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$47,063	\$48,390	\$58,033	\$59,916	\$67,989	\$83,985	\$83,954	\$89,403	\$89,423	\$94,612	\$110,428	\$111,446	944,642
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$13,767	\$13,767	\$13,767	\$13,767	\$13,767	\$13,767	\$13,767	\$13,767	\$13,767	\$13,767	\$13,767	\$13,767	165,198
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$492,426	\$509,219	\$541,150	\$569,216	\$607,496	\$658,112	\$694,617	\$733,855	\$762,429	\$793,675	\$830,647	\$853,666	\$8,046,508
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$492,426	\$509,219	\$541,150	\$569,216	\$607,496	\$658,112	\$694,617	\$733,855	\$762,429	\$793,675	\$830,647	\$853,666	\$8,046,508
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		492,426	509,219	541,150	569,216	607,496	658,112	694,617	733,855	762,429	793,675	830,647	853,666	8,046,508
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$492,426	\$509,219	\$541,150	\$569,216	\$607,496	\$658,112	\$694,617	\$733,855	\$762,429	\$793,675	\$830,647	\$853,666	\$8,046,508

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$27,242	\$25,629	\$46,674	\$38,189	\$59,628	\$52,537	\$65,921	\$43,819	\$49,269	\$35,902	\$33,847	\$38,782	\$517,439
	b. Clearings to Plant		\$15,882	\$35,227	\$38,190	\$32,556	\$26,917	\$4,240	\$29,471	\$99,228	\$22,111	\$54,549	\$41,284	\$5,065	404,720
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$173,287	189,169	224,397	262,587	295,143	322,060	326,301	355,771	454,999	477,110	531,659	572,943	578,007	
3	Less: Accumulated Depreciation	(\$1,096)	(1,327)	(1,579)	(1,878)	(2,228)	(2,622)	(3,051)	(3,486)	(3,960)	(4,567)	(5,203)	(5,912)	(6,676)	
4	CWIP - Non-Interest Bearing	\$272,174	283,534	273,935	282,419	288,052	320,762	369,059	405,509	350,101	377,259	358,612	351,175	384,892	
5	Net Investment (Lines 2 + 3 + 4)	\$444,365	\$471,376	\$496,753	\$543,128	\$580,967	\$640,201	\$692,309	\$757,794	\$801,139	\$849,802	\$885,068	\$918,206	\$956,223	
6	Average Net Investment		\$457,871	\$484,065	\$519,940	\$562,047	\$610,584	\$666,255	\$725,051	\$779,467	\$825,471	\$867,435	\$901,637	\$937,215	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$722	\$763	\$820	\$886	\$963	\$1,050	\$1,143	\$1,229	\$1,301	\$1,368	\$1,422	\$1,478	13,145
	b. Equity Component Grossed Up For Taxes	6.19%	\$2,361	\$2,496	\$2,681	\$2,898	\$3,148	\$3,435	\$3,738	\$4,019	\$4,256	\$4,472	\$4,649	\$4,832	42,985
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$231	\$252	\$299	\$350	\$394	\$429	\$435	\$474	\$607	\$636	\$709	\$764	5,581
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$114	\$114	\$114	\$114	\$114	\$114	\$114	\$114	\$114	\$114	\$114	\$114	1,369
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,428	\$3,625	\$3,914	\$4,248	\$4,618	\$5,029	\$5,431	\$5,836	\$6,278	\$6,590	\$6,893	\$7,188	\$63,079
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,428	\$3,625	\$3,914	\$4,248	\$4,618	\$5,029	\$5,431	\$5,836	\$6,278	\$6,590	\$6,893	\$7,188	\$63,079
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,428	3,625	3,914	4,248	4,618	5,029	5,431	5,836	6,278	6,590	6,893	7,188	63,079
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,428	\$3,625	\$3,914	\$4,248	\$4,618	\$5,029	\$5,431	\$5,836	\$6,278	\$6,590	\$6,893	\$7,188	\$63,079

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$599,592	\$564,080	\$1,027,276	\$840,528	\$1,312,387	\$1,156,325	\$1,450,894	\$964,449	\$1,084,402	\$790,190	\$744,957	\$853,569	\$11,388,650
	b. Clearings to Plant		\$301,301	(\$62,172)	\$498,113	\$1,217,300	\$342,464	(\$81,137)	\$496,558	(\$155,629)	(\$6,888)	\$2,551,649	\$142,300	\$203,849	5,447,707
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$7,274,037	7,575,339	7,513,166	8,011,279	9,228,578	9,571,043	9,489,905	9,986,463	9,830,834	9,823,946	12,375,595	12,517,895	12,721,744	
3	Less: Accumulated Depreciation	(\$83,032)	(101,217)	(120,155)	(138,938)	(158,966)	(182,038)	(205,965)	(229,690)	(254,656)	(279,233)	(303,793)	(334,732)	(366,027)	
4	CWIP - Non-Interest Bearing	\$10,578,494	10,876,784	11,503,037	12,032,201	11,655,430	12,625,352	13,862,814	14,817,150	15,937,229	17,028,519	15,267,061	15,869,717	16,519,437	
5	Net Investment (Lines 2 + 3 + 4)	\$17,769,499	\$18,350,906	\$18,896,048	\$19,904,542	\$20,725,042	\$22,014,357	\$23,146,754	\$24,573,923	\$25,513,407	\$26,573,232	\$27,338,862	\$28,052,880	\$28,875,154	
6	Average Net Investment		\$18,060,203	\$18,623,477	\$19,400,295	\$20,314,792	\$21,369,699	\$22,580,556	\$23,860,339	\$25,043,665	\$26,043,319	\$26,956,047	\$27,695,871	\$28,464,017	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$28,475	\$29,363	\$30,588	\$32,030	\$33,693	\$35,602	\$37,620	\$39,486	\$41,062	\$42,501	\$43,667	\$44,878	438,963
	b. Equity Component Grossed Up For Taxes	6.19%	\$93,116	\$96,020	\$100,025	\$104,740	\$110,179	\$116,422	\$123,021	\$129,122	\$134,276	\$138,982	\$142,796	\$146,757	1,435,457
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$18,185	\$18,938	\$18,783	\$20,028	\$23,071	\$23,928	\$23,725	\$24,966	\$24,577	\$24,560	\$30,939	\$31,295	282,995
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$4,787	\$4,787	\$4,787	\$4,787	\$4,787	\$4,787	\$4,787	\$4,787	\$4,787	\$4,787	\$4,787	\$4,787	57,449
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$144,563	\$149,109	\$154,183	\$161,586	\$171,731	\$180,739	\$189,153	\$198,361	\$204,702	\$210,830	\$222,190	\$227,717	\$2,214,864
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$144,563	\$149,109	\$154,183	\$161,586	\$171,731	\$180,739	\$189,153	\$198,361	\$204,702	\$210,830	\$222,190	\$227,717	\$2,214,864
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		144,563	149,109	154,183	161,586	171,731	180,739	189,153	198,361	204,702	210,830	222,190	227,717	2,214,864
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$144,563	\$149,109	\$154,183	\$161,586	\$171,731	\$180,739	\$189,153	\$198,361	\$204,702	\$210,830	\$222,190	\$227,717	\$2,214,864

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$11,713	\$11,020	\$20,068	\$16,420	\$25,638	\$22,589	\$28,344	\$18,841	\$21,184	\$15,437	\$14,553	\$16,675	\$222,484
	b. Clearings to Plant		\$30,898	\$7,246	\$12,711	\$34,682	\$4,965	(\$65)	\$26,413	\$18,542	\$0	\$9,950	\$61	\$594	145,997
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$102,530	133,428	140,673	153,384	188,066	193,031	192,966	219,379	237,921	237,921	247,871	247,933	248,527	
3	Less: Accumulated Depreciation	(\$1,977)	(2,224)	(2,547)	(2,887)	(3,257)	(3,712)	(4,178)	(4,645)	(5,175)	(5,750)	(6,325)	(6,924)	(7,523)	
4	CWIP - Non-Interest Bearing	\$161,425	142,240	146,015	153,372	135,110	155,783	178,438	180,369	180,668	201,852	207,339	221,831	237,912	
5	Net Investment (Lines 2 + 3 + 4)	\$261,978	\$273,444	\$284,141	\$303,869	\$319,919	\$345,103	\$367,226	\$395,103	\$413,414	\$434,024	\$448,885	\$462,840	\$478,915	
6	Average Net Investment		\$267,711	\$278,792	\$294,005	\$311,894	\$332,511	\$356,164	\$381,164	\$404,259	\$423,719	\$441,455	\$455,863	\$470,878	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$422	\$440	\$464	\$492	\$524	\$562	\$601	\$637	\$668	\$696	\$719	\$742	6,966
	b. Equity Component Grossed Up For Taxes	6.19%	\$1,380	\$1,437	\$1,516	\$1,608	\$1,714	\$1,836	\$1,965	\$2,084	\$2,185	\$2,276	\$2,350	\$2,428	22,781
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$248	\$322	\$340	\$371	\$454	\$466	\$466	\$530	\$575	\$575	\$599	\$599	5,546
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$67	\$67	\$67	\$67	\$67	\$67	\$67	\$67	\$67	\$67	\$67	\$67	810
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,118	\$2,267	\$2,387	\$2,538	\$2,761	\$2,932	\$3,100	\$3,319	\$3,495	\$3,615	\$3,736	\$3,837	\$36,103
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,118	\$2,267	\$2,387	\$2,538	\$2,761	\$2,932	\$3,100	\$3,319	\$3,495	\$3,615	\$3,736	\$3,837	\$36,103
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,118	2,267	2,387	2,538	2,761	2,932	3,100	3,319	3,495	3,615	3,736	3,837	36,103
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,118	\$2,267	\$2,387	\$2,538	\$2,761	\$2,932	\$3,100	\$3,319	\$3,495	\$3,615	\$3,736	\$3,837	\$36,103

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$245,020	\$27,500	\$50,081	\$40,977	\$63,981	\$56,373	\$70,733	\$47,018	\$52,866	\$38,523	\$36,318	\$41,613	\$771,004
	b. Clearings to Plant		\$101,805	\$82,756	\$129,097	\$16,670	\$122,056	\$45,772	\$17,453	\$32,266	\$32,565	\$97	\$727	\$6,316	\$87,580
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$32,626	134,431	217,186	346,283	362,953	485,010	530,782	548,235	580,500	613,066	613,163	613,890	620,206	
3	Less: Accumulated Depreciation	(\$16)	(124)	(572)	(1,296)	(2,451)	(3,661)	(5,277)	(7,047)	(8,874)	(10,809)	(12,853)	(14,896)	(16,943)	
4	CWIP - Non-Interest Bearing	\$24,824	168,040	112,784	33,768	58,075	0	10,601	63,881	78,634	98,935	137,361	172,951	208,249	
5	Net Investment (Lines 2 + 3 + 4)	\$57,434	\$302,346	\$329,398	\$378,755	\$418,578	\$481,349	\$536,105	\$605,069	\$650,260	\$701,192	\$737,671	\$771,945	\$811,512	
6	Average Net Investment		\$179,890	\$315,872	\$354,076	\$398,666	\$449,963	\$508,727	\$570,587	\$627,665	\$675,726	\$719,431	\$754,808	\$791,728	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$284	\$498	\$558	\$629	\$709	\$802	\$900	\$990	\$1,065	\$1,134	\$1,190	\$1,248	10,007
	b. Equity Component Grossed Up For Taxes	6.19%	\$927	\$1,629	\$1,826	\$2,055	\$2,320	\$2,623	\$2,942	\$3,236	\$3,484	\$3,709	\$3,892	\$4,082	32,725
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Investment Expenses														
	a. Depreciation	4.0%	\$109	\$448	\$724	\$1,154	\$1,210	\$1,617	\$1,769	\$1,827	\$1,935	\$2,044	\$2,044	\$2,046	16,927
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	\$21	258
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,341	\$2,596	\$3,129	\$3,860	\$4,261	\$5,063	\$5,632	\$6,075	\$6,506	\$6,909	\$7,147	\$7,398	\$59,917
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,341	\$2,596	\$3,129	\$3,860	\$4,261	\$5,063	\$5,632	\$6,075	\$6,506	\$6,909	\$7,147	\$7,398	\$59,917
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,341	2,596	3,129	3,860	4,261	5,063	5,632	6,075	6,506	6,909	7,147	7,398	59,917
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,341	\$2,596	\$3,129	\$3,860	\$4,261	\$5,063	\$5,632	\$6,075	\$6,506	\$6,909	\$7,147	\$7,398	\$59,917

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$71,256	\$67,036	\$122,082	\$99,889	\$155,965	\$137,419	\$172,425	\$114,616	\$128,871	\$93,907	\$88,531	\$101,439	\$1,353,437
	b. Clearings to Plant		\$23,516	\$67,633	\$27,249	\$29,876	\$836,457	\$2,674	\$28,916	\$73,226	\$91,750	\$17,759	\$12,279	(\$123,975)	1,087,362
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$424,501	448,017	515,650	542,899	572,775	1,409,233	1,411,907	1,440,823	1,514,049	1,605,799	1,623,558	1,635,837	1,511,862	
3	Less: Accumulated Depreciation	(\$9,982)	(12,105)	(14,345)	(16,923)	(19,638)	(22,502)	(29,548)	(36,607)	(43,811)	(51,382)	(59,411)	(67,528)	(75,708)	
4	CWIP - Non-Interest Bearing	\$552,018	599,758	599,160	693,993	764,006	83,514	218,258	361,768	403,158	440,279	\$16,427	592,679	818,093	
5	Net Investment (Lines 2 + 3 + 4)	\$966,536	\$1,035,670	\$1,100,465	\$1,219,969	\$1,317,144	\$1,470,245	\$1,600,618	\$1,765,983	\$1,873,395	\$1,994,696	\$2,080,574	\$2,160,988	\$2,254,247	
6	Average Net Investment		\$1,001,103	\$1,068,067	\$1,160,217	\$1,268,557	\$1,393,694	\$1,535,431	\$1,683,300	\$1,819,689	\$1,934,046	\$2,037,635	\$2,120,781	\$2,207,617	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$1,578	\$1,684	\$1,829	\$2,000	\$2,197	\$2,421	\$2,654	\$2,869	\$3,049	\$3,213	\$3,344	\$3,481	30,320
	b. Equity Component Grossed Up For Taxes	6.19%	\$5,162	\$5,507	\$5,982	\$6,541	\$7,186	\$7,916	\$8,679	\$9,382	\$9,972	\$10,506	\$10,934	\$11,382	99,148
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$2,123	\$2,240	\$2,578	\$2,714	\$2,864	\$7,046	\$7,060	\$7,204	\$7,570	\$8,029	\$8,118	\$8,179	65,725
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$279	\$279	\$279	\$279	\$279	\$279	\$279	\$279	\$279	\$279	\$279	\$279	3,353
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$9,142	\$9,710	\$10,669	\$11,534	\$12,526	\$17,663	\$18,672	\$19,735	\$20,871	\$22,027	\$22,675	\$23,321	\$198,545
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$9,142	\$9,710	\$10,669	\$11,534	\$12,526	\$17,663	\$18,672	\$19,735	\$20,871	\$22,027	\$22,675	\$23,321	\$198,545
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		9,142	9,710	10,669	11,534	12,526	17,663	18,672	19,735	20,871	22,027	22,675	23,321	198,545
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$9,142	\$9,710	\$10,669	\$11,534	\$12,526	\$17,663	\$18,672	\$19,735	\$20,871	\$22,027	\$22,675	\$23,321	\$198,545

(A) Line (6 x 7)/12. Refer to Form 9A for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$17,515	\$3,794	\$6,909	\$5,653	\$8,826	\$7,777	\$9,758	\$6,486	\$7,293	\$5,314	\$5,010	\$5,741	\$90,075
	b. Clearings to Plant		\$0	\$490	\$891	\$0	\$11,541	\$3,730	\$4,534	\$41,668	\$9,518	\$420	\$11,542	\$1,224	85,559
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	490	1,381	1,381	12,922	16,652	21,186	62,854	72,373	72,793	84,335	85,559	
3	Less: Accumulated Depreciation	\$0	0	0	(2)	(7)	(11)	(57)	(116)	(190)	(412)	(667)	(924)	(1,221)	
4	CWIP - Non-Interest Bearing	\$0	17,515	20,818	26,836	32,489	29,775	33,821	39,045	3,863	1,638	6,532	0	4,516	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$17,515	\$21,308	\$28,215	\$33,863	\$42,685	\$50,416	\$60,115	\$66,527	\$73,598	\$78,658	\$83,411	\$88,854	
6	Average Net Investment		\$8,757	\$19,411	\$24,762	\$31,039	\$38,274	\$46,550	\$55,266	\$63,321	\$70,063	\$76,128	\$81,034	\$86,133	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$14	\$31	\$39	\$49	\$60	\$73	\$87	\$100	\$110	\$120	\$128	\$136	947
	b. Equity Component Grossed Up For Taxes	6.19%	\$45	\$100	\$128	\$160	\$197	\$240	\$285	\$326	\$361	\$393	\$418	\$444	3,097
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$0	\$0	\$2	\$5	\$5	\$46	\$59	\$75	\$222	\$255	\$257	\$297	1,221
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$59	\$131	\$168	\$214	\$263	\$359	\$431	\$501	\$693	\$768	\$802	\$877	\$5,265
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$59	\$131	\$168	\$214	\$263	\$359	\$431	\$501	\$693	\$768	\$802	\$877	\$5,265
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		59	131	168	214	263	359	431	501	693	768	802	877	5,265
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$59	\$131	\$168	\$214	\$263	\$359	\$431	\$501	\$693	\$768	\$802	\$877	\$5,265

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$322,961	\$610,609	\$433,494	\$845,457	\$1,003,105	\$371,512	\$758,737	\$833,546	\$881,375	\$564,337	\$859,327	\$808,199	\$8,292,659
	b. Clearings to Plant		\$262,542	\$498,207	\$42,957	\$318,347	\$2,038,255	(\$539,237)	\$569,621	(\$35,122)	\$353,917	\$1,058,991	\$392,682	\$858,158	5,819,319
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$4,289,309	4,551,851	5,050,059	5,093,016	5,411,363	7,449,618	6,910,381	7,480,002	7,444,879	7,798,796	8,857,788	9,250,470	10,108,628	
3	Less: Accumulated Depreciation	(\$68,982)	(83,995)	(99,926)	(117,601)	(135,427)	(154,367)	(180,440)	(204,627)	(230,807)	(256,864)	(284,160)	(315,162)	(347,538)	
4	CWIP - Non-Interest Bearing	\$5,320,289	5,380,708	5,493,110	5,883,646	6,410,756	5,375,606	6,286,355	6,475,471	7,344,139	7,871,597	7,376,943	7,843,588	7,793,629	
5	Net Investment (Lines 2 + 3 + 4)	\$9,540,616	\$9,848,564	\$10,443,242	\$10,859,061	\$11,686,692	\$12,670,857	\$13,016,296	\$13,750,846	\$14,558,212	\$15,413,530	\$15,950,571	\$16,778,897	\$17,554,718	
6	Average Net Investment		\$9,694,590	\$10,145,903	\$10,651,151	\$11,272,876	\$12,178,775	\$12,843,576	\$13,383,571	\$14,154,529	\$14,985,871	\$15,682,051	\$16,364,734	\$17,166,807	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$15,285	\$15,997	\$16,793	\$17,774	\$19,202	\$20,250	\$21,101	\$22,317	\$23,628	\$24,725	\$25,802	\$27,066	249,940
	b. Equity Component Grossed Up For Taxes	6.19%	\$49,984	\$52,311	\$54,916	\$58,121	\$62,792	\$66,220	\$69,004	\$72,979	\$77,265	\$80,855	\$84,374	\$88,510	817,331
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$15,013	\$15,931	\$17,675	\$17,826	\$18,940	\$26,074	\$24,186	\$26,180	\$26,057	\$27,296	\$31,002	\$32,377	278,556
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$2,823	\$2,823	\$2,823	\$2,823	\$2,823	\$2,823	\$2,823	\$2,823	\$2,823	\$2,823	\$2,823	\$2,823	33,876
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$83,105	\$87,062	\$92,207	\$96,544	\$103,757	\$115,366	\$117,115	\$124,299	\$129,773	\$135,699	\$144,001	\$150,776	\$1,379,704
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$83,105	\$87,062	\$92,207	\$96,544	\$103,757	\$115,366	\$117,115	\$124,299	\$129,773	\$135,699	\$144,001	\$150,776	\$1,379,704
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		83,105	87,062	92,207	96,544	103,757	115,366	117,115	124,299	129,773	135,699	144,001	150,776	1,379,704
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$83,105	\$87,062	\$92,207	\$96,544	\$103,757	\$115,366	\$117,115	\$124,299	\$129,773	\$135,699	\$144,001	\$150,776	\$1,379,704

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
Page 131 of 163

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$471,292	\$1,373,171	\$974,863	\$1,901,309	\$2,255,835	\$835,477	\$1,706,288	\$1,874,522	\$1,982,083	\$1,269,112	\$1,932,501	\$1,817,520	\$18,393,974
	b. Clearings to Plant		\$573,695	\$1,548,710	\$205,102	\$826,754	\$4,748,315	(\$565,147)	\$1,089,205	\$57,004	\$646,599	\$1,629,550	\$312,975	\$1,349,938	12,422,699
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$10,310,123	10,883,818	12,432,528	12,637,630	13,464,383	18,212,699	17,647,552	18,736,756	18,793,760	19,440,359	21,069,909	21,382,885	22,732,822	
3	Less: Accumulated Depreciation	(\$103,347)	(126,545)	(151,034)	(179,007)	(207,441)	(237,736)	(278,715)	(318,422)	(360,580)	(402,866)	(446,606)	(494,014)	(542,125)	
4	CWIP - Non-Interest Bearing	\$12,533,829	12,431,425	12,255,886	13,025,648	14,100,204	11,607,724	13,008,347	13,625,431	15,442,949	16,778,433	16,417,995	18,037,521	18,505,104	
5	Net Investment (Lines 2 + 3 + 4)	\$22,740,605	\$23,188,698	\$24,537,381	\$25,484,271	\$27,357,146	\$29,582,686	\$30,377,184	\$32,043,765	\$33,876,130	\$35,815,927	\$37,041,298	\$38,926,392	\$40,695,801	
6	Average Net Investment		\$22,964,651	\$23,863,040	\$25,010,826	\$26,420,708	\$28,469,916	\$29,979,935	\$31,210,475	\$32,959,947	\$34,846,028	\$36,428,612	\$37,983,845	\$39,811,096	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$36,208	\$37,624	\$39,434	\$41,657	\$44,888	\$47,268	\$49,209	\$51,967	\$54,941	\$57,436	\$59,888	\$62,769	583,286
	b. Equity Component Grossed Up For Taxes	6.19%	\$118,403	\$123,035	\$128,952	\$136,222	\$146,787	\$154,573	\$160,917	\$169,937	\$179,661	\$187,821	\$195,840	\$205,261	1,907,408
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$23,198	\$24,489	\$27,973	\$28,435	\$30,295	\$40,979	\$39,707	\$42,158	\$42,286	\$43,741	\$47,407	\$48,111	438,778
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$6,786	\$6,786	\$6,786	\$6,786	\$6,786	\$6,786	\$6,786	\$6,786	\$6,786	\$6,786	\$6,786	\$6,786	81,427
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$184,594	\$191,933	\$203,145	\$213,099	\$228,755	\$249,605	\$256,618	\$270,847	\$283,674	\$295,783	\$309,920	\$322,927	\$3,010,900
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$184,594	\$191,933	\$203,145	\$213,099	\$228,755	\$249,605	\$256,618	\$270,847	\$283,674	\$295,783	\$309,920	\$322,927	\$3,010,900
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		184,594	191,933	203,145	213,099	228,755	249,605	256,618	270,847	283,674	295,783	309,920	322,927	3,010,900
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$184,594	\$191,933	\$203,145	\$213,099	\$228,755	\$249,605	\$256,618	\$270,847	\$283,674	\$295,783	\$309,920	\$322,927	\$3,010,900

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
Page 132 of 163

Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$50,585	\$95,639	\$67,897	\$132,422	\$157,114	\$58,189	\$118,840	\$130,557	\$138,048	\$88,391	\$134,595	\$126,587	\$1,298,864
	b. Clearings to Plant		\$69,871	\$158,332	\$176,301	\$147,917	\$172,950	\$4,504	\$314,953	(\$23,747)	\$66,161	\$132,947	(\$9,578)	(\$41,464)	1,169,146
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$414,149	484,020	642,352	818,653	966,570	1,139,520	1,144,024	1,458,976	1,435,230	1,501,390	1,634,337	1,624,759	1,583,296	
3	Less: Accumulated Depreciation	(\$3,237)	(3,789)	(4,434)	(5,291)	(6,382)	(7,671)	(9,190)	(10,716)	(12,661)	(14,575)	(16,577)	(18,756)	(20,922)	
4	CWIP - Non-Interest Bearing	\$720,365	701,079	638,386	529,982	514,487	498,652	552,337	356,224	510,528	582,415	537,859	682,032	850,082	
5	Net Investment (Lines 2 + 3 + 4)	\$1,131,277	\$1,181,310	\$1,276,303	\$1,343,344	\$1,474,675	\$1,630,501	\$1,687,171	\$1,804,485	\$1,933,096	\$2,069,231	\$2,155,620	\$2,288,036	\$2,412,456	
6	Average Net Investment		\$1,156,294	\$1,228,807	\$1,309,824	\$1,409,010	\$1,552,588	\$1,658,836	\$1,745,828	\$1,868,790	\$2,001,163	\$2,112,425	\$2,221,828	\$2,350,246	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$1,823	\$1,937	\$2,065	\$2,222	\$2,448	\$2,615	\$2,753	\$2,946	\$3,155	\$3,331	\$3,503	\$3,706	32,504
	b. Equity Component Grossed Up For Taxes	6.19%	\$5,962	\$6,336	\$6,753	\$7,265	\$8,005	\$8,553	\$9,001	\$9,635	\$10,318	\$10,891	\$11,455	\$12,118	106,291
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$552	\$645	\$856	\$1,092	\$1,289	\$1,519	\$1,525	\$1,945	\$1,914	\$2,002	\$2,179	\$2,166	17,685
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$273	\$273	\$273	\$273	\$273	\$273	\$273	\$273	\$273	\$273	\$273	\$273	3,271
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$8,610	\$9,191	\$9,947	\$10,850	\$12,014	\$12,960	\$13,552	\$14,800	\$15,659	\$16,496	\$17,410	\$18,262	\$159,752
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$8,610	\$9,191	\$9,947	\$10,850	\$12,014	\$12,960	\$13,552	\$14,800	\$15,659	\$16,496	\$17,410	\$18,262	\$159,752
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		8,610	9,191	9,947	10,850	12,014	12,960	13,552	14,800	15,659	16,496	17,410	18,262	159,752
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$8,610	\$9,191	\$9,947	\$10,850	\$12,014	\$12,960	\$13,552	\$14,800	\$15,659	\$16,496	\$17,410	\$18,262	\$159,752

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$218,366	\$412,855	\$293,101	\$571,644	\$678,235	\$251,193	\$513,009	\$563,590	\$595,929	\$381,569	\$581,022	\$546,452	\$5,606,966
	b. Clearings to Plant		\$113,542	\$573,245	\$837,659	\$447,468	\$644,210	(\$40,017)	\$902,895	\$2,640	\$168,911	\$907,730	\$9,851	\$221,817	4,789,950
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$2,044,858	2,158,399	2,731,644	3,569,303	4,016,771	4,660,981	4,620,963	5,523,859	5,526,499	5,695,410	6,603,140	6,612,990	6,834,807	
3	Less: Accumulated Depreciation	(\$31,472)	(36,585)	(41,981)	(48,810)	(57,733)	(67,775)	(79,427)	(90,980)	(104,789)	(118,606)	(132,844)	(149,352)	(165,885)	
4	CWIP - Non-Interest Bearing	\$3,593,622	3,698,446	3,538,056	2,993,498	3,117,674	3,151,699	3,442,910	3,053,024	3,613,974	4,040,992	3,514,831	4,086,003	4,410,638	
5	Net Investment (Lines 2 + 3 + 4)	\$5,607,007	\$5,820,261	\$6,227,720	\$6,513,991	\$7,076,712	\$7,744,905	\$7,984,446	\$8,485,903	\$9,035,683	\$9,617,796	\$9,985,127	\$10,549,641	\$11,079,561	
6	Average Net Investment		\$5,713,634	\$6,023,990	\$6,370,855	\$6,795,352	\$7,410,809	\$7,864,675	\$8,235,174	\$8,760,793	\$9,326,740	\$9,801,462	\$10,267,384	\$10,814,601	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$9,908	\$9,498	\$10,045	\$10,714	\$11,684	\$12,400	\$12,984	\$13,813	\$14,705	\$15,454	\$16,188	\$17,051	153,544
	b. Equity Component Grossed Up For Taxes	6.19%	\$29,459	\$31,059	\$32,847	\$35,036	\$38,209	\$40,549	\$42,459	\$45,169	\$48,087	\$50,535	\$52,937	\$55,759	502,106
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$5,112	\$5,396	\$6,829	\$8,923	\$10,042	\$11,652	\$11,552	\$13,810	\$13,816	\$14,239	\$16,508	\$16,532	134,412
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$1,346	\$1,346	\$1,346	\$1,346	\$1,346	\$1,346	\$1,346	\$1,346	\$1,346	\$1,346	\$1,346	\$1,346	16,150
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$44,925	\$47,299	\$51,067	\$56,019	\$61,281	\$65,947	\$68,342	\$74,138	\$77,955	\$81,573	\$86,979	\$90,688	\$806,213
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$44,925	\$47,299	\$51,067	\$56,019	\$61,281	\$65,947	\$68,342	\$74,138	\$77,955	\$81,573	\$86,979	\$90,688	\$806,213
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		44,925	47,299	51,067	56,019	61,281	65,947	68,342	74,138	77,955	81,573	86,979	90,688	806,213
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$44,925	\$47,299	\$51,067	\$56,019	\$61,281	\$65,947	\$68,342	\$74,138	\$77,955	\$81,573	\$86,979	\$90,688	\$806,213

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$146,516	\$277,012	\$196,661	\$383,554	\$455,073	\$168,542	\$344,212	\$378,150	\$399,849	\$256,020	\$389,847	\$366,651	\$3,762,088
	b. Clearings to Plant		\$40,859	\$555,719	\$37,773	\$38,428	\$389,840	(\$132,075)	\$429,963	(\$62,766)	\$126,100	\$101,935	\$402,323	\$274,428	2,202,527
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$2,383,403	2,424,261	2,979,981	3,017,754	3,056,182	3,446,022	3,313,947	3,743,910	3,681,143	3,807,243	3,909,178	4,311,501	4,585,929	
3	Less: Accumulated Depreciation	(\$14,363)	(20,123)	(25,982)	(33,183)	(40,476)	(47,862)	(56,190)	(64,198)	(73,246)	(82,142)	(91,343)	(100,790)	(111,210)	
4	CWIP - Non-Interest Bearing	\$1,959,907	2,065,564	1,786,857	1,945,744	2,290,871	2,356,104	2,656,721	2,570,971	3,011,887	3,285,636	3,439,721	3,427,245	3,519,468	
5	Net Investment (Lines 2 + 3 + 4)	\$4,328,946	\$4,469,703	\$4,740,856	\$4,930,315	\$5,306,576	\$5,754,264	\$5,914,478	\$6,250,682	\$6,619,784	\$7,010,737	\$7,257,556	\$7,637,956	\$7,994,187	
6	Average Net Investment		\$4,399,324	\$4,605,279	\$4,835,586	\$5,118,446	\$5,530,420	\$5,834,371	\$6,082,580	\$6,435,233	\$6,815,261	\$7,134,147	\$7,447,756	\$7,816,072	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$6,936	\$7,261	\$7,624	\$8,070	\$8,720	\$9,199	\$9,590	\$10,146	\$10,745	\$11,248	\$11,743	\$12,323	113,606
	b. Equity Component Grossed Up For Taxes	6.19%	\$22,682	\$23,744	\$24,932	\$26,390	\$28,514	\$30,081	\$31,361	\$33,179	\$35,139	\$36,783	\$38,400	\$40,299	371,503
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$5,760	\$5,859	\$7,202	\$7,293	\$7,386	\$8,328	\$8,009	\$9,048	\$8,896	\$9,201	\$9,447	\$10,419	96,847
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$1,569	\$1,569	\$1,569	\$1,569	\$1,569	\$1,569	\$1,569	\$1,569	\$1,569	\$1,569	\$1,569	\$1,569	18,824
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$36,947	\$38,432	\$41,326	\$43,322	\$46,188	\$49,177	\$50,529	\$53,942	\$56,349	\$58,800	\$61,158	\$64,610	\$600,780
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$36,947	\$38,432	\$41,326	\$43,322	\$46,188	\$49,177	\$50,529	\$53,942	\$56,349	\$58,800	\$61,158	\$64,610	\$600,780
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		36,947	38,432	41,326	43,322	46,188	49,177	50,529	53,942	56,349	58,800	61,158	64,610	600,780
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$36,947	\$38,432	\$41,326	\$43,322	\$46,188	\$49,177	\$50,529	\$53,942	\$56,349	\$58,800	\$61,158	\$64,610	\$600,780

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$238,130	\$24,944	\$17,709	\$34,538	\$40,978	\$15,177	\$30,995	\$34,051	\$36,005	\$23,054	\$35,104	\$33,016	\$563,700
	b. Clearings to Plant		\$53	\$203,182	\$5,204	\$89	\$32,521	\$133,236	\$5,651	\$4,701	\$628	\$110	\$17,458	\$5,745	408,581
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$4,366	4,420	207,602	212,806	212,896	245,417	378,653	384,304	389,005	389,633	389,744	407,202	412,948	
3	Less: Accumulated Depreciation	(\$18)	(32)	(47)	(739)	(1,449)	(2,158)	(2,976)	(4,238)	(5,519)	(6,816)	(8,115)	(9,414)	(10,771)	
4	CWIP - Non-Interest Bearing	\$2,812	240,889	62,650	75,155	109,603	118,059	0	25,344	54,694	90,071	113,014	130,660	157,931	
5	Net Investment (Lines 2 + 3 + 4)	\$7,160	\$245,276	\$270,205	\$287,222	\$321,050	\$361,318	\$375,677	\$405,410	\$438,180	\$472,888	\$494,643	\$528,448	\$560,107	
6	Average Net Investment		\$126,218	\$257,740	\$278,713	\$304,136	\$341,184	\$368,497	\$390,543	\$421,795	\$455,534	\$483,766	\$511,546	\$544,278	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$199	\$406	\$439	\$480	\$538	\$581	\$616	\$665	\$718	\$763	\$807	\$858	7,070
	b. Equity Component Grossed Up For Taxes	6.19%	\$651	\$1,329	\$1,437	\$1,568	\$1,759	\$1,900	\$2,014	\$2,175	\$2,349	\$2,494	\$2,637	\$2,806	23,119
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$15	\$15	\$692	\$709	\$710	\$818	\$1,262	\$1,281	\$1,297	\$1,299	\$1,299	\$1,357	10,753
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	34
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$867	\$1,753	\$2,571	\$2,760	\$3,010	\$3,302	\$3,894	\$4,124	\$4,366	\$4,559	\$4,746	\$5,025	\$40,976
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$867	\$1,753	\$2,571	\$2,760	\$3,010	\$3,302	\$3,894	\$4,124	\$4,366	\$4,559	\$4,746	\$5,025	\$40,976
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		867	1,753	2,571	2,760	3,010	3,302	3,894	4,124	4,366	4,559	4,746	5,025	40,976
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$867	\$1,753	\$2,571	\$2,760	\$3,010	\$3,302	\$3,894	\$4,124	\$4,366	\$4,559	\$4,746	\$5,025	\$40,976

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 370)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$8,143	\$1,336	\$949	\$1,850	\$2,196	\$813	\$1,661	\$1,824	\$1,929	\$1,235	\$1,881	\$1,769	\$25,586
	b. Clearings to Plant		(\$44)	\$199	\$200	(\$280)	\$24,968	(\$3,437)	\$2,294	(\$1,035)	(\$3,106)	(\$236)	(\$6,578)	(\$7,234)	5,712
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$16,413	16,369	16,568	16,768	16,488	41,456	38,019	40,313	39,278	36,172	35,936	29,358	22,125	
3	Less: Accumulated Depreciation	\$0	(82)	(164)	(247)	(331)	(413)	(620)	(810)	(1,012)	(1,208)	(1,389)	(1,569)	(1,716)	
4	OWIP - Non-interest Bearing	\$10,568	18,755	19,892	20,641	22,772	0	4,250	3,616	6,475	11,510	12,982	21,440	30,442	
5	Net Investment (Lines 2 + 3 + 4)	\$26,981	\$35,042	\$36,297	\$37,162	\$38,929	\$41,042	\$41,648	\$43,119	\$44,741	\$46,474	\$47,528	\$49,230	\$50,852	
6	Average Net Investment		\$31,012	\$35,669	\$36,730	\$38,046	\$39,986	\$41,345	\$42,383	\$43,930	\$45,608	\$47,001	\$48,379	\$50,041	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$49	\$56	\$58	\$60	\$63	\$65	\$67	\$69	\$72	\$74	\$76	\$79	789
	b. Equity Component Grossed Up For Taxes	6.19%	\$160	\$184	\$189	\$196	\$206	\$213	\$219	\$226	\$235	\$242	\$249	\$258	2,579
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$82	\$82	\$83	\$84	\$82	\$207	\$190	\$202	\$196	\$181	\$180	\$147	1,716
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	130
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$302	\$333	\$341	\$351	\$362	\$496	\$486	\$508	\$514	\$508	\$516	\$494	\$5,212
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$302	\$333	\$341	\$351	\$362	\$496	\$486	\$508	\$514	\$508	\$516	\$494	\$5,212
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		302	333	341	351	362	496	486	508	514	508	516	494	5,212
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$302	\$333	\$341	\$351	\$362	\$496	\$486	\$508	\$514	\$508	\$516	\$494	\$5,212

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$27,185	\$8,617	\$6,117	\$11,931	\$14,155	\$5,243	\$10,707	\$11,763	\$12,438	\$7,964	\$12,126	\$11,405	\$139,650
	b. Clearings to Plant		\$0	\$23,388	\$6	\$138	\$8,267	\$57,786	\$70	\$1,231	\$1,917	\$26	\$10,144	\$28,660	131,632
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$11,016	11,016	34,404	34,410	34,548	42,815	100,601	100,670	101,902	103,819	103,845	113,988	142,648	
3	Less: Accumulated Depreciation	(\$185)	(224)	(263)	(384)	(505)	(627)	(778)	(1,132)	(1,487)	(1,847)	(2,212)	(2,579)	(2,980)	
4	CWIP - Non-Interest Bearing	\$16,338	43,523	28,752	34,862	46,655	52,544	0	10,638	21,169	31,689	39,627	41,610	24,355	
5	Net Investment (Lines 2 + 3 + 4)	\$27,168	\$54,315	\$62,893	\$68,889	\$80,698	\$94,732	\$99,823	\$110,176	\$121,583	\$133,662	\$141,259	\$153,020	\$164,023	
6	Average Net Investment		\$40,742	\$58,604	\$65,891	\$74,793	\$87,715	\$97,277	\$104,999	\$115,879	\$127,622	\$137,460	\$147,139	\$158,521	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$64	\$92	\$104	\$118	\$138	\$153	\$166	\$183	\$201	\$217	\$232	\$250	1,918
	b. Equity Component Grossed Up For Taxes	6.19%	\$210	\$302	\$340	\$386	\$452	\$502	\$541	\$597	\$658	\$709	\$759	\$817	6,273
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.23%	\$39	\$39	\$121	\$121	\$122	\$151	\$355	\$355	\$359	\$366	\$366	\$402	2,795
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	\$7	87
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$320	\$441	\$572	\$632	\$720	\$813	\$1,069	\$1,142	\$1,226	\$1,299	\$1,364	\$1,476	\$11,074
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$320	\$441	\$572	\$632	\$720	\$813	\$1,069	\$1,142	\$1,226	\$1,299	\$1,364	\$1,476	\$11,074
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		320	441	572	632	720	813	1,069	1,142	1,226	1,299	1,364	1,476	11,074
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$320	\$441	\$572	\$632	\$720	\$813	\$1,069	\$1,142	\$1,226	\$1,299	\$1,364	\$1,476	\$11,074

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		(\$129)	(\$2,034)	(\$234,453)	\$4,209	\$1,812	(\$5,776)	\$0	\$351	(\$57,941)	\$0	\$422	\$0	(\$293,539)
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	d. Other (D)		(\$1,910)	\$0	\$0	\$0	\$0	\$1,910	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	\$479,328	479,199	477,165	242,712	246,921	248,733	244,867	244,867	245,218	187,277	187,277	187,699	187,699	
5	Net Investment (Lines 2 + 3 + 4)	\$479,328	\$479,199	\$477,165	\$242,712	\$246,921	\$248,733	\$244,867	\$244,867	\$245,218	\$187,277	\$187,277	\$187,699	\$187,699	
6	Average Net Investment		\$479,263	\$478,182	\$359,938	\$244,817	\$247,827	\$246,800	\$244,867	\$245,042	\$216,247	\$187,277	\$187,488	\$187,699	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$756	\$754	\$568	\$386	\$391	\$389	\$386	\$386	\$341	\$295	\$296	\$296	5,243
	b. Equity Component Grossed Up For Taxes	6.19%	\$2,471	\$2,465	\$1,856	\$1,262	\$1,278	\$1,272	\$1,263	\$1,263	\$1,115	\$966	\$967	\$968	17,146
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,227	\$3,219	\$2,423	\$1,648	\$1,669	\$1,662	\$1,649	\$1,650	\$1,456	\$1,261	\$1,262	\$1,264	\$22,389
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,227	\$3,219	\$2,423	\$1,648	\$1,669	\$1,662	\$1,649	\$1,650	\$1,456	\$1,261	\$1,262	\$1,264	\$22,389
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,227	3,219	2,423	1,648	1,669	1,662	1,649	1,650	1,456	1,261	1,262	1,264	22,389
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,227	\$3,219	\$2,423	\$1,648	\$1,669	\$1,662	\$1,649	\$1,650	\$1,456	\$1,261	\$1,262	\$1,264	\$22,389

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

(D) Cost of Removal Adjustment. Asset retirement (cost of removal) was not being reflected correctly in Distribution financials, specifically the allocation of costs between CapEx (CWIP) and Retirement (RWIP) that subsequently overstated the amount of CapEx that was SPPCRC eligible.

These figures generate a credit of interest expense (\$71) that would have otherwise been charged incorrectly to customers in 2024, if not for this adjustment.

DEF used this tab to capture the net effect of all Underground Flood Mitigation projects impacted

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$160,549	\$303,706	\$501,470	\$271,308	\$472,052	\$363,638	\$391,030	\$590,086	\$240,891	\$421,072	\$304,720	\$284,480	\$4,305,002
	b. Clearings to Plant		(\$48,906)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	\$0	\$4,265,738	4,216,832
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$48,906	0	0	0	0	0	0	0	0	0	0	0	4,265,738	
3	Less: Accumulated Depreciation	\$0	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	(73)	
4	CWIP - Non-Interest Bearing	\$1,205	210,661	514,367	1,015,837	1,287,144	1,759,196	2,122,834	2,513,864	3,103,950	3,344,841	3,765,913	4,070,634	89,375	
5	Net Investment (Lines 2 + 3 + 4)	\$50,111	\$210,587	\$514,293	\$1,015,763	\$1,287,071	\$1,759,123	\$2,122,761	\$2,513,791	\$3,103,877	\$3,344,768	\$3,765,840	\$4,070,560	\$4,355,040	
6	Average Net Investment		\$130,349	\$362,440	\$765,028	\$1,151,417	\$1,523,097	\$1,940,942	\$2,318,276	\$2,808,834	\$3,224,322	\$3,555,304	\$3,918,200	\$4,212,800	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$206	\$571	\$1,206	\$1,815	\$2,401	\$3,060	\$3,655	\$4,429	\$5,084	\$5,606	\$6,178	\$6,642	40,853
	b. Equity Component Grossed Up For Taxes	6.19%	\$672	\$1,869	\$3,944	\$5,937	\$7,853	\$10,007	\$11,953	\$14,482	\$16,624	\$18,331	\$20,202	\$21,721	133,594
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$73	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	73
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	386
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$983	\$2,472	\$5,183	\$7,784	\$10,286	\$13,100	\$15,640	\$18,943	\$21,740	\$23,968	\$26,412	\$28,395	\$174,906
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$983	\$2,472	\$5,183	\$7,784	\$10,286	\$13,100	\$15,640	\$18,943	\$21,740	\$23,968	\$26,412	\$28,395	\$174,906
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		708	1,781	3,733	5,606	7,409	9,435	11,265	13,643	15,658	17,263	19,023	20,451	125,975
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$708	\$1,781	\$3,733	\$5,606	\$7,409	\$9,435	\$11,265	\$13,643	\$15,658	\$17,263	\$19,023	\$20,451	\$125,975

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 355)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$37,123	\$87,569	\$144,592	\$78,228	\$136,109	\$104,850	\$112,748	\$170,143	\$69,458	\$121,410	\$87,862	\$82,026	\$1,232,117
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$63,961	\$0	63,961
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,166,003	1,229,965	1,229,965	
3	Less: Accumulated Depreciation	(\$34,923)	(38,130)	(41,336)	(44,543)	(47,750)	(50,956)	(54,163)	(57,369)	(60,576)	(63,782)	(66,989)	(70,195)	(73,577)	
4	CWIP - Non-Interest Bearing	\$1,026,610	1,063,733	1,151,302	1,295,894	1,374,122	1,510,231	1,615,081	1,727,829	1,897,972	1,967,429	2,088,839	2,112,740	2,194,766	
5	Net Investment (Lines 2 + 3 + 4)	\$2,157,690	\$2,191,606	\$2,275,969	\$2,417,354	\$2,492,376	\$2,625,278	\$2,726,922	\$2,836,463	\$3,003,400	\$3,069,651	\$3,187,854	\$3,272,509	\$3,351,153	
6	Average Net Investment		\$2,174,648	\$2,233,788	\$2,346,662	\$2,454,865	\$2,558,827	\$2,676,100	\$2,781,693	\$2,919,931	\$3,036,525	\$3,128,752	\$3,230,182	\$3,311,831	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$3,429	\$3,522	\$3,700	\$3,871	\$4,034	\$4,219	\$4,386	\$4,604	\$4,788	\$4,933	\$5,093	\$5,222	51,799
	b. Equity Component Grossed Up For Taxes	6.19%	\$11,212	\$11,517	\$12,099	\$12,657	\$13,193	\$13,798	\$14,342	\$15,055	\$15,656	\$16,131	\$16,654	\$17,075	169,390
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$3,207	\$3,382	38,654
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$767	\$767	\$767	\$767	\$767	\$767	\$767	\$767	\$767	\$767	\$767	\$767	9,209
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$18,615	\$19,013	\$19,773	\$20,501	\$21,201	\$21,991	\$22,702	\$23,632	\$24,417	\$25,038	\$25,721	\$26,447	\$269,052
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$18,615	\$19,013	\$19,773	\$20,501	\$21,201	\$21,991	\$22,702	\$23,632	\$24,417	\$25,038	\$25,721	\$26,447	\$269,052
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		13,407	13,694	14,241	14,766	15,270	15,839	16,351	17,021	17,586	18,034	18,525	19,048	193,782
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$13,407	\$13,694	\$14,241	\$14,766	\$15,270	\$15,839	\$16,351	\$17,021	\$17,586	\$18,034	\$18,525	\$19,048	\$193,782

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 356)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$21,856	\$23,999	\$39,627	\$21,439	\$37,302	\$28,735	\$30,900	\$46,629	\$19,036	\$33,274	\$24,079	\$22,480	\$349,356
	b. Clearings to Plant		\$30,508	(\$442)	(\$458)	\$93	\$92	(\$1,897)	\$13,746	\$0	\$395	\$4,985	(\$61,025)	\$0	(\$14,003)
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$351,087	381,595	381,154	380,696	380,789	380,881	378,984	392,730	392,730	393,124	398,110	337,085	337,085	
3	Less: Accumulated Depreciation	\$0	(556)	(1,160)	(1,764)	(2,366)	(2,969)	(3,572)	(4,172)	(4,794)	(5,416)	(6,038)	(6,669)	(7,203)	
4	CWIP - Non-Interest Bearing	\$8,652	0	24,441	64,525	85,871	123,082	153,714	170,868	217,497	236,138	264,426	349,531	372,011	
5	Net Investment (Lines 2 + 3 + 4)	\$359,739	\$381,039	\$404,434	\$443,458	\$464,294	\$500,993	\$529,125	\$559,425	\$605,433	\$623,846	\$656,498	\$679,947	\$701,893	
6	Average Net Investment		\$370,389	\$392,737	\$423,946	\$453,876	\$482,644	\$515,059	\$544,275	\$582,429	\$614,640	\$640,172	\$668,222	\$690,920	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$584	\$619	\$668	\$716	\$761	\$812	\$858	\$918	\$969	\$1,009	\$1,054	\$1,089	10,058
	b. Equity Component Grossed Up For Taxes	6.19%	\$1,910	\$2,025	\$2,186	\$2,340	\$2,488	\$2,656	\$2,806	\$3,003	\$3,169	\$3,301	\$3,445	\$3,562	32,891
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$556	\$604	\$603	\$603	\$603	\$603	\$600	\$622	\$622	\$622	\$630	\$534	7,203
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$231	\$231	\$231	\$231	\$231	\$231	\$231	\$231	\$231	\$231	\$231	\$231	2,773
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,281	\$3,479	\$3,689	\$3,890	\$4,083	\$4,302	\$4,495	\$4,774	\$4,991	\$5,163	\$5,360	\$5,416	\$52,924
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,281	\$3,479	\$3,689	\$3,890	\$4,083	\$4,302	\$4,495	\$4,774	\$4,991	\$5,163	\$5,360	\$5,416	\$52,924
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,363	2,506	2,657	2,801	2,941	3,098	3,238	3,439	3,595	3,719	3,861	3,901	38,118
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,363	\$2,506	\$2,657	\$2,801	\$2,941	\$3,098	\$3,238	\$3,439	\$3,595	\$3,719	\$3,861	\$3,901	\$38,118

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Distribution - (FERC 362)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$197,228	\$373,090	\$616,034	\$333,290	\$579,895	\$446,714	\$480,364	\$724,895	\$295,924	\$517,269	\$374,336	\$349,471	\$5,288,509
	b. Clearings to Plant		\$172,257	\$34,384	\$30,973	\$12,933	\$15,094	\$174	\$0	\$554	\$0	\$0	\$0	\$972,332	1,238,701
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other (D)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$4,001,574	4,173,831	4,208,216	4,239,189	4,252,121	4,267,215	4,267,389	4,267,389	4,267,943	4,267,943	4,267,943	4,267,943	5,240,275	
3	Less: Accumulated Depreciation	(\$43,203)	(49,206)	(55,467)	(61,779)	(68,138)	(74,516)	(80,917)	(87,318)	(93,719)	(100,121)	(106,523)	(112,925)	(119,327)	
4	CWIP - Non-Interest Bearing	\$1,699,995	1,724,966	2,063,671	2,648,733	2,969,089	3,533,891	3,980,431	4,460,794	5,185,135	5,481,060	5,998,328	6,372,664	5,749,803	
5	Net Investment (Lines 2 + 3 + 4)	\$5,658,366	\$5,849,591	\$6,216,420	\$6,826,142	\$7,153,073	\$7,726,590	\$8,166,903	\$8,640,866	\$9,359,359	\$9,648,882	\$10,159,749	\$10,527,683	\$10,870,752	
6	Average Net Investment		\$5,753,979	\$6,033,006	\$6,521,281	\$6,989,608	\$7,439,832	\$7,946,747	\$8,403,884	\$9,000,113	\$9,504,121	\$9,904,315	\$10,343,716	\$10,699,217	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$9,072	\$9,512	\$10,282	\$11,020	\$11,730	\$12,529	\$13,250	\$14,190	\$14,985	\$15,616	\$16,309	\$16,869	155,364
	b. Equity Component Grossed Up For Taxes	6.19%	\$29,667	\$31,105	\$33,623	\$36,037	\$38,359	\$40,972	\$43,329	\$46,403	\$49,002	\$51,065	\$53,331	\$55,164	508,058
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$6,002	\$6,261	\$6,312	\$6,359	\$6,378	\$6,401	\$6,401	\$6,401	\$6,402	\$6,402	\$6,402	\$6,402	76,123
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$2,634	\$2,634	\$2,634	\$2,634	\$2,634	\$2,634	\$2,634	\$2,634	\$2,634	\$2,634	\$2,634	\$2,634	31,604
	e. Other (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$47,375	\$49,512	\$52,851	\$56,050	\$59,101	\$62,536	\$65,614	\$69,628	\$73,022	\$75,717	\$78,675	\$81,068	\$771,149
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$47,375	\$49,512	\$52,851	\$56,050	\$59,101	\$62,536	\$65,614	\$69,628	\$73,022	\$75,717	\$78,675	\$81,068	\$771,149
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		47,375	49,512	52,851	56,050	59,101	62,536	65,614	69,628	73,022	75,717	78,675	81,068	771,149
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$47,375	\$49,512	\$52,851	\$56,050	\$59,101	\$62,536	\$65,614	\$69,628	\$73,022	\$75,717	\$78,675	\$81,068	\$771,149

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$222,947	\$123,160	\$213,364	\$352,170	\$316,049	\$101,504	\$120,068	\$113,217	\$145,496	\$94,217	\$269,471	\$220,047	\$2,291,709
	b. Clearings to Plant		\$231,594	\$122,850	\$213,364	\$382,346	\$316,049	\$70,695	\$186,234	\$115,378	\$131,907	\$79,737	\$313,476	\$220,554	2,384,185
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$3,937,830	4,169,425	4,292,275	4,505,639	4,887,985	5,204,034	5,274,729	5,460,963	5,576,341	5,708,248	5,787,985	6,101,461	6,322,015	
3	Less: Accumulated Depreciation	(\$104,335)	(113,195)	(122,576)	(132,234)	(142,372)	(153,370)	(165,079)	(176,947)	(189,234)	(201,781)	(214,624)	(227,647)	(241,376)	
4	CWIP - Non-Interest Bearing	\$122,476	113,829	114,139	114,139	83,963	83,963	114,771	48,605	46,444	60,033	74,513	30,508	30,000	
5	Net Investment (Lines 2 + 3 + 4)	\$3,955,972	\$4,170,058	\$4,283,837	\$4,487,544	\$4,829,577	\$5,134,627	\$5,224,422	\$5,332,621	\$5,433,551	\$5,566,500	\$5,647,873	\$5,904,322	\$6,110,640	
6	Average Net Investment		\$4,063,015	\$4,226,948	\$4,385,691	\$4,658,560	\$4,982,102	\$5,179,524	\$5,278,521	\$5,383,086	\$5,500,026	\$5,607,187	\$5,776,098	\$6,007,481	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$6,406	\$6,664	\$6,915	\$7,345	\$7,855	\$8,166	\$8,322	\$8,487	\$8,672	\$8,841	\$9,107	\$9,472	96,253
	b. Equity Component Grossed Up For Taxes	6.19%	\$20,948	\$21,794	\$22,612	\$24,019	\$25,687	\$26,705	\$27,215	\$27,754	\$28,357	\$28,910	\$29,781	\$30,974	314,757
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$8,860	\$9,381	\$9,658	\$10,138	\$10,998	\$11,709	\$11,868	\$12,287	\$12,547	\$12,844	\$13,023	\$13,728	137,041
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$2,592	\$2,592	\$2,592	\$2,592	\$2,592	\$2,592	\$2,592	\$2,592	\$2,592	\$2,592	\$2,592	\$2,592	31,100
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$38,806	\$40,431	\$41,776	\$44,093	\$47,132	\$49,172	\$49,998	\$51,121	\$52,168	\$53,186	\$54,502	\$56,766	\$579,150
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$38,806	\$40,431	\$41,776	\$44,093	\$47,132	\$49,172	\$49,998	\$51,121	\$52,168	\$53,186	\$54,502	\$56,766	\$579,150
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		38,806	40,431	41,776	44,093	47,132	49,172	49,998	51,121	52,168	53,186	54,502	56,766	579,150
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$38,806	\$40,431	\$41,776	\$44,093	\$47,132	\$49,172	\$49,998	\$51,121	\$52,168	\$53,186	\$54,502	\$56,766	\$579,150

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 352 - MOVED TO FERC 356)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$146,980	(\$9,832)	\$0	(\$137,148)	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		\$0	\$0	\$0	\$0	\$146,980	(\$9,832)	\$0	(\$137,148)	\$0	\$0	\$0	\$0	0
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	146,980	137,148	137,148	0	0	0	0	0	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	(171)	(331)	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$146,980	\$136,977	\$136,817	\$0	\$0	\$0	\$0	\$0	
6	Average Net Investment		\$0	\$0	\$0	\$0	\$73,490	\$141,979	\$136,897	\$68,408	\$0	\$0	\$0	\$0	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$0	\$0	\$0	\$0	\$116	\$224	\$216	\$108	\$0	\$0	\$0	\$0	663
	b. Equity Component Grossed Up For Taxes	6.19%	\$0	\$0	\$0	\$0	\$379	\$732	\$706	\$353	\$0	\$0	\$0	\$0	2,169
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.4%	\$0	\$0	\$0	\$0	\$0	\$171	\$160	\$160	\$0	\$0	\$0	\$0	491
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$495	\$1,127	\$1,082	\$621	\$0	\$0	\$0	\$0	\$3,324
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$495	\$1,127	\$1,082	\$621	\$0	\$0	\$0	\$0	\$3,324
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	356	812	779	447	0	0	0	0	2,394
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$356	\$812	\$779	\$447	\$0	\$0	\$0	\$0	\$2,394

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-1)
Form 7A
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Period: January 2024 through December 2024

Exh. No. (CAM-1)

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$605,432	\$679,828	\$1,436,456	\$755,335	\$1,390,807	\$1,198,675	\$1,526,847	\$1,548,277	\$1,043,156	\$787,085	\$1,697,429	\$596,376	\$13,265,704
	b. Clearings to Plant		\$268,000	\$297,897	\$1,700,374	\$983,790	\$1,617,597	\$597,074	\$716,419	\$2,765,789	\$1,043,729	\$396,168	\$2,197,001	\$681,663	13,265,502
	c. Retirements		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	d. Other (D)		\$28,368	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	28,368
2	Plant-in-Service/Depreciation Base	\$21,521,438	21,789,438	22,087,336	23,787,710	24,771,500	26,389,097	26,986,171	27,702,590	30,468,379	31,512,108	31,908,276	34,105,277	34,786,940	
3	Less: Accumulated Depreciation	(\$402,518)	(436,593)	(471,093)	(506,065)	(543,729)	(582,950)	(624,733)	(667,461)	(711,815)	(760,057)	(809,951)	(860,472)	(914,472)	
4	CWIP - Non-Interest Bearing	\$94,335	460,135	842,066	578,148	349,694	122,904	724,504	1,534,932	317,421	316,848	707,765	208,193	122,906	
5	Net Investment (Lines 2 + 3 + 4)	\$21,213,256	\$21,812,981	\$22,458,309	\$23,859,793	\$24,577,465	\$25,929,050	\$27,085,943	\$28,570,062	\$30,073,985	\$31,068,900	\$31,806,090	\$33,452,998	\$33,995,374	
6	Average Net Investment		\$21,513,118	\$22,135,645	\$23,159,051	\$24,218,629	\$25,253,257	\$26,507,496	\$27,828,002	\$29,322,023	\$30,571,442	\$31,437,495	\$32,629,544	\$33,724,186	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.89%	\$33,919	\$34,901	\$36,514	\$38,185	\$39,816	\$41,793	\$43,875	\$46,231	\$48,201	\$49,566	\$51,446	\$53,172	\$17,619
	b. Equity Component Grossed Up For Taxes	6.19%	\$110,919	\$114,128	\$119,405	\$124,868	\$130,202	\$136,669	\$143,477	\$151,180	\$157,622	\$162,088	\$168,234	\$173,877	1,692,670
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$34,076	\$34,500	\$34,972	\$37,664	\$39,222	\$41,783	\$42,728	\$43,862	\$48,242	\$49,894	\$50,521	\$54,000	\$11,463
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0078978	\$14,164	\$14,164	\$14,164	\$14,164	\$14,164	\$14,164	\$14,164	\$14,164	\$14,164	\$14,164	\$14,164	\$14,164	169,972
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$193,078	\$197,693	\$205,055	\$214,881	\$223,404	\$234,410	\$244,245	\$255,438	\$268,229	\$275,712	\$284,365	\$295,214	\$2,891,725
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$193,078	\$197,693	\$205,055	\$214,881	\$223,404	\$234,410	\$244,245	\$255,438	\$268,229	\$275,712	\$284,365	\$295,214	\$2,891,725
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	0.72024	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		139,062	142,387	147,689	154,766	160,905	168,831	175,915	183,977	193,189	198,579	204,811	212,625	2,082,736
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$139,062	\$142,387	\$147,689	\$154,766	\$160,905	\$168,831	\$175,915	\$183,977	\$193,189	\$198,579	\$204,811	\$212,625	\$2,082,736

(A) Line (6 x 7)/12. Refer to Form 9A for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

(D) The amount of \$28,368 was related to SPP Transmission Veg Management accrual reversal in previous years that is being removed from SPP as it is not related to SPP work.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up Filing
January 2024 - December 2024**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 8A
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Project Description and Progress Report

Activity Title: Feeder Hardening - Distribution

Description :

The Feeder Hardening program will enable the feeder backbone to better withstand extreme weather events. This includes strengthening structures, updating BIL (basic insulation level) to current standards, updating conductor to current standards, relocating difficult to access facilities, replacing oil filled equipment as appropriate, and will incorporate the company's pole inspection and replacement activities.

Accomplishments :

Fiscal Expenditures: DEF incurred \$218.7M on engineering and construction for the Feeder hardening work plan in 2024.

Progress Summary: DEF completed 164 miles of feeder hardening in 2024 out of the planned 198 miles. DEF plans to complete the balance of the 2024 work plan in 2025.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 8A
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Project Description and Progress Report

Activity Title: Feeder Hardening - Wood Pole Replacement & Inspection - Distribution

Description :

Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF incurred \$8.5M on engineering and construction for the Feeder Pole Replacement work plan in 2024.

Progress Summary: 21,366 Distribution feeder poles were inspected in 2024 out of the planned 28,221 feeder poles to be inspected in 2024. DEF had estimated 1,955 feeder poles would have failed inspection and require replacement in 2024. DEF replaced 855 feeder poles in 2024. The poles are experiencing a lower actual rejection rate, leading to fewer poles needing to be replaced.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
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Project Description and Progress Report

Activity Title: Lateral Hardening - Overhead

Description :

The overhead hardening strategy will include structure strengthening, deteriorated conductor replacement, removing open secondary wires, replacing fuses with automated line devices, pole replacement (when needed), line relocation, and/or hazard tree removal.

Accomplishments :

Fiscal Expenditures: DEF incurred \$71.9M on engineering and construction for the Lateral hardening Overhead work plan in 2024.

Progress Summary: DEF completed 94 miles of lateral hardening overhead work in 2024 out of the planned 101 miles. DEF plans to complete the balance of the 2024 work plan in 2025.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 8A
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Project Description and Progress Report

Activity Title: Lateral Hardening - Wood Pole Replacement & Inspection - Distribution

Description :

Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.

Accomplishments :

Fiscal Expenditures: DEF incurred \$43.8M on engineering and construction for the Lateral Pole Replacement work plan in 2024.

Progress Summary: 69,667 Distribution lateral poles were inspected out of the planned 72,569 lateral poles to be inspected in 2024. DEF replaced 5,639 lateral poles in 2024 out of the planned 6,545 poles. The poles are experiencing a lower actual rejection rate, leading to fewer poles needing to be replaced.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
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Project Description and Progress Report

Activity Title:	Self-Optimizing Grid (SOG) - Automation
Description :	The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network. SOG Automation projects provide intelligence and control for the SOG operations; Automation projects enable the grid to dynamically reconfigure around trouble and restore customers not impacted by an outage.
Accomplishments :	
Fiscal Expenditures:	DEF incurred \$66.3M on engineering and construction activities for the SOG-Automation work plan in 2024.
Progress Summary:	DEF has completed installation of 739 units of the planned 944 automated switching devices in 2024. The balance is expected to be completed in 2025. DEF has installed many of the devices as planned but they were not fully commissioned so are not considered complete.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
Form 8A
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Project Description and Progress Report

Activity Title: Self-Optimizing Grid (SOG) - Capacity and Connectivity (C&C)

Description : The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

The SOG Capacity projects focus on expanding substation and distribution line capacity to allow for two-way power flow. SOG Connectivity projects create tie points between circuits.

Accomplishments :

Fiscal Expenditures: DEF incurred \$38.1M on engineering and construction activities for the SOG-C&C work plan in 2024.

Progress Summary: DEF planned to complete 36 miles of Capacity and Connectivity work in 2024 but completed 26. DEF anticipates completing the remaining 2024 Capacity and Connectivity scope in 2025.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
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Project Description and Progress Report

Activity Title: Underground Flood Mitigation - Distribution

Description : Underground Flood Mitigation will harden existing underground line and equipment to withstand storm surge through the use of DEF's current storm surge standards. This involves the installation of specialized stainless-steel equipment, submersible connections and concrete pads with increased mass. The primary purpose of this hardening activity is to minimize the equipment damage caused by storm surge and thus reduce customer outages and/or expedite restoration after the storm surge has receded.

For selected locations, DEF would utilize a concrete pad with increased weight and stainless steel tiedowns and change all the connections to waterproof (submersible) connections. Conventional switchgear would be replaced with submersible switchgears that are able to withstand the storm surge.

Accomplishments :

Fiscal Expenditures: DEF incurred -\$294K on engineering and construction activities for the Underground Flood Mitigation work plan in 2024. The program reflects a credit for 2024 due to returning transformers into DEF's inventory as these materials were needed to address high priority work such as new customers, storm restoration work, etc.

Progress Summary: DEF currently has completed engineering on prioritized circuits but was delayed in constructing projects due to material availability. DEF plans to begin construction on this program's work in 2025.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
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Project Description and Progress Report

Activity Title: Lateral Hardening - Underground

Description : Lateral segments that are most prone to damage resulting in outages during extreme weather events will be placed underground. Doing so will greatly reduce both damage costs and outage duration for DEF customers. Lateral Undergrounding focuses on branch lines that historically experience the most outage events, contain assets of greater vintage, are susceptible to damage from vegetation, and/or often have facilities that are inaccessible to trucks. These branch lines will be replaced with a modern, updated, and standard underground design of today.

Accomplishments :

Fiscal Expenditures: DEF incurred \$13.3M on engineering and construction activities for the SPP Lateral Hardening Underground Program work plan in 2024.

Progress Summary: DEF converted approximately 2 miles of the planned overhead 61 miles of line to underground as part of the 2024 Lateral Hardening Underground subprogram.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-1)
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Project Description and Progress Report

Activity Title: Vegetation Management - Distribution

Description :

DEF Distribution will continue a fully IVM program focused on trimming feeders and laterals on an average 3 and 5-year cycles respectively. This corresponds to trimming approximately 1,930 miles of feeder backbone and 2,455 miles of laterals annually. The IVM program consists of the following: routine maintenance “trimming”, hazard tree removal, herbicide applications, vine removal, customer requested work, and right-of-way brush “mowing” where applicable. The IVM program incorporates a combination of condition, time since last trim and reliability-driven prioritization of work to reduce event possibilities during extreme weather events and enhance overall reliability. Additionally, a hazard tree patrol is conducted every year on all three-phase circuits. Hazard trees are defined as trees that are dead, dying, structurally unsound, diseased, leaning or otherwise defective. DEF will optimize the IVM program costs against reliability and storm performance objectives to harden the system for extreme weather events.

Accomplishments :

Fiscal Expenditures: DEF incurred \$2.3M on capital activities and \$45.5M of O&M activities for the SPP Vegetation Management - Distribution work plan in 2024.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. Brong
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Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement

Description : This activity will upgrade wood poles to non-wood material such as steel or concrete. Wood pole failure has been the predominate structure damage to the transmission system during extreme weather. This strengthens structures by eliminating damage from woodpeckers and wood rot. The new structures will be more resistant to damage from extreme weather events. Other related hardware upgrades will occur simultaneously, such as insulators, crossarms, switches, and guys.

Accomplishments :

Fiscal Expenditures: DEF incurred \$122.2M on engineering and construction activities for the SPP Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement work plan in 2024.

Progress Summary: DEF replaced 1,961 poles from January 1, 2024 to December 31, 2024.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (CAM-1)
Form 8A
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Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Upgrades

Description : Tower Upgrades will prioritize towers based on inspection data and enhanced weather modeling. The upgrade activities will replace tower types that have previously failed during extreme weather events.

In addition, the tower upgrade activities will upgrade lattice towers identified by visual ground inspections, aerial drone inspections and data gathered during cathodic protection installations (discussed below). This will improve the ability of the transmission grid to sustain operations during extreme weather events by reducing outages and improving restoration times. Other related hardware upgrades will occur simultaneously such as insulators, cathodic protection, and guys.

Accomplishments :

Fiscal Expenditures: DEF incurred \$12.7M on engineering and construction activities for the SPP Structure Hardening - Transmission: Tower Upgrades work plan in 2024.

Progress Summary: DEF replaced 53 Towers from January 1, 2024 to December 31, 2024.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (CAM-1)
Form 8A
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Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Cathodic Protection

Description : The purpose of the Cathodic Protection (CP) activities will be to mitigate active groundline corrosion on the lattice tower system. This will be done by installing passive CP systems comprised of anodes on each leg of lattice towers. The anodes serve as sacrificial assets that corrode in place of structural steel, preventing loss of structure strength to corrosion. Each CP project will address all towers on a line from beginning point to end point.

Accomplishments :

Fiscal Expenditures: DEF incurred \$2.6M on engineering and construction activities for the SPP Structure Hardening - Transmission: Tower Cathodic Protection work plan in 2024

Progress Summary: DEF installed 267 Cathodic Protection measures on its Towers from January 1, 2024 to December 31, 2024.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (CAM-1)
Form 8A
Page 158 of 163

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Drone Inspections

Description : DEF will continue to conduct drone inspections on targeted lattice tower lines. The intent of these continued inspections is to identify otherwise difficult to see structure, hardware, or insulation vulnerabilities through high resolution imagery. DEF has incorporated drone patrols into the inspections because drones have the unique ability to provide a close vantage point with multiple angles on structures that is unattainable through aerial or ground patrols with binoculars.

Accomplishments :

Fiscal Expenditures:

DEF incurred \$74K of O&M expenses on inspection activities for the SPP Structure Hardening - Transmission: Tower Drone Inspections work plan in 2024. This program did not incur any Capital costs.

Progress Summary: DEF inspected 852 Towers from January 1, 2024 to December 31, 2024.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (CAM-1)
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Project Description and Progress Report

Activity Title: Structure Hardening - Transmission - GOAB

Description :

The GOAB line switch automation subprogram will upgrade switch locations with modern switches enabled with SCADA communication and remote-control capabilities. Automation will add resiliency to the transmission system. Later years will include adding new switch locations to add further resiliency to the transmission system. Transmission line switches are currently manually operated and cannot be remotely monitored or controlled. Switching, a grid operation often used to section off portions of the transmission system in order to perform equipment maintenance or isolate trouble spots to minimize impacts to customers, has historically required a technician to go to the site and manually operate one or more-line switches. The GOAB upgrade increases the number of remote-controlled switches to support faster isolation of trouble spots on the transmission system and more rapid restoration following line faults.

Accomplishments :

Fiscal Expenditures: DEF incurred \$5.4M on engineering and construction activities for the SPP Structure Hardening - Transmission - GOAB work plan in 2024.

Progress Summary: DEF upgraded 6 GOAB line switch locations from January 1, 2024 to December 31, 2024.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (CAM-1)
Form 8A
Page 160 of 163

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission - Overhead Ground Wire

Description :

Florida is known for a high concentration of lightning events, which continually stress the existing grid protection. Deteriorated overhead ground wire reduces the protection of the conductor and exposes the line to repeated lightning damage and risk of failure impacting the system. This initiative will also reduce the safety risk due to the required removal of OHGW prior to any restoration work on the system. By targeting deteriorated OHGW on lines with high lightning events, the benefit of this activity will be maximized. An added benefit is upgrading to fiber optic OHGW, facilitating high-speed relaying and enhanced communication and control between stations and centralized control centers.

Accomplishments :

Fiscal Expenditures: DEF incurred \$8.7M on engineering and construction activities for the SPP Structure Hardening - Transmission - Overhead Ground Wire work plan in 2024.

Progress Summary: DEF replaced 48 miles of Overhead Ground wire in its transmission system from January 1, 2024 to December 31, 2024.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (CAM-1)
Form 8A
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Project Description and Progress Report

Activity Title: Substation Hardening- Breaker Replacements and Electro-Mechanical Relays

Description : Substation Hardening will address two major components: 1) Upgrading oil breakers to state-of-the-art gas or vacuum breakers to mitigate the risk of catastrophic failure and extended outages during extreme weather events; and 2) Upgrading electromechanical relays to digital relays will provide communications and enable DEF to respond and restore service more quickly from extreme weather events.

Accomplishments :

Fiscal Expenditures: DEF incurred \$11.2M on engineering and construction activities for the SPP Substation Hardening- Breaker and Electro-Mechanical Relay Replacements work plan in 2024.

Progress Summary: DEF replaced 22 Breakers and Electro-Mechanical Relays groups on its distribution and transmission systems from January 1, 2024 to December 31, 2024.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
True-Up
January 2024 - December 2024**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (CAM-1)
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Project Description and Progress Report

Activity Title: Vegetation Management - Transmission

Description :

DEF's Transmission IVM program is focused on ensuring the safe and reliable operation of the transmission system by minimizing vegetation-related interruptions and adequate conductor-to-vegetation clearances, while maintaining compliance with regulatory, environmental, and safety requirements or standards. The program activities focus on the removal and/or control of incompatible vegetation within and along the right of way to minimize the risk of vegetation-related outages and ensure necessary access within all transmission line corridors. The IVM program includes the following activities: planned threat and condition-based work, reactive work that includes hazard tree mitigation, and floor management (herbicide, mowing, and hand cutting operation).

Accomplishments :

Fiscal Expenditures: DEF incurred \$13.3M on capital activities and \$10.4M of O&M activities for SPP Vegetation Management - Transmission work in 2024.

Duke Energy Florida
Storm Protection Cost Recovery Clause
January 2024 - December 2024
Capital Structure and Cost Rates

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-1)
Form 9A
Page 163 of 163

	(1)	(2)	(3)	(4)	(5)	(6)
	Jurisdictional Rate Base Adjusted Retail (\$000s)	Cap Ratio	Cost Rate	Weighted Cost	Revenue Requirement Rate	Monthly Revenue Requirement Rate
1 Common Equity	\$ 8,714,529	45.15%	10.10%	4.56%	6.11%	0.5092%
2 Long Term Debt	7,459,078	38.65%	4.61%	1.78%	1.78%	0.1483%
3 Short Term Debt	268,355	1.39%	5.25%	0.07%	0.07%	0.0058%
4 Cust Dep Active	140,572	0.73%	2.61%	0.02%	0.02%	0.0017%
5 Cust Dep Inactive	905	0.00%			0.00%	0.0000%
6 Invest Tax Cr	196,643	1.02%	7.57%	0.08%	0.10%	0.0083%
7 Deferred Inc Tax	2,519,987	13.06%			0.00%	0.0000%
8 Total	\$ 19,300,068	100.00%		6.51%	8.08%	0.6733%

			Cost						
	ITC split between Debt and Equity**:	Ratio	Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up	
9	Common Equity	8,714,529	54%	10.10%	5.44%	71.9%	0.08%	0.0575%	0.077%
10	Preferred Equity	-	0%				0.08%	0.0000%	0.000%
11	Long Term Debt	7,459,078	46%	4.61%	2.13%	28.1%	0.08%	0.0225%	0.022%
12	ITC Cost Rate	16,173,607	100%		7.57%			0.0800%	0.0995%

Breakdown of Revenue Requirement Rate of Return between Debt and Equity:

13	Total Equity Component (Lines 1 and 9)	6.187%
14	Total Debt Component (Lines 2, 3, 4, and 11)	1.892%
15	Total Revenue Requirement Rate of Return	8.079%

Notes:

Statutory Tax Rate: 25.345%

Column:

- (1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
- (2) Column (1) / Total Column (1)
- (3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
- (4) Column (2) x Column (3)
- (5) For equity components: Column (4) / (1-effective income tax rate/100)
- * For debt components: Column (4)
- ** Line 6 is the pre-tax ITC components from Lines 9 and 11
- (6) Column (5) / 12

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

DOCKET NO. 20250010-EI

DIRECT TESTIMONY OF ROBERT E. MCCABE
ON BEHALF OF DUKE ENERGY FLORIDA, LLC

APRIL 1, 2025

I. INTRODUCTION AND QUALIFICATIONS.

Q. Please state your name and business address.

A. My name is Robert (Bob) E. McCabe. My current business address is 299 1st Ave
N, St Petersburg FL 33701.

Q. By whom are you employed and in what capacity?

A. I am employed by Duke Energy Florida, LLC (“DEF” or the “Company”) as
Manager of Project Management.

Q. What are your responsibilities as Manager of Project Management?

A. My duties and responsibilities include managing our project development group for
Storm Protection Plan and major project work in addition to providing support for
our regulatory filings.

1 **Q. Please summarize your educational background and work experience.**

2 **A.** I joined the Company on August 26, 1996. Since joining the Company, I have held
3 various positions in Customer Service, Engineering, Engineer Auditing, and
4 Subdivision Design. My current position is Manager of Project Management for
5 Power Grid Operations. I received a Bachelor of Science degree in Electrical
6 Engineering from the University of South Florida.

7
8 **II. PURPOSE AND SUMMARY OF TESTIMONY.**

9 **Q. What is the purpose of your direct testimony?**

10 **A.** The purpose of my direct testimony is to support the Company's request for
11 recovery of Distribution-related costs associated with DEF's Storm Protection Plan
12 ("SPP") through the Storm Protection Plan Cost Recovery Clause ("SPPCRC").
13 My testimony will focus on SPP Distribution programs with material variances
14 between 2024 actual incurred costs and the previously filed actual/estimated
15 program expenditures.

16
17 **Q. Do you have any exhibits to your testimony as it relates to January 2024**
18 **through December 2024 Distribution investments?**

19 **A.** No. I am co-sponsoring portions of the schedules attached to Mr. Menendez's direct
20 testimony, included as part of Exhibit No. (CAM-1). Specifically, I am sponsoring
21 the Distribution-related O&M project level information shown on Schedule Form
22 5A (Pages 6-25 of 163), the Distribution-related Capital Projects on Form 7A

(Pages 32-51 of 163), the Program Description and Progress Reports on Form 8A (Pages 146-154 of 163), and the cost portions of:

- Form 5A (Page 5 of 163, Lines 1.1 through 1.5, 3.1, and 4 through 4b),
- Form 7A (Pages 57-88, 114-138, and 143 of 163, Lines 1a and 1b)

Q. Please summarize your testimony.

A. In 2024, DEF incurred costs in Distribution Feeder Hardening, Distribution Lateral Hardening, Self-Optimizing Grid, Underground Flood Mitigation Programs, and Distribution Vegetation Management; these SPP implementation costs relate to the engineering and construction costs associated with hardening and automating distribution circuits, as well as continuing DEF's Vegetation Management program, as outlined in DEF's Commission-approved SPP. Additionally, DEF incurred costs associated with planning and engineering projects scheduled for 2025 within all Distribution programs.

DEF incurred these costs implementing its Commission-approved SPP. These costs are not being recovered through base rates or any other clause mechanism, and as such, they should be approved for recovery through the SPPCRC.

III. OVERVIEW OF SPP PROGRAM MATERIAL VARIANCES FROM ESTIMATES

Q. How did the 2024 scope and actual expenditures compare to the actual/estimated scope and expenditures for the SPP Distribution Feeder Hardening program?

1 A. DEF planned to complete approximately 198 miles of feeder hardening on 117
2 distribution circuits but actually completed 164 miles and performed project
3 activities on 174 distribution circuits in 2024. The primary reason for this and other
4 SPP related variances, is explained later in my testimony. All planned feeders have
5 some portions of hardening completed, but DEF considers miles complete only
6 when the entire circuit is hardened. DEF completed the full distribution feeder pole
7 inspection plan. DEF replaced 855 rejected feeder poles in 2024 as compared to the
8 previously estimated 1,955. Fewer feeder poles were rejected, than previously
9 estimated in this cycle.

10
11 DEF's actual 2024 Feeder Hardening Capital spend was approximately \$227.2M
12 compared to the forecasted spend of \$178.8M. The O&M expenditures were \$0.9M
13 compared to the forecasted \$0.6M. The primary driver is higher unit costs and a
14 focus on the Feeder Hardening subprogram (which is why DEF began work on
15 more feeders than projected) recognizing DEF would not be able to complete the
16 planned work in Lateral Hardening Undergrounding due to transformer availability.
17 DEF had planned on completing more miles of feeder hardening but was delayed
18 due to storm impacts.

19
20 **Q. How did the 2024 scope and actual expenditures compare to the**
21 **actual/estimated scope and expenditures for the SPP Distribution Lateral**
22 **Hardening program?**

1 A. DEF planned to complete approximately 101 miles of overhead lateral hardening
2 on 113 distribution circuits but completed 98 miles on 168 distribution circuits in
3 2024 and plans to complete the balance in 2025. DEF planned to convert
4 approximately 61 existing overhead miles of lateral lines to underground on 24
5 distribution circuits but completed 2 miles and project activities on 90 distribution
6 circuits in 2024. The primary variance driver in the Lateral Hardening
7 Undergrounding subprogram was a delay in padmount transformer availability with
8 transformers becoming available in late second quarter of 2024 in addition to
9 resource reallocation due to storm impacts discussed later in my testimony. DEF
10 plans to complete portions already under construction in 2025. DEF completed the
11 full lateral pole inspection plan and replaced 5,639 as compared to the previously
12 filed estimated 6,545 poles. Fewer lateral poles were rejected than previously
13 estimated in this cycle.

14
15 DEF's actual 2024 Lateral Hardening Capital spend was approximately \$129.0M
16 compared to the previously filed estimated spend of \$270.2M. The O&M
17 expenditures were \$1.1M compared to the forecasted \$1.9M.

18
19 **Q. How did the 2024 scope and actual expenditures compare to the**
20 **actual/estimated scope and expenditures for the SPP Self-Optimizing Grid**
21 **("SOG") program?**

22 A. DEF had planned to complete installation of 944 automated switching devices and
23 completed 739 units in 2024. In addition, DEF planned to complete 36 miles of

1 capacity & connectivity work in 2024 and completed approximately 26 miles. For
2 the units planned but not completed, DEF has in fact performed and completed most
3 of the work on these installations. However, DEF does not recognize an installation
4 as “complete” until it is placed in-service; the timing of which typically lags
5 construction in the field. Therefore, the unit variances are primarily the result of in-
6 service timing and do not reflect a gap in actual work performed; DEF anticipates
7 completing the remaining 2024 SOG scope in 2025.

8
9 DEF’s actual 2024 SOG Capital spend was approximately \$104.3M compared to
10 the planned filed spend of \$79.1M. The O&M expenditures were \$0.2M compared
11 to the forecasted \$0.4M.

12
13 **Q. How did the 2024 scope and actual expenditures compare to the**
14 **actual/estimated scope and expenditures for the SPP Underground Flood**
15 **Mitigation program?**

16 A. DEF completed some incremental engineering in 2024. DEF has plans to complete
17 construction of the delayed planned construction units in 2025.

18
19 DEF’s actual 2024 Underground Flood Mitigation Capital cost was approximately
20 (\$0.3M) compared to the planned filed spend of \$0.3M. The program reflects a
21 credit for 2024 due to returning transformers into DEF’s inventory as these
22 materials were needed to address high priority work such as new customers, storm
23 restoration work, etc.

1
2 **Q. How did the 2024 scope and actual expenditures compare to the**
3 **actual/estimated scope and expenditures for the SPP Distribution Vegetation**
4 **Management program?**

5 A. DEF materially met its 2024 scope commitment for Distribution Vegetation
6 Management with 4,006 miles completed out of the actual/estimated filing amount
7 of 4,179 miles. The shortage of miles was primarily due to the significant
8 restoration and recovery work as a result of Hurricanes Debby, Helene, and Milton.
9 DEF still expects to meet the 2025 lateral anniversary year and 2026 feeder
10 anniversary year of its Distribution Vegetation Management plan.

11
12 DEF's actual 2024 Distribution Vegetation Management Capital spend was
13 approximately \$2.3M compared to the planned filed spend of \$2.1M. The O&M
14 expenditures were \$45.5M compared to the forecasted \$46.9M. The total
15 Distribution Vegetation Management program spend was approximately \$47.8M
16 compared to a forecast of \$49.0M reflecting a variance of approximately (3%).
17

18 **Q. Have there been any adjustments to Distribution Removal expenditures**
19 **associated with Capital projects since DEF's last SPPCRC filing?**

20 A. Yes, Duke Energy identified an issue in the interface between our work
21 management system (Maximo) and the application that serves as our system of
22 record for assets (PowerPlan) causing the allocation of costs between Construction
23 Work In Progress (CWIP) and Retirement Work In Progress (RWIP) to be

1 inaccurately reflected for impacted distribution projects. This issue was identified
2 during the monthly financial review by a Project Controls Specialist. The specialist
3 noted an unexpected increase in the CapEx of an impacted project due to a
4 PowerPlan CWIP / RWIP true up entry. Analysis was conducted and DEF
5 determined that the error existed in projects executed under both fixed price
6 agreements and projects with cost adders to construction for tasks such as flagging.
7 Impacted projects were analyzed to determine the correct allocation of costs
8 between CWIP and RWIP based on the project designs and estimates and the
9 current allocation of costs. Adjustments have been made within Maximo and
10 PowerPlan to correct these issues. Additionally, there is a monthly process to
11 identify projects impacted by the two issues noted above and ensure correct CWIP
12 / RWIP allocations are pushed to PowerPlan to ensure CWIP and RWIP balances
13 align with the current project estimates.

14
15 The afore-mentioned changes reduced actual Capital Expenditures amounts
16 reflected in 2024 for 2023 project costs in the Distribution programs:

Distribution SPP Program	Estimated Reduction in 2024 CapEx
Feeder Hardening	\$8.5M
Lateral Hardening	\$10.5M
Self-Optimizing Grid	\$30k
Underground Flood Mitigation	\$2k

1 **Q. What prevented DEF from completing its planned 2024 SPP projects?**

2 **A.** While all projects encountered a mixture of typical execution challenges, such as
3 but not limited to, scope adjustments in the field, permitting delays, and resource
4 availability, the primary impediment that DEF encountered in 2024 was the impact
5 of Hurricanes Debby, Helene, and Milton. These major hurricanes impacted DEF's
6 ability to execute planned work in 2024 because DEF appropriately redirected
7 resources to complete storm restoration work instead of SPP work for several
8 weeks. In addition to resource re-allocation, DEF also allocated materials to storm
9 restoration work that would have been used in SPP program installation work such
10 as pad mount transformers, switchgears, and other smaller assets like elbows,
11 connectors, etc. This material reallocation in addition to a delay in transformer
12 availability is why DEF completed less Lateral Undergrounding work than
13 projected.

14 DEF was able to partially mitigate a more prolonged impact to work schedules by
15 having dedicated crews to refocus on SPP work once storm restoration was
16 complete, but given the impact to DEF's system (as well as resources provided to
17 mutual assistance partners in their time of need), the impacts from the 2024 storm
18 season could not be fully mitigated.

19
20 **Q. Does this conclude your testimony?**

21 **A.** Yes, it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

DOCKET NO. 20250010-EI

DIRECT TESTIMONY OF ROBERT BRONG
ON BEHALF OF DUKE ENERGY FLORIDA, LLC

APRIL 1, 2025

I. INTRODUCTION AND QUALIFICATIONS.

Q. Please state your name and business address.

A. My name is Robert (Bob) E. Brong. My current business address is 3300 Exchange Place, Lake Mary, FL 32746.

Q. By whom are you employed and in what capacity?

A. I am employed by Duke Energy Florida, LLC (“DEF” or “the Company”) as Director, Power Grid Operations (PGO) Project Management.

Q. What are your responsibilities as Director PGO Project Management?

A. My duties and responsibilities include the execution of capital projects for transmission system grid upgrades, system planning, and asset management across DEF.

1 **Q. Please summarize your educational background and work experience.**

2 A. I have an undergraduate degree from the University of Pittsburgh, and a Master's
3 degree in Business Administration from the University of Central Florida.
4 Throughout my 23 years at Duke Energy, I have held various positions within
5 distribution and transmission ranging from Manager, Sr. Project Manager, Director,
6 focusing on the planning and execution of transmission capital projects. My current
7 position as Director of PGO Project Management began in September 2020.

8
9 **II. PURPOSE AND SUMMARY OF TESTIMONY.**

10 **Q. What is the purpose of your direct testimony?**

11 A. The purpose of my direct testimony is to support the Company's request for
12 recovery of Transmission-related costs associated with DEF's Storm Protection
13 Plan ("SPP") through the Storm Protection Plan Cost Recovery Clause
14 ("SPPCRC"). My testimony will focus on SPP Transmission programs or
15 subprograms with material variances between 2024 actual incurred costs and the
16 previously filed actual/estimated program expenditures.

17
18 **Q. Do you have any exhibits to your testimony as it relates to January 2024**
19 **through December 2024 transmission system investments?**

20 A. No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's
21 direct testimony, included as part of Exhibit No. (CAM-1). Specifically, I am
22 sponsoring the 2024 Transmission-related O&M project level information shown
23 on Schedule Form 5A (pages 26-29 of 163), the Transmission-related Capital

1 Projects on Form 7A (52-56 of 163), the Program Description and Progress Report
2 on Form 8A (pages 155-162 of 163), and the cost portions of:

- 3 • Form 5A (Page 5 of 163, Lines 1.6, 2 through 2b and 3.2), and
- 4 • Form 7A (Pages 89-113, 139-142, and 144-145 of 163, Lines 1a and 1b).

5
6 **Q. Please summarize your testimony.**

7 A. In 2024, DEF incurred costs to implement its Commission-approved Transmission-
8 related SPP Programs: the Transmission Structure Hardening Program, which
9 includes Wood to non-Wood pole replacements, Tower Upgrade, Cathodic
10 Protection, Drone Inspections, Structure Inspections, Overhead Ground Wires, and
11 GOAB Automation; the Substation Hardening Program, which includes the
12 Breaker Replacements and Electromechanical Relays sub-program activities; and
13 the Transmission Vegetation Management Program. Additionally, DEF incurred
14 costs to procure material and equipment and perform analytical and engineering
15 work in preparation for 2025 SPP Transmission-related projects. My testimony
16 provides explanations for material variances within the Transmission Program
17 expenditures or implementation versus previous filings.

18 DEF's 2024 Transmission-related SPP costs are not being recovered through base
19 rates or any other clause mechanism, and as such, they should be approved for
20 recovery through the SPPCRC.

21
22 **III. OVERVIEW OF SPP PROGRAMS VARIANCES FROM ESTIMATES**

1 **Q. Did the Transmission Programs incur any material variances in 2024 actual**
2 **expenditures compared to the previously filed 2024 actual/estimated spend?**

3 A. No, while Transmission Programs did not see material spend variances, I will
4 further discuss the Structure Hardening subprogram spend and units in more detail
5 below.

6
7 **Q. How did DEF's 2024 actual expenditures compare with the previously filed**
8 **2024 actual/estimated spend for the Transmission Substation Hardening**
9 **Program?**

10 A. DEF Transmission's actual 2024 Capital spend in the Transmission Substation
11 Hardening Program was approximately \$11.2M, which is \$0.5M lower than the
12 previously filed actual/estimated spend of \$11.7M. DEF completed the forecasted
13 22 units for this program during 2024.

14
15 **Q. How did DEF's 2024 actual expenditures compare with the previously filed**
16 **2024 actual/estimated spend for the Transmission Structure Hardening**
17 **Program?**

18 A. DEF Transmission's actual 2024 total spend for the Transmission Structure
19 Hardening Program was approximately \$153.7M, roughly 2% lower than the 2024
20 previously filed actual/estimated spend of \$156.0M. I discuss the performance of
21 two Transmission Structure Hardening subprograms, Overhead Ground Wires
22 (OHGW) and Gang Operated Air Break (GOAB) Automation, below.

1 **Q. Can you expand on DEF's 2024 actual units complete, and expenditures**
2 **compared with the previously filed 2024 actual/estimated units and**
3 **expenditure for the Transmission OHGW subprogram?**

4 A. In the Transmission OHGW subprogram, DEF PGO had planned to complete 63
5 miles of overhead ground wire upgrades and completed 48 miles in 2024, which is
6 15 miles less than the filed actual/estimated mileage. For the units planned but not
7 completed, DEF has performed work on these units, and DEF anticipates
8 completing the remaining scope of 2024 OHGW upgrades in 2025. The variance is
9 primarily due to the impact of Hurricanes Debby, Helene and Milton, as introduced
10 in witness Bob McCabe's testimony, in that resources were not able to return to
11 OHGW subprogram work until storm restoration work was complete.
12 DEF's actual 2024 Capital spend was approximately \$8.7M compared to the
13 previously filed estimated spend of \$11.0M. There are no O&M expenditures for
14 this Program.

16 **Q. Can you expand on DEF's 2024 actual units complete, and expenditures**
17 **compared with the previously filed 2024 actual/estimated units and**
18 **expenditures for the Transmission GOAB Automation subprogram?**

19 A. In the Transmission GOAB Automation subprogram, DEF's actual 2024 units
20 completed was 6, which is 1 unit less than the actual/estimated total of 7. For the
21 units planned but not completed, DEF has performed work on these units, and DEF
22 anticipates completing the remaining scope of 2024 GOAB automation in 2025.
23 The impediment for this subprogram that DEF encountered in 2024 was the impact

1 of Hurricanes Debby, Helene, and Milton. These major hurricanes impacted DEF's
2 ability to execute scheduled project work that needed to be completed prior to this
3 SPP project.

4 DEF's actual 2024 Capital spend was approximately \$5.4M compared to the
5 previously filed estimated spend of \$8.2M. Additionally, there was no actual O&M
6 expenditure although \$40K was forecasted.

7
8 **Q. How did DEF's 2024 actual Transmission Vegetation Management miles**
9 **trimmed compare to actual/estimated projected mileage?**

10 A. DEF completed approximately 756 miles of Transmission Vegetation Management
11 work, exceeding the actual/estimate projection of 755 miles by 1 mile, while the
12 2024 total actual costs incurred was within 3% of the estimated total for 2024.

13
14 **Q. Does this conclude your testimony?**

15 A. Yes, it does.