



Serving Florida's Panhandle Since 1963

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www.stjoegas.com

April 14, 2025

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20250003-GU
Purchased Gas Cost Recovery Monthly for March 2025

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of March 2025.

Respectfully submitted,

Debbie Stitt

Regulatory Analyst/Bookkeeper

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2021 Through DECEMBER 2025

| | -A- | | -B- | | -C- | | -D- | | -E- | | -F- | | -G- | | -H- | |
|------------------------------|---|-------------|------------------|------------|------------|--------------|--------------|-----------|----------------|--|------------------|--------|------------|--|------------|--|
| | CURRENT MONTH: | | | | MARCH | | | | PERIOD TO DATE | | | | | | | |
| | ACTUAL | | REVISED ESTIMATE | | DIFFERENCE | | DIFFERENCE | | ACTUAL | | REVISED ESTIMATE | | DIFFERENCE | | DIFFERENCE | |
| | | | | AMOUNT | % | | | | | | | AMOUNT | % | | | |
| COST OF GAS PURCHASED | | | | | | | | | | | | | | | | |
| 1 | COMMODITY (Pipeline) | \$934.50 | \$934.50 | 0 | 0.00 | \$3,017.01 | \$3,017.01 | 0 | 0.00 | | | | | | | |
| 2 | NO NOTICE SERVICE | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | | | | | | | |
| 3 | SWING SERVICE | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | | | | | | | |
| 4 | COMMODITY (Other) | \$50,942.37 | \$50,942.37 | 0 | 0.00 | \$165,611.52 | \$165,611.52 | 0 | 0.00 | | | | | | | |
| 5 | DEMAND | \$5,941.56 | \$5,941.56 | 0 | 0.00 | \$20,771.51 | \$20,771.51 | 0 | 0.00 | | | | | | | |
| 6 | OTHER | \$6,553.11 | \$9,596.00 | 3,043 | 31.71 | -\$1,385.96 | \$46,301.00 | 47,687 | 102.99 | | | | | | | |
| LESS END-USE CONTRACT | | | | | | | | | | | | | | | | |
| 7 | COMMODITY (Pipeline) | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | | | | | | | |
| 8 | DEMAND | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | | | | | | | |
| 9 | FGT REFUND | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | | | | | | | |
| 10 | Second Prior Month Purchase Adj. (OPTIONAL) | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | | | | | | | |
| 11 | TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | \$64,371.54 | \$67,414.43 | 3,043 | 4.51 | \$188,014.08 | \$235,701.04 | 47,687 | 20.23 | | | | | | | |
| 12 | NET UNBILLED | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | | | | | | | |
| 13 | COMPANY USE | \$16.08 | \$0.00 | -16 | 0.00 | \$91.53 | \$0.00 | -92 | 0.00 | | | | | | | |
| 14 | TOTAL THERM SALES | \$56,206.72 | \$67,414.43 | 11,208 | 16.63 | \$198,924.88 | \$235,701.04 | 36,778 | 15.60 | | | | | | | |
| THERMS PURCHASED | | | | | | | | | | | | | | | | |
| 15 | COMMODITY (Pipeline) | 115,370 | 113,100 | -2,270 | -2.01 | 403,330 | 395,430 | -7,900 | -2.00 | | | | | | | |
| 16 | NO NOTICE SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | | | | | | |
| 17 | SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | | | | | | |
| 18 | COMMODITY (Other) | 115,370 | 115,370 | 0 | 0.00 | 403,330 | 403,330 | 0 | 0.00 | | | | | | | |
| 19 | DEMAND | 115,370 | 115,370 | 0 | 0.00 | 403,330 | 403,330 | 0 | 0.00 | | | | | | | |
| 20 | OTHER | 0 | 2,130 | 2,130 | 0.00 | 0 | 6,916 | 6,916 | 0.00 | | | | | | | |
| LESS END-USE CONTRACT | | | | | | | | | | | | | | | | |
| 21 | COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | | | | | | |
| 22 | DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | | | | | | |
| 23 | | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | | | | | | |
| 24 | TOTAL PURCHASES (15-21+23) | 115,370 | 113,100 | -2,270 | -2.01 | 403,330 | 395,430 | -7,900 | -2.00 | | | | | | | |
| 25 | NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | | | | | | |
| 26 | COMPANY USE | 32 | 0 | -32 | 0.00 | 184 | 0 | -184 | 0.00 | | | | | | | |
| 27 | TOTAL THERM SALES | 101,929 | 113,100 | 11,171 | 9.88 | 380,335 | 395,430 | 15,095 | 3.82 | | | | | | | |
| CENTS PER THERM | | | | | | | | | | | | | | | | |
| 28 | COMMODITY (Pipeline) (1/15) | \$0.00810 | \$0.00826 | \$0.00016 | 1.97 | \$0.00748 | \$0.00763 | 0 | 1.96 | | | | | | | |
| 29 | NO NOTICE SERVICE (2/16) | \$0.00000 | \$0.00000 | \$0.00000 | 0.00 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | | | | | | |
| 30 | SWING SERVICE (3/17) | \$0.00000 | \$0.00000 | \$0.00000 | 0.00 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | | | | | | |
| 31 | COMMODITY (Other) (4/18) | \$0.44156 | \$0.44156 | \$0.00000 | 0.00 | \$0.41061 | \$0.41061 | 0.00000 | 0.00 | | | | | | | |
| 32 | DEMAND (5/19) | \$0.05150 | \$0.05150 | \$0.00000 | 0.00 | \$0.05150 | \$0.05150 | 0.00000 | 0.00 | | | | | | | |
| 33 | OTHER (6/20) | #DIV/0! | \$4.50516 | #DIV/0! | #DIV/0! | #DIV/0! | \$6.69477 | #DIV/0! | #DIV/0! | | | | | | | |
| LESS END-USE CONTRACT | | | | | | | | | | | | | | | | |
| 34 | COMMODITY Pipeline (7/21) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | | | | | | |
| 35 | DEMAND (8/22) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | | | | | | |
| 36 | | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | | | | | | |
| 37 | TOTAL COST (11/24) | \$0.55796 | \$0.59606 | \$0.03810 | 6.39 | \$0.49434 | \$0.59606 | 0.10172 | 17.07 | | | | | | | |
| 38 | NET UNBILLED (12/25) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | | | | | | |
| 39 | COMPANY USE (13/26) | \$0.49750 | #DIV/0! | #DIV/0! | #DIV/0! | \$0.49844 | #DIV/0! | #DIV/0! | #DIV/0! | | | | | | | |
| 40 | TOTAL THERM SALES (11/27) | 0.63154 | 0.59606 | -\$0.03547 | -5.95 | 0.49434 | 0.59606 | 0.10172 | 17.07 | | | | | | | |
| 41 | TRUE-UP (E-2) | -\$0.09856 | -\$0.09856 | \$0.00000 | \$0.00000 | -\$0.09856 | -\$0.09856 | 0.00000 | \$0.00000 | | | | | | | |
| 42 | TOTAL COST OF GAS (40+41) | \$0.53298 | \$0.49750 | -\$0.03547 | -7.13 | \$0.39578 | \$0.49750 | 0.10172 | 20.45 | | | | | | | |
| 43 | REVENUE TAX FACTOR | \$1.00503 | \$1.00503 | \$0.00000 | 0 | \$1.00503 | \$1.00503 | \$0.00000 | 0 | | | | | | | |
| 44 | PGA FACTOR ADJUSTED FOR TAXES (42x43) | \$0.53566 | \$0.50000 | -\$0.03566 | -7.13 | \$0.39777 | \$0.50000 | 0.10224 | 20.45 | | | | | | | |
| 45 | PGA FACTOR ROUNDED TO NEAREST 001 | 0.536 | \$0.500 | -\$0.036 | -7.20 | \$0.398 | \$0.500 | \$0.102 | 20.40 | | | | | | | |

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2025 THROUGH: DECEMBER 2025
 CURRENT MONTH: MARCH

| | -A- | -B- | -C- |
|---|---------|----------------|----------------|
| COMMODITY (Pipeline) | THERMS | INVOICE AMOUNT | COST PER THERM |
| 1 Commodity Pipeline - Scheduled FTS-1 | 115,370 | \$934.50 | 0.00810 |
| 2 Commodity Pipeline - Scheduled FTS-2 | | | |
| 3 Commodity Adjustments | | | |
| 4 Commodity Adjustments | | | |
| 5 Commodity Adjustments | | | |
| 6 Commodity Adjustments | | | |
| 7 | | | |
| 8 TOTAL COMMODITY (Pipeline) | 115,370 | \$934.50 | 0.00810 |
| SWING SERVICE | | | |
| 9 Swing Service - Scheduled | | | |
| 10 Alert Day Volumes - FGT | | | |
| 11 Operational Flow Order Volumes - FGT | | | |
| 12 Less Alert Day Volumes Direct Billed to Others | | | |
| 13 Other | | | |
| 14 Other | | | |
| 15 | | | |
| 16 TOTAL SWING SERVICE | 0 | \$0.00 | 0.00000 |
| COMMODITY OTHER | | | |
| 17 Commodity Other - Scheduled FTS | 115,370 | \$50,942.37 | 0.44156 |
| 18 Imbalance Cashout | | | |
| 19 Imbalance Cashout | | | |
| 20 Imbalance Bookout - Other Shippers | | | |
| 21 Imbalance Cashout - Transporting Customers | | | |
| 22 Imbalance Cashout - Transporting Customer | | | |
| 23 Imbalance Cashout | | | |
| 24 TOTAL COMMODITY OTHER | 115,370 | \$50,942.37 | 0.44156 |
| DEMAND | | | |
| 25 Demand (Pipeline) Entitlement - FTS-1 | 115,370 | \$5,941.56 | 0.05150 |
| 26 Less Relinquished - FTS-1 | | | |
| 27 Demand (Pipeline) Entitlement - FTS-2 | | | |
| 28 Less Relinquished - FTS-2 | | | |
| 29 Less Demand Billed to Others | | | |
| 30 Less Relinquished Off System - FTS-2 | | | |
| 31 Other | | | |
| 32 TOTAL DEMAND | 115,370 | \$5,941.56 | 0.05150 |
| OTHER | | | |
| 33 Refund by shipper - FGT | | | |
| 34 FGT Overage Alert Day Charge | | | |
| 35 FGT Overage Alert Day Charge | | | |
| 36 OFO Charge | | | |
| 37 Alert Day Charge | | | |
| 38 Payroll allocation | | \$6,553.11 | |
| 39 Other | | | |
| 40 TOTAL OTHER | 0 | \$6,553.11 | 0.00000 |

FOR THE PERIOD OF: JANUARY 2025 Through DECEMBER 2025

| | CURRENT MONTH: | | MARCH | | PERIOD TO DATE | | | | |
|---|----------------|------------|------------|----------|----------------|------------|------------|----------|---|
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 PURCHASED GAS COST LINE 4, A/1 | \$50,942 | \$50,942 | 0 | 0 | \$165,612 | \$165,612 | 0 | 0 | |
| 2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9)) | \$13,429 | \$16,472 | 3,043 | 0.18473 | \$22,403 | \$70,090 | 47,687 | 0.680372 | |
| 3 TOTAL | \$64,372 | \$67,414 | 3,043 | 0.045137 | \$188,014 | \$235,701 | 47,687 | 0.20232 | |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | \$56,207 | \$67,414 | 11,208 | 0.166251 | \$198,925 | \$235,701 | 36,776 | 0.156029 | |
| 5 TRUE-UP(COLLECTED) OR REFUNDED | \$7,185 | \$7,185 | 0 | 0 | \$21,555 | \$21,555 | 0 | 0 | |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | \$63,392 | \$74,600 | 11,208 | 0.150238 | \$220,480 | \$257,256 | 36,776 | 0.142955 | |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | -\$980 | \$7,185 | 8,165 | 1.136357 | \$32,466 | \$21,555 | -10,911 | -0.50618 | |
| 8 INTEREST PROVISION-THIS PERIOD (21) | \$666 | -\$258 | -925 | 3.582239 | \$1,973 | -\$774 | -2,747 | 3.547967 | |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11) | \$189,640 | (\$71,859) | -261,499 | 3.63905 | \$169,258 | (\$71,343) | -240,601 | 3.372454 | |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | (7,185) | (7,185) | 0 | 0 | (21,555) | (21,555) | 0 | 0 | |
| 10a FLEX RATE REFUND (if applicable) | \$0 | \$0 | 0 | 0 | \$0 | \$0 | 0 | 0 | |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) | \$182,141 | -\$72,117 | -254,259 | 3.525631 | \$182,141 | -\$72,117 | -254,259 | 3.525631 | |
| INTEREST PROVISION | | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 189,640 | (71,859) | (261,499) | 3.63905 | | | | | If line 5 is a refund add to line 4 |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) | 181,475 | (71,859) | (253,334) | 3.525428 | | | | | If line 5 is a collection ()subtract from line 4 |
| 14 TOTAL (12+13) | 371,115 | (143,718) | (514,833) | 3.582239 | | | | | |
| 15 AVERAGE (50% OF 14) | 185,557 | (71,859) | (257,416) | 3.582239 | | | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | 4.32 | 4.32 | 0 | 0 | | | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 4.30 | 4.30 | 0 | 0 | | | | | |
| 18 TOTAL (16+17) | 8.62 | 8.62 | 0 | 0 | | | | | |
| 19 AVERAGE (50% OF 18) | 4.31 | 4.31 | 0 | 0 | | | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | 0.35917 | 0.35917 | 0 | 0 | | | | | |
| 21 INTEREST PROVISION (15x20) | 666 | -258 | -925 | 3.582239 | | | | | |

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2025 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MARCH

DECEMBER 2025

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

| DATE | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMMODITY COST | | DEMAND COST | OTHER CHARGES ACA/GRI/FUEL | TOTAL CENTS PER THERM | |
|-------|----------------|---------------|----------|---------------|---------|-----------------|----------------|-------------|-------------|----------------------------|-----------------------|-------|
| | | | | | | | THIRD PARTY | PIPELINE | | | | |
| 1 | MAR | INTERCONN RES | SJNG | FT | | 0 | | \$934.50 | \$5,941.56 | \$0.00 | | |
| 2 | " | BP | SJNG | FT | 115,370 | 115,370 | \$50,942.37 | | | | 44.16 | |
| 3 | | | | | | 0 | | | | | #DIV/0! | |
| 4 | | | | | | 0 | | | | | #DIV/0! | |
| 5 | | | | | | 0 | | | | | | |
| 6 | | | | | | | | | | | | |
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| 27 | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | |
| 30 | | | | | | | | | | | | |
| TOTAL | | | | | 115,370 | 0 | 115,370 | \$50,942.37 | \$934.50 | \$5,941.56 | \$0.00 | 50.12 |

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2025 Through DECEMBER 2025

1.020071

MONTH: MARCH

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
|-------------------|---------------|----------------------|--------------------|---------------------|-------------------|-------------------------|------------------------|
| PRODUCER/SUPPLIER | RECEIPT POINT | GROSS AMOUNT MMBtu/d | NET AMOUNT MMBtu/d | MONTHLY GROSS MMBtu | MONTHLY NET MMBtu | WELLHEAD PRICE \$/MMBtu | CITYGATE PRICE (GxE)/F |
| 1. INTERCONN | CS#11 | 11,537 | 11,310 | 11,537 | 11,310 | 4.42 | 4.50 |
| 2. | | | | | | | |
| 3. | | | | | | | |
| 4. | | | | | | | |
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| 16. | | | | | | | |
| 17. | | | | | | | |
| 18. | | | | | | | |
| 19. | TOTAL | 11,537 | 11,310 | 11,537 | 11,310 | | |
| 20. | | | | WEIGHTED AVERAGE | | 4.42 | 4.50 |

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2025

through

DECEMBER 2025

| | | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|--------------------------------------|------------------------|----------------|----------------|----------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|
| PGA COST | | | | | | | | | | | | | |
| 1 | Commodity costs | 74,153 | 40,516 | 50,942 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | Transportation costs | (2,027) | 11,000 | 13,429 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | Hedging costs | | | | | | | | | | | | |
| 4 | (financial settlement) | | | | | | | | | | | | |
| 5 | Adjustments* | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | | |
| 12 | TOTAL COST: | 72,126 | 51,516 | 64,372 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| PGA THERM SALES | | | | | | | | | | | | | |
| 13 | Residential | 87,219 | 63,609 | 47,528 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 14 | Commercial | 69,009 | 50,987 | 43,028 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | Interruptible | 7,733 | 22,915 | 11,405 | | | | | | | | | |
| 16 | | | | | | | | | | | | | |
| 17 | | | | | | | | | | | | | |
| 18 | Total: | 163,961 | 137,511 | 101,961 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| PGA RATES (FLEX-DOWN FACTORS) | | | | | | | | | | | | | |
| 19 | Residential | 0.50 | 0.50 | 0.50 | | | | | | | | | |
| 20 | Commercial | 0.50 | 0.50 | 0.50 | | | | | | | | | |
| 21 | Interruptible | 0.984 | 0.984 | 0.984 | | | | | | | | | |
| 22 | | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | | |
| PGA REVENUES | | | | | | | | | | | | | |
| 24 | Residential | 43,610 | 31,805 | 23,764 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 25 | Commercial | 34,505 | 25,493 | 21,514 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 26 | Interruptible | 7,612 | 22,558 | 11,227 | 0 | 0 | 0.00000 | 0 | 0 | 0 | 0 | 0 | 0 |
| 27 | Adjustments* | | | | | | | | | | | | |
| 28 | | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | | |
| 45 | Total: | 85,727 | 79,856 | 56,505 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| NUMBER OF PGA CUSTOMERS | | | | | | | | | | | | | |
| 46 | Residential | 3,220 | 3,218 | 3,216 | | | | | | | | | |
| 47 | Commercial | 200 | 202 | 202 | | | | | | | | | |
| 48 | Interruptible * | 1 | 1 | 1 | | | | | | | | | |

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

