



OFFICE OF GENERAL COUNSEL
Orlando Utilities Commission
W. Christopher Browder
Chief Legal Officer

Wayne A. Morris
Zoila P. Easterling
Carlos L. Woody

Florida Registered Paralegals
Kathleen L. Plajstek
Patricia A. Notarnicola
Marlene I. Mendoza

April 15, 2025

Ms. Shannon Hudson
Chief of Economic Impact & Rate Design
Florida Public Service Commission
Bureau of Electric Regulation
Division of Electric and Gas
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Dear Ms. Hudson:

Orlando Utilities Commission ("OUC") hereby submits for your review tariff changes to its net metering for customer-owned renewable generation (now called TruNet Solar). On May 13, 2025, OUC staff will present this proposed change to the OUC Board. The new TruNet Solar tariff will be effective July 1, 2025, if approved by the OUC Board.

OUC is also submitting the associated changes to the utility tariffs for the City of St. Cloud ("St. Cloud"). The proposed effective date is the same as that of the OUC tariff, July 1, 2025.

TruNet Solar

OUC Tariff Sheet Nos. 3.500
St. Cloud Tariff Sheet Nos. 5.50

In December 2024, OUC's Board approved the TruNet Solar tariff effective July 1, 2025, as part of its *PeakSHIFT* Multi-Year Electric Pricing Plan approval. Billing system modifications necessary to accommodate the TruNet Solar billing changes are more time consuming than planned and will not be completed prior to July 1, 2025. In the interim, the current net metering billing methodology will be used until the billing system modifications are complete (tentatively March 2026). Therefore, new rooftop solar customers will receive full retail value until the billing system modifications are complete. On-going communication will inform impacted customers of the change.

ORLANDO UTILITIES COMMISSION

Ms. Shannon Hudson
Page 2

The revised tariff sheets in legislative form and final form are attached. If you have any questions, please do not hesitate to call *David* Herrick, Supervisor, Corporate Analytics and Planning, at (407) 434-2473.

Sincerely,

A handwritten signature in black ink, appearing to read 'W. Christopher Browder', written over a light blue horizontal line.

W. Christopher Browder
Chief Legal Officer
Enclosures

CC: Mr. Clint Bullock
Mr. Chris McCullion
Ms. Veronica Miller

OUC Electric
Final Form

TruNet Solar FOR CUSTOMER-OWNED RENEWABLE GENERATION

For customers with renewable generation equipment that have completed the interconnection application process with Orlando Utilities Commission ("OUC") and whose customer-owned renewable generation is eligible for net metering as defined by FPSC rule 25-6.065. Monthly billing will be prepared in the following manner:

- (1) At no additional cost to the customer, metering equipment will be installed by OUC capable of measuring the energy supplied to the customer by OUC and the energy delivered by the customer to OUC's electric grid.
- (2) Meter readings will be taken monthly on the same cycle as required under the otherwise applicable rate schedule in accordance with normal billing practices.
- (3) **Until such time as necessary modifications to the billing system are complete in order to bill in accordance with paragraphs (4) and (5):**
 - (a) **OUC will charge the customer for energy delivered by OUC to the customer in excess of the energy supplied by the customer to OUC for the billing cycle in accordance with the otherwise applicable rate schedule.**
 - (b) **If the energy supplied by the customer to OUC exceeds the energy supplied by OUC to the customer during the billing cycle, then OUC will credit the customer for this excess energy in accordance with the otherwise applicable rate schedule.**
 - (c) **For customers whose otherwise applicable rate schedule is a time of use ("TOU") or time of day ("TOD") rate, the energy delivered to the customer by OUC and the energy supplied by the customer to OUC will be measured by the distinct TOU/TOD time periods for that rate schedule, and charges or credits to the customer will likewise be calculated in accordance with the distinct charges applicable in the respective TOU/TOD time periods.**
- (4) **Beginning with energy usage on the first day of the first billing cycle after the necessary modifications to the billing system are fully operational, OUC will charge the customer for all energy delivered by OUC to the customer in accordance with the otherwise applicable rate schedule.**
- (5) **Beginning with energy usage on the first day of the first billing cycle after the necessary modifications to the billing system are fully operational, OUC will credit the customer for all energy supplied by the customer to OUC during the billing cycle. The credit rate shall be determined as follows:**
 - (a) For customers that have submitted a complete interconnection application to OUC for their applicable premises prior to July 1, 2025:
 - i. **The credit rate per kWh until June 30, 2045, shall equal the sum of the Non-Fuel Base Charge and the Fuel Charge set forth in the rate schedule applicable to the customer's retail service provided by OUC.**
 1. For residential customers the Non-Fuel Base Charge shall not include the conservation adder for all additional kWh over 1,000. This **limitation** is not applicable to Commercial and Industrial customers.
 2. For customers whose otherwise applicable rate schedule is a time of use ("TOU") or time of day ("TOD") rate, the energy supplied by the customer to the OUC grid will be measured by the distinct TOU/TOD time periods **and credits will be calculated using the TOU/TOD charges applicable under the rate schedule that is otherwise applicable to the customer's retail service provided by OUC.**
 - ii. After June 30, 2045, the credit rate per kWh shall equal the levelized Fuel Charge under the otherwise applicable rate schedule.
 - (b) For all other customers, until June 30, 2030, the credit rate per kWh shall equal the Community Solar Energy Rate as shown on Sheet No. 5.925. Beginning on July 1, 2030, the credit rate per kWh shall equal the levelized Fuel Charge under the otherwise applicable rate schedule.

OUC Electric
Legislative Form

TruNet Solar FOR CUSTOMER-OWNED RENEWABLE GENERATION

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 - (b) If the energy supplied by the customer to OUC exceeds the energy supplied by OUC to the customer during the billing cycle, then OUC will credit the customer for this excess energy in accordance with the otherwise applicable rate schedule.**
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- (4) Beginning with energy usage on the first day of the first billing cycle after the necessary modifications to the billing system are fully operational,** OUC will charge the customer for all energy delivered by OUC to the customer in accordance with the otherwise applicable rate schedule.
- (2)(5) Beginning with energy usage on the first day of the first billing cycle after the necessary modifications to the billing system are fully operational,** OUC will credit the customer for all energy supplied by the customer to OUC during the billing cycle. The credit rate shall be determined as follows:
 - (a) For customers that have submitted a complete interconnection application to OUC for their applicable premises prior to July 1, 2025:
 - i. The credit rate per kWh until June 30, 2025, shall equal the **sum of the Non-Fuel Base Charge and the Fuel Charge set forth in the rate schedule applicable to the customer's retail service provided by OUC as prescribed in paragraph (3).**
 1. For residential customers the Non-Fuel Base Charge shall not include the conservation adder for all additional kWh over 1,000. This **limitation** is not applicable to Commercial and Industrial customers.
 2. For customers whose otherwise applicable rate schedule is a time of use ("TOU") or time of day ("TOD") rate, the energy supplied by the customer to the OUC grid will be measured by the distinct TOU/TOD time periods **and credits will be calculated using the TOU/TOD charges applicable under the for that rate schedule that is otherwise applicable to the customer's retail service provided by OUC.**
 - ii. After June 30, 2025, the credit rate per kWh shall equal the levelized Fuel Charge under the otherwise applicable rate schedule.
 - (b) For all other customers, until June 30, 2030, the credit rate per kWh shall equal the Community Solar Energy Rate as shown on Sheet No. 5.925. Beginning on July 1, 2030, the credit rate per kWh shall equal the levelized Fuel Charge under the otherwise applicable rate schedule.

St. Cloud Electric
Final Form



TruNet Solar FOR CUSTOMER-OWNED RENEWABLE GENERATION

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- (3) **Until such time as necessary modifications to the billing system are complete in order to bill in accordance with paragraphs (1)a)(4) and Error! Reference source not found.:**
 - (a) **OUC will charge the customer for energy delivered by OUC to the customer in excess of the energy supplied by the customer to OUC for the billing cycle in accordance with the otherwise applicable rate schedule.**
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 - a. For residential customers the Non-Fuel Base Charge shall not include the conservation adder for all additional kWh over 1,000. This limitation is not applicable to Commercial and Industrial customers.
 - b. For customers whose otherwise applicable rate schedule is a time of use ("TOU") or time of day ("TOD") rate, the energy supplied by the customer to the OUC grid will be measured by the distinct TOU/TOD time periods and credits will be calculated using the TOU/TOD charges applicable under the rate schedule that is otherwise applicable to the customer's retail service provided by OUC.
 - (ii) After June 30, 2045, the credit rate per kWh shall equal the levelized Fuel Charge under the otherwise applicable rate schedule.
 - (b) For all other customers, until June 30, 2030, the credit rate per kWh shall equal the Community Solar Energy Rate as shown on Sheet No. 5.925. Beginning on July 1, 2030, the credit rate per kWh shall equal the levelized Fuel Charge under the otherwise applicable rate schedule.

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(3).
 - 1-a.** For residential customers the Non-Fuel Base Charge shall not include the conservation adder for all additional kWh over 1,000. This **limitation** is not applicable to Commercial and Industrial customers.
 - 2-b.** For customers whose otherwise applicable rate schedule is a time of use ("TOU") or time of day ("TOD") rate, the energy supplied by the customer to the OUC grid will be measured by the distinct TOU/TOD time periods **and credits will be calculated using the TOU/TOD charges applicable under the for that rate schedule that is otherwise applicable to the customer's retail service provided by OUC.**~~for that rate schedule.~~
 - (ii) After June 30, 2045, the credit rate per kWh shall equal the levelized Fuel Charge under the otherwise applicable rate schedule.



The *Reliable One* City of St. Cloud

~~First~~ Second Revised Sheet No. 5.50
Canceling ~~Original~~ First Revised Sheet No. 5.50

~~b)~~ For all other customers, until June 30, 2030, the credit rate per kWh shall equal the Community Solar Energy Rate as shown on Sheet No. 5.925. Beginning on July 1, 2030, the credit rate per kWh shall equal the levelized Fuel Charge under the otherwise applicable rate schedule.

(b)