

P.O. Box 3395
West Palm Beach, Florida 33402-3395

April 21, 2025

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950


Re: Docket No. 20250001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the March 2025 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at bbaker@chpk.com or Michelle Napier at Michelle.Napier@chpk.com.

Sincerely,



Brittnee Baker
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: MARCH 2025

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,424,303	1,568,110	(143,808)	-9.2%	35,577	28,437	7,140	25.1%	4.00344	5.51425	(1.51081)	-27.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,045,414	1,189,018	(143,604)	-12.1%	35,577	28,437	7,140	25.1%	2.93845	4.18117	(1.24272)	-29.7%
11 Energy Payments to Qualifying Facilities (A8a)	1,370,710	1,067,471	303,239	28.4%	11,165	15,431	(4,266)	-27.7%	12.27704	6.91770	5.35934	77.5%
12 TOTAL COST OF PURCHASED POWER	3,840,426	3,824,599	15,828	0.4%	46,742	43,868	2,873	6.6%	8.21625	8.71834	(0.50209)	-5.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					46,742	43,868	2,873	6.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	106,745	169,017	(62,272)	7.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,733,681	3,655,582	78,100	2.1%	46,742	43,868	2,873	6.6%	7.98788	8.33306	(0.34518)	-4.1%
21 Net Unbilled Sales (A4)	(166,157) *	(22,463) *	(143,694)	639.7%	(2,080)	(270)	(1,811)	671.7%	(0.36130)	(0.05412)	(0.30718)	567.6%
22 Company Use (A4)	2,232 *	0 *	2,232	0.0%	28	0	28	0.0%	0.00485	0.00000	0.00485	0.0%
23 T & D Losses (A4)	224,060 *	219,326 *	4,734	2.2%	2,805	2,632	173	6.6%	0.48720	0.52842	(0.04122)	-7.8%
24 SYSTEM KWH SALES	3,733,681	3,655,582	78,100	2.1%	45,989	41,506	4,483	10.8%	8.11863	8.80736	(0.68873)	-7.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,733,681	3,655,582	78,100	2.1%	45,989	41,506	4,483	10.8%	8.11863	8.80736	(0.68873)	-7.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,733,681	3,655,582	78,099	2.1%	45,989	41,506	4,483	10.8%	8.11863	8.80736	(0.68873)	-7.8%
28 GPIF**												
29 TRUE-UP**	(391,223)	(391,223)	0	0.0%	45,989	41,506	4,483	10.8%	(0.85069)	(0.94257)	0.09188	-9.8%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,342,458	3,264,359	78,099	2.4%	45,989	41,506	4,483	10.8%	7.26795	7.86479	(0.59684)	-7.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.38489	7.99133	(0.60644)	-7.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.385	7.991	(0.606)	-7.6%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: MARCH 2025

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	5,223,133	4,655,371	567,762	12.2%	122,232	99,495	22,737	22.9%	4.27313	4.67899	(0.40586)	-8.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	4,257,758	3,622,873	634,885	17.5%	122,232	99,495	22,737	22.9%	3.48334	3.64126	(0.15792)	-4.3%
11 Energy Payments to Qualifying Facilities (A8a)	4,331,550	4,169,209	162,342	3.9%	39,981	44,203	(4,222)	-9.6%	10.83409	9.43196	1.40213	14.9%
12 TOTAL COST OF PURCHASED POWER	13,812,442	12,447,453	1,364,988	11.0%	162,213	143,698	18,515	12.9%	8.51502	8.66222	(0.14720)	-1.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					162,213	143,698	18,515	12.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	264,637	0	264,637	0.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	13,547,805	12,447,453	1,100,351	8.8%	162,213	143,698	18,515	12.9%	8.35187	8.66222	(0.31035)	-3.6%
21 Net Unbilled Sales (A4)	(1,086,328) *	(81,586) *	(1,004,742)	1231.5%	(13,007)	(942)	(12,065)	1281.0%	(0.65682)	(0.05998)	(0.59684)	995.1%
22 Company Use (A4)	7,998 *	0 *	7,998	0.0%	96	0	96	0.0%	0.00484	0.00000	0.00484	0.0%
23 T & D Losses (A4)	812,888 *	746,857 *	66,031	8.8%	9,733	8,622	1,111	12.9%	0.49149	0.54909	(0.05760)	-10.5%
24 SYSTEM KWH SALES	13,547,805	12,447,453	1,100,351	8.8%	165,391	136,018	29,373	21.6%	8.19138	9.15133	(0.95995)	-10.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	13,547,805	12,447,453	1,100,351	8.8%	165,391	136,018	29,373	21.6%	8.19138	9.15133	(0.95995)	-10.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	13,547,805	12,447,453	1,100,352	8.8%	165,391	136,018	29,373	21.6%	8.19138	9.15133	(0.95995)	-10.5%
28 GPIF**												
29 TRUE-UP**	(1,173,669)	(1,173,669)	0	0.0%	165,391	136,018	29,373	21.6%	(0.70963)	(0.86288)	0.15325	-17.8%
30 TOTAL JURISDICTIONAL FUEL COST	12,374,136	11,273,784	1,100,352	9.8%	165,391	136,018	29,373	21.6%	7.48175	8.28845	(0.80670)	-9.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.60213	8.42181	(0.81968)	-9.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.602	8.422	(0.820)	-9.7%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,424,303	1,568,110	(143,808)	-9.2%	5,223,133	4,655,371	567,762	12.2%
3a. Demand & Non Fuel Cost of Purchased Power	1,045,414	1,189,018	(143,604)	-12.1%	4,257,758	3,622,873	634,885	17.5%
3b. Energy Payments to Qualifying Facilities	1,370,710	1,067,471	303,239	28.4%	4,331,550	4,169,209	162,342	3.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,840,426	3,824,599	15,828	0.4%	13,812,442	12,447,453	1,364,988	11.0%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	7,928	6,423	1,505	23.4%	80,343	19,269	61,074	317.0%
7. Adjusted Total Fuel & Net Power Transactions	3,848,354	3,831,022	17,333	0.5%	13,892,784	12,466,722	1,426,062	11.4%
8. Less Apportionment To GSLD Customers	106,745	169,017	(62,272)	-36.8%	264,637	382,831	(118,194)	-30.9%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,741,609	\$ 3,662,005	\$ 79,605	2.2%	\$ 13,628,147	\$ 12,083,892	\$ 1,544,256	12.8%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,405,463	3,285,101	120,362	3.7%	10,923,526	10,738,050	185,476	1.7%
c. Jurisdictional Fuel Revenue	3,405,463	3,285,101	120,362	3.7%	10,923,526	10,738,050	185,476	1.7%
d. Non Fuel Revenue	3,497,004	4,088,555	(591,551)	-14.5%	11,744,719	13,034,784	(1,290,065)	-9.9%
e. Total Jurisdictional Sales Revenue	6,902,467	7,373,656	(471,189)	-6.4%	22,668,245	23,772,833	(1,104,589)	-4.7%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,902,467	\$ 7,373,656	\$ (471,189)	-6.4%	\$ 22,668,245	\$ 23,772,833	\$ (1,104,589)	-4.7%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	40,653,105	41,228,362	(575,257)	-1.4%	149,021,417	135,740,062	13,281,355	9.8%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	40,653,105	41,228,362	(575,257)	-1.4%	149,021,417	135,740,062	13,281,355	9.8%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,405,463	\$ 3,285,101	\$ 120,362	3.7%	\$ 10,923,526	\$ 10,738,050	\$ 185,476	1.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(391,223)	(391,223)	0	0.0%	(1,173,669)	(1,173,669)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,796,686	3,676,324	120,362	3.3%	12,097,195	11,911,719	185,476	1.6%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,741,609	3,662,005	79,605	2.2%	13,628,147	12,083,892	1,544,256	12.8%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,741,609	3,662,005	79,605	2.2%	13,628,147	12,083,892	1,544,256	12.8%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	55,077	14,319	40,758	284.6%	(1,530,952)	(172,173)	(1,358,779)	789.2%
8. Interest Provision for the Month	19,175	0	19,175	0.0%	67,760	0	67,760	0.0%
9. True-up & Inst. Provision Beg. of Month	5,506,231	(5,663,615)	11,169,846	-197.2%	7,826,120	(4,694,677)	12,520,797	-266.7%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(391,223)	(391,223)	0	0.0%	(1,173,669)	(1,173,669)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 5,189,259	\$ (6,040,519)	\$ 11,229,778	-185.9%	\$ 5,189,259	\$ (6,040,519)	\$ 11,229,778	-185.9%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ 5,506,231	\$ (5,663,615)	\$ 11,169,846	-197.2%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	5,170,084	(6,040,519)	11,210,603	-185.6%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	10,676,315	(11,704,134)	22,380,449	-191.2%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 5,338,158	\$ (5,852,067)	\$ 11,190,225	-191.2%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	4.3200%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	4.3000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	8.6200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	4.3100%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3592%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	19,175	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: MARCH 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	35,577	28,437	7,140	25.11%	122,232	99,495	22,737	22.85%
4a Energy Purchased For Qualifying Facilities	11,165	15,431	(4,266)	-27.65%	39,981	44,203	(4,222)	-9.55%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	46,742	43,868	2,873	6.55%	162,213	143,698	18,515	12.88%
8 Sales (Billed)	45,989	41,506	4,483	10.80%	165,391	136,018	29,373	21.59%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	28	0	28	0.00%	96	0	96	0.00%
10 T&D Losses Estimated @ 0.06	2,805	2,632	173	6.57%	9,733	8,622	1,111	12.89%
11 Unaccounted for Energy (estimated)	(2,080)	(270)	(1,811)	671.67%	(13,007)	(942)	(12,065)	1281.00%
12								
13 % Company Use to NEL	0.06%	0.00%	0.06%	0.00%	0.06%	0.00%	0.06%	0.00%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-4.45%	-0.61%	-3.84%	629.51%	-8.02%	-0.66%	-7.36%	1115.15%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(\\$)								
16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,424,303	1,568,110	(143,808)	-9.17%	5,223,133	4,655,371	567,762	12.20%
18a Demand & Non Fuel Cost of Pur Power	1,045,414	1,189,018	(143,604)	-12.08%	4,257,758	3,622,873	634,885	17.52%
18b Energy Payments To Qualifying Facilities	1,370,710	1,067,471	303,239	28.41%	4,331,550	4,169,209	162,342	3.89%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	3,840,426	3,824,599	15,828	0.41%	13,812,442	12,447,453	1,364,988	10.97%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	4.003	5.514	(1.511)	-27.40%	4.273	4.679	(0.406)	-8.68%
23a Demand & Non Fuel Cost of Pur Power	2.938	4.181	(1.243)	-29.73%	3.483	3.641	(0.158)	-4.34%
23b Energy Payments To Qualifying Facilities	12.277	6.918	5.359	77.46%	10.834	9.432	1.402	14.86%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	8.216	8.718	(0.502)	-5.76%	8.515	8.662	(0.147)	-1.70%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: **MARCH 2025**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	28,437			28,437	5.514246	9.695415	1,568,110
TOTAL		28,437	0	0	28,437	5.514246	9.695415	1,568,110
ACTUAL:								
FPL	MS	34,566			34,566	2.471559	4.916331	854,319
GULF/SOUTHERN		1,011			1,011	56.378199	76.195607	569,984
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		35,577	0	0	35,577	58.849758	4.916331	1,424,303
CURRENT MONTH:								
DIFFERENCE		7,140	0	0	7,140	53.335512	(4.77908)	(143,808)
DIFFERENCE (%)		25.1%	0.0%	0.0%	25.1%	967.2%	-49.3%	-9.2%
PERIOD TO DATE:								
ACTUAL	MS	122,232			122,232	4.273131	4.373131	5,223,133
ESTIMATED	MS	99,495			99,495	4.678993	4.778993	4,655,371
DIFFERENCE		22,737	0	0	22,737	(0.405862)	-0.405862	567,762
DIFFERENCE (%)		22.9%	0.0%	0.0%	22.9%	-8.7%	-8.5%	12.2%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MARCH 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,431			15,431	6.917704	6.917704	1,067,471
TOTAL		15,431	0	0	15,431	6.917704	6.917704	1,067,471
ACTUAL:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		11,165			11,165	12.277045	12.277045	1,370,710
TOTAL		11,165	0	0	11,165	12.277045	12.277045	1,370,710
CURRENT MONTH: DIFFERENCE		(4,266)	0	0	(4,266)	5.359341	5.359341	303,239
DIFFERENCE (%)		-27.6%	0.0%	0.0%	-27.6%	77.5%	77.5%	28.4%
PERIOD TO DATE: ACTUAL	MS	39,981			39,981	10.834089	10.834089	4,331,550
ESTIMATED	MS	44,203			44,203	9.431959	9.431959	4,169,209
DIFFERENCE		(4,222)	0	0	(4,222)	1.40213	1.40213	162,342
DIFFERENCE (%)		-9.6%	0.0%	0.0%	-9.6%	14.9%	14.9%	3.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: MARCH 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							