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April 21, 2025

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's GPIF Actual Unit Performance Data Schedules covering the month of March 2025. These schedules are being filed at the same time but separately from the monthly A-Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE
Docket 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic delivery on this 21st day of April 2025 to the following:

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By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Cape Canaveral - PCC														
PCC-03														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93.8	91.6	99.4	0	0	0	0	0	0	0	0	0	95
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	564.48	743	0	0	0	0	0	0	0	0	0	2051.48
4	RSH	0	107.52	0	0	0	0	0	0	0	0	0	0	107.52
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0.22	0	1.62	0	0	0	0	0	0	0	0	0	1.83
12	LRPF (MW)	426	0	425.98	0	0	0	0	0	0	0	0	0	425.98
13	PMOH	136.17	171.1	12.65	0	0	0	0	0	0	0	0	0	319.92
14	LRPM (MW)	426	415.64	426.64	0	0	0	0	0	0	0	0	0	420.49
15	NSC	1260	1260	1260	0	0	0	0	0	0	0	0	0	1260
16	OPER BTU (MBTU)	4,341,934	2,783,460	4,196,417	0	0	0	0	0	0	0	0	0	11,321,811
17	OPER NET GEN (MWH)	654,323	407,404	620,751	0	0	0	0	0	0	0	0	0	1,682,478
18	ANOHR (BTU/KWH)	6,636	6,832	6,760	0	0	0	0	0	0	0	0	0	6,729
19	NOF (%)	69.8	57.3	66.3	0	0	0	0	0	0	0	0	0	65.1
20	NPC (MW)	1260	1260	1260	0	0	0	0	0	0	0	0	0	1260

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Fort Myers - PFM PFM-02														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	91.3	71.1	95.1	0	0	0	0	0	0	0	0	0	86.3
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	514.62	743	0	0	0	0	0	0	0	0	0	2001.62
4	RSH	0	157.38	0	0	0	0	0	0	0	0	0	0	157.38
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	342.55	167.9	0	0	0	0	0	0	0	0	0	510.45
10	LRPP (MW)	0	549.64	307.19	0	0	0	0	0	0	0	0	0	469.89
11	PFOH	21.58	17.97	0	0	0	0	0	0	0	0	0	0	39.55
12	LRPF (MW)	280.35	228.26	0	0	0	0	0	0	0	0	0	0	256.69
13	PMOH	368.93	212.33	18.32	0	0	0	0	0	0	0	0	0	599.58
14	LRPM (MW)	280.35	631.34	529.19	0	0	0	0	0	0	0	0	0	412.25
15	NSC	1681	1681	1681	0	0	0	0	0	0	0	0	0	1681
16	OPER BTU (MBTU)	5,613,619	3,685,740	5,972,146	0	0	0	0	0	0	0	0	0	15,271,505
17	OPER NET GEN (MWH)	760,467	455,355	800,917	0	0	0	0	0	0	0	0	0	2,016,739
18	ANOHR (BTU/KWH)	7,382	8,094	7,457	0	0	0	0	0	0	0	0	0	7,572
19	NOF (%)	60.8	52.6	64.1	0	0	0	0	0	0	0	0	0	59.9
20	NPC (MW)	1681	1681	1681	0	0	0	0	0	0	0	0	0	1681

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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PLANT/UNIT: Manatee - PM3 PM3-03														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	92.8	94.8	89.8	0	0	0	0	0	0	0	0	0	92.4
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	743.47	672	743	0	0	0	0	0	0	0	0	0	2158.47
4	RSH	0.53	0	0	0	0	0	0	0	0	0	0	0	0.53
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	199.33	83.53	0	0	0	0	0	0	0	0	0	0	282.87
10	LRPP (MW)	309.5	280.35	0	0	0	0	0	0	0	0	0	0	300.89
11	PFOH	8.05	10.03	77.7	0	0	0	0	0	0	0	0	0	95.78
12	LRPF (MW)	515.34	306.5	358.09	0	0	0	0	0	0	0	0	0	365.9
13	PMOH	0	56.82	243.5	0	0	0	0	0	0	0	0	0	300.32
14	LRPM (MW)	0	284.19	267.32	0	0	0	0	0	0	0	0	0	270.51
15	NSC	1229	1229	1229	0	0	0	0	0	0	0	0	0	1229
16	OPER BTU (MBTU)	3,677,040	4,062,759	3,988,671	0	0	0	0	0	0	0	0	0	11,728,470
17	OPER NET GEN (MWH)	518,082	586,089	571,471	0	0	0	0	0	0	0	0	0	1,675,642
18	ANOHR (BTU/KWH)	7,097	6,932	6,980	0	0	0	0	0	0	0	0	0	6,999
19	NOF (%)	56.7	71.0	62.6	0	0	0	0	0	0	0	0	0	63.2
20	NPC (MW)	1229	1229	1229	0	0	0	0	0	0	0	0	0	1229

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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PLANT/UNIT: Martin - PM8 PM8-08														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	92.1	92.3	94	0	0	0	0	0	0	0	0	0	92.8
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	384.72	591.32	455.33	0	0	0	0	0	0	0	0	0	1431.37
4	RSH	359.28	80.68	287.67	0	0	0	0	0	0	0	0	0	727.63
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	5.4	26.7	0.17	0	0	0	0	0	0	0	0	0	32.27
12	LRPF (MW)	305	325.82	284.98	0	0	0	0	0	0	0	0	0	322.12
13	PMOH	216	178.28	96	0	0	0	0	0	0	0	0	0	490.28
14	LRPM (MW)	324.22	303	565.25	0	0	0	0	0	0	0	0	0	363.7
15	NSC	1216	1216	1216	0	0	0	0	0	0	0	0	0	1216
16	OPER BTU (MBTU)	1,236,741	2,403,342	2,010,057	0	0	0	0	0	0	0	0	0	5,650,140
17	OPER NET GEN (MWH)	154,223	333,076	254,270	0	0	0	0	0	0	0	0	0	741,569
18	ANOHR (BTU/KWH)	8,019	7,216	7,905	0	0	0	0	0	0	0	0	0	7,619
19	NOF (%)	33.0	46.3	45.9	0	0	0	0	0	0	0	0	0	42.6
20	NPC (MW)	1216	1216	1216	0	0	0	0	0	0	0	0	0	1216

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Okeechobee Energy Center - POK														
POK-01														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	83.7	75.1	0	0	0	0	0	0	0	0	0	86.4
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	568.6	743	0	0	0	0	0	0	0	0	0	2055.6
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	103.4	0	0	0	0	0	0	0	0	0	0	103.4
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	103.4	0	0	0	0	0	0	0	0	0	0	103.4
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	9.67	0	0	0	0	0	0	0	0	0	0	9.67
12	LRPF (MW)	0	123.98	0	0	0	0	0	0	0	0	0	0	123.98
13	PMOH	0	10.22	554.25	0	0	0	0	0	0	0	0	0	564.47
14	LRPM (MW)	0	770.45	513.32	0	0	0	0	0	0	0	0	0	517.97
15	NSC	1540	1540	1540	0	0	0	0	0	0	0	0	0	1540
16	OPER BTU (MBTU)	6,595,304	4,907,668	4,430,682	0	0	0	0	0	0	0	0	0	15,933,654
17	OPER NET GEN (MWH)	1,035,791	775,350	686,463	0	0	0	0	0	0	0	0	0	2,497,604
18	ANOHR (BTU/KWH)	6,367	6,330	6,454	0	0	0	0	0	0	0	0	0	6,380
19	NOF (%)	90.4	88.5	60.0	0	0	0	0	0	0	0	0	0	78.9
20	NPC (MW)	1540	1540	1540	0	0	0	0	0	0	0	0	0	1540

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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PLANT/UNIT: Port Everglades - PPE PPE-05														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.4	99.9	84.4	0	0	0	0	0	0	0	0	0	94.4
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	672	632.62	0	0	0	0	0	0	0	0	0	2048.62
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	110.38	0	0	0	0	0	0	0	0	0	110.38
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	110.38	0	0	0	0	0	0	0	0	0	110.38
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	13.45	3.02	0.3	0	0	0	0	0	0	0	0	0	16.77
12	LRPF (MW)	364.99	250.3	364.99	0	0	0	0	0	0	0	0	0	344.35
13	PMOH	0	0	10.65	0	0	0	0	0	0	0	0	0	10.65
14	LRPM (MW)	0	0	608.05	0	0	0	0	0	0	0	0	0	608.05
15	NSC	1112	1112	1112	0	0	0	0	0	0	0	0	0	1112
16	OPER BTU (MBTU)	3,313,823	3,145,264	3,041,238	0	0	0	0	0	0	0	0	0	9,500,325
17	OPER NET GEN (MWH)	464,472	447,152	431,493	0	0	0	0	0	0	0	0	0	1,343,116
18	ANOHR (BTU/KWH)	7,135	7,034	7,048	0	0	0	0	0	0	0	0	0	7,073
19	NOF (%)	56.1	59.8	61.3	0	0	0	0	0	0	0	0	0	59.0
20	NPC (MW)	1112	1112	1112	0	0	0	0	0	0	0	0	0	1112

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Riviera - PRV PRV-05														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	89.6	90.7	86.4	0	0	0	0	0	0	0	0	0	88.8
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	645.85	710.53	0	0	0	0	0	0	0	0	0	2100.38
4	RSH	0	0	8.47	0	0	0	0	0	0	0	0	0	8.47
5	UH	0	26.15	24	0	0	0	0	0	0	0	0	0	50.15
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	26.15	24	0	0	0	0	0	0	0	0	0	50.15
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	1.57	0	14.95	0	0	0	0	0	0	0	0	0	16.52
12	LRPF (MW)	241.09	0	500.9	0	0	0	0	0	0	0	0	0	476.26
13	PMOH	221.45	107.88	179.97	0	0	0	0	0	0	0	0	0	509.3
14	LRPM (MW)	451.73	435.27	514.09	0	0	0	0	0	0	0	0	0	470.28
15	NSC	1295	1295	1295	0	0	0	0	0	0	0	0	0	1295
16	OPER BTU (MBTU)	3,075,318	2,913,910	2,850,290	0	0	0	0	0	0	0	0	0	8,839,518
17	OPER NET GEN (MWH)	455,944	441,245	420,123	0	0	0	0	0	0	0	0	0	1,317,312
18	ANOHR (BTU/KWH)	6,745	6,604	6,784	0	0	0	0	0	0	0	0	0	6,710
19	NOF (%)	47.3	52.8	45.7	0	0	0	0	0	0	0	0	0	48.4
20	NPC (MW)	1295	1295	1295	0	0	0	0	0	0	0	0	0	1295

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: St. Lucie Nuclear - PSL PSL-01														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.9	100	100	0	0	0	0	0	0	0	0	0	100
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	23.2	0	0	0	0	0	0	0	0	0	0	0	23.2
10	LRPP (MW)	27.91	0	0	0	0	0	0	0	0	0	0	0	27.91
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	981	981	981	0	0	0	0	0	0	0	0	0	981
16	OPER BTU (MBTU)	7,651,681	6,919,775	7,651,326	0	0	0	0	0	0	0	0	0	22,222,782
17	OPER NET GEN (MWH)	747,661	672,732	744,178	0	0	0	0	0	0	0	0	0	2,164,571
18	ANOHR (BTU/KWH)	10,234	10,286	10,282	0	0	0	0	0	0	0	0	0	10,267
19	NOF (%)	102.4	102.0	102.1	0	0	0	0	0	0	0	0	0	102.2
20	NPC (MW)	981	981	981	0	0	0	0	0	0	0	0	0	981

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: St. Lucie Nuclear - PSL														
PSL-02														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	100	100	0	0	0	0	0	0	0	0	0	100
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	986	986	986	0	0	0	0	0	0	0	0	0	986
16	OPER BTU (MBTU)	7,660,141	6,918,439	7,649,252	0	0	0	0	0	0	0	0	0	22,227,832
17	OPER NET GEN (MWH)	759,740	682,362	754,576	0	0	0	0	0	0	0	0	0	2,196,678
18	ANOHR (BTU/KWH)	10,083	10,139	10,137	0	0	0	0	0	0	0	0	0	10,119
19	NOF (%)	103.6	103.0	103.0	0	0	0	0	0	0	0	0	0	103.2
20	NPC (MW)	986	986	986	0	0	0	0	0	0	0	0	0	986

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Sanford - PSR PSR-04														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	84.8	84.7	91.8	0	0	0	0	0	0	0	0	0	87.2
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	371.05	387.47	416.92	0	0	0	0	0	0	0	0	0	1175.43
4	RSH	300.45	198.17	326.08	0	0	0	0	0	0	0	0	0	824.7
5	UH	72.5	86.36	0	0	0	0	0	0	0	0	0	0	158.87
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	72.5	86.37	0	0	0	0	0	0	0	0	0	0	158.87
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	5.17	0	0	0	0	0	0	0	0	0	0	5.17
12	LRPF (MW)	0	373.46	0	0	0	0	0	0	0	0	0	0	373.46
13	PMOH	178.13	44.83	88.18	0	0	0	0	0	0	0	0	0	311.15
14	LRPM (MW)	258	372.74	777.33	0	0	0	0	0	0	0	0	0	421.72
15	NSC	1129	1129	1129	0	0	0	0	0	0	0	0	0	1129
16	OPER BTU (MBTU)	1,268,528	1,442,887	1,365,205	0	0	0	0	0	0	0	0	0	4,076,620
17	OPER NET GEN (MWH)	168,852	191,689	180,872	0	0	0	0	0	0	0	0	0	541,413
18	ANOHR (BTU/KWH)	7,513	7,527	7,548	0	0	0	0	0	0	0	0	0	7,530
19	NOF (%)	40.3	43.8	38.4	0	0	0	0	0	0	0	0	0	40.8
20	NPC (MW)	1129	1129	1129	0	0	0	0	0	0	0	0	0	1129

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Sanford - PSR PSR-05														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.3	81.3	87.9	0	0	0	0	0	0	0	0	0	89.8
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	413.92	340.82	418.98	0	0	0	0	0	0	0	0	0	1173.72
4	RSH	330.08	331.18	324.02	0	0	0	0	0	0	0	0	0	985.28
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	3.7	0	0	0	0	0	0	0	0	0	0	0	3.7
12	LRPF (MW)	282.25	0	0	0	0	0	0	0	0	0	0	0	282.25
13	PMOH	18.78	168.5	157.87	0	0	0	0	0	0	0	0	0	345.15
14	LRPM (MW)	258	841.25	639.83	0	0	0	0	0	0	0	0	0	717.38
15	NSC	1127	1127	1127	0	0	0	0	0	0	0	0	0	1127
16	OPER BTU (MBTU)	1,489,833	1,334,869	1,364,204	0	0	0	0	0	0	0	0	0	4,188,906
17	OPER NET GEN (MWH)	195,979	179,881	184,356	0	0	0	0	0	0	0	0	0	560,216
18	ANOHR (BTU/KWH)	7,602	7,421	7,400	0	0	0	0	0	0	0	0	0	7,477
19	NOF (%)	42.0	46.8	39.0	0	0	0	0	0	0	0	0	0	42.4
20	NPC (MW)	1127	1127	1127	0	0	0	0	0	0	0	0	0	1127

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point Nuclear - PTN														
PTN-03														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	100	100	0	0	0	0	0	0	0	0	0	100
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	672	743	0	0	0	0	0	0	0	0	0	2159
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	837	837	837	0	0	0	0	0	0	0	0	0	837
16	OPER BTU (MBTU)	6,707,056	6,057,807	6,698,020	0	0	0	0	0	0	0	0	0	19,462,883
17	OPER NET GEN (MWH)	652,427	582,841	647,230	0	0	0	0	0	0	0	0	0	1,882,498
18	ANOHR (BTU/KWH)	10,280	10,394	10,349	0	0	0	0	0	0	0	0	0	10,339
19	NOF (%)	104.8	103.6	104.1	0	0	0	0	0	0	0	0	0	104.2
20	NPC (MW)	837	837	837	0	0	0	0	0	0	0	0	0	837

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point Nuclear - PTN														
PTN-04														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	97.8	0	0	0	0	0	0	0	0	0	0	64.9
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	744	672	0	0	0	0	0	0	0	0	0	0	1416
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	743	0	0	0	0	0	0	0	0	0	743
6	POH	0	0	743	0	0	0	0	0	0	0	0	0	743
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	28	0	0	0	0	0	0	0	0	0	0	28
10	LRPP (MW)	0	440.7	0	0	0	0	0	0	0	0	0	0	440.7
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	844	844	844	0	0	0	0	0	0	0	0	0	844
16	OPER BTU (MBTU)	6,708,074	5,906,204	0	0	0	0	0	0	0	0	0	0	12,614,278
17	OPER NET GEN (MWH)	657,499	573,571	0	0	0	0	0	0	0	0	0	0	1,231,070
18	ANOHR (BTU/KWH)	10,202	10,297	0	0	0	0	0	0	0	0	0	0	10,247
19	NOF (%)	104.7	101.1	0	0	0	0	0	0	0	0	0	0	103.0
20	NPC (MW)	844	844	844	0	0	0	0	0	0	0	0	0	844

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC														
PWC-01														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	94.5	97.1	85.2	0	0	0	0	0	0	0	0	0	92.1
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	700.17	672	743	0	0	0	0	0	0	0	0	0	2115.17
4	RSH	43.83	0	0	0	0	0	0	0	0	0	0	0	43.83
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	325.98	0	0	0	0	0	0	0	0	0	325.98
10	LRPP (MW)	0	0	403.65	0	0	0	0	0	0	0	0	0	403.65
11	PFOH	0	5.22	6.67	0	0	0	0	0	0	0	0	0	11.88
12	LRPF (MW)	0	200.17	242	0	0	0	0	0	0	0	0	0	223.64
13	PMOH	122.5	56.6	0	0	0	0	0	0	0	0	0	0	179.1
14	LRPM (MW)	403.65	403.65	0	0	0	0	0	0	0	0	0	0	403.65
15	NSC	1211	1211	1211	0	0	0	0	0	0	0	0	0	1211
16	OPER BTU (MBTU)	2,582,084	3,201,822	3,307,196	0	0	0	0	0	0	0	0	0	9,091,101
17	OPER NET GEN (MWH)	359,122	450,355	462,832	0	0	0	0	0	0	0	0	0	1,272,309
18	ANOHR (BTU/KWH)	7,190	7,110	7,146	0	0	0	0	0	0	0	0	0	7,145
19	NOF (%)	42.4	55.3	51.4	0	0	0	0	0	0	0	0	0	49.7
20	NPC (MW)	1211	1211	1211	0	0	0	0	0	0	0	0	0	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
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DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC														
PWC-02														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.4	55.2	100	0	0	0	0	0	0	0	0	0	85.9
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	733.25	385.9	743	0	0	0	0	0	0	0	0	0	1862.15
4	RSH	10.75	0.5	0	0	0	0	0	0	0	0	0	0	11.25
5	UH	0	285.6	0	0	0	0	0	0	0	0	0	0	285.6
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	285.6	0	0	0	0	0	0	0	0	0	0	285.6
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	11.58	10	1.5	0	0	0	0	0	0	0	0	0	23.08
12	LRPF (MW)	467.21	403.66	242	0	0	0	0	0	0	0	0	0	425.04
13	PMOH	0	22.87	0	0	0	0	0	0	0	0	0	0	22.87
14	LRPM (MW)	0	629.68	0	0	0	0	0	0	0	0	0	0	629.68
15	NSC	1211	1211	1211	0	0	0	0	0	0	0	0	0	1211
16	OPER BTU (MBTU)	3,009,610	1,891,668	3,402,307	0	0	0	0	0	0	0	0	0	8,303,585
17	OPER NET GEN (MWH)	426,171	263,326	476,228	0	0	0	0	0	0	0	0	0	1,165,725
18	ANOHR (BTU/KWH)	7,062	7,184	7,144	0	0	0	0	0	0	0	0	0	7,123
19	NOF (%)	48.0	56.3	52.9	0	0	0	0	0	0	0	0	0	51.7
20	NPC (MW)	1211	1211	1211	0	0	0	0	0	0	0	0	0	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC														
PWC-03														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93.7	65.5	94	0	0	0	0	0	0	0	0	0	85.1
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	675.83	426.85	743	0	0	0	0	0	0	0	0	0	1845.68
4	RSH	68.17	128.15	0	0	0	0	0	0	0	0	0	0	196.32
5	UH	0	117	0	0	0	0	0	0	0	0	0	0	117
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	117	0	0	0	0	0	0	0	0	0	0	117
9	PPOH	0	291.38	0	0	0	0	0	0	0	0	0	0	291.38
10	LRPP (MW)	0	403.7	0	0	0	0	0	0	0	0	0	0	403.7
11	PFOH	58.52	12.43	0.85	0	0	0	0	0	0	0	0	0	71.8
12	LRPF (MW)	471.75	403.7	403.7	0	0	0	0	0	0	0	0	0	459.16
13	PMOH	72	40	132.43	0	0	0	0	0	0	0	0	0	244.43
14	LRPM (MW)	403.68	403.65	403.65	0	0	0	0	0	0	0	0	0	403.66
15	NSC	1211	1211	1211	0	0	0	0	0	0	0	0	0	1211
16	OPER BTU (MBTU)	2,164,945	1,785,821	3,278,121	0	0	0	0	0	0	0	0	0	7,228,887
17	OPER NET GEN (MWH)	282,999	239,492	447,304	0	0	0	0	0	0	0	0	0	969,795
18	ANOHR (BTU/KWH)	7,650	7,457	7,329	0	0	0	0	0	0	0	0	0	7,454
19	NOF (%)	34.6	46.3	49.7	0	0	0	0	0	0	0	0	0	43.4
20	NPC (MW)	1211	1211	1211	0	0	0	0	0	0	0	0	0	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point - TP5TP5-05														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93.9	96.6	100	0	0	0	0	0	0	0	0	0	96.8
2	PH	744	672	743	0	0	0	0	0	0	0	0	0	2159
3	SH	723.17	672	743	0	0	0	0	0	0	0	0	0	2138.17
4	RSH	20.83	0	0	0	0	0	0	0	0	0	0	0	20.83
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0.88	0	0	0	0	0	0	0	0	0	0	0.88
12	LRPF (MW)	0	313.75	0	0	0	0	0	0	0	0	0	0	313.75
13	PMOH	76.08	50.4	0	0	0	0	0	0	0	0	0	0	126.48
14	LRPM (MW)	753.9	572	0	0	0	0	0	0	0	0	0	0	681.42
15	NSC	1261	1261	1261	0	0	0	0	0	0	0	0	0	1261
16	OPER BTU (MBTU)	3,206,611	3,309,342	4,434,533	0	0	0	0	0	0	0	0	0	10,950,486
17	OPER NET GEN (MWH)	445,318	466,551	637,183	0	0	0	0	0	0	0	0	0	1,549,052
18	ANOHR (BTU/KWH)	7,201	7,093	6,960	0	0	0	0	0	0	0	0	0	7,069
19	NOF (%)	48.8	55.1	68.0	0	0	0	0	0	0	0	0	0	57.5
20	NPC (MW)	1261	1261	1261	0	0	0	0	0	0	0	0	0	1261

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
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ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Cape Canaveral - PCC			PCC-03	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-06	PMO	44.8	269.00	PCC33- SNOW- Speed Probe
2025-01-06	PMO	44.8	157.00	PCC33- SNOW- Speed Probe
2025-01-09	PMO	91.3	269.00	PCC31- SNOW- Tube Leak
2025-01-09	PMO	91.3	157.00	PCC31- SNOW- Tube Leak
2025-01-17	PFO	0.2	269.00	PCC33- SU Fail- Lube Oil Syst
2025-01-17	PFO	0.2	157.00	PCC33- SU Fail- Lube Oil Syst
2025-02-04	PMO	98.3	251.00	PCC32- SNOW- Fuel Gas Valves
2025-02-04	PMO	98.3	157.00	PCC32- SNOW- Fuel Gas Valves
2025-02-25	PMO	84.2	269.00	PCC31 SNOW - VGV and Speed Probe
2025-02-25	PMO	84.2	156.98	PCC31 SNOW - VGV and Speed Probe
2025-03-31	PFO	1.6	269.00	PCC31 - Exciter Breaker Failed to close
2025-03-31	PFO	1.6	156.98	PCC31 - Exciter Breaker Failed to close
2025-03-31	PMO	1.1	269.00	PCC33 - PO Maintenance Spring
2025-03-31	PMO	1.1	156.98	PCC33 - PO Maintenance Spring
2025-03-31	PMO	0.0	251.00	PCC32 -PO Maintenance Spring
2025-03-31	PMO	0.0	156.98	PCC32 -PO Maintenance Spring

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Fort Myers - PFM			PFM-02	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-01	PMO	103.9	188.00	PFM 2B - MO for Hydrogen Leak
2025-01-01	PMO	103.9	20.70	PFM 2B - MO for Hydrogen Leak
2025-01-01	PMO	103.9	71.63	PFM 2B - MO for Hydrogen Leak
2025-01-06	PMO	22.3	188.00	PFM 2B - MOE for Hydrogen Leak
2025-01-06	PMO	22.3	20.70	PFM 2B - MOE for Hydrogen Leak
2025-01-06	PMO	22.3	71.63	PFM 2B - MOE for Hydrogen Leak
2025-01-11	PMO	74.9	188.00	PFM 2B MO - Hydrogen Leak
2025-01-11	PMO	74.9	20.70	PFM 2B MO - Hydrogen Leak
2025-01-11	PMO	74.9	71.63	PFM 2B MO - Hydrogen Leak
2025-01-14	PMO	167.7	188.00	PFM 2B MOE - Hydrogen Leak
2025-01-14	PMO	167.7	20.70	PFM 2B MOE - Hydrogen Leak
2025-01-14	PMO	167.7	71.63	PFM 2B MOE - Hydrogen Leak
2025-01-27	PFO	7.9	188.00	PFM 2C - OMC EFOR due to Low SF6 Alarm
2025-01-27	PFO	7.9	20.70	PFM 2C - OMC EFOR due to Low SF6 Alarm
2025-01-27	PFO	7.9	71.63	PFM 2C - OMC EFOR due to Low SF6 Alarm
2025-01-29	PFO	13.6	188.00	PFM 2F - EFOR due to Gas Leak on SRV
2025-01-29	PFO	13.6	20.70	PFM 2F - EFOR due to Gas Leak on SRV
2025-01-29	PFO	13.6	71.63	PFM 2F - EFOR due to Gas Leak on SRV
2025-02-02	PFO	7.8	188.00	PFM 2E - EFOR due to IGV Feedback Position Error
2025-02-02	PFO	7.8	20.70	PFM 2E - EFOR due to IGV Feedback Position Error
2025-02-02	PFO	7.8	71.63	PFM 2E - EFOR due to IGV Feedback Position Error
2025-02-12	PMO	15.5	188.00	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	15.5	20.70	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	15.5	71.63	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	0.5	188.00	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	0.5	20.70	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	0.5	71.63	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	22.5	188.00	PFM 2A - MO to replace LO Pump Breaker
2025-02-12	PMO	22.5	20.70	PFM 2A - MO to replace LO Pump Breaker
2025-02-12	PMO	22.5	71.63	PFM 2A - MO to replace LO Pump Breaker
2025-02-13	PMO	1.6	188.00	PFM 2A - MO to replace LO Pump Breaker
2025-02-13	PMO	1.6	20.70	PFM 2A - MO to replace LO Pump Breaker
2025-02-13	PMO	1.6	71.63	PFM 2A - MO to replace LO Pump Breaker
2025-02-14	PPO	342.5	124.00	PFM ST1 - MO for Waterbox Cleaning and Isophase Outage.
2025-02-14	PPO	339.8	429.00	PFM ST2 - PO for Isophase Repair and Condenser Cleaning
2025-02-16	PMO	161.4	188.00	PFM 2F - MO for ST2 Isophase Outage
2025-02-16	PMO	161.4	20.70	PFM 2F - MO for ST2 Isophase Outage
2025-02-16	PMO	161.4	71.63	PFM 2F - MO for ST2 Isophase Outage
2025-02-17	PMO	169.9	188.00	PFM 2B - MO to Support ST2 Isophase Outage
2025-02-17	PMO	169.9	20.70	PFM 2B - MO to Support ST2 Isophase Outage
2025-02-17	PMO	169.9	71.63	PFM 2B - MO to Support ST2 Isophase Outage
2025-02-17	PMO	159.0	188.00	PFM 2A - MO to Support ST2 Isophase Outage
2025-02-17	PMO	159.0	20.70	PFM 2A - MO to Support ST2 Isophase Outage
2025-02-17	PMO	159.0	71.63	PFM 2A - MO to Support ST2 Isophase Outage
2025-02-17	PMO	162.4	188.00	PFM 2D - MO to Support ST2 Isophase Outage
2025-02-17	PMO	162.4	20.70	PFM 2D - MO to Support ST2 Isophase Outage
2025-02-17	PMO	162.4	71.63	PFM 2D - MO to Support ST2 Isophase Outage
2025-02-25	PFO	10.1	188.00	PFM 2B - EFOR due to Failed Aux Stop Valve
2025-02-25	PFO	10.1	20.70	PFM 2B - EFOR due to Failed Aux Stop Valve
2025-02-25	PFO	10.1	71.63	PFM 2B - EFOR due to Failed Aux Stop Valve
2025-02-28	PMO	18.8	124.00	PFM ST1 - MO for PT Fuses

2025-03-01	PMO	17.3	429.00	PFM ST2 - MO for PT Fuses
2025-03-25	PPO	167.9	188.00	PFM 2B - PO for Roof Mod
2025-03-25	PPO	167.9	20.70	PFM 2B - PO for Roof Mod
2025-03-25	PPO	167.9	71.63	PFM 2B - PO for Roof Mod
2025-03-31	PPO	23.9	188.00	PFM 2D - PO for Roof Mod
2025-03-31	PPO	23.9	20.70	PFM 2D - PO for Roof Mod
2025-03-31	PPO	23.9	71.63	PFM 2D - PO for Roof Mod

(1) FFO - FULL FORCED OUTAGE
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PMO - PARTIAL MAINTENANCE OUTAGE
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FILED:
SUSPENDED:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Manatee - PM3			PM3-03	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-06	PFO	3.3	190.00	PMT 3C - EFOR due to OBB Valve Deviation
2025-01-06	PFO	3.3	116.50	PMT 3C - EFOR due to OBB Valve Deviation
2025-01-09	PFO	0.5	190.00	PMT 3D- Missed RFC due to ST Loss of Vacuum
2025-01-09	PFO	0.0	116.50	PMT 3D- Missed RFC due to ST Loss of Vacuum
2025-01-09	PFO	4.6	466.00	PMT 3ST - EFOR due to Loss of Vacuum
2025-01-09	PFO	0.5	116.50	PMT 3D- Missed RFC due to ST Loss of Vacuum
2025-01-09	PFO	2.5	190.00	PMT 3C - EFOR due to due to low LP Drum Level
2025-01-09	PFO	2.5	116.50	PMT 3C - EFOR due to due to low LP Drum Level
2025-01-09	PFO	1.8	190.00	PMT 3A - EFOR due to High RH Temperature
2025-01-09	PFO	1.8	116.50	PMT 3A - EFOR due to High RH Temperature
2025-01-23	PPO	199.3	193.00	PMT 3B - T-Fairing Outage
2025-01-23	PPO	199.3	116.50	PMT 3B - T-Fairing Outage
2025-02-01	PPO	62.6	193.00	PMT 3B - T-Fairing Outage
2025-02-01	PPO	62.6	116.50	PMT 3B - T-Fairing Outage
2025-02-03	PPO	20.9	193.00	PMT 3B - T-Fairing Outage
2025-02-06	PMO	44.7	193.00	PMT 3B - Drum Door Repair
2025-02-06	PMO	44.7	116.50	PMT 3B - Drum Door Repair
2025-02-22	PFO	10.0	190.00	PMT 3D - EFOR due to VSV Connectors
2025-02-22	PFO	10.0	116.50	PMT 3D - EFOR due to VSV Connectors
2025-02-28	PMO	12.0	190.00	PMT 3A - MOF for IGV and VSV
2025-03-01	PMO	13.7	190.00	PMT 3C - MOF Due To Haz Gas IGV and VSV Maintenance
2025-03-12	PFO	16.9	193.00	PMT 3B - EFOR due to GCV-1 Failure
2025-03-17	PMO	95.3	190.00	PMT 3D - MOF for Blowdown Valves
2025-03-21	PMO	76.1	193.00	PMT 3B - MOF To Replace IP FW Regulator and IP FW Relief Valve
2025-03-21	PMO	76.1	116.50	PMT 3B - MOF To Replace IP FW Regulator and IP FW Relief Valve
2025-03-22	PFO	24.9	190.00	PMT 3D - EFOR due to LP Feedwater CV
2025-03-22	PFO	0.5	190.00	PMT 3A - EFOR due to High Haz Gas
2025-03-22	PFO	0.5	116.50	PMT 3A - EFOR due to High Haz Gas
2025-03-25	PMO	20.1	190.00	PMT 3A - MOF to Replace SRV
2025-03-25	PMO	20.1	116.50	PMT 3A - MOF to Replace SRV
2025-03-26	PFO	35.9	190.00	PMT 3A - EFOR due to Fuel Gas Leak
2025-03-26	PFO	5.7	116.50	PMT 3A - EFOR due to Fuel Gas Leak
2025-03-26	PFO	17.6	190.00	PMT 3D - EFOR due to SUS 41 Failure
2025-03-26	PFO	17.6	116.50	PMT 3D - EFOR due to SUS 41 Failure
2025-03-26	PFO	10.3	466.00	PMT 3ST - EFOR due to High Drum level on 3D
2025-03-26	PFO	10.3	0.00	PMT 3ST - EFOR due to High Drum level on 3D
2025-03-26	PFO	10.3	0.00	PMT 3ST - EFOR due to High Drum level on 3D
2025-03-26	PFO	10.3	0.00	PMT 3ST - EFOR due to High Drum level on 3D
2025-03-26	PFO	10.3	116.50	PMT 3A - EFOR due to Fuel Gas Leak
2025-03-26	PFO	10.3	0.00	PMT 3ST - EFOR due to High Drum level on 3D
2025-03-26	PFO	9.2	190.00	PMT 3C - EFOR due to High Drum Level
2025-03-26	PFO	9.2	116.50	PMT 3C - EFOR due to High Drum Level
2025-03-27	PFO	19.8	116.50	PMT 3A - EFOR due to Fuel Gas Leak
2025-03-28	PMO	47.7	190.00	PMT 3A - MOF for Drum Door Repair
2025-03-28	PMO	47.7	116.50	PMT 3A - MOF for Drum Door Repair

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ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Martin - PM8		PM8-08		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-03	PMO	24.0	187.00	MO: 8A String bus protection relay
2025-01-03	PMO	24.0	187.00	MO: 8B String Bus Protection Relay
2025-01-03	PMO	24.0	116.00	MO: 8A String bus protection relay
2025-01-03	PMO	24.0	116.00	MO: 8B String Bus Protection Relay
2025-01-05	PFO	5.4	189.00	EFOR: PMR 8D Gas valve - Aux stop
2025-01-05	PFO	5.4	116.00	EFOR: PMR 8D Gas valve - Aux stop
2025-01-08	PMO	48.0	189.00	MO: PMR 8D gas aux stop valve and BFP seal
2025-01-08	PMO	48.0	116.00	MO: PMR 8D gas aux stop valve and BFP seal
2025-01-23	PMO	144.0	187.00	MO: PMR 8B Lube Oil Pump 2
2025-01-23	PMO	144.0	116.00	MO: PMR 8B Lube Oil Pump 2
2025-02-04	PFO	0.7	187.00	EFOR: PMR 8A Trip High Exh Spread
2025-02-04	PFO	0.7	116.00	EFOR: PMR 8A Trip High Exh Spread
2025-02-06	PMO	72.0	187.00	MO: PMR 8A LO Pump 2
2025-02-06	PMO	72.0	116.00	MO: PMR 8A LO Pump 2
2025-02-11	PFO	0.5	187.00	EFOR: PMR 8B Loss of BFP
2025-02-11	PFO	0.5	116.00	EFOR: PMR 8B Loss of BFP
2025-02-12	PFO	1.8	187.00	EFOR: PMR 8B bearing tunnel blowers
2025-02-13	PFO	4.1	187.00	EFOR: PMR 8A deluge system activation GSU transformer
2025-02-13	PFO	4.1	187.00	EFOR: PMR 8B Collector Bus Lockout 8A GSU
2025-02-13	PFO	4.1	116.00	EFOR: PMR 8A deluge system activation GSU transformer
2025-02-13	PFO	4.1	116.00	EFOR: PMR 8B Collector Bus Lockout 8A GSU
2025-02-13	PMO	106.2	187.00	MO: PMR 8A GSU transformer bushings replacement
2025-02-13	PMO	106.2	116.00	MO: PMR 8A GSU transformer bushings replacement
2025-02-19	PFO	16.3	189.00	EFOR: PMR 8C Fail to Synch Generator Breaker
2025-02-19	PFO	16.3	116.00	EFOR: PMR 8C Fail to Synch Generator Breaker
2025-02-27	PFO	1.1	189.00	EFOR: PMR 8C fail to synch
2025-02-27	PFO	1.1	116.00	EFOR: PMR 8C fail to synch
2025-02-28	PFO	1.9	189.00	EFOR: 8D Trip high exhaust pressure
2025-02-28	PFO	1.9	116.00	EFOR: 8D Trip high exhaust pressure
2025-03-05	PFO	0.1	177.00	EFOR Derate: 8C Runback BFP
2025-03-05	PFO	0.1	107.98	EFOR Derate: 8C Runback BFP
2025-03-17	PMO	72.0	189.00	MO: PMR 8D HRSG Drain valves
2025-03-17	PMO	72.0	463.00	MO: PMR 8D HRSG Drain valves
2025-03-21	PMO	24.0	189.00	MO: PMR 8C Hydraulics
2025-03-21	PMO	24.0	116.00	MO: PMR 8C Hydraulics

(1) FFO - FULL FORCED OUTAGE
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ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Okeechobee Energy Center - POK			POK-01	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-02-05	PFO	9.1	24.00	POK Block Load Limited to 1420 MW.
2025-02-05	PFO	9.1	26.00	POK Block Load Limited to 1420 MW.
2025-02-05	PFO	9.1	26.00	POK Block Load Limited to 1420 MW.
2025-02-05	PFO	9.1	26.00	POK Block Load Limited to 1420 MW.
2025-02-09	PMO	4.5	342.00	POK13 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-09	PMO	2.8	171.32	POK13 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-09	PMO	3.0	342.00	POK12 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-09	PMO	109.4	171.32	POK12 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-09	PMO	1.6	514.00	POK10 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-09	PMO	105.0	171.32	POK13 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-10	FMO	103.4	1540.00	POK11-Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-10	PMO	103.4	171.32	POK11-Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-14	PMO	2.9	342.00	POK12 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-14	PMO	5.7	514.00	POK10 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-16	PFO	0.5	342.00	EFOR POK 13 Runback During Startup
2025-02-16	PFO	0.5	171.32	EFOR POK 13 Runback During Startup
2025-03-01	PMO	155.2	342.00	POK 13 SNOW IBH Flex Hose Upgrade
2025-03-01	PMO	155.2	171.32	POK 13 SNOW IBH Flex Hose Upgrade
2025-03-08	PMO	156.9	342.00	POK 12 SNOW IBH Flex Hose Upgrade
2025-03-08	PMO	156.9	171.32	POK 12 SNOW IBH Flex Hose Upgrade
2025-03-17	PMO	242.0	342.00	POK 11 SNOW IBH Flex Hose Upgrade
2025-03-17	PMO	242.0	171.32	POK 11 SNOW IBH Flex Hose Upgrade

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Port Everglades - PPE			PPE-05	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-21	PFO	5.2	245.00	GV2 Cooling Air Valve Issues
2025-01-21	PFO	5.2	119.99	GV2 Cooling Air Valve Issues
2025-01-27	PFO	8.2	245.00	Unit 52 EFOR
2025-01-27	PFO	8.2	119.99	Unit 52 EFOR
2025-02-11	PFO	2.9	245.00	51 Trip HRH Bypass to Condenser PCV valve
2025-02-17	PFO	0.1	262.00	SUF-53 CT Failed to start due to CT Inlet Damper not indicating open
2025-02-17	PFO	0.1	120.02	SUF-53 CT Failed to start due to CT Inlet Damper not indicating open
2025-03-20	PFO	0.3	245.00	52 trip on run up speed turbine spread
2025-03-20	PFO	0.3	119.99	52 trip on run up speed turbine spread
2025-03-26	PMO	4.5	245.00	51 Block SNOW Summer Reliability
2025-03-26	PMO	1.7	119.99	51 Block SNOW Summer Reliability
2025-03-26	PMO	3.8	245.00	52 SNOW Summer Reliability-Borescope
2025-03-26	PMO	114.2	119.99	52 SNOW Summer Reliability-Borescope
2025-03-27	PMO	2.8	360.00	50 SNOW Summer Reliability
2025-03-27	PMO	116.7	119.99	51 Block SNOW Summer Reliability
2025-03-27	FMO	110.3	1112.00	53 Block SNOW Summer Reliability
2025-03-27	PMO	110.8	119.99	53 Block SNOW Summer Reliability
2025-03-31	PMO	6.0	245.00	51 Block SNOW Summer Reliability
2025-03-31	PMO	0.4	262.00	53 Block SNOW Summer Reliability
2025-03-31	PMO	3.5	360.00	50 SNOW Summer Reliability
2025-03-31	PMO	2.5	119.99	51 Block SNOW Summer Reliability

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Riviera - PRV			PRV-05	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-05	PMO	77.6	269.00	PRV 53- Event MOF - HRSG Tube leak
2025-01-05	PMO	77.6	162.70	PRV 53- Event MOF - HRSG Tube leak
2025-01-13	PMO	91.3	269.00	PRV-53-Event MOF- Generator Breaker SF6 Re-gassing -6.9kV
2025-01-13	PMO	91.3	162.70	PRV-53-Event MOF- Generator Breaker SF6 Re-gassing -6.9kV
2025-01-17	PMO	24.0	269.00	PRV-Event MOF-Remove Siemens Instrumentation and Dynamic Pressure Probe
2025-01-17	PMO	16.5	162.64	PRV-Event MOF-Remove Siemens Instrumentation and Dynamic Pressure Probe
2025-01-17	PMO	7.5	162.64	PRV-Event MOF-Remove Siemens Instrumentation and Dynamic Pressure Probe
2025-01-21	PMO	5.0	269.00	PRV 51 - Event MOF - Dynamic Pressure Probe and Gas Detector Repair
2025-01-21	PMO	5.0	162.64	PRV 51 - Event MOF - Dynamic Pressure Probe and Gas Detector Repair
2025-01-25	PFO	0.6	77.12	PRV-52-Forced Derating- CRH blending valve failed to open
2025-01-25	PFO	0.6	119.00	PRV-52-Forced Derating- CRH blending valve failed to open
2025-01-29	PMO	40.0	269.00	PRV-51-Event MOF- Cooling Air Valves Troubleshooting
2025-01-29	PMO	40.0	162.64	PRV-51-Event MOF- Cooling Air Valves Troubleshooting
2025-01-29	PFO	0.9	269.00	PRV-52-Startup Failure- HP drum level control valve failed to open
2025-01-29	PFO	0.9	162.64	PRV-52-Startup Failure- HP drum level control valve failed to open
2025-02-11	PMO	15.0	269.00	PRV-52-Event MOF- BFP recirc valve feedback array
2025-02-11	PMO	15.0	162.64	PRV-52-Event MOF- BFP recirc valve feedback array
2025-02-11	PMO	25.6	269.00	PRV-52 - Event MOF Ext - FP recirc valve feedback array
2025-02-11	PMO	25.6	162.64	PRV-52 - Event MOF Ext - FP recirc valve feedback array
2025-02-19	PMO	65.5	269.00	PRV5-53-Event MOF - repair the ball cleaning system
2025-02-19	PMO	65.5	162.70	PRV5-53-Event MOF - repair the ball cleaning system
2025-02-27	PMO	1.3	269.00	PRV-51-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	PMO	1.3	162.64	PRV-51-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	PMO	0.6	269.00	PRV-53-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	PMO	0.6	0.05	PRV-53-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	PMO	0.3	269.00	PRV-51-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	PMO	0.3	269.00	PRV-53-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	PMO	0.3	488.00	PRV-50-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	FMO	50.1	1295.00	PRV-52-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-03-02	PMO	8.4	269.00	PRV-53-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-03-02	PMO	15.0	488.00	PRV-50-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-03-02	PFO	5.8	488.00	PRV-50-Force Outage- Low Lube Oil Supply Pressure
2025-03-03	PFO	2.5	269.00	PRV-52-Startup Failure- ST lube oil vapor extractor not maintaining Vac
2025-03-03	PFO	1.0	162.64	PRV-52-Startup Failure- ST lube oil vapor extractor not maintaining Vac
2025-03-03	PFO	5.2	488.00	PRV-50-Force Outage- Lube Oil Vapor Extractor not maintaining vacuum

2025-03-03	PFO	1.5	162.64	PRV-52-Startup Failure-ST lube oil vapor extractor not maintaining Vac
2025-03-11	PFO	1.3	269.00	PRV-52-Startup Failure-SFC Fault During Startup
2025-03-11	PFO	1.3	162.64	PRV-52-Startup Failure-SFC Fault During Startup
2025-03-13	PMO	41.8	269.00	PRV-53-Event MOF - DB Orifice Inspection
2025-03-13	PMO	41.8	162.70	PRV-53-Event MOF - DB Orifice Inspection
2025-03-14	PMO	113.7	269.00	PRV-52-Event MOF-CT Borescope Inspection
2025-03-14	PMO	17.4	162.64	PRV-52-Event MOF-CT Borescope Inspection
2025-03-15	PMO	96.3	162.64	PRV-52-Event MOF-CT Borescope Inspection
2025-03-20	PMO	26.8	269.00	PRV-51-Event MOF-FG-DB Orifice Inspection
2025-03-20	PMO	26.8	162.64	PRV-51-Event MOF-FG-DB Orifice Inspection
2025-03-20	PMO	26.1	269.00	PRV-52-Event MOF-Fuel Gas Filter Replacement
2025-03-20	PMO	26.1	162.64	PRV-52-Event MOF-Fuel Gas Filter Replacement
2025-03-28	PFO	1.4	269.00	PRV 52- Start up Failure - Failed Turbine Outlet Temperature Thermoc.
2025-03-28	PFO	1.4	162.64	PRV 52- Start up Failure - Failed Turbine Outlet Temperature Thermoc.

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:

SUSPENDED:

EFFECTIVE:

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: St. Lucie Nuclear - PSL			PSL-01	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-27	PPO	23.2	27.90	U1 PEL 1A1 DFS Repair 012725

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: St. Lucie Nuclear - PSL					PSL-02
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION	

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

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SUSPENDED:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Sanford - PSR			PSR-04	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-01	PMO	178.1	187.00	PSR 4C EVENT MOF - REPAIR GENERATOR FAN
2025-01-01	PMO	178.1	71.00	PSR 4C EVENT MOF - REPAIR GENERATOR FAN
2025-01-28	FMO	72.5	1129.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	0.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	0.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	0.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	0.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	71.00	PSR 4A EVENT MOF - Summer Readiness
2025-01-28	PMO	72.5	71.00	PSR 4B EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	71.00	PSR 4C EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	71.00	PSR 4D EVENT MOF - SUMMER READINESS
2025-02-01	FMO	86.3	1129.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-02-01	PMO	86.3	71.00	PSR 4A EVENT MOF - SUMMER READINESS
2025-02-01	PMO	87.6	71.00	PSR 4B EVENT MOF - SUMMER READINESS
2025-02-01	PMO	89.6	71.00	PSR 4C EVENT MOF - SUMMER READINESS
2025-02-01	PMO	107.1	71.00	PSR 4D EVENT MOF - SUMMER READINESS
2025-02-04	PMO	1.2	187.00	PSR 4B EVENT MOF - SUMMER READINESS
2025-02-04	PMO	23.8	187.00	PSR 4C EVENT MOF - SUMMER READINESS
2025-02-04	PMO	20.7	187.00	PSR 4D EVENT MOF - SUMMER READINESS
2025-02-04	PMO	3.2	381.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-02-04	PMO	20.5	71.00	PSR 4C EVENT MOF - SUMMER READINESS
2025-02-08	PFO	0.3	187.00	PSR 4D EFOR - UNIT OFF DUE TO EXHAUST FAN ISSUE
2025-02-08	PFO	0.3	71.00	PSR 4D EFOR - UNIT OFF DUE TO EXHAUST FAN ISSUE
2025-02-16	PMO	20.5	187.00	PSR 4D EVENT MOF - OFF TO REPAIR EXHAUST FRAME ISSUE
2025-02-16	PMO	20.5	71.00	PSR 4D EVENT MOF - OFF TO REPAIR EXHAUST FRAME ISSUE
2025-02-18	PFO	4.8	381.00	PSR 4ST EFOR - UNIT OFF DUE TO HIGH ECCENTRICITY
2025-02-21	PFO	0.0	171.00	PSR 4D EFOR - RUNBACK DUE TO BLEED HEAT ISSUE
2025-02-21	PFO	0.0	87.10	PSR 4D EFOR - RUNBACK DUE TO BLEED HEAT ISSUE
2025-02-28	PMO	0.5	187.00	PSR 4D EVENT MOF - OUTAGE WORK
2025-02-28	PMO	0.5	71.00	PSR 4D EVENT MOF - OUTAGE WORK
2025-03-01	PMO	81.1	187.00	PSR 4D EVENT MOF - OUTAGE WORK
2025-03-01	PMO	81.1	71.00	PSR 4D EVENT MOF - OUTAGE WORK
2025-03-01	PMO	80.0	187.00	PSR 4A EVENT MOF - OUTAGE WORK
2025-03-01	PMO	84.9	187.00	PSR 4B EVENT MOF - OUTAGE WORK
2025-03-01	PMO	87.0	187.00	PSR 4C EVENT MOF - OUTAGE WORK
2025-03-01	PMO	80.0	71.00	PSR 4A EVENT MOF - OUTAGE WORK
2025-03-01	PMO	80.0	71.00	PSR 4B EVENT MOF - OUTAGE WORK
2025-03-01	PMO	84.9	71.00	PSR 4C EVENT MOF - OUTAGE WORK
2025-03-04	PMO	4.9	71.00	PSR 4B EVENT MOF - OUTAGE WORK
2025-03-04	PMO	2.1	71.00	PSR 4C EVENT MOF - OUTAGE WORK

(1) FFO - FULL FORCED OUTAGE
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PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Sanford - PSR			PSR-05	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-05	PFO	3.7	187.00	PSR 5D EFOR - STARTUP FAILURE - HIGH HAZ GAS
2025-01-05	PFO	3.7	95.25	PSR 5D EFOR - STARTUP FAILURE - HIGH HAZ GAS
2025-01-10	PMO	18.7	187.00	PSR 5D EVENT MOF - REPAIR GAS LEAKS
2025-01-10	PMO	18.7	71.00	PSR 5D EVENT MOF - REPAIR GAS LEAKS
2025-02-21	PMO	168.5	187.00	PSR 5A EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	187.00	PSR 5B EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	185.00	PSR 5C EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	187.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	95.25	PSR 5A EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	71.00	PSR 5B EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	71.00	PSR 5C EVENT MOF - OUTAGE WORK
2025-02-21	PMO	168.5	71.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-03-01	PMO	105.4	187.00	PSR 5A EVENT MOF - OUTAGE WORK
2025-03-01	PMO	111.3	187.00	PSR 5B EVENT MOF - OUTAGE WORK
2025-03-01	PMO	109.7	185.00	PSR 5C EVENT MOF - OUTAGE WORK
2025-03-01	PMO	105.3	187.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-03-01	PMO	105.4	71.00	PSR 5A EVENT MOF - OUTAGE WORK
2025-03-01	PMO	105.4	71.00	PSR 5B EVENT MOF - OUTAGE WORK
2025-03-01	PMO	109.7	71.00	PSR 5C EVENT MOF - OUTAGE WORK
2025-03-01	PMO	105.3	71.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-03-05	PMO	5.8	71.00	PSR 5B EVENT MOF - OUTAGE WORK
2025-03-05	PMO	0.9	187.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-03-05	PMO	0.9	71.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-03-05	PMO	3.9	187.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-03-05	PMO	2.0	71.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-03-05	PMO	1.8	71.00	PSR 5D EVENT MOF - OUTAGE WORK
2025-03-20	PMO	44.6	187.00	PSR 5B EVENT MOF - STEAM LEAK REPAIR
2025-03-20	PMO	44.6	71.00	PSR 5B EVENT MOF - STEAM LEAK REPAIR

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point Nuclear - PTN			PTN-03	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point Nuclear - PTN			PTN-04	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-02-27	PPO	28.0	440.70	PTN4 Planned Power Reduction For Refueling Outage PT4-35
2025-03-01	PO	743.0	844.00	PTN4 Planned Refueling Outage PT4-35

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:

SUSPENDED:

EFFECTIVE:

DOCKET NO:

ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC					PWC-01
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION	
2025-01-06	PMO	122.5	242.00	PWC-1B - Event MOF - HRSG Tube leak.	
2025-01-06	PMO	122.5	161.64	PWC-1B - Event MOF - HRSG Tube leak.	
2025-02-20	PFO	5.2	120.00	PWC 1B - Force Outage - Low cooling steam combustor DP	
2025-02-20	PFO	5.2	80.17	PWC 1B - Force Outage - Low cooling steam combustor DP	
2025-02-21	PMO	56.6	242.00	PWC 1B - Event MOF-TCA Dump Valve to Cond. 1FWA-ACV-2074	
2025-02-21	PMO	56.6	161.64	PWC 1B - Event MOF-TCA Dump Valve to Cond. 1FWA-ACV-2074	
2025-03-01	PPO	280.0	242.00	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-01	PPO	280.0	161.64	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-11	PFO	6.6	242.00	PWC-1B-Startup failure-CT failed to ignite	
2025-03-11	PFO	6.6	161.64	PWC-1B-Startup failure-CT failed to ignite	
2025-03-13	PPO	15.0	242.00	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-13	PPO	15.0	161.64	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-14	PPO	2.2	242.00	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-14	PPO	2.2	161.70	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-14	PPO	14.1	242.00	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-14	PPO	14.1	161.70	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-14	PPO	14.5	242.00	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-14	PPO	14.5	161.70	PWC-1C-Planned Outage-M501G Turbine R1V replacement	

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC					PWC-02
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION	
2025-01-23	PFO	2.5	242.00	PWC - 2A - FORCED OUTAGE - HP DRUM - HIGH LEVEL TRIP	
2025-01-23	PFO	2.5	161.64	PWC - 2A - FORCED OUTAGE - HP DRUM - HIGH LEVEL TRIP	
2025-01-28	PFO	9.0	485.00	PWC-2ST-Startup Failure-G. Breaker Synchronization 41E Breaker faulty	
2025-02-11	PFO	7.7	242.00	PWC-2A-Startup failure-86G1 relay trip on SFC fault	
2025-02-11	PFO	7.7	161.64	PWC-2A-Startup failure-86G1 relay trip on SFC fault	
2025-02-13	PFO	2.2	242.00	PWC-2C-Stratup failure-HD Drum Level High	
2025-02-13	PFO	2.2	161.70	PWC-2C-Stratup failure-HD Drum Level High	
2025-02-14	PMO	2.5	242.00	PWC-2B-Event MO-Annual Maintenance Outage	
2025-02-14	PMO	0.7	485.00	PWC-2ST-Event MO-Annual Maintenance Outage	
2025-02-14	PMO	0.5	242.00	PWC-2C-Event MO-Annual Maintenance Outage	
2025-02-15	FMO	264.0	1211.00	PWC-2A-Event MO-Annual Maintenance Outage	
2025-02-26	FMO	21.6	1211.00	PWC-2ST-Event MOE-Annual Maintenance Outage Extension	
2025-02-26	PMO	25.0	161.70	PWC-2A-Event MOE-Annual Maintenance Outage Extension	
2025-02-26	PMO	38.1	161.70	PWC-2C-Event MOE-Annual Maintenance Outage Extension	
2025-02-26	PMO	20.3	242.00	PWC-2A-Event MOE-Annual Maintenance Outage Extension	
2025-02-26	PMO	16.5	242.00	PWC-2C-Event MOE-Annual Maintenance Outage Extension	
2025-02-26	PMO	3.4	485.00	PWC-2ST-Event MOE-Annual Maintenance Outage Extension	
2025-02-27	PMO	16.8	161.70	PWC-2A-Event MOE-Annual Maintenance Outage Extension	
2025-03-20	PFO	1.5	242.00	PWC-2A-Force Outage-Failed Liquid Fuel Oil Transfer Test-Main B CV Devi.	

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ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC					PWC-03
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION	
2025-01-13	PMO	48.0	242.00	PWC 3C - Event MOF - Fuel Oil Main B PCV Repair	
2025-01-13	PMO	48.0	161.70	PWC 3C - Event MOF - Fuel Oil Main B PCV Repair	
2025-01-25	PFO	32.6	242.00	PWC 3B - Forced Outage - Trip Wiring in CT 3 B ground	
2025-01-25	PFO	5.7	242.00	PWC 3C - Forced Outage - Trip Wiring in CT Aux Transformer ground	
2025-01-25	PFO	8.0	485.00	PWC 3ST - Forced Outage - Trip Wiring in Aux Transfer ground	
2025-01-25	PFO	8.0	161.64	PWC 3B - Forced Outage - Trip Wiring in CT 3 B ground	
2025-01-25	PFO	5.7	0.05	PWC 3C - Forced Outage - Trip Wiring in CT Aux Transformer ground	
2025-01-25	PFO	24.6	161.64	PWC 3B - Forced Outage - Trip Wiring in CT 3 B ground	
2025-01-26	PFO	25.8	242.00	PWC - 3B - OMC Event Switchyard Circuit Breaker Failure	
2025-01-26	PFO	25.8	161.64	PWC - 3B - OMC Event Switchyard Circuit Breaker Failure	
2025-01-31	PMO	64.0	242.00	PWC-3A-Event MOF- Repair 2C Cooler Cooling Air Leak	
2025-01-31	PMO	64.0	161.64	PWC-3A-Event MOF- Repair 2C Cooler Cooling Air Leak	
2025-02-02	FMO	117.0	1211.00	PWC-3C-Event MOF-Tee Replacement Connecting Relief Valve to Aux Steam	
2025-02-12	PFO	1.2	242.00	PWC-3A-Force Outage-Fuel Gas heater flow control valve in bypass	
2025-02-12	PFO	1.2	161.64	PWC-3A-Force Outage-Fuel Gas heater flow control valve in bypass	
2025-02-12	PFO	2.9	242.00	PWC-3C-Force Outage-Blade Path Spread high	
2025-02-12	PFO	2.9	161.70	PWC-3C-Force Outage-Blade Path Spread high	
2025-02-12	PFO	2.2	242.00	PWC-3C-Force Outage-Blade Path Spread high	
2025-02-12	PFO	2.2	161.70	PWC-3C-Force Outage-Blade Path Spread high	
2025-02-12	PFO	6.0	242.00	PWC-3C-Force Outage-Blade Path Spread high	
2025-02-12	PFO	6.0	161.70	PWC-3C-Force Outage-Blade Path Spread high	
2025-02-14	PPO	291.3	242.00	PWC-3C-Planned Outage-M501G Turbine R1V replacement	
2025-02-14	PPO	291.3	161.70	PWC-3C-Planned Outage-M501G Turbine R1V replacement	
2025-03-05	PFO	0.8	242.00	PWC - Start up Failure - Liquid Fuel Testing	
2025-03-05	PFO	0.8	161.70	PWC - Start up Failure - Liquid Fuel Testing	
2025-03-25	PMO	132.4	242.00	PWC-3B-Event MOF-SCR Cleaning	
2025-03-25	PMO	132.4	161.64	PWC-3B-Event MOF-SCR Cleaning	

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point - TP5				
			TP5-05	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-28	PMO	76.0	188.00	5B MO Event Lube Oil Pump2 Replacement
2025-01-28	PMO	76.0	384.00	5B MO Event Lube Oil Pump2 Replacement
2025-01-28	PMO	73.6	188.00	5C MO Event IP drum level ovh
2025-01-28	PMO	73.6	384.00	5C MO Event IP drum level ovh
2025-02-10	PMO	50.4	188.00	PTF 5B MO LO Pump 1 Replacement
2025-02-10	PMO	50.4	384.00	PTF 5B MO LO Pump 1 Replacement
2025-02-14	PFO	0.8	186.00	PTF 5A Start-up Failure due to a defective Haz Gas Sensor
2025-02-14	PFO	0.8	127.75	PTF 5A Start-up Failure due to a defective Haz Gas Sensor

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