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FPSC - COMMISSION CLERK

1635 Meathe Drive
West Palm Beach, FL 33411

April 21, 2025

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20250003-GU:
Consolidated: Florida Public Utilities Company and Florida City Gas, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **March 2025** Purchase Gas Adjustment filing for Florida Public Utilities and Florida City Gas.

If you have any questions or comments, please feel free to contact me at dbotezat@chpk.com or (302) 943-2545.

Sincerely

Diana Williams
Regulatory Analyst III

Diana Williams

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

	CURRENT MONTH: MARCH				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 81,802	\$ 26,373	\$ (55,429)	-210.18	\$ 245,621	\$ 84,491	\$ (161,130)	-190.71
2	NO NOTICE SERVICE	\$ 2,872	\$ 6,208	\$ 3,336	53.73	\$ 2,872	\$ 22,381	\$ 19,509	87.17
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 2,837,980	\$ 4,283,579	\$ 1,445,599	33.75	\$ 9,831,667	\$ 14,646,167	\$ 4,814,500	32.87
5	DEMAND	\$ 5,516,817	\$ 5,962,095	\$ 445,278	7.47	\$ 15,944,734	\$ 17,395,628	\$ 1,450,894	8.34
6	OTHER	\$ 89,890	\$ 104,500	\$ 14,611	13.98	\$ 263,708	\$ 313,501	\$ 49,793	15.88
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT (1)	\$ -	\$ 1,958,554	\$ 1,958,554	100.00	\$ -	\$ 5,875,661	\$ 5,875,661	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Margin Sharing	\$ -	\$ 142,619	\$ 142,619	100.00	\$ -	\$ 441,672	\$ 441,672	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 8,529,361	\$ 8,281,583	\$ 37,459	0.45	\$ 26,288,602	\$ 26,144,836	\$ 739,577	2.83
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 1,362	\$ 1,791	\$ 429	23.95	\$ 4,147	\$ 5,913	\$ 1,766	29.87
14	TOTAL THERM SALES	\$ 7,889,447	\$ 8,279,792	\$ 390,344	4.71	\$ 24,605,264	\$ 26,138,923	\$ 1,533,659	5.87
THERMS PURCHASED									
15	COMMODITY (Pipeline)	10,177,270	8,791,431	(1,385,839)	-15.76	32,822,130	28,185,268	(4,636,862)	-16.45
16	NO NOTICE SERVICE	354,620	0	(354,620)		354,620	0	(354,620)	
17	SWING SERVICE	0	0	0		0	0	0	
18	COMMODITY (Other)	7,264,806	8,777,731	1,512,925	17.24	23,062,856	28,144,168	5,081,312	18.05
19	DEMAND	37,778,110	36,071,290	(1,706,820)	-4.73	106,359,096	101,459,840	(4,899,256)	-4.83
20	OTHER	0	15,700	15,700	100.00	0	47,100	47,100	100.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	7,264,806	8,793,431	1,528,625	17.38	23,062,856	28,191,268	5,128,412	18.19
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	1,778	2,218	439	19.82	6,054	7,545	1,491	19.76
27	TOTAL THERM SALES (For Estimated, 24 - 26)	7,747,631	8,791,213	1,043,582	11.87	26,182,566	28,183,723	2,001,157	7.10
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.804	0.300	(0.504)	-168.00	0.748	0.300	(0.448)	-149.33
29	NO NOTICE SERVICE	(2/16) 0.810	0.000	(0.810)	0.00	0.810	0.000	(0.810)	
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	0.00	0.000	0.000	0.000	
31	COMMODITY (Other)	(4/18) 39.065	48.801	9.736	19.95	42.630	52.040	9.410	18.08
32	DEMAND	(5/19) 14.603	16.529	1.926	11.65	14.991	17.145	2.154	12.56
33	OTHER	(6/20) 0.000	665.607	665.607	100.00	0.000	665.607	665.607	100.00
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	0.00	0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000	0.00	0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	0.00	0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 117.407	94.179	(23.228)	-24.66	113.987	92.741	(21.246)	-22.91
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	0.00	0.000	0.000	0.000	
39	COMPANY USE	(13/26) 76.615	80.781	4.166	5.16	68.497	78.366	9.869	12.59
40	TOTAL COST OF THERM SOLD	(11/27) 110.090	94.203	(15.887)	-16.86	100.405	92.766	(7.639)	-8.23
41	TRUE-UP	(E-2) (3.666)	(3.666)	0.000	0.00	(3.666)	(3.666)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 106.424	90.537	(15.887)	-17.55	96.739	89.100	(7.639)	-8.57
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 106.95931	90.99240	(15.967)	-17.55	97.22560	89.54817	(7.677)	-8.57
45	PGA FACTOR ROUNDED TO NEAREST .001	106.959	90.992	(15.967)	-17.55	97.226	89.548	(7.678)	-8.57

(1)Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025 CURRENT MONTH: March 2025			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	10,177,270	81,802	0.804
2 No Notice Commodity Adjustment - System Supply	354,620	2,872	0.810
3 Commodity Pipeline - Scheduled FTS -	0	0	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0	0.000
7 Commodity Adjustments	0	0	0.000
8 TOTAL COMMODITY (Pipeline)	10,531,890	84,674.54	0.804
SWING SERVICE			
9 Swing Service - Scheduled	0	0	0.000
10 Alert Day Volumes - FGT	0	0	0.000
11 Alert Day Volumes - TECO	0	0	0.000
12 Operational Flow Order Volumes - FGT	0	0	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0	0.000
14 Other	0	0	0.000
15	0	0	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	7,562,114	3,064,687	40.527
18 Commodity Other - Scheduled FTS - OSSS	0	0	0.000
19 Commodity Other - Marlin	13,167	286,392	2,175.077
20 Imbalance Cashout - FGT	(310,475)	(620,474)	199.847
21 Imbalance Cashout - Other Shippers	0	77,246	0.000
22 Imbalance Cashout - OSSS	0	30,128	0.000
23 Commodity Other - System Supply - June Adjustment	0	0	0.000
24 TOTAL COMMODITY (Other)	7,264,806	2,837,979.86	39.065
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	36,558,610	2,064,804	5.648
26 Demand (Pipeline) No Notice - System Supply	1,224,500	6,208	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0	0.000
29 Other - PPC	0	3,055,131	0.000
30 Other - Marlin	2,790	273,991	9,820.462
31 Other - Teco	(2,150)	97,188	(4,520.368)
32 Other - Bay Gas	(5,640)	19,495	(345.658)
33 TOTAL DEMAND	37,778,110	5,516,817.17	14.603
OTHER			
34 Company Use of Natural Gas	0	(960)	(6.846)
35 Transportation Trailer Charges	0	0	0.000
36 Propane Gas	0	0	0.000
37 CONVERGENCE SOLUTIONS LLC	0	12,500	0.000
38 PIERPONT AND MCLELLAND LLC	0	10,938	0.000
39 Other	0	0	0.000
40 Other	0	0	0.000
41 S&P Global Platts	0	4,120	0.000
42 GUNSTER YOAKLEY & STEWART	0	392	0.000
43 GUNSTER YOAKLEY & STEWART	0	57,991	0.000
44 Other	0	0	0.000
45 Other	0	0	0.000
46 Other	0	0	0.000
47 Snell & Wilmer	0	0	0.000
48 Other	0	0	0.000
49 Other	0	4,909	0.000
50 Other TECO and FPL	0	0	0.000
52 Other Storage	0	0	0.000
51 TOTAL OTHER	0	89,889.81	640.697
OFF-SYSTEMS SALES SERVICE			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

CONSOLIDATED
February GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		February ACTUAL			February TRUE-UP		
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$42,342.75	5,227,500			\$42,342.75	5,227,500
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$4,740.85	585,290			\$4,740.85	585,290
COMMODITY (PIPELINE)	FGT	\$47,739.62	5,893,780	\$0.00	0			(\$47,739.62)	(5,893,780)
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$23,588.98	2,912,220	\$23,588.98	2,912,220	409981		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$2,628.05	324,450	\$2,628.05	324,450	410088		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$1,660.12	274,400	\$1,649.14	274,400	409993		(\$10.98)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	(\$5,422.38)	(669,430)	(\$5,421.65)	(669,340)	409958		\$0.73	90
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$70,194.39	8,735,420	\$69,528.12	8,654,520			(\$66.27)	(80,900)

NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
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ALERT DAY		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00	0

ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
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COMMODITY (OTHER)	ECO ENERGY NATURAL GAS LLC	\$751,801.37	1,861,160	\$751,882.51	1,858,730			\$81.14	(2,430)
COMMODITY (OTHER)	SPIRE MARKETING INC	\$325,119.90	698,020	\$316,273.94	673,420			(\$8,845.96)	(24,600)
COMMODITY (OTHER)	TENASKA MARKETING VENTURES	\$84,088.80	183,600	\$84,088.80	183,600			\$0.00	0
COMMODITY (OTHER)	ENTERPRISE PRODUCTS OPERATING	\$1,235,086.16	3,214,100	\$1,255,991.34	3,202,660			\$20,905.18	(11,440)
COMMODITY (OTHER)	FGT	(\$564,041.45)	(1,385,840)	(\$566,118.33)	(1,385,840)			(\$2,076.88)	0
COMMODITY (OTHER)	Interconn Resources, LLC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Gas South	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TEA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$3,481.80	62,174			\$3,481.80	62,174
COMMODITY (OTHER)	MARLIN GAS SERVICES LLC	\$0.00	0	\$77,894.99	9,807			\$77,894.99	9,807
COMMODITY (OTHER)	Tenaska OSS	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Optimization	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Starnik	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	ATRIUM ECONOMICS LLC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	\$142,094.49	(267,274)	\$97,303.37	(58,688)	FGT CICO Report		(\$44,791.12)	208,586
COMMODITY (OTHER)	FCG	(\$273.50)	0	(\$268.02)	0	VARIOUS		\$5.48	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	\$0.00	0	549397-0223		\$0.00	0
COMMODITY (OTHER)	Gulfstream	(\$5,721.06)	0	(\$5,721.06)	0	270040		\$0.00	0
COMMODITY (OTHER)	FGT Interest	(\$6,243.82)	0	(\$6,243.82)	0	Annual Refund		\$0.00	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$15,276.38	15,690	\$9,064.28	9,240	VARIOUS		(\$6,212.10)	(6,450)
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$28,082.29	10,580	\$28,082.29	10,580	211012145184-0225		\$0.00	0
COMMODITY (OTHER)	TECO	\$19,064.60	15,770	\$8,226.46	6,810	211012145440-0225		(\$10,838.14)	(8,960)
COMMODITY (OTHER)	TECO	\$56.53	0	\$56.53	0	211012145697-0225		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	221008902041-0225		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$1,339,426.43	3,511,190	\$1,339,426.29	3,511,090	233608&233964		(\$0.14)	(100)
COMMODITY (OTHER)	EMERA	\$133,405.71	0	\$131,656.26	0	118358		(\$1,749.45)	0
COMMODITY (OTHER)	RADIATE	\$0.00	0	\$0.00	0	202461083		\$0.00	0
COMMODITY (OTHER)	BP-RNG	\$29,185.34	73,330	\$28,457.00	71,500	21399880		(\$728.34)	(1,830)
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$3,526,408.17	7,930,326	\$3,553,534.63	8,155,083			\$27,126.46	224,757

DEMAND	FGT	\$561,269.66	10,898,440	\$561,269.66	10,898,440			\$0.00	0
DEMAND	FGT	\$433,061.44	8,408,960	\$433,061.44	8,408,960			\$0.00	0
DEMAND	Bay Gas	\$27,000.00	0	\$27,000.00	0			\$0.00	0
DEMAND	LNG Storage	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	PPC	\$542,282.00	0	\$542,282.00	0			\$0.00	0
DEMAND	Marlin	\$177,836.15	0	\$100,000.00	0			(\$77,836.15)	0
DEMAND		\$0.00	0	\$0.00	0			\$0.00	0

DEMAND - NO NOTICE	FGT	\$6,743.10	1,330,000	\$6,743.10	1,330,000	409911	\$0.00	0
DEMAND	FGT	\$498,831.70	9,841,440	\$498,831.70	9,841,440	409911	\$0.00	0
DEMAND	FGT	(\$14,450.41)	432,600	(\$14,450.41)	432,600	409898	\$0.00	0
DEMAND	FSC	\$25,323.59	1,400,000	\$24,343.19	1,400,000	2183	(\$590.40)	0
DEMAND	FPL	\$4,000.00	0	\$4,000.00	0	931610	\$0.00	0
DEMAND	FGT	\$0.00	0	\$0.00	0	VARIOUS	\$0.00	0
DEMAND	FGT	(\$14,300.75)	0	(\$14,300.75)	0	409918	\$0.00	0
DEMAND	FGT	\$371,728.00	2,380,000	\$371,728.00	2,380,000	409852	\$0.00	0
DEMAND	Gulfstream	\$26,040.00	700,000	\$26,040.00	700,000	270040	\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$229,037.50	15,690	\$261,315.83	9,240	VARIOUS	\$32,278.33	(6,456)
DEMAND	PATHPOINT	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	OSS-Gulfstream	\$8,904.00	0	\$8,904.00	0	ACCRUAL	\$0.00	0
DEMAND	PPC	\$2,733,990.31	0	\$2,733,990.31	0	375223-0225	\$0.00	0
DEMAND	FPUC	\$73,980.18	0	\$73,980.18	0	VARIOUS	\$0.00	0
DEMAND		\$0.00	0	\$0.00	0	428663-0224	\$0.00	0
DEMAND	TECO	\$665.24	10,580	\$665.24	10,580	211012145184-0225	\$0.00	0
DEMAND	TECO	\$665.24	15,770	\$665.24	6,810	211012145440-0225	\$0.00	(8,960)
DEMAND	TECO	\$881.24	0	\$881.24	0	211012145697-0225	\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	OSS-FGT	\$16,051.56	0	\$16,051.56	0	ACCRUAL	\$0.00	0
DEMAND	TECO	\$50,000.00	0	\$50,000.00	0	221008502041-0225	\$0.00	0
DEMAND		\$0.00	0	\$0.00	0		\$0.00	0
DEMAND TOTAL		\$5,759,539.75	35,433,480	\$5,713,001.53	35,418,070		(\$46,538.22)	(15,410)

OTHER	GUNSTER YOAKLEY & STEWART PA	\$408.24	0	\$408.24	0		\$0.00	0
OTHER	PIERPONT AND MCLELLAND LLC	\$2,435.79	0	\$4,527.34	0		\$2,091.55	0
OTHER	ICX GASTAR SOFTWARE FOR FCG	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	S&P Global Platt Inv # 1001532205	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	Company Use Gas Used for Utility	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	Other	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	VERVANTIS	\$0.00	0	\$8.40	0	03817905-0225	\$8.40	0
OTHER	VERVANTIS	\$0.00	0	\$29.90	0	04003844-0225	\$29.90	0
OTHER	VERVANTIS	\$0.00	0	\$76.13	0	04886578-0225	\$76.13	0
OTHER	VERVANTIS	\$0.00	0	\$0.00	0	03506987-1124	\$0.00	0
OTHER	VERVANTIS	\$0.00	0	\$0.00	0	05085097-1024	\$0.00	0
OTHER	CONVERGENCE	\$12,500.00	0	\$12,500.00	0	1000613	\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$5,000.00	0	\$5,301.33	0	685	\$301.33	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0	AMORTIZE	\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS	\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS	\$0.00	0
OTHER	S&P Global Platts	\$4,120.02	0	\$4,120.02	0	AMORTIZE	\$0.00	0
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	\$391.76	0	845154	\$391.76	0
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	\$364.24	0	849241	\$364.24	0
OTHER	RADIATE	\$0.00	0	\$0.00	0	202371083	\$0.00	0
OTHER	ENVERUS	\$0.00	0	\$0.00	0	INV-171787	\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	2906528	\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	2939508	\$0.00	0
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	\$0.00	0	51333868	\$0.00	0
OTHER	Oher	\$4,767.46	0	\$4,767.46	0		\$0.00	0
OTHER		\$0.00	0	\$0.00	0		\$0.00	0
OTHER TOTAL		\$29,231.51	0	\$32,494.82	0		\$3,263.31	0

LESS END-USE CONTRACT								
COMMODITY (OTHER)		\$0.00	0	\$0.00	0		\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0		\$0.00	0

CONSOLIDATED
 March GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	March ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$56,630.99	6,991,480	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$21,815.57	2,693,280	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$2,184.57	269,700	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$1,837.99	303,800	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$2,871.69	354,530	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	399347
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE) TOTAL		\$85,340.81	10,612,790	

NO NOTICE TOTAL **\$0.00** **0**

ALERT DAY	\$0.00	0
ALERT DAY	\$0.00	0
ALERT DAY	\$0.00	0

ALERT DAY TOTAL **\$0.00** **0**

COMMODITY (OTHER)	ECO ENERGY NATURAL GAS LLC	\$1,499,158.39	3,589,530	
COMMODITY (OTHER)	SPIRE MARKETING INC	\$31,622.08	78,910	
COMMODITY (OTHER)	TENASKA MARKETING VENTURES	\$0.00	0	
COMMODITY (OTHER)	ENTERPRISE PRODUCTS OPERATING	\$1,367,700.61	3,360,900	
COMMODITY (OTHER)	FGT	(\$182,574.00)	(481,930)	
COMMODITY (OTHER)	Interconn Resources, LLC	(\$1,073,105.60)	(2,250,000)	
COMMODITY (OTHER)	Gas South	\$0.00	0	
COMMODITY (OTHER)	TEA	(\$241,712.02)	(578,660)	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	MARLIN GAS SERVICES LLC	\$205,645.21	0	
COMMODITY (OTHER)	Tenaska OSS	(\$8,629.17)	0	
COMMODITY (OTHER)	Optimization	\$38,756.94	0	
COMMODITY (OTHER)	Starnik	\$78,274.53	0	
COMMODITY (OTHER)	ATRIUM ECONOMICS LLC	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	

COMMODITY (OTHER)	FGT	(\$393,665.05)	(37,131)	FGT CICO Report
COMMODITY (OTHER)	FCG	\$2,628.02	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	549397-0223
COMMODITY (OTHER)	Gulfstream	(\$1,028.27)	0	Gulfstream CICO
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$9,064.28	9,240	VARIOUS
COMMODITY (OTHER)	MARLIN	\$0.00	570	
COMMODITY (OTHER)	TECO	\$0.00	0	211012145184-0325
COMMODITY (OTHER)	TECO	\$8,226.46	6,810	ACCRUAL
COMMODITY (OTHER)	TECO	\$56.53	0	211012145697-0325
COMMODITY (OTHER)	TECO	\$0.00	0	221009411556-0325
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$1,333,542.50	3,267,180	ACCRUAL
COMMODITY (OTHER)	EMERA	\$104,950.32	0	ACCRUAL
COMMODITY (OTHER)	RADIATE	\$0.00	0	2023101083
COMMODITY (OTHER)	BP-RNG	\$31,941.64	74,630	ACCRUAL
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$2,810,853.40	7,040,049	

DEMAND	FGT	\$621,405.70	12,066,130	
DEMAND	FGT	\$479,460.88	9,309,920	
DEMAND	Bay Gas	\$27,000.00	0	
DEMAND	LNG Storage	\$10,825.10	(5,640)	
DEMAND	PPC	\$271,141.00	0	
DEMAND	Marlin	\$95,295.36	0	
DEMAND		\$0.00	0	
DEMAND - NO NOTICE	FGT	\$6,208.22	1,224,500	409911
DEMAND	FGT	\$553,925.98	10,781,800	409911
DEMAND	FGT	(\$3,163.55)	680,760	410276
DEMAND	FSC	\$29,002.10	1,550,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$0.00	0	VARIOUS
DEMAND	FGT	(\$15,832.97)	0	410355
DEMAND	FGT	\$368,156.00	1,395,000	410292
DEMAND	Gulfstream	\$28,829.99	775,000	ACCRUAL
DEMAND	FCG	\$0.00	0	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$246,065.36	9,240	VARIOUS
DEMAND	PATHPOINT	\$0.00	0	
DEMAND	OSS-Gulfstream	\$9,858.00	0	ACCRUAL
DEMAND	PPC	\$2,733,990.31	0	375223-0225
DEMAND	FPUC	\$0.00	0	VARIOUS
DEMAND		\$0.00	0	
DEMAND	TECO	\$665.24	0	211012145184-0325
DEMAND	TECO	\$665.24	6,810	ACCRUAL
DEMAND	TECO	\$881.24	0	211012145697-0325
DEMAND	TECO	\$0.00	0	
DEMAND	OSS-FGT	\$44,976.19	0	ACCRUAL
DEMAND	TECO	\$50,000.00	0	221009411556-0325
DEMAND		\$0.00	0	

DEMAND TOTAL**\$5,563,355.39****37,793,520**

OTHER	GUNSTER YOAKLEY & STEWART PA	\$0.00	0	
OTHER	PIERPONT AND MCLELLAND LLC	\$2,545.27	0	
OTHER	1CX GASTAR SOFTWARE FOR FCG	\$0.00	0	
OTHER	S&P Global Platt Inv # 1001532205	\$4,929.94	0	
OTHER	Company Use Gas Used for Utility	(\$1,074.91)	14,030	
OTHER	Other	\$52,697.06	0	
OTHER	VERVANTIS	\$0.00	0	03817905-0624
OTHER	VERVANTIS	\$0.00	0	04003844-0624
OTHER	VERVANTIS	\$0.00	0	04886578-0624
OTHER	VERVANTIS	\$0.00	0	03506987-0624
OTHER	VERVANTIS	\$0.00	0	05085097-0624
OTHER	CONVERGENCE	\$12,500.00	0	1000619
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$6,000.00	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	S&P Global Platts	\$4,120.02	0	AMORTIZE
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	820976
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	RADIATE	\$0.00	0	
OTHER	ENVERUS	\$0.00	0	
OTHER	Snell & Wilmer	\$0.00	0	2890970
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER	Other	\$4,909.12	0	
OTHER		\$0.00	0	
OTHER TOTAL		\$86,626.50	14,030	

LESS END-USE CONTRACT

COMMODITY (OTHER)	\$0.00	0
COMMODITY (OTHER) TOTAL	\$0.00	0

FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

			CURRENT MONTH: MARCH				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	2,837,980	\$ 4,426,197	\$ 1,588,217	35.9	9,831,667	\$ 15,087,839	\$ 5,256,172	34.8
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	5,691,382	\$ 4,140,623	\$ (1,550,759)	(37.5)	16,456,935	\$ 11,940,341	\$ (4,516,594)	(37.8)
3	TOTAL COST		8,529,362	\$ 8,566,820	\$ 37,458	0.4	26,288,602	\$ 27,028,179	\$ 739,577	2.7
4	FUEL REVENUES (NET OF REVENUE TAX)		7,889,447	\$ 8,279,792	\$ 390,345	4.7	24,605,265	\$ 26,138,923	\$ 1,533,658	5.9
5	TRUE-UP - (COLLECTED) OR REFUNDED *		275,966	\$ 275,966	\$ -	0.0	827,892	\$ 827,892	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	8,165,413	\$ 8,555,758	\$ 390,345	4.6	25,433,157	\$ 26,966,815	\$ 1,533,658	5.7
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(363,949)	\$ (11,062)	\$ 352,887	(3190.0)	(855,445)	\$ (61,364)	\$ 794,080	(1294.0)
8	INTEREST PROVISION -THIS PERIOD	Line 21	4,430	\$ (16,185)	\$ (20,615)	127.4	19,710	\$ (45,423)	\$ (65,133)	143.4
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		1,554,065	\$ (4,364,835)	\$ (5,918,900)	135.6	2,581,925	\$ (3,733,369)	\$ (6,315,294)	169.2
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(275,966)	\$ (275,966)	\$ -	0.0	(827,892)	\$ (827,892)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	918,580	\$ (4,668,048)	\$ (5,586,628)	119.7	918,298	\$ (4,668,048)	\$ (5,586,347)	119.7
MEMO: Unbilled Over-recovery			<u>3,068,545</u>							
Over/(under)-recovery Book Balance			<u>3,987,125</u>							
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 1,554,065	\$ (4,364,835)	\$ (5,918,900)	135.6				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 914,150	\$ (4,651,863)	\$ (5,566,013)	119.7				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 2,468,215	\$ (9,016,698)	\$ (11,484,913)	127.4				
15	AVERAGE	50% of Line 14	\$ 1,234,108	\$ (4,508,349)	\$ (5,742,457)	127.4				
16	INTEREST RATE - FIRST DAY OF MONTH		0.04320	0.04320	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.04300	0.04300	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.08620	0.08620	-	0.0				
19	AVERAGE	50% of Line 18	0.04310	0.04310	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00359	0.00359	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 4,430	\$ (16,185)	\$ (20,615)	127.4				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE
 FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

PRESENT MONTH: MARCH

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	288,641		288,641	\$ 97,680.44	N/A	N/A	INCL IN COST	33.84
2	Jan	FCG	SYS SUPPLY	N/A	-		-	\$ (838.71)	N/A	N/A	INCL IN COST	N/A
3	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
4	Jan	Gulfstream	SYS SUPPLY	N/A	-		-	\$ (26,223.98)	N/A	N/A	INCL IN COST	N/A
5	Jan	FGT Interest	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
6	Jan	IND OBA-PGA	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
7	Jan	MARLIN	SYS SUPPLY	N/A	9,590		9,590	\$ (49,766.96)	N/A	N/A	INCL IN COST	(518.95)
8	Jan	TECO	SYS SUPPLY	N/A	112,915		112,915	\$ 33,233.55	N/A	N/A	INCL IN COST	29.43
9	Jan	CONOCO	SYS SUPPLY	N/A	4,112,060		4,112,060	\$ 1,557,448.34	N/A	N/A	INCL IN COST	37.88
10	Jan	EMERA	SYS SUPPLY	N/A	-		-	\$ 146,015.26	N/A	N/A	INCL IN COST	N/A
11	Jan	RADIATE	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
12	Jan	BP-RNG	SYS SUPPLY	N/A	41,120		41,120	\$ 15,582.92	N/A	N/A	INCL IN COST	37.90
13	Jan	ECO ENERGY	SYS SUPPLY	N/A	3,714,540		3,714,540	\$ 1,821,863.10	N/A	N/A	INCL IN COST	49.05
14	Jan	ENTERPRISE PROD	SYS SUPPLY	N/A	4,537,800		4,537,800	\$ 1,741,671.80	N/A	N/A	INCL IN COST	38.38
15	Jan	GAS SOUTH	SYS SUPPLY	N/A	(510,000)		(510,000)	\$ (415,845.00)	N/A	N/A	INCL IN COST	81.54
16	Jan	INTERCONN	SYS SUPPLY	N/A	(2,742,000)		(2,742,000)	\$ (1,456,205.60)	N/A	N/A	INCL IN COST	53.11
17	Jan	SPIRE MARKETING	SYS SUPPLY	N/A	2,431,850		2,431,850	\$ 1,227,711.15	N/A	N/A	INCL IN COST	50.48
18	Jan	TEA	SYS SUPPLY	N/A	(1,179,980)		(1,179,980)	\$ (828,874.41)	N/A	N/A	INCL IN COST	70.24
19	Jan	TENASKA VENTURE	SYS SUPPLY	N/A	570,510		570,510	\$ 350,603.12	N/A	N/A	INCL IN COST	61.45
20	Jan	Imbalance Cashout -	SYS SUPPLY	N/A	(344,265)		(344,265)	\$ 92,149.91	N/A	N/A	INCL IN COST	(26.77)
21	Jan	Margin Sharing	SYS SUPPLY	N/A	-		-	\$ 211,641.68	N/A	N/A	INCL IN COST	N/A
22	Jan	FGT Cashout	SYS SUPPLY	N/A	(960,910)		(960,910)	\$ (422,684.23)	N/A	N/A	INCL IN COST	43.99
21	Jan	NEXTERA ENERGY	SYS SUPPLY	N/A	32,457		32,457	\$ 2,662.71	N/A	N/A	INCL IN COST	8.20
22	Feb	ECO ENERGY NATU	SYS SUPPLY	N/A	1,594,400		1,594,400	\$ 677,625.68	N/A	N/A	INCL IN COST	42.50
23	Feb	SPIRE MARKETING	SYS SUPPLY	N/A	521,020		521,020	\$ 277,902.20	N/A	N/A	INCL IN COST	53.34
24	Feb	TENASKA MARKETI	SYS SUPPLY	N/A	183,590		183,590	\$ 84,081.58	N/A	N/A	INCL IN COST	45.80
25	Feb	ENTERPRISE PROD	SYS SUPPLY	N/A	2,849,280		2,849,280	\$ 1,292,837.92	N/A	N/A	INCL IN COST	45.37
26	Feb	FGT	SYS SUPPLY	N/A	(717,409)		(717,409)	\$ (25,084.99)	N/A	N/A	INCL IN COST	3.50
27	Feb	Interconn Resources,	SYS SUPPLY	N/A	(2,234,580)		(2,234,580)	\$ (1,023,822.45)	N/A	N/A	INCL IN COST	45.82
28	Feb	Gas South	SYS SUPPLY	N/A	(170,000)		(170,000)	\$ (86,900.00)	N/A	N/A	INCL IN COST	51.12
29	Feb	TEA	SYS SUPPLY	N/A	(80,990)		(80,990)	\$ (64,007.20)	N/A	N/A	INCL IN COST	79.03
30	Feb	TECO	SYS SUPPLY	N/A	88,064		88,064	\$ 50,490.09	N/A	N/A	INCL IN COST	57.33
31	Feb	MARLIN GAS SERV	SYS SUPPLY	N/A	42,497		42,497	\$ 198,424.83	N/A	N/A	INCL IN COST	466.91
32	Feb	Tenaska OSS	SYS SUPPLY	N/A	-		-	\$ (65,067.68)	N/A	N/A	INCL IN COST	N/A
33	Feb	Optimization	SYS SUPPLY	N/A	-		-	\$ 46,695.70	N/A	N/A	INCL IN COST	N/A
34	Feb	Starnik	SYS SUPPLY	N/A	-		-	\$ 18,610.57	N/A	N/A	INCL IN COST	N/A
35	Feb	ATRIUM ECONOMIC	SYS SUPPLY	N/A	-		-	\$ 700.00	N/A	N/A	INCL IN COST	N/A
35	Feb	FCG	SYS SUPPLY	N/A	-		-	\$ (302.17)	N/A	N/A	INCL IN COST	N/A
34	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
35	Feb	Gulfstream	SYS SUPPLY	N/A	-		-	\$ (6,384.83)	N/A	N/A	INCL IN COST	N/A
36	Feb	FGT Interest	SYS SUPPLY	N/A	-		-	\$ (5,508.61)	N/A	N/A	INCL IN COST	N/A
37	Feb	IND OBA-PGA	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
38	Feb	MARLIN	SYS SUPPLY	N/A	23,330		23,330	\$ 23,557.68	N/A	N/A	INCL IN COST	100.98
39	Feb	CONOCO	SYS SUPPLY	N/A	3,511,190		3,511,190	\$ 1,339,426.43	N/A	N/A	INCL IN COST	38.15
40	Feb	EMERA	SYS SUPPLY	N/A	-		-	\$ 133,401.70	N/A	N/A	INCL IN COST	N/A
41	Feb	RADIATE	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
42	Feb	BP-RNG	SYS SUPPLY	N/A	73,330		73,330	\$ 29,185.34	N/A	N/A	INCL IN COST	39.80
43	March	ECO ENERGY NATU	SYS SUPPLY	N/A	3,587,100.00		3,587,100	\$ 1,499,239.53	N/A	N/A	INCL IN COST	N/A
44	March	SPIRE MARKETING	SYS SUPPLY	N/A	54,310.00		54,310	\$ 22,776.12	N/A	N/A	INCL IN COST	41.94
45	March	TENASKA MARKETI	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
46	March	ENTERPRISE PROD	SYS SUPPLY	N/A	3,349,460.00		3,349,460	\$ 1,388,605.79	N/A	N/A	INCL IN COST	41.46
47	March	FGT	SYS SUPPLY	N/A	(310,475.00)		(310,475)	\$ (623,107.05)	N/A	N/A	INCL IN COST	200.69
48	March	Interconn Resources,	SYS SUPPLY	N/A	(2,250,000.00)		(2,250,000)	\$ (1,073,105.60)	N/A	N/A	INCL IN COST	47.69
49	March	Gas South	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
50	March	TEA	SYS SUPPLY	N/A	(578,660.00)		(578,660)	\$ (241,712.02)	N/A	N/A	INCL IN COST	41.77
51	March	TECO	SYS SUPPLY	N/A	60,024.00		60,024	\$ 926.65	N/A	N/A	INCL IN COST	1.54
52	March	MARLIN GAS SERV	SYS SUPPLY	N/A	9,807.00		9,807	\$ 283,540.20	N/A	N/A	INCL IN COST	2,891.20
53	March	Tenaska OSS	SYS SUPPLY	N/A	-		-	\$ (8,629.17)	N/A	N/A	INCL IN COST	N/A
54	March	Optimization	SYS SUPPLY	N/A	-		-	\$ 38,756.94	N/A	N/A	INCL IN COST	N/A
55	March	Starnik	SYS SUPPLY	N/A	-		-	\$ 78,274.53	N/A	N/A	INCL IN COST	N/A
56	March	ATRIUM ECONOMIC	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
57	March	FCG	SYS SUPPLY	N/A	-		-	\$ 2,633.50	N/A	N/A	INCL IN COST	N/A
58	March	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
59	March	Gulfstream	SYS SUPPLY	N/A	-		-	\$ (1,028.27)	N/A	N/A	INCL IN COST	N/A
60	March	FGT Interest	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
61	March	IND OBA-PGA	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
62	March	MARLIN	SYS SUPPLY	N/A	3,360.00		3,360	\$ 2,852.18	N/A	N/A	INCL IN COST	84.89
63	March	CONOCO	SYS SUPPLY	N/A	3,267,080.00		3,267,080	\$ 1,333,542.36	N/A	N/A	INCL IN COST	40.82
64	March	EMERA	SYS SUPPLY	N/A	-		-	\$ 103,200.87	N/A	N/A	INCL IN COST	N/A
65	March	RADIATE	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A
66	March	BP-RNG	SYS SUPPLY	N/A	72,800.00		72,800	\$ 31,213.30	N/A	N/A	INCL IN COST	42.88
		TOTAL			23,062,856		23,062,856	9,831,667				42.63

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: CONSOLIDATED

FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS

FOR THE PERIOD: JAN 2025 THROUGH DEC 2025

MONTH: March 2025

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CONOCO	78475	6,500	6,372	201,500	197,526	3.7600	\$3.8356
CONOCO	62410	0	0			0.0000	
CONOCO	57391	0	0			0.0000	
CONOCO	78349	0	0			0.0000	
CONOCO	10102	0	0			0.0000	
CONOCO	8205175	0	0	0	0	0.0000	
CONOCO	25309	4,250	4,166	131,750	129,152	4.3500	\$4.4375
CONOCO	25309	0	0			0.0000	
CONOCO	Various FCG	22,292	21,679	691,049	672,045	3.8357	\$4.0166
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
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CONOCO		0	0				
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CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
CONOCO	25309	0	0	0	0	0.0000	
CONOCO	78475	0	0	0	0	0.0000	
		33,042	32,217	1,024,299	998,723		
				WEIGHTED AVERAGE		\$3.8870	

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COMPANY: CONSOLIDATED		Purchased Gas Adjustment (PGA) - Summary											SCHEDULE A-5	
FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025												
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST														
1	Commodity costs	4,097,825	2,895,862	2,837,980	0	0	0	0	0	0	0	0	0	
2	Transportation costs	5,214,644	5,550,910	5,691,382	0	0	0	0	0	0	0	0	0	
3	Hedging costs													
4	(financial settlement)													
5	Adjustments*													
6	Total	9,312,469	8,446,771	8,529,361	0	0	0	0	0	0	0	0	0	
PGA THERM SALES														
7	Residential	4,857,005	4,462,465	3,618,711	0	0	0	0	0	0	0	0	0	
8	Commercial	4,273,907	4,045,522	3,761,187	0	0	0	0	0	0	0	0	0	
PGA RATES (FLEX-DOWN FACTORS)														
13	Residential	\$ 0.65000	\$ 0.66000	\$ 0.77000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
14	Commercial	\$ 0.65000	\$ 0.66000	\$ 0.77000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
PGA REVENUES														
18	Residential	3,150,833	2,875,890	2,859,238	0	0	0	0	0	0	0	0	0	
19	Commercial	2,825,071	2,767,114	3,083,216	0	0	0	0	0	0	0	0	0	
NUMBER OF PGA CUSTOMERS														
23	Residential	188,501	188,891	189,469	0	0	0	0	0	0	0	0	0	
24	Commercial	9,923	9,919	9,942	0	0	0	0	0	0	0	0	0	

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

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COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025													
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
SOUTH FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0252	1.0267	1.0271										
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04										
CENTRAL FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0244	1.0261	1.0270										
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04										
NORTHEAST FLORIDA													
1 AVERAGE BTU CONTENT	0												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0250	1.0252	1.0242										
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04										
OKEECHOBEE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0235	1.0249	1.0259										
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04										
BREWSTER													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0237	1.0256	1.0269										
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04										

FORT MEADE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0235	1.0256	1.0263									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04									
FLORIDA CITY GAS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0268	1.02683	1.02566									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0600	1.0600	1.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0000	0.00