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DUKE ENERGY
FLORIDA

Stephanie A. Cuello
SENIOR COUNSEL

April 24, 2025

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Clause with Generating Performance Incentive Factor*; Docket No. 20250001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of March 2025. Also attached are DEF's revised January and February (A1, A2, A6, A7, A9) Schedules. These corrections are simply a change in geography on the A-Schedules; moving reliability purchases from the A9 to the A7 to properly reflect those purchases on the appropriate A-Schedule, as well as moving some wholesale sales from the adjustments section to the actual section of the A6.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr
Attachment

106 East College Avenue, Suite 800, Tallahassee, FL 32301 ▪ Phone: 850.521.1425
▪ Email: stephanie.cuello@duke-energy.com

CERTIFICATE OF SERVICE
Docket No. 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 24th day of April, 2025.

s/ Stephanie A. Cuello
Stephanie A. Cuello

Ryan Sandy Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 rsandy@psc.state.fl.us J. Wahlen / M. Means / V. Ponder Ausley McMullen Tampa Electric Company P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com Mike Cassel Florida Public Utilities Company 208 Wildlight Avenue Yulee, FL 32097 mcassel@fpuc.com Michelle D. Napier / Jowi Baugh Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, FL 33411 mnapier@fpuc.com jbaugh@chpk.com Beth Keating Gunster, Yoakley & Stewart, P.A. Florida Public Utilities Company 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com James W. Brew / Laura Wynn Baker / Sarah B. Newman Stone Mattheis Xenopoulos & Brew, P.C. PCS Phosphate –White Springs 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com sbn@smxblaw.com	W. Trierweiler / P. Christensen / C. Rehwinkel / M. Wessling / O. Ponce/ A. Watrous Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 trierweiler.walt@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us wessling.mary@leg.state.fl.us ponce.octavio@leg.state.fl.us watrous.austin@leg.state.fl.us Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com Maria Moncada / David Lee Florida Power & Light Company 700 Universe Blvd. (LAW/JB) Juno Beach, FL 33408-0420 maria.moncada@fpl.com david.lee@fpl.com Kenneth A. Hoffman Florida Power & Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 ken.hoffman@fpl.com Jon C. Moyle, Jr. Moyle Law Firm, P.A. FIPUG 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC NUCOR 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

MARCH 2025

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	111,650,551	104,727,057	6,923,494	6.6	3,008,444	3,093,591	(85,147)	(2.8)	3.7112	3.3853	0.3259	9.6
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,018,785	951,348	67,437	7.1	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	112,669,336	105,678,405	6,990,931	6.6	3,008,444	3,093,591	(85,147)	(2.8)	3.7451	3.4160	0.3291	9.6
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	1,401,527	113,820	1,287,707	1,131.4	9,365	1,221	8,144	666.7	14.9656	9.3188	5.6468	60.6
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	224,597	397,352	(172,755)	(43.5)	4,916	7,655	(2,739)	(35.8)	4.5687	5.1907	(0.6220)	(12.0)
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	2,070,131	3,369,566	(1,299,434)	(38.6)	46,428	81,798	(35,370)	(43.2)	4.4588	4.1194	0.3394	8.2
9	TOTAL COST OF PURCHASED POWER	3,696,256	3,880,738	(184,482)	(4.8)	60,709	90,675	(29,965)	(33.1)	6.0885	4.2799	1.8086	42.3
10	TOTAL AVAILABLE MWH					3,069,153	3,184,265	(115,112)	(4)				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(1,965,262)	(1,478,425)	(486,837)	32.9	(72,413)	(44,541)	(27,872)	62.6	2.7140	3.3192	(0.6052)	(18.2)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(546,192)	(418,956)	(127,236)	30.4	(72,413)	(44,541)	(27,872)	62.6	0.7543	0.9406	(0.1863)	(19.8)
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(4,677,088)	(1,974,692)	(2,702,396)	136.9	(85,947)	(26,846)	(59,101)	220.2	5.4418	7.3557	(1.9139)	(26.0)
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(7,188,543)	(3,872,073)	(3,316,469)	85.7	(158,360)	(71,387)	(86,973)	121.8	4.5394	5.4241	(0.8847)	(16.3)
14	NET INADVERTENT AND WHEELED INTERCHANGE					18,851	0	18,851					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	109,177,050	105,687,069	3,489,980	3.3	2,929,644	3,112,878	(183,234)	(5.9)	3.7266	3.3952	0.3314	9.8
16	NET UNBILLED	3,465,997	730,608	2,735,389	374.4	(93,006)	(21,519)	(71,487)	332.2	0.1304	0.0249	0.1055	423.7
17	COMPANY USE	435,926	349,000	86,926	24.9	(11,698)	(10,279)	(1,418)	13.8	0.0164	0.0119	0.0045	37.8
18	T & D LOSSES	6,253,916	5,165,836	1,088,080	21.1	(167,817)	(152,153)	(15,664)	10.3	0.2354	0.1764	0.0590	33.5
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	109,177,050	105,687,069	3,489,980	3.3	2,657,123	2,928,927	(271,803)	(9.3)	4.1088	3.6084	0.5004	13.9
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(364)	(635)	271	(42.7)	(9)	(18)	9	(49.7)	4.1088	3.6084	0.5004	13.9
21	JURISDICTIONAL KWH SALES	109,176,686	105,686,434	3,490,252	3.3	2,657,115	2,928,909	(271,795)	(9.3)	4.1088	3.6084	0.5004	13.9
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00000	109,176,694	105,715,543	3,461,150	3.3	2,657,115	2,928,909	(271,795)	(9.3)	4.1088	3.6094	0.4994	13.8
23	PRIOR PERIOD TRUE-UP	(711,482)	(711,482)	(0)	0.0	2,657,115	2,928,909	(271,795)	(9.3)	(0.0268)	(0.0243)	(0.0025)	10.3
24	TOTAL JURISDICTIONAL FUEL COST	108,465,211	105,004,061	3,461,150	3.3	2,657,115	2,928,909	(271,795)	(9.3)	4.0820	3.5851	0.4969	13.9
25	GPIF	133,588	133,588	0	0.0	2,657,115	2,928,909	(271,795)	(9.3)	0.0050	0.0046	0.0004	8.7
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	6,667,832	5,278,995	1,388,837	26.3	2,657,115	2,928,909	(271,795)	(9.3)	0.2509	0.1802	0.0707	39.2
27	CLEAN ENERGY IMPACT (CEI)	6,633	(16,554)	23,188	(140.1)	2,657,115	2,928,909	(271,795)	(9.3)	0.0002	(0.0006)	0.0008	(133.3)
28	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.338	3.769	0.569	15.1

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - MARCH 2025

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	349,486,830	333,130,672	16,356,158	4.9	9,187,629	9,133,265	54,364	0.6	3.8039	3.6474	0.1565	4.3
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,890,100	2,865,049	1,025,051	35.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	353,376,930	335,995,721	17,381,209	5.2	9,187,629	9,133,265	54,364	0.6	3.8462	3.6788	0.1674	4.6
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	36,643,789	655,158	35,988,631	5,493.1	142,871	8,279	134,592	1,625.6	25.6482	7.9131	17.7351	224.1
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,196,988	1,341,230	(144,242)	(10.8)	19,138	24,584	(5,446)	(22.2)	6.2545	5.4557	0.7988	14.6
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	7,149,002	10,572,619	(3,423,617)	(32.4)	146,135	247,090	(100,954)	(40.9)	4.8920	4.2789	0.6131	14.3
9	TOTAL COST OF PURCHASED POWER	44,989,778	12,569,006	32,420,772	257.9	308,144	279,953	28,191	10.1	14.6002	4.4897	10.1105	225.2
10	TOTAL AVAILABLE MWH					9,495,773	9,413,218	82,555	0.9				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(6,143,130)	(4,524,873)	(1,618,257)	35.8	(200,256)	(114,977)	(85,278)	74.2	3.0676	3.9355	(0.8679)	(22.1)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,637,468)	(1,282,261)	(1,355,207)	105.7	(200,256)	(114,977)	(85,278)	74.2	1.3171	1.1152	0.2019	18.1
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(16,851,973)	(6,307,754)	(10,544,219)	167.2	(182,782)	(77,939)	(104,843)	134.5	9.2197	8.0932	1.1265	13.9
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(25,632,571)	(12,114,888)	(13,517,683)	111.6	(383,038)	(192,916)	(190,121)	98.6	6.6919	6.2799	0.4120	6.6
14	NET INADVERTENT AND WHEELED INTERCHANGE					54,311	0	54,311					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	372,734,137	336,449,839	36,284,298	10.8	9,167,047	9,220,302	(53,255)	(0.6)	4.0660	3.6490	0.4170	11.4
16	NET UNBILLED	(1,375,175)	(11,620,924)	10,245,749	(88.2)	124,735	308,486	(183,752)	(59.6)	(0.0156)	(0.1285)	0.1129	(87.9)
17	COMPANY USE	1,448,857	1,362,532	86,325	6.3	(35,980)	(37,072)	1,092	(3.0)	0.0164	0.0151	0.0013	8.6
18	T & D LOSSES	17,363,239	16,446,135	917,104	5.6	(445,250)	(450,700)	5,450	(1.2)	0.1971	0.1819	0.0152	8.4
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	372,734,137	336,449,839	36,284,298	10.8	8,810,552	9,041,016	(230,464)	(2.6)	4.2305	3.7214	0.5091	13.7
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,364)	(1,929)	565	(29.3)	(32)	(52)	20	(38.2)	4.2283	3.6953	0.5330	14.4
21	JURISDICTIONAL KWH SALES	372,732,773	336,447,910	36,284,863	10.8	8,810,519	9,040,964	(230,444)	(2.6)	4.2305	3.7214	0.5091	13.7
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00000	372,779,682	336,540,577	36,239,105	10.8	8,810,519	9,040,964	(230,444)	(2.6)	4.2311	3.7224	0.5087	13.7
23	PRIOR PERIOD TRUE-UP	(2,134,447)	(2,134,446)	(1)	0.0	8,810,519	9,040,964	(230,444)	(2.6)	(0.0242)	(0.0236)	(0.0006)	2.5
24	TOTAL JURISDICTIONAL FUEL COST	370,645,235	334,406,131	36,239,103	10.8	8,810,519	9,040,964	(230,444)	(2.6)	4.2069	3.6988	0.5081	13.7
25	GPIF	400,764	400,764	0	0.0	8,810,519	9,040,964	(230,444)	(2.6)	0.0045	0.0044	0.0001	97.8
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	11,845,819	15,239,932	(3,394,112)	(22.3)	8,810,519	9,040,964	(230,444)	(2.6)	0.1345	0.1686	(0.0341)	125.4
27	CLEAN ENERGY IMPACT (CEI)	10,332	(38,631)	48,963	(126.8)	8,810,519	9,040,964	(230,444)	(2.6)	0.0001	(0.0004)	0.0005	(400.0)
28	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.346	3.871	0.475	12.3

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MARCH 2025

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	$111,650,551	$104,727,057	$6,923,494	6.6	$349,486,830	$333,130,672	$16,356,158	4.9
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(1,965,262)	(1,478,425)	(486,837)	32.9	(6,143,130)	(4,524,873)	(1,618,257)	35.8
2a. GAIN ON POWER SALES	(546,192)	(418,956)	(127,236)	30.4	(2,637,468)	(1,282,261)	(1,355,207)	105.7
3 . FUEL COST OF PURCHASED POWER	1,401,527	113,820	1,287,707	1,131.4	36,643,789	655,158	35,988,631	5,493.1
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	2,070,131	3,369,566	(1,299,434)	(38.6)	7,149,002	10,572,619	(3,423,617)	(32.4)
4 . ENERGY COST OF ECONOMY PURCHASES	224,597	397,352	(172,755)	(43.5)	1,196,988	1,341,230	(144,242)	(10.8)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	112,835,353	106,710,414	6,124,939	5.7	385,696,010	339,892,544	45,803,466	13.5
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(4,677,088)	(1,974,692)	(2,702,396)	136.9	(16,851,973)	(6,307,754)	(10,544,219)	167.2
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	1,018,785	951,348	67,437	7.1	3,890,100	2,865,049	1,025,051	35.8
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	$109,177,050	$105,687,069	$3,489,980	3.3	$372,734,137	$336,449,839	$36,284,298	10.8

FOOTNOTE: DETAIL OF LINE 6b ABOVE

	CURRENT MONTH ACTUAL	CURRENT MONTH ESTIMATED	CURRENT MONTH DIFFERENCE	YEAR TO DATE ACTUAL	YEAR TO DATE ESTIMATED	YEAR TO DATE DIFFERENCE
N/A - Not used	$0	$0	$0	$0	$0	$0
N/A - Not used	0	0	0	0	0	0
SHADY HILLS INVENTORY GAIN ON SALE	0	0	0	0	0	0
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	0	0	0
FPD AGREEMENT TERMINATION	950,660	0	950,660	2,881,478	0	2,881,478
RAIL CAR SALE PROCEEDS	0	0	0	0	0	0
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0	0	0	0
NET METER SETTLEMENT	68,125	0	68,125	1,008,622	0	1,008,622
CR4 OUTAGE REPLACEMENT POWER	0	0	0	0	0	0
Derivative Collateral Interest	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	$1,018,785	$0	$1,018,785	$3,890,100	$0	$3,890,100

	CURRENT MONTH ACTUAL	CURRENT MONTH ESTIMATED	CURRENT MONTH DIFFERENCE	CURRENT MONTH PERCENT	YEAR TO DATE ACTUAL	YEAR TO DATE ESTIMATED	YEAR TO DATE DIFFERENCE	YEAR TO DATE PERCENT
B. KWH SALES								
1 . JURISDICTIONAL SALES	2,657,114,837	2,928,909,160	(271,794,323)	(9.3)	8,810,518,523	9,040,963,690	(230,445,167)	(2.6)
2 . NON JURISDICTIONAL (WHOLESALE) SALES	8,850	17,600	(8,750)	(49.7)	32,258	52,200	(19,942)	(38.2)
3 . TOTAL SALES	2,657,123,687	2,928,926,760	(271,803,073)	(9.3)	8,810,550,781	9,041,015,890	(230,465,109)	(2.6)
4 . JURISDICTIONAL SALES % OF TOTAL SALES	100.00	100.00	(0.00)	0.0	100.00	100.00	0.00	0.0

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
MARCH 2025

	CURRENT MONTH ACTUAL	CURRENT MONTH ESTIMATED	CURRENT MONTH DIFFERENCE	CURRENT MONTH PERCENT	YEAR TO DATE ACTUAL	YEAR TO DATE ESTIMATED	YEAR TO DATE DIFFERENCE	YEAR TO DATE PERCENT
C. TRUE UP CALCULATION								
1 . JURISDICTIONAL FUEL REVENUE	$102,307,978	$114,754,661	($12,446,683)	(10.9)	$343,792,694	$354,224,957	($10,432,264)	(3.0)
2 . ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	711,482	711,482	0	0.0	2,134,447	2,134,446	1	0.0
2b. INCENTIVE PROVISION	(133,588)	(133,588)	(0)	0.0	(400,764)	(400,764)	(0)	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(6,667,832)	(5,278,995)	(1,388,837)	26.3	(11,845,819)	(15,239,932)	3,394,112	(22.3)
2d. CLEAN ENERGY IMPACT (CEI)	(6,633)	16,554	(23,188)	(140.1)	(10,332)	38,631	(48,963)	(126.8)
3 . TOTAL JURISDICTIONAL FUEL REVENUE	96,211,407	110,070,114	(13,858,707)	(12.6)	333,670,225	340,757,338	(7,087,113)	(2.1)
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	109,177,050	105,687,069	3,489,980	3.3	372,734,137	336,449,839	36,284,298	10.8
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	100.00	100.00	(0.00)	0.0	100.00	100.00	0.00	0.0
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00000 LOSS MULTIPLIER)	109,176,694	105,715,543	3,461,150	3.3	372,779,682	336,540,577	36,239,105	10.8
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(12,965,287)	4,354,571	(17,319,858)	(397.7)	(39,109,457)	4,216,761	(43,326,218)	(1,027.5)
8 . INTEREST PROVISION FOR THE MONTH (LINE D10)	181,249	39,256	141,993	361.7	569,958	82,184	487,774	593.5
9 . TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	57,045,828	7,019,943	50,025,885	712.6	84,224,253	8,537,789	75,686,464	886.5
10. TRUE UP COLLECTED (REFUNDED)	(711,482)	(711,482)	(0)	0.0	(2,134,447)	(2,134,446)	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	43,550,307	10,702,288	32,848,020	306.9	43,550,307	10,702,288	32,848,020	306.9
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	$43,550,307	10,702,288	32,848,020	306.9	$43,550,307	10,702,288	32,848,020	306.9

	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D. INTEREST PROVISION				
1 . BEGINNING TRUE UP (LINE C9)	$57,045,828	N/A	--	--
2 . ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	43,369,058	N/A	--	--
3 . TOTAL OF BEGINNING & ENDING TRUE UP	100,414,886	N/A	--	--
4 . AVERAGE TRUE UP (50% OF LINE D3)	50,207,443	N/A	--	--
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.350	N/A	--	--
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.320	N/A	--	--
7 . TOTAL (LINE D5 + LINE D6)	8.670	N/A		
8 . AVERAGE INTEREST RATE (50% OF LINE D7)	4.335	N/A	--	--
9 . MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.361	N/A	--	--
10. INTEREST PROVISION (LINE D4 * LINE D9)	$181,249	N/A	--	--

A-3 Generating System Comparative Data Report

Report Period : 3/1/2025 to 3/1/2025

Duke Energy Florida, LLC

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION ($)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	640,435	211,176	429,259	203.3 %
3 - COAL	169,117	10,914,029	(10,744,912)	(98.5 %)
4 - GAS	110,840,999	93,601,852	17,239,147	18.4 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL ($)	111,650,551	104,727,057	6,923,494	6.6 %
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	1,305	2	1,303	65164.0 %
11 - COAL	3,114	253,706	(250,592)	(98.8 %)
12 - GAS	2,689,138	2,514,515	174,623	6.9 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	314,886	325,368	(10,482)	(3.2 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	3,008,444	3,093,591	(85,147)	(2.8 %)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	4,563	905	3,658	404.2 %
19 - COAL (TON)	1,740	115,847	(114,107)	(98.5 %)
20 - GAS (MCF)	19,640,541	17,768,008	1,872,533	10.5 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	26,348	5,271	21,077	399.9 %
26 - COAL	38,551	2,617,817	(2,579,266)	(98.5 %)
27 - GAS	20,091,585	17,768,008	2,323,577	13.1 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	20,156,484	20,391,096	(234,612)	(1.2 %)
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.0	0.00	0.04	67011.2 %
34 - COAL	0.1	8.20	(8.10)	(98.7 %)
35 - GAS	89.4	81.28	8.10	10.0 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	10.5	10.52	(0.05)	(0.5 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %

A-3 Generating System Comparative Data Report

Report Period : 3/1/2025 to 3/1/2025

Duke Energy Florida, LLC

FUEL COST PER UNIT ($)				
40 - HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL ($/BBL)	140.35	233.34	(92.99)	(39.9 %)
42 - COAL ($/TON)	97.19	94.21	2.98	3.2 %
43 - GAS ($/MCF)	5.64	5.27	0.38	7.1 %
44 - NUCLEAR ($/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU ($/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	24.31	40.06	(15.76)	(39.3 %)
49 - COAL	4.39	4.17	0.22	5.2 %
50 - GAS	5.52	5.27	0.25	4.7 %
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM ($/MBTU)	5.54	5.14	0.40	7.9 %
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	20,186	2,635,500	(2,615,314)	(99.2 %)
57 - COAL	12,380	10,318	2,062	20.0 %
58 - GAS	7,471	7,066	405	5.7 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	6,700	6,591	109	1.6 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	49.06	10,558.80	(10,509.74)	(99.5 %)
65 - COAL	5.43	4.30	1.13	26.2 %
66 - GAS	4.12	3.72	0.40	10.7 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.71	3.39	0.33	9.6 %

A-3 Generating System Comparative Data Report

Report Period : 1/1/2025 to 3/1/2025

Duke Energy Florida, LLC

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION ($)				
1 - HEAVY OIL	0	0.00	0	0.0 %
2 - LIGHT OIL	5,996,565	867,672.00	5,128,893	591.1 %
3 - COAL	21,755,014	41,943,995.00	(20,188,981)	(48.1 %)
4 - GAS	321,735,250	290,319,005.00	31,416,245	10.8 %
5 - NUCLEAR	0	0.00	0	0.0 %
6	0	0.00	0	0.0 %
7	0	0.00	0	0.0 %
8 - TOTAL ($)	349,486,830	333,130,672	16,356,158	4.9 %
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	16,665	291	16,375	5634.1 %
11 - COAL	454,380	1,013,386	(559,006)	(55.2 %)
12 - GAS	7,987,725	7,265,388	722,337	9.9 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	728,859	854,202	(125,343)	(14.7 %)
15	0	0.00	0	0.0 %
16 - TOTAL (MWH)	9,187,629	9,133,267	54,363	0.6 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	44,555	4,581	39,974	872.6 %
19 - COAL (TON)	216,991	454,760	(237,769)	(52.3 %)
20 - GAS (MCF)	58,349,673	51,270,381	7,079,292	13.8 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	257,512	26,678	230,834	865.3 %
26 - COAL	4,818,866	10,289,085	(5,470,219)	(53.2 %)
27 - GAS	59,826,973	51,270,381	8,556,592	16.7 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	64,903,351	61,586,144	3,317,207	5.4 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.2	0.00	0.18	5593.1 %
34 - COAL	4.9	11.10	(6.15)	(55.4 %)
35 - GAS	86.9	79.55	7.39	9.3 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	7.9	9.35	(1.42)	(15.2 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %

A-3 Generating System Comparative Data Report

Report Period : 1/1/2025 to 3/1/2025

Duke Energy Florida, LLC

FUEL COST PER UNIT ($)				
40 - HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL ($/BBL)	134.59	189.41	(54.82)	(28.9 %)
42 - COAL ($/TON)	100.26	92.23	8.02	8.7 %
43 - GAS ($/MCF)	5.51	5.66	(0.15)	(2.6 %)
44 - NUCLEAR ($/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU ($/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	23.29	32.52	(9.24)	(28.4 %)
49 - COAL	4.51	4.08	0.44	10.7 %
50 - GAS	5.38	5.66	(0.28)	(5.0 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM ($/MBTU)	5.38	5.41	(0.02)	(0.5 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	15,452	91,792	(76,340)	(83.2 %)
57 - COAL	10,605	10,153	452	4.5 %
58 - GAS	7,490	7,057	433	6.1 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,064	6,743	321	4.8 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	35.98	298.54	(262.56)	(87.9 %)
65 - COAL	4.79	4.14	0.65	15.7 %
66 - GAS	4.03	4.00	0.03	0.8 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.80	3.65	0.16	4.3 %

A-4 System Net Generation and Fuel Cost Report

Report Period : 3/1/2025 to 3/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	16,172.00	29			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74.9	15,032.00	27			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	18,058.00	33			0				0	0	0.000	
Columbia Solar | 1													
TOTAL CSF 1	74.9	15,418.00	28			0				0	0	0.000	
County Line Solar Facility													
TOTAL UNIT 1	74.9	17,255.00	31			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	12,556.00	23			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	17,227.00	31			0				0	0	0.000	
Falmouth Solar Facility													
TOTAL UNIT 1	74.9	17,151.00	31			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74.9	16,099.00	29			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	17,028.00	31			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	14,399.00	26			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	15,656.00	28			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	17,436.00	31			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	6,554.00	20			0				0	0	0.000	
Mule Creek Solar Facility													
TOTAL UNIT 1	74.9	16,945.00	30			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	417.00	14			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	747.00	20			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	15,239.00	28			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	74.9	14,689.00	26			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	1,321.00	20			0				0	0	0.000	
Trenton Solar Facility													
TOTAL TRN 1	74.9	16,339.00	29			0				0	0	0.000	
Twin Rivers Solar Facility													

A-4 System Net Generation and Fuel Cost Report

Report Period : 3/1/2025 to 3/1/2025

Duke Energy Florida, LLC

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
TOTAL Unit 1	74.9	15,953.00	29			0				0	0	0.000	
Winquepin Solar Facility													
TOTAL Unit 1	74.9	16,920.00	30			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	33.08	13			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	52.41	28			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	123.67	20			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	65.76	12			0				0	0	0.000	
TOTAL Solar	1,487.5	314,885.91				0				0	0	0.000	
Steam													
Anclote													
		5,389.00					Gas	65,630	1.023	67,139	399,364	7.411	6.085
TOTAL UNIT 1	521	5,389.00	1			12,459				67,139	399,364	7.411	
		84,703.00					Gas	1,010,560	1.023	1,033,803	6,149,344	7.260	6.085
TOTAL UNIT 2	504	84,703.00	23			12,205				1,033,803	6,149,344	7.260	
Crystal River 4 & 5													
		3,114.00					Coal	1,740	22.156	38,551	169,117	5.431	97.194
		0.00					No 2	1,446	5.784	8,364	234,054	0.000	161.863
TOTAL UNIT 5	721	3,114.00	1			15,066				46,915	403,172	12.947	
TOTAL Steam	1,746	93,206.00				12,315				1,147,857	6,951,880	7.459	
Gas Turbine													
Bartow Combined Cycle													
		448,231.00					Gas	3,361,110	1.019	3,424,970	17,757,938	3.962	5.283
TOTAL BCC	1,259	448,231.00	48			7,641				3,424,970	17,757,938	3.962	
Bartow Peaker													
		7.20					No 2	21	5.829	122	2,733	37.973	130.146
		387.80					Gas	6,447	1.023	6,595	39,191	10.106	6.079
TOTAL BAP	104	395.00	1			17,006				6,717	41,924	10.614	
Bayboro Peaker													
		81.40					No 2	172	5.729	985	21,217	26.065	123.354
TOTAL BYP	138	81.00	0			12,106				985	21,217	26.065	
Citrus County													
		1,108,780.00					Gas	7,362,790	1.028	7,568,948	43,792,896	3.950	5.948
TOTAL CCCC	1,854	1,108,780.00	80			6,826				7,568,948	43,792,896	3.950	
Debary Peaker													
		229.20					No 2	450	5.755	2,590	56,823	24.792	126.274
		6,704.50					Gas	74,052	1.023	75,755	450,568	6.720	6.084
TOTAL DEP	334	6,934.00	3			11,299				78,345	507,392	7.318	
Hines Energy													
		596,273.00					Gas	4,415,304	1.020	4,503,611	24,347,238	4.083	5.514
TOTAL HEP	1,609	596,273.00	50			7,553				4,503,611	24,347,238	4.083	
Intercession City Peaker													
		978.18					No 2	2,459	5.775	14,200	323,851	33.107	131.700
		15,518.82					Gas	220,433	1.022	225,283	1,172,133	7.553	5.317
TOTAL ICP	532	16,497.00	4			14,517				239,483	1,495,984	9.068	

A-4 System Net Generation and Fuel Cost Report

Report Period : 3/1/2025 to 3/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Osprey													
		352,445.00					Gas	2,452,505	1.019	2,499,103	12,971,373	3.680	5.289
TOTAL OSP	618	352,445.00	77			7,091				2,499,103	12,971,373	3.680	
Suwannee Peaker													
		6,464.50					Gas	88,841	1.025	91,062	541,100	8.370	6.091
TOTAL SRP	194	6,464.00	4			14,086				91,062	541,100	8.370	
Tiger Bay Cogen													
		28,004.00					Gas	239,442	1.019	243,991	1,266,918	4.524	5.291
TOTAL TBP	230	28,004.00	16			8,713				243,991	1,266,918	4.524	
Univ of Florida Cogen													
		8.96					No 2	15	5.793	87	1,757	19.603	117.146
		36,239.04					Gas	343,427	1.023	351,325	1,952,933	5.389	5.687
TOTAL UFP	50	36,248.00	97			9,695				351,412	1,954,690	5.393	
TOTAL Gas Turbine	6,922	2,600,352.00				7,310				19,008,627	104,698,671	4.026	0.000
SYSTEM TOTAL	10,155.5	3,008,443.91				6,700				20,156,484	111,650,551	3.711	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2025 to 3/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	38,221.00	24			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74.9	33,434.00	21			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	39,160.00	24			0				0	0	0.000	
Columbia Solar | 1													
TOTAL CSF 1	74.9	35,448.00	22			0				0	0	0.000	
County Line Solar Facility													
TOTAL UNIT 1	74.9	41,769.00	26			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	30,661.00	19			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	38,558.00	24			0				0	0	0.000	
Falmouth Solar Facility													
TOTAL UNIT 1	74.9	39,662.00	24			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74.9	38,607.00	24			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	40,152.00	25			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	33,283.00	21			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	36,412.00	22			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	40,554.00	25			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	14,096.00	15			0				0	0	0.000	
Mule Creek Solar Facility													
TOTAL UNIT 1	74.9	41,176.00	25			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	1,179.00	14			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	1,857.00	17			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	35,003.00	22			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	74.9	33,952.00	21			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	3,305.00	17			0				0	0	0.000	
Trenton Solar Facility													
TOTAL TRN 1	74.9	36,661.00	23			0				0	0	0.000	
Twin Rivers Solar Facility													

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2025 to 3/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
TOTAL Unit 1	74.9	35,388.00	22			0				0	0	0.000	
Winquepin Solar Facility													
TOTAL Unit 1	74.9	39,577.00	24			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	83.74	11			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	119.71	22			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	438.33	25			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	102.04	6			0				0	0	0.000	
TOTAL Solar	1,487.5	728,858.81				0				0	0	0.000	
Steam													
Anclote													
		153,668.00					Gas	1,781,146	1.025	1,826,338	9,950,789	6.476	5.587
TOTAL UNIT 1	521	153,668.00	14			11,885				1,826,338	9,950,789	6.476	
		213,411.00					Gas	2,665,534	1.025	2,730,965	15,376,935	7.205	5.769
TOTAL UNIT 2	504	213,411.00	20			12,797				2,730,965	15,376,935	7.205	
Crystal River 4 & 5													
		121,486.00					Coal	59,999	22.200	1,331,978	6,029,173	4.963	100.488
		0.00					No 2	2,428	5.778	14,029	393,774	0.000	162.181
TOTAL UNIT 4	721	121,486.00	8			11,080				1,346,007	6,422,948	5.287	
		332,894.00					Coal	156,992	22.211	3,486,889	15,725,841	4.724	100.170
		0.00					No 2	4,997	5.778	28,871	809,446	0.000	161.986
TOTAL UNIT 5	721	332,894.00	21			10,561				3,515,760	16,535,287	4.967	
TOTAL Steam	1,746	821,459.00				11,466				9,419,070	48,285,959	5.878	
Gas Turbine													
Bartow Combined Cycle													
		1,276,980.00					Gas	9,486,700	1.021	9,688,043	48,756,290	3.818	5.139
TOTAL BCC	1,259	1,276,980.00	47			7,587				9,688,043	48,756,290	3.818	
Bartow Peaker													
		206.60					No 2	563	5.718	3,219	71,876	34.791	127.667
		839.40					Gas	12,773	1.024	13,079	75,144	8.969	5.894
TOTAL BAP	154	1,046.00	0			15,581				16,298	147,020	14.069	
Bayboro Peaker													
		594.30					No 2	1,565	5.713	8,941	192,510	32.393	123.010
TOTAL BYP	138	594.00	0			15,045				8,941	192,510	32.393	
Citrus County													
		3,105,728.00					Gas	20,577,642	1.031	21,209,663	121,977,966	3.928	5.928
TOTAL CCCC	1,854	3,105,728.00	78			6,829				21,209,663	121,977,966	3.928	
Debary Peaker													
		8,174.63					No 2	16,583	5.767	95,641	2,108,415	25.792	127.143
		11,378.67					Gas	130,023	1.024	133,128	757,817	6.660	5.828
TOTAL DEP	415	19,553.00	2			11,700				228,769	2,866,232	14.659	
Hines Energy													
		1,998,050.00					Gas	14,457,640	1.022	14,782,512	76,981,349	3.853	5.325
TOTAL HEP	2,158	1,998,050.00	43			7,398				14,782,512	76,981,349	3.853	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2025 to 3/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Intercession City Peaker													
		7,295.16					No 2	17,476	5.798	101,322	2,301,352	31.546	131.686
		31,131.82					Gas	422,594	1.023	432,387	2,202,052	7.073	5.211
TOTAL ICP	1,056	38,427.00	2			13,889				533,709	4,503,405	11.719	
Osprey													
		1,012,195.00					Gas	7,085,629	1.022	7,239,043	36,484,586	3.605	5.149
TOTAL OSP	618	1,012,195.00	76			7,152				7,239,043	36,484,586	3.605	
Suwannee Peaker													
		380.05					No 2	918	5.820	5,342	116,200	30.575	126.580
		12,094.65					Gas	165,702	1.026	170,012	972,584	8.041	5.869
TOTAL SRP	194	12,475.00	3			14,057				175,355	1,088,784	8.728	
Tiger Bay Cogen													
		66,549.00					Gas	541,516	1.021	553,103	2,803,298	4.212	5.177
TOTAL TBP	230	66,549.00	13			8,311				553,103	2,803,298	4.212	
Univ of Florida Cogen													
		14.62					No 2	25	5.803	145	2,990	20.450	119.616
		105,699.38					Gas	1,022,774	1.025	1,048,700	5,396,442	5.105	5.276
TOTAL UFP	50	105,714.00	98			9,922				1,048,845	5,399,432	5.108	
TOTAL Gas Turbine	8,126	7,637,311.00				7,265				55,484,281	301,200,871	3.944	0.000
SYSTEM TOTAL	11,359.5	9,187,628.81				7,064				64,903,351	349,486,830	3.804	

A-5 System Generation Fuel Cost Report

Report Period : 3/1/2025 to 3/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT ($)	0	0	0	0.00%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT ($)	0	0	0	0.00%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT ($)	0		0	0.00%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT ($)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	1,069	905	164	18.1%
20 - UNIT COST ($/BBL)	107.08	233.34	(126.27)	(54.1%)
21 - AMOUNT ($)	114,466	211,176	(96,710)	(45.8%)
22 - BURNED				
23 - UNITS (BBL)	4,563	905	3,658	404.2%
24 - UNIT COST ($/BBL)	140.35	233.34	(92.99)	(39.9%)
25 - AMOUNT ($)	640,435	211,176	429,259	203.3%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT ($)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	574,385	627,491	(53,106)	(8.5%)
31 - UNIT COST ($/BBL)	123.46	125.36	(1.89)	(1.5%)
32 - AMOUNT ($)	70,915,323	78,660,212	(7,744,889)	(9.8%)
33 -				
34 - DAYS SUPPLY	3,902	20,801	(16,899)	(81.2%)

A-5 System Generation Fuel Cost Report

Report Period : 3/1/2025 to 3/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
COAL				
35 - PURCHASES				
36 - UNITS (TON)	115,081	115,847	(766)	(0.7%)
37 - UNIT COST ($/TON)	93.93	94.21	(0.28)	(0.3%)
38 - AMOUNT ($)	10,810,111	10,914,029	(103,918)	(1.0%)
39 - BURNED				
40 - UNITS (TON)	1,740	115,847	(114,107)	(98.5%)
41 - UNIT COST ($/TON)	97.19	94.21	2.98	3.2%
42 - AMOUNT ($)	169,117	10,914,029	(10,744,912)	(98.5%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT ($)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	504,185	505,186	(1,001)	(0.2%)
48 - UNIT COST ($/TON)	97.19	99.15	(1.96)	(2.0%)
49 - AMOUNT ($)	49,003,661	50,090,917	(1,087,256)	(2.2%)
50 -				
51 - DAYS SUPPLY	8,983	131	8,852	6766.2%
GAS				
52 - BURNED				
53 - UNITS (MCF)	19,640,541	17,768,008	1,872,533	10.5%
54 - UNIT COST ($/MCF)	5.64	5.27	0.38	7.1%
55 - AMOUNT ($)	110,840,999	93,601,852	17,239,147	18.4%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT ($)	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2025 to 3/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT ($)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT ($)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT ($)	0		0	0.0%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT ($)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	29,063	4,581	24,482	534.4%
20 - UNIT COST ($/BBL)	124.41	189.41	(65.00)	(34.3%)
21 - AMOUNT ($)	3,615,742	867,672	2,748,070	316.7%
22 - BURNED				
23 - UNITS (BBL)	44,555	4,581	39,974	872.6%
24 - UNIT COST ($/BBL)	134.59	189.41	(54.82)	(28.9%)
25 - AMOUNT ($)	5,996,565	867,672	5,128,893	591.1%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT ($)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	574,385	627,491	(53,106)	(8.5%)
31 - UNIT COST ($/BBL)	123.46	125.36	(1.89)	(1.5%)
32 - AMOUNT ($)	70,915,323	78,660,212	(7,744,889)	(9.8%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2025 to 3/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
COAL				
35 - PURCHASES				
36 - UNITS (TON)	383,190	454,760	(71,570)	(15.7%)
37 - UNIT COST ($/TON)	98.48	92.23	6.25	6.8%
38 - AMOUNT ($)	37,736,141	41,943,995	(4,207,854)	(10.0%)
39 - BURNED				
40 - UNITS (TON)	216,991	454,760	(237,769)	(52.3%)
41 - UNIT COST ($/TON)	100.26	92.23	8.02	8.7%
42 - AMOUNT ($)	21,755,014	41,943,995	(20,188,981)	(48.1%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT ($)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	504,185	505,186	(1,001)	(0.2%)
48 - UNIT COST ($/TON)	97.19	99.15	(1.96)	(2.0%)
49 - AMOUNT ($)	49,003,661	50,090,917	(1,087,256)	(2.2%)
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
GAS				
52 - BURNED				
53 - UNITS (MCF)	58,349,673	51,270,381	7,079,292	13.8%
54 - UNIT COST ($/MCF)	5.51	5.66	(0.15)	(2.6%)
55 - AMOUNT ($)	321,735,250	290,319,005	31,416,245	10.8%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT ($)	0	0	0	0.0%

Duke Energy Florida, LLC
Schedule A6
Power Sold for the Month of
MARCH 2025

(1) Sold To	(2) Type & Schedule	(3) Total KWH Sold (000)	(4) KWH Wheeled from Other Systems (000)	(5) KWH from Own Generation (000)	(6a) Fuel Cost C/KWH	(6b) Total Cost C/KWH	(7) Fuel Adj Total $	(8) Total Cost $	(9) Gain on Sales $
ESTIMATED		44,541		44,541	3.319	4.260	1,478,425	1,897,381	418,956
ACTUAL									
Central FL Tourism Oversight Dist	CR-1	8,395		8,395	2.867	4.323	240,664	362,896	122,232
City of Lakeland	Schedule OS	1,300		1,300	3.053	5.864	39,692	76,230	36,538
Constellation Energy Generation, LLC	InternationalSwapsDe	500		500	2.278	2.570	11,388	12,850	1,462
Dominion Energy South Carolina, Inc.		3,819		3,819	2.546	3.064	97,231	117,026	19,794
Florida Municipal Power Agency	CR-1	25		25	2.144	2.700	536	675	139
Macquarie Energy LLC		1,100		1,100	2.632	3.430	28,952	37,730	8,778
Oglethorpe Power Corporation		777		777	2.652	4.201	20,609	32,640	12,031
PJM Settlements, Inc	MR1	1,150		1,150	3.099	3.230	35,637	37,142	1,506
Southern Company Services, Inc.	EEI	12,595		12,595	2.513	2.593	316,561	326,593	10,032
Tallahassee (City of)	CR-1	120		120	3.716	6.561	4,459	7,873	3,414
Tampa Electric Company		7,480		7,480	3.230	5.610	241,625	419,638	178,014
Tampa Electric Company	CR-1	2,775		2,775	3.525	5.018	97,812	139,244	41,432
Tennessee Valley Authority		5,424		5,424	2.487	2.763	134,871	149,859	14,989
The Energy Authority	EEI	18,073		18,073	2.481	2.756	448,391	498,024	49,633
The Energy Authority	Schedule OS	8,755		8,755	2.819	3.600	246,834	315,215	68,380
Adjustments									
Central FL Tourism Oversight Dist								200	200
Dominion Energy South Carolina, Inc.		28						1,265	1,265
Duke Energy Car T								(658)	(658)
Duke Energy FL T								(14,452)	(14,452)
MEAGT T								(6,514)	(6,514)
PJM Settlements, Inc								283	283
Southern Company Services, Inc.								(6,232)	(6,232)
Tennessee Valley Authority		21						570	570
The Energy Authority		76						3,358	3,358
Subtotal - Gain on Other Power Sales		72,413		72,288	2.719	3.474	1,965,262	2,511,454	546,192
CURRENT MONTH TOTAL		72,413		72,288	2.719	3.474	1,965,262	2,511,454	546,192
DIFFERENCE		27,872		27,747	(0.601)	(0.786)	486,837	614,073	127,236
DIFFERENCE %		62.58		62.30	(18.09)	(18.44)	32.93	32.36	30.37
CUMULATIVE ACTUAL		200,256		201,407	3.050	4.360	6,143,130.10	8,780,598.18	2,637,468.08
CUMULATIVE ESTIMATED		114,977		114,977	3.935	5.051	4,524,873.00	5,807,134.00	1,282,261.00
DIFFERENCE		85,278		86,429	(0.885)	(0.691)	1,618,257.10	2,973,464.18	1,355,207.08
DIFFERENCE %		74.17		75.17	(22.50)	(13.68)	35.76	51.20	105.69

DUKE ENERGY FLORIDA, LLC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
MARCH 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) FUEL COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $	(10) FUEL COST $
ESTIMATED		1,221			1,221	9.319	9.319	113,820	113,820
ACTUAL									
Vandolah Power Co. LLC (Northern Star)	TOLL	7,034			7,034	16.676	16.676	1,172,991	1,172,991
Macquarie Energy E	Reliability	601			601	8.500	8.500	51,085	51,085
Southern Company Services, Inc.	Reliability	2,218			2,218	5.650	5.650	125,308	125,308
ADJUSTMENTS									
Vandolah Power Co. LLC (Northern Star)	TOLL	(488)			(488)	(10.685)	(10.685)	52,144	52,144
CURRENT MONTH TOTAL		9,365			9,365	14.966	14.966	1,401,527	1,401,527
DIFFERENCE		8,144			8,144	5.647	5.647	1,287,707	1,287,707
DIFFERENCE %		666.74			666.74	60.60	60.60	1,131.35	1,131.35
CUMULATIVE ACTUAL		142,871			142,871	25.648	25.648	36,643,789	36,643,789
CUMULATIVE ESTIMATED		8,279			8,279	7.913	7.913	655,158	655,158
DIFFERENCE		134,592			134,592	17.735	17.735	35,988,631	35,988,631
DIFFERENCE %		1,625.62			1,625.62	224.12	224.12	5,493.12	5,493.12

DUKE ENERGY FLORIDA, LLC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
MARCH 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $
ESTIMATED		81,798	0	0	81,798	4.119	13.346	3,369,566
ACTUAL								
Citrus World (CITRUS)	CO-GEN	0			0	2.057	2.057	2.88
ADJ		0.00			0.00			2.88
Lake County (LAKCOUNT)	CO-GEN	1,597			1,597	3.206	3.206	51,198
ADJ		0			0			(11,267)
G2 Energy Marion County LLC	CO-GEN	6			6	0.000	0.000	0
ADJ		0			0			0
Orange Cogen (ORANGEAS)	CO-GEN	1,664			1,664	3.350	3.350	55,747
ADJ		0			0			(28,388)
Orange Cogen (ORANGECO)	CO-GEN	32,921			32,921	5.434	28.276	1,788,864
ADJ		0			0			(29,730)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	2,119			2,119	3.717	3.796	78,771
ADJ		0			0			1,675
PCS Phosphate (OCSWFCRK)	CO-GEN	19			19	2.639	2.639	503
ADJ		0			0			(82)
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	8,102			8,102	3.182	2.010	257,845
ADJ		0			0			(95,009)
CURRENT MONTH TOTAL		46,428			46,428	4.459	20.720	2,070,131
DIFFERENCE		(35,370)			(35,370)	0.339	7.374	(1,299,434)
DIFFERENCE %		(43.24)			(43.24)	8.24	55.25	(38.56)
CUMULATIVE ACTUAL		146,135			146,135	4.892	20.039	7,149,001.73
CUMULATIVE ESTIMATED		247,090			247,090	4.279	13.442	10,572,618.72
CUMULATIVE DIFFERENCE		(100,954)			(100,954)	0.613	6.597	(3,423,616.99)
CUMULATIVE DIFFERENCE %		(40.86)			(40.86)	14.33	49.08	(32.38)

DUKE ENERGY FLORIDA, LLC
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
MARCH 2025

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ $	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED $	(8) FUEL SAVINGS $
ESTIMATED		7,655	5.191	397,352	5.792	443,374	46,022
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Associated Electric Cooperative, Inc.		53	3.854	2,043	4.039	2,141	98
Constellation Energy Generation, LLC	InternationalSwapsDe	300	4.300	12,900	3.233	9,698	(3,202)
Dominion Energy South Carolina, Inc.		73	3.604	2,631	3.080	2,249	(382)
Duke Electric Transmission	Transmission Purchase	0	0.000	2,603	0.000	0	(2,603)
Florida Power & Light Company	Transmission Purchase	0	0.000	59,438	0.000	0	(59,438)
Jacksonville Electric Authority	Transmission Purchase	0	0.000	2,362	0.000	0	(2,362)
LGE/KU		906	4.124	37,362	4.339	39,313	1,951
NCEMC		14	3.220	451	3.139	439	(11)
Seminole Electric Coop Inc.	Transmission Purchase	0	0.000	1,790	0.000	0	(1,790)
Southern Company Services, Inc.	EEI	737	3.680	27,121	3.746	27,609	488
Southern Company Services, Inc. Transmission	Transmission Purchase	0	0.000	10,384	0.000	0	(10,384)
Tampa Electric Company		2,176	2.359	51,323	2.809	61,118	9,794
Tennessee Valley Authority Transmission	Transmission Purchase	0	0.000	1,764	0.000	0	(1,764)
The Energy Authority	EEI	657	4.014	26,373	9.214	60,537	34,164
ADJUSTMENTS							
Carolina Pwr & Lt dba Progress Enrgy Carolinas Inc				29			(29)
Duke Power Co				(18,621)			18,621
Georgia Transmission Corporation				4,019			(4,019)
PJM				322			(322)
South Carolina Public Service Authority				99			(99)
Southern Company Services, Inc. Transmission				20			(20)
Tennessee Valley Authority Transmission				185			(185)
SubTotal - Energy Purchases (Non-Broker)		4,916	4.569	224,597	4.131	203,104	(21,493)
CURRENT MONTH TOTAL		4,916	4.569	224,597	4.131	203,104	(21,493)
DIFFERENCE		(2,739)	(0.622)	(172,755)	(1.660)	(240,270)	(67,515)
DIFFERENCE %		(35.78)	(11.98)	(43.48)	(28.67)	(54.19)	(146.70)
CUMULATIVE ACTUAL		19,138	6.255	1,196,988	4.085	781,841	(415,147)
CUMULATIVE ESTIMATED		24,584	5.456	1,341,230	6.088	1,496,565	155,335
DIFFERENCE		(5,446)	0.799	(144,242)	(2.002)	(714,724)	(570,482)
DIFFERENCE %		(22.15)	14.64	(10.75)	(32.89)	(47.76)	(367.26)

DUKE ENERGY FLORIDA
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2025

	Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1	Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/25	7,056,748	7,528,944	7,549,572										22,135,264
2	Retail Wheeling				(82,306)	(36,018)	(47,271)										(165,595)
3	ISFSI Recovery				973,570	971,181	968,793										2,913,544
4	Vandolah Capacity Purchase	PPA	669.00	June 2012 - May 2027	3,242,074	2,793,675	2,036,900										8,072,649
5	Capacity Sales and Purchases	Other		on-going no term date	0	206,910	0										206,910
6	Production Tax Credits True Up				0	0	1,987,272										1,987,272
	TOTAL				11,190,086	11,464,692	12,495,266	0	0	0	0	0	0	0	0	0	35,150,044

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

JANUARY 2025

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	137,263,962	122,808,512	14,455,450	11.8	3,426,932	3,214,035	212,897	6.6	4.0054	3.8210	0.1844	4.8
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	974,166	958,684	15,482	1.6	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	138,238,127	123,767,196	14,470,931	11.7	3,426,932	3,214,035	212,897	6.6	4.0339	3.8508	0.1831	4.8
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	34,825,019	400,529	34,424,491	8,594.8	129,908	5,532	124,376	2,248.1	26.8074	7.2397	19.5677	270.3
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	659,684	506,336	153,348	30.3	6,288	8,895	(2,607)	(29.3)	10.4912	5.6921	4.7991	84.3
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	3,462,862	3,876,997	(414,135)	(10.7)	91,228	87,904	3,324	3.8	3.7959	4.4105	(0.6146)	(13.9)
9	TOTAL COST OF PURCHASED POWER	38,947,565	4,783,861	34,163,704	714.1	227,424	102,331	125,092	122.2	17.1256	4.6749	12.4507	266.3
10	TOTAL AVAILABLE MWH					3,654,356	3,316,366	337,990	10				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(2,137,812)	(1,673,721)	(464,091)	27.7	(68,789)	(37,008)	(31,781)	85.9	3.1078	4.5226	(1.4148)	(31.3)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,097,711)	(474,300)	(623,411)	131.4	(68,789)	(37,008)	(31,781)	85.9	1.5958	1.2816	0.3142	24.5
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(3,690,247)	(2,166,614)	(1,523,633)	70.3	(58,300)	(26,846)	(31,454)	117.2	6.3298	8.0706	(1.7408)	(21.6)
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(6,925,770)	(4,314,635)	(2,611,135)	60.5	(127,089)	(63,854)	(63,235)	99.0	5.4496	6.7571	(1.3075)	(19.4)
14	NET INADVERTENT AND WHEELED INTERCHANGE					19,188	0	19,188					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	170,259,923	124,236,422	46,023,500	37.1	3,546,455	3,252,513	293,943	9.0	4.8008	3.8197	0.9811	25.7
16	NET UNBILLED	9,747,567	(1,638,702)	11,386,269	(694.8)	(203,038)	42,901	(245,940)	(573.3)	0.3028	(0.0525)	0.3553	(676.8)
17	COMPANY USE	615,637	596,340	19,297	3.2	(12,823)	(15,612)	2,789	(17.9)	0.0191	0.0191	0.0000	0.0
18	T & D LOSSES	5,365,022	6,073,392	(708,370)	(11.7)	(111,752)	(159,002)	47,250	(29.7)	0.1667	0.1946	(0.0279)	(14.3)
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	170,259,923	124,236,422	46,023,500	37.1	3,218,842	3,120,800	98,042	3.1	5.2895	3.9809	1.3086	32.9
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(642)	(585)	(57)	9.7	(12)	(15)	3	(17.4)	5.2895	3.9809	1.3086	32.9
21	JURISDICTIONAL KWH SALES	170,259,281	124,235,837	46,023,444	37.1	3,218,829	3,120,785	98,044	3.1	5.2895	3.9809	1.3086	32.9
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00028	170,306,175	124,270,055	46,036,120	37.1	3,218,829	3,120,785	98,044	3.1	5.2909	3.9820	1.3089	32.9
23	PRIOR PERIOD TRUE-UP	(711,482)	(711,482)	(0)	0.0	3,218,829	3,120,785	98,044	3.1	(0.0221)	(0.0228)	0.0007	(3.1)
24	TOTAL JURISDICTIONAL FUEL COST	169,594,692	123,558,573	46,036,119	37.3	3,218,829	3,120,785	98,044	3.1	5.2688	3.9592	1.3096	33.1
25	GPIF	133,588	133,588	0	0.0	3,218,829	3,120,785	98,044	3.1	0.0042	0.0043	(0.0001)	(2.3)
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	4,095,428	4,524,231	(428,804)	(9.5)	3,218,829	3,120,785	98,044	3.1	0.1272	0.1450	(0.0178)	(12.3)
27	CLEAN ENERGY IMPACT (CEI)	6,028	(5,522)	11,549	(209.2)	3,218,829	3,120,785	98,044	3.1	0.0002	(0.0002)	0.0004	(200.0)
28	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.400	4.108	1.292	31.5

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - JANUARY 2025

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	137,263,962	122,808,512	14,455,450	11.8	3,426,932	3,214,035	212,897	6.6	4.0054	3.8210	0.1844	4.8
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	974,166	958,684	15,482	1.6	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	138,238,127	123,767,196	14,470,931	11.7	3,426,932	3,214,035	212,897	6.6	4.0339	3.8508	0.1831	4.8
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	34,825,019	400,529	34,424,491	8,594.8	129,908	5,532	124,376	2,248.1	26.8074	7.2397	19.5677	270.3
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	659,684	506,336	153,348	30.3	6,288	8,895	(2,607)	(29.3)	10.4912	5.6921	4.7991	84.3
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	3,462,862	3,876,997	(414,135)	(10.7)	91,228	87,904	3,324	3.8	3.7959	4.4105	(0.6146)	(13.9)
9	TOTAL COST OF PURCHASED POWER	38,947,565	4,783,861	34,163,704	714.1	227,424	102,331	125,092	122.2	17.1256	4.6749	12.4507	266.3
10	TOTAL AVAILABLE MWH					3,654,356	3,316,366	337,990	10.2				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(2,137,812)	(1,673,721)	(464,091)	27.7	(68,789)	(37,008)	(31,781)	85.9	3.1078	4.5226	(1.4148)	(31.3)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(1,097,711)	(474,300)	(623,411)	131.4	(68,789)	(37,008)	(31,781)	85.9	1.5958	1.2816	0.3142	24.5
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(3,690,247)	(2,166,614)	(1,523,633)	70.3	(58,300)	(26,846)	(31,454)	117.2	6.3298	8.0706	(1.7408)	(21.6)
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(6,925,770)	(4,314,635)	(2,611,135)	60.5	(127,089)	(63,854)	(63,235)	99.0	5.4496	6.7571	(1.3075)	(19.4)
14	NET INADVERTENT AND WHEELED INTERCHANGE					19,188	0	19,188					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	170,259,923	124,236,422	46,023,500	37.1	3,546,455	3,252,513	293,943	9.0	4.8008	3.8197	0.9811	25.7
16	NET UNBILLED	9,747,567	(1,638,702)	11,386,269	(694.8)	(203,038)	42,901	(245,940)	(573.3)	0.3028	(0.0525)	0.3553	(676.8)
17	COMPANY USE	615,637	596,340	19,297	3.2	(12,823)	(15,612)	2,789	(17.9)	0.0191	0.0191	0.0000	0.0
18	T & D LOSSES	5,365,022	6,073,392	(708,370)	(11.7)	(111,752)	(159,002)	47,250	(29.7)	0.1667	0.1946	(0.0279)	(14.3)
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	170,259,923	124,236,422	46,023,500	37.1	3,218,842	3,120,800	98,042	3.1	5.2895	3.9809	1.3086	32.9
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(642)	(585)	(57)	9.7	(12)	(15)	3	(17.4)	5.2895	3.9809	1.3086	32.9
21	JURISDICTIONAL KWH SALES	170,259,281	124,235,837	46,023,444	37.1	3,218,829	3,120,785	98,044	3.1	5.2895	3.9809	1.3086	32.9
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00028	170,306,175	124,270,055	46,036,120	37.1	3,218,829	3,120,785	98,044	3.1	5.2909	3.9820	1.3089	32.9
23	PRIOR PERIOD TRUE-UP	(711,482)	(711,482)	(0)	0.0	3,218,829	3,120,785	98,044	3.1	(0.0221)	(0.0228)	0.0007	(3.1)
24	TOTAL JURISDICTIONAL FUEL COST	169,594,692	123,558,573	46,036,119	37.3	3,218,829	3,120,785	98,044	3.1	5.2688	3.9592	1.3096	33.1
25	GPIF	133,588	133,588	0	0.0	3,218,829	3,120,785	98,044	3.1	0.0042	0.0043	(0.0001)	102.4
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	4,095,428	4,524,231	(428,804)	(9.5)	3,218,829	3,120,785	98,044	3.1	0.1272	0.1450	(0.0178)	114.0
27	CLEAN ENERGY IMPACT (CEI)	6,028	(5,522)	11,549	(209.2)	3,218,829	3,120,785	98,044	3.1	0.0002	(0.0002)	0.0004	(100.0)
28	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.400	4.108	1.292	31.5

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2025

	CURRENT MONTH ACTUAL	CURRENT MONTH ESTIMATED	CURRENT MONTH DIFFERENCE	CURRENT MONTH PERCENT	YEAR TO DATE ACTUAL	YEAR TO DATE ESTIMATED	YEAR TO DATE DIFFERENCE	YEAR TO DATE PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	$137,263,962	$122,808,512	$14,455,450	11.8	$137,263,962	$122,808,512	$14,455,450	11.8
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(2,137,812)	(1,673,721)	(464,091)	27.7	(2,137,812)	(1,673,721)	(464,091)	27.7
2a. GAIN ON POWER SALES	(1,097,711)	(474,300)	(623,411)	131.4	(1,097,711)	(474,300)	(623,411)	131.4
3 . FUEL COST OF PURCHASED POWER	34,825,019	400,529	34,424,491	8,594.8	34,825,019	400,529	34,424,491	8,594.8
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	3,462,862	3,876,997	(414,135)	(10.7)	3,462,862	3,876,997	(414,135)	(10.7)
4 . ENERGY COST OF ECONOMY PURCHASES	659,684	506,336	153,348	30.3	659,684	506,336	153,348	30.3
5 . TOTAL FUEL & NET POWER TRANSACTIONS	172,976,004	125,444,352	47,531,652	37.9	172,976,004	125,444,352	47,531,652	37.9
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(3,690,247)	(2,166,614)	(1,523,633)	70.3	(3,690,247)	(2,166,614)	(1,523,633)	70.3
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	974,166	958,684	15,482	1.6	974,166	958,684	15,482	1.6
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	$170,259,923	$124,236,422	$46,023,500	37.1	$170,259,923	$124,236,422	$46,023,500	37.1

FOOTNOTE: DETAIL OF LINE 6b ABOVE

	CURRENT MONTH ACTUAL	CURRENT MONTH ESTIMATED	CURRENT MONTH DIFFERENCE	YEAR TO DATE ACTUAL	YEAR TO DATE ESTIMATED	YEAR TO DATE DIFFERENCE
N/A - Not used	$0	$0	$0	$0	$0	$0
N/A - Not used	0	0	0	0	0	0
SHADY HILLS INVENTORY GAIN ON SALE	0	0	0	0	0	0
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	0	0	0
FPD AGREEMENT TERMINATION	967,282	0	967,282	967,282	0	967,282
RAIL CAR SALE PROCEEDS	0	0	0	0	0	0
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0	0	0	0
NET METER SETTLEMENT	6,884	0	6,884	6,884	0	6,884
CR4 OUTAGE REPLACEMENT POWER	0	0	0	0	0	0
Derivative Collateral Interest	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	$974,166	$0	$974,166	$974,166	$0	$974,166

	CURRENT MONTH ACTUAL	CURRENT MONTH ESTIMATED	CURRENT MONTH DIFFERENCE	CURRENT MONTH PERCENT	YEAR TO DATE ACTUAL	YEAR TO DATE ESTIMATED	YEAR TO DATE DIFFERENCE	YEAR TO DATE PERCENT
B. KWH SALES								
1 . JURISDICTIONAL SALES	3,218,829,044	3,120,785,400	98,043,644	3.1	3,218,829,044	3,120,785,400	98,043,644	3.1
2 . NON JURISDICTIONAL (WHOLESALE) SALES	12,138	14,700	(2,562)	(17.4)	12,138	14,700	(2,562)	(17.4)
3 . TOTAL SALES	3,218,841,182	3,120,800,100	98,041,082	3.1	3,218,841,182	3,120,800,100	98,041,082	3.1
4 . JURISDICTIONAL SALES % OF TOTAL SALES	100.00	100.00	(0.00)	0.0	100.00	100.00	0.00	0.0

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2025

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1 . JURISDICTIONAL FUEL REVENUE	$126,739,740	$122,272,372	$4,467,368	3.7	$126,739,740	$122,272,372	$4,467,368	3.7
2 . ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	711,482	711,482	0	0.0	711,482	711,482	0	0.0
2b. INCENTIVE PROVISION	(133,588)	(133,588)	(0)	0.0	(133,588)	(133,588)	(0)	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(4,095,428)	(4,524,231)	428,804	(9.5)	(4,095,428)	(4,524,231)	428,804	(9.5)
2d. CLEAN ENERGY IMPACT (CEI)	(6,028)	5,522	(11,549)	(209.2)	(6,028)	5,522	(11,549)	(209.2)
3 . TOTAL JURISDICTIONAL FUEL REVENUE	123,216,180	118,331,557	4,884,623	4.1	123,216,180	118,331,557	4,884,623	4.1
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	170,259,923	124,236,422	46,023,500	37.1	170,259,923	124,236,422	46,023,500	37.1
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	100.00	100.00	(0.00)	0.0	100.00	100.00	0.00	0.0
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00028 LOSS MULTIPLIER)	170,306,175	124,270,055	46,036,120	37.1	170,306,175	124,270,055	46,036,120	37.1
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(47,089,995)	(5,938,499)	(41,151,497)	693.0	(47,089,995)	(5,938,499)	(41,151,497)	693.0
8 . INTEREST PROVISION FOR THE MONTH (LINE D10)	219,031	23,145	195,886	846.4	219,031	23,145	195,886	846.4
9 . TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	84,239,895	8,537,789	75,702,106	886.7	84,239,895	8,537,789	75,702,106	886.7
10. TRUE UP COLLECTED (REFUNDED)	(711,482)	(711,482)	(0)	0.0	(711,482)	(711,482)	(0)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	36,657,448	1,910,953	34,746,495	1,818.3	36,657,448	1,910,953	34,746,495	1,818.3
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	$36,657,448	1,910,953	34,746,495	1,818.3	$36,657,448	1,910,953	34,746,495	1,818.3

	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D. INTEREST PROVISION				
1 . BEGINNING TRUE UP (LINE C9)	$84,239,895	N/A	--	--
2 . ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	36,438,417	N/A	--	--
3 . TOTAL OF BEGINNING & ENDING TRUE UP	120,678,312	N/A	--	--
4 . AVERAGE TRUE UP (50% OF LINE D3)	60,339,156	N/A	--	--
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.360	N/A	--	--
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.350	N/A	--	--
7 . TOTAL (LINE D5 + LINE D6)	8.710	N/A		
8 . AVERAGE INTEREST RATE (50% OF LINE D7)	4.355	N/A	--	--
9 . MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.363	N/A	--	--
10. INTEREST PROVISION (LINE D4 * LINE D9)	$219,031	N/A	--	--

Duke Energy Florida, LLC
Schedule A6
Power Sold for the Month of
JANUARY 2025

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	**Type & Schedule**	**Total KWH Sold (000)**	**KWH Wheeled from Other Systems (000)**	**KWH from Own Generation (000)**	**Fuel Cost C/KWH**	**Total Cost C/KWH**	**Fuel Adj Total $**	**Total Cost $**	**Gain on Sales $**
ESTIMATED		37,008		37,008	4.523	5.804	1,673,721	2,148,021	474,300
ACTUAL									
Associated Electric Cooperative, Inc.		447		447	2.928	3.852	13,090	17,217	4,128
Central FL Tourism Oversight Dist	CR-1	5,770		5,770	3.385	4.453	195,303	256,950	61,647
Central FL Tourism Oversight Dist	Schedule OS	450		450	3.347	4.643	15,061	20,894	5,833
Constellation Energy Generation, LLC	InternationalSwapsDe	2,350		2,350	3.101	4.632	72,876	108,852	35,976
Dominion Energy South Carolina, Inc.		4,830		4,830	3.186	3.889	153,880	187,850	33,969
Macquarie Energy LLC		2,346		2,346	0.000	0.000	0	0	0
Morgan Stanley Capital Group Inc.	EEI	1,361		1,361	2.900	4.240	39,464	57,712	18,247
Oglethorpe Power Corporation		476		476	3.274	6.096	15,584	29,018	13,434
Orlando Utilities Commission	Schedule OS	1,825		1,825	2.868	3.143	52,348	57,354	5,006
PJM Settlements, Inc	MR1	4,449		4,449	3.955	4.170	175,920	185,509	9,590
Southern Company Services, Inc.	EEI	17,155		17,155	3.106	3.519	532,848	603,645	70,798
Tallahassee (City of)	Schedule OS	124		124	0.000	0.000	0	0	0
Tampa Electric Company		2,998		2,998	3.813	5.186	114,310	155,489	41,179
Tennessee Valley Authority		7,819		7,819	2.808	3.210	219,575	250,991	31,416
The Energy Authority	EEI	9,260		9,260	2.632	2.996	243,734	277,444	33,710
The Energy Authority	Schedule OS	8,452		8,452	3.476	4.447	293,821	375,842	82,022
Adjustments									
Central FL Tourism Oversight Dist								75,000	75,000
Constellation Energy Generation, LLC		(1,150)						(57,500)	(57,500)
Duke Energy Car T								(132)	(132)
Duke Energy FL T								(10,773)	(10,773)
Duke Energy Prog T								(65)	(65)
Macquarie Energy LLC								570,960	570,960
MEAGT T								(3,931)	(3,931)
PJM Settlements, Inc								54,293	54,293
Southern Company Services, Inc.		(200)						(12,400)	(12,400)
Tallahassee (City of)								34,607	34,607
Tampa Electric Company		12						306	306
The Energy Authority		15						389	389
Subtotal - Gain on Other Power Sales		68,789		70,112	3.049	4.615	2,137,812	3,235,523	1,097,711
CURRENT MONTH TOTAL		68,789		70,112	3.049	4.615	2,137,812	3,235,523	1,097,711
DIFFERENCE		31,781		33,104	(1.473)	(1.189)	464,091	1,087,502	623,411
DIFFERENCE %		85.88		89.45	(32.58)	(20.49)	27.73	50.63	131.44
CUMULATIVE ACTUAL		68,789		70,112	3.049	4.615	2,137,812.40	3,235,523.00	1,097,710.60
CUMULATIVE ESTIMATED		37,008		37,008	4.523	5.804	1,673,721.00	2,148,021.00	474,300.00
DIFFERENCE		31,781		33,104	(1.473)	(1.189)	464,091.40	1,087,502.00	623,410.60
DIFFERENCE %		85.88		89.45	(32.58)	(20.49)	27.73	50.63	131.44

DUKE ENERGY FLORIDA, LLC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JANUARY 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) FUEL COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $	(10) FUEL COST $
ESTIMATED		5,532			5,532	7.240	7.240	400,529	400,529
ACTUAL									
Vandolah Power Co. LLC (Northern Star)	TOLL	30,789			30,789	24.817	24.817	7,640,809	7,640,809
ConstEnergyGenLLC E	Reliability	7,300			7,300	25.836	25.836	1,886,000	1,886,000
Florida Power&Lt E	Reliability	33,782			33,782	28.803	28.803	9,730,180	9,730,180
Florida Power&Lt T	Reliability	0			0	0.000	0.000	123,093	123,093
Macquarie Energy E	Reliability	41,165			41,165	28.764	28.764	11,840,838	11,840,838
Orlando Util Comm	Reliability	2,750			2,750	55.000	55.000	1,512,500	1,512,500
Rainbow Enrgy Mktg E	Reliability	10,658			10,658	17.603	17.603	1,876,150	1,876,150
Tyr Energy, LLC	Reliability	4,029			4,029	6.467	6.467	260,565	260,565
ADJUSTMENTS									
Vandolah Power Co. LLC (Northern Star)	TOLL	(565)			(565)	7.985	7.985	(45,115)	(45,115)
CURRENT MONTH TOTAL		129,908			129,908	26.807	26.807	34,825,019	34,825,019
DIFFERENCE		124,376			124,376	19.568	19.568	34,424,491	34,424,491
DIFFERENCE %		2,248.13			2,248.13	270.28	270.28	8,594.77	8,594.77
CUMULATIVE ACTUAL		129,908			129,908	26.807	26.807	34,825,019	34,825,019
CUMULATIVE ESTIMATED		5,532			5,532	7.240	7.240	400,529	400,529
DIFFERENCE		124,376			124,376	19.568	19.568	34,424,491	34,424,491
DIFFERENCE %		2,248.13			2,248.13	270.28	270.28	8,594.77	8,594.77

DUKE ENERGY FLORIDA, LLC
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JANUARY 2025

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ $	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED $	(8) FUEL SAVINGS $
ESTIMATED		8,895	5.692	506,336	6.351	564,979	58,643
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Associated Electric Cooperative, Inc.		15	3.391	509	3.536	530	22
Carolina Pwr & Lt dba Progress Enrgy Carolinas Inc	Transmission Purchase	0	0.000	59,972	0.000	0	(59,972)
Dominion Energy South Carolina, Inc.		162	5.859	9,491	9.595	15,545	6,053
Duke Electric Transmission	Transmission Purchase	0	0.000	18,621	0.000	0	(18,621)
LGE/KU		875	6.742	58,993	7.707	67,435	8,442
NCEMC		46	6.689	3,077	5.415	2,491	(586)
Oglethorpe Power Corporation		143	3.444	4,925	3.727	5,330	405
PJM Settlements, Inc	MR1	480	19.341	92,836	0.000	0	(92,836)
Southern Company Services, Inc.	EEI	1,633	9.577	156,393	4.230	69,084	(87,309)
Southern Company Services, Inc. Transmission	Transmission Purchase	0	0.000	38,084	0.000	0	(38,084)
Tampa Electric Company		1,926	11.418	219,910	2.299	44,288	(175,622)
The Energy Authority	EEI	884	4.243	37,508	7.917	69,990	32,483
ADJUSTMENTS							
Carolina Pwr & Lt dba Progress Enrgy Carolinas Inc				(59,972)			59,972
Dominion Energy South Carolina, Inc.				18			(18)
Georgia Transmission Corporation				2,003			(2,003)
PJM		480	22.155	106,343			(106,343)
PJM Settlements, Inc		(480)	19.341	(92,836)			92,836
South Carolina Public Service Authority				349			(349)
Southern Company Services, Inc.		124	2.678	3,321			(3,321)
Tennessee Valley Authority Transmission				140			(140)
SubTotal - Energy Purchases (Non-Broker)		6,288	10.491	659,684	4.369	274,694	(384,990)
CURRENT MONTH TOTAL		6,288	10.491	659,684	4.369	274,694	(384,990)
DIFFERENCE		(2,607)	4.799	153,348	(1.983)	(290,285)	(443,633)
DIFFERENCE %		(29.31)	84.31	30.29	(31.22)	(51.38)	(756.50)
CUMULATIVE ACTUAL		6,288	10.491	659,684	4.369	274,694	(384,990)
CUMULATIVE ESTIMATED		8,895	5.692	506,336	6.351	564,979	58,643
DIFFERENCE		(2,607)	4.799	153,348	(1.983)	(290,285)	(443,633)
DIFFERENCE %		(29.31)	84.31	30.29	(31.22)	(51.38)	(756.50)

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

FEBRUARY 2025

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	100,572,317	105,595,103	(5,022,786)	(4.8)	2,752,253	2,825,640	(73,387)	(2.6)	3.6542	3.7370	(0.0828)	(2.2)
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,897,150	955,017	942,133	98.7	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	102,469,467	106,550,120	(4,080,653)	(3.8)	2,752,253	2,825,640	(73,387)	(2.6)	3.7231	3.7708	(0.0477)	(1.3)
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	417,242	140,809	276,433	196.3	3,598	1,526	2,072	135.8	11.5965	9.2298	2.3667	25.6
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	312,707	437,541	(124,834)	(28.5)	7,934	8,033	(99)	(1.2)	3.9414	5.4465	(1.5051)	(27.6)
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	1,616,008	3,326,056	(1,710,048)	(51.4)	8,480	77,388	(68,908)	(89.0)	19.0577	4.2979	14.7598	343.4
9	TOTAL COST OF PURCHASED POWER	2,345,957	3,904,407	(1,558,450)	(39.9)	20,012	86,947	(66,935)	(77.0)	11.7230	4.4906	7.2324	161.1
10	TOTAL AVAILABLE MWH					2,772,265	2,912,587	(140,322)	(5)				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(2,040,055)	(1,372,727)	(667,328)	48.6	(59,054)	(33,428)	(25,626)	76.7	3.4546	4.1065	(0.6519)	(15.9)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(993,565)	(389,005)	(604,560)	155.4	(59,054)	(33,428)	(25,626)	76.7	1.6825	1.1637	0.5188	44.6
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(8,484,638)	(2,166,448)	(6,318,190)	291.6	(38,535)	(24,248)	(14,287)	58.9	22.0180	8.9347	13.0833	146.4
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(11,518,259)	(3,928,180)	(7,590,079)	193.2	(97,589)	(57,676)	(39,913)	69.2	11.8028	6.8108	4.9920	73.3
14	NET INADVERTENT AND WHEELED INTERCHANGE					16,272	0	16,272					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	93,297,165	106,526,347	(13,229,182)	(12.4)	2,690,948	2,854,911	(163,963)	(5.7)	3.4671	3.7313	(0.2642)	(7.1)
16	NET UNBILLED	(14,588,740)	(10,712,830)	(3,875,910)	36.2	420,779	287,104	133,675	46.6	(0.4971)	(0.3581)	(0.1390)	38.8
17	COMPANY USE	397,294	417,192	(19,898)	(4.8)	(11,459)	(11,181)	(278)	2.5	0.0135	0.0139	(0.0004)	(2.9)
18	T & D LOSSES	5,744,301	5,206,907	537,394	10.3	(165,681)	(139,545)	(26,136)	18.7	0.1957	0.1741	0.0216	12.4
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	93,297,165	106,526,347	(13,229,182)	(12.4)	2,934,586	2,991,289	(56,703)	(1.9)	3.1792	3.5612	(0.3820)	(10.7)
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(358)	(709)	350	(49.4)	(11)	(20)	9	(43.4)	3.1792	3.5612	(0.3820)	(10.7)
21	JURISDICTIONAL KWH SALES	93,296,807	106,525,639	(13,228,832)	(12.4)	2,934,575	2,991,269	(56,694)	(1.9)	3.1792	3.5612	(0.3820)	(10.7)
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00000	93,296,813	106,554,979	(13,258,166)	(12.4)	2,934,575	2,991,269	(56,694)	(1.9)	3.1792	3.5622	(0.3830)	(10.8)
23	PRIOR PERIOD TRUE-UP	(711,482)	(711,482)	(0)	0.0	2,934,575	2,991,269	(56,694)	(1.9)	(0.0242)	(0.0238)	(0.0004)	1.7
24	TOTAL JURISDICTIONAL FUEL COST	92,585,331	105,843,497	(13,258,166)	(12.5)	2,934,575	2,991,269	(56,694)	(1.9)	3.1550	3.5384	(0.3834)	(10.8)
25	GPIF	133,588	133,588	0	0.0	2,934,575	2,991,269	(56,694)	(1.9)	0.0046	0.0045	0.0001	2.2
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	1,082,560	5,436,705	(4,354,146)	(80.1)	2,934,575	2,991,269	(56,694)	(1.9)	0.0369	0.1818	(0.1449)	(79.7)
27	CLEAN ENERGY IMPACT (CEI)	(2,329)	(16,554)	14,226	(85.9)	2,934,575	2,991,269	(56,694)	(1.9)	(0.0001)	(0.0006)	0.0005	(83.3)
28	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.196	3.724	(0.528)	(14.2)

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - FEBRUARY 2025

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	237,836,279	228,403,615	9,432,664	4.1	6,179,185	6,039,675	139,510	2.3	3.8490	3.7817	0.0673	1.8
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	2,871,315	1,913,701	957,614	50.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	240,707,594	230,317,316	10,390,278	4.5	6,179,185	6,039,675	139,510	2.3	3.8955	3.8134	0.0821	2.2
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	35,242,261	541,338	34,700,923	6,410.2	133,506	7,058	126,448	1,791.6	26.3975	7.6698	18.7277	244.2
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	972,391	943,877	28,513	3.0	14,222	16,929	(2,707)	(16.0)	6.8372	5.5756	1.2616	22.6
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	5,078,870	7,203,053	(2,124,183)	(29.5)	99,707	165,292	(65,585)	(39.7)	5.0938	4.3578	0.7360	16.9
9	TOTAL COST OF PURCHASED POWER	41,293,522	8,688,268	32,605,254	375.3	247,435	189,278	58,157	30.7	16.6886	4.5902	12.0984	263.6
10	TOTAL AVAILABLE MWH					6,426,620	6,228,953	197,667	3.2				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(4,177,868)	(3,046,448)	(1,131,420)	37.1	(127,843)	(70,436)	(57,406)	81.5	3.2680	4.3251	(1.0571)	(24.4)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,091,276)	(863,305)	(1,227,971)	142.2	(127,843)	(70,436)	(57,406)	81.5	1.6358	1.2257	0.4101	33.5
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(12,174,885)	(4,333,062)	(7,841,823)	181.0	(96,835)	(51,094)	(45,742)	89.5	12.5728	8.4807	4.0921	48.3
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(18,444,028)	(8,242,815)	(10,201,214)	123.8	(224,678)	(121,530)	(103,148)	84.9	8.2091	6.7826	1.4265	21.0
14	NET INADVERTENT AND WHEELED INTERCHANGE					35,460	0	35,460					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	263,557,088	230,762,770	32,794,318	14.2	6,237,403	6,107,423	129,979	2.1	4.2254	3.7784	0.4470	11.8
16	NET UNBILLED	(4,841,173)	(12,351,532)	7,510,359	(60.8)	217,741	330,006	(112,265)	(34.0)	(0.0787)	(0.2021)	0.1234	(61.1)
17	COMPANY USE	1,012,931	1,013,532	(601)	(0.1)	(24,283)	(26,793)	2,510	(9.4)	0.0165	0.0166	(0.0001)	(0.6)
18	T & D LOSSES	11,109,324	11,280,299	(170,975)	(1.5)	(277,433)	(298,547)	21,114	(7.1)	0.1805	0.1846	(0.0041)	(2.2)
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	263,557,088	230,762,770	32,794,318	14.2	6,153,428	6,112,089	41,339	0.7	4.2831	3.7755	0.5076	13.4
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,000)	(1,294)	294	(22.7)	(23)	(35)	11	(32.4)	4.2735	3.7395	0.5340	14.3
21	JURISDICTIONAL KWH SALES	263,556,087	230,761,476	32,794,612	14.2	6,153,405	6,112,055	41,350	0.7	4.2831	3.7755	0.5076	13.4
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00000	263,602,988	230,825,034	32,777,954	14.2	6,153,405	6,112,055	41,350	0.7	4.2839	3.7766	0.5073	13.4
23	PRIOR PERIOD TRUE-UP	(1,422,965)	(1,422,964)	(1)	0.0	6,153,405	6,112,055	41,350	0.7	(0.0231)	(0.0233)	0.0002	(0.9)
24	TOTAL JURISDICTIONAL FUEL COST	262,180,023	229,402,070	32,777,953	14.3	6,153,405	6,112,055	41,350	0.7	4.2608	3.7533	0.5075	13.5
25	GPIF	267,176	267,176	0	0.0	6,153,405	6,112,055	41,350	0.7	0.0043	0.0044	(0.0001)	102.3
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	5,177,987	9,960,937	(4,782,950)	(48.0)	6,153,405	6,112,055	41,350	0.7	0.0841	0.1630	(0.0789)	193.8
27	CLEAN ENERGY IMPACT (CEI)	3,699	(22,076)	25,775	(116.8)	6,153,405	6,112,055	41,350	0.7	0.0001	(0.0004)	0.0005	(400.0)
28	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.349	3.920	0.429	10.9

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2025

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	$100,572,317	$105,595,103	($5,022,786)	(4.8)	$237,836,279	$228,403,615	$9,432,664	4.1
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(2,040,055)	(1,372,727)	(667,328)	48.6	(4,177,868)	(3,046,448)	(1,131,420)	37.1
2a. GAIN ON POWER SALES	(993,565)	(389,005)	(604,560)	155.4	(2,091,276)	(863,305)	(1,227,971)	142.2
3 . FUEL COST OF PURCHASED POWER	417,242	140,809	276,433	196.3	35,242,261	541,338	34,700,923	6,410.2
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	1,616,008	3,326,056	(1,710,048)	(51.4)	5,078,870	7,203,053	(2,124,183)	(29.5)
4 . ENERGY COST OF ECONOMY PURCHASES	312,707	437,541	(124,834)	(28.5)	972,391	943,877	28,513	3.0
5 . TOTAL FUEL & NET POWER TRANSACTIONS	99,884,653	107,737,778	(7,853,125)	(7.3)	272,860,657	233,182,130	39,678,527	17.0
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(8,484,638)	(2,166,448)	(6,318,190)	291.6	(12,174,885)	(4,333,062)	(7,841,823)	181.0
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	1,897,150	955,017	942,133	98.7	2,871,315	1,913,701	957,614	50.0
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	$93,297,165	$106,526,347	($13,229,182)	(12.4)	$263,557,088	$230,762,770	$32,794,318	14.2

FOOTNOTE: DETAIL OF LINE 6b ABOVE

	CM ACTUAL	CM ESTIMATED	CM DIFFERENCE	YTD ACTUAL	YTD ESTIMATED	YTD DIFFERENCE
N/A - Not used	$0	$0	$0	$0	$0	$0
N/A - Not used	0	0	0	0	0	0
SHADY HILLS INVENTORY GAIN ON SALE	0	0	0	0	0	0
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	0	0	0
FPD AGREEMENT TERMINATION	963,537	0	963,537	1,930,818	0	1,930,818
RAIL CAR SALE PROCEEDS	0	0	0	0	0	0
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0	0	0	0
NET METER SETTLEMENT	933,613	0	933,613	940,497	0	940,497
CR4 OUTAGE REPLACEMENT POWER	0	0	0	0	0	0
Derivative Collateral Interest	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	$1,897,150	$0	$1,897,150	$2,871,315	$0	$2,871,315

	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B. KWH SALES								
1 . JURISDICTIONAL SALES	2,934,574,643	2,991,269,130	(56,694,487)	(1.9)	6,153,403,686	6,112,054,530	41,349,156	0.7
2 . NON JURISDICTIONAL (WHOLESALE) SALES	11,270	19,900	(8,630)	(43.4)	23,408	34,600	(11,192)	(32.4)
3 . TOTAL SALES	2,934,585,913	2,991,289,030	(56,703,117)	(1.9)	6,153,427,094	6,112,089,130	41,337,964	0.7
4 . JURISDICTIONAL SALES % OF TOTAL SALES	100.00	100.00	(0.00)	0.0	100.00	100.00	0.00	0.0

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
FEBRUARY 2025

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1 . JURISDICTIONAL FUEL REVENUE	$114,744,975	$117,197,925	($2,452,949)	(2.1)	$241,484,715	$239,470,296	$2,014,419	0.8
2 . ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	711,482	711,482	0	0.0	1,422,965	1,422,964	1	0.0
2b. INCENTIVE PROVISION	(133,588)	(133,588)	(0)	0.0	(267,176)	(267,176)	(0)	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(1,082,560)	(5,436,705)	4,354,146	(80.1)	(5,177,987)	(9,960,937)	4,782,950	(48.0)
2d. CLEAN ENERGY IMPACT (CEI)	2,329	16,554	(14,226)	(85.9)	(3,699)	22,076	(25,775)	(116.8)
3 . TOTAL JURISDICTIONAL FUEL REVENUE	114,242,639	112,355,668	1,886,971	1.7	237,458,818	230,687,224	6,771,594	2.9
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	93,297,165	106,526,347	(13,229,182)	(12.4)	263,557,088	230,762,770	32,794,318	14.2
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	100.00	100.00	(0.00)	0.0	100.00	100.00	0.00	0.0
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00000 LOSS MULTIPLIER)	93,296,813	106,554,979	(13,258,166)	(12.4)	263,602,988	230,825,034	32,777,954	14.2
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	20,945,825	5,800,689	15,145,137	261.1	(26,144,170)	(137,810)	(26,006,360)	18,871.2
8 . INTEREST PROVISION FOR THE MONTH (LINE D10)	169,735	19,783	149,952	758.0	388,709	42,927	345,782	805.5
9 . TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	36,641,750	1,910,953	34,730,797	1,817.5	84,224,253	8,537,789	75,686,464	886.5
10. TRUE UP COLLECTED (REFUNDED)	(711,482)	(711,482)	(0)	0.0	(1,422,965)	(1,422,964)	(1)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	57,045,828	7,019,943	50,025,885	712.6	57,045,828	7,019,943	50,025,885	712.6
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	$57,045,828	7,019,943	50,025,885	712.6	$57,045,828	7,019,943	50,025,885	712.6

	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D. INTEREST PROVISION				
1 . BEGINNING TRUE UP (LINE C9)	$36,641,750	N/A	--	--
2 . ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	56,876,093	N/A	--	--
3 . TOTAL OF BEGINNING & ENDING TRUE UP	93,517,843	N/A	--	--
4 . AVERAGE TRUE UP (50% OF LINE D3)	46,758,921	N/A	--	--
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.350	N/A	--	--
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.350	N/A	--	--
7 . TOTAL (LINE D5 + LINE D6)	8.700	N/A		
8 . AVERAGE INTEREST RATE (50% OF LINE D7)	4.350	N/A	--	--
9 . MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.363	N/A	--	--
10. INTEREST PROVISION (LINE D4 * LINE D9)	$169,735	N/A	--	--

Duke Energy Florida, LLC
Schedule A6
Power Sold for the Month of
FEBRUARY 2025

(1) Sold To	(2) Type & Schedule	(3) Total KWH Sold (000)	(4) KWH Wheeled from Other Systems (000)	(5) KWH from Own Generation (000)	(6a) Fuel Cost C/KWH	(6b) Total Cost C/KWH	(7) Fuel Adj Total $	(8) Total Cost $	(9) Gain on Sales $
ESTIMATED		33,428		33,428	4.106	5.270	1,372,727	1,761,732	389,005
ACTUAL									
Associated Electric Cooperative, Inc.		146		146	2.447	2.885	3,573	4,213	640
Central FL Tourism Oversight Dist	CR-1	6,485		6,485	3.042	4.210	197,265	273,011	75,746
Dominion Energy South Carolina, Inc.		2,390		2,390	3.030	3.772	72,424	90,156	17,732
Macquarie Energy LLC	CR-1	1,748		1,748	4.913	7.169	85,873	125,313	39,439
Macquarie Energy LLC		7,274		7,274	5.825	12.366	423,729	899,526	475,797
Morgan Stanley Capital Group Inc.	EEI	2,400		2,400	4.733	6.816	113,599	163,581	49,982
Oglethorpe Power Corporation		30		30	2.051	2.810	615	843	228
Southern Company Services, Inc.	EEI	3,779		3,779	2.381	2.551	89,995	96,413	6,419
Tampa Electric Company		6,259		6,259	3.471	5.354	217,258	335,078	117,820
Tampa Electric Company	CR-1	2,500		2,500	3.640	6.127	90,998	153,185	62,187
Tennessee Valley Authority		13,908		13,908	2.759	3.367	383,684	468,344	84,659
The Energy Authority	EEI	6,972		6,972	2.547	2.657	177,544	185,246	7,702
The Energy Authority	Schedule OS	5,116		5,116	3.587	5.354	183,498	273,932	90,434
Adjustments									
Dominion Energy South Carolina, Inc.		8						208	208
Duke Energy Car T								(1,066)	(1,066)
Duke Energy FL T								(20,313)	(20,313)
MEAGT T								(5,169)	(5,169)
Oglethorpe Power Corporation		18						727	727
PJM Settlements, Inc								27	27
Southern Company Services, Inc.		36						(8,476)	(8,476)
Tennessee Valley Authority		9						283	283
The Energy Authority		(24)						(1,440)	(1,440)
Subtotal - Gain on Other Power Sales		59,054		59,007	3.457	5.141	2,040,055	3,033,621	993,565
CURRENT MONTH TOTAL		59,054		59,007	3.457	5.141	2,040,055	3,033,621	993,565
DIFFERENCE		25,626		25,579	(0.649)	(0.129)	667,328	1,271,889	604,560
DIFFERENCE %		76.66		76.52	(15.81)	(2.45)	48.61	72.20	155.41
CUMULATIVE ACTUAL		127,843		129,119	3.236	4.855	4,177,867.69	6,269,143.76	2,091,276.07
CUMULATIVE ESTIMATED		70,436		70,436	4.325	5.551	3,046,448.00	3,909,753.00	863,305.00
DIFFERENCE		57,406		58,682	(1.089)	(0.695)	1,131,419.69	2,359,390.76	1,227,971.07
DIFFERENCE %		81.50		83.31	(25.19)	(12.53)	37.14	60.35	142.24

DUKE ENERGY FLORIDA, LLC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
FEBRUARY 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) FUEL COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $	(10) FUEL COST $
ESTIMATED		1,526			1,526	9.230	9.230	140,809	140,809
ACTUAL									
Vandolah Power Co. LLC (Northern Star)	TOLL	4,217			4,217	7.900	7.900	333,143	333,143
ADJUSTMENTS									
Vandolah Power Co. LLC (Northern Star)	TOLL	(620)			(620)	(2.740)	(2.740)	16,986	16,986
Macquarie Energy E	Reliability	1			1	561.250	561.250	5,613	5,613
Rainbow Enrgy Mktg E	Reliability	0			0	0.000	0.000	61,500	61,500
CURRENT MONTH TOTAL		3,598			3,598	11.596	11.596	417,242	417,242
DIFFERENCE		2,072			2,072	2.367	2.367	276,433	276,433
DIFFERENCE %		135.84			135.84	25.64	25.64	196.32	196.32
CUMULATIVE ACTUAL		133,506			133,506	26.398	26.398	35,242,261	35,242,261
CUMULATIVE ESTIMATED		7,058			7,058	7.670	7.670	541,338	541,338
DIFFERENCE		126,448			126,448	18.728	18.728	34,700,923	34,700,923
DIFFERENCE %		1,791.56			1,791.56	244.17	244.17	6,410.22	6,410.22

DUKE ENERGY FLORIDA, LLC
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
FEBRUARY 2025

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ $	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED $	(8) FUEL SAVINGS $
ESTIMATED		8,033	5.447	437,541	6.077	488,212	50,671
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Constellation Energy Generation, LLC	InternationalSwapsDe	200	5.000	10,000	3.219	6,439	(3,562)
Dominion Energy South Carolina, Inc.		44	6.104	2,686	5.682	2,500	(186)
Florida Power & Light Company		2,900	5.207	151,000	3.880	112,534	(38,466)
LGE/KU		119	4.359	5,187	4.270	5,081	(106)
NCEMC		45	3.118	1,403	4.075	1,834	431
Oglethorpe Power Corporation		100	1.906	1,906	3.511	3,511	1,605
Southern Company Services, Inc.	EEI	2,089	3.610	75,407	3.883	81,106	5,699
Tampa Electric Company		2,296	3.105	71,288	3.758	86,282	14,995
The Energy Authority	EEI	119	4.322	5,144	3.996	4,755	(388)
ADJUSTMENTS							
Dominion Energy South Carolina, Inc.				1,110			(1,110)
Duke Electric Transmission				18,589			(18,589)
Georgia Transmission Corporation				3,824			(3,824)
PJM				(8,168)			8,168
South Carolina Public Service Authority				168			(168)
Southern Company Services, Inc.		15	2.955	443			(443)
Southern Company Services, Inc. Transmission				(28,345)			28,345
Tampa Electric Company		7	7.262	508			(508)
Tennessee Valley Authority Transmission				558			(558)
SubTotal - Energy Purchases (Non-Broker)		7,934	3.941	312,707	3.832	304,043	(8,664)
CURRENT MONTH TOTAL		7,934	3.941	312,707	3.832	304,043	(8,664)
DIFFERENCE		(99)	(1.505)	(124,834)	(2.245)	(184,169)	(59,335)
DIFFERENCE %		(1.24)	(27.64)	(28.53)	(36.94)	(37.72)	(117.10)
CUMULATIVE ACTUAL		14,222	6.837	972,391	4.069	578,737	(393,654)
CUMULATIVE ESTIMATED		16,929	5.576	943,877	6.221	1,053,191	109,314
DIFFERENCE		(2,707)	1.262	28,513	(2.152)	(474,454)	(502,967)
DIFFERENCE %		(15.99)	22.63	3.02	(34.59)	(45.05)	(460.11)