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April 25, 2025

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor
FPSC Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9
& A12 for the month of March 2025.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml

Attachment

cc: All Parties of Record (w/attachment)
Devlin Higgins (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of April, 2025 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	40,213,457	44,239,398	(4,025,941)	-9.1%	1,328,655	1,513,257	(184,602)	-12.2%	3.02663	2.92346	0.10317	3.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	40,213,457	44,239,398	(4,025,941)	-9.1%	1,328,655	1,513,257	(184,602)	-12.2%	3.02663	2.92346	0.10317	3.5%
6. Fuel Cost of Purchased Power - Firm (A7)	6,599,244	507,446	6,091,798	1200.5%	116,127	12,736	103,391	811.8%	5.68278	3.98434	1.69844	42.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	4,843,326	3,115,124	1,728,202	55.5%	111,262	65,492	45,770	69.9%	4.35308	4.75650	(0.40341)	-8.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	319,086	253,458	65,628	25.9%	14,703	8,184	6,519	79.7%	2.17021	3.09699	(0.92678)	-29.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	11,761,656	3,876,028	7,885,628	203.4%	242,092	86,412	155,680	180.2%	4.85834	4.48552	0.37282	8.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,570,747	1,599,669	(28,922)	-1.8%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	47,098	91,960	(44,862)	-48.8%	3,137	2,994	143	4.8%	1.50137	3.07148	(1.57011)	-51.1%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	419,774	0	419,774	0.0%	39,233	0	39,233	0.0%	1.06995	0.00000	1.06995	0.0%
18. Gains on Sales	509,817	4,889	504,928	10327.8%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	976,689	96,849	879,840	908.5%	42,370	2,994	39,376	1315.2%	2.30514	3.23477	(0.92963)	-28.7%
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertent Interchange					(1,189)	0	(1,189)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					203	0	203	0.0%				
22. Interchange and Wheeling Losses					877	0	877	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	50,998,424	48,018,577	2,979,847	6.2%	1,526,514	1,596,675	(70,161)	-4.4%	3.34084	3.00741	0.33343	11.1%
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	2,821,241	2,517,956	303,285	12.0%	84,447	83,725	722	0.9%	3.34084	3.00741	0.33343	11.1%
25. Company Use	86,929	90,222	(3,293)	-3.6%	2,602	3,000	(398)	-13.3%	3.34085	3.00740	0.33345	11.1%
26. T & D Losses	2,108,732	2,488,043	(379,311)	-15.2%	63,120	82,730	(19,611)	-23.7%	3.34084	3.00741	0.33343	11.1%
27. System KWH Sales	50,998,424	48,018,577	2,979,847	6.2%	1,376,345	1,427,220	(50,874)	-3.6%	3.70535	3.36448	0.34087	10.1%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	50,998,424	48,018,577	2,979,847	6.2%	1,376,345	1,427,220	(50,874)	-3.6%	3.70535	3.36448	0.34087	10.1%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	50,998,424	48,018,577	2,979,847	6.2%	1,376,345	1,427,220	(50,874)	-3.6%	3.70535	3.36448	0.34087	10.1%
32. 2022 Optimization Mechanism Gain	260,224	260,224	0	0.0%	1,376,345	1,427,220	(50,874)	-3.6%	0.01891	0.01823	0.00067	3.7%
33. True-up *	(5,686,266)	(5,686,266)	0	0.0%	1,376,345	1,427,220	(50,874)	-3.6%	(0.41314)	(0.39842)	(0.01473)	3.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	45,572,382	42,592,535	2,979,847	7.0%	1,376,345	1,427,220	(50,874)	-3.6%	3.31112	2.98430	0.32681	11.0%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	45,611,028	42,623,202	2,987,826	7.0%	1,376,345	1,427,220	(50,874)	-3.6%	3.31392	2.98645	0.32747	11.0%
37. GPIF * (Already Adjusted for Taxes)	152,563	152,563	0	0.0%	1,376,345	1,427,220	(50,874)	-3.6%	0.01108	0.01069	0.00040	3.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	45,763,591	42,775,765	2,987,826	7.0%	1,376,345	1,427,220	(50,874)	-3.6%	3.32500	2.99714	0.32787	10.9%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.325	2.997	0.328	10.9%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: March 2025

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	146,143,054	137,742,370	8,400,683	6.1%	4,399,525	4,367,252	32,273	0.7%	3.32179	3.15398	0.16781	5.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	146,143,054	137,742,370	8,400,683	6.1%	4,399,525	4,367,252	32,273	0.7%	3.32179	3.15398	0.16781	5.3%
6. Fuel Cost of Purchased Power - Firm (A7)	17,025,889	4,555,752	12,470,137	273.7%	234,876	88,393	146,483	165.7%	7.24888	5.15397	2.09491	40.6%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	5,779,603	11,096,034	(5,316,431)	-47.9%	134,045	171,400	(37,355)	-21.8%	4.31169	6.47377	(2.16208)	-33.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	704,929	770,182	(65,253)	-8.5%	35,713	23,760	11,953	50.3%	1.97387	3.24151	(1.26763)	-39.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	23,510,421	16,421,968	7,088,453	43.2%	404,634	283,553	121,081	42.7%	5.81029	5.79150	0.01879	0.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					4,804,159	4,650,805	153,354	3.3%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	139,577	297,857	(158,280)	-53.1%	8,910	8,881	29	0.3%	1.56652	3.35387	(1.78735)	-53.3%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	5,500,270	0	5,500,270	0.0%	158,064	0	158,064	0.0%	3.47977	0.00000	3.47977	0.0%
18. Gains on Sales	4,338,265	15,836	4,322,429	27295.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	9,978,112	313,693	9,664,419	3080.9%	166,974	8,881	158,093	1780.1%	5.97585	3.53218	2.44367	69.2%
20. Net Inadvertent Interchange					299	0	299	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					250	0	250	0.0%				
22. Interchange and Wheeling Losses					2,906	0	2,906	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	159,675,363	153,850,645	5,824,717	3.8%	4,634,828	4,641,924	(7,096)	-0.2%	3.44512	3.31437	0.13075	3.9%
24. Net Unbilled	(1,318,910) (a)	(1,742,148) (a)	423,238	-24.3%	(49,877)	(41,916)	(7,961)	19.0%	2.64433	4.15628	(1.51196)	-36.4%
25. Company Use	298,760 (a)	297,935 (a)	825	0.3%	8,431	9,000	(569)	-6.3%	3.54359	3.31039	0.23320	7.0%
26. T & D Losses	7,189,452 (a)	11,687,532 (a)	(4,498,080)	-38.5%	208,817	340,780	(131,963)	-38.7%	3.44295	3.42964	0.01331	0.4%
27. System KWH Sales	159,675,363	153,850,645	5,824,717	3.8%	4,467,457	4,334,058	133,399	3.1%	3.57419	3.54981	0.02438	0.7%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	159,675,363	153,850,645	5,824,717	3.8%	4,467,457	4,334,058	133,399	3.1%	3.57419	3.54981	0.02438	0.7%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	159,675,362	153,850,644	5,824,718	3.8%	4,467,457	4,334,058	133,399	3.1%	3.57419	3.54981	0.02438	0.7%
32. 2022 Optimization Mechanism Gain	780,672	780,672	0	0.0%	4,467,457	4,334,058	133,399	3.1%	0.01747	0.01801	(0.00054)	-3.0%
33. True-up *	(17,058,797)	(17,058,798)	1	0.0%	4,467,457	4,334,058	133,399	3.1%	(0.38185)	(0.39360)	0.01175	-3.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	143,397,237	137,572,519	5,824,718	4.2%	4,467,457	4,334,058	133,399	3.1%	3.20982	3.17422	0.03560	1.1%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	143,518,838	137,671,571	5,847,267	4.2%	4,467,457	4,334,058	133,399	3.1%	3.21254	3.17651	0.03603	1.1%
37. GPIF * (Already Adjusted for Taxes)	457,689	457,689	0	0.0%	4,467,457	4,334,058	133,399	3.1%	0.01024	0.01058	(0.00032)	-3.0%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	143,976,527	138,129,260	5,847,267	4.2%	4,467,457	4,334,058	133,399	3.1%	3.22278	3.18707	0.03571	1.1%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.223	3.187	0.036	1.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	40,213,457	44,239,398	(4,025,941)	-9.1%	146,143,054	137,742,369	8,400,685	6.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	466,872	91,960	374,912	407.7%	5,639,847	297,857	5,341,990	1793.5%
2a. GAINS FROM SALES	509,817	4,889	504,928	10327.8%	4,338,265	15,836	4,322,429	27295.0%
3. FUEL COST OF PURCHASED POWER	6,599,244	507,446	6,091,798	1200.5%	17,025,889	4,555,752	12,470,137	273.7%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	319,086	253,458	65,628	25.9%	704,929	770,182	(65,253)	-8.5%
4. ENERGY COST OF ECONOMY PURCHASES	4,843,326	3,115,124	1,728,202	55.5%	5,779,603	11,096,034	(5,316,431)	-47.9%
5. TOTAL FUEL & NET POWER TRANSACTION	50,998,424	48,018,577	2,979,847	6.2%	159,675,363	153,850,644	5,824,719	3.8%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	50,998,424	48,018,577	2,979,847	6.2%	159,675,363	153,850,644	5,824,719	3.8%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,376,345	1,427,220	(50,875)	-3.6%	4,467,457	4,334,058	133,399	3.1%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,376,345	1,427,220	(50,875)	-3.6%	4,467,457	4,334,058	133,399	3.1%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
[1. JURISDICTIONAL FUEL REVENUE	41,832,781	43,540,994	(1,708,213)	-3.9%	136,884,633	135,474,240	1,410,393	1.0%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	5,686,266	5,686,266	0	0.0%	17,058,797	17,058,797	0	0.0%
2b. GPIF PROVISION	(152,563)	(152,563)	0	0.0%	(457,689)	(457,689)	0	0.0%
2c. 2022 OPTIMIZATION MECHANISM GAIN	(260,224)	(260,224)	0	0.0%	(780,672)	(780,672)	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	47,106,260	48,814,473	(1,708,213)	-3.5%	152,705,069	151,294,676	1,410,393	0.9%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	50,998,424	48,018,577	2,979,847	6.2%	159,675,362	153,850,644	5,824,718	3.8%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	50,998,424	48,018,577	2,979,847	6.2%	159,675,362	153,850,644	5,824,718	3.8%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
6b. (LINE C6 x LINE C6a)	50,998,424	48,018,577	2,979,847	6.2%	159,675,362	153,850,644	5,824,718	3.8%
6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	50,998,424	48,018,577	2,979,847	6.2%	159,675,362	153,850,644	5,824,718	3.8%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(3,892,164)	795,896	(4,688,060)	-589.0%	(6,970,293)	(2,555,968)	(4,414,325)	172.7%
8. INTEREST PROVISION FOR THE MONTH	150,782	36,084	114,698	317.9%	511,014	157,370	353,644	224.7%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	46,557,081	13,828,218	32,728,863	236.7%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(5,686,266)	(5,686,266)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	37,129,433	8,973,932	28,155,501	313.7%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	46,557,081	13,828,218	32,728,863	236.7%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	36,978,651	8,937,848	28,040,803	313.7%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	83,535,732	22,766,066	60,769,666	266.9%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	41,767,866	11,383,033	30,384,833	266.9%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.350	3.800	0.550	14.5%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.320	3.800	0.520	13.7%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	8.670	7.600	1.070	14.1%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.335	3.800	0.535	14.1%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.361	0.317	0.044	13.9%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	150,782	36,084	114,698	317.9%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2	LIGHT OIL	21,443	197,261	(175,819)	-89.1%	265,568	602,136	(336,568)	-55.9%
3	COAL	152	0	152	0.0%	2,788,307	3,077,054	(288,747)	-9.4%
4	NATURAL GAS	40,191,863	44,042,137	(3,850,274)	-8.7%	143,089,178	134,063,180	9,025,998	6.7%
5	SOLAR	0	0	0	0.0%	0	0	0	0.0%
6	OTHER	0	0	0	0.0%	0	0	0	0.0%
7	TOTAL (\$)	40,213,458	44,239,398	(4,025,941)	-9.1%	146,143,053	137,742,370	8,400,683	6.1%
SYSTEM NET GENERATION (MWH)									
8	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9	LIGHT OIL	229	900	(671)	-74.6%	932	2,722	(1,790)	-65.8%
10	COAL	0	0	0	0.0%	34,899	64,628	(29,729)	-46.0%
11	NATURAL GAS	1,102,246	1,280,872	(178,626)	-13.9%	3,856,632	3,703,749	152,883	4.1%
12	SOLAR	226,180	231,485	(5,305)	-2.3%	507,063	596,153	(89,090)	-14.9%
13	OTHER	0	0	0	0.0%	0	0	0	0.0%
14	TOTAL (MWH)	1,328,655	1,513,257	(184,602)	-12.2%	4,399,525	4,367,252	32,273	0.7%
UNITS OF FUEL BURNED									
15	HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16	LIGHT OIL (BBL)	164	1,493	(1,329)	-89.0%	2,028	4,539	(2,511)	-55.3%
17	COAL (TON)	0	0	0	0.0%	19,373	33,451	(14,078)	-42.1%
18	NATURAL GAS (MCF)	7,390,779	8,955,741	(1,564,962)	-17.5%	26,329,247	24,930,579	1,398,668	5.6%
19	SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20	OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)									
21	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22	LIGHT OIL	955	8,654	(7,699)	-89.0%	11,823	26,307	(14,484)	-55.1%
23	COAL	0	0	0	0.0%	385,445	752,640	(367,195)	-48.8%
24	NATURAL GAS	7,700,482	9,188,213	(1,487,731)	-16.2%	27,096,263	25,588,797	1,507,466	5.9%
25	SOLAR	0	0	0	0.0%	0	0	0	0.0%
26	OTHER	0	0	0	0.0%	0	0	0	0.0%
27	TOTAL (MMBTU)	7,701,437	9,196,866	(1,495,429)	-16.3%	27,493,531	26,367,744	1,125,788	4.3%
GENERATION MIX (% MWH)									
28	HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29	LIGHT OIL	0.02%	0.06%	-0.04%	-71.0%	0.02%	0.06%	-0.04%	-66.0%
30	COAL	0.00%	0.00%	0.00%	0.0%	0.79%	1.48%	-0.69%	-46.4%
31	NATURAL GAS	82.96%	84.64%	-1.68%	-2.0%	87.66%	84.81%	2.85%	3.4%
32	SOLAR	17.02%	15.30%	1.73%	11.3%	11.53%	13.65%	-2.13%	-15.6%
33	OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34	TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT									
35	HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36	LIGHT OIL (\$/BBL)	130.95	132.12	(1.18)	-0.9%	130.95	132.66	(1.71)	-1.3%
37	COAL (\$/TON)	0.00	0.00	0.00	0.0%	143.93	91.99	51.94	56.5%
38	NATURAL GAS (\$/MCF)	5.44	4.92	0.52	10.6%	5.43	5.38	0.06	1.1%
39	SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40	OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)									
41	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42	LIGHT OIL	22.45	22.80	(0.34)	-1.5%	22.46	22.89	(0.43)	-1.9%
43	COAL	0.00	0.00	0.00	0.0%	7.23	4.09	3.15	76.9%
44	NATURAL GAS	5.22	4.79	0.43	8.9%	5.28	5.24	0.04	0.8%
45	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47	TOTAL (\$/MMBTU)	5.22	4.81	0.41	8.6%	5.32	5.22	0.09	1.8%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

CURRENT MONTH					PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE			ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%				AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	0	0	0	0.0%		0	0	0	0.0%
49 LIGHT OIL	4,173	9,615	(5,442)	-56.6%		12,688	9,665	3,023	31.3%
50 COAL	0	0	0	0.0%		11,045	11,646	(601)	-5.2%
51 NATURAL GAS	6,986	7,173	(187)	-2.6%		7,026	6,909	117	1.7%
52 SOLAR	0	0	0	0.0%		0	0	0	0.0%
53 OTHER	0	0	0	0.0%		0	0	0	0.0%
54 TOTAL (BTU/KWH)	5,796	6,078	(282)	-4.6%		6,249	6,038	211	3.5%
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%
56 LIGHT OIL	9.37	21.92	(12.55)	-57.3%		28.50	22.12	6.38	28.8%
57 COAL	0.00	0.00	0.00	0.0%		7.99	4.76	3.23	67.9%
58 NATURAL GAS	3.65	3.44	0.21	6.1%		3.71	3.62	0.09	2.5%
59 SOLAR	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%		0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.03	2.92	0.11	3.8%		3.32	3.15	0.17	5.4%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025**

SCHEDULE A4
PAGE 1 OF 2

PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$) ⁽¹⁾	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	316.0	26.5	-	60.8	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,293.9	15.8	-	32.6	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	222.0	21.3	-	45.4	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	11,228.0	21.5	-	45.4	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	11,554.0	20.9	-	45.0	-	SOLAR	-	-	-	-	-	-
LUTHIA SOLAR	74.3	13,737.0	24.9	-	52.4	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	11,076.0	24.4	-	51.1	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	9,890.0	24.1	-	50.2	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	6,393.0	23.0	-	47.6	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	8,173.0	22.3	-	47.5	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	9,102.0	16.4	-	35.9	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	9,816.0	17.8	-	37.0	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	(35.0)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	0.1	16.3	-	0.0	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 1.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	13,582.0	24.6	-	50.4	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	14,448.0	26.1	-	57.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	7,565.0	22.3	-	45.1	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	10,484.0	25.9	-	53.8	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	12,480.0	27.5	-	56.5	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	9,734.0	23.8	-	49.2	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	14,262.0	27.5	-	58.2	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	11,531.0	25.8	-	54.4	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS	0.0	17.1	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	3,888.0	24.2	-	43.4	-	SOLAR	-	-	-	-	-	-
DOVER BESS	0.0	604.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	0.0	12,844.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	16,545.0	23.2	-	49.3	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	74.5	4,430.0	29.8	-	63.6	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,325.0	226,180.1	22.6	-	41.2	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	336	145,278	58	93.6	73.2	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	392	186,683	64	65.8	0.0	9,570	GAS	1,714,482	1,042,000	1,786,490.5	9,210,958	4.93	5.37
BIG BEND 6 CT	392	132,119	0	78.7	41.3	9,650	GAS	1,223,498	1,042,000	1,274,884.4	6,614,583	5.01	5.41
BIG BEND #1 CC TOTAL	1,120	464,079	40	78.7	41.3	6,597	GAS	2,937,980	1,042,000	3,061,374.9	15,825,541	3.41	-
B.B.#4 (COAL)	(4) 442	0	0	100.0	0.0	-	COAL	0	0	0.0	152	0.00	0.00
B.B.#4 (GAS)	420	0	0	100.0	0.0	-	GAS	0	0	0.0	0	0.00	0.00
BIG BEND #4 TOTAL	442	0	0	100.0	0.0	0	-	-	-	0.0	152	0.00	-
B.B. IGNITION	-	-	-	-	-	-	GAS	681	0	1,663,845.7	3,540	-	5.20
BIG BEND CT #4 TOTAL	61	1,179	3	100.0	86.2	12,340	GAS	13,960	1,042,000	14,546.0	75,307	6.39	5.39
BIG BEND STATION TOTAL	1,623	465,258	28	85.3	28.6	6,611	-	-	-	3,075,920.9	15,904,539	3.42	-
POLK #1 GASIFIER	220	0	0	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	10	(683)	0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
POLK #1 ST	180	(389)	0	0.0	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	190	(1,072)	0	0.1	0.0	0	-	-	-	0.0	0	0.00	-
POLK #2 ST DUCT FIRING	480	7,936	2	-	16.7	8,400	GAS	63,979	1,042,000	66,665.7	343,479	4.33	5.37
POLK #2 ST W/O DUCT FIRING	341	151,947	60	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	480	159,884	0	81.3	44.8	-	GAS	-	-	66,665.7	343,479	0.21	-
POLK #2 CT (GAS)	180	80,247	60	93.7	73.9	11,390	GAS	877,185	1,042,000	914,026.6	4,726,685	5.89	5.39
POLK #2 CT (OIL)	187	177	0	93.7	41.5	4,185	LGT.OIL	127	5,829,600	738.8	16,596	9.40	130.95
POLK #2 TOTAL	180	80,423	60	93.7	0.0	11,374	-	-	-	914,765.5	4,743,282	5.90	-
POLK #3 CT (GAS)	180	93,863	70	96.8	0.0	11,452	GAS	1,031,603	1,042,000	1,074,930.4	5,564,979	5.93	5.39
POLK #3 CT (OIL)	187	52	0	96.8	44.7	4,125	LGT.OIL	37	5,829,600	215.8	4,846	9.27	130.95
POLK #3 TOTAL	180	93,916	70	96.8	73.6	11,448	-	-	-	1,075,146.1	5,569,826	5.93	-
POLK #4 TOTAL	180	52,989	40	80.6	75.5	11,114	GAS	565,178	1,042,000	588,915.4	3,033,366	5.72	5.37
POLK #5 TOTAL	180	37,704	28	54.9	71.6	11,264	GAS	407,596	1,042,000	424,714.9	2,162,363	5.74	5.31
POLK #2 CC TOTAL	1,200	424,916	21	81.5	20.7	7,225	GAS	-	-	3,070,207.6	15,852,315	3.73	-
POLK STATION TOTAL	1,390	423,845	18	70.4	17.9	7,244	-	-	-	3,070,207.6	15,852,315	3.74	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

SCHEDULE A4
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(A)	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽²⁾	(L) AS BURNED FUEL COST (\$ ⁽¹⁾)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL (\$/UNIT)
PLANT/UNIT													
BAYSIDE ST 1	259	74,353	39	65.1	46.9	-		-	-	-	-	-	-
BAYSIDE CT1A	196	65,042	45	82.6	62.8	11,213	GAS	699,922	1,042,000	729,318.3	3,969,371	6.10	5.67
BAYSIDE CT1B	196	16,565	11	30.3	60.3	11,266	GAS	179,091	1,042,000	186,613.3	1,015,657	6.13	5.67
BAYSIDE CT1C	196	52,822	36	83.5	61.2	10,917	GAS	553,414	1,042,000	576,657.9	3,138,505	5.94	5.67
BAYSIDE UNIT 1 TOTAL	847	208,781	33	65.4	40.3	7,149	GAS	1,432,428	1,042,000	1,492,589.5	8,123,533	3.89	5.67
BAYSIDE ST 2	337	(93)	(0)	0.0	0.0	-		-	-	-	-	-	-
BAYSIDE CT2A	196	121	0	1.2	7.0	41,299	GAS	4,777	1,042,000	4,978.1	25,981	21.55	5.44
BAYSIDE CT2B	196	175	0	1.5	8.0	36,102	GAS	6,059	1,042,000	6,313.8	32,952	18.84	5.44
BAYSIDE CT2C	196	259	0	2.0	8.7	35,052	GAS	8,698	1,042,000	9,063.5	47,303	18.29	5.44
BAYSIDE CT2D	196	(33)	(0)	0.0	0.0	0	GAS	0	1,042,000	0.0	0	0.00	0.00
BAYSIDE UNIT 2 TOTAL	1,121	428	0	1.0	2.6	47,504	GAS	19,535	1,042,000	20,355.3	106,235	24.79	5.44
BAYSIDE UNIT 3 TOTAL	61	111	0	100.0	73.2	11,225	GAS	1,192	1,042,000	1,242.1	8,290	7.49	6.95
BAYSIDE UNIT 4 TOTAL	61	216	0	86.1	70.2	11,018	GAS	2,279	1,042,000	2,374.9	13,591	6.31	5.96
BAYSIDE UNIT 5 TOTAL	61	1,133	3	100.0	83.6	10,892	GAS	11,839	1,042,000	12,335.9	66,076	5.83	5.58
BAYSIDE UNIT 6 TOTAL	61	1,140	3	95.0	85.0	10,819	GAS	11,839	1,042,000	12,336.6	66,072	5.79	5.58
BAYSIDE STATION TOTAL	2,212	211,809	13	36.4	15.8	7,277	GAS	1,479,112	1,042,000	1,541,234.4	8,383,797	3.96	5.67
MACDILL 1	(3) 18	768	6	0.0	0.0	8,990	GAS	6,626	1,042,000	6,904.4	35,727	4.65	5.39
MACDILL 2	(3) 18	795	6	0.0	0.0	9,018	GAS	6,881	1,042,000	7,169.5	37,080	4.66	5.39
MACDILL STATION TOTAL	36	1,563	6	0.0	0.0	9,004	GAS	13,507	1,042,000	14,073.9	72,807	4.66	5.39
SYSTEM	6,586	1,328,655	23	92.9	41.2	0	-	-	-	7,701,436.8	40,213,457	3.03	-

LEGEND:

B.B. = BIG BEND

CT = COMBUSTION TURBINE

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition

⁽²⁾ Fuel burned (MM BTU) system total excludes ignition

⁽³⁾ Test Energy

⁽⁴⁾ Consists of fixed costs

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025**

**SCHEDULE A5
PAGE 1 OF 2**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	0	1,493	(1,493)	-100.0%	2,569	4,539	(1,970)	-43.4%
17 UNIT COST (\$/BBL)	0.00	118.83	(118.83)	-100.0%	119.16	118.82	0.34	0.3%
18 AMOUNT (\$)	0	177,410	(177,410)	-100.0%	306,130	539,335	(233,205)	-43.2%
19 BURNED:								
20 UNITS (BBL)	164	1,493	(1,329)	-89.0%	2,028	4,539	(2,511)	-55.3%
21 UNIT COST (\$/BBL)	130.95	132.12	(1.18)	-0.9%	130.95	132.66	(1.71)	-1.3%
22 AMOUNT (\$)	21,443	197,261	(175,819)	-89.1%	265,568	602,136	(336,568)	-55.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	40,246	36,430	3,816	10.5%	40,246	36,430	3,816	10.5%
25 UNIT COST (\$/BBL)	130.95	131.77	(0.82)	-0.6%	130.95	131.77	(0.82)	-0.6%
26 AMOUNT (\$)	5,270,188	4,800,266	469,922	9.8%	5,270,188	4,800,266	469,922	9.8%
27								
28 DAYS SUPPLY: NORMAL	801	725	76	10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	5	1	20.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	(9,791)	14,500	(24,291)	-167.5%	(32,931)	43,500	(76,431)	-175.7%
32 UNIT COST (\$/TON)	69.89	87.91	(18.02)	-20.5%	54.35	87.91	(33.56)	-38.2%
33 AMOUNT (\$)	(684,318)	1,274,691	(1,959,009)	-153.7%	(1,789,828)	3,824,073	(5,613,901)	-146.8%
34 BURNED:								
35 UNITS (TONS)	0	0	0	0.0%	19,373	33,451	(14,078)	-42.1%
36 UNIT COST (\$/TON)	0.00	0.00	0.00	0.0%	143.93	91.99	51.94	56.5%
37 AMOUNT (\$)	152	0	152	0.0%	2,788,307	3,077,054	(288,747)	-9.4%
38 ENDING INVENTORY:								
39 UNITS (TONS)	272,822	265,131	7,691	2.9%	272,822	265,131	7,691	2.9%
40 UNIT COST (\$/TON)	123.36	90.69	32.67	36.0%	123.36	90.69	32.67	36.0%
41 AMOUNT (\$)	33,654,638	24,044,651	9,609,987	40.0%	33,654,638	24,044,651	9,609,987	40.0%
42								
43 DAYS SUPPLY:	-	-	0	0.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	7,479,501	8,955,740	(1,476,239)	-16.5%	26,259,323	24,930,582	1,328,741	5.3%
46 UNIT COST (\$/MCF)	5.42	4.90	0.52	10.6%	5.45	5.37	0.08	1.4%
47 AMOUNT (\$)	40,571,207	43,911,818	(3,340,611)	-7.6%	143,116,438	133,962,260	9,154,178	6.8%
48 BURNED:								
49 UNITS (MCF)	7,390,779	8,955,741	(1,564,962)	-17.5%	26,329,247	24,930,579	1,398,668	5.6%
50 UNIT COST (\$/MCF)	5.44	4.92	0.52	10.6%	5.43	5.38	0.06	1.1%
51 AMOUNT (\$)	40,191,863	44,042,137	(3,850,274)	-8.7%	143,089,178	134,063,180	9,025,998	6.7%
52 ENDING INVENTORY:								
53 UNITS (MCF)	311,996	291,829	20,167	6.9%	311,996	291,829	20,167	6.9%
54 UNIT COST (\$/MCF)	3.66	3.50	0.16	4.6%	3.66	3.50	0.16	4.6%
55 AMOUNT (\$)	1,141,807	1,020,960	120,847	11.8%	1,141,807	1,020,960	120,847	11.8%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

⁽¹⁾ **RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	0	0

⁽²⁾ **RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	0
NON-INV EXPENSE	0	0
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
TOTAL	0	0

⁽³⁾ **RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	0	0

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

(1)		(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
						CENTS/KWH				
SOLD TO		TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL \$ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	2,994.5	0.0	2,994.5	3.071	3.234	91,960.18	96,849.18	4,889.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			2,994.5	0.0	2,994.5	3.071	3.234	91,960.18	96,849.18	4,889.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	3,137.0	0.0	3,137.0	1.501	1.652	47,098.21	51,808.03	2,837.11
ASSOCIATED ELECTRIC COOPERATIVE, INC.		SCH. - MA	44.0	0.0	44.0	0.000	0.960	0.00	422.44	422.44
DUKE ENERGY FLORIDA		SCH. - MA	2,176.0	0.0	2,176.0	1.442	2.257	31,368.81	49,110.41	16,775.13
DUKE ENERGY CAROLINAS		SCH. - MA	7,627.0	0.0	7,627.0	0.750	1.983	57,172.99	151,267.14	92,657.23
FLORIDA POWER & LIGHT		SCH. - MA	1,000.0	0.0	1,000.0	0.000	0.706	0.00	7,055.33	7,055.33
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	679.0	0.0	679.0	2.091	3.234	14,196.91	21,958.17	7,422.88
MEAG POWER		SCH. - MA	917.0	0.0	917.0	0.902	2.317	8,272.87	21,243.25	12,754.15
DOMINION SOUTH CAROLINA		SCH. - MA	594.0	0.0	594.0	2.327	3.211	13,822.82	19,074.48	4,819.87
CITY OF LAKELAND		SCH. - MA	500.0	0.0	500.0	2.745	4.386	13,723.00	21,928.12	7,735.12
ORLANDO UTILITIES		SCH. - MA	3,000.0	0.0	3,000.0	0.967	2.360	29,024.00	70,792.34	41,472.34
TENNESSEE VALLEY AUTHORITY		SCH. - MA	1,500.0	0.0	1,500.0	0.511	1.710	7,665.61	25,649.08	17,781.61
CENTRAL FLORIDA TOURISM OVERSIGHT DISTRICT		SCH. - MA	365.0	0.0	365.0	2.752	4.860	10,046.30	17,740.35	6,816.00
SOUTHERN COMPANY		SCH. - MA	2,915.0	0.0	2,915.0	0.737	1.757	21,470.28	51,210.51	29,174.84
THE ENERGY AUTHORITY		SCH. - MA	15,491.0	0.0	15,491.0	1.359	2.714	210,505.37	420,371.24	200,668.06
LOUISVILLE GAS AND ELECTRIC COMPANY/ KENTUCKY UTILITIES COMPANY		SCH. - MA	79.0	0.0	79.0	0.000	0.887	0.00	700.66	700.66
SUB-TOTAL CURRENT MONTH			40,024.0	0.0	40,024.0	1.160	2.324	464,367.17	930,331.55	449,092.77
ADJUSTMENTS TO PRIOR MONTHS										
MACQUARIE ENERGY LLC	February 2025	SCH. - MA	(14,079.0)	0.0	(14,079.0)	3.946	7.602	(555,595.21)	(1,070,218.72)	(505,442.34)
MACQUARIE ENERGY LLC	February 2025	SCH. - MA	16,425.0	0.0	16,425.0	3.398	6.901	558,105.43	1,133,453.66	566,167.06
TENNESSEE VALLEY AUTHORITY	February 2025	SCH. - MA	(4,988.0)	0.0	(4,988.0)	3.591	6.847	(179,130.52)	(341,517.59)	(158,777.79)
TENNESSEE VALLEY AUTHORITY	February 2025	SCH. - MA	4,988.0	0.0	4,988.0	3.591	6.847	179,125.10	341,511.04	158,777.19
SUB-TOTAL CURRENT MONTH			2,346.0	0.0	2,346.0	0.107	2.695	2,504.80	63,228.39	60,724.12
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			3,137.0	0.0	3,137.0	1.501	1.652	47,098.21	51,808.03	2,837.11
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			39,233.0	0.0	39,233.0	1.070	2.400	419,773.76	941,751.91	506,979.78
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			42,370.0	0.0	42,370.0	1.102	2.345	466,871.97	993,559.94	509,816.89
CURRENT MONTH:										
DIFFERENCE			39,375.5	0.0	39,375.5	(1.969)	(0.889)	374,911.79	896,710.76	504,927.89
DIFFERENCE %			1314.9%	0.0%	1314.9%	-64.1%	-27.5%	407.7%	925.9%	10327.8%
PERIOD TO DATE:										
ACTUAL			166,974.0	0.0	166,974.0	3.378	6.050	5,639,846.93	10,102,576.72	4,338,265.20
ESTIMATED			8,881.9	0.0	8,881.9	3.354	3.532	297,857.23	313,693.23	15,836.00
DIFFERENCE			158,092.1	0.0	158,092.1	0.024	2.518	5,341,989.70	9,788,883.49	4,322,429.20
DIFFERENCE %			1779.9%	0.0%	1779.9%	0.7%	71.3%	1793.5%	3120.5%	27295.0%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS		12,735.6	0.0	0.0	12,735.6	3.984	3.984	507,445.82
TOTAL		12,735.6	0.0	0.0	12,735.6	3.984	3.984	507,445.82
ACTUAL:								
PASCO COUNTY	SCH. - REH	7,879.0	0.0	0.0	7,879.0	3.833	3.833	302,002.07
CONSTELLATION ENERGY GENERATION	SCH. - J	724.0	0.0	0.0	724.0	6.951	6.951	50,325.00
MORGAN STANLEY	SCH. - J	1,200.0	0.0	0.0	1,200.0	5.600	5.600	67,200.00
FLA. POWER & LIGHT	SCH. - J	34,488.0	0.0	181.5	34,306.5	7.622	7.622	2,614,812.47
SOUTHERN COMPANY	SCH. - J	1,558.0	0.0	0.0	1,558.0	5.694	5.694	88,705.00
THE ENERGY AUTHORITY	SCH. - J	1,300.0	0.0	0.0	1,300.0	8.154	8.154	106,000.00
DUKE ENERGY FLORIDA	SCH. - J	67,822.0	0.0	98.0	67,724.0	5.099	5.099	3,453,539.45
NEXTERA MARKETING	SCH. - J	700.0	0.0	0.0	700.0	5.700	5.700	39,900.00
ORLANDO UTILITIES	SCH. - J	100.0	0.0	0.0	100.0	4.700	4.700	4,700.00
RAINBOW ENERGY	SCH. - J	1,280.0	0.0	0.0	1,280.0	6.375	6.375	81,600.00
TYR ENERGY	OATT	(645.0)	0.0	0.0	(645.0)	1.618	1.618	-10,436.10
SUB-TOTAL CURRENT MONTH		116,406.0	0.0	279.5	116,126.5	5.854	5.854	6,798,347.89
ADJUSTMENTS TO PRIOR MONTHS:								
DUKE ENERGY FLORIDA	February 2025 SCH. - J	(21,766.0)	0.0	0.0	(21,766.0)	5.060	5.060	(1,101,290.10)
DUKE ENERGY FLORIDA	February 2025 SCH. - J	21,766.0	0.0	0.0	21,766.0	5.335	5.335	1,161,180.90
FMPA	February 2025 SCH. - J	(10,125.0)	0.0	0.0	(10,125.0)	9.754	9.754	(987,565.00)
FMPA	February 2025 SCH. - J	10,125.0	0.0	0.0	10,125.0	7.014	7.014	710,190.41
ORLANDO UTILITIES	February 2025 SCH. - J	(12,600.0)	0.0	0.0	(12,600.0)	6.304	6.304	(794,260.52)
ORLANDO UTILITIES	February 2025 SCH. - J	12,600.0	0.0	0.0	12,600.0	6.450	6.450	812,640.38
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.000	0.000	(199,103.93)
SUB-TOTAL SCHEDULE REH PURCHASED POWER		7,879.0	0.0	0.0	7,879.0	3.833	3.833	302,002.07
SUB-TOTAL SCHEDULE J PURCHASED POWER		109,172.0	0.0	279.5	108,892.5	5.793	5.793	6,307,677.99
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		(645.0)	0.0	0.0	(645.0)	1.618	1.618	(10,436.10)
TOTAL		116,406.0	0.0	279.5	116,126.5	5.683	5.683	6,599,243.96
CURRENT MONTH:								
DIFFERENCE		103,670.4	0.0	279.5	103,390.9	1.699	1.699	6,091,798.14
DIFFERENCE %		814.0%	0.0%	0.0%	811.8%	42.6%	42.6%	1200.5%
PERIOD TO DATE:								
ACTUAL		235,155.0	0.0	279.5	234,875.5	7.249	7.249	17,025,888.78
ESTIMATED		88,392.0	0.0	0.0	88,392.0	5.154	5.154	4,555,751.73
DIFFERENCE		146,763.0	0.0	279.5	146,483.5	2.095	2.095	12,470,137.05
DIFFERENCE %		166.0%	0.0%	0.0%	165.7%	40.6%	40.6%	273.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						CENTS/KWH		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	COGEN.							
	AS AVAIL.	8,184.0	0.0	0.0	8,184.0	3.097	3.097	253,458.48
TOTAL		8,184.0	0.0	0.0	8,184.0	3.097	3.097	253,458.48
ACTUAL:								
	AS AVAILABLE							
CARGILL RIDGEWOOD	COGEN.	219.0	0.0	0.0	219.0	2.363	2.363	5,175.51
CARGILL MILLPOINT	COGEN.	14.0	0.0	0.0	14.0	3.796	3.796	531.48
IMC-AGRICO-NEW WALES	COGEN.	445.0	0.0	0.0	445.0	2.184	2.184	9,720.06
IMC-AGRICO-S. PIERCE	COGEN.	3,901.0	0.0	0.0	3,901.0	2.007	2.007	78,287.94
HILLSBOROUGH COUNTY	COGEN.	10,021.0	0.0	0.0	10,021.0	2.230	2.230	223,477.06
SUB-TOTAL CURRENT MONTH		14,600.0	0.0	0.0	14,600.0	2.173	2.173	317,192.05
NET METERING		103.0	0.0	0.0	103.0	1.839	1.839	1,893.78
NO ADJUSTMENTS TO PRIOR MONTHS								
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.0	0.0	0.00
TOTAL INCL NET METERING		14,703.0	0.0	0.0	14,703.0	2.170	2.170	319,085.8
CURRENT MONTH:								
DIFFERENCE		6,519.0	0.0	0.0	6,519.0	(0.927)	(0.927)	65,627.35
DIFFERENCE %		79.7%	0.0%	0.0%	79.7%	-29.9%	-29.9%	25.9%
PERIOD TO DATE:								
ACTUAL		35,713.0	0.0	0.0	35,713.0	1.974	1.974	704,928.77
ESTIMATED		23,760.0	0.0	0.0	23,760.0	3.242	3.242	770,183.04
DIFFERENCE		11,953.0	0.0	0.0	11,953.0	(1.268)	(1.268)	(65,254.27)
DIFFERENCE %		50.3%	0.0%	0.0%	50.3%	-39.1%	-39.1%	-8.5%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPT- TABLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	65,492.4	0.0	65,492.4	4.756	3,115,123.87	2.702	1,769,407.70	(1,345,716.17)
TOTAL		65,492.4	0.0	65,492.4	4.756	3,115,123.87	2.702	1,769,407.70	(1,345,716.17)
ACTUAL:									
FLA. POWER & LIGHT	SCH. - J	108,775.0	0.0	108,775.0	4.393	4,778,025.00	5.750	6,254,100.08	1,476,075.08
DUKE ENERGY FLORIDA	SCH. - J	2,255.0	0.0	2,255.0	2.459	55,451.54	2.644	59,612.26	4,160.72
THE ENERGY AUTHORITY	SCH. - J	22.0	0.0	22.0	3.008	661.77	3.404	748.92	87.15
LOUISVILLE GAS AND ELECTRIC COMPANY/ KENTUCKY UTILITIES COMPANY	SCH. - J	7.0	0.0	7.0	4.030	282.10	4.349	304.43	22.33
SOUTHERN COMPANY	SCH. - J	203.0	0.0	203.0	4.387	8,905.40	5.487	11,138.41	2,233.01
SUB-TOTAL CURRENT MONTH		111,262.0	0.0	111,262.0	4.353	4,843,325.81	5.686	6,325,904.10	1,482,578.29
NO ADJUSTMENTS TO PRIOR MONTHS									
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		111,262.0	0.0	111,262.0	4.353	4,843,325.81	5.686	6,325,904.10	1,482,578.29
TOTAL		111,262.0	0.0	111,262.0	4.353	4,843,325.81	5.686	6,325,904.10	1,482,578.29
CURRENT MONTH:									
DIFFERENCE		45,769.6	0.0	45,769.6	(0.403)	1,728,201.94	2.984	4,556,496.40	2,828,294.46
DIFFERENCE %		69.9%	0.0%	69.9%	-8.5%	55.5%	110.4%	257.5%	-210.2%
PERIOD TO DATE:									
ACTUAL		134,045.0	0.0	134,045.0	4.312	5,779,602.80	5.679	7,612,400.06	1,832,797.26
ESTIMATED		171,400.3	0.0	171,400.3	6.474	11,096,034.54	3.040	5,210,267.90	(5,885,766.64)
DIFFERENCE		(37,355.3)	0.0	(37,355.3)	(2.162)	(5,316,431.74)	2.639	2,402,132.16	7,718,563.90
DIFFERENCE %		-21.8%	0.0%	-21.8%	-33.4%	-47.9%	86.8%	46.1%	-131.1%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: March 2025

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CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY
DEF	12/01/2024-02/28/2025		ST	LT = LONG TERM
FMPA	12/01/2024-02/28/2025		ST	ST = SHORT-TERM
ORLANDO UTILITIES	01/01/2025-02/28/2025		ST	
FLORIDA POWER & LIGHT	12/13/2024-02/17/2025		ST	

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW	
SEMINOLE ELECTRIC	3.8	8.6	2.9										
DEF	250.0	250.0	0.0										
FMPA	100.0	100.0	0.0										
ORLANDO UTILITIES	150.0	150.0	0.0										
FLORIDA POWER & LIGHT	300.0	300.0	0.0										
CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 3,034,748	\$ 8,570,131	\$ 1,525,942	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,130,821
TOTAL CAPACITY	\$ 3,034,748	\$ 8,570,131	\$ 1,525,942	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,130,821

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor