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May 1, 2025

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Storm Protection Plan Cost Recovery Clause
FPSC Docket No. 20250010-EI

Dear Mr. Teitzman:

Attached for filing in the above docket on behalf of Tampa Electric Company is the Prepared Direct Testimony of A. Sloan Lewis and Exhibit No. ASL-2.

Thank you for your assistance in connection with this matter.

Sincerely,

Malcolm N. Means

Malcolm N. Means

MNM/bml
Attachment
cc: All Parties of Record (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Testimony, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 1st day of May 2025 to the following:

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ATTORNEY

BEFORE THE

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 20250010-EI

IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

TESTIMONY AND EXHIBIT

OF

A. SLOAN LEWIS

FILED: May 1, 2025

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

PREPARED DIRECT TESTIMONY

OF

A. SLOAN LEWIS

Q. Please state your name, address, occupation and employer.

A. My name is A. Sloan Lewis. My business address is 702 N. Franklin Street, Tampa, Florida 33602. I am employed by Tampa Electric Company ("Tampa Electric" or "the company") as Manager, Rates in the Regulatory Affairs Department.

Q. Please describe your duties and responsibilities in that position.

A. As the Manager, Rates, I am responsible for Tampa Electric's Storm Protection Plan ("SPP") and the Storm Protection Plan Cost Recovery Clause ("SPPCRC"). My duties and responsibilities include the oversight of the revenue requirements, rates, and all Florida Public Service Commission ("Commission") filings related to the SPP and SPPCRC.

Q. Please describe your educational background and professional experience.

A. I received a Bachelor of Science degree in accounting from Florida State University in 1994 and a Master of Education from the University of North Florida in 1996. I joined Tampa Electric in 2000 as a Fuels Accountant and over the past 24 years, expanded my cost recovery clause oversight and leadership to include all of the clauses for Tampa Electric and People's Gas. I led a team of Accountants with the responsibility over the clause-related financial transactions in the company's accounting system, the proper classification of recoverable and non-recoverable expenses, the accurate reporting of clause expenses in Commission filings, and the annual Commission clause audits. In 2024, I moved into the role of Manager, Rates overseeing the regulatory aspects of the SPP and SPPCRC.

Q. Have you previously testified before the Florida Public Service Commission?

A. Yes.

Q. What is the purpose of your testimony in this proceeding?

A. The purpose of my testimony is to present, for Commission approval, the calculation of the January 2025 through December 2025 SPPCRC actual/estimated amounts, the calculation of the January 2026 through December 2026 SPPCRC projected amounts and the proposed 2026 SPPCRC cost recovery factors. I will also describe the process used to develop the company's SPPCRC projections, which complies with Rule 25-6.031, Florida Administrative Code ("F.A.C.") and Section 366.96, Florida Statutes. The projected 2026 SPPCRC factors have been calculated based on the current approved allocation methodology that was approved in Tampa Electric's most recent base rate case, approved by the Florida Public Service Commission in Order No. PSC-2025-0038-FOF-EI, issued on February 3, 2025, in Docket No. 20240026-EI.

Q. Are you sponsoring any exhibits in support of your testimony?

A. Yes. Exhibit No. ASL-2, entitled Storm Protection Plan Costs Projected – Actual and Projected, was prepared under my direction and supervision.

Q. Did Tampa Electric follow all requirements of the 2020 Settlement Agreement in developing its request for cost recovery in this docket?

A. Yes, the company followed all requirements of the 2020

Agreement in developing the company's request for cost recovery in the SPPCRC.

Q. Will any other witnesses testify in support of Tampa Electric's Proposed SPPCRC?

A. Yes. Kevin E. Palladino will testify regarding the company's storm protection programs and provide specific detail regarding the work actually performed in 2025, projected to be performed in the remainder of 2025, and projected in 2026 for each Storm Protection Program in the company's SPPCRC petition. This includes costs, a description of the work to be performed, and an explanation of how the activities are consistent with Tampa Electric's 2022-2031 SPP.

DEVELOPMENT OF THE SPPCRC PROJECTIONS

Q. What costs are included in Tampa Electric's 2025 actual/estimated filing?

A. Tampa Electric developed its 2025 actual/estimated true-up filing based upon two months of actuals and ten months of projected costs for the individual SPP programs and common costs.

Q. Will you please describe the total SPP costs that Tampa Electric projects it will incur during the period January 2025 through December 2025?

A. Tampa Electric estimates the costs incurred for the period of January 2025 through December 2025 are $218,737,242. A summary of these costs and estimates is fully detailed in Exhibit No. ASL-2, pages 77 through 117.

Q. Has Tampa Electric proposed any new Storm Protection Programs for SPPCRC cost recovery for the period January 2026 through December 2026 that were not included in the company's 2022-2031 SPP?

A. Yes. Tampa Electric proposed a new program called Distribution Storm Surge Hardening in its proposed 2025-2035 SPP, filed on January 15, 2025 in Docket No. 20250016-EI. If approved, the company will begin cost recovery for this new program in 2026.

Q. Will you please describe the SPPCRC costs that Tampa Electric projects to incur during the period of January 2026 through December 2026?

A. Tampa Electric has estimated that the total SPPCRC costs for 2026 will be $208,911,942. A summary of these costs and estimates is fully detailed in Exhibit No. ASL-2, pages 38 through 76.

DEVELOPMENT AND CALCULATION OF EXHIBIT ASL-2: PROJECTED ANNUAL REVENUE REQUIREMENTS FOR 2025 and 2026

Q. Please explain how these projected annual revenue requirements were developed?

A. The projected annual revenue requirements were developed with cost estimates for each of the SPP programs plus depreciation and return on SPP assets, as outlined in Rule 25-6.031(6), Florida Administrative Code ("F.A.C."), the SPP Cost Recovery Clause Rule.

Q. Do these revenue requirements include any costs that are currently recovered in base rates?

A. No, the company agreed to procedures during the development of the company's initial SPPCRC in 2020 that are designed to avoid double recovery of SPP costs through both base rates and the SPPCRC.

Q. Do the projected annual revenue requirements include the annual depreciation expense on SPP capital expenditures?

A. Yes, Rule 25-6.031, F.A.C., states that the annual depreciation expense is a cost that may be recovered through the SPPCRC. As a result, the projected annual revenue requirements in Exhibit No. ASL-2 includes the annual depreciation expense calculated on the SPP capital expenditures using the depreciation rates from Tampa Electric's most current Depreciation Study, approved by Order No. PSC-2025-0038-FOF-EI issued February 3, 2025, in Docket No. 20230139-EI.

Q. Were the depreciation savings on the retirement of assets removed from service during the SPP capital projects considered in the development of the revenue requirement?

A. Yes, Tampa Electric reduced depreciation expense from the SPP capital asset additions by the depreciation expense savings resulting from the estimated retirement of assets removed from service during the SPP capital projects.

Q. Do the projected annual revenue requirements include a return on the undepreciated balance of the SPP assets?

A. Yes, Rule 25-6.031(6)(c), F.A.C., states that the utility may recover a return on the undepreciated balance of the asset costs through the SPPCRC. As a result, this return was included in the estimated annual jurisdictional revenue requirement. In accordance with Commission Order No. PSC-2020-0165-PAA-EU, issued on May 20, 2020, in Docket No. 20200118-EU, Tampa Electric calculated a return on the undepreciated balance of the asset costs using the projected mid-point return on equity 13-month average weighted average cost of capital for 2025.

Q. Did the company include Allowance for Funds Used During Construction ("AFUDC") in the calculation of the projected annual revenue requirements?

A. No. None of the projects in Tampa Electric's 2022-2031 SPP or 2026-2035 SPP meet the criteria for AFUDC eligibility per Rule 25-30.116, F.A.C.

Q. Did Tampa Electric apply jurisdictional distribution and transmission factors to the projected annual revenue requirements in Exhibit No. ASL-2?

A. Yes, the company applied the 2026 jurisdictional transmission factor recently approved in Tampa Electric's most recent base rate case, approved by Order No. PSC-2025-0038-FOF-EI issued February 3, 2025, in Docket No. 20240026-EI. The company applied the transmission factor to the O&M and capital transmission costs to recognize the retail portion of the revenue requirements. This ensures the SPPCRC does not double recover amounts collected from the company's Open Access Transmission Tariff. Tampa Electric does not provide any wholesale distribution service, therefore 100 percent of those project costs are designated as jurisdictional and thus totally recovered through the SPPCRC from retail customers.

Q. What are the projected annual revenue requirements for Tampa Electric's SPP activities in 2025 and 2026 prior to jurisdictional separation?

A. The projected annual revenue requirements for the company's SPP activities for 2025 and 2026 prior to jurisdictional separation and Revenue Tax Factor are set out in Exhibit No. ASL-2 and are included below.

<u>Total Projected SPP Revenue Requirement (2025-2026)</u>

2025	$111,918,254
2026	$140,162,513

The revenue requirements for each SPP program are detailed further in Exhibit No. ASL-2.

Q. What are the projected annual revenue requirements for Tampa Electric's SPP activities in 2025 and 2026 after jurisdictional separation?

A. The projected annual revenue requirements for the company's SPP activities for 2025 and 2026 after jurisdictional separation and prior to the Revenue Tax Factor are included in Exhibit No. ASL-2 and below.

Total Projected SPP Revenue Requirement (2025-2026)	
2025	$111,005,744
2026	$139,035,082

The jurisdictionally separated revenue requirements for each SPP program are detailed further in Exhibit No. ASL-2.

Q. What is the total over/under-recovery amount the company needed to recognize?

A. The company adjusted the jurisdictionally separated revenue requirements for the SPPCRC in 2026 by $18,640,846 to recognize this over-recovery. This value is detailed in my Exhibit ASL-2 on Form E-2.

Q. What is the SPPCRC revenue requirement that the company is seeking to recover in 2026?

A. The total projected revenue requirement to be recovered in 2026 is $139,035,082 prior to the addition of the revenue tax factor. Tampa Electric adjusted this revenue requirement to recognize the over-recovery of $9,284,909 that occurred in 2024 and the over-recovery of $9,355,937 that is projected to occur in 2025.

AVOIDANCE OF DOUBLE RECOVERY

Q. Rule 25-6.031(7), F.A.C., states that costs recoverable through the SPPCRC "shall not include costs recovered through the utility's base rates or any other cost recovery mechanism." What steps has Tampa Electric taken to ensure that the costs presented for recovery in this docket do not include any costs that are already recovered in base rates?

A. The company has taken two main steps to ensure that the costs recovered through the SPPCRC do not include any costs that are already recovered through base rates. First, the company has implemented internal procedures to accurately track SPP costs. Second, the company adheres to the 2020 Settlement Agreement approved by the Commission that includes a method for avoiding double recovery of SPP costs.

Q. What internal procedures has the company implemented to accurately track SPP costs to avoid potential double recovery through the SPPCRC?

A. All SPP Programs and SPP Projects are identified using the company's accounting system attributes including Funding Projects, Work Orders and Plant Maintenance Orders ("PMOs")/work requests. Each SPP Project is assigned a specific Funding Project number, which is "tagged" with a code indicating which SPP Program the costs are attributable to. This code clearly differentiates the SPP capital investments from the company's other capital assets in the accounting system. The company has also developed a set of charging guidelines for the SPP and performs several layers of internal review on these costs.

Additionally, the company collaborates across several functional areas including Energy Delivery SPP, Regulatory Accounting, and Regulatory Affairs on a consistent basis to ensure costs are being appropriately charged and recovered through the SPPCRC. This includes monthly reviews of SPPCRC costs, monthly touchpoint meetings, ad hoc meetings when topics or issues arise, and training for new team members.

ALLOCATION OF THE PROJECTED AND PROPOSED REVENUE REQUIREMENTS

Q. How did Tampa Electric allocate the total revenue requirements to be collected from the rate classes in Exhibit No. ASL-2?

A. For each year, the SPP programs were identified as either substation, transmission, or distribution costs. Tampa Electric then used the cost allocation methodology that was approved by the Commission in the company's most recent base rate case in Order No. PSC-2025-0038-FOF-EI, issued on February 3, 2025, in Docket No. 20240026-EI to allocate the revenue requirement across rate classes.

Q. In the development of the proposed 2026 SPPCRC factors, did the company use the most recent billing determinants, within the most current load forecast?

A. Yes, the 2026 SPPCRC factors are based upon the company's most recent billing determinants that were approved in Order No. PSC-2025-0038-FOF-EI issued February 3, 2025, in Docket No. 20240026-EI.

Q. Will the rate impacts established through the 2026 SPPCRC differ from those presented in the rate impact calculations that were provided in the company's Commission approved

2022-2031 SPP and proposed 2026-2035 SPP filings?

A. Yes, the rate impacts presented in the company's Commission approved 2022-2031 SPP and proposed 2026-2035 SPP reflect the "all-in" costs of the company's SPP without regard to whether the costs are recovered through the SPPCRC or through the company's base rates. The company's SPPs include programs and their associated costs that are not included in the SPPCRC. These programs are distribution pole replacement, unplanned vegetation management, and the company's legacy storm hardening activities such as emergency management and the company's geographical information system. The values utilized in the SPPCRC have also been adjusted to recognize any over or under-recovery that has occurred in prior periods.

SPPCRC FACTORS FOR 2026

Q. Please summarize the total proposed SPP recovery factors applicable for the period January 2026 through December 2026 using the current approved cost of service methodology based on Exhibit No. ASL-2.

A. The January 2026 through December 2026 cost recovery factors allocated based upon the company's most recent base rate case, approved by Order No. PSC-2025-0038-FOF-EI issued February 3, 2025, in Docket No. 20240026-EI are as follows:

Cost Recovery Factors	
Rate Schedule	**(cents per kWh)**
RS	0.718
GS and CS	0.572
GSD Optional – Secondary	0.502
GSD Optional – Primary	0.497
GSD Optional – Subtransmission	0.492
LS-1 and LS-2	0.576

Cost Recovery Factors	
Rate Schedule	**(dollars per kW)**
GSD – Secondary	2.06
GSD – Primary	2.04
GSD – Subtransmission	2.02
SBD – Secondary	2.06
SBD – Primary	2.04
SBD – Subtransmission	2.02
GSLD - Primary	1.40
GSLD - Subtransmission	0.11

Q. Please provide the bill impact for these same rate classes for a typical customer bill?

A. Using the same bill assumptions that were provided in the company's proposed 2026-2035 SPP, the typical SPPCRC monthly electric bill for residential, general service demand at secondary service and at primary service for a general service large demand class customer are as follows:

Docket No. 20240026-EI, Cost of Service Methodology

Residential customer using 1,000 kWh: $7.18

Commercial customer using 1,000 kW of Demand at 60 percent load factor: $1,400

Industrial customer using 10,000 kW of Demand at 60 percent load factor: $1,100

Q. Does this conclude your testimony?

A. Yes, it does.

EXHIBIT

OF

A. SLOAN LEWIS

STORM PROTECTION PLAN COSTS
PROJECTED

INDEX

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TAMPA ELECTRIC COMPANY
STORM PROTECTION PLAN
BILLING DETERMINANTS AND ALLOCATION % BY RATE CLASS
JANUARY 2026 THROUGH DECEMBER 2026
PROJECTED
DOCKET NO. 20240026-EI, COST OF SERVICE METHODOLOGY

	BILLING DETERMINANTS		**ALLOCATION FACTORS**	
	MWh	**kW**	**DISTRIBUTION**	**TRANSMISSION**
RS (Tier 1, Tier 2, RSVP)	10,402,394		62.2416%	59.8394%
GS & CS	939,682		4.4268%	4.7580%
GSD, SBD		16,406,291	28.1244%	27.8580%
GSD Optional	363,482		1.5157%	1.5013%
GSLDPR, SBLDPR		2,718,632	3.1175%	3.4862%
GSLDSU, SBLDSU		2,792,514	0.0000%	2.4997%
LS1, LS2	108,879		0.5740%	0.0575%
LTG-FAC	0		0.0000%	0.0000%

TRANSMISSION DEMAND SEPARATION FACTOR	
FPSC Jurisdictional Factor	93.5805%
FERC Jurisdictional Factor	6.4195%

Projection Year 2026

Calculation of GSDO Portion		RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
Distribution Factors	105	62.2416%	4.4268%	29.6400%	1.5157%	3.1175%	0.0000%	0.5740%	0.0000%
Transmission Factors	118	59.8394%	4.7580%	29.3593%	1.5013%	3.4862%	2.4997%	0.0575%	0.0000%

Factors to be used		RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
Distribution Factors		62.2416%	4.4268%	28.1244%	1.5157%	3.1175%	0.0000%	0.5740%	0.0000%
Transmission Factors		59.8394%	4.7580%	27.8580%	1.5013%	3.4862%	2.4997%	0.0575%	0.0000%

Load Forecast Data at Meter for Projected Year	MWh	kW
RS (Tier 1, Tier 2, RSVP)	10,402,394	
GS & CS	939,682	
GSD, SBD	6,744,641	16,406,291
GSD Optional	363,482	
GSLDPR, SBLDPR		2,718,632
GSLDSU, SBLDSU		2,792,514
LS1, LS2	108,879	
LTG-FAC	0	

	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
	MWh	MWh	kW	MWh	kW	kW	MWh	MWh
Billing determinants for Projected Year	10,402,394	939,682	16,406,291	363,482	2,718,632	2,792,514	108,879	0

Transmission Demand Separation Factor	Average 12 CP MW from (Projection Year - 1)			%
FPSC Jurisdictional Factor	93.5805%			93.58%
FERC Jurisdictional Factor	6.4195%			6.42%
Total	1.000			100.00000%

	Revenue Requirements from Regulatory Accounting		
Capital			
Distribution Lateral Undergrounding	*$66,951,528*		
Transmission Asset Upgrades - Transmission	*$7,895,195*		
Transmission Asset Upgrades - Distribution	$102,990		
Substation Extreme Weather Protection - Distribution	$1,325,976		
Substation Extreme Weather Protection - Transmission	$215,774		
Distribution Overhead Feeder Hardening - Distribution	$16,121,884		
Distribution Overhead Feeder Hardening - Transmission	$53,665		
Distribution Storm Surge Hardening - Distribution	$7,552		
O&M	Revenue Requirements from Regulatory Accounting		
Distribution Vegetation Management - planned	$19,390,346		
Transmission Vegetation Management - planned	$3,973,315		
Transmission Asset Upgrades	$693,599		
Substation Extreme Weather Protection	$0		
Distribution Overhead Feeder Hardening	$993,336		
Distribution Infrastructure Inspections	$1,504,763		
Transmission Infrastructure Inspections	$584,224		
SPP Planning & Common	$1,099,449		
Distribution Lateral Undergrounding	$341,869		

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 2
WITNESS: LEWIS
PAGE 1 OF 1
FILED: 05/01/2025

Docket 20240026-EI, Calculation of 2026 SPPCRC Rates

Storm Protection Program	Function	SPPCRC Revenue Requirement	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC	Total
Capital											
Distribution Lateral Undergrounding	Dist	$66,951,527.52	$41,671,702.76	$2,963,796.02	$18,829,695.43	$1,014,769.41	$2,087,238.71	$1.43	$384,323.77	0	$66,951,527.52
Transmission Asset Upgrades - Transmission	Trans Retail	$7,388,361.37	$4,421,148.69	$351,540.42	$2,058,248.16	$110,923.05	$257,572.11	$184,683.80	$4,245.15	0	$7,388,361.37
Transmission Asset Upgrades - Distribution	Dist	$102,990.00	$64,102.63	$4,559.14	$28,965.29	$1,561.00	$3,210.75	$0.00	$591.20	0	$102,990.00
Substation Extreme Weather Protection - Distribution	Dist	$1,325,976.00	$825,308.69	$58,698.02	$372,922.40	$20,097.52	$41,337.79	$0.03	$7,611.54	0	$1,325,976.00
Substation Extreme Weather Protection - Transmission	Trans Retail	$201,922.34	$120,829.05	$9,607.52	$56,251.48	$3,031.50	$7,039.39	$5,047.37	$116.02	0	$201,922.34
Distribution Overhead Feeder Hardening - Distribution	Dist	$16,121,884.00	$10,034,518.75	$713,680.14	$4,534,178.33	$244,355.81	$502,605.71	$0.34	$92,544.91	0	$16,121,884.00
Distribution Overhead Feeder Hardening - Transmission	Trans Retail	$50,219.96	$30,051.31	$2,389.48	$13,990.27	$753.96	$1,750.76	$1,255.33	$28.86	0	$50,219.96
Distribution Storm Surge Hardening - Distribution	Dist	$7,552.00	$4,700.49	$334.31	$2,123.95	$114.46	$235.44	$0.00	$43.35	0	$7,552.00
O&M											
Distribution Vegetation Management - planned	Dist	$19,390,345.90	$12,068,861.77	$858,367.72	$5,453,412.66	$293,895.16	$604,501.23	$0.41	$111,306.96	0	$19,390,345.90
Transmission Vegetation Management - planned	Trans Retail	$3,718,247.10	$2,224,975.54	$176,915.30	$1,035,828.50	$55,822.84	$129,625.05	$92,943.48	$2,136.40	0	$3,718,247.10
Transmission Asset Upgrades	Trans Retail	$649,073.14	$388,401.26	$30,883.09	$180,818.66	$9,744.67	$22,627.90	$16,224.61	$372.94	0	$649,073.14
Substation Extreme Weather Protection	Dist	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	0	$0.00
Distribution Overhead Feeder Hardening	Dist	$993,336.44	$618,268.51	$43,972.81	$279,369.62	$15,055.78	$30,967.63	$0.02	$5,702.08	0	$993,336.44
Distribution Infrastructure Inspections	Dist	$1,504,763.00	$936,588.59	$66,612.53	$423,205.12	$22,807.36	$46,911.54	$0.03	$8,637.83	0	$1,504,763.00
Transmission Infrastructure Inspections	Trans Retail	$546,720.07	$327,153.83	$26,013.10	$152,305.16	$8,208.03	$19,059.68	$13,666.13	$314.13	0	$546,720.07
SPP Planning & Common	Dist	$1,099,448.60	$684,314.41	$48,670.16	$309,212.99	$16,664.10	$34,275.72	$0.02	$6,311.20	0	$1,099,448.60
Distribution Lateral Undergrounding	Dist	$341,868.89	$212,784.67	$15,133.78	$96,148.47	$5,181.63	$10,657.89	$0.01	$1,962.44	0	$341,868.89
Total		$120,394,236.35	$74,633,710.94	$5,371,173.54	$33,826,676.49	$1,822,986.28	$3,799,617.31	$313,823.02	$626,248.77	$0.00	$120,394,236.35
Revenue Tax Factor/Regulatory Assessment Fee		1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	
Total with Revenue Tax Factor		$120,496,330.66	$74,697,000.32	$5,375,728.29	$33,855,361.51	$1,824,532.17	$3,802,839.39	$314,089.14	$626,779.83	$0.00	$120,496,330.66
Billing Determinants			10,402,394	939,682	16,406,291	363,482	2,718,632	2,792,514	108,879	0	

After Taxes	RS (Tier 1, Tier 2, RSVP)	GS & CS	GSD, SBD	GSD Optional	GSLDPR, SBLDPR	GSLDSU, SBLDSU	LS1, LS2	LTG-FAC
Charges (per kWh)	$0.0071808	$0.005721		$0.005020			$0.005757	$0.000000
Charges (per kW)			$2.063560		$1.398806	$0.112475		

Clause Charges (per kWh)	RS (Tier 1, Tier 2, RSVP)	GS & CS		GSD Optional			LS1, LS2	LTG-FAC
Secondary	$0.0071808	$0.005721		$0.005020			$0.005757	$0.000000
Primary				$0.004969				
Sub-Transmission				$0.004919				

Clause Charges (per kW)			GSD, SBD		GSLDPR, SBLDPR	GSLDSU, SBLDSU		
Secondary			$2.063560					
Primary			$2.042924		$1.398806			
Sub-Transmission			$2.022288			$0.112475		

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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2026 through December 2026

Summary of Projected Period Recovery Amount
(in Dollars)

Line		Demand ($)	Energy ($)	Total ($)
1.	Total Jurisdictional Revenue Requirements for the Projected Period			
a.	Vegetation Management O&M Programs (Form P-2, Lines 13.a thru 13.c)	$ 28,814,244	$ 0	$ 28,814,244
b.	Asset Upgrade O&M Programs (Form P-2, Line 13.d)	$ 649,073	$ 0	$ 649,073
c.	Substation Protection O&M Programs (Form P-2, Line 13.e)	$ 0	$ 0	$ 0
d.	Overhead Feeder Hardening O&M Programs (Form P-2, Line 13.f)	$ 993,336	$ 0	$ 993,336
e.	Infrastructure Inspections O&M Programs (Form P-2, Lines 13.g thru 13.h)	$ 2,051,483	$ 0	$ 2,051,483
f.	Common SPP O&M Programs (Form P-2, Line 13.i)	$ 1,099,449	$ 0	$ 1,099,449
g.	Distribution Lateral Undergrounding O&M Programs (Form P-2, Line 13.j)	$ 341,869	$ 0	$ 341,869
h.	Distribution Lateral Undergrounding Capital Program (Form P-3, Line 1)	$ 76,006,164	$ 0	$ 76,006,164
i.	Transmission Asset Upgrades Capital Program (Form P-3, Line 2)	$ 11,371,910	$ 0	$ 11,371,910
j.	Substation Extreme Weather Capital Program (Form P-3, Line 3)	$ 1,527,898	$ 0	$ 1,527,898
k.	Distribution Overhead Feeder Hardening Capital Program (Form P-3, Line 4)	$ 16,172,104	$ 0	$ 16,172,104
l.	Distribution Storm Surge Hardening Capital Program (Form P-3, Line 5)	$ 7,552	$ 0	$ 7,552
m.	Total Projected Period Revenue Requirement	$ 139,035,082	$ 0	$ 139,035,082
2.	Estimated True up of Over/(Under) Recovery for the Current Period (SPPCRC Form E-1, Line 5c)	$ 9,355,937	$ 0	$ 9,355,937
3.	Final True Up of Over/(Under) Recovery for the Prior Period (SPPCRC Form A-1, Line 5c)	$ 9,284,909	$ 0	$ 9,284,909
4.	Jurisdictional Amount to Recovered/(Refunded) (Line 1m - Line 2 - Line 3)	$ 120,394,236	$ 0	$ 120,394,236
5.	Jurisdictional Amount to Recovered/(Refunded) Adjusted for Taxes	$ 120,496,331	$ 0	$ 120,496,331
	Regulatory Assessment Fee Multiplier: 1.000848			

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 3
WITNESS: LEWIS
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TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 3
WITNESS: LEWIS
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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2026 through December 2026

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	Method of Classification Demand %	Method of Classification Energy %
1	Vegetation Management Programs																
	1 Distribution Vegetation Management - Planned	D	$ 2,091,333	$ 2,091,333	$ 2,091,333	$ 2,091,333	$ 2,091,333	$ 2,091,333	$ 2,091,333	$ 2,091,333	$ 2,091,333	$ 2,091,333	$ 2,091,333	$ 2,091,333	$ 25,095,997	100%	0%
	2 Transmission Vegetation Management - Planned	T	$ 331,110	$ 331,110	$ 331,110	$ 331,110	$ 331,110	$ 331,110	$ 331,110	$ 331,110	$ 331,110	$ 331,110	$ 331,110	$ 331,110	$ 3,973,315	100%	0%
	3 Transmission Vegetation Management - ROW	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
1 a	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
1 b	Subtotal of Vegetation Management Programs		$ 2,422,443	$ 2,422,443	$ 2,422,443	$ 2,422,443	$ 2,422,443	$ 2,422,443	$ 2,422,443	$ 2,422,443	$ 2,422,443	$ 2,422,443	$ 2,422,443	$ 2,422,443	$ 29,069,312		
2	Asset Upgrade Programs																
	1 Transmission Asset Upgrades	T	$ 51,853	$ 51,853	$ 51,853	$ 49,493	$ 49,493	$ 49,493	$ 39,382	$ 39,382	$ 39,382	$ 90,472	$ 90,472	$ 90,472	$ 693,599	100%	0%
2 a	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
2 b	Subtotal of Asset Upgrade programs		$ 51,853	$ 51,853	$ 51,853	$ 49,493	$ 49,493	$ 49,493	$ 39,382	$ 39,382	$ 39,382	$ 90,472	$ 90,472	$ 90,472	$ 693,599		
3	Substation Protection Programs																
	1 Substation Extreme Weather Protection	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
3 a	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
3 b	Subtotal of Substation Protection Programs		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
4	Overhead Feeder Hardening Programs																
	1 Distribution Overhead Feeder Hardening	D	$ 82,778	$ 82,778	$ 82,777	$ 82,778	$ 82,778	$ 82,777	$ 82,778	$ 82,778	$ 82,777	$ 82,778	$ 82,778	$ 82,777	$ 993,336	100%	0%
4 a	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
4 b	Subtotal of Overhead Feeder Hardening Programs		$ 82,778	$ 82,778	$ 82,777	$ 82,778	$ 82,778	$ 82,777	$ 82,778	$ 82,778	$ 82,777	$ 82,778	$ 82,778	$ 82,777	$ 993,336		
5	Infrastructure Inspection Programs																
	1 Distribution Infrastructure Inspections	D	$ 125,397	$ 125,397	$ 125,397	$ 125,397	$ 125,397	$ 125,397	$ 125,397	$ 125,397	$ 125,397	$ 125,397	$ 125,397	$ 125,397	$ 1,504,763	100%	0%
	2 Transmission Infrastructure Inspections	T	$ 44,917	$ 44,917	$ 44,917	$ 44,917	$ 50,917	$ 50,917	$ 50,617	$ 50,417	$ 50,442	$ 50,417	$ 50,417	$ 50,417	$ 584,224	100%	0%
5 a	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
5 b	Subtotal of Infrastructure Inspection Programs		$ 170,314	$ 170,314	$ 170,314	$ 170,314	$ 176,314	$ 176,314	$ 176,014	$ 175,814	$ 175,839	$ 175,814	$ 175,814	$ 175,814	$ 2,088,988		
6	Common SPP Programs																
	1 Common O&M	D	$ 90,604	$ 90,604	$ 90,604	$ 90,604	$ 95,604	$ 90,604	$ 90,804	$ 97,604	$ 90,604	$ 90,604	$ 90,604	$ 90,604	$ 1,099,449	100%	0%
6 a	Adjustments		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
6 b	Subtotal of Common SPP Programs		$ 90,604	$ 90,604	$ 90,604	$ 90,604	$ 95,604	$ 90,604	$ 90,804	$ 97,604	$ 90,604	$ 90,604	$ 90,604	$ 90,604	$ 1,099,449		
7	Lateral Undergrounding O&M Programs																
	1 Distribution Lateral Undergrounding	D	$ 28,772	$ 28,762	$ 28,698	$ 28,633	$ 28,607	$ 28,541	$ 28,475	$ 28,409	$ 28,343	$ 28,277	$ 28,210	$ 28,144	$ 341,869	100%	0%
7 a	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
7 b	Subtotal of Lateral Undergrounding O&M Programs		$ 28,772	$ 28,762	$ 28,698	$ 28,633	$ 28,607	$ 28,541	$ 28,475	$ 28,409	$ 28,343	$ 28,277	$ 28,210	$ 28,144	$ 341,869		
8	Total of O&M Programs		$ 2,846,764	$ 2,846,754	$ 2,846,688	$ 2,844,265	$ 2,855,239	$ 2,850,172	$ 2,839,895	$ 2,846,429	$ 2,839,387	$ 2,890,387	$ 2,890,321	$ 2,890,253	$ 34,286,552		
	a Total Distribution O&M Programs		$ 2,418,885	$ 2,418,875	$ 2,418,809	$ 2,418,745	$ 2,423,719	$ 2,418,652	$ 2,418,787	$ 2,425,521	$ 2,418,454	$ 2,418,389	$ 2,418,323	$ 2,418,255	$ 29,035,414		
	b Total Transmission O&M Programs		$ 427,879	$ 427,879	$ 427,879	$ 425,520	$ 431,520	$ 431,520	$ 421,108	$ 420,908	$ 420,933	$ 471,998	$ 471,998	$ 471,998	$ 5,251,138		
9	Allocation of O&M Costs																
	a Distribution O&M Allocated to Demand		$ 2,418,885	$ 2,418,875	$ 2,418,809	$ 2,418,745	$ 2,423,719	$ 2,418,652	$ 2,418,787	$ 2,425,521	$ 2,418,454	$ 2,418,389	$ 2,418,323	$ 2,418,255	$ 29,035,414		
	b Transmission O&M Allocated to Demand		$ 427,879	$ 427,879	$ 427,879	$ 425,520	$ 431,520	$ 431,520	$ 421,108	$ 420,908	$ 420,933	$ 471,998	$ 471,998	$ 471,998	$ 5,251,138		
	c Distribution O&M Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d Transmission O&M Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
10	Retail Jurisdictional Factors																
	a Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	b Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477			
	c Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
	d Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
11	Jurisdictional Revenue Requirements																
	a Jurisdictional Distribution Demand Revenue Requirement		$ 2,418,885	$ 2,418,875	$ 2,418,809	$ 2,418,745	$ 2,423,719	$ 2,418,652	$ 2,418,787	$ 2,425,521	$ 2,418,454	$ 2,418,389	$ 2,418,323	$ 2,418,255	$ 29,035,414		
	b Jurisdictional Transmission Demand Revenue Requirement		$ 400,411	$ 400,411	$ 400,411	$ 398,203	$ 403,818	$ 403,818	$ 394,075	$ 393,888	$ 393,911	$ 441,698	$ 441,698	$ 441,698	$ 4,914,040		
	c Jurisdictional Distribution Energy Revenue Requirement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d Jurisdictional Transmission Energy Revenue Requirement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
12	Total Jurisdictional O&M Revenue Requirements		$ 2,819,296	$ 2,819,286	$ 2,819,220	$ 2,816,948	$ 2,827,537	$ 2,822,470	$ 2,812,862	$ 2,819,409	$ 2,812,365	$ 2,860,087	$ 2,860,021	$ 2,859,953	$ 33,949,454		
13	Jurisdictional Demand Revenue Requirements by Program																
	a Distribution Vegetation Management - Planned		$ 2,091,333	$ 2,091,333	$ 2,091,333	$ 2,091,333	$ 2,091,333	$ 2,091,333	$ 2,091,333	$ 2,091,333	$ 2,091,333	$ 2,091,333	$ 2,091,333	$ 2,091,333	$ 25,095,997		
	b Transmission Vegetation Management - Planned		$ 309,854	$ 309,854	$ 309,854	$ 309,854	$ 309,854	$ 309,854	$ 309,854	$ 309,854	$ 309,854	$ 309,854	$ 309,854	$ 309,854	$ 3,718,247		
	c Transmission Vegetation Management - ROW		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d Trans Asset Upgrade O&M Programs		$ 48,524	$ 48,524	$ 48,524	$ 46,316	$ 46,316	$ 46,316	$ 36,854	$ 36,854	$ 36,854	$ 84,664	$ 84,664	$ 84,664	$ 649,073		
	e Substation Protection O&M Programs		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	f Overhead Feeder Hardening Programs		$ 82,778	$ 82,778	$ 82,777	$ 82,778	$ 82,778	$ 82,777	$ 82,778	$ 82,778	$ 82,777	$ 82,778	$ 82,778	$ 82,777	$ 993,336		
	g Distr Infrastructure Inspections		$ 125,397	$ 125,397	$ 125,397	$ 125,397	$ 125,397	$ 125,397	$ 125,397	$ 125,397	$ 125,397	$ 125,397	$ 125,397	$ 125,397	$ 1,504,763		
	h Trans Infrastructure Inspections		$ 42,033	$ 42,033	$ 42,033	$ 42,033	$ 47,648	$ 47,648	$ 47,367	$ 47,180	$ 47,204	$ 47,180	$ 47,180	$ 47,180	$ 546,720		
	i Common SPP O&M		$ 90,604	$ 90,604	$ 90,604	$ 90,604	$ 95,604	$ 90,604	$ 90,804	$ 97,604	$ 90,604	$ 90,604	$ 90,604	$ 90,604	$ 1,099,449		
	j Lateral Undergrounding O&M Programs		$ 28,772	$ 28,762	$ 28,698	$ 28,633	$ 28,607	$ 28,541	$ 28,475	$ 28,409	$ 28,343	$ 28,277	$ 28,210	$ 28,144	$ 341,869		
			$ 2,819,296	$ 2,819,286	$ 2,819,220	$ 2,816,948	$ 2,827,537	$ 2,822,470	$ 2,812,862	$ 2,819,409	$ 2,812,365	$ 2,860,087	$ 2,860,021	$ 2,859,953	$ 33,949,454		

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2026 through December 2026
Project Listing by Each O&M Program

Line	O&M Activities	Expenditures	T or D
1.	Vegetation Management O&M Programs		
1.1	Distribution Vegetation Management - Planned		
	PRE - Dist Line - Tree Trimming - Planned		D
	Dist SPP Supplemental		D
	Dist SPP Mid-Cycle		D
1.2	Transmission Vegetation Management - Planned		
	PRE - ROW Clearance		T
	PRE - Trans Line - Tree Trimming/Removals - Planned		T
	Trans SPP 69kV Reclamation		T
	SPP - Trans VGM Planned NERC Patrol		T
2.	Asset Upgrade O&M Programs		
2.1	Transmission Asset Upgrades		
	SPP TAU - Circuit 66654		T
	SPP TAU - Circuit 66840		T
	SPP TAU - Circuit 66007		T
	SPP TAU - Circuit 66019		T
	SPP TAU - Circuit 66425		T
	SPP TAU - Circuit 230403		T
	SPP TAU - Circuit 66413		T
	SPP TAU - Circuit 66046		T
	SPP TAU - Circuit 66059		T
	SPP TAU - Circuit 230008		T
	SPP TAU - Circuit 230038		T
	SPP TAU - Circuit 230003		T
	SPP TAU - Circuit 230005		T
	SPP TAU - Circuit 230004		T
	SPP TAU - Circuit 230625		T
	SPP TAU - Circuit 230021		T
	SPP TAU - Circuit 230052		T
	SPP TAU - Circuit 66024		T
	SPP TAU - Circuit 230608		T
	SPP TAU - Circuit 230603		T
	SPP TAU - Circuit 66407		T
	SPP TAU - Circuit 66033		T
	SPP TAU - Circuit 66016		T
	SPP TAU - Circuit 66415		T
	SPP TAU - Circuit 66427		T
	SPP TAU - Circuit 66834		T
	SPP TAU - Circuit 66022		T
	SPP TAU - Circuit 66060		T
	SPP TAU - Circuit 66048		T
	SPP TAU - Circuit 66031		T
	SPP TAU - Circuit 66036		T
	SPP TAU - Circuit 230402		T

SPP TAU - Circuit 230412	T
SPP TAU - Circuit 230602	T
SPP TAU - Circuit 230012	T
SPP TAU - Circuit 230606	T
SPP TAU - Circuit 230033	T
SPP TAU - Circuit 230609	T
SPP TAU - Circuit 230013	T
SPP TAU - Circuit 66030	T
SPP TAU - Circuit 66025	T
SPP TAU - Circuit 66020	T
SPP TAU - Circuit 66027	T
SPP TAU - Circuit 66008	T
SPP TAU - Circuit 66001	T
SPP TAU - Circuit 66045	T
SPP TAU - Circuit 66026	T
SPP TAU - Circuit 230006	T
SPP TAU - Circuit 66021	T
SPP TAU - Circuit 66028	T
SPP TAU - Circuit 66032	T
SPP TAU - Circuit 66017	T
SPP TAU - Circuit 66011	T
SPP TAU - Circuit 66047	T
SPP TAU - Circuit 66436	T
SPP TAU - Circuit 66098	T
SPP TAU - Circuit 230020	T
SPP TAU - Circuit 230623	T
SPP TAU - Circuit 230604	T
SPP TAU - Circuit 66035	T
SPP TAU - Circuit 66042	T
SPP TAU - Circuit 66652	T
SPP TAU - Circuit 66034	T
SPP TAU - Circuit 66838	T
SPP TAU - Circuit 66040	T
SPP TAU - Circuit 66656	T
SPP TAU - Circuit 66412	T
SPP TAU - Circuit 66830	T
SPP TAU - Circuit 66650	T
SPP TAU - Circuit 66657	T
SPP TAU - Circuit 66043	T
SPP TAU - Circuit 66837	T
SPP TAU - Circuit 66603	T
SPP TAU - Circuit 138003	T
SPP TAU - Circuit 66839	T
SPP TAU - Circuit 66061	T
SPP TAU - Circuit 66833	T
SPP TAU - Circuit 66091	T
SPP TAU - Circuit 138006	T
SPP TAU - Circuit 66416	T
SPP TAU - Circuit 66653	T
SPP TAU - Circuit 66004	T

SPP TAU - Circuit 66651	T
SPP TAU - Circuit 66405	T
SPP TAU - Circuit 66655	T
SPP TAU - Circuit 66010	T
SPP TAU - Circuit 66404	T
SPP TAU - Circuit 66057	T
SPP TAU - Circuit 66062	T
SPP TAU - Circuit 66842	T
SPP TAU - Circuit 66426	T
SPP TAU - Circuit 66058	T
SPP TAU - Circuit 66615	T
SPP TAU - Circuit 66417	T
SPP TAU - Circuit 66832	T
SPP TAU - Circuit 66029	T
SPP TAU - Circuit 66041	T
SPP TAU - Circuit 66002	T
SPP TAU - Circuit 230037	T
SPP TAU - Circuit 66064	T
SPP TAU - Circuit 230014	T
SPP TAU - Circuit 66085	T
SPP TAU - Circuit 66831	T
SPP TAU - Circuit 66658	T
SPP TAU - Circuit 138008	T
SPP TAU - Circuit 66051	T
SPP TAU - Circuit 66014	T
SPP TAU - Circuit 138004	T
SPP TAU - Circuit 66039	T
SPP TAU - Circuit 66095	T
SPP TAU - Circuit 138005	T
SPP TAU - Circuit 66044	T
SPP TAU - Circuit 66012	T
SPP TAU - Circuit 66088	T
SPP TAU - Circuit 66005	T
SPP TAU - Circuit 66072	T
SPP TAU - Circuit 66071	T
SPP TAU - Circuit 138007	T
SPP TAU - Circuit 66835	T
SPP TAU - Circuit 66003	T
SPP TAU - Circuit 66052	T
SPP TAU - Circuit 66056	T
SPP TAU - Circuit 66037	T

3. Substation Protection O&M Programs
   3.1 Substation Extreme Weather Protection

SPP SEW - MacDill (D)	D
SPP SEW - Maritime (D)	D
SPP SEW - Skyway (D)	D
SPP SEW - Double Branch (D)	D
SPP SEW - Port Sutton (D)	D
SPP SEW - Jackson Rd (T)	T

SPP SEW - Desal (D)	D
SPP SEW - Estuary (D)	D
SPP SEW - First Street (D)	D
SPP SEW - Lake Agnes (T)	T
SPP SEW - Trout Creek (D)	D
4 Overhead Feeder Hardening O&M Programs	
4.1 Distribution Overhead Feeder Hardening	
SPP FH - E Winterhaven 13308	D
SPP FH - Knights 13807	D
SPP FH - Knights 13805	D
SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Lake Region 13443	D
SPP FH - Pine Lake N 13633	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Brandon 13227	D
SPP FH - Alexander Road 13462	D
SPP FH - Yukon 13101	D
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D
SPP FH - East Winter Haven 13309	D
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D
SPP FH - Orient Park 13964	D
SPP FH - Knights 13808	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D
SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D
SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Pebble Creek 14094	D
SPP FH - Rhodine 13651	D
SPP FH - East Bay 13346	D
SPP FH - E. Winterhaven 13312	D
SPP FH - Lake Silver 13292	D
SPP FH - Mulberry 13008	D
SPP FH - Temple Terrace 13028	D
SPP FH - Bloomingdale 13039	D
SPP FH - Coolidge 13077	D

SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D
SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D
SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D
SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D
SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D
SPP FH - Imperial Lakes 13853	D
SPP FH - Pine Lake S 13630	D
SPP FH - Dairy Road 13370	D
SPP FH - Lake Silver N 13293	D
SPP FH - Yukon 13948	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D
SPP FH - Lake Alfred 13117	D
SPP FH - Plant City 13125	D
SPP FH - Madison 13170	D
SPP FH - Brandon 13228	D
SPP FH - Dairy Rd 13371	D
SPP FH - Woodlands 13484	D
SPP FH - Tampa Bay Blvd 13637	D
SPP FH - Tampa Bay Blvd 13638	D

SPP FH - Bloomingdale 13040	D
SPP FH - Forty Sixth Street 13051	D
SPP FH - Mckinley 13057	D
SPP FH - Baycourt 13080	D
SPP FH - Plymouth Street 13093	D
SPP FH - Hyde Park 13140	D
SPP FH - Hyde Park 13141	D
SPP FH - Matanzas 13162	D
SPP FH - Matanzas 13164	D
SPP FH - Matanzas 13165	D
SPP FH - Caloosa 13233	D
SPP FH - Sun City 13304	D
SPP FH - Lake Silver 13288	D
SPP FH - Hyde Park 13360	D
SPP FH - Cypress Street 13451	D
SPP FH - Lakewood 13454	D
SPP FH - Del Webb 13494	D
SPP FH - Forty Sixth Street 13499	D
SPP FH - Stadium 13518	D
SPP FH - Hampton 13655	D
SPP FH - Meadow Park 13671	D
SPP FH - Meadow Park 13673	D
SPP FH - Tampa Palms 13719	D
SPP FH - Clearview 13738	D
SPP FH - Boyscout 13761	D
SPP FH - Mckinley 13844	D
SPP FH - Patterson Rd 13860	D
SPP FH - Henderson Rd 13872	D
SPP FH - Henderson Rd 13873	D
SPP FH - Lake Magdalene 13934	D
SPP FH - Pebble Creek 14090	D
SPP FH - Pebble Creek 14091	D
SPP FH - Massaro 14199	D
SPP FH - Wilderness 14218	D
SPP FH - Washington St 14226	D
SPP FH - Mulberry 13010	D
SPP FH - Fern Street 13045	D
SPP FH - Ivy Street 13068	D
SPP FH - Lois Avenue 13072	D
SPP FH - Plymouth Street 13088	D
SPP FH - Plymouth Street 13090	D
SPP FH - Plymouth Street 13091	D
SPP FH - Alexander Road 13119	D
SPP FH - Alexander Road 13123	D
SPP FH - Habana Avenue 13137	D
SPP FH - Matanzas 13167	D
SPP FH - Double Branch 13193	D
SPP FH - Caloosa 13235	D
SPP FH - Caloosa 13236	D
SPP FH - Lake Silver 13289	D

SPP FH - Skyway 13317	D
SPP FH - Dade City 13329	D
SPP FH - Twenty Seventh Street 13348	D
SPP FH - Twenty Seventh Street 13349	D
SPP FH - Lakewood 13455	D
SPP FH - Alexander Road 13463	D
SPP FH - Alexander Road 13464	D
SPP FH - State Road 574 13509	D
SPP FH - Carrollwood Village 13538	D
SPP FH - Dale Mabry 13584	D
SPP FH - Macdill 13606	D
SPP FH - Tampa Bay Blvd 13635	D
SPP FH - Rhodine Road 13652	D
SPP FH - Meadow Park 13670	D
SPP FH - Tampa Palms 13718	D
SPP FH - Casey Road 13748	D
SPP FH - Granada 13756	D
SPP FH - Imperial Lakes 13850	D
SPP FH - Providence Road 13878	D
SPP FH - Providence Road 13879	D
SPP FH - Providence Road 13884	D
SPP FH - Providence Road 13885	D
SPP FH - First Street 13899	D
SPP FH - First Street 13900	D
SPP FH - Peach Avenue 13906	D
SPP FH - Lake Ruby 13920	D
SPP FH - Terrace 13961	D
SPP FH - Trout Creek 13986	D
SPP FH - Sunlake 14070	D
SPP FH - Lakewood 14117	D
SPP FH - Sun City 14145	D
SPP FH - Wolfbranch 14317	D
SPP FH - Tucker Jones 14396	D
DAP DI Apps - Location (SPPCRC)	D
SPP TracPro Ph 3 - FH	D
5 Infrastructure Inspection O&M Programs	
5.1 Distribution Infrastructure Inspections	
PRE - Dist Line - Pole Inspection Program	D
5.2 Transmission Infrastructure Inspections	
PRE - Trans Line - Routine Patrols	T
PRE - Trans Line - Above-Ground Inspections	T
PRE - Trans Line - Infared Inspections	T
PRE - Trans Line - Pole Inspection Program	T
PRE - Substation - Transmission - Inspection, Test	T
PRE - Substation - Transmission - Inspect, Test - GSU	T

6 Common SPP O&M Programs	
6.1 Common O&M Programs	
SPP Common O&M - ED	D
SPP Common O&M - Regulatory	D
SPP Common O&M - IT	D
Planning & Admin	D
7 Distribution Lateral Undergrounding O&M Programs	
7.1 Distribution Lateral Undergrounding	
SPP LUG - O&M Support	D
SPP - Warehouse Lease	D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2026 through December 2026

Calculation of Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Distribution Lateral Undergrounding Program	D	$ 5,770,755	$ 5,850,734	$ 5,924,881	$ 5,999,171	$ 6,149,110	$ 6,228,464	$ 6,476,670	$ 6,560,294	$ 6,643,795	$ 6,724,400	$ 6,800,803	$ 6,877,087	$ 76,006,164
1.a.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
1.b.	Subtotal of Distribution Lateral Undergrounding Program		$ 5,770,755	$ 5,850,734	$ 5,924,881	$ 5,999,171	$ 6,149,110	$ 6,228,464	$ 6,476,670	$ 6,560,294	$ 6,643,795	$ 6,724,400	$ 6,800,803	$ 6,877,087	$ 76,006,164
1.c.	Jurisdictional Demand Revenue Requirements	D	$ 5,770,755	$ 5,850,734	$ 5,924,881	$ 5,999,171	$ 6,149,110	$ 6,228,464	$ 6,476,670	$ 6,560,294	$ 6,643,795	$ 6,724,400	$ 6,800,803	$ 6,877,087	$ 76,006,164
1.d.	Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2	Transmission Asset Upgrades Program	T	$ 958,767	$ 967,031	$ 975,293	$ 983,343	$ 991,180	$ 999,017	$ 1,005,939	$ 1,011,947	$ 1,017,954	$ 1,028,582	$ 1,043,829	$ 1,059,074	$ 12,041,956
2.a.	Transmission Asset Upgrades Program	D	$ 8,670	$ 8,655	$ 8,638	$ 8,623	$ 8,606	$ 8,590	$ 8,574	$ 8,558	$ 8,542	$ 8,526	$ 8,509	$ 8,499	$ 102,990
2.b.	Adjustments	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.c.	Subtotal of Transmission Asset Upgrades Program		$ 967,437	$ 975,686	$ 983,931	$ 991,966	$ 999,786	$ 1,007,607	$ 1,014,513	$ 1,020,505	$ 1,026,496	$ 1,037,108	$ 1,052,338	$ 1,067,573	$ 12,144,946
2.d.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 897,219	$ 904,952	$ 912,684	$ 920,217	$ 927,551	$ 934,885	$ 941,363	$ 946,985	$ 952,606	$ 962,552	$ 976,820	$ 991,087	$ 11,268,920
2.e.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.f.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 8,670	$ 8,655	$ 8,638	$ 8,623	$ 8,606	$ 8,590	$ 8,574	$ 8,558	$ 8,542	$ 8,526	$ 8,509	$ 8,499	$ 102,990
2.g.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3	Substation Extreme Weather Program	D	$ 82,068	$ 81,953	$ 81,837	$ 84,187	$ 89,003	$ 98,708	$ 113,298	$ 123,963	$ 136,369	$ 145,058	$ 144,861	$ 144,671	$ 1,325,976
3.a.	Substation Extreme Weather Program	T	$ 15,544	$ 15,525	$ 15,507	$ 15,489	$ 15,470	$ 16,554	$ 18,740	$ 19,823	$ 20,819	$ 20,794	$ 20,768	$ 20,741	$ 215,774
3.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.c.	Subtotal of Substation Extreme Weather Program		$ 97,612	$ 97,478	$ 97,344	$ 99,676	$ 104,473	$ 115,262	$ 132,038	$ 143,786	$ 157,188	$ 165,852	$ 165,629	$ 165,412	$ 1,541,750
3.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 82,068	$ 81,953	$ 81,837	$ 84,187	$ 89,003	$ 98,708	$ 113,298	$ 123,963	$ 136,369	$ 145,058	$ 144,861	$ 144,671	$ 1,325,976
3.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 14,546	$ 14,528	$ 14,512	$ 14,495	$ 14,477	$ 15,491	$ 17,537	$ 18,550	$ 19,483	$ 19,459	$ 19,435	$ 19,410	$ 201,922
3.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4	Distribution Overhead Feeder Hardening Program	D	$ 1,230,193	$ 1,243,369	$ 1,256,547	$ 1,325,784	$ 1,338,554	$ 1,351,324	$ 1,364,094	$ 1,376,864	$ 1,389,633	$ 1,402,404	$ 1,415,174	$ 1,427,944	$ 16,121,884
4.a.	Distribution Overhead Feeder Hardening Program	T	$ 4,492	$ 4,488	$ 4,486	$ 4,482	$ 4,478	$ 4,474	$ 4,470	$ 4,467	$ 4,463	$ 4,459	$ 4,455	$ 4,451	$ 53,665
4.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.c.	Subtotal of Distribution Overhead Feeder Hardening Program		$ 1,234,685	$ 1,247,857	$ 1,261,033	$ 1,330,266	$ 1,343,032	$ 1,355,798	$ 1,368,564	$ 1,381,331	$ 1,394,096	$ 1,406,863	$ 1,419,629	$ 1,432,395	$ 16,175,549
4.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 1,230,193	$ 1,243,369	$ 1,256,547	$ 1,325,784	$ 1,338,554	$ 1,351,324	$ 1,364,094	$ 1,376,864	$ 1,389,633	$ 1,402,404	$ 1,415,174	$ 1,427,944	$ 16,121,884
4.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 4,204	$ 4,200	$ 4,198	$ 4,194	$ 4,191	$ 4,187	$ 4,183	$ 4,180	$ 4,177	$ 4,173	$ 4,169	$ 4,165	$ 50,220
4.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
5	Distribution Storm Surge Hardening	D	$ 52	$ 157	$ 262	$ 367	$ 473	$ 577	$ 682	$ 787	$ 892	$ 996	$ 1,101	$ 1,206	$ 7,552
5.a.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
5.b.	Subtotal of Distribution Storm Surge Hardening		$ 52	$ 157	$ 262	$ 367	$ 473	$ 577	$ 682	$ 787	$ 892	$ 996	$ 1,101	$ 1,206	$ 7,552
5.c.	Jurisdictional Demand Revenue Requirements	D	$ 52	$ 157	$ 262	$ 367	$ 473	$ 577	$ 682	$ 787	$ 892	$ 996	$ 1,101	$ 1,206	$ 7,552
5.d.	Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
6	Retail Jurisdictional Factors														
6.a.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
6.b.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
6.c.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
6.d.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
7	Total of Capital Investment Programs		$ 8,070,541	$ 8,171,912	$ 8,267,451	$ 8,421,446	$ 8,596,874	$ 8,707,708	$ 8,992,467	$ 9,106,703	$ 9,222,467	$ 9,335,219	$ 9,439,500	$ 9,543,673	$ 105,875,961
7.a.	Jurisdictional Distribution Demand Revenue Requirements		$ 7,091,738	$ 7,184,868	$ 7,272,165	$ 7,418,132	$ 7,585,746	$ 7,687,663	$ 7,963,318	$ 8,070,466	$ 8,179,231	$ 8,281,384	$ 8,370,448	$ 8,459,407	$ 93,564,566
7.b.	Jurisdictional Transmission Demand Revenue Requirements		$ 915,969	$ 923,680	$ 931,393	$ 938,906	$ 946,218	$ 954,563	$ 963,083	$ 969,716	$ 976,265	$ 986,184	$ 1,000,424	$ 1,014,661	$ 11,521,062
7.c.	Total Jurisdictional Demand Revenue Requirements		$ 8,007,707	$ 8,108,548	$ 8,203,558	$ 8,357,038	$ 8,531,964	$ 8,642,226	$ 8,926,401	$ 9,040,182	$ 9,155,496	$ 9,267,568	$ 9,370,872	$ 9,474,068	$ 105,085,628

Notes:
Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed P-3 tabs.

Form P-3
Total p1-8

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 13,891,520	$ 13,891,520	$ 13,891,520	$ 14,565,503	$ 14,565,503	$ 16,221,260	$ 15,976,628	$ 14,586,632	$ 14,586,632	$ 14,149,556	$ 14,149,556	$ 14,149,556	$ 174,625,389
	b. Clearings to Plant		$ 6,495,517	$ 3,265,683	$ 18,224,486	$ 45,690,613	$ 6,362,091	$ 101,264,717	$ 9,509,860	$ 12,846,628	$ 12,117,250	$ 8,776,329	$ 8,776,329	$ 75,962,605	$ 309,292,105
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 640,726,217	$ 647,221,734	$ 650,487,417	$ 668,711,903	$ 714,402,516	$ 720,764,607	$ 822,029,323	$ 831,539,183	$ 844,385,811	$ 856,503,061	$ 865,279,389	$ 874,055,718	$ 950,018,323	
3.	Less: Net Accumulated Depreciation	$ (22,456,420)	$ (23,932,966)	$ (25,421,114)	$ (26,915,096)	$ (28,471,175)	$ (30,108,868)	$ (31,757,926)	$ (33,587,868)	$ (35,434,797)	$ (37,305,420)	$ (39,198,467)	$ (41,107,191)	$ (43,031,592)	
4.	CWIP - Non-Interest Bearing	$ 165,942,683	$ 173,338,686	$ 183,964,524	$ 179,631,559	$ 148,506,449	$ 156,709,862	$ 71,666,406	$ 78,133,174	$ 79,873,179	$ 82,342,561	$ 87,715,788	$ 93,089,016	$ 31,275,967	
5.	Net Investment (Lines 2 + 3 + 4)	$ 784,212,480	$ 796,627,455	$ 809,030,827	$ 821,428,366	$ 834,437,790	$ 847,365,600	$ 861,937,803	$ 876,084,489	$ 888,824,193	$ 901,540,202	$ 913,796,711	$ 926,037,543	$ 938,262,698	
6.	Average Net Investment		$ 790,419,966	$ 802,829,142	$ 815,229,596	$ 827,933,079	$ 840,901,696	$ 854,651,702	$ 869,011,146	$ 882,454,340	$ 895,182,197	$ 907,668,457	$ 919,917,125	$ 932,150,120	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 4,476,214	$ 4,546,488	$ 4,616,713	$ 4,688,655	$ 4,762,096	$ 4,839,965	$ 4,921,284	$ 4,997,413	$ 5,069,491	$ 5,140,202	$ 5,209,566	$ 5,278,844	$ 58,546,931
	b. Debt Component Grossed Up For Taxes (B)		$ 1,241,683	$ 1,261,177	$ 1,280,658	$ 1,300,614	$ 1,320,986	$ 1,342,587	$ 1,365,143	$ 1,386,263	$ 1,406,256	$ 1,425,872	$ 1,445,112	$ 1,464,331	$ 16,240,682
			$ 5,717,897	$ 5,807,665	$ 5,897,371	$ 5,989,269	$ 6,083,082	$ 6,182,552	$ 6,286,427	$ 6,383,676	$ 6,475,747	$ 6,566,074	$ 6,654,678	$ 6,743,175	$ 74,787,613
8.	Investment Expenses														
	a. Depreciation (C)		$ 1,725,138	$ 1,741,052	$ 1,749,053	$ 1,823,247	$ 1,935,189	$ 1,950,776	$ 2,198,874	$ 2,222,174	$ 2,252,535	$ 2,281,440	$ 2,302,942	$ 2,324,444	$ 24,506,864
	b. Depreciation Savings (D)		$ (248,592)	$ (252,904)	$ (255,071)	$ (267,168)	$ (297,495)	$ (301,718)	$ (368,932)	$ (375,245)	$ (381,912)	$ (388,393)	$ (394,218)	$ (400,043)	$ (3,931,693)
	c. Amortization		$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 453,916
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 838,271	$ 838,271	$ 838,271	$ 838,271	$ 838,271	$ 838,271	$ 838,271	$ 838,271	$ 838,271	$ 838,271	$ 838,271	$ 838,270	$ 10,059,251
	F. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 8,070,541	$ 8,171,912	$ 8,267,451	$ 8,421,446	$ 8,596,874	$ 8,707,708	$ 8,992,467	$ 9,106,703	$ 9,222,467	$ 9,335,219	$ 9,439,500	$ 9,543,673	$ 105,875,961
	a. Recoverable Distribution Costs Allocated to Demand		$ 7,091,738	$ 7,184,868	$ 7,272,165	$ 7,418,132	$ 7,585,746	$ 7,687,663	$ 7,963,318	$ 8,070,466	$ 8,179,231	$ 8,281,384	$ 8,370,448	$ 8,459,407	$ 93,564,566
	b. Recoverable Transmission Costs Allocated to Demand		$ 978,803	$ 987,044	$ 995,286	$ 1,003,314	$ 1,011,128	$ 1,020,045	$ 1,029,149	$ 1,036,237	$ 1,043,236	$ 1,053,835	$ 1,069,052	$ 1,084,266	$ 12,311,395
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
13.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 7,091,738	$ 7,184,868	$ 7,272,165	$ 7,418,132	$ 7,585,746	$ 7,687,663	$ 7,963,318	$ 8,070,466	$ 8,179,231	$ 8,281,384	$ 8,370,448	$ 8,459,407	$ 93,564,566
12.	Retail Transmission Demand-Related Recoverable Costs (G)		$ 915,969	$ 923,680	$ 931,393	$ 938,906	$ 946,218	$ 954,563	$ 963,083	$ 969,716	$ 976,265	$ 986,184	$ 1,000,424	$ 1,014,661	$ 11,521,062
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 8,007,707	$ 8,108,548	$ 8,203,558	$ 8,357,038	$ 8,531,964	$ 8,642,226	$ 8,926,401	$ 9,040,182	$ 9,155,496	$ 9,267,568	$ 9,370,872	$ 9,474,068	$ 105,085,628

Notes:
(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation rates are shown on each capital page
(D) Applicable depreciation savings rates are shown on each capital page
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Lateral Undergrounding
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 10.469.565	$ 10.469.565	$ 10.469.565	$ 10.520.674	$ 10.520.674	$ 10.520.674	$ 10.528.831	$ 10.528.831	$ 10.528.831	$ 9.762.126	$ 9.762.126	$ 9.762.126	$ 123.843.589
	b. Clearings to Plant		$ 6.495.517	$ 3.265.683	$ 3.265.683	$ 45.690.613	$ 6.362.091	$ 101.264.717	$ 9.509.860	$ 9.509.860	$ 9.509.860	$ 8.776.329	$ 8.776.329	$ 8.776.329	$ 221.202.868
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 470.184.761	$ 476.680.278	$ 479.945.960	$ 483.211.643	$ 528.902.256	$ 535.264.347	$ 636.529.063	$ 646.038.923	$ 655.548.783	$ 665.058.643	$ 673.834.972	$ 682.611.300	$ 691.387.629	
3.	Less: Net Accumulated Depreciation	$ (16.546.778)	$ (17.558.384)	$ (18.581.592)	$ (19.610.634)	$ (20.645.509)	$ (21.761.999)	$ (22.889.853)	$ (24.198.591)	$ (25.524.316)	$ (26.867.028)	$ (28.226.727)	$ (29.602.103)	$ (30.993.156)	
4.	CWIP - Non-Interest Bearing	$ 109.267.026	$ 113.241.075	$ 120.444.957	$ 127.648.840	$ 92.478.901	$ 96.637.485	$ 5.893.443	$ 6.912.414	$ 7.931.385	$ 8.950.356	$ 9.936.153	$ 10.921.950	$ 11.907.747	
5.	Net Investment (Lines 2 + 3 + 4)	$ 562.905.008	$ 572.362.968	$ 581.809.325	$ 591.249.849	$ 600.735.649	$ 610.139.833	$ 619.532.654	$ 628.752.746	$ 637.955.852	$ 647.141.971	$ 655.544.398	$ 663.931.147	$ 672.302.220	
6.	Average Net Investment		$ 567.633.988	$ 577.086.147	$ 586.529.587	$ 595.992.749	$ 605.437.741	$ 614.836.243	$ 624.142.700	$ 633.354.299	$ 642.548.912	$ 651.343.184	$ 659.737.772	$ 668.116.684	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 3.214.559	$ 3.268.087	$ 3.321.566	$ 3.375.157	$ 3.428.644	$ 3.481.869	$ 3.534.572	$ 3.586.738	$ 3.638.808	$ 3.688.611	$ 3.736.150	$ 3.783.600	$ 42.058.361
	b. Debt Component Grossed Up For Taxes (B)		$ 891.706	$ 906.554	$ 921.389	$ 936.255	$ 951.092	$ 965.857	$ 980.476	$ 994.947	$ 1.009.391	$ 1.023.206	$ 1.036.393	$ 1.049.556	$ 11.666.822
			$ 4.106.265	$ 4.174.641	$ 4.242.955	$ 4.311.412	$ 4.379.736	$ 4.447.726	$ 4.515.048	$ 4.581.685	$ 4.648.199	$ 4.711.817	$ 4.772.543	$ 4.833.156	$ 53.725.183
8.	Investment Expenses														
	a. Depreciation (C)		$ 1.188.736	$ 1.204.650	$ 1.212.651	$ 1.220.652	$ 1.332.594	$ 1.348.181	$ 1.596.279	$ 1.619.578	$ 1.642.878	$ 1.666.177	$ 1.687.679	$ 1.709.181	$ 17.429.233
	b. Depreciation Savings (D)		$ (177.130)	$ (181.441)	$ (183.609)	$ (185.777)	$ (216.104)	$ (220.327)	$ (287.541)	$ (293.853)	$ (300.165)	$ (306.478)	$ (312.303)	$ (318.128)	$ (2.982.856)
	c. Amortization		$ 37.826	$ 37.826	$ 37.826	$ 37.826	$ 37.826	$ 37.826	$ 37.826	$ 37.826	$ 37.826	$ 37.826	$ 37.826	$ 37.826	$ 453.916
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 615.058	$ 615.058	$ 615.058	$ 615.058	$ 615.058	$ 615.058	$ 615.058	$ 615.058	$ 615.058	$ 615.058	$ 615.058	$ 615.052	$ 7.380.690
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 5.770.755	$ 5.850.734	$ 5.924.881	$ 5.999.171	$ 6.149.110	$ 6.228.464	$ 6.476.670	$ 6.560.294	$ 6.643.795	$ 6.724.400	$ 6.800.803	$ 6.877.087	$ 76.006.164
	a. Recoverable Costs Allocated to Demand		$ 5.770.755	$ 5.850.734	$ 5.924.881	$ 5.999.171	$ 6.149.110	$ 6.228.464	$ 6.476.670	$ 6.560.294	$ 6.643.795	$ 6.724.400	$ 6.800.803	$ 6.877.087	$ 76.006.164
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 5.770.755	$ 5.850.734	$ 5.924.881	$ 5.999.171	$ 6.149.110	$ 6.228.464	$ 6.476.670	$ 6.560.294	$ 6.643.795	$ 6.724.400	$ 6.800.803	$ 6.877.087	$ 76.006.164
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 5.770.755	$ 5.850.734	$ 5.924.881	$ 5.999.171	$ 6.149.110	$ 6.228.464	$ 6.476.670	$ 6.560.294	$ 6.643.795	$ 6.724.400	$ 6.800.803	$ 6.877.087	$ 76.006.164

Notes:
(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 303.15. 364.00. 365.00. 366.00. 367.00. 368.00. 369.00. 369.02. 370.00. 373.00. 390.00. 391.01. 391.02. 392.02. 394.00. 397.00. 397.25. 398.00. 355.00. and 356.00 and applicable depreciation rates are 6.70%. 5.31%. 2.33%. 1.76%. 2.94%. 3.92%. 2.34%. 2.64%. 7.30%. 3.65%. 1.70%. 14.30%. 25.00%. 6.97%. 14.30%. 14.30%. 2.87%. 14.30%. 2.85%. and 2.99%.
(D) Applicable depreciation groups for retirements are 364.00. 365.00. 366.00. 367.00. 368.00. 369.00. 369.02. 373.00. 397.25. 355.00 and 356.00 applicable depreciation rates are 5.31%. 2.33%. 1.76%. 2.94%. 3.92%. 2.34%. 2.64%. 3.65%. 2.87%. 2.85% and 2.99%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 1,296,318	$ 1,296,318	$ 1,296,318	$ 1,237,334	$ 1,237,334	$ 1,237,334	$ 984,545	$ 984,545	$ 984,545	$ 2,261,793	$ 2,261,793	$ 2,261,793	$ 17,339,972
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 30,277,646	$ 30,277,646
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 71,220,073	$ 101,497,719	
3.	Less: Net Accumulated Depreciation	$ (2,159,432)	$ (2,313,475)	$ (2,467,517)	$ (2,621,560)	$ (2,775,603)	$ (2,929,645)	$ (3,083,688)	$ (3,237,730)	$ (3,391,773)	$ (3,545,816)	$ (3,699,858)	$ (3,853,901)	$ (4,007,943)	
4.	CWIP - Non-Interest Bearing	$ 28,666,413	$ 29,962,731	$ 31,259,049	$ 32,555,367	$ 33,792,701	$ 35,030,035	$ 36,267,369	$ 37,251,915	$ 38,236,460	$ 39,221,005	$ 41,482,799	$ 43,744,592	$ 15,728,740	
5.	Net Investment (Lines 2 + 3 + 4)	$ 97,727,055	$ 98,869,330	$ 100,011,605	$ 101,153,881	$ 102,237,172	$ 103,320,464	$ 104,403,755	$ 105,234,258	$ 106,064,761	$ 106,895,263	$ 109,003,014	$ 111,110,765	$ 113,218,516	
6.	Average Net Investment		$ 98,298,192	$ 99,440,468	$ 100,582,743	$ 101,695,527	$ 102,778,818	$ 103,862,109	$ 104,819,006	$ 105,649,509	$ 106,480,012	$ 107,949,139	$ 110,056,889	$ 112,164,640	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 556,671	$ 563,140	$ 569,608	$ 575,910	$ 582,045	$ 588,180	$ 593,599	$ 598,302	$ 603,005	$ 611,325	$ 623,261	$ 635,198	$ 7,100,244
	b. Debt Component Grossed Up For Taxes (B)		$ 154,418	$ 156,213	$ 158,007	$ 159,755	$ 161,457	$ 163,159	$ 164,662	$ 165,967	$ 167,271	$ 169,579	$ 172,890	$ 176,201	$ 1,969,579
			$ 711,089	$ 719,353	$ 727,615	$ 735,665	$ 743,502	$ 751,339	$ 758,261	$ 764,269	$ 770,276	$ 780,904	$ 796,151	$ 811,399	$ 9,069,823
8.	Investment Expenses														
	a. Depreciation (C)		$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 169,513	$ 2,034,157
	b. Depreciation Savings (D)		$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (15,471)	$ (185,647)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 93,635	$ 93,635	$ 93,635	$ 93,635	$ 93,635	$ 93,635	$ 93,635	$ 93,635	$ 93,635	$ 93,635	$ 93,635	$ 93,632	$ 1,123,617
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 958,767	$ 967,031	$ 975,293	$ 983,343	$ 991,180	$ 999,017	$ 1,005,939	$ 1,011,947	$ 1,017,954	$ 1,028,582	$ 1,043,829	$ 1,059,074	$ 12,041,956
	a. Recoverable Costs Allocated to Demand		$ 958,767	$ 967,031	$ 975,293	$ 983,343	$ 991,180	$ 999,017	$ 1,005,939	$ 1,011,947	$ 1,017,954	$ 1,028,582	$ 1,043,829	$ 1,059,074	$ 12,041,956
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (I		$ 897,219	$ 904,952	$ 912,684	$ 920,217	$ 927,551	$ 934,885	$ 941,363	$ 946,985	$ 952,606	$ 962,552	$ 976,820	$ 991,087	$ 11,268,920
13.	Retail Transmission Energy-Related Recoverable Costs (G		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 897,219	$ 904,952	$ 912,684	$ 920,217	$ 927,551	$ 934,885	$ 941,363	$ 946,985	$ 952,606	$ 962,552	$ 976,820	$ 991,087	$ 11,268,920

Notes:
(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 355.00 and 356.00 and applicable depreciation rates are 2.85% and 2.99%.
(D) Applicable depreciation groups for retirements are 355.00 and 356.00 and applicable depreciation rates are 2.85% and 2.99%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 3
WITNESS: LEWIS
PAGE 14 OF 44
FILED: 05/01/2025

Form P-3 Detail
Page 3 of 8

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	$ 842,361	
3.	Less: Net Accumulated Depreciation	$ (91,226)	$ (93,452)	$ (95,679)	$ (97,906)	$ (100,133)	$ (102,359)	$ (104,586)	$ (106,813)	$ (109,039)	$ (111,266)	$ (113,493)	$ (115,720)	$ (117,946)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 751,135	$ 748,909	$ 746,682	$ 744,455	$ 742,229	$ 740,002	$ 737,775	$ 735,548	$ 733,322	$ 731,095	$ 728,868	$ 726,642	$ 724,415	
6.	Average Net Investment		$ 750,022	$ 747,795	$ 745,569	$ 743,342	$ 741,115	$ 738,889	$ 736,662	$ 734,435	$ 732,208	$ 729,982	$ 727,755	$ 725,528	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 4,247	$ 4,235	$ 4,222	$ 4,210	$ 4,197	$ 4,184	$ 4,172	$ 4,159	$ 4,147	$ 4,134	$ 4,121	$ 4,109	$ 50,137
	b. Debt Component Grossed Up For Taxes (B)		$ 1,178	$ 1,175	$ 1,171	$ 1,168	$ 1,164	$ 1,161	$ 1,157	$ 1,154	$ 1,150	$ 1,147	$ 1,143	$ 1,140	$ 13,908
			$ 5,425	$ 5,410	$ 5,393	$ 5,378	$ 5,361	$ 5,345	$ 5,329	$ 5,313	$ 5,297	$ 5,281	$ 5,264	$ 5,249	$ 64,045
8.	Investment Expenses														
	a. Depreciation (C)		$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 2,861	$ 34,329
	b. Depreciation Savings (D)		$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (7,609)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	0
	e. Property Taxes (E)		$ 1,018	$ 1,018	$ 1,018	$ 1,018	$ 1,018	$ 1,018	$ 1,018	$ 1,018	$ 1,018	$ 1,018	$ 1,018	$ 1,023	$ 12,221
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 8,670	$ 8,655	$ 8,638	$ 8,623	$ 8,606	$ 8,590	$ 8,574	$ 8,558	$ 8,542	$ 8,526	$ 8,509	$ 8,499	$ 102,990
	a. Recoverable Costs Allocated to Demand		$ 8,670	$ 8,655	$ 8,638	$ 8,623	$ 8,606	$ 8,590	$ 8,574	$ 8,558	$ 8,542	$ 8,526	$ 8,509	$ 8,499	$ 102,990
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 8,670	$ 8,655	$ 8,638	$ 8,623	$ 8,606	$ 8,590	$ 8,574	$ 8,558	$ 8,542	$ 8,526	$ 8,509	$ 8,499	$ 102,990
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 8,670	$ 8,655	$ 8,638	$ 8,623	$ 8,606	$ 8,590	$ 8,574	$ 8,558	$ 8,542	$ 8,526	$ 8,509	$ 8,499	$ 102,990

Notes:
(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 373.00, 397.00, and 397.25. and applicable depreciation rates are 5.31%, 2.33%, 1.76%, 2.94%, 3.92%, 2.34%, 2.64%, 3.65%, 14.30%, and 2.87%.
(D) Applicable depreciation groups for retirements are 365.00, 366.00, 367.00, 368.00, and 369.02 and applicable depreciation rates are 2.33%, 1.76%, 2.94%, 3.92%, and 2.64%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
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TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 3
WITNESS: LEWIS
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FILED: 05/01/2025

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		0	0	0	681,858	681,858	2,032,947	2,032,947	947,619	947,619	0	0	0	7,324,848
	b. Clearings to Plant		0	0	0	0	0	0	0	2,727,432	2,607,390	0	0	2,039,301	7,374,123
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	7,674,474	7,674,474	7,674,474	7,674,474	7,674,474	7,674,474	7,674,474	7,674,474	10,401,906	13,009,296	13,009,296	13,009,296	15,048,598	
3.	Less: Net Accumulated Depreciation	(20,582)	(36,607)	(52,633)	(68,658)	(84,683)	(100,709)	(116,734)	(132,760)	(148,785)	(170,499)	(197,650)	(224,801)	(251,952)	
4.	CWIP - Non-Interest Bearing	49,275	49,275	49,275	49,275	731,133	1,412,991	3,445,938	5,478,885	3,699,072	2,039,301	2,039,301	2,039,301	0	
5.	Net Investment (Lines 2 + 3 + 4)	7,703,168	7,687,143	7,671,117	7,655,092	8,320,924	8,986,757	11,003,678	13,020,600	13,952,194	14,878,099	14,850,948	14,823,797	14,796,646	
6.	Average Net Investment		7,695,155	7,679,130	7,663,104	7,988,008	8,653,841	9,995,218	12,012,139	13,486,397	14,415,146	14,864,524	14,837,372	14,810,221	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		43,578	43,488	43,397	45,237	49,007	56,604	68,026	76,375	81,634	84,179	84,025	83,872	759,422
	b. Debt Component Grossed Up For Taxes (B)		12,088	12,063	12,038	12,548	13,594	15,702	18,870	21,186	22,645	23,351	23,308	23,266	210,659
			55,666	55,551	55,435	57,785	62,601	72,306	86,896	97,561	104,279	107,530	107,333	107,138	970,081
8.	Investment Expenses														
	a. Depreciation (C)		16,514	16,514	16,514	16,514	16,514	16,514	16,514	16,514	22,378	27,984	27,984	27,984	238,439
	b. Depreciation Savings (D)		(488)	(488)	(488)	(488)	(488)	(488)	(488)	(488)	(664)	(833)	(833)	(833)	(7,069)
	c. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)		10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,382	124,529
	f. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		82,068	81,953	81,837	84,187	89,003	98,708	113,298	123,963	136,369	145,058	144,861	144,671	1,325,976
	a. Recoverable Costs Allocated to Demand		82,068	81,953	81,837	84,187	89,003	98,708	113,298	123,963	136,369	145,058	144,861	144,671	1,325,976
	b. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		82,068	81,953	81,837	84,187	89,003	98,708	113,298	123,963	136,369	145,058	144,861	144,671	1,325,976
13.	Retail Distribution Energy-Related Recoverable Costs (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		82,068	81,953	81,837	84,187	89,003	98,708	113,298	123,963	136,369	145,058	144,861	144,671	1,325,976

Notes:
(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 361.00, 362.00, and 366.00 and applicable depreciation rates are 2.58%, 2.76%, and 1.76%.
(D) Applicable depreciation groups for retirements are 361.00 and 362.00 and applicable depreciation rates are 2.58% and 2.76%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		0	0	0	0	0	304,668	304,668	0	0	0	0	0	609,336
	b. Clearings to Plant		0	0	0	0	0	0	0	609,336	0	0	0	0	609,336
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	1,515,589	1,515,589	1,515,589	1,515,589	1,515,589	1,515,589	1,515,589	1,515,589	2,124,925	2,124,925	2,124,925	2,124,925	2,124,925	
3.	Less: Net Accumulated Depreciation	0	(2,534)	(5,067)	(7,601)	(10,134)	(12,668)	(15,201)	(17,735)	(20,268)	(23,821)	(27,373)	(30,925)	(34,477)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	304,668	609,336	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	1,515,589	1,513,056	1,510,522	1,507,988	1,505,455	1,502,921	1,805,056	2,107,190	2,104,657	2,101,104	2,097,552	2,094,000	2,090,448	
6.	Average Net Investment		1,514,322	1,511,789	1,509,255	1,506,722	1,504,188	1,653,989	1,956,123	2,105,923	2,102,881	2,099,328	2,095,776	2,092,224	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		8,576	8,561	8,547	8,533	8,518	9,367	11,078	11,926	11,909	11,889	11,869	11,848	122,621
	b. Debt Component Grossed Up For Taxes (B)		2,379	2,375	2,371	2,367	2,363	2,598	3,073	3,308	3,303	3,298	3,292	3,287	34,014
			10,955	10,936	10,918	10,900	10,881	11,965	14,151	15,234	15,212	15,187	15,161	15,135	156,635
8.	Investment Expenses														
	a. Depreciation (C)		2,981	2,981	2,981	2,981	2,981	2,981	2,981	2,981	4,179	4,179	4,179	4,179	40,561
	b. Depreciation Savings (D)		(447)	(447)	(447)	(447)	(447)	(447)	(447)	(447)	(627)	(627)	(627)	(627)	(6,084)
	c. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)		2,055	2,055	2,055	2,055	2,055	2,055	2,055	2,055	2,055	2,055	2,055	2,054	24,659
	f. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		15,544	15,525	15,507	15,489	15,470	16,554	18,740	19,823	20,819	20,794	20,768	20,741	215,774
	a. Recoverable Costs Allocated to Demand		15,544	15,525	15,507	15,489	15,470	16,554	18,740	19,823	20,819	20,794	20,768	20,741	215,774
	b. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F		14,546	14,528	14,512	14,495	14,477	15,491	17,537	18,550	19,483	19,459	19,435	19,410	201,922
13.	Retail Transmission Energy-Related Recoverable Costs (G		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		14,546	14,528	14,512	14,495	14,477	15,491	17,537	18,550	19,483	19,459	19,435	19,410	201,922

Notes:
(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345**% (expansion factor of 1.33950)**
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation group for additions is 353.00 and applicable depreciation rate is 2.36**%**.
(D) Applicable depreciation group for retirements is 353.00 and applicable depreciation rate is 2.36**%**.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 3
WITNESS: LEWIS
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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Program: **Distribution Overhead Feeder Hardening (D)**
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 2,111,137	$ 25,333,644
	b. Clearings to Plant		$ 0	$ 0	$ 14,958,803	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 34,869,330	$ 49,828,133
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 88,790,415	$ 88,790,415	$ 88,790,415	$ 103,749,218	$ 103,749,218	$ 103,749,218	$ 103,749,218	$ 103,749,218	$ 103,749,218	$ 103,749,218	$ 103,749,218	$ 103,749,218	$ 138,618,547	
3.	Less: Net Accumulated Depreciation	$ (3,603,694)	$ (3,893,296)	$ (4,182,898)	$ (4,472,500)	$ (4,818,366)	$ (5,164,231)	$ (5,510,097)	$ (5,855,962)	$ (6,201,828)	$ (6,547,694)	$ (6,893,559)	$ (7,239,425)	$ (7,585,290)	
4.	CWIP - Non-Interest Bearing	$ 27,959,968	$ 30,071,105	$ 32,182,242	$ 19,334,576	$ 21,445,713	$ 23,556,850	$ 25,667,987	$ 27,779,124	$ 29,890,261	$ 32,001,398	$ 34,112,535	$ 36,223,672	$ 3,465,480	
5.	Net Investment (Lines 2 + 3 + 4)	$ 113,146,688	$ 114,968,223	$ 116,789,758	$ 118,611,294	$ 120,376,565	$ 122,141,836	$ 123,907,108	$ 125,672,379	$ 127,437,651	$ 129,202,922	$ 130,968,194	$ 132,733,465	$ 134,498,736	
6.	Average Net Investment		$ 114,057,455	$ 115,878,991	$ 117,700,526	$ 119,493,929	$ 121,259,201	$ 123,024,472	$ 124,789,744	$ 126,555,015	$ 128,320,286	$ 130,085,558	$ 131,850,829	$ 133,616,101	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 645,917	$ 656,232	$ 666,548	$ 676,704	$ 686,701	$ 696,698	$ 706,695	$ 716,692	$ 726,688	$ 736,685	$ 746,682	$ 756,679	$ 8,418,921
	b. Debt Component Grossed Up For Taxes (B)		$ 179,175	$ 182,036	$ 184,898	$ 187,715	$ 190,488	$ 193,261	$ 196,034	$ 198,807	$ 201,580	$ 204,354	$ 207,127	$ 209,900	$ 2,335,375
			$ 825,092	$ 838,268	$ 851,446	$ 864,419	$ 877,189	$ 889,959	$ 902,729	$ 915,499	$ 928,268	$ 941,039	$ 953,809	$ 966,579	$ 10,754,296
8.	Investment Expenses														
	a. Depreciation (C)		$ 343,422	$ 343,422	$ 343,422	$ 409,615	$ 409,615	$ 409,615	$ 409,615	$ 409,615	$ 409,615	$ 409,615	$ 409,615	$ 409,615	$ 4,716,801
	b. Depreciation Savings (D)		$ (53,820)	$ (53,820)	$ (53,820)	$ (63,749)	$ (63,749)	$ (63,749)	$ (63,749)	$ (63,749)	$ (63,749)	$ (63,749)	$ (63,749)	$ (63,749)	$ (735,205)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	0
	e. Property Taxes (E)		$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 115,499	$ 1,385,988
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 1,230,193	$ 1,243,369	$ 1,256,547	$ 1,325,784	$ 1,338,554	$ 1,351,324	$ 1,364,094	$ 1,376,864	$ 1,389,633	$ 1,402,404	$ 1,415,174	$ 1,427,944	$ 16,121,884
	a. Recoverable Costs Allocated to Demand		$ 1,230,193	$ 1,243,369	$ 1,256,547	$ 1,325,784	$ 1,338,554	$ 1,351,324	$ 1,364,094	$ 1,376,864	$ 1,389,633	$ 1,402,404	$ 1,415,174	$ 1,427,944	$ 16,121,884
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 1,230,193	$ 1,243,369	$ 1,256,547	$ 1,325,784	$ 1,338,554	$ 1,351,324	$ 1,364,094	$ 1,376,864	$ 1,389,633	$ 1,402,404	$ 1,415,174	$ 1,427,944	$ 16,121,884
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 1,230,193	$ 1,243,369	$ 1,256,547	$ 1,325,784	$ 1,338,554	$ 1,351,324	$ 1,364,094	$ 1,376,864	$ 1,389,633	$ 1,402,404	$ 1,415,174	$ 1,427,944	$ 16,121,884

Notes:
(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 361.00, 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 373.00, and 397.00 and applicable depreciation rates are 2.58%, 2.76%, 5.31%, 2.33%, 1.76%, 2.94%, 3.92%, 2.34%, 2.64%, 3.65%, and 14.30%.
(D) Applicable depreciation groups for retirements are 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, and 373.00 and applicable depreciation rates are 2.76%, 5.31%, 2.33%, 1.76%, 2.94%, 3.92%, and 3.65%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	498,544	498,544	498,544	498,544	498,544	498,544	498,544	498,544	498,544	498,544	498,544	498,544	498,544	
3.	Less: Net Accumulated Depreciation	(34,708)	(35,218)	(35,728)	(36,238)	(36,747)	(37,257)	(37,767)	(38,277)	(38,787)	(39,297)	(39,807)	(40,317)	(40,827)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	463,837	463,327	462,817	462,307	461,797	461,287	460,777	460,267	459,757	459,247	458,737	458,227	457,717	
6.	Average Net Investment		463,582	463,072	462,562	462,052	461,542	461,032	460,522	460,012	459,502	458,992	458,482	457,972	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		2,625	2,622	2,620	2,617	2,614	2,611	2,608	2,605	2,602	2,599	2,596	2,594	31,313
	b. Debt Component Grossed Up For Taxes (B)		728	727	727	726	725	724	723	723	722	721	720	719	8,685
			3,353	3,349	3,347	3,343	3,339	3,335	3,331	3,328	3,324	3,320	3,316	3,313	39,998
8.	Investment Expenses														
	a. Depreciation (C)		1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	1,112	13,343
	b. Depreciation Savings (D)		(602)	(602)	(602)	(602)	(602)	(602)	(602)	(602)	(602)	(602)	(602)	(602)	(7,224)
	c. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)		629	629	629	629	629	629	629	629	629	629	629	628	7,547
	f. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		4,492	4,488	4,486	4,482	4,478	4,474	4,470	4,467	4,463	4,459	4,455	4,451	53,665
	a. Recoverable Costs Allocated to Demand		4,492	4,488	4,486	4,482	4,478	4,474	4,470	4,467	4,463	4,459	4,455	4,451	53,665
	b. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (I		4,204	4,200	4,198	4,194	4,191	4,187	4,183	4,180	4,177	4,173	4,169	4,165	50,220
13.	Retail Transmission Energy-Related Recoverable Costs (G		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		4,204	4,200	4,198	4,194	4,191	4,187	4,183	4,180	4,177	4,173	4,169	4,165	50,220

Notes:
(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 353.00, 355.00, and 356.00 and applicable depreciation rates are 2.36%, 2.85%, and 2.99%.
(D) Applicable depreciation groups for retirements are 353.00, 355.00, and 356.00 and applicable depreciation rates are 2.36%, 2.85%, and 2.99%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Storm Surge Hardening (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2026 January	2026 February	2026 March	2026 April	2026 May	2026 June	2026 July	2026 August	2026 September	2026 October	2026 November	2026 December	2026 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 14,500	$ 174,000
	b. Clearings to Plant		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
3.	Less: Net Accumulated Depreciation	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
4.	CWIP - Non-Interest Bearing	$ 0	$ 14,500	$ 29,000	$ 43,500	$ 58,000	$ 72,500	$ 87,000	$ 101,500	$ 116,000	$ 130,500	$ 145,000	$ 159,500	$ 174,000	
5.	Net Investment (Lines 2 + 3 + 4)	$ 0	$ 14,500	$ 29,000	$ 43,500	$ 58,000	$ 72,500	$ 87,000	$ 101,500	$ 116,000	$ 130,500	$ 145,000	$ 159,500	$ 174,000	
6.	Average Net Investment		$ 7,250	$ 21,750	$ 36,250	$ 50,750	$ 65,250	$ 79,750	$ 94,250	$ 108,750	$ 123,250	$ 137,750	$ 152,250	$ 166,750	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 41	$ 123	$ 205	$ 287	$ 370	$ 452	$ 534	$ 616	$ 698	$ 780	$ 862	$ 944	$ 5,912
	b. Debt Component Grossed Up For Taxes (B)		$ 11	$ 34	$ 57	$ 80	$ 103	$ 125	$ 148	$ 171	$ 194	$ 216	$ 239	$ 262	$ 1,640
			$ 52	$ 157	$ 262	$ 367	$ 473	$ 577	$ 682	$ 787	$ 892	$ 996	$ 1,101	$ 1,206	$ 7,552
8.	Investment Expenses														
	a. Depreciation (C)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	b. Depreciation Savings (D)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 52	$ 157	$ 262	$ 367	$ 473	$ 577	$ 682	$ 787	$ 892	$ 996	$ 1,101	$ 1,206	$ 7,552
	a. Recoverable Costs Allocated to Demand		$ 52	$ 157	$ 262	$ 367	$ 473	$ 577	$ 682	$ 787	$ 892	$ 996	$ 1,101	$ 1,206	$ 7,552
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 52	$ 157	$ 262	$ 367	$ 473	$ 577	$ 682	$ 787	$ 892	$ 996	$ 1,101	$ 1,206	$ 7,552
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 52	$ 157	$ 262	$ 367	$ 473	$ 577	$ 682	$ 787	$ 892	$ 996	$ 1,101	$ 1,206	$ 7,552

Notes:
(A) Line 6 x 6.7957% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% **(expansion factor of 1.33950)**
(B) Line 6 x 1.8851% x 1/12 (Jan-Dec)
(C) Applicable depreciation group for additions is TBD
(D) Applicable depreciation group for retirements is TBD
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2026 through December 2026
Project Listing by Each Capital Program

Line	Capital Activities	T or D
1.	Distribution Lateral Undergrounding Program	
	LUG PCA 13390.92599119	D
	LUG PCA 13961.92829453	D
	LUG PCA 13724.90911087	D
	LUG PCA 13146.10629014	D
	LUG WHA 13972.92421291	D
	LUG WHA 13312.60182741	D
	LUG WHA 13972.90241880	D
	LUG PCA 13961.92820848	D
	LUG PCA 13961.60193482	D
	LUG ESA 13174.60588225	D
	LUG ESA 13454.90755954	D
	LUG ESA 13710.92881445	D
	LUG ESA 13509.60287236	D
	LUG SHA 13897.10933151	D
	LUG ESA 13174.10913196	D
	LUG ESA 13171.90598389	D
	LUG ESA 13211.60044019	D
	LUG ESA 13231.10868138	D
	LUG CSA 14040.10786382	D
	LUG CSA 13840.93019714	D
	LUG CSA 14040.10786374	D
	LUG DCA 13815.93026469	D
	LUG CSA 13934.10467606	D
	LUG WSA 14032.10820614	D
	LUG WSA 13071.90738378	D
	LUG WSA 14032.92634300	D
	LUG WSA 13071.91245761	D
	LUG WSA 14032.91487301	D
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	LUG WSA 13071.91432109	D
	LUG PCA 13462.60458175	D
	LUG PCA 13462.60180762	D
	LUG PCA 13462.91407512	D
	LUG PCA 13120.60015632	D
	LUG PCA 13785.92466250	D
	LUG WSA 13198.92183966	D
	LUG WSA 13678.90514649	D
	LUG WSA 13425.10244449	D
	LUG WSA 13670.93124410	D
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LUG WSA 13140	D
LUG WSA 13141	D
LUG WSA 13162	D
LUG WSA 13164	D
LUG WSA 13165	D
LUG ESA 13228	D
LUG WHA 13288	D
LUG WHA 13371	D
LUG WSA 13638	D
LUG WSA 13738	D
SPP LUG General Costs	D
SPP Tracking Tool	D
SPP TracPro Ph 2	D
SPP UG Projects	D
SPP Warehouse Equipment	D
SPP WAREHOUSE TELE - 5309 HARTFORD	D
SPP Warehouse Vehicle	D

2. Transmission Asset Upgrades Program

SPP TAU - Circuit 66654	T
SPP TAU - Circuit 66840	T
SPP TAU - Circuit 66007	T
SPP TAU - Circuit 66019	T
SPP TAU - Circuit 66425	T
SPP TAU - Circuit 230403	T
SPP TAU - Circuit 66413	T
SPP TAU - Circuit 66046	T
SPP TAU - Circuit 66059	T

SPP TAU - Circuit 230008	T
SPP TAU - Circuit 230038	T
SPP TAU - Circuit 230003	T
SPP TAU - Circuit 230005	T
SPP TAU - Circuit 230004	T
SPP TAU - Circuit 230625	T
SPP TAU - Circuit 230021	T
SPP TAU - Circuit 230052	T
SPP TAU - Circuit 66024	T
SPP TAU - Circuit 230608	T
SPP TAU - Circuit 230603	T
SPP TAU - Circuit 66407	T
SPP TAU - Circuit 66033	T
SPP TAU - Circuit 66016	T
SPP TAU - Circuit 66415	T
SPP TAU - Circuit 66427	T
SPP TAU - Circuit 66834	T
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SPP TAU - Circuit 66060	T
SPP TAU - Circuit 66048	T
SPP TAU - Circuit 66031	T
SPP TAU - Circuit 66036	T
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SPP TAU - Circuit 230602	T
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SPP TAU - Circuit 66027	T
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SPP TAU - Circuit 66011	T
SPP TAU - Circuit 66047	T
SPP TAU - Circuit 66436	T
SPP TAU - Circuit 66098	T
SPP TAU - Circuit 230020	T
SPP TAU - Circuit 230623	T
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SPP TAU - Circuit 66071	T
SPP TAU - Circuit 138007	T
SPP TAU - Circuit 66835	T
SPP TAU - Circuit 66003	T
SPP TAU - Circuit 66052	T
SPP TAU - Circuit 66056	T
SPP TAU - Circuit 66037	T

3. Substation Extreme Weather Program

SPP SEW - MacDill (D)	D
SPP SEW - Maritime (D)	D
SPP SEW - Skyway (D)	D
SPP SEW - Double Branch (D)	D
SPP SEW - Port Sutton (D)	D
SPP SEW - Jackson Rd (T)	T
SPP SEW - Desal (D)	D
SPP SEW - Estuary (D)	D
SPP SEW - First Street (D)	D
SPP SEW - Lake Agnes (T)	T
SPP SEW - Trout Creek (D)	D

4. Distribution Overhead Feeder Hardening Program

SPP FH - E Winterhaven 13308	D
SPP FH - Knights 13807	D
SPP FH - Knights 13805	D
SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Lake Region 13443	D
SPP FH - Pine Lake N 13633	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Brandon 13227	D
SPP FH - Alexander Road 13462	D
SPP FH - Yukon 13101	D
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D
SPP FH - East Winter Haven 13309	D
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D

SPP FH - Orient Park 13964	D
SPP FH - Knights 13808	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D
SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D
SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Pebble Creek 14094	D
SPP FH - Rhodine 13651	D
SPP FH - East Bay 13346	D
SPP FH - E. Winterhaven 13312	D
SPP FH - Lake Silver 13292	D
SPP FH - Mulberry 13008	D
SPP FH - Temple Terrace 13028	D
SPP FH - Bloomingdale 13039	D
SPP FH - Coolidge 13077	D
SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D
SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D
SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D
SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D

SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D
SPP FH - Imperial Lakes 13853	D
SPP FH - Pine Lake S 13630	D
SPP FH - Dairy Road 13370	D
SPP FH - Lake Silver N 13293	D
SPP FH - Yukon 13948	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D
SPP FH - Lake Alfred 13117	D
SPP FH - Plant City 13125	D
SPP FH - Madison 13170	D
SPP FH - Brandon 13228	D
SPP FH - Dairy Rd 13371	D
SPP FH - Woodlands 13484	D
SPP FH - Tampa Bay Blvd 13637	D
SPP FH - Tampa Bay Blvd 13638	D
SPP FH - Bloomingdale 13040	D
SPP FH - Forty Sixth Street 13051	D
SPP FH - Mckinley 13057	D
SPP FH - Baycourt 13080	D
SPP FH - Plymouth Street 13093	D
SPP FH - Hyde Park 13140	D
SPP FH - Hyde Park 13141	D
SPP FH - Matanzas 13162	D
SPP FH - Matanzas 13164	D
SPP FH - Matanzas 13165	D
SPP FH - Caloosa 13233	D
SPP FH - Sun City 13304	D
SPP FH - Lake Silver 13288	D
SPP FH - Hyde Park 13360	D
SPP FH - Cypress Street 13451	D
SPP FH - Lakewood 13454	D
SPP FH - Del Webb 13494	D
SPP FH - Forty Sixth Street 13499	D
SPP FH - Stadium 13518	D
SPP FH - Hampton 13655	D
SPP FH - Meadow Park 13671	D
SPP FH - Meadow Park 13673	D
SPP FH - Tampa Palms 13719	D
SPP FH - Clearview 13738	D
SPP FH - Boyscout 13761	D
SPP FH - Mckinley 13844	D
SPP FH - Patterson Rd 13860	D
SPP FH - Henderson Rd 13872	D
SPP FH - Henderson Rd 13873	D
SPP FH - Lake Magdalene 13934	D

SPP FH - Pebble Creek 14090	D
SPP FH - Pebble Creek 14091	D
SPP FH - Massaro 14199	D
SPP FH - Wilderness 14218	D
SPP FH - Washington St 14226	D
SPP FH - Mulberry 13010	D
SPP FH - Fern Street 13045	D
SPP FH - Ivy Street 13068	D
SPP FH - Lois Avenue 13072	D
SPP FH - Plymouth Street 13088	D
SPP FH - Plymouth Street 13090	D
SPP FH - Plymouth Street 13091	D
SPP FH - Alexander Road 13119	D
SPP FH - Alexander Road 13123	D
SPP FH - Habana Avenue 13137	D
SPP FH - Matanzas 13167	D
SPP FH - Double Branch 13193	D
SPP FH - Caloosa 13235	D
SPP FH - Caloosa 13236	D
SPP FH - Lake Silver 13289	D
SPP FH - Skyway 13317	D
SPP FH - Dade City 13329	D
SPP FH - Twenty Seventh Street 13348	D
SPP FH - Twenty Seventh Street 13349	D
SPP FH - Lakewood 13455	D
SPP FH - Alexander Road 13463	D
SPP FH - Alexander Road 13464	D
SPP FH - State Road 574 13509	D
SPP FH - Carrollwood Village 13538	D
SPP FH - Dale Mabry 13584	D
SPP FH - Macdill 13606	D
SPP FH - Tampa Bay Blvd 13635	D
SPP FH - Rhodine Road 13652	D
SPP FH - Meadow Park 13670	D
SPP FH - Tampa Palms 13718	D
SPP FH - Casey Road 13748	D
SPP FH - Granada 13756	D
SPP FH - Imperial Lakes 13850	D
SPP FH - Providence Road 13878	D
SPP FH - Providence Road 13879	D
SPP FH - Providence Road 13884	D
SPP FH - Providence Road 13885	D
SPP FH - First Street 13899	D
SPP FH - First Street 13900	D
SPP FH - Peach Avenue 13906	D
SPP FH - Lake Ruby 13920	D
SPP FH - Terrace 13961	D
SPP FH - Trout Creek 13986	D
SPP FH - Sunlake 14070	D
SPP FH - Lakewood 14117	D

SPP FH - Sun City 14145	D
SPP FH - Wolfbranch 14317	D
SPP FH - Tucker Jones 14396	D
DAP DI Apps - Location (SPPCRC)	D
SPP TracPro Ph 3 - FH	D

5. Distribution Storm Surge Hardening

SPP SH - Batch 1	D
SPP FH - Double Branch 13193	D
SPP FH - Caloosa 13235	D
SPP FH - Caloosa 13236	D
SPP FH - Lake Silver 13289	D
SPP FH - Skyway 13317	D
SPP FH - Dade City 13329	D
SPP FH - Twenty Seventh Street 13348	D
SPP FH - Twenty Seventh Street 13349	D
SPP FH - Lakewood 13455	D
SPP FH - Alexander Road 13463	D
SPP FH - Alexander Road 13464	D
SPP FH - State Road 574 13509	D
SPP FH - Carrollwood Village 13538	D
SPP FH - Dale Mabry 13584	D
SPP FH - Macdill 13606	D
SPP FH - Tampa Bay Blvd 13635	D
SPP FH - Rhodine Road 13652	D
SPP FH - Meadow Park 13670	D
SPP FH - Tampa Palms 13718	D
SPP FH - Casey Road 13748	D
SPP FH - Granada 13756	D
SPP FH - Imperial Lakes 13850	D
SPP FH - Providence Road 13878	D
SPP FH - Providence Road 13879	D
SPP FH - Providence Road 13884	D
SPP FH - Providence Road 13885	D
SPP FH - First Street 13899	D
SPP FH - First Street 13900	D
SPP FH - Peach Avenue 13906	D
SPP FH - Lake Ruby 13920	D
SPP FH - Terrace 13961	D
SPP FH - Trout Creek 13986	D
SPP FH - Sunlake 14070	D
SPP FH - Lakewood 14117	D
SPP FH - Sun City 14145	D
SPP FH - Wolfbranch 14317	D
SPP FH - Tucker Jones 14396	D
SPP FH - Madison 13170	D
SPP FH - Dairy Road 13371	D
SPP FH - Bloomingdale 13040	D
SPP FH - Forty Sixth Street 13051	D
SPP FH - Mckinley 13057	D

	SPP FH - Baycourt 13080	D
	SPP FH - Hyde Park 13140	D
	SPP FH - Matanzas 13162	D
	SPP FH - Caloosa 13233	D
	SPP FH - Sun City 13304	D
	SPP FH - Lake Silver 13288	D
	SPP FH - Hyde Park 13360	D
	SPP FH - Cypress Street 13451	D
	SPP FH - Lakewood 13454	D
	SPP FH - Del Webb 13494	D
	SPP FH - Forty Sixth Street 13499	D
	SPP FH - Hampton 13655	D
	SPP FH - Meadow Park 13671	D
	SPP FH - Meadow Park 13673	D
	SPP FH - Tampa Palms 13719	D
	SPP FH - Boyscout 13761	D
	SPP FH - Mckinley 13844	D
	SPP FH - Patterson Road 13860	D
	SPP FH - Henderson Road 13872	D
	SPP FH - Henderson Road 13873	D
	SPP FH - Lake Magdalene 13934	D
	SPP FH - Pebble Creek 14090	D
	SPP FH - Pebble Creek 14091	D
	SPP FH - Massaro 14199	D
	SPP FH - Wilderness 14218	D
	SPP FH - Washington Street 14226	D
	SPP TracPro Ph 3 - FH	D
	DAP DI Apps	D
5	Distribution Storm Surge Hardening	
	SPP SH - Batch 1	D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Initial Projection
Projected Period: January 2026 through December 2026

Form P-7
Page 1 of 1

Approved Capital Structure and Cost Rates
(in Dollars)

	(1)	(2)	(3)	(4)
	Jurisdictional Rate Base *2026 Acj. FESR* ($000)	Ratio %	Cost Rate %	Weighted Cost Rate %
Long Term Debt	$ 3,867,597	35.64%	4.54%	1.6188%
Short Term Debt	495,217	4.56%	3.85%	0.1757%
Preferred Stock	0	0.00%	0.00%	0.0000%
Customer Deposits	103,836	0.96%	2.35%	0.0225%
Common Equity	5,161,081	47.56%	10.50%	4.9934%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	1,015,405	9.36%	0.00%	0.0000%
Deferred ITC - Weighted Cost	209,392	1.93%	7.67%	0.1480%
Total	$ 10,852,528	100.00%		6.96%

ITC split between Debt and Equity:

Long Term Debt	$ 3,867,597	Long Term Debt	46.00%
Equity - Preferred	0	Equity - Preferred	0.00%
Equity - Common	5,161,081	Equity - Common	54.00%
Total	$ 9,028,678	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.148% * 46.00%	0.0681%
Equity = 0.148% * 54.00%	0.0799%
Weighted Cost	0.1480%

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.9934%
Deferred ITC - Weighted Cost	0.0799%
	5.0733%
Times Tax Multiplier (A)	1.33950
Total Equity Component	6.7957%

Total Debt Cost Rate:

Long Term Debt	1.6188%
Short Term Debt	0.1757%
Customer Deposits	0.0225%
Deferred ITC - Weighted Cost	0.0681%
Total Debt Component	1.8851%
	8.6808%

Notes:
Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)
(A) - Per call with OPC Staff on 06/28/2023, the Bad Debt rate and the Regulatory Assessment Fee has been removed from the Tax Multiplier.

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2025 through December 2025

Summary of Current Period Estimated True-Up
(in Dollars)

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period (Form E-2, Line 5)	$ 8,791,802
2.	Interest Provision (Form E-2, Line 6)	$ 564,135
3.	Sum of Prior Period Adjustments (Form E-2, Line 10)	$ 0
4.	Prior Period True-Up Amount to be Refunded/(Recovered) in the Projection Period January - December 2026 (Lines 1 + 2 + 3)	$ 9,355,937

5. Allocation of True-Up to Energy and Demand Based on Variances

		Energy	Demand	Variance
a.	Form E-4 and Form E-6, Line 11 and Line 6 respectively	$ 0	$ (8,394,440)	$ (8,394,440)
b.	Percent of Variance Contribution	0.00000%	100.000000%	100.00000%
c.	Line 5b x Line 4	$ 0	$ 9,355,937	$ 9,355,937

TAMPA ELECTRIC COMPANY
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Form E-2
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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2025 through December 2025

Calculation of True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	$ 8,980,459	$ 9,070,647	$ 8,397,213	$ 8,708,387	$ 9,624,364	$ 11,238,871	$ 11,847,648	$ 11,905,064	$ 12,042,187	$ 11,101,016	$ 9,337,431	$ 8,610,320	$ 120,863,606
2. True-Up Provision	(88,838)	(88,838)	(88,838)	(88,838)	(88,838)	(88,838)	(88,838)	(88,838)	(88,838)	(88,838)	(88,838)	(88,843)	(1,066,061)
3. Clause Revenues Applicable to Period (Lines 1 + 2)	8,891,621	8,981,809	8,308,375	8,619,549	9,535,526	11,150,033	11,758,810	11,816,226	11,953,349	11,012,178	9,248,593	8,521,477	119,797,545
4. Jurisdictional SPPCRC Costs													
a. O&M Activities (Form E-5, Line 13)	2,702,961	2,629,551	2,725,605	3,304,771	2,764,122	3,325,462	3,266,684	2,607,718	2,613,269	3,276,277	2,388,394	2,372,187	33,977,001
b. Capital Investment Projects (Form E-7, Line 7.c.)	5,513,346	5,646,230	5,784,307	5,947,732	6,198,132	6,392,423	6,586,947	6,717,277	6,897,221	7,013,803	7,117,607	7,213,718	77,028,743
c. Total Jurisdictional SPPCRC Costs	8,216,306	8,275,782	8,509,912	9,252,503	8,962,254	9,717,885	9,853,630	9,324,994	9,510,490	10,290,080	9,506,001	9,585,906	111,005,744
5. Over/Under Recovery (Line 3 - Line 4c)	675,315	706,027	(201,537)	(632,954)	573,272	1,432,148	1,905,180	2,491,231	2,442,859	722,098	(257,409)	(1,064,428)	8,791,802
6. Interest Provision (Form E-3, Line 10)	31,221	34,164	36,505	35,606	35,194	39,329	44,797	51,958	61,085	65,614	65,175	63,487	564,135
7. Beginning Balance True-Up & Interest Provision	8,218,848	9,014,222	9,843,251	9,767,057	9,258,547	9,955,851	11,516,166	13,554,981	16,187,008	18,779,790	19,656,340	19,552,944	8,218,848
a. Deferred True-Up from January to December 2024 (Order No. PSC-2024-0459-FOF-EI)	0	0	0	0	0	0	0	0	0	0	0	0	0
8. True-Up Collected/(Refunded) (see Line 2)	88,838	88,838	88,838	88,838	88,838	88,838	88,838	88,838	88,838	88,838	88,838	88,843	1,066,061
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	9,014,222	9,843,251	9,767,057	9,258,547	9,955,851	11,516,166	13,554,981	16,187,008	18,779,790	19,656,340	19,552,944	18,640,846	18,640,846
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	$ 9,014,222	$ 9,843,251	$ 9,767,057	$ 9,258,547	$ 9,955,851	$ 11,516,166	$ 13,554,981	$ 16,187,008	$ 18,779,790	$ 19,656,340	$ 19,552,944	$ 18,640,846	$ 18,640,846

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 4
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Form E-3

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2025 through December 2025

Calculation of Interest Provision for True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. Beginning True-Up Amount (Form E-2, Line 7+7a+10)	$ 8,218,848	$ 9,014,222	$ 9,843,251	$ 9,767,057	$ 9,258,547	$ 9,955,851	$ 11,516,166	$ 13,554,981	$ 16,187,008	$ 18,779,790	$ 19,656,340	$ 19,552,944	
2. Ending True-Up Amount Before Interest	8,983,001	9,809,087	9,730,552	9,222,941	9,920,657	11,476,837	13,510,184	16,135,050	18,718,705	19,590,726	19,487,769	18,577,359	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	17,201,849	18,823,309	19,573,803	18,989,998	19,179,204	21,432,688	25,026,350	29,690,031	34,905,713	38,370,516	39,144,109	38,130,303	
4. Average True-Up Amount (Line 3 x 1/2)	8,600,925	9,411,655	9,786,902	9,494,999	9,589,602	10,716,344	12,513,175	14,845,016	17,452,857	19,185,258	19,572,055	19,065,152	
5. Interest Rate (First Day of Reporting Business Month)	4.36%	4.35%	4.35%	4.60%	4.40%	4.40%	4.40%	4.20%	4.20%	4.20%	4.00%	4.00%	
6. Interest Rate (First Day of Subsequent Business Month)	4.35%	4.35%	4.60%	4.40%	4.40%	4.40%	4.20%	4.20%	4.20%	4.00%	4.00%	4.00%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.71%	8.70%	8.95%	9.00%	8.80%	8.80%	8.60%	8.40%	8.40%	8.20%	8.00%	8.00%	
8. Average Interest Rate (Line 7 x 1/2)	4.355%	4.350%	4.475%	4.500%	4.400%	4.400%	4.300%	4.200%	4.200%	4.100%	4.000%	4.000%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.363%	0.363%	0.373%	0.375%	0.367%	0.367%	0.358%	0.350%	0.350%	0.342%	0.333%	0.333%	
10. Interest Provision for the Month (Line 4 x Line 9)	$ 31,221	$ 34,164	$ 36,505	$ 35,606	$ 35,194	$ 39,329	$ 44,797	$ 51,958	$ 61,085	$ 65,614	$ 65,175	$ 63,487	$ 564,135

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2025 through December 2025

Form E-4
Page 1 of 1

Variance Report of Annual O&M Costs by Program (Jurisdictional)
(In Dollars)

Line		(1) Estimated Actual	(2) Projection	(3) Variance Amount	(4) Variance Percent
1.	Vegetation Management O&M Programs				
	1. Distribution Vegetation Management - Planned	$ 23,945,482	$ 29,201,484	$ (5,256,002)	-18.0%
	2. Transmission Vegetation Management - Planned	4,073,767	4,117,500	(43,733)	-1.1%
	3. Transmission Vegetation Management - ROW	0	0	0	0.0%
1.a	Subtotal of Vegetation Management Programs	$ 28,019,249	$ 33,318,984	$ (5,299,735)	-15.9%
2	Asset Upgrade O&M Programs				
	1. Transmission Asset Upgrades	$ 635,660	$ 600,625	$ 35,035	5.8%
2.a	Subtotal of Asset Upgrade O&M Programs	$ 635,660	$ 600,625	$ 35,035	5.8%
3	Substation Protection O&M Programs				
	1. Substation Extreme Weather Protection	$ 0	$ 0	$ 0	0.0%
3.a	Subtotal of Substation Protection O&M Programs	$ 0	$ 0	$ 0	0.0%
4	Overhead Feeder Hardening Programs				
	1. Distribution Overhead Feeder Hardening	$ 1,016,183	$ 958,303	$ 57,880	6.0%
4.a	Subtotal of Overhead Feeder Hardening Programs	$ 1,016,183	$ 958,303	$ 57,880	6.0%
5	Infrastructure Inspection O&M Programs				
	1. Distribution Infrastructure Inspections	$ 1,402,518	$ 1,445,279	$ (42,761)	-3.0%
	2. Transmission Infrastructure Inspections	560,996	567,293	(6,297)	-1.1%
5.a	Subtotal of Infrastructure Inspection O&M Programs	$ 1,963,513	$ 2,012,572	$ (49,060)	-2.4%
6	Common SPP O&M Programs				
	1. Common O&M (A)	$ 1,330,120	$ 1,286,622	$ 43,498	3.4%
6.a	Subtotal of Common SPP O&M Programs	$ 1,330,120	$ 1,286,622	$ 43,498	3.4%
7	Lateral Undergrounding O&M Programs				
	1. Distribution Lateral Undergrounding	$ 1,350,613	$ 1,187,578	$ 163,035	13.7%
7.a.	Subtotal of Lateral Undergrounding O&M Programs	$ 1,350,613	$ 1,187,578	$ 163,035	13.7%
8	Total of O&M Programs	$ 34,315,337	$ 39,364,683	$ (5,049,347)	-12.8%
9	Allocation of O&M Costs				
	a. Distribution O&M Allocated to Demand	$ 29,044,915	$ 34,079,265		
	b. Transmission O&M Allocated to Demand	5,270,422	5,285,418		
	c. Distribution O&M Allocated to Energy	0	0		
	d. Transmission O&M Allocated to Energy	0	0		
10	Retail Jurisdictional Factors				
	a. Distribution Demand Jurisdictional Factor	1.00000000	1.00000000		
	b. Transmission Demand Jurisdictional Factor	0.93580477	0.93521314		
	c. Distribution Energy Jurisdictional Factor	0.00000000	0.00000000		
	d. Transmission Energy Jurisdictional Factor	0.00000000	0.00000000		
11	Jurisdictional Revenue Requirements				
	a. Jurisdictional Distribution Demand Revenue Requirement	$ 29,044,915	$ 34,079,265	$ (5,034,351)	-14.8%
	b. Jurisdictional Transmission Demand Revenue Requirement	4,932,086	4,942,992	(10,906)	-0.2%
	c. Jurisdictional Distribution Energy Revenue Requirement	0	0	0	0.0%
	d. Jurisdictional Transmission Energy Revenue Requirement	0	0	0	0.0%
12	Total Jurisdictional O&M Revenue Requirements	$ 33,977,001	$ 39,022,258	$ (5,045,257)	-12.9%

Notes:
Column (1) is the End of Period Totals on Form E-5
Column (2) is amount shown on Form P-2 End of Period Totals based on Order No. PSC-2024-0459-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Form E-5
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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2025 through December 2025

Calculation of Annual Revenue Requirements for O&M Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total	Method of Classification Demand	Method of Classification Energy
1	Vegetation Management O&M Programs																
	1 Distribution Vegetation Management - Planned	D	$ 1,849,857	$ 1,938,406	$ 1,880,657	$ 2,324,427	$ 1,880,657	$ 1,881,157	$ 2,324,811	$ 1,880,957	$ 1,880,657	$ 2,324,427	$ 1,880,657	$ 1,898,816	$ 23,945,482	100%	0%
	2 Transmission Vegetation Management - Planned	T	$ 359,412	$ 206,492	$ 436,903	$ 535,319	$ 470,083	$ 390,228	$ 450,253	$ 304,562	$ 346,792	$ 222,341	$ 164,516	$ 186,861	$ 4,073,767	100%	0%
	3 Transmission Vegetation Management - ROW	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
1 a	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
1 b	Subtotal of Vegetation Management Programs		$ 2,209,270	$ 2,144,898	$ 2,317,560	$ 2,859,746	$ 2,350,740	$ 2,271,385	$ 2,775,064	$ 2,185,519	$ 2,227,449	$ 2,546,768	$ 2,045,173	$ 2,085,677	$ 28,019,249		
2	Asset Upgrade O&M Programs																
	1 Transmission Asset Upgrades	T	$ 48,119	$ 110,992	$ 60,577	$ 60,406	$ 45,731	$ 44,536	$ 44,216	$ 44,216	$ 44,216	$ 44,216	$ 44,216	$ 44,216	$ 635,660	100%	0%
2 a	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
2 b	Subtotal of Asset Upgrade O&M Programs		$ 48,119	$ 110,992	$ 60,577	$ 60,406	$ 45,731	$ 44,536	$ 44,216	$ 44,216	$ 44,216	$ 44,216	$ 44,216	$ 44,216	$ 635,660		
3	Substation Protection O&M Programs																
	1 Substation Extreme Weather Protection	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
3 a	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
3 b	Subtotal of Substation Protection O&M Programs		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
4	Overhead Feeder Hardening Programs																
	1 Distribution Overhead Feeder Hardening	D	$ 93,878	$ 98,210	$ 70,972	$ 67,795	$ 70,981	$ 70,146	$ 184,640	$ 67,687	$ 72,816	$ 75,112	$ 70,666	$ 73,279	$ 1,016,183	100%	0%
4 a	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
4 b	Subtotal of Overhead Feeder Hardening O&M Programs			$ 98,210	$ 70,972	$ 67,795	$ 70,981	$ 70,146	$ 184,640	$ 67,687	$ 72,816	$ 75,112	$ 70,666	$ 73,279	$ 1,016,183		
5	Infrastructure Inspection O&M Programs																
	1 Distribution Infrastructure Inspections	D	$ 231,698	$ 168,820	$ 140,800	$ 112,300	$ 140,800	$ 110,800	$ 110,800	$ 142,300	$ 110,800	$ 80,800	$ 51,800	$ 800	$ 1,402,518	100%	0%
	2 Transmission Infrastructure Inspections	T	$ 27,445	$ 37,496	$ 44,967	$ 45,177	$ 51,177	$ 51,177	$ 50,802	$ 50,677	$ 50,492	$ 50,467	$ 50,467	$ 50,652	$ 560,996	100%	0%
5 a	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
5 b	Subtotal of Infrastructure Inspection O&M Programs		$ 259,142	$ 206,316	$ 185,767	$ 157,477	$ 191,977	$ 161,977	$ 161,602	$ 192,977	$ 161,292	$ 131,267	$ 102,267	$ 51,452	$ 1,963,513		
6	Common SPP O&M Programs																
	1 Common O&M (A)	D	$ 82,927	$ 72,321	$ 94,552	$ 169,552	$ 110,177	$ 155,272	$ 105,377	$ 112,237	$ 105,177	$ 105,177	$ 112,177	$ 105,177	$ 1,330,120	100%	0%
6 a	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
6 b	Subtotal of Common SPP O&M Programs		$ 82,927	$ 72,321	$ 94,552	$ 169,552	$ 110,177	$ 155,272	$ 105,377	$ 112,237	$ 105,177	$ 105,177	$ 112,177	$ 105,177	$ 1,330,120		
7	Lateral Undergrounding O&M Programs																
	1 Distribution Lateral Undergrounding	D	$ 37,547	$ 19,602	$ 31,000	$ 30,938	$ 30,914	$ 653,341	$ 30,788	$ 30,725	$ 30,662	$ 394,089	$ 30,535	$ 30,472	$ 1,350,613	100%	0%
7 a	Adjustment		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	100%	0%
7 b	Subtotal of Lateral Undergrounding O&M Programs		$ 37,547	$ 19,602	$ 31,000	$ 30,938	$ 30,914	$ 653,341	$ 30,788	$ 30,725	$ 30,662	$ 394,089	$ 30,535	$ 30,472	$ 1,350,613		
8	Total of O&M Programs		$ 2,637,006	$ 2,652,339	$ 2,760,427	$ 3,345,913	$ 2,800,520	$ 3,356,657	$ 3,301,687	$ 2,633,361	$ 2,641,612	$ 3,296,629	$ 2,405,034	$ 2,390,273	$ 34,315,337		
	a Total Distribution O&M Programs		$ 2,295,908	$ 2,297,359	$ 2,217,980	$ 2,705,011	$ 2,233,529	$ 2,870,715	$ 2,756,416	$ 2,233,905	$ 2,200,111	$ 2,979,604	$ 2,145,834	$ 2,108,543	$ 29,044,915		
	b Total Transmission O&M Programs		$ 434,976	$ 354,980	$ 542,447	$ 640,902	$ 566,992	$ 485,942	$ 545,272	$ 399,456	$ 441,501	$ 317,025	$ 259,200	$ 281,730	$ 5,270,422		
9	Allocation of O&M Costs																
	a Distribution O&M Allocated to Demand		$ 2,295,908	$ 2,297,359	$ 2,217,980	$ 2,705,011	$ 2,233,529	$ 2,870,715	$ 2,756,416	$ 2,233,905	$ 2,200,111	$ 2,979,604	$ 2,145,834	$ 2,108,543	$ 29,044,915		
	b Transmission O&M Allocated to Demand		$ 434,976	$ 354,980	$ 542,447	$ 640,902	$ 566,992	$ 485,942	$ 545,272	$ 399,456	$ 441,501	$ 317,025	$ 259,200	$ 281,730	$ 5,270,422		
	c Distribution O&M Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d Transmission O&M Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
10	Retail Jurisdictional Factors																
	a Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000			
	b Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477			
	c Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
	d Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000			
11	Jurisdictional Revenue Requirements																
	a Jurisdictional Distribution Demand Revenue Requirement		$ 2,295,908	$ 2,297,359	$ 2,217,980	$ 2,705,011	$ 2,233,529	$ 2,870,715	$ 2,756,416	$ 2,233,905	$ 2,200,111	$ 2,979,604	$ 2,145,834	$ 2,108,543	$ 29,044,915		
	b Jurisdictional Transmission Demand Revenue Requirement		$ 407,053	$ 332,192	$ 507,625	$ 599,760	$ 530,594	$ 454,747	$ 510,268	$ 373,812	$ 413,158	$ 296,673	$ 242,560	$ 263,644	$ 4,932,086		
	c Jurisdictional Distribution Energy Revenue Requirement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
	d Jurisdictional Transmission Energy Revenue Requirement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0		
12	Total Jurisdictional O&M Revenue Requirements		$ 2,702,961	$ 2,629,551	$ 2,725,605	$ 3,304,771	$ 2,764,122	$ 3,325,462	$ 3,266,684	$ 2,607,718	$ 2,613,269	$ 3,276,277	$ 2,388,394	$ 2,372,187	$ 33,977,001		

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2025 through December 2025
Project Listing by Each O&M Program

Line	O&M Activities	T or D
1.	Vegetation Management O&M Programs	
	1.1 Distribution Vegetation Management - Planned	
	PRE - Dist Line - Tree Trimming - Planned	D
	Dist SPP Supplemental	D
	Dist SPP Mid-Cycle	D
	1.2 Transmission Vegetation Management - Planned	
	PRE - ROW Clearance	T
	PRE - Trans Line - Tree Trimming/Removals - Planned	T
	Trans SPP 69kV Reclamation	T
	SPP - Trans VGM Planned NERC Patrol	T
2.	Asset Upgrade O&M Programs	
	2.1 Transmission Asset Upgrades	
	SPP TAU - Circuit 66654	T
	SPP TAU - Circuit 66840	T
	SPP TAU - Circuit 66007	T
	SPP TAU - Circuit 66019	T
	SPP TAU - Circuit 66425	T
	SPP TAU - Circuit 230403	T
	SPP TAU - Circuit 66413	T
	SPP TAU - Circuit 66046	T
	SPP TAU - Circuit 66059	T
	SPP TAU - Circuit 230008	T
	SPP TAU - Circuit 230038	T
	SPP TAU - Circuit 230003	T
	SPP TAU - Circuit 230005	T
	SPP TAU - Circuit 230004	T
	SPP TAU - Circuit 230625	T
	SPP TAU - Circuit 230021	T
	SPP TAU - Circuit 230052	T
	SPP TAU - Circuit 66024	T
	SPP TAU - Circuit 230608	T
	SPP TAU - Circuit 230603	T
	SPP TAU - Circuit 66407	T
	SPP TAU - Circuit 66033	T
	SPP TAU - Circuit 66016	T
	SPP TAU - Circuit 66415	T
	SPP TAU - Circuit 66427	T
	SPP TAU - Circuit 66834	T
	SPP TAU - Circuit 66022	T
	SPP TAU - Circuit 66060	T
	SPP TAU - Circuit 66048	T
	SPP TAU - Circuit 66031	T
	SPP TAU - Circuit 66036	T
	SPP TAU - Circuit 230402	T

SPP TAU - Circuit 230412	T
SPP TAU - Circuit 230602	T
SPP TAU - Circuit 230012	T
SPP TAU - Circuit 230606	T
SPP TAU - Circuit 230033	T
SPP TAU - Circuit 230609	T
SPP TAU - Circuit 230013	T
SPP TAU - Circuit 66030	T
SPP TAU - Circuit 66025	T
SPP TAU - Circuit 66020	T
SPP TAU - Circuit 66027	T
SPP TAU - Circuit 66008	T
SPP TAU - Circuit 66001	T
SPP TAU - Circuit 66045	T
SPP TAU - Circuit 66026	T
SPP TAU - Circuit 230006	T
SPP TAU - Circuit 66021	T
SPP TAU - Circuit 66028	T
SPP TAU - Circuit 66032	T
SPP TAU - Circuit 66017	T
SPP TAU - Circuit 66011	T
SPP TAU - Circuit 66047	T
SPP TAU - Circuit 66436	T
SPP TAU - Circuit 66098	T
SPP TAU - Circuit 230020	T
SPP TAU - Circuit 230623	T
SPP TAU - Circuit 230604	T
SPP TAU - Circuit 66035	T
SPP TAU - Circuit 66042	T
SPP TAU - Circuit 66652	T
SPP TAU - Circuit 66034	T
SPP TAU - Circuit 66838	T
SPP TAU - Circuit 66040	T
SPP TAU - Circuit 66656	T
SPP TAU - Circuit 66412	T
SPP TAU - Circuit 66830	T
SPP TAU - Circuit 66650	T
SPP TAU - Circuit 66657	T
SPP TAU - Circuit 66043	T
SPP TAU - Circuit 66837	T
SPP TAU - Circuit 66603	T
SPP TAU - Circuit 138003	T
SPP TAU - Circuit 66839	T
SPP TAU - Circuit 66061	T
SPP TAU - Circuit 66833	T
SPP TAU - Circuit 66091	T
SPP TAU - Circuit 138006	T
SPP TAU - Circuit 66416	T
SPP TAU - Circuit 66653	T
SPP TAU - Circuit 66004	T

SPP TAU - Circuit 66651	T
SPP TAU - Circuit 66405	T
SPP TAU - Circuit 66655	T
SPP TAU - Circuit 66010	T
SPP TAU - Circuit 66404	T
SPP TAU - Circuit 66057	T
SPP TAU - Circuit 66062	T
SPP TAU - Circuit 66842	T
SPP TAU - Circuit 66426	T
SPP TAU - Circuit 66058	T
SPP TAU - Circuit 66615	T
SPP TAU - Circuit 66417	T
SPP TAU - Circuit 66832	T
SPP TAU - Circuit 66029	T
SPP TAU - Circuit 66041	T
SPP TAU - Circuit 66002	T
SPP TAU - Circuit 230037	T
SPP TAU - Circuit 66064	T
SPP TAU - Circuit 230014	T
SPP TAU - Circuit 66085	T
SPP TAU - Circuit 66831	T
SPP TAU - Circuit 66658	T
SPP TAU - Circuit 138008	T
SPP TAU - Circuit 66051	T
SPP TAU - Circuit 66014	T
SPP TAU - Circuit 138004	T
SPP TAU - Circuit 66039	T
SPP TAU - Circuit 66095	T
SPP TAU - Circuit 138005	T
SPP TAU - Circuit 66044	T
SPP TAU - Circuit 66012	T
SPP TAU - Circuit 66088	T
SPP TAU - Circuit 66005	T
SPP TAU - Circuit 66072	T
SPP TAU - Circuit 66071	T
SPP TAU - Circuit 138007	T
SPP TAU - Circuit 66835	T
SPP TAU - Circuit 66003	T
SPP TAU - Circuit 66052	T
SPP TAU - Circuit 66056	T
SPP TAU - Circuit 66037	T

3. Substation Protection O&M Programs	
3.1 Substation Extreme Weather Protection	
SPP SEW - MacDill (D)	D
SPP SEW - Maritime (D)	D
SPP SEW - Skyway (D)	D
SPP SEW - Double Branch (D)	D
SPP SEW - Port Sutton (D)	D
SPP SEW - Jackson Rd (T)	T
SPP SEW - Desal (D)	D
4 Overhead Feeder Hardening O&M Programs	
4.1 Distribution Overhead Feeder Hardening	
SPP FH - E Winterhaven 13308	D
SPP FH - Knights 13807	D
SPP FH - Knights 13805	D
SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Lake Region 13443	D
SPP FH - Pine Lake N 13633	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Brandon 13227	D
SPP FH - Alexander Road 13462	D
SPP FH - Yukon 13101	D
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D
SPP FH - East Winter Haven 13309	D
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D
SPP FH - Orient Park 13964	D
SPP FH - Knights 13808	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D
SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D
SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Pebble Creek 14094	D
SPP FH - Rhodine 13651	D
SPP FH - East Bay 13346	D
SPP FH - E. Winterhaven 13312	D
SPP FH - Lake Silver 13292	D

SPP FH - Mulberry 13008	D
SPP FH - Temple Terrace 13028	D
SPP FH - Bloomingdale 13039	D
SPP FH - Coolidge 13077	D
SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D
SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D
SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D
SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D
SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D
SPP FH - Imperial Lakes 13853	D
SPP FH - Pine Lake S 13630	D
SPP FH - Dairy Road 13370	D
SPP FH - Lake Silver N 13293	D
SPP FH - Yukon 13948	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D
SPP FH - Lake Alfred 13117	D
SPP FH - Plant City 13125	D
SPP FH - Brandon 13228	D
SPP FH - Woodlands 13484	D

	SPP FH - Tampa Bay Blvd 13637	D
	SPP FH - Tampa Bay Blvd 13638	D
	SPP FH - Plymouth Street 13093	D
	SPP FH - Hyde Park 13141	D
	SPP FH - Matanzas 13164	D
	SPP FH - Matanzas 13165	D
	SPP FH - Stadium 13518	D
	SPP FH - Clearview 13738	D
	SPP FH - Henderson Rd 13873	D
	DAP DI Apps - Location (SPPCRC)	D
	SPP TracPro Ph 3 - FH	D
5	Infrastructure Inspection O&M Programs	
	5.1 Distribution Infrastructure Inspections	
	PRE - Dist Line - Pole Inspection Program	D
	5.2 Transmission Infrastructure Inspections	
	PRE - Trans Line - Routine Patrols	T
	PRE - Trans Line - Above-Ground Inspections	T
	PRE - Trans Line - Infared Inspections	T
	PRE - Trans Line - Pole Inspection Program	T
	PRE - Substation - Transmission - Inspection, Test	T
	PRE - Substation - Transmission - Inspect, Test - GSU	T
6	Common SPP O&M Programs	
	6.1 Common O&M Programs	
	SPP Common O&M - ED	D
	SPP Common O&M - Regulatory	D
	SPP Common O&M - IT	D
	Planning & Admin	D
7	Distribution Lateral Undergrounding O&M Programs	
	7.1 Distribution Lateral Undergrounding	
	SPP LUG - O&M Support	D
	SPP - Warehouse Lease	D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2025 through December 2025

Variance Report of Annual Capital Investment Costs by Program (Jurisdictional Revenue Requirements)
(In Dollars)

Line		(1) Estimated Actual	(2) Projection	(3) Variance Amount	(4) Variance Percent
1.	Distribution Lateral Undergrounding Program				
	1. Distribution Lateral Undergrounding Program	$ 56,894,423	$ 58,961,958	$ (2,067,535)	-3.5%
1.a	Subtotal of Distribution Lateral Undergrounding Program	$ 56,894,423	$ 58,961,958	$ (2,067,535)	-3.5%
2	Transmission Asset Upgrades Program				
	1. Transmission Asset Upgrades Program	$ 8,371,227	$ 9,422,658	$ (1,051,431)	-11.2%
2.a	Subtotal of Transmission Asset Upgrades Program	$ 8,371,227	$ 9,422,658	$ (1,051,431)	-11.2%
3	Substation Extreme Weather Program				
	1. Substation Extreme Weather Program	$ 524,485	$ 371,928	$ 152,557	41.0%
3.a	Subtotal of Substation Extreme Weather Program	$ 524,485	$ 371,928	$ 152,557	41.0%
4	Distribution Overhead Feeder Hardening Program				
	1. Distribution Overhead Feeder Hardening Program	$ 11,238,608	$ 11,621,383	$ (382,774)	-3.3%
4.a	Subtotal of Distribution Overhead Feeder Hardening Program	$ 11,238,608	$ 11,621,383	$ (382,774)	-3.3%
5	Total of Capital Investment Programs	$ 77,028,743	$ 80,377,927	$ (3,349,183)	-4.2%
6	Allocation of Costs to Energy and Demand				
	a. Energy	$ 0	$ 0	$ 0	0.0%
	b. Demand	$ 77,028,743	$ 80,377,927	$ (3,349,183)	-4.2%

Notes:
Column (1) is the End of Period Totals on Form E-7
Column (2) is amount shown on Form P-3 End of Period Totals based on Order No. PSC-2024-0459-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
Current Period: January 2025 through December 2025

Form E-7
Page 1 of 1

Summary of Monthly Revenue Requirements for Capital Investment Programs
(in Dollars)

Line	Capital Investment Activities	T/D	Actual January	Actual February	Estimate March	Estimate April	Estimate May	Estimate June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Distribution Lateral Undergrounding Program	D	$ 4,168,569	$ 4,268,893	$ 4,377,145	$ 4,490,253	$ 4,634,933	$ 4,744,730	$ 4,837,930	$ 4,916,633	$ 5,023,518	$ 5,079,048	$ 5,147,951	$ 5,204,820	$ 56,894,423
1.a.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
1.b.	Subtotal of Distribution Lateral Undergrounding Program		$ 4,168,569	$ 4,268,893	$ 4,377,145	$ 4,490,253	$ 4,634,933	$ 4,744,730	$ 4,837,930	$ 4,916,633	$ 5,023,518	$ 5,079,048	$ 5,147,951	$ 5,204,820	$ 56,894,423
1.c.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 4,168,569	$ 4,268,893	$ 4,377,145	$ 4,490,253	$ 4,634,933	$ 4,744,730	$ 4,837,930	$ 4,916,633	$ 5,023,518	$ 5,079,048	$ 5,147,951	$ 5,204,820	$ 56,894,423
1.d.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2	Transmission Asset Upgrades Program	T	$ 606,388	$ 623,821	$ 641,266	$ 657,443	$ 678,408	$ 700,990	$ 761,491	$ 786,156	$ 817,695	$ 840,818	$ 854,272	$ 867,371	$ 8,836,119
2.a.	Transmission Asset Upgrades Program	D	$ 7,988	$ 8,653	$ 8,643	$ 8,627	$ 8,610	$ 8,595	$ 8,579	$ 8,562	$ 8,547	$ 8,531	$ 8,515	$ 8,495	$ 102,345
2.b.	Adjustments	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.c.	Subtotal of Transmission Asset Upgrades Program		$ 614,376	$ 632,474	$ 649,909	$ 666,070	$ 687,018	$ 709,585	$ 770,070	$ 794,718	$ 826,242	$ 849,349	$ 862,787	$ 875,866	$ 8,938,464
2.d.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 567,461	$ 583,775	$ 600,100	$ 615,238	$ 634,857	$ 655,990	$ 712,607	$ 735,689	$ 765,203	$ 786,842	$ 799,432	$ 811,690	$ 8,268,882
2.e.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.f.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 7,988	$ 8,653	$ 8,643	$ 8,627	$ 8,610	$ 8,595	$ 8,579	$ 8,562	$ 8,547	$ 8,531	$ 8,515	$ 8,495	$ 102,345
2.g.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3	Substation Extreme Weather Program	D	$ 22,190	$ 22,262	$ 21,973	$ 24,914	$ 31,957	$ 37,871	$ 43,432	$ 47,343	$ 51,283	$ 55,487	$ 57,426	$ 57,597	$ 473,735
3.a.	Substation Extreme Weather Program	T	$ 0	$ 4	$ 8	$ 8	$ 8	$ 1,361	$ 4,069	$ 6,776	$ 9,483	$ 10,838	$ 10,838	$ 10,838	$ 54,231
3.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.c.	Subtotal of Substation Extreme Weather Program		$ 22,190	$ 22,266	$ 21,981	$ 24,922	$ 31,965	$ 39,232	$ 47,501	$ 54,119	$ 60,766	$ 66,325	$ 68,264	$ 68,435	$ 527,966
3.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 22,190	$ 22,262	$ 21,973	$ 24,914	$ 31,957	$ 37,871	$ 43,432	$ 47,343	$ 51,283	$ 55,487	$ 57,426	$ 57,597	$ 473,735
3.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
3.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 0	$ 4	$ 7	$ 7	$ 7	$ 1,274	$ 3,808	$ 6,341	$ 8,874	$ 10,142	$ 10,142	$ 10,142	$ 50,750
3.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4	Distribution Overhead Feeder Hardening Program	D	$ 742,922	$ 758,431	$ 772,229	$ 804,486	$ 883,564	$ 939,765	$ 976,396	$ 998,516	$ 1,035,606	$ 1,069,567	$ 1,089,959	$ 1,116,794	$ 11,188,235
4.a.	Distribution Overhead Feeder Hardening Program	T	$ 4,505	$ 4,502	$ 4,499	$ 4,495	$ 4,491	$ 4,487	$ 4,483	$ 4,481	$ 4,477	$ 4,473	$ 4,469	$ 4,467	$ 53,829
4.b.	Adjustments	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.c.	Subtotal of Distribution Overhead Feeder Hardening Program		$ 747,427	$ 762,933	$ 776,728	$ 808,981	$ 888,055	$ 944,252	$ 980,879	$ 1,002,997	$ 1,040,083	$ 1,074,040	$ 1,094,428	$ 1,121,261	$ 11,242,064
4.d.	Distribution Jurisdictional Demand Revenue Requirements	D	$ 742,922	$ 758,431	$ 772,229	$ 804,486	$ 883,564	$ 939,765	$ 976,396	$ 998,516	$ 1,035,606	$ 1,069,567	$ 1,089,959	$ 1,116,794	$ 11,188,235
4.e.	Distribution Jurisdictional Energy Revenue Requirements	D	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
4.f.	Transmission Jurisdictional Demand Revenue Requirements	T	$ 4,216	$ 4,213	$ 4,210	$ 4,206	$ 4,203	$ 4,199	$ 4,195	$ 4,193	$ 4,190	$ 4,186	$ 4,182	$ 4,180	$ 50,373
4.g.	Transmission Jurisdictional Energy Revenue Requirements	T	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
5	Retail Jurisdictional Factors														
5.a.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
5.b.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
5.c.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
5.d.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
6	Total of Capital Investment Programs		$ 5,552,562	$ 5,686,566	$ 5,825,763	$ 5,990,226	$ 6,241,971	$ 6,437,799	$ 6,636,380	$ 6,768,467	$ 6,950,609	$ 7,068,762	$ 7,173,430	$ 7,270,382	$ 77,602,917
6.a.	Jurisdictional Distribution Demand Revenue Requirements		$ 4,941,669	$ 5,058,239	$ 5,179,990	$ 5,328,280	$ 5,559,064	$ 5,730,961	$ 5,866,337	$ 5,971,054	$ 6,118,954	$ 6,212,633	$ 6,303,851	$ 6,387,706	$ 68,658,738
6.b.	Jurisdictional Transmission Demand Revenue Requirements		$ 571,677	$ 587,991	$ 604,317	$ 619,452	$ 639,068	$ 661,462	$ 720,610	$ 746,223	$ 778,267	$ 801,170	$ 813,756	$ 826,012	$ 8,370,005
6.c.	Total Jurisdictional Demand Revenue Requirements		$ 5,513,346	$ 5,646,230	$ 5,784,307	$ 5,947,732	$ 6,198,132	$ 6,392,423	$ 6,586,947	$ 6,717,277	$ 6,897,221	$ 7,013,803	$ 7,117,607	$ 7,213,718	$ 77,028,743

Notes:
Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed E-7 tabs.

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Form E-7
Total p1-7

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of the Current Period Actual/Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
All Capital Programs
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 10,183,692	$ 13,716,453	$ 18,531,139	$ 20,554,216	$ 18,011,027	$ 16,814,457	$ 16,482,216	$ 17,319,472	$ 13,841,137	$ 13,186,541	$ 14,155,900	$ 11,625,654	$ 184,421,905
	b. Clearings to Plant		$ 24,521,225	$ 13,559,934	$ 10,530,555	$ 47,319,302	$ 30,616,079	$ 38,018,909	$ 8,575,715	$ 37,037,365	$ 11,536,100	$ 8,867,801	$ 6,245,720	$ 107,327,564	$ 344,156,269
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 296,569,948	$ 321,091,173	$ 334,651,107	$ 345,181,663	$ 392,500,965	$ 423,117,044	$ 461,135,953	$ 469,711,668	$ 506,749,033	$ 518,285,133	$ 527,152,934	$ 533,398,654	$ 640,726,217	
3.	Less: Net Accumulated Depreciation	$ (10,125,727)	$ (10,841,165)	$ (11,610,464)	$ (12,409,269)	$ (13,238,617)	$ (14,188,189)	$ (15,216,144)	$ (16,331,297)	$ (17,465,728)	$ (18,679,286)	$ (19,923,147)	$ (21,182,871)	$ (22,456,420)	
4.	CWIP - Non-Interest Bearing	$ 325,677,047	$ 311,339,515	$ 311,496,034	$ 319,496,617	$ 292,731,531	$ 280,126,479	$ 258,922,027	$ 266,828,528	$ 247,110,635	$ 249,415,672	$ 253,734,412	$ 261,644,593	$ 165,942,683	
5.	Net Investment (Lines 2 + 3 + 4)	$ 612,121,268	$ 621,589,522	$ 634,536,677	$ 652,269,011	$ 671,993,879	$ 689,055,334	$ 704,841,835	$ 720,208,899	$ 736,393,940	$ 749,021,519	$ 760,964,199	$ 773,860,375	$ 784,212,480	
6.	Average Net Investment		$ 616,855,394	$ 628,063,100	$ 643,402,844	$ 662,131,444	$ 680,524,606	$ 696,948,585	$ 712,525,368	$ 728,301,420	$ 742,707,730	$ 754,992,859	$ 767,412,287	$ 779,036,428	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 3,405,659	$ 3,467,537	$ 3,552,228	$ 3,655,627	$ 3,757,176	$ 3,847,853	$ 3,933,853	$ 4,020,952	$ 4,100,489	$ 4,168,317	$ 4,236,883	$ 4,301,060	$ 46,447,634
	b. Debt Component Grossed Up For Taxes (B)		$ 1,005,268	$ 1,023,534	$ 1,048,534	$ 1,079,054	$ 1,109,027	$ 1,135,794	$ 1,161,178	$ 1,186,888	$ 1,210,366	$ 1,230,386	$ 1,250,626	$ 1,269,569	$ 13,710,224
			$ 4,410,927	$ 4,491,071	$ 4,600,762	$ 4,734,681	$ 4,866,203	$ 4,983,647	$ 5,095,031	$ 5,207,840	$ 5,310,855	$ 5,398,703	$ 5,487,509	$ 5,570,629	$ 60,157,858
8.	Investment Expenses														
	a. Depreciation (C)		$ 785,280	$ 843,109	$ 874,481	$ 911,555	$ 1,061,687	$ 1,158,488	$ 1,259,695	$ 1,282,144	$ 1,381,703	$ 1,417,435	$ 1,439,183	$ 1,457,154	$ 13,871,915
	b. Depreciation Savings (D)		$ (69,842)	$ (73,810)	$ (75,677)	$ (82,207)	$ (112,115)	$ (130,532)	$ (144,543)	$ (147,713)	$ (168,145)	$ (173,573)	$ (179,459)	$ (183,605)	$ (1,541,221)
	c. Amortization		$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 453,916
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 388,370	$ 388,370	$ 388,370	$ 388,370	$ 388,370	$ 388,370	$ 388,370	$ 388,370	$ 388,370	$ 388,370	$ 388,370	$ 388,376	$ 4,660,446
	F. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 5,552,562	$ 5,686,566	$ 5,825,763	$ 5,990,226	$ 6,241,971	$ 6,437,799	$ 6,636,380	$ 6,768,467	$ 6,950,609	$ 7,068,762	$ 7,173,430	$ 7,270,382	$ 77,602,917
	a. Recoverable Distribution Costs Allocated to Demand		$ 4,941,669	$ 5,058,239	$ 5,179,990	$ 5,328,280	$ 5,559,064	$ 5,730,961	$ 5,866,337	$ 5,971,054	$ 6,118,954	$ 6,212,633	$ 6,303,851	$ 6,387,706	$ 68,658,738
	b. Recoverable Transmission Costs Allocated to Demand		$ 610,893	$ 628,327	$ 645,773	$ 661,946	$ 682,907	$ 706,838	$ 770,043	$ 797,413	$ 831,655	$ 856,129	$ 869,579	$ 882,676	$ 8,944,179
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
13.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 4,941,669	$ 5,058,239	$ 5,179,990	$ 5,328,280	$ 5,559,064	$ 5,730,961	$ 5,866,337	$ 5,971,054	$ 6,118,954	$ 6,212,633	$ 6,303,851	$ 6,387,706	$ 68,658,738
12.	Retail Transmission Demand-Related Recoverable Costs (G)		$ 571,677	$ 587,991	$ 604,317	$ 619,452	$ 639,068	$ 661,462	$ 720,610	$ 746,223	$ 778,267	$ 801,170	$ 813,756	$ 826,012	$ 8,370,005
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 5,513,346	$ 5,646,230	$ 5,784,307	$ 5,947,732	$ 6,198,132	$ 6,392,423	$ 6,586,947	$ 6,717,277	$ 6,897,221	$ 7,013,803	$ 7,117,607	$ 7,213,718	$ 77,028,743

Notes:
(A) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% **(expansion factor of 1.33950)**
(B) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(C) Applicable depreciation rates are shown on each capital page
(D) Applicable depreciation savings rates are shown on each capital page
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x Line 10
(G) Line 9b x Line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Lateral Undergrounding
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 7,063,338	$ 7,726,152	$ 15,782,922	$ 15,236,305	$ 13,124,304	$ 11,163,095	$ 10,619,552	$ 11,524,058	$ 7,818,281	$ 7,696,387	$ 8,812,497	$ 6,333,528	$ 122,900,419
	b. Clearings to Plant		$ 23,387,024	$ 13,268,425	$ 3,907,410	$ 27,014,924	$ 15,791,379	$ 11,612,206	$ 2,825,251	$ 24,306,215	$ 3,316,165	$ 8,856,729	$ 4,894,286	$ 91,835,543	$ 231,015,556
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 239,169,204	$ 262,556,228	$ 275,824,654	$ 279,732,063	$ 306,746,987	$ 322,538,365	$ 334,150,572	$ 336,975,823	$ 361,282,038	$ 364,598,203	$ 373,454,932	$ 378,349,218	$ 470,184,761	
3.	Less: Net Accumulated Depreciation	$ (7,655,302)	$ (8,239,077)	$ (8,874,660)	$ (9,539,090)	$ (10,210,499)	$ (10,930,164)	$ (11,678,037)	$ (12,446,651)	$ (13,220,312)	$ (14,037,390)	$ (14,860,392)	$ (15,699,214)	$ (16,546,778)	
4.	CWIP - Non-Interest Bearing	$ 217,382,163	$ 201,058,478	$ 195,516,204	$ 207,391,716	$ 195,613,097	$ 192,946,023	$ 192,496,912	$ 200,291,213	$ 187,509,055	$ 192,011,171	$ 190,850,829	$ 194,769,040	$ 109,267,026	
5.	Net Investment (Lines 2 + 3 + 4)	$ 448,896,066	$ 455,375,629	$ 462,466,198	$ 477,584,690	$ 492,149,585	$ 504,554,224	$ 514,969,447	$ 524,820,385	$ 535,570,781	$ 542,571,984	$ 549,445,369	$ 557,419,044	$ 562,905,008	
6.	Average Net Investment		$ 452,135,847	$ 458,920,913	$ 470,025,444	$ 484,867,137	$ 498,351,905	$ 509,761,836	$ 519,894,916	$ 530,195,583	$ 539,071,382	$ 546,008,677	$ 553,432,207	$ 560,162,026	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 2,496,242	$ 2,533,702	$ 2,595,010	$ 2,676,951	$ 2,751,401	$ 2,814,395	$ 2,870,340	$ 2,927,210	$ 2,976,213	$ 3,014,514	$ 3,055,499	$ 3,092,655	$ 33,804,132
	b. Debt Component Grossed Up For Taxes (B)		$ 736,831	$ 747,888	$ 765,985	$ 790,172	$ 812,147	$ 830,742	$ 847,255	$ 864,042	$ 878,507	$ 889,812	$ 901,910	$ 912,877	$ 9,978,168
			$ 3,233,073	$ 3,281,590	$ 3,360,995	$ 3,467,123	$ 3,563,548	$ 3,645,137	$ 3,717,595	$ 3,791,252	$ 3,854,720	$ 3,904,326	$ 3,957,409	$ 4,005,532	$ 43,782,300
8.	Investment Expenses														
	a. Depreciation (C)		$ 626,662	$ 681,846	$ 712,553	$ 722,127	$ 788,313	$ 827,002	$ 855,452	$ 862,374	$ 921,924	$ 930,049	$ 951,748	$ 963,739	$ 9,843,788
	b. Depreciation Savings (D)		$ (42,887)	$ (46,263)	$ (48,124)	$ (50,717)	$ (68,648)	$ (79,130)	$ (86,837)	$ (88,713)	$ (104,846)	$ (107,047)	$ (112,926)	$ (116,174)	$ (952,311)
	c. Amortization		$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 37,826	$ 453,916
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 313,894	$ 313,894	$ 313,894	$ 313,894	$ 313,894	$ 313,894	$ 313,894	$ 313,894	$ 313,894	$ 313,894	$ 313,894	$ 313,897	$ 3,766,731
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 4,168,569	$ 4,268,893	$ 4,377,145	$ 4,490,253	$ 4,634,933	$ 4,744,730	$ 4,837,930	$ 4,916,633	$ 5,023,518	$ 5,079,048	$ 5,147,951	$ 5,204,820	$ 56,894,423
	a. Recoverable Costs Allocated to Demand		$ 4,168,569	$ 4,268,893	$ 4,377,145	$ 4,490,253	$ 4,634,933	$ 4,744,730	$ 4,837,930	$ 4,916,633	$ 5,023,518	$ 5,079,048	$ 5,147,951	$ 5,204,820	$ 56,894,423
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 4,168,569	$ 4,268,893	$ 4,377,145	$ 4,490,253	$ 4,634,933	$ 4,744,730	$ 4,837,930	$ 4,916,633	$ 5,023,518	$ 5,079,048	$ 5,147,951	$ 5,204,820	$ 56,894,423
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 4,168,569	$ 4,268,893	$ 4,377,145	$ 4,490,253	$ 4,634,933	$ 4,744,730	$ 4,837,930	$ 4,916,633	$ 5,023,518	$ 5,079,048	$ 5,147,951	$ 5,204,820	$ 56,894,423

Notes:
(A) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 303.15, 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 370.00, 373.00, 390.00, 391.01, 391.02, 392.02, 394.00, 397.00, 397.25, 398.00, 355.00, and 356.00 and applicable depreciation rates are 6.70%, 5.31%, 2.33%, 1.76%, 2.94%, 3.92%, 2.34%, 2.64%, 7.30%, 3.65%, 1.70%, 14.30%, 25.00%, 6.97%, 14.30%, 14.30%, 2.87%, 14.30%, 2.85%, and 2.99%.
(D) Applicable depreciation groups for retirements are 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 373.00, 397.25, 355.00 and 356.00 applicable depreciation rates are 5.31%, 2.33%, 1.76%, 2.94%, 3.92%, 2.34%, 2.64%, 3.65%, 2.87%, 2.85% and 2.99%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		1,420,580	3,013,349	1,990,767	2,077,281	2,090,892	2,060,825	2,052,771	2,052,771	2,052,771	2,028,326	2,028,326	1,928,326	24,796,984
	b. Clearings to Plant		988,792	(50,084)	881,164	2,878,899	3,652,384	20,786,128	4,838,330	7,963,997	4,276,020	0	0	3,230,451	49,446,081
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	21,773,992	22,762,784	22,712,700	23,593,864	26,472,763	30,125,147	50,911,275	55,749,605	63,713,603	67,989,622	67,989,622	67,989,622	71,220,073	
3.	Less: Net Accumulated Depreciation	(1,053,701)	(1,097,670)	(1,143,539)	(1,189,289)	(1,237,006)	(1,291,150)	(1,353,448)	(1,462,151)	(1,581,656)	(1,718,941)	(1,865,771)	(2,012,602)	(2,159,432)	
4.	CWIP - Non-Interest Bearing	53,315,510	53,747,298	56,810,731	57,920,333	57,118,715	55,557,223	36,831,920	34,046,361	28,135,134	25,911,885	27,940,212	29,968,538	28,666,413	
5.	Net Investment (Lines 2 + 3 + 4)	74,035,801	75,412,412	78,379,892	80,324,908	82,354,473	84,391,220	86,389,747	88,333,814	90,267,081	92,182,567	94,064,063	95,945,559	97,727,055	
6.	Average Net Investment		74,724,107	76,896,152	79,352,400	81,339,690	83,372,846	85,390,483	87,361,781	89,300,447	91,224,824	93,123,315	95,004,811	96,836,307	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		412,552	424,544	438,105	449,076	460,301	471,441	482,324	493,028	503,652	514,134	524,522	534,633	5,708,312
	b. Debt Component Grossed Up For Taxes (B)		121,775	125,315	129,318	132,557	135,870	139,158	142,371	145,530	148,666	151,760	154,826	157,811	1,684,957
			534,327	549,859	567,423	581,633	596,171	610,599	624,695	638,558	652,318	665,894	679,348	692,444	7,393,269
8.	Investment Expenses														
	a. Depreciation (C)		52,033	54,427	54,308	56,401	63,238	71,913	121,280	132,771	151,685	161,841	161,841	161,841	1,243,578
	b. Depreciation Savings (D)		(8,064)	(8,558)	(8,558)	(8,684)	(9,094)	(9,615)	(12,577)	(13,266)	(14,401)	(15,010)	(15,010)	(15,010)	(137,847)
	c. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)		28,093	28,093	28,093	28,093	28,093	28,093	28,093	28,093	28,093	28,093	28,093	28,096	337,119
	f. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		606,388	623,821	641,266	657,443	678,408	700,990	761,491	786,156	817,695	840,818	854,272	867,371	8,836,119
	a. Recoverable Costs Allocated to Demand		606,388	623,821	641,266	657,443	678,408	700,990	761,491	786,156	817,695	840,818	854,272	867,371	8,836,119
	b. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		567,461	583,775	600,100	615,238	634,857	655,990	712,607	735,689	765,203	786,842	799,432	811,690	8,268,882
13.	Retail Transmission Energy-Related Recoverable Costs (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		567,461	583,775	600,100	615,238	634,857	655,990	712,607	735,689	765,203	786,842	799,432	811,690	8,268,882

Notes:
(A) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 355.00 and 356.00 and applicable depreciation rates are 2.85% and 2.99%.
(D) Applicable depreciation groups for retirements are 355.00 and 356.00 and applicable depreciation rates are 2.85% and 2.99%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 4
WITNESS: LEWIS
PAGE 17 OF 42
FILED: 05/01/2025

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Transmission Asset Upgrades (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 118.335	$ 843	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 119.178
	b. Clearings to Plant		$ 118.335	$ 843	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 119.178
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 723.183	$ 841.518	$ 842.361	$ 842.361	$ 842.361	$ 842.361	$ 842.361	$ 842.361	$ 842.361	$ 842.361	$ 842.361	$ 842.361	$ 842.361	
3.	Less: Net Accumulated Depreciation	$ (64.763)	$ (66.734)	$ (68.959)	$ (71.185)	$ (73.412)	$ (75.639)	$ (77.866)	$ (80.092)	$ (82.319)	$ (84.546)	$ (86.772)	$ (88.999)	$ (91.226)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 658.419	$ 774.784	$ 773.402	$ 771.176	$ 768.949	$ 766.722	$ 764.496	$ 762.269	$ 760.042	$ 757.815	$ 755.589	$ 753.362	$ 751.135	
6.	Average Net Investment		$ 716.601	$ 774.093	$ 772.289	$ 770.062	$ 767.836	$ 765.609	$ 763.382	$ 761.156	$ 758.929	$ 756.702	$ 754.475	$ 752.249	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 3.956	$ 4.274	$ 4.264	$ 4.252	$ 4.239	$ 4.227	$ 4.215	$ 4.202	$ 4.190	$ 4.178	$ 4.165	$ 4.153	$ 50.315
	b. Debt Component Grossed Up For Taxes (B)		$ 1.168	$ 1.262	$ 1.259	$ 1.255	$ 1.251	$ 1.248	$ 1.244	$ 1.240	$ 1.237	$ 1.233	$ 1.230	$ 1.226	$ 14.853
			$ 5.124	$ 5.536	$ 5.523	$ 5.507	$ 5.490	$ 5.475	$ 5.459	$ 5.442	$ 5.427	$ 5.411	$ 5.395	$ 5.379	$ 65.168
8.	Investment Expenses														
	a. Depreciation (C)		$ 2.507	$ 2.858	$ 2.861	$ 2.861	$ 2.861	$ 2.861	$ 2.861	$ 2.861	$ 2.861	$ 2.861	$ 2.861	$ 2.861	$ 33.973
	b. Depreciation Savings (D)		$ (536)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (634)	$ (7.510)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 893	$ 893	$ 893	$ 893	$ 893	$ 893	$ 893	$ 893	$ 893	$ 893	$ 893	$ 889	$ 10.712
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 7.988	$ 8.653	$ 8.643	$ 8.627	$ 8.610	$ 8.595	$ 8.579	$ 8.562	$ 8.547	$ 8.531	$ 8.515	$ 8.495	$ 102.345
	a. Recoverable Costs Allocated to Demand		$ 7.988	$ 8.653	$ 8.643	$ 8.627	$ 8.610	$ 8.595	$ 8.579	$ 8.562	$ 8.547	$ 8.531	$ 8.515	$ 8.495	$ 102.345
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 7.988	$ 8.653	$ 8.643	$ 8.627	$ 8.610	$ 8.595	$ 8.579	$ 8.562	$ 8.547	$ 8.531	$ 8.515	$ 8.495	$ 102.345
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 7.988	$ 8.653	$ 8.643	$ 8.627	$ 8.610	$ 8.595	$ 8.579	$ 8.562	$ 8.547	$ 8.531	$ 8.515	$ 8.495	$ 102.345

Notes:
(A) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 364.00. 365.00. 366.00. 367.00. 368.00. 369.00. 369.02. 373.00. 397.00. and 397.25. and applicable depreciation rates are 5.31%. 2.33%. 1.76%. 2.94%. 3.92%. 2.34%. 2.64%. 3.65%. 14.30%. and 2.87%.
(D) Applicable depreciation groups for retirements are 365.00. 366.00. 367.00. 368.00. and 369.02 and applicable depreciation rates are 2.33%. 1.76%. 2.94%. 3.92%. and 2.64%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 105,188	$ (83,488)	$ 4,167	$ 820,167	$ 1,151,167	$ 504,167	$ 674,167	$ 424,167	$ 681,944	$ 497,944	$ 48,611	$ 4,167	$ 4,832,365
	b. Clearings to Plant		$ 0	$ (229)	$ 0	$ 0	$ 0	$ 651,000	$ 120	$ 0	$ 0	$ 0	$ 0	$ 6,688,787	$ 7,339,678
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base	$ 334,796	$ 334,796	$ 334,567	$ 334,567	$ 334,567	$ 334,567	$ 985,567	$ 985,687	$ 985,687	$ 985,687	$ 985,687	$ 985,687	$ 7,674,474	
3.	Less: Net Accumulated Depreciation	$ (3,817)	$ (4,536)	$ (5,254)	$ (5,972)	$ (6,690)	$ (7,408)	$ (8,126)	$ (10,202)	$ (12,278)	$ (14,354)	$ (16,430)	$ (18,506)	$ (20,582)	
4.	CWIP - Non-Interest Bearing	$ 2,556,589	$ 2,661,777	$ 2,578,518	$ 2,582,685	$ 3,402,852	$ 4,554,018	$ 4,407,185	$ 5,081,231	$ 5,505,398	$ 6,187,342	$ 6,685,285	$ 6,733,896	$ 49,275	
5.	Net Investment (Lines 2 + 3 + 4)	$ 2,887,568	$ 2,992,037	$ 2,907,831	$ 2,911,279	$ 3,730,728	$ 4,881,177	$ 5,384,625	$ 6,056,716	$ 6,478,807	$ 7,158,675	$ 7,654,542	$ 7,701,077	$ 7,703,168	
6.	Average Net Investment		$ 2,939,802	$ 2,949,934	$ 2,909,555	$ 3,321,004	$ 4,305,952	$ 5,132,901	$ 5,720,671	$ 6,267,762	$ 6,818,741	$ 7,406,609	$ 7,677,810	$ 7,702,123	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 16,231	$ 16,287	$ 16,064	$ 18,335	$ 23,773	$ 28,339	$ 31,584	$ 34,604	$ 37,646	$ 40,892	$ 42,389	$ 42,523	$ 348,667
	b. Debt Component Grossed Up For Taxes (B)		$ 4,791	$ 4,807	$ 4,742	$ 5,412	$ 7,017	$ 8,365	$ 9,323	$ 10,214	$ 11,112	$ 12,070	$ 12,512	$ 12,552	$ 102,917
			$ 21,022	$ 21,094	$ 20,806	$ 23,747	$ 30,790	$ 36,704	$ 40,907	$ 44,818	$ 48,758	$ 52,962	$ 54,901	$ 55,075	$ 451,584
8.	Investment Expenses														
	a. Depreciation (C)		$ 734	$ 734	$ 733	$ 733	$ 733	$ 733	$ 2,133	$ 2,133	$ 2,133	$ 2,133	$ 2,133	$ 2,133	$ 17,196
	b. Depreciation Savings (D)		$ (15)	$ (15)	$ (15)	$ (15)	$ (15)	$ (15)	$ (57)	$ (57)	$ (57)	$ (57)	$ (57)	$ (57)	$ (432)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 449	$ 449	$ 449	$ 449	$ 449	$ 449	$ 449	$ 449	$ 449	$ 449	$ 449	$ 446	$ 5,385
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 22,190	$ 22,262	$ 21,973	$ 24,914	$ 31,957	$ 37,871	$ 43,432	$ 47,343	$ 51,283	$ 55,487	$ 57,426	$ 57,597	$ 473,735
	a. Recoverable Costs Allocated to Demand		$ 22,190	$ 22,262	$ 21,973	$ 24,914	$ 31,957	$ 37,871	$ 43,432	$ 47,343	$ 51,283	$ 55,487	$ 57,426	$ 57,597	$ 473,735
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		$ 22,190	$ 22,262	$ 21,973	$ 24,914	$ 31,957	$ 37,871	$ 43,432	$ 47,343	$ 51,283	$ 55,487	$ 57,426	$ 57,597	$ 473,735
13.	Retail Distribution Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 22,190	$ 22,262	$ 21,973	$ 24,914	$ 31,957	$ 37,871	$ 43,432	$ 47,343	$ 51,283	$ 55,487	$ 57,426	$ 57,597	$ 473,735

Notes:
(A) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 361.00, 362.00, and 366.00 and applicable depreciation rates are 2.58%, 2.76%, and 1.76%.
(D) Applicable depreciation groups for retirements are 361.00 and 362.00 and applicable depreciation rates are 2.58% and 2.76%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
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TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
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Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Substation Extreme Weather Protection (T)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		0	1,089	0	0	0	378,625	378,625	378,625	378,625	0	0	0	1,515,589
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	1,515,589	1,515,589
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base	0	0	0	0	0	0	0	0	0	0	0	0	1,515,589	
3.	Less: Net Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4.	CWIP - Non-Interest Bearing	0	0	1,089	1,089	1,089	1,089	379,714	758,339	1,136,964	1,515,589	1,515,589	1,515,589	0	
5.	Net Investment (Lines 2 + 3 + 4)	0	0	1,089	1,089	1,089	1,089	379,714	758,339	1,136,964	1,515,589	1,515,589	1,515,589	1,515,589	
6.	Average Net Investment		0	545	1,089	1,089	1,089	190,402	569,027	947,652	1,326,277	1,515,589	1,515,589	1,515,589	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		0	3	6	6	6	1,051	3,142	5,232	7,322	8,368	8,368	8,368	41,872
	b. Debt Component Grossed Up For Taxes (B)		0	1	2	2	2	310	927	1,544	2,161	2,470	2,470	2,470	12,359
			0	4	8	8	8	1,361	4,069	6,776	9,483	10,838	10,838	10,838	54,231
8.	Investment Expenses														
	a. Depreciation (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Depreciation Savings (D)		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
	f. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		0	4	8	8	8	1,361	4,069	6,776	9,483	10,838	10,838	10,838	54,231
	a. Recoverable Costs Allocated to Demand		0	4	8	8	8	1,361	4,069	6,776	9,483	10,838	10,838	10,838	54,231
	b. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		0	4	7	7	7	1,274	3,808	6,341	8,874	10,142	10,142	10,142	50,750
13.	Retail Transmission Energy-Related Recoverable Costs (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		0	4	7	7	7	1,274	3,808	6,341	8,874	10,142	10,142	10,142	50,750

Notes:
(A) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(C) Applicable depreciation group for additions is 353.00 and applicable depreciation rate is 2.36%.
(D) Applicable depreciation group for retirements is 353.00 and applicable depreciation rate is 2.36%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: Distribution Overhead Feeder Hardening (D)
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		1,476,252	3,058,508	753,283	2,420,464	1,644,664	2,707,745	2,757,102	2,939,852	2,909,516	2,963,884	3,266,466	3,359,633	30,257,368
	b. Clearings to Plant		27,074	340,978	5,741,981	17,425,480	11,172,317	4,969,575	912,013	4,767,152	3,943,916	11,072	1,351,434	4,057,194	54,720,185
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	34,070,229	34,097,303	34,438,282	40,180,263	57,605,743	68,778,059	73,747,634	74,659,647	79,426,799	83,370,715	83,381,787	84,733,221	88,790,415	
3.	Less: Net Accumulated Depreciation	(1,319,555)	(1,404,050)	(1,488,444)	(1,573,614)	(1,680,381)	(1,852,689)	(2,067,020)	(2,300,042)	(2,536,494)	(2,790,877)	(3,060,094)	(3,329,353)	(3,603,694)	
4.	CWIP - Non-Interest Bearing	52,422,785	53,871,962	56,589,492	51,600,794	36,595,778	27,068,125	24,806,296	26,651,385	24,824,084	23,789,685	26,742,497	28,657,529	27,959,968	
5.	Net Investment (Lines 2 + 3 + 4)	85,173,459	86,565,215	89,539,329	90,207,443	92,521,139	93,993,495	96,486,910	99,010,990	101,714,389	104,369,522	107,064,189	110,061,397	113,146,688	
6.	Average Net Investment		85,869,337	88,052,272	89,873,386	91,364,291	93,257,317	95,240,203	97,748,950	100,362,689	103,041,956	105,716,856	108,562,793	111,604,042	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		474,085	486,137	496,191	504,422	514,874	525,821	539,672	554,102	568,895	583,663	599,375	616,166	6,463,403
	b. Debt Component Grossed Up For Taxes (B)		139,938	143,496	146,464	148,893	151,978	155,210	159,298	163,558	167,924	172,283	176,921	181,877	1,907,840
			614,023	629,633	642,655	653,315	666,852	681,031	698,970	717,660	736,819	755,946	776,296	798,043	8,371,243
8.	Investment Expenses														
	a. Depreciation (C)		102,233	102,132	102,914	128,322	205,430	254,868	276,858	280,894	301,988	319,440	319,489	325,469	2,720,036
	b. Depreciation Savings (D)		(17,738)	(17,738)	(17,744)	(21,555)	(33,122)	(40,537)	(43,836)	(44,441)	(47,605)	(50,223)	(50,230)	(51,127)	(435,897)
	c. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Property Taxes (E)		44,404	44,404	44,404	44,404	44,404	44,404	44,404	44,404	44,404	44,404	44,404	44,409	532,853
	f. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		742,922	758,431	772,229	804,486	883,564	939,765	976,396	998,516	1,035,606	1,069,567	1,089,959	1,116,794	11,188,235
	a. Recoverable Costs Allocated to Demand		742,922	758,431	772,229	804,486	883,564	939,765	976,396	998,516	1,035,606	1,069,567	1,089,959	1,116,794	11,188,235
	b. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Distribution Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Distribution Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Distribution Demand-Related Recoverable Costs (F)		742,922	758,431	772,229	804,486	883,564	939,765	976,396	998,516	1,035,606	1,069,567	1,089,959	1,116,794	11,188,235
13.	Retail Distribution Energy-Related Recoverable Costs (G)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		742,922	758,431	772,229	804,486	883,564	939,765	976,396	998,516	1,035,606	1,069,567	1,089,959	1,116,794	11,188,235

Notes:
(A) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 361.00, 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, 369.00, 369.02, 373.00, and 397.00 and applicable depreciation rates are 2.58%, 2.76%, 5.31%, 2.33%, 1.76%, 2.94%, 3.92%, 2.34%, 2.64%, 3.65%, and 14.30%.
(D) Applicable depreciation groups for retirements are 362.00, 364.00, 365.00, 366.00, 367.00, 368.00, and 373.00 and applicable depreciation rates are 2.76%, 5.31%, 2.33%, 1.76%, 2.94%, 3.92%, and 3.65%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250010-EI
EXHIBIT NO. ASL-2
DOCUMENT NO. 4
WITNESS: LEWIS
PAGE 20 OF 42
FILED: 05/01/2025

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Program: **Distribution Overhead Feeder Hardening (T)**
(in Dollars)

Line	Description	Beginning of Period Amount	2025 January	2025 February	2025 March	2025 April	2025 May	2025 June	2025 July	2025 August	2025 September	2025 October	2025 November	2025 December	2025 TOTAL
1.	Investments														
	a. Expenditures/Additions		$ 0	$ 1	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 1
	b. Clearings to Plant		$ 0	$ 1	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 1
	c. Retirements		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
2.	Plant-in-Service/Depreciation Base (A)	$ 498,543	$ 498,543	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	$ 498,544	
3.	Less: Net Accumulated Depreciation	$ (28,588)	$ (29,098)	$ (29,608)	$ (30,118)	$ (30,628)	$ (31,138)	$ (31,648)	$ (32,158)	$ (32,668)	$ (33,178)	$ (33,688)	$ (34,198)	$ (34,708)	
4.	CWIP - Non-Interest Bearing	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	
5.	Net Investment (Lines 2 + 3 + 4)	$ 469,955	$ 469,445	$ 468,936	$ 468,426	$ 467,916	$ 467,406	$ 466,896	$ 466,386	$ 465,876	$ 465,366	$ 464,856	$ 464,347	$ 463,837	
6.	Average Net Investment		$ 469,700	$ 469,191	$ 468,681	$ 468,171	$ 467,661	$ 467,151	$ 466,641	$ 466,131	$ 465,621	$ 465,111	$ 464,602	$ 464,092	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (A)		$ 2,593	$ 2,590	$ 2,588	$ 2,585	$ 2,582	$ 2,579	$ 2,576	$ 2,574	$ 2,571	$ 2,568	$ 2,565	$ 2,562	$ 30,933
	b. Debt Component Grossed Up For Taxes (B)		$ 765	$ 765	$ 764	$ 763	$ 762	$ 761	$ 760	$ 760	$ 759	$ 758	$ 757	$ 756	$ 9,130
			$ 3,358	$ 3,355	$ 3,352	$ 3,348	$ 3,344	$ 3,340	$ 3,336	$ 3,334	$ 3,330	$ 3,326	$ 3,322	$ 3,318	$ 40,063
8.	Investment Expenses														
	a. Depreciation (C)		$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 1,112	$ 13,343
	b. Depreciation Savings (D)		$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (602)	$ (7,224)
	c. Amortization		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	d. Dismantlement		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
	e. Property Taxes (E)		$ 637	$ 637	$ 637	$ 637	$ 637	$ 637	$ 637	$ 637	$ 637	$ 637	$ 637	$ 639	$ 7,646
	f. Other		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$ 4,505	$ 4,502	$ 4,499	$ 4,495	$ 4,491	$ 4,487	$ 4,483	$ 4,481	$ 4,477	$ 4,473	$ 4,469	$ 4,467	$ 53,829
	a. Recoverable Costs Allocated to Demand		$ 4,505	$ 4,502	$ 4,499	$ 4,495	$ 4,491	$ 4,487	$ 4,483	$ 4,481	$ 4,477	$ 4,473	$ 4,469	$ 4,467	$ 53,829
	b. Recoverable Costs Allocated to Energy		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
10.	Transmission Demand Jurisdictional Factor		0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	0.93580477	
11.	Transmission Energy Jurisdictional Factor		0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	
12.	Retail Transmission Demand-Related Recoverable Costs (F)		$ 4,216	$ 4,213	$ 4,210	$ 4,206	$ 4,203	$ 4,199	$ 4,195	$ 4,193	$ 4,190	$ 4,186	$ 4,182	$ 4,180	$ 50,373
13.	Retail Transmission Energy-Related Recoverable Costs (G)		$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$ 4,216	$ 4,213	$ 4,210	$ 4,206	$ 4,203	$ 4,199	$ 4,195	$ 4,193	$ 4,190	$ 4,186	$ 4,182	$ 4,180	$ 50,373

Notes:
(A) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50% and weighted income tax rate of 25.345% (expansion factor of 1.33950)
(B) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(C) Applicable depreciation groups for additions are 353.00, 355.00, and 356.00 and applicable depreciation rates are 2.36%, 2.85%, and 2.99%.
(D) Applicable depreciation groups for retirements are 353.00, 355.00, and 356.00 and applicable depreciation rates are 2.36%, 2.85%, and 2.99%.
(E) Ad Valorem Tax Rate is 1.627%
(F) Line 9a x line 10
(G) Line 9b x line 11

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause
Calculation of Current Period Actual/Estimated Amount
Current Period: January 2025 through December 2025
Project Listing by Each Capital Program

Line	Capital Activities	Capital Expenditures	T or D
1.	Distribution Lateral Undergrounding Program		
	LUG PCA 13390.92599119		D
	LUG PCA 13961.92829453		D
	LUG PCA 13724.90911087		D
	LUG PCA 13146.10629014		D
	LUG WHA 13972.92421291		D
	LUG WHA 13312.60182741		D
	LUG WHA 13972.90241880		D
	LUG PCA 13961.92820848		D
	LUG PCA 13961.60193482		D
	LUG ESA 13174.60588225		D
	LUG ESA 13454.90755954		D
	LUG ESA 13710.92881445		D
	LUG ESA 13509.60287236		D
	LUG SHA 13897.10933151		D
	LUG ESA 13174.10913196		D
	LUG ESA 13171.90598389		D
	LUG ESA 13211.60044019		D
	LUG ESA 13231.10868138		D
	LUG CSA 14040.10786382		D
	LUG CSA 13840.93019714		D
	LUG CSA 14040.10786374		D
	LUG DCA 13815.93026469		D
	LUG CSA 13934.10467606		D
	LUG WSA 14032.10820614		D
	LUG WSA 13071.90738378		D
	LUG WSA 14032.92634300		D
	LUG WSA 13071.91245761		D
	LUG WSA 14032.91487301		D
	LUG WSA 14032.10339836		D
	LUG WSA 13071.91432109		D
	LUG PCA 13462.60458175		D
	LUG PCA 13462.60180762		D
	LUG PCA 13462.91407512		D
	LUG PCA 13120.60015632		D
	LUG PCA 13785.92466250		D
	LUG WSA 13198.92183966		D
	LUG WSA 13678.90514649		D
	LUG WSA 13425.10244449		D
	LUG WSA 13670.93124410		D
	LUG WSA 13428.91540495		D
	LUG WSA 13332.91335523		D
	LUG WSA 13544.10053266		D
	LUG WSA 13109.90641822		D
	LUG WSA 13747.10299739		D
	LUG WSA 13756.60165357		D

LUG WSA 13491.10230118	D
LUG WSA 13141.92630916	D
LUG WSA 13673.10277744	D
LUG WSA 13138.60079254	D
LUG WSA 13141.92442349	D
LUG WSA 13333.10007582	D
LUG WSA 13586.92298267	D
LUG WSA 13138.10145625	D
LUG WSA 13140.10013916	D
LUG WSA 13113.90796385	D
LUG WSA 13138.10145628	D
LUG WSA 13164.10158909	D
LUG WSA 13140.91873275	D
LUG WSA 13605.91052996	D
LUG WSA 13071.60170422	D
LUG WSA 13111.92999604	D
LUG WSA 13586.60303627	D
LUG CSA 13633.92740152	D
LUG CSA 13592.10402239	D
LUG CSA 13351.93283733	D
LUG CSA 13099.90882614	D
LUG CSA 13093.91004837	D
LUG CSA 13630.10429536	D
LUG CSA 13205.90998414	D
LUG CSA 13948.91837409	D
LUG CSA 13836.91377944	D
LUG CSA 13102.60123654	D
LUG CSA 13158.92874802	D
LUG CSA 13176.10375134	D
LUG CSA 13107.10376173	D
LUG CSA 13418.92357188	D
LUG CSA 13592.91213055	D
LUG CSA 13100.91340554	D
LUG CSA 13176.91029163	D
LUG CSA 13835.60131429	D
LUG CSA 13593.93057902	D
LUG CSA 13105.10580678	D
LUG CSA 13188.10655453	D
LUG CSA 13592.10402259	D
LUG CSA 13948.10442385	D
LUG ESA 13230.10471354	D
LUG ESA 13502.92679861	D
LUG ESA 13509.10501132	D
LUG ESA 13433.10466911	D
LUG ESA 13171.93104605	D
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LUG ESA 13797.93188519	D
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LUG ESA 13883.92008787	D
LUG ESA 13230.92180224	D
LUG WSA 13162.92185426	D
LUG WSA 13194.90645535	D
LUG WSA 13079.60077624	D
LUG WSA 13586.91748729	D
LUG WSA 13162.10158432	D
LUG WSA 13864.10310477	D
LUG WSA 13113.92909503	D
LUG WSA 13516.60169592	D
LUG WSA 13192.90932106	D
LUG WSA 13333.91785740	D
LUG WSA 13863.60279838	D
LUG WSA 13109.90643551	D
LUG WSA 13332.91700188	D
LUG WSA 13756.90207831	D
LUG WSA 13672.60106849	D
LUG WSA 13860.10307215	D
LUG WSA 13756.60165355	D
LUG WSA 13672.10493801	D
LUG WSA 13864.10310497	D
LUG WSA 13672.91971930	D
LUG WSA 13678.10254063	D
LUG WSA 13141.10147344	D
LUG WSA 13756.10589587	D
LUG WSA 13864.10310505	D
LUG WSA 13860.10307212	D
LUG WSA 13111.60072751	D
LUG WSA 13333.10007588	D
LUG WSA 13491.91827162	D
LUG WSA 13113.90422522	D
LUG WSA 13756.10589595	D
LUG WSA 13586.10255333	D
LUG WSA 13428.90423835	D
LUG WSA 13141.91575422	D
LUG WSA 13678.90514672	D

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LUG WSA 13864.60380454	D
LUG WSA 13141.92442350	D
LUG WSA 13141.10147371	D
LUG WSA 13678.10288738	D
LUG WSA 13533.91957169	D
LUG WSA 13865.90531031	D
LUG WSA 13535.92983670	D
LUG WSA 13589.93177909	D
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LUG WSA 13737.10297943	D
LUG WSA 14030.90886759	D
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LUG WSA 13059.60302601	D
LUG WSA 13738.10298299	D
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LUG WSA 13079.60077605	D
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LUG WSA 13737.91960399	D
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LUG WSA 13078.10127958	D
LUG WSA 13510.10218990	D
LUG WSA 13669.60107076	D
LUG WSA 13873.60311122	D
LUG WSA 13207.90613782	D
LUG WSA 13208.92767537	D
LUG WSA 13737.60311396	D
LUG WSA 13198.92655424	D
LUG WSA 13514.10624934	D
LUG WSA 13483.60393455	D
LUG WSA 13520.10242257	D
LUG WSA 13892.10338448	D
LUG WSA 13612.90312305	D
LUG WSA 13522.91947423	D
LUG WSA 13334.91645657	D
LUG WSA 13490.92815117	D
LUG WSA 13522.10392902	D
LUG WSA 14030.60341032	D
LUG WSA 13574.10250638	D
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LUG WSA 13220.90901917	D
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LUG WSA 13750.60110680	D
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LUG WSA 13737.10297934	D
LUG WSA 13589.93162023	D
LUG WSA 13522.60305720	D
LUG PCA 13961.10696431	D
LUG PCA 13785.92299245	D
LUG PCA 13961.92834683	D
LUG PCA 13462.91412064	D
LUG PCA 13961.10696486	D
LUG PCA 13961.91967308	D
LUG WHA 13916.60279623	D
LUG WHA 13118.92612349	D
LUG WHA 13313.90084626	D
LUG WHA 13699.10637242	D
LUG WHA 13313.10684614	D
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LUG WHA 13972.10618037	D
LUG PCA 13722.60360851	D
LUG PCA 13268.91633548	D
LUG PCA 13724.10671319	D
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SPP TracPro Ph 2	D
SPP UG Projects	D
SPP Warehouse Equipment	D
SPP WAREHOUSE TELE - 5309 HARTFORD	D
SPP Warehouse Vehicle	D

2. Transmission Asset Upgrades Program

SPP TAU - Circuit 66654	T
SPP TAU - Circuit 66840	T
SPP TAU - Circuit 66007	T
SPP TAU - Circuit 66019	T
SPP TAU - Circuit 66425	T
SPP TAU - Circuit 230403	T
SPP TAU - Circuit 66413	T
SPP TAU - Circuit 66046	T
SPP TAU - Circuit 66059	T
SPP TAU - Circuit 230008	T
SPP TAU - Circuit 230038	T
SPP TAU - Circuit 230003	T
SPP TAU - Circuit 230005	T
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SPP TAU - Circuit 230625	T
SPP TAU - Circuit 230021	T
SPP TAU - Circuit 230052	T
SPP TAU - Circuit 66024	T
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SPP TAU - Circuit 138007	T
SPP TAU - Circuit 66835	T
SPP TAU - Circuit 66003	T
SPP TAU - Circuit 66052	T
SPP TAU - Circuit 66056	T
SPP TAU - Circuit 66037	T

3. Substation Extreme Weather Program	
SPP SEW - MacDill (D)	D
SPP SEW - Maritime (D)	D
SPP SEW - Skyway (D)	D
SPP SEW - Double Branch (D)	D
SPP SEW - Port Sutton (D)	D
SPP SEW - Jackson Rd (T)	T
SPP SEW - Desal (D)	D
4. Distribution Overhead Feeder Hardening Program	
SPP FH - E Winterhaven 13308	D
SPP FH - Knights 13807	D
SPP FH - Knights 13805	D
SPP FH - Casey Road 13745	D
SPP FH - Coolidge 13533	D
SPP FH - Lake Region 13443	D
SPP FH - Pine Lake N 13633	D
SPP FH - Ehrlich 13890	D
SPP FH - Lake Magdalene 13939	D
SPP FH - Clarkwild 13461	D
SPP FH - Fishhawk 14121	D
SPP FH - Brandon 13227	D
SPP FH - Alexander Road 13462	D
SPP FH - Yukon 13101	D
SPP FH - McFarland 13104	D
SPP FH - Manhattan 13111	D
SPP FH - East Winter Haven 13309	D
SPP FH - East Winter Haven 13313	D
SPP FH - East Winter Haven 13314	D
SPP FH - Waters Avenue 13339	D
SPP FH - Twelfth Avenue 13433	D
SPP FH - Orient Park 13964	D
SPP FH - Knights 13808	D
SPP FH - Hopewell 13148	D
SPP FH - 14th St 13048	D
SPP FH - Plymouth St 13094	D
SPP FH - Lake Juliana 13770	D
SPP FH - Lake Alfred 13118	D
SPP FH - Jan Phyl 13296	D
SPP FH - Trout Creek 13989	D
SPP FH - Coronet 13984	D
SPP FH - Fishhawk 14123	D
SPP FH - Pebble Creek 14094	D
SPP FH - Rhodine 13651	D
SPP FH - East Bay 13346	D
SPP FH - E. Winterhaven 13312	D
SPP FH - Lake Silver 13292	D
SPP FH - Mulberry 13008	D
SPP FH - Temple Terrace 13028	D
SPP FH - Bloomingdale 13039	D

SPP FH - Coolidge 13077	D
SPP FH - Pine Lake 13187	D
SPP FH - Lois Ave 13072	D
SPP FH - Brandon 13230	D
SPP FH - Polk City 13299	D
SPP FH - Brandon 13226	D
SPP FH - E. Winter Haven 13311	D
SPP FH - East Bay 13343	D
SPP FH - Univ of S FL 13364	D
SPP FH - Plant City 13414	D
SPP FH - Juneau 13417	D
SPP FH - Del Webb 13438	D
SPP FH - Lakewood 13457	D
SPP FH - Juneau 13024	D
SPP FH - Pearson Rd 13687	D
SPP FH - Berkley Rd 13695	D
SPP FH - Clearview 13737	D
SPP FH - Granada 13753	D
SPP FH - Lake Juliana 13772	D
SPP FH - Granada 13754	D
SPP FH - Ehrlich Rd 13892	D
SPP FH - GTE Collier 14014	D
SPP FH - Harney Rd 14040	D
SPP FH - Harney Rd 14042	D
SPP FH - Westchase 14083	D
SPP FH-Sunset 13099 Trout Creek TX	D
SPP FH Caloosa 13236 S TX	D
SPP FH - Double Branch S 13191	D
SPP FH - Third Ave S 13397	D
SPP FH - Fowler W 13826	D
SPP FH - Terrace 13962	D
SPP FH - Lake Ruby S 13918	D
SPP FH - Lake Ruby S 13916	D
SPP FH - Imperial Lakes 13853	D
SPP FH - Pine Lake S 13630	D
SPP FH - Dairy Road 13370	D
SPP FH - Lake Silver N 13293	D
SPP FH - Yukon 13948	D
SPP FH - Pinecrest 13786	D
SPP FH - El Prado 13610	D
SPP FH - Temple Terrace 13204	D
SPP FH - Cypress Gardens 13153	D
SPP FH - Cypress Gardens 13151	D
SPP FH - Lake Alfred 13117	D
SPP FH - Plant City 13125	D
SPP FH - Brandon 13228	D
SPP FH - Woodlands 13484	D
SPP FH - Tampa Bay Blvd 13637	D
SPP FH - Tampa Bay Blvd 13638	D
SPP FH - Plymouth Street 13093	D

SPP FH - Hyde Park 13141	D
SPP FH - Matanzas 13164	D
SPP FH - Matanzas 13165	D
SPP FH - Stadium 13518	D
SPP FH - Clearview 13738	D
SPP FH - Henderson Rd 13873	D
DAP DI Apps - Location (SPPCRC)	D
SPP TracPro Ph 3 - FH	D

Tampa Electric Company
Storm Protection Plan Cost Recovery Clause (SPPCRC)
Calculation of the Current Period Actual/Estimated Amount
Current Period: January 2025 through December 2025

Approved Capital Structure and Cost Rates
(in Dollars)

	(1) Jurisdictional 2025 Adj. FESR ($000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	$ 3,565,767	35.89%	4.62%	1.6583%
Short Term Debt	$ 433,126	4.36%	4.57%	0.1992%
Preferred Stock	$ 0	0.00%	0.00%	0.0000%
Customer Deposits	$ 102,560	1.03%	2.34%	0.0242%
Common Equity	$ 4,599,323	46.30%	10.50%	4.8612%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	$ 1,030,037	10.37%	0.00%	0.0000%
Deferred ITC - Weighted Cost	$ 203,478	2.05%	7.75%	0.1587%
Total	$ 9,934,292	100.00%		6.90%

ITC split between Debt and Equity:

Long Term Debt	$ 3,565,767	Long Term Debt	46.54%
Equity - Preferred	$ 0	Equity - Preferred	0.00%
Equity - Common	$ 4,599,323	Equity - Common	53.46%
Total	$ 8,165,090	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.1587% * 46.54%	0.0739%
Equity = 0.1587% * 53.46%	0.0848%
Weighted Cost	0.1587%

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.8612%
Deferred ITC - Weighted Cost	0.0848%
	4.9460%
Times Tax Multiplier (A)	1.33950
Total Equity Component	6.6252%

Total Debt Cost Rate:

Long Term Debt	1.6583%
Short Term Debt	0.1992%
Customer Deposits	0.0242%
Deferred ITC - Weighted Cost	0.0739%
Total Debt Component	1.9556%
	8.5808%

Notes:
Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)
(A) - Per call with OPC Staff on 06/28/2023, the Bad Debt rate and the Regulatory Assessment Fee has been removed from the Tax Multiplier.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: DISTRIBUTION LATERAL UNDERGROUNDING

Program Description: This program will convert existing overhead distribution lateral facilities to underground to increase the resiliency and reliability of the distribution system serving the company's customers.

Program Projections:

January 1, 2025 to December 31, 2025
During this period, there are 337 projected projects.

January 1, 2026 to December 31, 2026
During this period, there are 131 projected projects.

Program Estimated Expenditures:

January 1, 2025 to December 31, 2025: $124.3 million

January 1, 2026 to December 31, 2026: $124.2 million

PROGRAM DESCRIPTION AND PROGRESS

Program Title: TRANSMISSION ASSET UPGRADES

Program Description: This program will proactively and systematically replace the remaining wood transmission poles with non-wood material.

Program Projections:

January 1, 2025 to December 31, 2025
During this period, there are 10 projected projects, consisting of 471 poles.

January 1, 2026 to December 31, 2026
During this period, there are 5 projected projects, consisting of 477 poles.

Program Estimated Expenditures:

January 1, 2025 to December 31, 2025: $25.5 million

January 1, 2026 to December 31, 2026: $18.0 million

PROGRAM DESCRIPTION AND PROGRESS

Program Title: SUBSTATION EXTREME WEATHER HARDENING

Program Description: This program will harden and protect the company's substation assets that are vulnerable to flood or storm surge.

Program Projections:

January 1, 2025 to December 31, 2025
During this period, there are 6 projected projects.

January 1, 2026 to December 31, 2026
During this period, there are 5 projected projects.

Program Estimated Expenditures:

January 1, 2025 to December 31, 2025: $6.3 million

January 1, 2026 to December 31, 2026: $7.9 million

PROGRAM DESCRIPTION AND PROGRESS

Program Title: DISTRIBUTION OVERHEAD FEEDER HARDENING

Program Description: This program will include strategies to further enhance the resiliency and reliability of the distribution network by further hardening the grid to minimize interruptions and reduce customer outage counts during extreme weather events and abnormal system conditions.

Program Projections:

January 1, 2025 to December 31, 2025
During this period, there are 78 projected projects.

January 1, 2026 to December 31, 2026
During this period, there are 92 projected projects.

Program Estimated Expenditures:

January 1, 2025 to December 31, 2025: $31.3 million.

January 1, 2026 to December 31, 2026: $26.3 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: DISTRIBUTION STORM SURGE HARDENING

Program Description: This program will upgrade the live front switchgear in flood zones A through C to a submersible/water-resistant unit and replace the secondary bushings on pad-mounted transformers with an insulated water-resistant unit.

Program Projections:

January 1, 2025 to December 31, 2025
During this period, there are no projected projects.

January 1, 2026 to December 31, 2026
During this period, there is one projected project.

Program Estimated Expenditures:

January 1, 2025 to December 31, 2025: $0.0 million.

January 1, 2026 to December 31, 2026: $0.2 million.

PROGRAM DESCRIPTION AND PROGRESS

Program Title: VEGETATION MANAGEMENT (VM)

Program Description: This program involves the strategic planning and maintenance of vegetation around power lines and electrical infrastructure, ensuring the reliability and safety of the system, preventing outages, and reducing outage duration times. This program consists of the following initiatives:

Distribution four-year cycle
Transmission two-year cycle
Supplemental Distribution Circuit VM
Mid-Cycle Distribution VM

Program Projections:

January 1, 2025 to December 31, 2025

Distribution VM:	1,513 miles and 215,433 projected customers
Transmission VM:	530 miles
Supplemental Distribution Circuit VM:	500 miles and 44,366 projected customers
Mid-Cycle Distribution VM:	1,181 miles and 176,769 projected customers

January 1, 2026 to December 31, 2026

Distribution VM:	1,513 miles and 220,224 projected customers
Transmission VM:	530 miles
Supplemental Distribution Circuit VM:	500 miles and 57,428 projected customers
Mid-Cycle Distribution VM:	1,403 miles and 193,639 projected customers

Program Estimated Expenditures:

January 1, 2025 to December 31, 2025

Distribution VM:	$14.0 million
Transmission VM:	$4.1 million
Supplemental Distribution Circuit VM:	$3.5 million
Mid-Cycle Distribution VM:	$6.5 million

January 1, 2026 to December 31, 2026

Distribution VM:	$13.3 million
Transmission VM:	$4.0 million
Supplemental Distribution Circuit VM:	$5.0 million
Mid-Cycle Distribution VM:	$6.8 million

PROGRAM DESCRIPTION AND PROGRESS

Program Title: INFRASTRUCTURE INSPECTIONS

Program Description: This program covers the following infrastructure inspections performed on the company's transmission and distribution system:

Distribution wood pole
Transmission wood pole/groundline
Transmission ground patrol
Transmission aerial infrared
Substation
Joint Use Pole Attachments Audit

Program Projections:

January 1, 2025 to December 31, 2025

Distribution wood pole:	35,625 inspections
Transmission wood pole/groundline:	122 inspections
Transmission ground patrol:	218 (circuits)
Transmission aerial infrared:	218 (circuits)
Substation:	Distribution: 524, Transmission: 414

January 1, 2026 to December 31, 2026

Distribution wood pole:	35,625 inspections
Transmission wood pole/groundline:	326 inspections
Transmission ground patrol:	218 (circuits)
Transmission aerial infrared:	218 (circuits)
Substation:	Distribution: 524, Transmission: 414

Program Estimated Expenditures:

January 1, 2025 to December 31, 2025
Distribution Infrastructure Inspections: $1.4 million
Transmission Infrastructure Inspections: $0.6 million

January 1, 2026 to December 31, 2026
Distribution Infrastructure Inspections: $1.5 million
Transmission Infrastructure Inspections: $0.6 million

PROGRAM DESCRIPTION AND PROGRESS

Program Title: COMMON EXPENSES

Program Description: These are expenses common to all programs.

Program Projections: N/A

Program Estimated Expenditures:

January 1, 2025 to December 31, 2025: $1.3 million.

January 1, 2026 to December 31, 2026: $1.1 million.