

**FLORIDA PUBLIC SERVICE COMMISSION  
EXHIBIT INDEX**

FILED 6/18/2025  
DOCUMENT NO. 04640-2025  
FPSC - COMMISSION CLERK

**FOR THE HEARING DATED 06/03/2025 IN DOCKET 20230020-EI/20230116-EI**

1.	Comprehensive Exhibit List	3
2.	Total recoverable restoration costs, along with monthly revenues and interest collected through July 2024	5
3.	Cost Summary-Storm Reserve (Updated 5.12.25)	6
4.	Hurricane Idalia Cost Summary (Updated 5.12.25)	8
5.	Remaining Recovery from Docket No. 20230020 (Updated 5.12.25)	10
6.	Interest and Unrecovered Costs Calculation (Updated 5.12.25)	12
7.	Audit Report of Duke Energy Florida, LLC.	14
8.	DEF's Response to Staff's First Set of Interrogatories (No. 1) Re: Docket 20230020-EI	23
9.	DEF's Response to OPC's First Request for Production of Documents (No. 1) Re: Docket 20230020-EI	34
10.	DEF's Response to Staff's First Set of Interrogatories (No. 1) Re: Docket 20230116-EI	42
11.	DEF's Response to Staff's Second Set of Interrogatories (No. 2) Re: Docket 20230116-EI	47

12.	OPC's letter of May 16, 2025 and Stipulated Confirmations and Commitments communicated between DEF and OPC.	50
13.	Proposed Stipulations	55

ADMITTED

<b>Docket No. 20230020-EI / 20230116-EI</b> <b>Comprehensive Exhibit List for Entry into Hearing Record</b> (June 3-4, 2025)					
EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
<b>STAFF</b>					
1		Exhibit List	Comprehensive Exhibit List		X
<b>DUKE ENERGY FLORIDA, LLC – (DIRECT)</b>					
2	Christopher A. Menendez	CAM-1	Total recoverable restoration costs, along with monthly revenues and interest collected through July 2024	1, 2, 15, and 17	X
3	Jimmy New	JN-1	Cost Summary-Storm Reserve <i>(Updated 5.12.25)</i>	1 – 16	X
4	Jimmy New	JN-2	Hurricane Idalia Cost Summary <i>(Updated 5.12.25)</i>	1 – 16	X
5	Jimmy New	JN-3	Remaining Recovery from Docket No. 20230020 <i>(Updated 5.12.25)</i>	14	X
6	Jimmy New	JN-4	Interest and Unrecovered Costs Calculation <i>(Updated 5.12.25)</i>	15	X
<b>STAFF – (DIRECT)</b>					
7	Curt Mouring	CM-1	Audit Report of Duke Energy Florida, LLC.	1 – 14	X

ADMITTED

<p align="center"><b><u>Docket No. 20230020-EI / 20230116-EI</u></b>  <b>Comprehensive Exhibit List for Entry into Hearing Record</b>            (June 3-4, 2025)</p>					
EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
<b>STAFF HEARING EXHIBITS</b>					
8	Ross, Hansen, and Tart	Staff Exhibit 8	DEF's Response to Staff's First Set of Interrogatories (No. 1) Re: Docket 20230020-EI	14	<b>X</b>
9	Ross	Staff Exhibit 9	DEF's Response to OPC's First Request for Production of Documents (No. 1) Re: Docket 20230020-EI	14	<b>X</b>
10	New	Staff Exhibit 10	DEF's Response to Staff's First Set of Interrogatories (No. 1) Re: Docket 20230116-EI	3 – 14	<b>X</b>
11	Menendez	Staff Exhibit 11	DEF's Response to Staff's Second Set of Interrogatories (No. 2) Re: Docket 20230116-EI	15	<b>X</b>
12		Staff Exhibit 12	OPC's letter of May 16, 2025 and Stipulated Confirmations and Commitments communicated between DEF and OPC.	1 – 3	<b>X</b>
13		Staff Exhibit 13	Proposed Stipulations	1 – 18	<b>X</b>

**ADMITTED**

Duke Energy Florida, LLC

Hurricane Idalia

Recovery of Storm Restoration Costs  
(\$000's)

Docket No. 20230116-EI

Witness: Menendez

Exhibit CAM-1

Page 1 of 1

(A) (B) (C) (D) (E)=C+D (F)=B+E

Year	Month	Total Recoverable Restoration Costs	Revenues	Interest	Net Monthly Activity	Ending Balance
2024	January	(166,294)	12,619	(125)	12,495	(153,800)
2024	February	(153,800)	11,735	(71)	11,664	(142,135)
2024	March	(142,135)	11,143	(21)	11,122	(131,013)
2024	April	(131,013)	11,644	-	11,644	(119,369)
2024	May	(119,369)	14,667	-	14,667	(104,702)
2024	June	(104,702)	17,246	-	17,246	(87,456)
2024	July	(87,456)	18,297	-	18,297	(69,159)

ADMITTED



Matthew R. Bernier  
Associate General Counsel

May 12, 2025

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

*Re: Petition for Limited Proceeding for Recovery of Incremental Storm Restoration Costs  
Related to Hurricane Idalia by Duke Energy Florida, LLC; Docket No. 20230116-EI*

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find attached for electronic filing, DEF's Updated Exhibit No. JN-1 through JN-4 of Mr. Jimmy New.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

*/s/ Matthew R. Bernier*  
Matthew R. Bernier

MRB/clg  
Attachments

ADMITTED

Duke Energy Florida, LLC

Storm Cost Recovery  
 Cost Summary - Storm Reserve  
 (\$000's)

UPDATED

Docket No. 20230116-EI  
 Witness: New  
 Exhibit JN-1  
 Page 1 of 1

Line No.	Description	Reference	Incremental Storm Cost	Storm Reserve Balance
1	Approved Reserve Balance - Retail (a)			\$ 131,848
2	Actual Collected Reserve Balance as of December 31, 2023	JN-2 Line 1		63,120
3	Uncollected Reserve Balance (b)	JN-3 Line 11		68,728
4	Storm Costs (2023) Idalia	JN-2 Line 30	-97,053	
5	Total Recoverable Restoration Costs 2024 - Retail	JN-2 Line 31		-33,933
6	Amount Required to Restore Storm Reserve to \$131.8M	JN-4 Line 1	165,780	131,848
7	Interest on Unamortized Reserve Deficiency Balance	JN-4 Line 7	210	
8	Total Storm Recovery Amount - Retail			\$ 165,990
9	Estimated Surcharge Revenue Collected - Retail through December 2024 (c)	JN-4 Line 2		169,497
10	Estimated Over-Recovered Retail Amount at 12/31/24 (c)	JN-4 Line 10		3,506

**Notes:**

- (a) Amount of Storm Reserve approved per 2021 Settlement Order PSC-2021-0202-AS-EI.
- (b) Uncollected Storm Reserve balance as of December 31, 2023.
- (c) Over-recovery was calculated using DEF's 2024 Spring Sales Forecast to estimate revenues for months August 2024 - December 2024.

ADMITTED



Matthew R. Bernier  
Associate General Counsel

May 12, 2025

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On behalf of Duke Energy Florida, LLC ("DEF"), please find attached for electronic filing, DEF's Updated Exhibit No. JN-1 through JN-4 of Mr. Jimmy New.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

*/s/ Matthew R. Bernier*  
Matthew R. Bernier

MRB/clg  
Attachments

Duke Energy Florida, LLC  
 Storm Cost Recovery  
 Cost Summary - Storm Reserve  
 (\$000's)

**ADMITTED**

UPDATED

Docket No. 20230116-EI  
 Witness: New  
 Exhibit JN-2  
 Page 1 of 1

Line No.	Description	Estimated Storm Costs By Function							Total	Storm Reserve Balance
		Transmission	Distribution	Generation Base	Generation Intermediate	Generation Peaking	Solar	Customer Service		
1	Pre-Storm Reserve Balance									63,206
2	Storm Related Restoration Costs - Idalia									
3	Regular Payroll	672	2,035	-	-	-	-	21	-	2,727
4	Overtime Payroll	1,301	4,701	125	36	14	5	59	-	6,240
5	Labor Burdens/Incentives	840	3,347	51	(14)	4	8	35	-	4,272
6	Overhead Allocations	298	436	-	-	-	-	28	-	762
7	Employee Expenses	360	4,535	-	-	-	-	14	-	4,909
8	Contractor Costs	10,916	78,906	73	-	630	64	117	-	90,706
9	Materials & Supplies	832	12,068	27	0	9	11	0	-	12,948
10	Internal Fleet Costs	176	302	-	-	-	-	-	-	477
11	Uncollectible Account Expenses	-	-	-	-	-	-	-	-	-
12	Other	-	-	-	-	-	-	-	-	-
13										
14	Subtotal - Storm Related Restoration Costs	15,395	106,330	277	22	657	88	274	-	123,042
15	Less: Estimated Non-Incremental Costs - Idalia									
16	Regular Payroll	(274)	(1,044)	-	-	-	-	(21)	-	(1,338)
17	Overtime Payroll	-	(435)	-	-	-	-	(39)	-	(474)
18	Labor Burdens/Incentives	(353)	(1,535)	-	-	-	-	(32)	-	(1,920)
19	Overhead Allocations	(65)	-	-	-	-	-	(28)	-	(93)
20	Employee Expenses	(16)	(8)	-	-	-	-	-	-	(24)
21	Contractor Costs	(31)	(396)	-	-	-	-	-	-	(427)
22	Materials & Supplies	(16)	(83)	-	-	-	-	-	-	(99)
23	Internal Fleet Costs	-	(135)	-	-	-	-	-	-	(135)
24	Uncollectible Account Expenses	-	-	-	-	-	-	-	-	-
25	Other	-	-	-	-	-	-	-	-	-
26	Subtotal - Estimated Non-Incremental Costs	(755)	(3,636)	-	-	-	-	(120)	-	(4,511)
27	Less: Capitalizable Costs	(2,749)	(15,361)	-	-	-	-	-	-	(18,110)
28	Total Recoverable Restoration Costs - Idalia - System	11,890	87,333	277	22	657	88	154	-	100,420
29	Jurisdictional Factor (Order PSC-2021-0202-AS-EI)	72.042%	100.000%	97.403%	92.637%	95.110%	97.403%	100%	100%	
30	Total Recoverable Restoration Costs - Idalia - Retail	\$8,566	\$87,333	\$269	\$20	\$625	\$85	\$154	\$0	\$97,053
31	Post-Storm Reserve Balance									(\$33,847)

ADMITTED



Matthew R. Bernier  
Associate General Counsel

May 12, 2025

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

*Re: Petition for Limited Proceeding for Recovery of Incremental Storm Restoration Costs  
Related to Hurricane Idalia by Duke Energy Florida, LLC; Docket No. 20230116-EI*

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find attached for electronic filing, DEF's Updated Exhibit No. JN-1 through JN-4 of Mr. Jimmy New.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

*/s/ Matthew R. Bernier*  
Matthew R. Bernier

MRB/clg  
Attachments

ADMITTED

Duke Energy Florida, LLC  
 Storm Cost Recovery  
 Cost Summary - Storm Reserve  
 (\$000's)

UPDATED

Docket No. 20230116-EI  
 Witness: New  
 Exhibit JN-3  
 Page 1 of 1

Line No.	Description	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	Total
1	Unrecovered Eligible Costs - Beg Balance (a)	426,711	393,273	358,460	315,929	269,422	219,999	171,102	131,471	99,815	
2	Less: Current Month Surcharge Revenue (b)	(34,579)	(35,843)	(43,406)	(47,206)	(49,925)	(49,181)	(39,717)	(31,656)	(31,087)	(362,601)
3	Unrecovered Eligible Costs Before Interest	392,132	357,430	315,054	268,723	219,497	170,818	131,384	99,815	68,728	
4	Monthly Average Eligible Costs	409,422	375,351	336,757	292,326	244,460	195,409	151,243	115,643	84,271	
5	Annual Interest Rate	4.93%	5.08%	5.12%	5.23%	5.35%	5.35%	5.34%	5.33%	5.33%	
6	Monthly Interest Rate	0.41%	0.42%	0.43%	0.44%	0.45%	0.45%	0.45%	0.44%	0.44%	
7	Monthly Interest on Unrecovered Storm Costs	1,141	1,030	875	700	502	283	86	-	-	4,618
8	Unrecovered Storm Costs	261,425	226,612	184,081	137,575	88,152	39,254	86	-	-	
9	Unrecovered Storm Reserve Replenishment	131,848	131,848	131,848	131,848	131,848	131,848	131,848	99,815	68,728	
10	Reserve Replenishment							463	31,570	31,087	63,120
11	Unrecovered Costs - Ending Balance	393,273	358,460	315,929	269,422	219,999	171,102	131,471	99,815	68,728	

**Notes:**

- (a) Docket No. 20230020-EI balances do not include any Hurricane Idalia costs.
- (b) Actual revenues April 2023 - December 2023.

ADMITTED



Matthew R. Bernier  
Associate General Counsel

May 12, 2025

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

*Re: Petition for Limited Proceeding for Recovery of Incremental Storm Restoration Costs  
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Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find attached for electronic filing, DEF's Updated Exhibit No. JN-1 through JN-4 of Mr. Jimmy New.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

*/s/ Matthew R. Bernier*  
Matthew R. Bernier

MRB/clg  
Attachments

ADMITTED

Duke Energy Florida, LLC  
 Storm Cost Recovery  
 Cost Summary - Storm Reserve  
 (\$000's)

UPDATED

Docket No. 20230116-EI  
 Witness: New  
 Exhibit JN-4  
 Page 1 of 1

Line No.	Description	Jan 2024	Feb 2024	Mar 2024	Apr 2024	May 2024	Jun 2024	Jul 2024	Aug 2024	Sep 2024	Oct 2024	Nov 2024	Dec 2024	Total
1	Unrecovered Eligible Costs - Beg Balance	165,780	153,283	141,617	130,493	118,848	104,181	86,935	68,639	50,601	34,870	20,958	9,089	
2	Less: Estimated Current Month Surcharge Revenue (a)	(12,619)	(11,735)	(11,143)	(11,644)	(14,667)	(17,246)	(18,297)	(18,038)	(15,731)	(13,912)	(11,869)	(12,595)	(169,497)
3	Unrecovered Eligible Costs Before Interest	153,161	141,548	130,474	118,848	104,181	86,935	68,639	50,601	34,870	20,958	9,089	(3,506)	
4	Monthly Average Eligible Costs	159,471	147,416	136,045	124,670	111,515	95,558	77,787	59,620	42,736	27,914	15,023	2,791	
5	Annual Interest Rate	5.32%	5.29%	5.33%	N/A									
6	Monthly Interest Rate	0.44%	0.44%	0.44%	N/A									
7	Monthly Interest on Unrecovered Storm Costs (b)	122	69	19	-	-	-	-	-	-	-	-	-	210
8	Unrecovered Storm Costs	21,436	9,769	19	-	-	-	-	-	-	-	-	-	
9	Unrecovered Storm Reserve Replenishment	131,848	131,848	131,848	118,848	104,181	86,935	68,639	50,601	34,870	20,958	9,089	(3,506)	
10	Reserve Replenishment			1,374	11,626	14,667	17,246	18,297	18,038	15,731	13,912	11,869	12,595	135,354
11	Unrecovered Costs - Ending Balance	153,283	141,617	130,493	118,848	104,181	86,935	68,639	50,601	34,870	20,958	9,089	(3,506)	

**Notes:**

- (a) Based on actual revenues January 2024 - July 2024 & estimated kWh sales August 2024 - December 2024. Storm charge revenues are allocated to the amortization of unrecovered eligible restoration costs.
- (b) Calculated using commercial paper rate.

ADMITTED

State of Florida



**Public Service Commission**

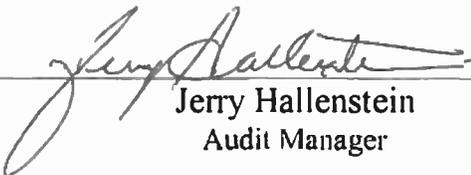
Office of Auditing and Performance Analysis  
Bureau of Auditing  
Tallahassee District Office

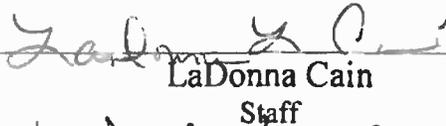
**Auditor's Report**

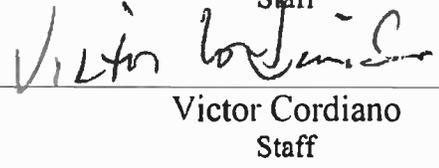
Duke Energy Florida, LLC  
Storm Restoration Cost Audit – Hurricane Idalia

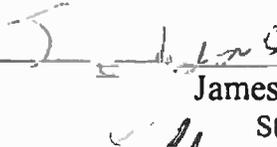
**As of December 31, 2024**

Docket No. 20230116-EI  
Audit Control No. 2024-285-3-1  
**March 18, 2025**

  
Jerry Hallenstein  
Audit Manager

  
LaDonna Cain  
Staff

  
Victor Cordiano  
Staff

  
James Lyons  
Staff

  
Curt Mouring  
Reviewer

**Table of Contents**

Purpose..... 1

Objectives and Procedures..... 2

    None..... 5

Exhibits

    1: Hurricane Idalia Cost Summary – Storm Reserve..... 6

    2: Hurricane Idalia Final Storm Restoration Costs..... 7

Purpose

To: Florida Public Service Commission

We have performed the procedures described later in this report to meet the objectives set forth by the Division of Accounting and Finance in its audit service request dated October 10, 2024. We have applied these procedures to the attached schedules prepared by Duke Energy Florida, LLC in support of its filing for storm restoration costs in Docket No. 20230116-EI.

The report is intended only for internal Commission use.

ADMITTED

## Objectives and Procedures

### **General**

#### Definitions

Duke or Utility refers to Duke Energy Florida, LLC.

#### Background

On October 16, 2023, Duke filed a petition seeking interim cost recovery for incremental storm costs associated with Hurricane Idalia. Interim recovery was granted in Order No. PSC-2023-0375-PCO-EI, issued on December 19, 2023. On September 23, 2024, Duke filed a petition seeking final approval of actual incremental storm costs related to Hurricane Idalia. According to the petition, Duke incurred \$97.7 million of incremental restoration costs related to Hurricane Idalia which made landfall on August 30, 2023.

### **Expense**

#### Contractors

**Objectives:** The objectives were to determine whether contractor costs were properly stated, recorded in the period incurred, and related to Hurricane Idalia.

**Procedures:** We calculated the contractor costs from the General Ledger provided by Duke Energy Florida, LLC in Docket No. 20230116-EI, Exhibit JN-2 from line 8. We took all Contractor Costs and applied a filter of \$40,000 or greater. We selected a statistical sample with a confidence level of 95 percent and a 10 percent margin of error resulting in a sample of 94 transactions. The selected sample of 94 transactions totaled \$29,917,440. The sample was split between \$23,303,029 in invoiced cost items and \$6,614,410 in non-invoiced cost items. The supporting documentation for the 94 transactions was requested and tested. No exceptions were noted.

#### Materials and Supplies

**Objectives:** The objectives were to determine whether materials and supplies were properly stated, recorded in the period incurred, and related to Hurricane Idalia.

**Procedures:** We calculated material and supplies costs from the General Ledger provided by Duke Energy Florida, LLC in Docket No. 20230116-EI, Exhibit JN-2 from line 9. We selected a judgmental sample of costs to test. The sample consisted of 10 transactions totaling \$5,727,394 which represents 43.32 percent of the total incremental Materials and Supplies costs. No exceptions were noted.

ADMITTED

**Other Storm Related Restoration Costs**

**Objectives:** The objectives were to determine whether regular payroll, overtime, labor burden/incentives, overhead allocations, employee expenses, and internal fleet costs were properly stated, recorded in the period incurred, and related to Hurricane Idalia.

**Procedures:** We calculated other costs from the General Ledger provided by Duke Energy Florida, LLC, in Docket No. 20230116-EI on Exhibit JN-2 from lines 3, 4, 5, 6, 7, 10, 11, and 12. We selected a judgmental sample of other costs to test. The sample consisted of 10 transactions totaling \$6,750,678 which represented 34.82 percent of the costs in these cost categories. No exceptions were noted.

**Capitalizable Costs**

**Objectives:** The objectives were to determine whether the capitalizable costs have been accounted for correctly and removed in their entirety from the recoverable costs as per Rule 25-6.0143(1)(d), Florida Administrative Code (F.A.C.).

**Procedures:** We reviewed Rule 25-6.0143, F.A.C. We reviewed the General Ledger provided by Duke Energy Florida, LLC in Docket No. 20230116-EI Exhibits JN-1, JN-2, JN-3, and JN-4 documentation of the capitalized cost calculation for Hurricane Idalia, and documentation of the process and policies for storm cost capitalization. We requested a detail listing of all capitalizable costs noted in the Utility filing. We reviewed the capitalizable costs and calculations noted in the Utility filing. No exceptions were noted.

**Third-Party Reimbursements**

**Objectives:** The objective was to determine whether third-party reimbursement costs have been accounted for correctly and removed in their entirety from the recoverable costs as per Rule 25-6.0143 (1)(b), F.A.C.

**Procedures:** We reviewed Rule 25-6.0143, F.A.C. We inquired regarding third party reimbursements for Hurricane Idalia. Duke Energy Florida, LLC stated that "DEF did not use insurance to cover any Idalia costs." No further work performed.

**Non-Incremental Costs**

**Objectives:** The objective was to determine whether non-incremental costs have been accounted for correctly and removed in their entirety from the recoverable costs as per Rule 25-6.0143, F.A.C.

**Procedures:** We reviewed Rule 25-6.0143, F.A.C. We reviewed the non-incremental cost from the documentation provided by Duke Energy Florida, LLC in Docket No. 20230116-EI, Exhibit JN-2. No exceptions were noted.

ADMITTED

**Jurisdictional Factors**

**Objectives:** The objective was to determine the jurisdictional factors used by the Utility.

**Procedures:** We requested a detailed explanation as to the basis of the jurisdictional factors. We reviewed the documentation provided and determined that the factor authorized in FPSC Order PSC-2021-0202-AS-EI was used.

ADMITTED

**Audit Findings**

**None**

**ADMITTED**

Duke Energy Florida, LLC  
 Storm Cost Recovery  
 Cost Summary - Storm Reserve  
 (\$000's)

Docket No. 20230116-EI  
 Witness: New  
 Exhibit JN-1  
 Page 1 of 1

Line No.	Description	Reference	Incremental Storm Cost	Storm Reserve Balance
1	Approved Reserve Balance - Retail (a)			\$ 131,848
2	Actual Collected Reserve Balance as of December 31, 2023	JN-2 Line 1		63,206
3	Uncollected Reserve Balance (b)	JN-3 Line 11		68,641
4	<b>Storm Costs (2023)</b> Idalia	JN-2 Line 30	-97,653	
5	<b>Total Recoverable Restoration Costs 2024 - Retail</b>	JN-2 Line 31		-34,447
6	<b>Amount Required to Restore Storm Reserve to \$131.8M</b>	JN-4 Line 1	166,294	131,848
7	Interest on Unamortized Reserve Deficiency Balance	JN-4 Line 7	217	
8	<b>Total Storm Recovery Amount - Retail</b>			<b>\$ 166,511</b>
9	<b>Estimated Surcharge Revenue Collected - Retail through December 2024 (c)</b>	JN-4 Line 2		169,497
10	<b>Estimated Over-Recovered Retail Amount at 12/31/24 (c)</b>	JN-4 Line 10		2,986

**Notes:**

- (a) Amount of Storm Reserve approved per 2021 Settlement Order PSC-2021-0202-AS-EI.
- (b) Uncollected Storm Reserve balance as of December 31, 2023.
- (c) Over-recovery was calculated using DEF's 2024 Spring Sales Forecast to estimate revenues for months August 2024 - December 2024.

Duke Energy Florida, LLC  
 Storm Cost Recovery  
**ADMITTED**  
 Cost Summary - Storm Reserve  
 (\$000's)

Witness: New

Docket No. 20230116-EI  
 Witness: New  
 Exhibit JN-2  
 Page 1 of 1

Line No.	Description	Estimated Storm Costs By Function							Total	Storm Reserve Balance
		Transmission	Distribution	Generation Base	Generation Intermediate	Generation Peaking	Solar	Customer Service		
1	Pre-Storm Reserve Balance									63,206
2	Storm Related Restoration Costs - Idalia									
3	Regular Payroll	672	2,035	-	-	-	-	21	-	2,727
4	Overtime Payroll	1,301	4,701	125	36	14	5	59	-	6,240
5	Labor Burdens/Incentives	840	3,347	51	(14)	4	8	35	-	4,272
6	Overhead Allocations	298	436	-	-	-	-	28	-	762
7	Employee Expenses	360	4,535	-	-	-	-	14	-	4,909
8	Contractor Costs	10,916	79,507	73	-	630	64	117	-	91,307
9	Materials & Supplies	832	12,068	27	0	9	11	0	-	12,948
10	Internal Fleet Costs	176	302	-	-	-	-	-	-	477
11	Uncollectible Account Expenses	-	-	-	-	-	-	-	-	-
12	Other	-	-	-	-	-	-	-	-	-
13										
14	Subtotal - Storm Related Restoration Costs	15,395	106,931	277	22	657	88	274	-	123,642
15	Less: Estimated Non-Incremental Costs - Idalia									
16	Regular Payroll	(274)	(1,044)	-	-	-	-	(21)	-	(1,338)
17	Overtime Payroll	-	(435)	-	-	-	-	(39)	-	(474)
18	Labor Burdens/Incentives	(353)	(1,535)	-	-	-	-	(32)	-	(1,920)
19	Overhead Allocations	(65)	-	-	-	-	-	(28)	-	(93)
20	Employee Expenses	(16)	(8)	-	-	-	-	-	-	(24)
21	Contractor Costs	(34)	(396)	-	-	-	-	-	-	(427)
22	Materials & Supplies	(16)	(83)	-	-	-	-	-	-	(99)
23	Internal Fleet Costs	-	(135)	-	-	-	-	-	-	(135)
24	Uncollectible Account Expenses	-	-	-	-	-	-	-	-	-
25	Other	-	-	-	-	-	-	-	-	-
26	Subtotal - Estimated Non-Incremental Costs	(755)	(3,636)	-	-	-	-	(120)	-	(4,511)
27	Less: Capitalizable Costs	(2,749)	(15,361)	-	-	-	-	-	-	(18,110)
28	Total Recoverable Restoration Costs - Idalia - System	11,890	87,934	277	22	657	88	154	-	101,020
29	Jurisdictional Factor (Order PSC-2021-0202-AS-EI)	72.042%	100.000%	97.403%	92.637%	95.110%	97.403%	100%	100%	
30	Total Recoverable Restoration Costs - Idalia - Retail	\$8,566	\$87,934	\$269	\$20	\$625	\$85	\$154	\$0	\$97,653
31	Post-Storm Reserve Balance									(\$34,447)

ADMITTED

8

**DEF's Response to Staff's First Set of  
Interrogatories (No. 1)  
Re: Docket 20230020-EI**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for limited proceeding for recovery of incremental storm restoration costs related to Hurricanes Elsa, Eta, Isaias, Ian, Nicole, and Tropical Storm Fred, by Duke Energy Florida, LLC

Docket No. 20230020-EI

Dated: March 25, 2024

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO STAFFS' FIRST SET OF INTERROGATORIES (NOS. 1-2)

Duke Energy Florida, LLC ("DEF") responds to the Staff of the Florida Public Service Commission's ("Staff") First Set of Interrogatories to DEF (Nos. 1-2), as follows:

INTERROGATORIES

- 1. Please refer to the Direct Testimony of DEF witness Ross, Exhibits SR-1, SR-2, SR-3, SR-4, SR-5, SR-6, and SR-7 for the following question.

Please use the template below to provide all of the Utility's requested storm costs by function associated with Hurricanes Elsa, Eta, Isaias, Ian, Nicole, and Tropical Storm Fred. Please be sure to include any storm cost categories that were used, but not listed below and be sure to complete a separate table for each storm.

Table with 6 columns: Storm Name, Generation, Transmission, Distribution, Other, Total. Rows include Storm Restoration Costs (Regular Payroll, Overtime Payroll, Contractors, Line Clearing, Vehicle and Fuel, Materials and Supplies, Logistics, Other), Total Storm Related Restoration Costs, and LESS: Capitalizable Costs.



ADMITTED

Duke Energy Florida, LLC  
 Cost Summary by Function-Ian  
 (\$000's)

Hurricane Ian	Actual Storm Costs By Function					
Storm Restoration Costs	Generation	Transmission	Distribution	Customer Service	Other	Total
Regular Payroll and Related Costs	-	1,488	3,065	122	-	4,674
Overtime Payroll and Related Costs	-	2,276	7,321	368	-	9,965
Labor Burdens/incentives	-	1,636	5,215	247	-	7,099
Contractors (A)	-	12,466	254,528	400	-	267,395
Line Clearing (A)						
Vehicle and Fuel	-	256	9,142	-	-	9,398
Materials and Supplies	-	1,808	16,766	29	-	18,603
Logistics (B)	-	670	43,980	-	-	44,650
Other - Overhead Allocations	-	744	547	144	-	1,435
Other - Employee Expenses	-	370	16,090	51	-	16,511
Other - External Audit Costs	-	-	-	-	550	550
Other - Insurance Deductible	1,000	-	-	-	-	1,000
<b>Total Storm Related Restoration Costs</b>	<b>1,000</b>	<b>21,715</b>	<b>356,653</b>	<b>1,361</b>	<b>550</b>	<b>381,279</b>
LESS: Capitalizable Costs	-	6,818	6,896	-	-	13,715
LESS: Third Party Reimbursement and Insurance Proceeds	-	-	-	-	-	-
LESS: ICCA Adjustments	-	1,256	2,336	505	-	4,097
<b>Total Incremental Storm Costs</b>	<b>1,000</b>	<b>13,641</b>	<b>347,421</b>	<b>856</b>	<b>550</b>	<b>363,468</b>
Jurisdictional Factor	92.865%	71.994%	100.000%	100.000%	100.000%	
<b>Recoverable Storm Costs</b>	<b>929</b>	<b>9,821</b>	<b>347,421</b>	<b>856</b>	<b>550</b>	<b>359,576</b>

(A) - Line and Vegetation Management Costs combined on the Contractors line.  
 (B) - Logistics includes lodging and base camp costs.

ADMITTED

Duke Energy Florida, LLC  
 Cost Summary by Function-Fred  
 (\$000's)

Tropical Storm Fred	Actual Storm Costs By Function					
Storm Restoration Costs	Generation	Transmission	Distribution	Customer Service	Other	Total
Regular Payroll and Related Costs	-	18	149	1	-	168
Overtime Payroll and Related Costs	-	2	240	17	-	259
Labor Burdens/incentives	-	2	174	13	-	189
Contractors (A)	-	26	82	-	-	108
Line Clearing (A)						
Vehicle and Fuel	-	4	37	-	-	41
Materials and Supplies	-	-	35	-	-	35
Logistics (B)	-	-	59	-	-	59
Other - Overhead Allocations	-	2	1	1	-	4
Other - Employee Expenses	-	-	25	-	-	25
<b>Total Storm Related Restoration Costs</b>	-	<b>53</b>	<b>801</b>	<b>33</b>	-	<b>886</b>
LESS: Capitalizable Costs	-	-	31	-	-	31
LESS: Third Party Reimbursement and Insurance Proceeds	-	-	-	-	-	-
LESS: ICCA Adjustments	-	20	637	33	-	690
<b>Total Incremental Storm Costs</b>	-	<b>33</b>	<b>133</b>	<b>(0)</b>	-	<b>165</b>
Jurisdictional Factor	N/A	70.203%	99.561%	100.000%	N/A	
<b>Recoverable Storm Costs</b>	-	<b>23</b>	<b>132</b>	<b>(0)</b>	-	<b>155</b>

(A) - Line and Vegetation Management Costs combined on the Contractors line.  
 (B) - Logistics includes lodging and base camp costs.

ADMITTED

Duke Energy Florida, LLC  
 Cost Summary by Function-Elsa  
 (\$000's)

Hurricane Elsa	Actual Storm Costs By Function					
Storm Restoration Costs	Generation	Transmission	Distribution	Customer Service	Other	Total
Regular Payroll and Related Costs	-	183	308	2	-	493
Overtime Payroll and Related Costs	-	176	620	12	-	808
Labor Burdens/incentives	-	189	503	7	-	700
Contractors (A)	-	1,489	6,768	-	-	8,258
Line Clearing (A)						
Vehicle and Fuel	-	30	396	-	-	426
Materials and Supplies	-	9	994	-	-	1,003
Logistics (B)	-	-	3,404	-	-	3,404
Other - Overhead Allocations	-	185	28	2	-	215
Other - Employee Expenses	-	15	821	-	-	836
<b>Total Storm Related Restoration Costs</b>	-	<b>2,277</b>	<b>13,842</b>	<b>23</b>	-	<b>16,142</b>
LESS: Capitalizable Costs	-	-	171	-	-	171
LESS: Third Party Reimbursement and Insurance Proceeds	-	-	-	-	-	-
LESS: ICCA Adjustments	-	211	467	11	-	689
<b>Total Incremental Storm Costs</b>	-	<b>2,066</b>	<b>13,204</b>	<b>12</b>	-	<b>15,282</b>
Jurisdictional Factor	N/A	70.203%	99.561%	100.000%	N/A	
<b>Recoverable Storm Costs</b>	-	<b>1,450</b>	<b>13,146</b>	<b>12</b>	-	<b>14,609</b>

(A) - Line and Vegetation Management Costs combined on the Contractors line.  
 (B) - Logistics includes lodging and base camp costs.

ADMITTED

Duke Energy Florida, LLC  
 Cost Summary by Function-Isaias  
 (\$000's)

Hurricane Isaias	Actual Storm Costs By Function					
Storm Restoration Costs	Generation	Transmission	Distribution	Customer Service	Other	Total
Regular Payroll and Related Costs	-	10	56	-	-	66
Overtime Payroll and Related Costs	-	40	327	-	-	367
Labor Burdens/incentives	-	23	200	-	-	223
Contractors (A)	-	226	54	-	-	280
Line Clearing (A)						
Vehicle and Fuel	-	12	26	-	-	38
Materials and Supplies	-	-	37	-	-	37
Logistics (B)	-	-	12	-	-	12
Other - Overhead Allocations	-	1	2	-	-	3
Other - Employee Expenses	-	1	15	-	-	16
<b>Total Storm Related Restoration Costs</b>	-	<b>312</b>	<b>730</b>	-	-	<b>1,042</b>
LESS: Capitalizable Costs	-	-	-	-	-	-
LESS: Third Party Reimbursement and Insurance Proceeds	-	-	-	-	-	-
LESS: ICCA Adjustments	-	239	521	-	-	760
<b>Total Incremental Storm Costs</b>	-	<b>73</b>	<b>209</b>	-	-	<b>282</b>
Jurisdictional Factor	N/A	70.203%	99.561%	100.000%	N/A	
<b>Recoverable Storm Costs</b>	-	<b>51</b>	<b>208</b>	-	-	<b>259</b>

(A) - Line and Vegetation Management Costs combined on the Contractors line.  
 (B) - Logistics includes lodging and base camp costs.

ADMITTED

Duke Energy Florida, LLC  
 Cost Summary by Function-Eta  
 (\$000's)

Hurricane Eta	Actual Storm Costs By Function					
Storm Restoration Costs	Generation	Transmission	Distribution	Customer Service	Other	Total
Regular Payroll and Related Costs	-	40	304	4	-	348
Overtime Payroll and Related Costs	-	112	820	31	-	962
Labor Burdens/incentives	-	17	212	10	-	239
Contractors (A)	-	83	13,002	-	-	13,085
Line Clearing (A)	-	-	-	-	-	-
Vehicle and Fuel	-	37	710	-	-	747
Materials and Supplies	-	-	1,004	-	-	1,004
Logistics (B)	-	-	2,768	-	-	2,768
Other - Overhead Allocations	-	13	57	4	-	74
Other - Employee Expenses	-	2	798	0	-	801
Other - Irma Settlement Implementation	-	-	-	-	1,044	1,044
<b>Total Storm Related Restoration Costs</b>	-	<b>304</b>	<b>19,675</b>	<b>49</b>	<b>1,044</b>	<b>21,072</b>
LESS: Capitalizable Costs	-	-	395	-	-	395
LESS: Third Party Reimbursement and Insurance Proceeds	-	-	-	-	-	-
LESS: ICCA Adjustments	-	114	245	18	-	377
<b>Total Incremental Storm Costs</b>	-	<b>190</b>	<b>19,035</b>	<b>31</b>	<b>1,044</b>	<b>20,300</b>
Jurisdictional Factor	N/A	70.203%	99.561%	100.000%	100.000%	
<b>Recoverable Storm Costs</b>	-	<b>134</b>	<b>18,951</b>	<b>31</b>	<b>1,044</b>	<b>20,160</b>

(A) - Line and Vegetation Management Costs combined on the Contractors line.  
 (B) - Logistics includes lodging and base camp costs.



ADMITTED

AFFIDAVIT

STATE OF NORTH CAROLINA

COUNTY OF WAKE

I hereby certify that on this 11th day of March, 2024, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared RON TART, who is personally known to me or provided Known to me as identification, and he acknowledged before me that he provided the answer to interrogatory number 1 from Staff's First Set of Interrogatories to Duke Energy Florida, LLC dba Duke Energy (Nos. 1-2) in Docket Nos). 20230020-EI, and that the responses are true and correct based on his personal knowledge.

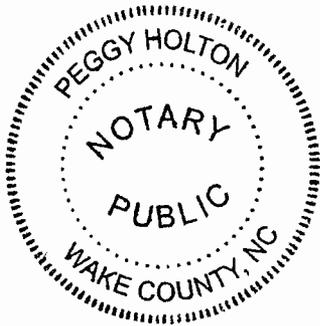
In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 11th day of March, 2024.

Rm Tart

Ron Tart

Peggy Holton

Notary Public  
State of North Carolina



My Commission Expires:

12/22/2026

ADMITTED

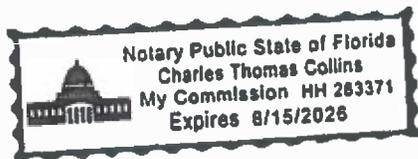
AFFIDAVIT

STATE OF FLORIDA

COUNTY OF MARION

I hereby certify that on this 25<sup>th</sup> day of MARCH, 2024, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared SHELLY ROSS, who is personally known to me or provided \_\_\_\_\_ as identification, and she acknowledged before me that she provided the answer to interrogatory number 1 from Staff's First Set of Interrogatories to Duke Energy Florida, LLC dba Duke Energy (Nos. 1-2) in Docket Nos). 20230020-EI, and that the response is true and correct based on her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 25<sup>th</sup> day of MARCH, 2024.



Shelly B Ross  
Shelly Ross

Charles J. Collins  
Notary Public  
State of Florida, at Large

My Commission Expires:  
8/15/2026

ADMITTED

**AFFIDAVIT**

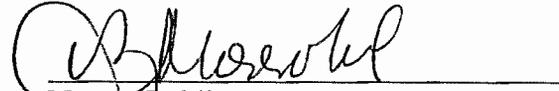
STATE OF FLORIDA

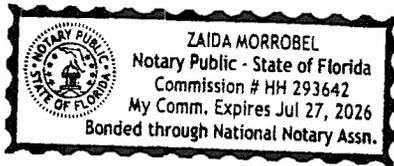
COUNTY OF SEMINOLE

I hereby certify that on this 26<sup>th</sup> day of March, 2024, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared ALICIA HANSEN, who is personally known to me or provided \_\_\_\_\_ as identification, and she acknowledged before me that she provided the answer to interrogatory number 1 from Staff's First Set of Interrogatories to Duke Energy Florida, LLC dba Duke Energy (Nos. 1-2) in Docket Nos). 20230020-EI, and that the responses are true and correct based on her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 26 day of March, 2024.

  
 Alicia Hansen

  
 Notary Public  
 State of Florida, at Large



My Commission Expires:  
7/27/2026

ADMITTED

9

**DEF's Response to OPC's First Request  
for Production of Documents  
(No. 1)  
Re: Docket 20230020-EI**

ADMITTED

## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for limited proceeding for recovery of incremental storm restoration costs related to Hurricanes Elsa, Eta, Isaias, Ian, Nicole, and Tropical Storm Fred, by Duke Energy Florida, LLC.

Docket No. 20230020-EI

Filed: January 29, 2024

**DUKE ENERGY FLORIDA, LLC'S RESPONSE TO CITIZENS' FIRST REQUEST TO PRODUCE DOCUMENTS (NOS. 1-35)**

Duke Energy Florida, LLC ("DEF"), responds to the Citizens of the State of Florida, through the Office of Public Counsel's ("Citizens" or "OPC") First Request to Produce Documents (Nos. 1-35), specifically questions 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 17, 20, 21, 32 and 33, as follows:

**DOCUMENTS REQUESTED**

1. **Recoverable Costs.** Please provide all electronic worksheets supporting the Calculation of Hurricane Nicole Recoverable Costs, Appendix A, page 2 of 10, of the Company's January 23, 2023 petition.

**Response:**

DEF provided the electronic worksheets supporting the Calculation of Recoverable Costs for each of the named storms involved in this docket with the September 29, 2023 actual cost petition. However, for ease of reference, they are also attached bearing bates numbers 20230020-DEF-00000001 through 202300020-DEF-00000006.

Duke Energy Florida, LLC  
 Storm Cost Recovery  
 Cost Summary - Hurricane Nicole  
**ADMITTED**  
 (\$000's)

Line No.	Description	Estimated Storm Costs By Function						Total	Storm Reserve Balance
		Transmission	Distribution	Generation Base	Generation Intermediate	Generation Peaking	Solar		
1	Pre-Storm Reserve Balance							0	(\$251,935)
2	<b>Storm Related Restoration Costs - Nicole</b>								
3	Regular Payroll	131	1,238	-	-	-	-	1,370	
4	Overtime Payroll	317	3,048	-	-	-	-	3,378	
5	Labor Burdens/Incentives	14	619	-	-	-	-	636	
6	Overhead Allocations	180	650	-	-	-	-	835	
7	Employee Expenses	14	3,436	-	-	-	-	3,454	
8	Contractor Costs	1,698	33,636	-	-	-	-	35,394	
9	Materials & Supplies	184	3,061	-	-	-	-	3,246	
10	Internal Fleet Costs	25	141	-	-	-	-	166	
11	Uncollectible Account Expenses	-	-	-	-	-	-	-	
12	Other	33	-	-	-	-	-	33	
13									
14	<b>Subtotal - Storm Related Restoration Costs</b>	<b>2,596</b>	<b>45,829</b>	-	-	-	-	<b>48,511</b>	
15	<b>Less: Estimated Non-Incremental Costs - Nicole</b>								
16	Regular Payroll	-	(183)	-	-	-	-	(184)	
17	Overtime Payroll	-	-	-	-	-	-	(13)	
18	Labor Burdens/Incentives	(4)	(671)	-	-	-	-	(678)	
19	Overhead Allocations	(30)	(271)	-	-	-	-	(306)	
20	Employee Expenses	(0)	(4)	-	-	-	-	(4)	
21	Contractor Costs	(76)	(2)	-	-	-	-	(77)	
22	Materials & Supplies	(2)	(10)	-	-	-	-	(13)	
23	Internal Fleet Costs	-	-	-	-	-	-	-	
24	Uncollectible Account Expenses	-	-	-	-	-	-	-	
25	Other	-	-	-	-	-	-	-	
26	<b>Subtotal - Estimated Non-Incremental Costs</b>	<b>(112)</b>	<b>(1,140)</b>	-	-	-	-	<b>(1,275)</b>	
27	Less: Capitalizable Costs	(1,361)	(2,632)	-	-	-	-	(3,993)	
28	<b>Total Recoverable Restoration Costs - Nicole - System</b>	<b>1,123</b>	<b>42,057</b>	-	-	-	-	<b>43,243</b>	
29	Jurisdictional Factor (Order PSC-2021-0202-AS-EI)	71.994%	100.000%	92.865%	88.321%	90.678%	92.865%	100%	
30	<b>Total Recoverable Restoration Costs - Nicole - Retail</b>	<b>\$809</b>	<b>\$42,057</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$63</b>	<b>\$42,928</b>
31	<b>Post-Storm Reserve Balance</b>								<b>(\$294,863)</b>

Duke Energy Florida, LLC  
 Storm Cost Recovery  
 Cost Summary - Hurricane Ian  
**ADMITTED**  
 (\$000's)

Line No.	Description	Estimated Storm Costs By Function							Total	Storm Reserve Balance
		Transmission	Distribution	Generation Base	Generation Intermediate	Generation Peaking	Solar	Customer Service		
1	Pre-Storm Reserve Balance								0	\$107,641
2	<b>Storm Related Restoration Costs - Ian</b>									
3	Regular Payroll	1,488	3,065	-	-	-	-	122	-	4,674
4	Overtime Payroll	2,276	7,321	-	-	-	-	368	-	9,965
5	Labor Burdens/Incentives	1,636	5,215	-	-	-	-	247	-	7,099
6	Overhead Allocations	744	547	-	-	-	-	144	-	1,434
7	Employee Expenses	388	16,090	-	-	-	-	51	-	16,529
8	Contractor Costs	11,697	307,418	-	-	-	-	400	-	319,516
9	Materials & Supplies	2,408	16,766	-	-	-	-	29	-	19,203
10	Internal Fleet Costs	256	231	-	-	-	-	-	-	487
11	Uncollectible Account Expenses	-	-	-	-	-	-	-	-	-
12	Other	822	0	-	-	-	-	-	550	1,372
13	Insurance Deductible	-	-	-	-	-	1,000	-	-	1,000
14	<b>Subtotal - Storm Related Restoration Costs</b>	<b>21,715</b>	<b>356,653</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,000</b>	<b>1,361</b>	<b>550</b>	<b>381,279</b>
15	<b>Less: Estimated Non-Incremental Costs - Ian</b>									
16	Regular Payroll	(101)	(139)	-	-	-	-	(122)	-	(362)
17	Overtime Payroll	-	-	-	-	-	-	(91)	-	(91)
18	Labor Burdens/Incentives	(319)	(1,555)	-	-	-	-	(149)	-	(2,023)
19	Overhead Allocations	(96)	-	-	-	-	-	(144)	-	(239)
20	Employee Expenses	(44)	(28)	-	-	-	-	-	-	(71)
21	Contractor Costs	(590)	(519)	-	-	-	-	-	-	(1,109)
22	Materials & Supplies	(107)	(59)	-	-	-	-	-	-	(166)
23	Internal Fleet Costs	-	(36)	-	-	-	-	-	-	(36)
24	Uncollectible Account Expenses	-	-	-	-	-	-	-	-	-
25	Other	-	-	-	-	-	-	-	-	-
26	<b>Subtotal - Estimated Non-Incremental Costs</b>	<b>(1,256)</b>	<b>(2,336)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(505)</b>	<b>-</b>	<b>(4,097)</b>
27	Less: Capitalizable Costs	(6,818)	(6,896)	-	-	-	-	-	-	(13,715)
28	<b>Total Recoverable Restoration Costs - Ian - System</b>	<b>13,641</b>	<b>347,421</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,000</b>	<b>856</b>	<b>550</b>	<b>363,468</b>
29	Jurisdictional Factor (Order PSC-2021-0202-AS-EI)	71.994%	100.000%	92.865%	88.321%	90.678%	92.865%	100%	100%	
30	<b>Total Recoverable Restoration Costs - Ian - Retail</b>	<b>\$9,821</b>	<b>\$347,421</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$929</b>	<b>\$856</b>	<b>\$550</b>	<b>359,576</b>
31	<b>Post-Storm Reserve Balance</b>									<b>(\$251,935)</b>

Duke Energy Florida, LLC  
 Storm Cost Recovery  
 Cost Summary - Tropical Storm Fred

**ADMITTED**

(\$000's)

Line No.	Description	Estimated Storm Costs By Function						Total	Storm Reserve Balance
		Transmission	Distribution	Generation Base	Generation Intermediate	Generation Peaking	Customer Service		
1	Pre-Storm Reserve Balance							0	\$107,796
2	<b>Storm Related Restoration Costs - Fred</b>								
3	Regular Payroll	18	149	-	-	-	1	168	
4	Overtime Payroll	2	240	-	-	-	17	259	
5	Labor Burdens/Incentives	2	174	-	-	-	13	189	
6	Overhead Allocations	2	1	-	-	-	1	4	
7	Employee Expenses	0	25	-	-	-	0	25	
8	Contractor Costs	26	159	-	-	-	-	184	
9	Materials & Supplies	0	35	-	-	-	-	35	
10	Internal Fleet Costs	4	20	-	-	-	-	24	
11	Uncollectible Account Expenses	-	-	-	-	-	-	-	
12	Other	-	-	-	-	-	-	-	
13									
14	<b>Subtotal - Storm Related Restoration Costs</b>	<b>53</b>	<b>801</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>33</b>	<b>887</b>	
15	<b>Less: Estimated Non-Incremental Costs - Fred</b>								
16	Regular Payroll	(18)	(142)	-	-	-	(1)	(161)	
17	Overtime Payroll	(0)	(240)	-	-	-	(17)	(257)	
18	Labor Burdens/Incentives	(0)	(174)	-	-	-	(13)	(187)	
19	Overhead Allocations	(2)	-	-	-	-	(1)	(3)	
20	Employee Expenses	-	-	-	-	-	-	-	
21	Contractor Costs	-	(62)	-	-	-	-	(62)	
22	Materials & Supplies	-	-	-	-	-	-	-	
23	Internal Fleet Costs	-	(20)	-	-	-	-	(20)	
24	Uncollectible Account Expenses	-	-	-	-	-	-	-	
25	Other	-	-	-	-	-	-	-	
26	<b>Subtotal - Estimated Non-Incremental Costs</b>	<b>(20)</b>	<b>(637)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(33)</b>	<b>(690)</b>	
27	Less: Capitalizable Costs	-	(31)	-	-	-	-	(31)	
28	<b>Total Recoverable Restoration Costs - Fred - System</b>	<b>33</b>	<b>133</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0</b>	<b>165</b>	
29	Jurisdictional Factor (Order PSC-2017-0451-AS-EU)	70.203%	99.561%	92.885%	72.703%	95.924%	100%		
30	<b>Total Recoverable Restoration Costs - Fred - Retail</b>	<b>\$23</b>	<b>\$132</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$155</b>	<b>\$155</b>
31	<b>Post-Storm Reserve Balance</b>								<b>\$107,641</b>

Duke Energy Florida, LLC  
 Storm Cost Recovery  
 Cost Summary - Hurricane Elsa  
**ADMITTED**

(\$000's)

Line No.	Description	Estimated Storm Costs By Function						Total	Storm Reserve Balance
		Transmission	Distribution	Generation Base	Generation Intermediate	Generation Peaking	Customer Service		
1	Pre-Storm Reserve Balance							0	\$122,405
2	<b>Storm Related Restoration Costs - Elsa</b>								
3	Regular Payroll	183	308	-	-	-	2	493	
4	Overtime Payroll	176	620	-	-	-	12	808	
5	Labor Burdens/Incentives	189	503	-	-	-	7	700	
6	Overhead Allocations	185	28	-	-	-	2	215	
7	Employee Expenses	15	821	-	-	-	-	836	
8	Contractor Costs	1,489	10,542	-	-	-	-	12,031	
9	Materials & Supplies	9	994	-	-	-	-	1,003	
10	Internal Fleet Costs	30	26	-	-	-	-	56	
11	Uncollectible Account Expenses	-	-	-	-	-	-	-	
12	Other	-	-	-	-	-	-	-	
13									
14	<b>Subtotal - Storm Related Restoration Costs</b>	<b>2,277</b>	<b>13,842</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>23</b>	<b>16,142</b>	
15	<b>Less: Estimated Non-Incremental Costs - Elsa</b>								
16	Regular Payroll	-	-	-	-	-	(2)	(2)	
17	Overtime Payroll	-	-	-	-	-	-	-	
18	Labor Burdens/Incentives	(27)	(125)	-	-	-	(7)	(159)	
19	Overhead Allocations	(183)	(11)	-	-	-	(2)	(197)	
20	Employee Expenses	-	-	-	-	-	-	-	
21	Contractor Costs	-	(324)	-	-	-	-	(324)	
22	Materials & Supplies	-	-	-	-	-	-	-	
23	Internal Fleet Costs	-	(6)	-	-	-	-	(6)	
24	Uncollectible Account Expenses	-	-	-	-	-	-	-	
25	Other	-	-	-	-	-	-	-	
26	<b>Subtotal - Estimated Non-Incremental Costs</b>	<b>(211)</b>	<b>(467)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(11)</b>	<b>(689)</b>	
27	Less: Capitalizable Costs	-	(171)	-	-	-	-	(171)	
28	<b>Total Recoverable Restoration Costs - Elsa - System</b>	<b>2,066</b>	<b>13,204</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>12</b>	<b>15,282</b>	
29	Jurisdictional Factor (Order PSC-2017-0451-AS-EU)	70.203%	99.561%	92.885%	72.703%	95.924%	100%		
30	<b>Total Recoverable Restoration Costs - Elsa - Retail</b>	<b>\$1,451</b>	<b>\$13,146</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$12</b>	<b>\$14,609</b>	<b>\$14,609</b>
31	<b>Post-Storm Reserve Balance</b>								<b>\$107,796</b>

Duke Energy Florida, LLC  
 Storm Cost Recovery  
 Cost Summary - Hurricane Isaias  
**ADMITTED**

(\$000's)

Line No.	Description	Estimated Storm Costs By Function						Total	Storm Reserve Balance
		Transmission	Distribution	Generation Base	Generation Intermediate	Generation Peaking	Customer Service		
1	Pre-Storm Reserve Balance								\$122,664
2	<b>Storm Related Restoration Costs - Isaias</b>								
3	Regular Payroll	10	56	-	-	-	-	66	
4	Overtime Payroll	40	327	-	-	-	-	367	
5	Labor Burdens/Incentives	23	200	-	-	-	-	223	
6	Overhead Allocations	1	2	-	-	-	-	3	
7	Employee Expenses	1	15	-	-	-	-	16	
8	Contractor Costs	226	74	-	-	-	-	300	
9	Materials & Supplies	-	37	-	-	-	-	37	
10	Internal Fleet Costs	12	18	-	-	-	-	30	
11	Uncollectible Account Expenses	-	-	-	-	-	-	-	
12	Other	-	-	-	-	-	-	-	
13									
14	<b>Subtotal - Storm Related Restoration Costs</b>	<b>312</b>	<b>730</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,042</b>	
15	<b>Less: Estimated Non-Incremental Costs - Isaias</b>								
16	Regular Payroll	(10)	(49)	-	-	-	-	(59)	
17	Overtime Payroll	(31)	(323)	-	-	-	-	(354)	
18	Labor Burdens/Incentives	(3)	(123)	-	-	-	-	(126)	
19	Overhead Allocations	(1)	(2)	-	-	-	-	(3)	
20	Employee Expenses	-	-	-	-	-	-	-	
21	Contractor Costs	(194)	(8)	-	-	-	-	(202)	
22	Materials & Supplies	-	-	-	-	-	-	-	
23	Internal Fleet Costs	-	(16)	-	-	-	-	(16)	
24	Uncollectible Account Expenses	-	-	-	-	-	-	-	
25	Other	-	-	-	-	-	-	-	
26	<b>Subtotal - Estimated Non-Incremental Costs</b>	<b>(239)</b>	<b>(521)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(760)</b>	
27	Less: Capitalizable Costs	-	-	-	-	-	-	-	
28	<b>Total Recoverable Restoration Costs - Isaias - System</b>	<b>73</b>	<b>209</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>282</b>	
29	Jurisdictional Factor (Order PSC-2017-0451-AS-EU)	70.203%	99.561%	92.885%	72.703%	95.924%	100%		
30	<b>Total Recoverable Restoration Costs - Isaias - Retail</b>	<b>\$51</b>	<b>\$208</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$259</b>	<b>\$259</b>
31	<b>Post-Storm Reserve Balance</b>								<b>\$122,405</b>

Duke Energy Florida, LLC  
 Storm Cost Recovery  
 Cost Summary - Hurricane Eta  
 (\$000's)

**ADMITTED**

Line No.	Description	Estimated Storm Costs By Function						Total	Storm Reserve Balance
		Transmission	Distribution	Generation Base	Generation Intermediate	Generation Peaking	Customer Service		
1	<b>Pre-Storm Reserve Balance</b>								\$131,848
2	<b>Storm Related Restoration Costs - Eta</b>								
3	Regular Payroll	40	304	-	-	-	4	-	348
4	Overtime Payroll	112	820	-	-	-	31	-	962
5	Labor Burdens/Incentives	17	212	-	-	-	10	-	239
6	Overhead Allocations	13	57	-	-	-	4	-	74
7	Employee Expenses	2	798	-	-	-	0	-	801
8	Contractor Costs	83	16,435	-	-	-	-	-	16,518
9	Materials & Supplies	0	1,004	-	-	-	-	-	1,004
10	Internal Fleet Costs	37	45	-	-	-	-	-	82
11	Uncollectible Account Expenses	-	-	-	-	-	-	-	-
12	Other	-	-	-	-	-	0	-	0
13	Irma Settlement Process Implementation Costs (a)	-	-	-	-	-	-	1,044	1,044
14	<b>Subtotal - Storm Related Restoration Costs</b>	<b>305</b>	<b>19,675</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>49</b>	<b>1,044</b>	<b>21,072</b>
15	<b>Less: Estimated Non-Incremental Costs - Eta</b>								
16	Regular Payroll	-	-	-	-	-	(4)	-	(4)
17	Overtime Payroll	-	-	-	-	-	-	-	-
18	Labor Burdens/Incentives	(17)	(211)	-	-	-	(10)	-	(239)
19	Overhead Allocations	(13)	-	-	-	-	(4)	-	(17)
20	Employee Expenses	-	-	-	-	-	-	-	-
21	Contractor Costs	(83)	-	-	-	-	-	-	(83)
22	Materials & Supplies	-	-	-	-	-	-	-	-
23	Internal Fleet Costs	-	(34)	-	-	-	-	-	(34)
24	Uncollectible Account Expenses	-	-	-	-	-	-	-	-
25	Other	-	-	-	-	-	-	-	-
26	<b>Subtotal - Estimated Non-Incremental Costs</b>	<b>(114)</b>	<b>(245)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(18)</b>	<b>-</b>	<b>(377)</b>
27	Less: Capitalizable Costs	-	(395)	-	-	-	-	-	(395)
28	<b>Total Recoverable Restoration Costs - Eta - System</b>	<b>191</b>	<b>19,035</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>31</b>	<b>1,044</b>	<b>20,301</b>
29	Jurisdictional Factor (Order PSC-2017-0451-AS-EU)	70.203%	99.561%	92.885%	72.703%	95.924%	100%	100%	
30	<b>Total Recoverable Restoration Costs - Eta - Retail</b>	<b>\$134</b>	<b>\$18,951</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$31</b>	<b>\$1,044</b>	<b>\$20,160</b>
31	Dorian Over-Recovery (b)								3,397
32	Recovered through Storm Surcharge (b)								7,579
33	<b>Post-Storm Reserve Balance</b>								<b>\$122,664</b>

**Notes:**

(a) - Per Storm Restoration Cost Process Improvements section II.D. of the Corrected Storm Cost Settlement Agreement approved in Order No. PSC-2019-0232-AS-EI.

(b) - An interim storm restoration recovery charge for Hurricanes Eta & Isaias was approved to begin August 2021 in Order PSC-2021-0271-PCO-EI. This Order also approved Eta & Isaias costs to be offset by the over-recovery of storm restoration costs collected for Hurricane Dorian and Tropical Storm Nestor. The interim storm restoration recovery charge for Eta & Isaias was suspended at the end of 2021, and the uncollected balance moved to the Storm Reserve per the Rate Mitigation Agreement approved in Order No. PSC-2021-0425-FOF-EI.

ADMITTED

**10**

**DEF's Response to Staff's First Set of  
Interrogatories  
(No. 1)  
Re: Docket 20230116-EI**

ADMITTED

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition for limited proceeding for recovery of incremental storm restoration costs related to Hurricane Idalia, by Duke Energy Florida, LLC.

DOCKET NO. 20230116-EI

In re: Petition for limited proceeding for recovery of incremental storm restoration costs related to Hurricanes Elsa, Eta, Isaias, Ian, Nicole, and Tropical Storm Fred, by Duke Energy Florida, LLC.

DOCKET NO. 20230020-EI

DATED: May 12, 2025

**DUKE ENERGY FLORIDA, LLC’S RESPONSE TO STAFFS’ FIRST SET OF INTERROGATORIES (NO. 1)**

Duke Energy Florida, LLC (“DEF”) responds to the Staff of the Florida Public Service Commission’s (“Staff”) First Set of Interrogatories to DEF (No. 1), as follows:

**INTERROGATORIES**

- Please refer to the Direct Testimony of DEF witness New, Exhibit JN-2. Please use the template below to provide all of the Utility’s requested storm costs by function associated with Hurricane Idalia. Please be sure to include any storm cost categories that were used, but not listed below. If any additional adjustment(s) to were made but not listed below, include them in the table and explain the reason(s) for the adjustment(s).

Storm Name	ESTIMATED STORM COSTS BY FUNCTION				
	Generation	Transmission	Distribution	Other	Total
<b>Storm Restoration Costs</b>					
Regular Payroll and Related Costs					
Overtime Payroll and Related Costs					
Contractors					
Line Clearing					
Vehicle and Fuel					
Employee Expenses					
Materials and Supplies					
Logistics					
Other					
<b>Total Storm Related Restoration Costs</b>					
LESS: Capitalizable Costs					
LESS: Third Party Reimbursement and Insurance Proceeds					
LESS: ICCA Adjustments					

ADMITTED

Total Incremental Storm Costs					
Jurisdictional Factor					
Recoverable Storm Costs					

**Response:**

Please see the attached Excel document bearing Bates number 20230116-DEF-00000001.

**ADMITTED**  
 Duke Energy Florida, LLC

**Cost Summary by Function-Idalia**  
 (\$000's)

Response to Staff ROG-1

Hurricane Idalia	Actual Storm Costs By Function								
	Generation Base	Generation Intermediate	Generation Peaking	Solar	Transmission	Distribution	Customer Service	Other	Total
<b>Storm Restoration Costs</b>									
Regular Payroll and Related Costs					672	2,035	21		2,727
Overtime Payroll and Related Costs	125	36	14	5	1,301	4,701	59		6,240
Contractors (A) (C)	73	-	630	64	9,455	66,923	117		77,261
Line Clearing (A)					-	-	-		-
Vehicle and Fuel					558	641			1,199
Employee Expenses					112	596	14		722
Materials and Supplies	27	0	9	11	450	11,768	0		12,266
Logistics (B)					1,709	15,883			17,592
Other - Labor Burdens/Incentives	51	(14)	4	8	840	3,347	35		4,272
Other - Overhead Allocations					298	436	28		762
Other - Insurance Deductible									-
<b>Total Storm Related Restoration Costs</b>	<b>277</b>	<b>22</b>	<b>657</b>	<b>88</b>	<b>15,395</b>	<b>106,330</b>	<b>274</b>	<b>-</b>	<b>123,042</b>
LESS: Capitalizable Costs	-	-	-	-	2,749	15,361	-	-	18,110
LESS: Third Party Reimbursement and Insurance Proceeds	-	-	-	-	-	-	-	-	-
LESS: ICCA Adjustments	-	-	-	-	755	3,636	120	-	4,511
<b>Total Incremental Storm Costs</b>	<b>277</b>	<b>22</b>	<b>657</b>	<b>88</b>	<b>11,890</b>	<b>87,333</b>	<b>154</b>	<b>-</b>	<b>100,420</b>
Jurisdictional Factor	97.403%	92.637%	95.110%	97.403%	72.042%	100.000%	100.000%	100.000%	
<b>Recoverable Storm Costs</b>	<b>269</b>	<b>20</b>	<b>625</b>	<b>85</b>	<b>8,566</b>	<b>87,333</b>	<b>154</b>	<b>-</b>	<b>97,053</b>

(A) - Line and Vegetation Management Costs combined on the Contractors line.

(B) - Logistics includes lodging and base camp costs.

(C) - Contractor costs were reduced by \$600,199.54 from the the Actual Incremental Storm Restoration Costs filed on 9/23/24 for work performed by DEF's contractors on behalf of Tri-County Elec. Co-op and which will be paid by Tri-County.

ADMITTED

AFFIDAVIT

STATE OF NORTH CAROLINA

COUNTY OF MECKLENBURG

I hereby certify that on this 13th day of May, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared JIMMY NEW, who is personally known to me, and he acknowledged before me that he provided the answers to interrogatory number 1, from Staff's First Set of Interrogatories to Duke Energy Florida, LLC (No. 1) in Docket Nos. 20230116-EI, 20230020-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 13th day of May, 2025.

*[Handwritten Signature]*  
Jimmy New

*[Handwritten Signature]*  
Notary Public  
State of North Carolina, at Large



My Commission Expires:  
01/21/29

ADMITTED

11

**DEF's Response to Staff's Second Set of  
Interrogatories  
(No. 2)  
Re: Docket 20230116-EI**

ADMITTED

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Petition for limited proceeding for recovery of incremental storm restoration costs related to Hurricane Idalia, by Duke Energy Florida, LLC.

DOCKET NO. 20230116-EI

In re: Petition for limited proceeding for recovery of incremental storm restoration costs related to Hurricanes Elsa, Eta, Isaias, Ian, Nicole, and Tropical Storm Fred, by Duke Energy Florida, LLC.

DOCKET NO. 20230020-EI

DATED: May 13, 2025

**DUKE ENERGY FLORIDA, LLC’S RESPONSE TO STAFF’S SECOND SET OF INTERROGATORIES (NO. 2)**

Duke Energy Florida, LLC (“DEF”) responds to the Staff of the Florida Public Service Commission’s (“Staff”) Second Set of Interrogatories to DEF (No. 2), as follows:

**INTERROGATORIES**

- 2. What is the combined amount of Recoverable Storm Costs recovered through the Storm Cost Recovery Surcharge for Hurricanes Elsa, Eta, Isaias, Ian, Nicole, Idalia, and Tropical Storm Fred?

**Response:**

The amount of revenue collected through the surcharge authorized in Docket Nos. 20230020 and 20230116 totaled \$535,373,165.

ADMITTED

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

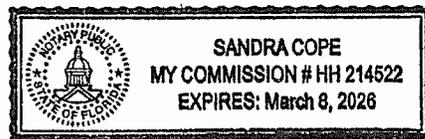
I hereby certify that on this 15<sup>th</sup> day of May, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared CHRISTOPHER MENENDEZ, who is personally known to me, and he acknowledged before me that he provided the answer to interrogatory number 2 from Staff's Second Set of Interrogatories to Duke Energy Florida, LLC (No. 2) in Docket Nos. 20230116-EI, 20230020-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 15<sup>th</sup> day of May, 2025.

*[Handwritten Signature]*  
Christopher Menendez

*[Handwritten Signature]*  
\_\_\_\_\_  
Notary Public  
State of Florida, at Large

My Commission Expires:  
\_\_\_\_\_



ADMITTED

12

**OPC's letter of May 16, 2025 and  
Stipulated Confirmations and  
Commitments communicated between  
DEF and OPC.**

ADMITTED



**BEN ALBRITTON**  
*President of the Senate*

**STATE OF FLORIDA**  
**OFFICE OF PUBLIC COUNSEL**

c/o THE FLORIDA LEGISLATURE  
111 WEST MADISON ST.  
SUITE 812  
TALLAHASSEE, FLORIDA 32399-1400  
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[WWW.FLORIDAOPC.GOV](http://WWW.FLORIDAOPC.GOV)



**DANIEL PEREZ**  
*Speaker of the House of  
Representatives*

May 16, 2025

**VIA: ELECTRONIC FILING**

Adam Teitzman  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Docket Nos. 20230020-EI and 20230116-EI.**

Dear Mr. Teitzman:

Attached is a document that has been agreed to by the Office of Public Counsel (“OPC”) and Duke Energy Florida (“DEF”). Both parties have worked out the language in the document in an effort to resolve matters in the above-noted dockets in order to reach (or to facilitate) stipulation on all of the identified issues.

The document is entitled “Stipulated Confirmations and Commitments communicated between DEF and OPC and made to facilitate resolution of Docket Nos. 20230020-EI and 20230116-EI.” It includes three items which are confirmations of factual representations provided by DEF (shown in **bold**) at the request of OPC and a fourth item that is a commitment of DEF to assist in data collection on a confidential basis for analytical purposes to the extent that there is industry-wide participation in this data collection. We believe the document is self-explanatory, but the OPC and DEF stand ready to provide further explanation as needed.

ADMITTED

May 16, 2025  
Page 2

The OPC and DEF have further agreed to request as part of the resolution of these dockets that the document be made part of the record and to be attached to the final order disposing of these cases.

I am available to answer any questions you might have.

Sincerely,

/s/ Charles J. Rehwinkel

Charles J. Rehwinkel  
Deputy Public Counsel  
rehwinkel.charles.leg.state.fl.us

Attachment  
cc: Parties of Record

ADMITTED

**CERTIFICATE OF SERVICE**  
**DOCKET NOS. 20230020 and 20230116-EI**

I HEREBY CERTIFY that a true and correct copy of the foregoing on the above forementioned docket has been furnished by electronic mail on this 16th day of May 2025, to the following:

Suzanne Brownless  
Office of the General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
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Dianne.triplett@duke-energy.com

/s/Charles J. Rehwinkel  
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ADMITTED

Stipulated Confirmations and Commitments communicated between DEF and OPC and made to facilitate resolution of Docket Nos. 20230020-EI and 20230116-EI

1. In the Idalia restoration process (and generally), for purposes of application of the agreed process improvements (2019), DEF did not treat any non-native distribution restoration crews other than other IOU employee crews as exempt from the process improvements pursuant to the parenthetical exemption in paragraph I.G: “(i.e., other than those of an investor-owned utility (“IOU”) allocated through a mutual assistance organization.)” **This is correct. Please note, DEF native (or embedded) crews use the normal (blue-sky) means of tracking time, but otherwise comply with the 2019 agreement (e.g., eat meals at base camps unless an exception granted, etc.).**
2. As a general matter DEF does not receive allocations of other Duke Energy affiliate internal employee crews or other Duke Energy affiliate native vendor distribution restoration contract crews through a mutual aid agency like SEE (or its Great Lakes region counterpart, for example or others) since DEF has preferential rights to affiliate resources. **This is correct.**
3. The \$79.5 million on Exhibit JN-2, line 8 under the “Distribution” column excludes DEF and DEF affiliate employee labor (which is shown on the “Regular Payroll” line), but includes as a part of the total, all the costs of Duke Energy vendor crews performing distribution restoration work. **This is correct.**
4. DEF agrees ~ to the extent that the other Florida Electric IOUs also agree to participate ~ to support and cooperate with an agreed upon framework for reasonable historic and prospective data collection on an individual Electric IOU basis (that will be subject to being afforded confidential treatment) that will establish baselines for aggregated and average storm response contractor billing rates. The purpose of establishing this baseline is would be for analytical and tracking purposes to be available to the Commission and customers for understanding cost trends for storm restoration and storm hardening effectiveness analysis. This effort would not be for the purpose of making prudence determinations in any current or future Commission docket.

ADMITTED

13

## Proposed Stipulations

ADMITTED

## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for limited proceeding for recovery of incremental storm restoration costs related to Hurricanes Elsa, Eta, Isaias, Ian, Nicole, and Tropical Storm Fred, by Duke Energy Florida, LLC.

DOCKET NO. 20230020-EI

In re: Petition for limited proceeding for recovery of incremental storm restoration costs related to Hurricane Idalia, by Duke Energy Florida, LLC.

DOCKET NO. 20230116-EI  
ORDER NO.  
ISSUED:

PROPOSED STIPULATIONS

The following issues are proposed as Type 1 Stipulations on all issues in this docket. A Type 1 Stipulation occurs on an issue when all parties agree on the stated resolution of the issue. The proposed stipulations are as follows:

**ISSUE 1:** Should the incremental cost and capitalization approach (ICCA) found in Rule 25-6.0143, F.A.C., be used to determine the reasonable and prudent amounts to be included in restoration costs for Hurricane Idalia?

**Stipulation:** The ICAA approach in Rule 25-6.0143, F.A.C., and the terms of the 2019 Irma Settlement Agreement approved by Order No. PSC-2019-0232-AS-EI should be used to determine the reasonable and prudent amounts included in the restoration costs.

**ISSUE 2:** Have the terms of DEF's 2021 Settlement Agreement, approved by Order No. PSC-2021-0202A-AS-EI, issued June 28, 2021, been compiled with? If not, why not?

**Stipulation:** Yes.

**ISSUE 3:** What is the reasonable and prudent amount of regular payroll expense to be included in Total Storm Related Restoration Costs for Hurricane Idalia?

**Stipulation:** The reasonable and prudent amount of regular payroll expense is \$2,727,108 to be included in the total storm related restoration costs for Hurricane Idalia.

**ISSUE 4:** What is the reasonable and prudent amount of overtime payroll expense to be included in Total Storm Related Restoration Costs for Hurricane Idalia?

**Stipulation:** The reasonable and prudent amount of overtime payroll expense is \$6,240,229 to be included in the total storm related restoration costs for Hurricane Idalia.

**ISSUE 5:** What is the reasonable and prudent amount of contractor costs, including vegetation and line clearing, to be included in Total Storm Related Restoration Costs for Hurricane Idalia?

**Stipulation:** The reasonable and prudent amount of contractor costs is \$77,261,347 to be included in the total storm related restoration costs for Hurricane Idalia.

**ISSUE 6:** What is the reasonable and prudent amount of vehicle and fuel expense to be included in Total Storm Related Restoration Costs for Hurricane Idalia?

**Stipulation:** The reasonable and prudent amount of vehicle and fuel expense is \$1,199,229 to be included in the total storm related restoration costs for Hurricane Idalia.

**ISSUE 7:** What is the reasonable and prudent amount of employee expenses to be included in Total Storm Related Restoration Costs for Hurricane Idalia?

**Stipulation:** The reasonable and prudent amount of employee expenses is \$721,666 to be included in the total storm related restoration costs for Hurricane Idalia.

**ISSUE 8:** What is the reasonable and prudent amount of materials and supplies expense to be included in Total Storm Related Restoration Costs for Hurricane Idalia?

**Stipulation:** The reasonable and prudent amount of material and supplies expense is \$12,265,808 to be included in the total storm related restoration costs for Hurricane Idalia.

**ISSUE 9:** What is the reasonable and prudent amount of other costs to be included in Total Storm Related Restoration Costs for Hurricane Idalia?

**Stipulation:** The reasonable and prudent amount of other costs is \$5,033,852 and \$17,592,325 in logistics costs to be included in the total storm related restoration costs for Hurricane Idalia.

**ISSUE 10:** What is the reasonable and prudent total amount of costs to be included in Total Storm Related Restoration Costs for Hurricane Idalia?

**Stipulation:** The reasonable and prudent total amount of costs to be included is \$123,041,564 to be included in the total storm related restoration costs for Hurricane Idalia.

**ISSUE 11:** What is the reasonable and prudent amount of storm-related costs that should be capitalized for Hurricane Idalia?

**Stipulation:** The reasonable and prudent amount of storm-related costs that should be capitalized is \$18,110,417 for Hurricane Idalia.

**ISSUE 12:** What is the reasonable and prudent amount of storm-related costs that should be ICCA non-incremental O&M adjustments for Hurricane Idalia?

**Stipulation:** The reasonable and prudent amount of storm-related costs that should be ICCA non-incremental O&M adjustments for Hurricane Idalia is \$4,510,971.

**ISSUE 13:** What is the reasonable and prudent amount of retail Recoverable Storm Costs for Hurricane Idalia?

**Stipulation:** The reasonable and prudent amount of retail Recoverable Storm Costs for Hurricane Idalia is \$97,052,694 plus interest to be determined.

**ISSUE 14:** What is the reasonable and prudent amount of the combined retail Recoverable Storm Costs for Hurricanes Elsa, Eta, Isaias, Ian, Nicole, Tropical Storm Fred and Hurricane Idalia?

**Stipulation:** The reasonable and prudent amount of the combined retail recoverable storm costs for Hurricanes Elsa, Eta, Isaias, Ian, Nicole, and Tropical Storm Fred is \$437,687,173 and for Hurricane Idalia is \$97,052,694, plus interest to be determined subsequently, for a total of \$534,739,867.

**ISSUE 15:** What is the combined amount of Recoverable Storm Costs recovered through the Storm Cost Recovery Surcharge for Hurricanes Elsa, Eta, Isaias, Ian, Nicole, Tropical Storm Fred and Hurricane Idalia?

**Stipulation:** The combined amount of revenues from the storm surcharge is \$535,373,165.

**ISSUE 16:** What is the appropriate accounting treatment associated with any storm cost for Hurricane Idalia found to have been imprudently recovered?

**Stipulation:** Imprudently incurred storm costs should not be charged to the storm reserve or recovered through a storm restoration charge on customer bills. No storm restoration costs were imprudently incurred; therefore, no such adjustment is necessary.

**ISSUE 17:** If applicable, how should any under-recovery or over-recovery be handled?

**Stipulation:** DEF will compare the final storm recovery amount approved by the Commission to actual revenues from the storm restoration charge to determine any excess or shortfall. Interest will be applied to this amount at the 30-day commercial paper rate. Thereafter, DEF will collect or refund the excess or shortfall through the fuel clause.

**ISSUE 18:** Should these dockets be closed?

ORDER NO.  
ADMITTED  
DOCKET NOS. 20230020-EI, 20230116-EI

PAGE 4

**Stipulation:** No.