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June 30, 2025

-VIA ELECTRONIC FILING-

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

> RE: Docket No. 20250000-OT Florida Power & Light Company's 2025-2034 Ten Year Power Plant Site Plan

Dear Mr. Teitzman:

Please find attached Florida Power & Light Company's responses to Staff's Fourth Data Request (Nos. 1-2).

If there are any questions regarding this transmittal, please contact me at (561) 304-5662.

Sincerely,

<u>/s/ William P. Cox</u> William P. Cox Senior Counsel Fla. Bar No. 00093531

WPC:ec

Enclosures

cc: Philip Ellis, Division of Engineering (via electronic mail <u>pellis@psc.state.fl.us</u>) Greg Davis, Division of Engineering (via electronic mail <u>gdavis@psc.state.fl.us</u>)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408



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QUESTION:

What would be Florida Power & Light Company's (FPL) resource plan for the period 2025 through 2034 using the prior resource planning process, including the use of an econometric demand model and the TIGER program to determine probabilistic LOLP as described in the Utility's 2024 Ten-Year Site Plan. As part of your response, provide the following information for each year of the period and a comparison of these values to the resource plan generated by FPL's new resource planning process using the SLOLP methodology:

- a. Schedule 5
- b. Schedules 6.1 and 6.2
- c. Schedules 7.1 and 7.2
- d. Schedule 8
- e. Schedule 9
- f. LOLP and Expected Unserved Energy

RESPONSE:

Please see the responsive document provided. The provided schedules were produced using the same resource planning process as that from FPL's 2024 Ten Year Site Plan. The schedules found in "FPL Response Staff's 1st DR No. 2 – Attachment 1" can be used for a comparison for each of the identified schedules.

Florida Power & Light Company Docket No. 20250000-OT Ten-Year Site Plan **Staff's Fourth Data Request Request No. 1** Attachment No. 1 of 1 Page 1 of 55

Florida Power & Light Company Docket No. 20250000-OT **Ten-Year Site Plan Staff's Fourth Data Request** Request No. 1 Attachment No. 1 of 1 Tab 1 of 10

Table ES-1 - FPL's Resource Plan Based off of Staff's Third Set of Interrogatories - Interrogatory No. 44 Supplemental

Year	Changes to Existing Generation	Subtractions	New Generation Additions	Summer RM%
2025	+18 MW CC Upgrades	Pea Ridge (12 MW)	894 MW SoBRA*	22.4
2026			521.5 MW Battery NWFL** 894 MW Solar	23.1
2027	+48 MW CC Upgrades	Broward South (4 MW)	1,192 MW Solar	22.4
2028	+14 MW CC Upgrades	Lansing Smith 3A (32 MW)	2,235 MW Solar	20.9
2029		GCEC 4 (75 MW), GCEC 5 (75 MW)	2,235 MW Solar 224 MW Battery	20.5
2030		Perdido 1&2 (3 MW)	2,235 MW Solar 522 MW Battery	20.6
2031			2,235 MW Solar 373 MW Battery	20.6
2032		Palm Beach SWA 1 (40 MW)	2,235 MW Solar 969 MW Battery	20.6
2033			2,235 MW Solar 969 MW Battery	21.0
2034			2,235 MW Solar 2,533 MW Battery	23.0
	Nameplate	Solar Additions (2025-2034):	18,625	
	Nameplate St	orage Additions (2025-2034):	6,109	

All solar and battery storage additions are in nameplate MW.

* These solar facilities were approved in FPL's 2021 Rate Case Settlement. All other solar additions will be presented to the FPSC for approval of cost recovery at a later date once the specific sites and costs for these additions are finalized.

** These battery storage units are projected to have an in-service date of October 01, 2025.

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Schedule 5: Actual Fuel Requirements

			Ac	tual ^{1/}
	Fuel Requirements	<u>Units</u>		FPL
			<u>2023</u>	<u>2024</u>
(1)	Nuclear	Trillion BTU	310	301
(2)	Coal	1,000 TON	474	372
(3)	Residual (FO ₆) - Total	1,000 BBL	0	0
(4)	Steam	1,000 BBL	0	0
(5)	Distillate (FO ₂) - Total	1,000 BBL	170	178
(6)	Steam	1,000 BBL	3	0
(7)	CC	1,000 BBL	93	51
(8)	СТ	1,000 BBL	75	127
(9)	Natural Gas - Total	1,000 MCF	764,300	742,232
(10)	Steam	1,000 MCF	23,774	26,133
(11)	CC	1,000 MCF	700,054	697,665
(12)	CC PPAs - Gas ^{2/}	1,000 MCF	29,041	0
(13)	СТ	1,000 MCF	11,432	18,434
(14)	Hydrogen ^{3/}	Trillion BTU	0.002	0.10
(15)	Other 4/	1,000 MCF	189	160

1/ Source: A Schedules.

2/ The Natural Gas PPA that we had with the Shell Plant was retired at the end of 2023.

3/ Represents the Hydrogen Gas produced from the Okeechobee H2 Pilot Program

4/ Perdido Units' landfill gas burn included in Other

Note: Solar contributions are provided on Schedules 6.1 and 6.2.

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Schedule 5: Forecasted Fuel Requirements

							Forecas	sted				
	Fuel Requirements	<u>Units</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>	<u>2032</u>	<u>2033</u>	<u>2034</u>
							FPL					
(1)	Nuclear	Trillion BTU	303	300	302	308	306	307	306	308	306	307
(2)	Coal	1,000 TON	271	291	368	306	326	329	321	339	412	432
(3)	Residual (FO ₆) - Total	1,000 BBL	0	0	0	0	0	20	24	0	0	0
(4)	Steam	1,000 BBL	0	0	0	0	0	20	24	0	0	0
(5)	Distillate (FO ₂) - Total	1,000 BBL	8	11	10	14	14	23	10	12	13	8
(6)	Steam	1,000 BBL	8	10	10	14	12	23	10	12	13	8
(7)	CC	1,000 BBL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(8)	СТ	1,000 BBL	0.0	0.6	0.2	0.0	1.7	0.0	0.0	0.0	0.0	0.0
(9)	Natural Gas - Total	1,000 MCF	672,979	649,338	633,728	618,144	602,654	584,789	562,436	544,586	531,478	511,681
(10)	Steam	1,000 MCF	19,690	21,553	17,310	18,663	17,545	18,012	16,245	13,151	14,655	13,399
(11)	CC	1,000 MCF	644,888	619,902	608,454	592,338	577,330	557,399	539,275	525,895	510,858	493,594
(12)	CC PPAs - Gas ^{2/}	1,000 MCF	0	0	0	0	0	0	0	0	0	0
(13)	СТ	1,000 MCF	8,401	7,884	7,964	7,143	7,779	9,379	6,916	5,540	5,965	4,688
(14)	Hydrogen ^{3/}	1,000 MCF	0	0	0	0	0	0	0	0	0	0
(15)	Other ^{4/}	1,000 MCF	258	260	260	261	260	0	0	0	0	0

1/ Source: A Schedules.

2/ The Natural Gas PPA that we had with the Shell Plant was retired at the end of 2023.

3/ Represents the Hydrogen Gas produced from the Okeechobee H2 Pilot Program - FPL does not include Hydrogen in it's forecasted fuel requirements.

4/ Perdido Units' landfill gas burn included in Other

Note: Solar contributions are provided on Schedules 6.1 and 6.2.

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Florida Power & Light Company Docket No. 20250000-OT Ten-Year Site Plan Staff's Fourth Data Request Request No. 1 Attachment No. 1 of 1 Tab 4 of 10 Schedule 6.1 Actual

Energy Sources

			Act	tual ^{1/}
	Energy Sources	Units	F	PL
			<u>2023</u>	<u>2024</u>
(1)	Annual Energy Interchange ^{2/}	GWH	0	0
(2)	Nuclear	GWH	28,767	28,009
(3)	Coal	GWH	472	533
(4)	Residual(FO ₆) -Total	GWH	0.0	0.0
(5)	Steam	GWH	0	0
(6)	Distillate(FO ₂) -Total	GWH	233.2	116.4
(7)	Steam	GWH	7	9
(8)	CC	GWH	79	43
(9)	СТ	GWH	147	64
(10)	Natural Gas -Total	GWH	105,854	104,335
(11)	Steam	GWH	1,870	2,074
(12)	CC	GWH	101,578	100,515
(13)	CC PPAs - Gas ^{3/}	GWH	1,367	0
(14)	СТ	GWH	1,040	1,747
(15)	Solar ^{4/}	GWH	9,460	12,404
(16)	PV	GWH	6,253	6,929
(17)	Solar Together 5/	GWH	2,992	5,260
(18)	Solar PPAs	GWH	215	215
(19)	Wind PPAs	GWH	1,029	1,029
(20)	Hydrogen Gas ^{6/}	GWH	0.36	16
(21)	Other 7/	GWH	(2,060)	(340)
	Net Energy For Load 8/	GWH	143.756	146.103

1/ Sources: Actuals for FPL and FPL NWFL: A Schedules and Actual Data for Next Generation Solar Centers Report.

2/ Represents interchange between FPL/FPL NWFL and other utilities. For FPL NW, this number represents the net energy exchange with Southern Co.

3/ The Natural Gas PPA that we had with the Shell Plant was retired at the end of 2023.

4/ Represents output from FPL and FPL NWFL's Solar PV, Solar Together (ST), Solar Thermal, and Solar PPA facilities.

- 5/ The values shown represent energy produced from FPLowned solar facilities that are part of FPL's SolarTogether (ST) program. Environmental attributes in the form of renewable energy certificates for that participant's allocation of the total energy produced are retired on the participant's behalf.
- 6/ Represents the Hydrogen Gas produced from the Okeechobee H2 Pilot Program

7/ Represents a forecast of energy expected to be purchased from Qualifying Facilities, Independent Power Producers, etc., net of Economy and other Power Sales as well as the LFG generation from the Perdido unit.

8/ 'Net Energy For Load values for the years 2023 and 2024 are shown in column (2) on Schedule 3.3 History of Annual Net Energy for Load

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Schedule 6.2 Actual Energy Sources % by Fuel Type

			Ac	ctual ^{1/}
	Energy Source	<u>Units</u>		FPL
			<u>2023</u>	<u>2024</u>
(1)	Annual Energy Interchange ^{2/}	%	0.0	0.0
(2)	Nuclear	%	20.0	19.2
(3)	Coal	%	0.3	0.4
(4)	Residual (FO ₆) -Total	%	0.0	0.0
(5)	Steam	%	0.0	0.0
(6)	Distillate (FO ₂) -Total	%	0.2	0.1
(7)	Steam	%	0.0	0.0
(8)	CC	%	0.1	0.0
(9)	СТ	%	0.1	0.0
(10)	Natural Gas -Total	%	73.6	71.4
(11)	Steam	%	1.3	1.4
(12)	CC	%	70.7	68.8
(13)	CC PPAs - Gas ³	%	1.0	0.0
(14)	СТ	%	0.7	1.2
(15)	Solar 4/	%	6.6	8.5
(16)	PV	%	4.3	4.7
(17)	Solar Together 5/	%	2.1	3.6
(18)	Solar PPAs	%	0.1	0.1
(19)	Wind PPAs	%	0.7	0.7
(20)	Hydrogen Gas ^{6/}	%	0.0	0.0
(21)	Other 7/	%	(1.4)	(0.2)
			100	100

1/ Sources: Actuals for FPL and FPL NWFL: A Schedules and Actual Data for Next Generation Solar Centers Report.

2/ Represents interchange between FPL/FPL NWFL and other utilities. For FPL NW, this number represents the net energy exchange with Southern Co.

3/ The Natural Gas PPA that we had with the Shell Plant was retired at the end of 2023.

 Represents output from FPL and FPL NWFL's Solar PV, Solar Together (ST), Solar Thermal, and Solar PPA facilities.

5/ The values shown represent energy produced from FPLowned solar facilities that are part of FPL's SolarTogether (ST) program. Environmental attributes in the form of renewable energy certificates for that participant's allocation of the total energy produced are retired on the participant's behalf.

- 6/ Represents the Hydrogen Gas produced from the Okeechobee H2 Pilot Program
- 7/ Represents a forecast of energy expected to be purchased from Qualifying Facilities, Independent Power Producers, etc., net of Economy and other Power Sales as well as the LFG generation from the Perdido unit.

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Schedule 6.1 Forecasted Energy Sources

						FPL						
	Energy Sources	<u>Units</u>	2025	2026	<u>2027</u>	<u>2028</u>	2029	2030	<u>2031</u>	<u>2032</u>	2033	2034
(1)	Annual Energy	GWH	0	0	0	0	0	0	0	0	0	0
	Interchange ^{1/}											
(2)	Nuclear	GWH	28,750	28,505	28,613	29,224	29,030	29,140	29,030	29,223	29,030	29,140
(3)	Coal	GWH	421	455	580	479	512	517	504	533	651	685
(4)	Residual(FO ₆) -Total	GWH	0	0	0	0	0	13	16	0	0	0
(5)	Steam	GWH	0	0	0	0	0	13	16	0	0	0
(0)		OMU		0	F	F		0				0
(0)	Distillate(FO ₂) - I otal	GWH	4	6	5	5	4	9	4	4	4	3
(1)	Steam	GWH	3	4	4	5	4	9	4	4	4	3 0
(0)	CT	CWL	1	0	0	0	0	0	0	0	0	0
(9)		GWH	1	Z	Z	0	0	0	0	0	0	0
(10)	Natural Gas -Total	GWH	94,814	94,011	92,399	89,813	86,936	83,464	79,924	77,433	75,115	72,419
(11)	Steam	GWH	1,826	2,006	1,607	1,731	1,627	1,675	1,501	1,218	1,359	1,241
(12)	CC	GWH	92,206	91,270	90,041	87,410	84,575	80,899	77,801	75,692	73,192	70,736
(13)	CC PPAs - Gas ^{2/}	GWH	0	0	0	0	0	0	0	0	0	0
(14)	СТ	GWH	782	736	751	673	733	891	622	523	564	442
. ,												
(15)	Solar ^{3/}	GWH	17,692	19,442	21,749	26,391	31,800	37,163	42,119	47,057	51,838	56,374
(16)	PV	GWH	10,206	11,952	14,286	18,937	24,390	29,815	34,967	40,180	45,139	49,846
(17)	Solar Together 4/	GWH	7,266	7,269	7,244	7,236	7,192	7,138	6,957	6,700	6,525	6,362
(18)	Solar PPAs	GWH	220	220	219	219	217	211	195	177	174	167
(19)	Wind PPAs	GWH	1,031	1,031	1,031	1,033	1,031	1,031	1,031	1,033	1,031	1,031
	-											
(20)	Hydrogen Gas ^{5/}	GWH	0	0	0	0	0	0	0	0	0	0
	Q1											
(21)	Other "	GWH	2,055	1,455	1,502	1,589	1,636	1,729	1,748	1,445	1,252	820
	Net Energy For Load ^{//}	GWH	144,793	144,931	145,905	148,562	150,976	153,094	154,375	156,728	158,922	160,473

1/ Represents interchange between FPL and other utilities.

2/ The Natural Gas PPA that we had with the Shell Plant was retired at the end of 2023.

3/ Represents output from FPL and FPL NWFL's Solar PV, Solar Together (ST), Solar Thermal, and Solar PPA facilities.

4/ The values shown represent energy produced from FPL-owned solar facilities that are part of FPL's SolarTogether (ST) program. Environmental attributes in the form of renewable energy certificates for that participant's allocation of the total energy produced are retired on the participant's behalf.

5/ Represents the Hydrogen Gas produced from the Okeechobee H2 Pilot Program

6/ Represents a forecast of energy expected to be purchased from Qualifying Facilities, Independent Power Producers,

etc., net of Economy and other Power Sales as well as the Perdido Unit projected generation.

7/ Net Energy For Load values for the years 2023 and 2024 are shown in column (2) on Schedule 3.3 History of Annual Net Energy for Load and values for 2025 - 2034 are shown in Col. (2) on Schedule 3.3 Forecast of Annual Net Energy for Load.

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Schedule 6.2 Forecasted Energy Sources % by Fuel Type

					FPL						
Energy Source	Units	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>	2029	<u>2030</u>	<u>2031</u>	<u>2032</u>	<u>2033</u>	<u>2034</u>
(1) Annual Energy	%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Interchange 1/											
(2) Nuclear	%	19.9	19.7	19.6	19.7	19.2	19.0	18.8	18.6	18.3	18.2
(3) Coal	%	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.4
(4) Residual (FO ₆) -Total	%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(5) Steam	%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(6) Distillate (FO ₂) -Total	%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(7) Steam	%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(8) CC	%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(9) CT	%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(10) Natural Gas -Total	%	65.5	64.9	63.3	60.5	57.6	54.5	51.8	49.4	47.3	45.1
(11) Steam	%	1.3	1.4	1.1	1.2	1.1	1.1	1.0	0.8	0.9	0.8
(12) CC	%	63.7	63.0	61.7	58.8	56.0	52.8	50.4	48.3	46.1	44.1
(13) CC PPAs - Gas 2/	%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(14) CT	%	0.5	0.5	0.5	0.5	0.5	0.6	0.4	0.3	0.4	0.3
(15) Solar ^{3/}	%	12.2	13.4	14.9	17.8	21.1	24.3	27.3	30.0	32.6	35.1
(16) PV	%	7.0	8.2	9.8	12.7	16.2	19.5	22.7	25.6	28.4	31.1
(17) Solar Together ^{4/}	%	5.0	5.0	5.0	4.9	4.8	4.7	4.5	4.3	4.1	4.0
(18) Solar PPAs	%	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1
(19) Wind PPAs	%	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.6	0.6
(20) Hydrogen Gas ^{5/}	%	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
(21) Other 6/	<u>%</u>	1.4	1.0	1.0	1.1	1.1	1.1	1.1	0.9	0.8	0.5
		100	100	100	100	100	100	100	100	100	100

1/ Represents interchange between FPL and other utilities.

2/ The Natural Gas PPA that we had with the Shell Plant was retired at the end of 2023.

3/ Represents output from FPL and FPL NWFL's Solar PV, Solar Together (ST), Solar Thermal, and Solar PPA facilities.

4/ The values shown represent energy produced from FPL-owned solar facilities that are part of FPL's SolarTogether (ST) program. Environmental attributes in the form of renewable energy certificates for that participant's allocation of the total energy produced

are retired on the participant's behalf.

5/ Represents the Hydrogen Gas produced from the Okeechobee H2 Pilot Program

6/ Represents a forecast of energy expected to be purchased from Qualifying Facilities, Independent Power Producers,

etc., net of Economy and other Power Sales as well as the Perdido Unit projected generation.

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Schedule 7.1 Forecast of Capacity, Demand, and Scheduled Maintenance At Time Of Summer Peak (2) (1) (3)(4) (5) (6) (7)(8) (9) (10)(11)(12) (13)(14) (15) (16)Total Firm Total Total Generation Only Firm Firm Firm Firm Total Summer Reserve Reserve Reserve Installed Capacity Capacity Firm Capacity Peak Peak Margin Before Scheduled Margin After Margin After August of Capacity Import Export QF Available Demand DSM Demand Maintenance Maintenance Maintenance Maintenance MW MW MW MW MW MW MW MW % of Peak MW % of Peak MW % of Peak Year MW MW 2025 31,971 232 4 32,206 26,317 0 22.4 3,894 0 28,312 1,995 5,889 22.4 5,889 13.8 2026 32.558 231 0 4 32.793 28,664 2.016 26,648 6.144 23.1 0 6.144 23.1 4.129 14.4 32,677 0 0 32,909 2027 231 28,925 2,036 26,888 6,020 22.4 0 6,020 22.4 3,984 13.8 2028 32,753 231 0 0 32,984 29,333 2,056 27,277 5,707 20.9 0 5,707 20.9 3,651 12.4 2029 33,037 231 0 0 33,268 29,687 2,079 27,608 5,660 20.5 0 5,660 20.5 3,581 12.1 2030 33.390 231 0 0 33.621 29,982 2.106 5,744 20.6 27.877 0 5,744 20.6 3.639 12.1 2031 33,753 231 0 0 33,984 30,301 2,133 28,168 5,815 20.6 0 5,815 20.6 3,682 12.2 2032 34,390 191 0 0 34,580 30,823 2,161 28,662 5,918 20.6 0 5,918 20.6 3,757 12.2 2033 34,983 191 0 0 35,173 31,257 2,189 29,068 6,105 21.0 0 6,105 21.0 3,916 12.5 2034 36,112 121 0 0 36,232 31,677 2,217 29,460 6,772 23.0 0 6,772 23.0 4,555 14.4

Col. (2) represents capacity additions and changes projected to be in-service by June 1st. These MW are generally considered to be available to meet summer peak loads which are forecasted to occur during August of the year indicated.

Col. (6) = Col.(2) + Col.(3) - Col(4) + Col(5).

Col.(7) reflects the load forecast without incremental DSM or cumulative load management.

Col.(8) represents cumulative load management capability, plus incremental conservation and load management, from 9/2024-on intended for use with the 2025 load forecast.

Col.(10) = Col.(6) - Col.(9)

Col.(11) = Col.(10) / Col.(9)

Col.(12) indicates the capacity of units projected to be out-of-service for planned maintenance during the summer peak period.

Col.(13) = Col.(10) - Col.(12)

Col.(14) = Col.(13) / Col.(9)

Col.(15) = Col.(6) - Col.(7) - Col.(12)

Col.(16) = Col.(15) / Col.(7)

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Schedule 7.2 Forecast of Capacity, Demand, and Scheduled Maintenance At Time Of Winter Peak

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
					Total			Firm	Т	Total		٦	Fotal	Gene	ration Only
	Firm	Firm	Firm		Firm	Total		Summer	Re	eserve		Re	eserve	F	Reserve
	Installed	Capacity	Capacity	Firm	Capacity	Peak		Peak	Margi	in Before	Scheduled	Marg	gin After	Ma	rgin After
August of	Capacity	Import	Export	QF	Available	Demand	DSM	Demand	Main	tenance	Maintenance	Main	tenance	Ma	intenance
Year	MW	MW	MW	<u>MW</u>	<u>MW</u>	<u>MW</u>	<u>MW</u>	<u>MW</u>	<u>MW</u>	<u>% of Peak</u>	MW	<u>MW</u>	<u>% of Peak</u>	<u>MW</u>	<u>% of Peak</u>
2025	29.898	449	0	4	30.351	23.042	1.514	21.527	8.823	41.0	0	8.823	41.0	7.309	31.7
2026	30,451	219	0	4	30,674	23,323	1,523	21,800	8,874	40.7	0	8,874	40.7	7,350	31.5
2027	30,504	219	0	0	30,723	23,648	1,532	22,116	8,607	38.9	0	8,607	38.9	7,075	29.9
2028	30,516	219	0	0	30,735	24,136	1,542	22,594	8,141	36.0	0	8,141	36.0	6,599	27.3
2029	30,803	219	0	0	31,022	24,603	1,550	23,053	7,969	34.6	0	7,969	34.6	6,419	26.1
2030	30,713	219	0	0	30,932	25,011	1,565	23,446	7,486	31.9	0	7,486	31.9	5,921	23.7
2031	31,298	219	0	0	31,517	25,384	1,580	23,804	7,713	32.4	0	7,713	32.4	6,134	24.2
2032	31,734	219	0	0	31,953	25,852	1,595	24,256	7,696	31.7	0	7,696	31.7	6,101	23.6
2033	32,765	179	0	0	32,944	26,245	1,611	24,634	8,310	33.7	0	8,310	33.7	6,699	25.5
2034	33,796	179	0	0	33,975	26,638	1,627	25,011	8,964	35.8	0	8,964	35.8	7,337	27.5

Col. (2) represents capacity additions and changes projected to be in-service by June 1st. These MW are generally considered to be available to meet summer peak loads which are forecasted to occur during August of the year indicated.

Col. (6) = Col.(2) + Col.(3) - Col(4) + Col(5).

Col.(7) reflects the load forecast without incremental DSM or cumulative load management.

Col.(8) represents cumulative load management capability, plus incremental conservation and load management, from 9/2024-on intended for use with the 2025 load forecast.

Col.(10) = Col.(6) - Col.(9)

Col.(11) = Col.(10) / Col.(9)

Col.(12) indicates the capacity of units projected to be out-of-service for planned maintenance during the summer peak period.

Col.(13) = Col.(10) - Col.(12)

Col.(14) = Col.(13) / Col.(9)

Col.(15) = Col.(6) - Col.(7) - Col.(12)

Col.(16) = Col.(15) / Col.(7)

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Schedule 8 - Resource Plan Planned And Prospective Generating Facility Additions And Changes ^{1/}: FPL

		(2)	(3)	(4)	(5)	(5)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
							F	uel					F	irm	
					F	uel	Tra	nsport	Const.	Comm.	Expected	Gen. Max.	Net Ca	pability 2/	
		Unit		Unit					Start	In-Service	Retirement	Nameplate	Winter	Summer	-
	Plant Name	No.	Location	Туре	Pri.	Alt.	Pri.	. Alt.	Mo./Yr.	Mo./Yr.	Mo./Yr.	кw	MW	MW	Status
ADDITIO	NS/ CHANGES														
				FPL											
2025															
	Martin Upgrade	4	Martin County	CC	NG	No	PL	No	-	1st Q 2025	Unknown	520,000	9	-	OP
	Sanford Upgrade	5	Volusia County	CC	NG	No	PL	No	-	1st Q 2025	Unknown	1,252,000	26	10	OP
	Turkey Point Upgrade	5	Miami-Dade County	CC	NG	FO ₂	PL	тк		2nd Q 2025	Unknown	1,358,000	3	8	OP
	Solar Degradation 3	N/A	N/A	N/A	N/A	N/A	N/A	N/A	-	N/A	N/A	N/A	-	(11)	OT
										2025 (Changes/Add	itions Total:	38	7	-
2026															
	Pea Ridge Retirement	1	Santa Rosa	GT	NG	PL	NA	NA	-	May-98	2nd Q 2025	5,000	-	(4)	Р
	Pea Ridge Retirement	2	Santa Rosa	GT	NG	PL	NA	NA	-	May-98	2nd Q 2025	5,000	-	(4)	Р
	Pea Ridge Retirement	3	Santa Rosa	GT	NG	PL	NA	NA	-	May-98	2nd Q 2025	5,000	-	(4)	Р
	Gulf Battery Storage */	1	Unknown	BS	N/A	N/A	N/A	N/A	-	4th Q 2025	Unknown	521,500	522	349	Р
	Flatford Solar 3/	1	Manatee County	PV	Solar	Sola	r N/A	N/A	-	1st Q 2026	Unknown	74,500	5	3	Р
	Mare Branch Solar 3/	1	DeSoto County	PV	Solar	Sola	r N/A	N/A	-	1st Q 2026	Unknown	74,500	2	23	Р
	Price Creek Solar 3/	1	Columbia County	PV	Solar	Sola	r N/A	N/A	-	1st Q 2026	Unknown	74,500	0	6	Р
	Swamp Cabbage Solar 3/	1	Hendry County	PV	Solar	Sola	r N/A	N/A	-	1st Q 2026	Unknown	74,500	3	22	Р
	Big Brook Solar 3/	1	Calhoun County	PV	Solar	Sola	r N/A	N/A	-	1st Q 2026	Unknown	74,500	0	21	Р
	Mallard Solar 37	1	Brevard County	PV	Solar	Sola	r N/A	N/A	-	1st Q 2026	Unknown	74,500	2	4	Р
	Boardwalk Solar ³⁷	1	Collier County	PV	Solar	Sola	r N/A	N/A	-	1st Q 2026	Unknown	74,500	2	9	Р
	Goldenrod Solar 3/	1	Collier County	PV	Solar	Sola	r N/A	N/A	-	1st Q 2026	Unknown	74,500	2	4	Р
	North Orange Solar ^{3/}	1	St. Lucie County	PV	Solar	Sola	r N/A	N/A	-	2nd Q 2026	Unknown	74,500	3	4	Р
	Sea Grape Solar ^{3/}	1	St. Lucie County	PV	Solar	Sola	r N/A	N/A	-	2nd Q 2026	Unknown	74,500	2	4	Р
	Clover Solar 37	1	St. Lucie County	PV	Solar	Sola	r N/A	N/A	-	2nd Q 2026	Unknown	74,500	3	4	Р
	Sand Pine Solar "	1	Calhoun County	PV	Solar	Sola	r N/A	N/A	-	2nd Q 2026	Unknown	74,500	0	10	Р
	Solar Degradation *	N/A	N/A	N/A	N/A	N/A	N/A	N/A	-	N/A	N/A	N/A	-	(12)	ОТ
										2026	Changes/Add	itions Total:	547	438	-

1/ Schedule 8 shows only planned and prospective changes to FPL generating facilities and does not reflect changes to purchases. Changes to purchases are reflected on Tables ES-1 | A 31 and | A 32

reflected on Tables ES-1, I.A.3.1, and I.A.3.2 2/ The Winter Total MW value consists of all generation additions and changes achieved by January. The Summer Total MW value consists of all generation additions and changes achieved by January. The Summer Total MW value consists of all generation additions and changes achieved by January. The Summer Total MW value consists of all generation additions and changes achieved by January. The Summer Total MW value consists of all generation additions and changes achieved by January. The Summer Total MW value consists of all generation additions and changes achieved by January. The Summer Total MW value consists of all generation additions and changes achieved by January. The Summer Total MW value consists of all generation additions and changes achieved by January. The Summer Total MW value consists of all generation additions and changes achieved by January. The Summer Total MW value consists of all generation additions and changes achieved by January. The Summer Total MW value consists of all generation additions and changes achieved by January. The Summer Total MW value consists of all generation additions and changes achieved by January. The Summer Total MW value consists of all generation additions and changes achieved by January. The Summer Total due to rounding.

3/ Solar MW values reflect firm capacity only, not nameplate ratings and FPL currently assumes 0.35% degradation annually for PV output.

4/ Battery MW values reflect firm capacity only, not nameplate ratings.

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2027 Changes/Additions Total: 77

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Schedule 8 - Resource Plan Planned And Prospective Generating Facility Additions And Changes ^{1/}: FPL

		(2)	(3)	(4)	(5)	(5) (7) (8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
							Fuel					I	Firm	
					F	uel Ti	ranspor	t Const.	Comm.	Expected	Gen. Max.	Net Ca	apability ^{2/}	
		Unit		Unit				- Start	In-Service	Retirement	Nameplate	Winter	Summer	
	Plant Name	No.	Location	Туре	Pri.	Alt. P	ri. Alt.	Mo./Yr.	Mo./Yr.	Mo./Yr.	KW	MW	MW	Status
ADDITI	IONS/ CHANGES													
				FPI										
2027														
	Hendry Solar ^{3/}	1	Hendry County	PV	Solar	Solar N	/A N/A	-	1st Q 2027	Unknown	74,500	2	4	Р
	Tangelo Solar 3/	1	Okeechobee County	PV	Solar	Solar N	/A N/A	-	1st Q 2027	Unknown	74,500	2	4	Р
	Wood Stork Solar 3/	1	St. Lucie County	PV	Solar	Solar N	/A N/A	-	1st Q 2027	Unknown	74,500	2	4	Р
	Indrio Solar 3/	1	St. Lucie County	PV	Solar	Solar N	/A N/A	-	1st Q 2027	Unknown	74,500	2	4	Р
	West County Upgrade	1	Palm Beach County	CC	NG	FO ₂ F	PL TK	-	1st Q 2027	Unknown	1,349,000	9	-	OP
	West County Upgrade	2	Palm Beach County	CC	NG	FO ₂ F	L TK	-	1st Q 2027	Unknown	1,349,000	9		OP
	West County Upgrade	3	Palm Beach County	CC	NG	FO ₂ F	L TK	-	1st Q 2027	Unknown	1,349,000	9		OP
	Middle Lake Solar 3/	1	Madison County	PV	Solar	Solar N	/A N/A	-	2nd Q 2027	Unknown	74,500	2	4	Р
	Ambersweet Solar ^{3/}	1	Indian River County	PV	Solar	Solar N	/A N/A	-	2nd Q 2027	Unknown	74,500	2	4	Р
	County Line Solar ^{3/}	1	Charlotte, DeSoto County	PV	Solar	Solar N	/A N/A	-	2nd Q 2027	Unknown	74,500	2	4	Р
	Saddle Solar "	1	DeSoto County	PV	Solar	Solar N	/A N/A	-	2nd Q 2027	Unknown	74,500	2	4	Р
	Manatee Upgrade	3	Manatee Country	CC	NG	No F	L No	-	2nd Q 2027	Unknown	1,346,000	5	29	OP
	Martin Upgrade	8	Martin County	CC	NG	FO ₂ F	YL TK	-	2nd Q 2027	Unknown	1,327,000	5	19	OP
	Cocoplum Solar 3/	1	Hendry County	PV	Solar	Solar N	/A N/A	-	3rd Q 2027	Unknown	74,500	2	4	Р
	Catfish Solar ^{3/}	1	Okeechobee County	PV	Solar	Solar N	/A N/A	-	3rd Q 2027	Unknown	74,500	2	4	Р
	Hardwood Hammock Solar ^{3/}	1	Walton County	PV	Solar	Solar N	/A N/A	-	3rd Q 2027	Unknown	74,500	2	4	Р
	Maple Trail Solar 🏾	1	Baker County	PV	Solar	Solar N	/A N/A	-	3rd Q 2027	Unknown	74,500	2	4	Р
	Pinecone Solar ^{3/}	1	Calhoun County	PV	Solar	Solar N	/A N/A	-	4th Q 2027	Unknown	74,500	2	4	Р
	Joshua Creek Solar ^{3/}	1	DeSoto County	PV	Solar	Solar N	/A N/A	-	4th Q 2027	Unknown	74,500	2	4	Р
	Spanish Moss Solar ³⁷	1	St. Lucie County	PV	Solar	Solar N	/A N/A	-	4th Q 2027	Unknown	74,500	2	4	Р
	Vernia Solar ^{3/}	1	Indian River County	PV	Solar	Solar N	/A N/A	-	4th Q 2027	Unknown	74,500	2	4	Р
	Solar Degradation *	N/A	N/A	N/A	N/A	N/A N	A N/A	-	N/A	N/A	N/A	-	(12)	OT

2028														
Lansing Smith Retirement	3A	Broward County	CT	LO		ТΚ		-	May-71	4th Q 2027	40,000	(40)	(32)	Р
Manatee Upgrade	3	Manatee Country	CC	NG	No	PL	No		1st Q 2028	Unknown	1,346,000	3	14	OP
Solar PV ^{3/}	1	Unknown	PV	Solar	Sola	N/A	N/A	-	1st Q 2028	Unknown	2,235	0	119	Р
Solar Degradation "	N/A	N/A	N/A	N/A	N/A	N/A	N/A	-	N/A	N/A	N/A	-	(13)	ОТ
									2028 (Changes/Add	itions Total:	(37)	88	-

											2020 /	0 h a	litiana Tatalı	74	424	
	Solar Degradation ³	N/A	N/A	N/A	Ν	/A	N/A	N/A	N/A	-	N/A	N/A	N/A	-	(13)	от
	Solar PV 3/	1	Unknown	PV	Sc	olar	Solar	N/A	N/A	-	1st Q 2029	Unknown	2,235	0	119	Р
	Battery Storage 4/	1	Unknown	BS	N	I/A	N/A	N/A	N/A	-	1st Q 2029	Unknown	223,500	224	179	Р
	Gulf Clean Energy Center Retirement	5	Escambia County	ST	N	IG		PL		-	Jun-61	4th Q 2029	75,000	(75)	(75)	Р
2023	Gulf Clean Energy Center Retirement	4	Escambia County	ST	N	IG		PL		-	Jun-61	4th Q 2029	75,000	(75)	(75)	Р
2029																

1/ Schedule 8 shows only planned and prospective changes to FPL generating facilities and does not reflect changes to purchases. Changes to purchases are reflected on Tables ES-1, I.A.3.1, and I.A.3.2

2/ The Winter Total MW value consists of all generation additions and changes achieved by January. The Summer Total MW value consists of all generation additions and changes achieved by June. All MW additions/changes occurring after June each year will be accounted for in reserve margin calculations in the following year. MW Difference in Changes/Additions Total due to rounding.

3/ Solar MW values reflect firm capacity only, not nameplate ratings and FPL currently assumes 0.35% degradation annually for PV output.

4/ Battery MW values reflect firm capacity only, not nameplate ratings.

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		P	lanned And Prospec	Schedu tive Ge	ule 8 - merati	Reso ing Fa	urce l scility	Plan Addit	tions An	d Changes ¹	": FPL				
		(2)	(3)	(4)	(5)	(5)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
							Fι	ıel					Fi	irm	
					FL	lei	Tran	sport	Const.	Comm.	Expected	Gen. Max.	Net Car	pability ^{2/}	
	Plant Name	Unit	Location	Unit	Pri	Δlt	Pri	Δlt	Start Mo./Yr	In-Service Mo /Yr	Retirement Mo /Yr	Nameplate KW	Winter MW	Summer MW/	Status
ADDITIO	NS/ CHANGES	140.	Loodion	1960		7.116		7.16	Wioto T.L.	MOD TT.	10.011.				Guius
					F	:PL									
2030	Perdido Retirement	1	Escambia County	IC	LEG	_	Ы	_		Oct-10	4th () 2020	1 500	(2)	(2)	
	Perdido Retirement	2	Escambia County	ic ic	LFG	-	PI	-		Oct-10	4th Q 2029	1,500	(2)	(2)	P
	Battery Storage 4/	- 1	Unknown	BS	N/A	N/A	N/A	N/A	_	1st Q 2030	Unknown	521.500	522	402	P
	Solar PV	1	Unknown	PV	Solar	Solar	N/A	N/A	-	1st Q 2030	Unknown	2,235,000	0	119	P
	Solar Degradation "	N/A	N/A	N/A	N/A	N/A	N/A	N/A	-	N/A	N/A	N/A	-	(13)	от
										2030	Changes/Add	litions Total:	519	504	
2031	5 11 01														_
	Battery Storage	1	Unknown	BS	N/A	N/A	N/A	N/A	-	1st Q 2031	Unknown	372,500	373	259	Р
	Solar PV Solar Degradation ³⁴	1	Unknown	PV N/A	Solar	Solar	N/A	N/A	-	1st Q 2031	Unknown	2,235,000	0	119	P
	oblar begradation	IN/A	IN/A	IW A	N//A	IWA	IN/A	IN/A	-	2031	N//Λ Changes/Adr	N/A litions Total:	373	363	
<u> </u>										2001	Cliangearnau	Illona rota.	313		I
2032															
	Battery Storage 4/	1	Unknown	BS	N/A	N/A	N/A	N/A	-	1st Q 2032	Unknown	968,500	969	533	Р
	Solar PV ³⁷	1	Unknown	PV	Solar	Solar	N/A	N/A	-	1st Q 2032	Unknown	2,235,000	0	119	Р
	Solar Degradation ³⁷	N/A	N/A	N/A	N/A	N/A	N/A	N/A	-	N/A	N/A	N/A	-	(14)	OT
										2032	Changes/Add	litions Total:	969	637	
2022															
2033	Battery Storage 4/	1	Linknown	BS	N/A	N/A	N/A	N/A		1st () 2033	Unknown	968 500	969	489	Р
	Solar PV	1	Unknown	PV	Solar	Solar	N/A	N/A	-	1st Q 2033	Unknown	2.235.000	0	119	P
	Solar Degradation *	N/A	N/A	N/A	N/A	N/A	N/A	N/A	-	N/A	N/A	N/A	-	(15)	от
										2033	Changes/Add	litions Total:	969	594	
2034	Batteni Storage 4/	1	Linknown	De	NI/A	N/A	N/A	NI/A		1 of () 2024	Unknown	2 522 000	2 5 2 2	1.026	Б
	Solar PV ^{3/}	1	Unknown	DO DV	N/A Solar	N/A Solar	N/A	NZA NZA	-	1st Q 2034	Unknown	2,555,000	2,000	110	P
	Scherer Betirement	3	Monroo County GA	F V E Q	C	Solar	DD	N/A	-	lon 87		2,235,000	(215)	(215)	Г
	Solar Degradation "	N/A	N/A	N/A	N/A	N/A	N/A	N/A	-	N/A	N/A	N/A	-	(15)	от
	•									2034	Changes/Add	itions Total:	2,318	915	

1/ Schedule 8 shows only planned and prospective changes to FPL generating facilities and does not reflect changes to purchases. Changes to purchases are reflected on Tables ES-1, I.A.3.1, and I.A.3.2

2 The Winter Total MW value consists of all generation additions and changes achieved by January. The Summer Total MW value consists of all generation additions and changes achieved by June. All MW additions/changes occurring after June each year will be accounted for in reserve margin calculations in the following year. MW Difference in Changes/Additions

Total due to rounding.

3/ Solar MW values reflect firm capacity only, not nameplate ratings and FPL currently assumes 0.35% degradation annually for PV output.

4/ Battery MW values reflect firm capacity only, not nameplate ratings.

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	s	Schedule 9		Page 1 of 45
	Status Report and Specificat	ions of Prop	osed Generating Facilities	
(1)	Plant Name and Unit Number:	Gulf Battery	Storage (3-Hour Duration)	
(2)	Capacitya. Nameplate (AC)522b. Summer Firm (AC)349c. Winter Firm (AC)522	MW MW MW		
(3)	Technology Type: Battery			
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	202 4th Q 202	4 5	
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Not applicable Not applicable	
(6)	Air Pollution and Control Strategy:		Not applicable	
(7)	Cooling Method:	Not applicab	le	
(8)	Total Site Area: This is a co	ompilation of s	everal BESS sites that will all be loo	ated at existing Solar sites.
(9)	Construction Status:	Р	(Planned Unit)	
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Round-Trip Efficiency Average Net Operating Heat Rate (AN Base Operation 75F,100% Average Net Incremental Heat Rate (A Peak Operation 75F,100%	Ni Ni OHR): Ni NIHR): Ni	ot applicable ot applicable ot applicable 87.00% ot applicable ot applicable	
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2025 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2025 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2025 \$) Variable O&M (\$/MWH): (2025 \$) K Factor:	e canacity	20 years 1,031 1,011 19.80 Accounted for in Direct Constru 0.90 (First Full Year Oper 0.00 0.98	ction Cost ation)
	φ/κνν values are based on hameplate	e capacity.		

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this battery storage after the net load of the system and other battery storage being discharged. Because battery storage "flattens" the peak period, the firm capacity value of storage decreases as more battery storage is added to the system.

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	Status Report and Specific	Schedu ations of	le 9 Proj	pposed Generating Facilities
(1)	Plant Name and Unit Number:	Flatford S	Solar	r Energy Center (Manatee County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC) ^{1/} 3c. Winter Firm (AC)5	MW MW MW		
(3)	Technology Type: Photovolta	ic (PV)		
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2	2025 2026	5 6
(5)	Fuel a. Primary Fuel b. Alternate Fuel			Solar Not applicable
(6)	Air Pollution and Control Strategy:			Not applicable
(7)	Cooling Method:	Not appli	cable	le
(8)	Total Site Area:	925		Acres
(9)	Construction Status:	Ρ		(Planned Unit)
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (AN Base Operation 75F,100% Average Net Incremental Heat Rate (A Peak Operation 75F,100%	OHR): NIHR):	Not Not Not Not	ot applicable ot applicable ot applicable 27.70% (First Full Year Operation) ot applicable ot applicable
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2026 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2026 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2026 \$) Variable O&M (\$/MWH): (2026 \$) K Factor: * \$/kW values are based on nameplat	e capacity	y.	35 years 1,721 1,639 83 Accounted for in Direct Construction Cost 4.35 (First Full Year Operation) 0.00 1.11

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	So Status Report and Specification	chedul ons of	9 oposed Generating Facilitie	<u>5</u>
(1)	Plant Name and Unit Number: Ma	are Brai	h Solar Energy Center (DeSot	o County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC) ^{1/} 23c. Winter Firm (AC)2	N N N		
(3)	Technology Type: Photovoltaic (PV)		
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2 2	25 6	
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Solar Not applicable	
(6)	Air Pollution and Control Strategy:		Not applicable	
(7)	Cooling Method: No	ot applic	ble	
(8)	Total Site Area:	669	Acres	
(9)	Construction Status:	Ρ	(Planned Unit)	
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOH Base Operation 75F,100% Average Net Incremental Heat Rate (ANIH Peak Operation 75F,100%	IR): HR):	ot applicable ot applicable ot applicable 28.55% (First Full Year C ot applicable ot applicable	Operation)
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2026 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2026 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2026 \$) Variable O&M (\$/MWH): (2026 \$) K Factor: * \$/kW values are based on nameplate c	apacity	35 years 1,721 1,639 83 Accounted for in Direct Con 4.35 (First Full Year C 0.00 1.11	struction Cost Operation)

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	Status Report and Specificat	Schedul ions of l	le 9 Proposed Generating Facilities
(1)	Plant Name and Unit Number: P	rice Cree	ek Solar Energy Center (Columbia County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC)6V. Winter Firm (AC)0	1W 1W 1W	
(3)	Technology Type: Photovoltaic	(PV)	
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	20	2025 2026
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Solar Not applicable
(6)	Air Pollution and Control Strategy:		Not applicable
(7)	Cooling Method: N	lot applic	cable
(8)	Total Site Area:	792	Acres
(9)	Construction Status:	Ρ	(Planned Unit)
(10)	Certification Status:		
(11)	Status with Federal Agencies:		
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANO Base Operation 75F,100% Average Net Incremental Heat Rate (AN Peak Operation 75F,100%	HR): IHR):	Not applicable Not applicable Not applicable 27.79% (First Full Year Operation) Not applicable Not applicable
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2026 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2026 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2026 \$) Variable O&M (\$/MWH): (2026 \$) K Factor: * \$/kW values are based on nameplate	capacity	35 years 1,721 1,639 83 Accounted for in Direct Construction Cost 4.35 (First Full Year Operation) 0.00 1.11

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	So Status Report and Specificatio	hedu ons of	le 9 Proj	oosed Generating Facilities
(1)	Plant Name and Unit Number: Sw	amp C	Cabb	age Solar Energy Center (Hendry County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC) ^{1/} 22c. Winter Firm (AC)3	V V V		
(3)	Technology Type: Photovoltaic (F	⊃V)		
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2	2025 2026	
(5)	Fuel a. Primary Fuel b. Alternate Fuel			Solar Not applicable
(6)	Air Pollution and Control Strategy:			Not applicable
(7)	Cooling Method: Not	t appli	cable	,
(8)	Total Site Area:	725		Acres
(9)	Construction Status:	Ρ		(Planned Unit)
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOH Base Operation 75F,100% Average Net Incremental Heat Rate (ANIH Peak Operation 75F,100%	R): IR):	Not Not Not Not	applicable applicable applicable 27.14% (First Full Year Operation) applicable applicable
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2026 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2026 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2026 \$) Variable O&M (\$/MWH): (2026 \$) K Factor: * \$/kW values are based on nameplate ca	apacity	<i>Į</i> .	35 years 1,721 1,639 83 Accounted for in Direct Construction Cost 4.35 (First Full Year Operation) 0.00 1.11

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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Status Report and Specifica	schedul tions of	le 9 Prop	osed Generating Facilities
Plant Name and Unit Number:	Big Brook	< Sola	r Energy Center (Calhoun County)
Capacity 74.5 1 a. Nameplate (AC) 74.5 1 b. Summer Firm (AC) ^{1/} 21 1 c. Winter Firm (AC) - 1	MW MW MW		
Technology Type: Photovoltai	c (PV)		
Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2	2025 2026	
Fuel a. Primary Fuel b. Alternate Fuel		;	Solar Not applicable
Air Pollution and Control Strategy:		İ	Not applicable
Cooling Method:	Not applie	cable	
Total Site Area:	848	,	Acres
Construction Status:	Ρ	(Planned Unit)
Certification Status:			
Status with Federal Agencies:			
Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANO Base Operation 75F,100% Average Net Incremental Heat Rate (ANO Peak Operation 75F,100%	DHR): NIHR):	Not a Not a Not a Not a	applicable applicable applicable 29.05% (First Full Year Operation) applicable applicable
Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2026 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2026 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2026 \$) Variable O&M (\$/MWH): (2026 \$) K Factor: * \$/kW values are based on nameplate	e capacity	,	35 years 1,721 1,639 83 Accounted for in Direct Construction Cost 4.35 (First Full Year Operation) 0.00 1.11
	Status Report and SpecificalPlant Name and Unit Number:ICapacity74.5 fa. Nameplate (AC)74.5 fb. Summer Firm (AC) ¹⁷ 21 fc. Winter Firm (AC)- fTechnology Type:PhotovoltaidAnticipated Construction start-date:-b. Commercial In-service date:-Fuela. Primary Fuelb. Alternate Fuel-Air Pollution and Control Strategy:Cooling Method:-Total Site Area:Construction Status:Status with Federal Agencies:Projected Unit Performance Data:Planned Outage Factor (POF):Forced Outage Factor (POF):Forced Outage Factor (POF):Average Net Incremental Heat Rate (AND Base Operation 75F,100%Average Net Incremental Heat Rate (AND Peak Operation 75F,100%Projected Unit Financial Data *Book Life (Years): Total Installed Cost (2026 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2026 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.):* \$/kW values are based on nameplate	Status Report and Specifications of Plant Name and Unit Number: Big Brook Capacity a. Nameplate (AC) 74.5 MW b. Summer Firm (AC) ¹⁷ 21 MW c. Winter Firm (AC) - MW Technology Type: Photovoltaic (PV) Anticipated Construction Timing a. Field construction start-date: 2 b. Commercial In-service date: 2 b. Commercial In-service date: 2 Fuel a. Primary Fuel b. Alternate Fuel Air Pollution and Control Strategy: Mot applie Total Site Area: 848 Construction Status: Status with Federal Agencies: Projected Unit Performance Data: Planned Outage Factor (POF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANOHR): Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2026 \$/kW): Direct Construction Cost (\$/kW): Projected Unit Financial Data * Book Life (Years): <tr< td=""><td>Status Report and Specifications of Prop. Plant Name and Unit Number: Big Brook Sola Capacity a. Nameplate (AC) 74.5 MW a. Nameplate (AC) 74.5 MW b. Summer Firm (AC)¹¹ 21 MW c. Winter Firm (AC) - MW Technology Type: Photovoltaic (PV) Anticipated Construction Timing a. Field construction start-date: 2025 b. Commercial In-service date: 2026 Fuel a. Primary Fuel Status Primary Fuel b. Alternate Fuel Internate Fuel Internate Fuel Internate Cooling Method: Not applicable Not applicable Total Site Area: 848 Internate Construction Status: Projected Unit Performance Data: Planned Outage Factor (POF): Not applicable Arreage Net Operating Heat Rate (ANOHR): Not applicable Average Net Operating Heat Rate (ANOHR): Not applicable Projected Unit Financial Data * Base Operation 75F, 100% Average Net Incremental Heat Rate (ANIHR): Not applicable Projected Unit Financial Data * Book Life (Years):</td></tr<>	Status Report and Specifications of Prop. Plant Name and Unit Number: Big Brook Sola Capacity a. Nameplate (AC) 74.5 MW a. Nameplate (AC) 74.5 MW b. Summer Firm (AC) ¹¹ 21 MW c. Winter Firm (AC) - MW Technology Type: Photovoltaic (PV) Anticipated Construction Timing a. Field construction start-date: 2025 b. Commercial In-service date: 2026 Fuel a. Primary Fuel Status Primary Fuel b. Alternate Fuel Internate Fuel Internate Fuel Internate Cooling Method: Not applicable Not applicable Total Site Area: 848 Internate Construction Status: Projected Unit Performance Data: Planned Outage Factor (POF): Not applicable Arreage Net Operating Heat Rate (ANOHR): Not applicable Average Net Operating Heat Rate (ANOHR): Not applicable Projected Unit Financial Data * Base Operation 75F, 100% Average Net Incremental Heat Rate (ANIHR): Not applicable Projected Unit Financial Data * Book Life (Years):

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	Status Report and Specific	Schedu ations of	le 9 Pro) oposed Generating Facilities
(1)	Plant Name and Unit Number:	Mallard S	Solar	r Energy Center (Brevard County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC) ^{1/} 4c. Winter Firm (AC)2	MW MW MW		
(3)	Technology Type: Photovolta	ic (PV)		
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2	2025 2026	5 6
(5)	Fuel a. Primary Fuel b. Alternate Fuel			Solar Not applicable
(6)	Air Pollution and Control Strategy:			Not applicable
(7)	Cooling Method:	Not appli	cable	le
(8)	Total Site Area:	456		Acres
(9)	Construction Status:	Ρ		(Planned Unit)
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (AN Base Operation 75F,100% Average Net Incremental Heat Rate (A Peak Operation 75F,100%	OHR): NIHR):	Not Not Not	ot applicable ot applicable 28.30% (First Full Year Operation) ot applicable ot applicable
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2026 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2026 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2026 \$) Variable O&M (\$/MWH): (2026 \$) K Factor: * \$/kW values are based on nameplat	e capacit	у.	35 years 1,721 1,639 83 Accounted for in Direct Construction Cost 4.35 (First Full Year Operation) 0.00 1.11

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	Status Report and Specific	Schedu ations of	le 9 Pro	posed Generating Facilities
(1)	Plant Name and Unit Number:	Boardwa	lk Sc	olar Energy Center (Collier County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC) ^{1/} 9c. Winter Firm (AC)2	MW MW MW		
(3)	Technology Type: Photovolta	aic (PV)		
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:		2025 2026	; ;
(5)	Fuel a. Primary Fuel b. Alternate Fuel			Solar Not applicable
(6)	Air Pollution and Control Strategy:			Not applicable
(7)	Cooling Method:	Not appli	cable	e
(8)	Total Site Area:	553		Acres
(9)	Construction Status:	Ρ		(Planned Unit)
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (AN Base Operation 75F,100% Average Net Incremental Heat Rate (A Peak Operation 75F,100%	iohr): Anihr):	Not Not Not	t applicable t applicable t applicable 28.98% (First Full Year Operation) t applicable t applicable
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2026 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2026 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2026 \$) Variable O&M (\$/MWH): (2026 \$) K Factor: * \$/kW values are based on nameplat	te capacity	y.	35 years 1,721 1,639 83 Accounted for in Direct Construction Cost 4.35 (First Full Year Operation) 0.00 1.11

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	Status Report and Specific	Schedu ations of	le 9 Proj	pposed Generating Facilities
(1)	Plant Name and Unit Number:	Goldenro	d So	olar Energy Center (Collier County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC) ^{1/} 4c. Winter Firm (AC)2	MW MW MW		
(3)	Technology Type: Photovolta	aic (PV)		
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2	2025 2026	5
(5)	Fuel a. Primary Fuel b. Alternate Fuel			Solar Not applicable
(6)	Air Pollution and Control Strategy:			Not applicable
(7)	Cooling Method:	Not appli	cable	le
(8)	Total Site Area:	610		Acres
(9)	Construction Status:	Р		(Planned Unit)
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (AN Base Operation 75F,100% Average Net Incremental Heat Rate (A Peak Operation 75F,100%	iohr): Anihr):	Not Not Not Not	ot applicable ot applicable ot applicable 29.11% (First Full Year Operation) ot applicable
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2026 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2026 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2026 \$) Variable O&M (\$/MWH): (2026 \$) K Factor: * \$/kW values are based on namepla	te capacity	y.	35 years 1,721 1,639 83 Accounted for in Direct Construction Cost 4.35 (First Full Year Operation) 0.00 1.11

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	So Status Report and Specificatio	hedule	9 roposed Generating Facilities			
(1)	Plant Name and Unit Number: Nor	rth Oran	ge Solar Energy Center (St. Lucie County)			
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm $(AC)^{1/}$ 4MWc. Winter Firm (AC)3	V V V				
(3)	Technology Type: Photovoltaic (F	⊃V)				
(4)	Anticipated Construction Timinga. Field construction start-date:2025b. Commercial In-service date:2026					
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Solar Not applicable			
(6)	Air Pollution and Control Strategy:		Not applicable			
(7)	Cooling Method: Not	t applica	ble			
(8)	Total Site Area:	656	Acres			
(9)	Construction Status:	Ρ	(Planned Unit)			
(10)	Certification Status:					
(11)	Status with Federal Agencies:					
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANOH Base Operation 75F,100% Average Net Incremental Heat Rate (ANIH Peak Operation 75F,100%	N N R): N IR): N	lot applicable lot applicable lot applicable 28.41% (First Full Year Operation) lot applicable lot applicable			
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2026 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2026 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2026 \$) Variable O&M (\$/MWH): (2026 \$) K Factor: * \$/kW values are based on nameplate ca	apacity.	35 years 1,721 1,639 83 Accounted for in Direct Construction Cost 4.35 (First Full Year Operation) 0.00 1.11			

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	Status Report and Specific	Schedule ations of I	e 9 Proposed Generating Facilities
(1)	Plant Name and Unit Number:	Sea Grape	e Solar Energy Center (St. Lucie County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC) ^{1/} 4c. Winter Firm (AC)2	MW MW MW	
(3)	Technology Type: Photovolta	iic (PV)	
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	20 20	025 026
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Solar Not applicable
(6)	Air Pollution and Control Strategy:		Not applicable
(7)	Cooling Method:	Not applic	able
(8)	Total Site Area:	564	Acres
(9)	Construction Status:	Ρ	(Planned Unit)
(10)	Certification Status:		
(11)	Status with Federal Agencies:		
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (AN Base Operation 75F,100% Average Net Incremental Heat Rate (A Peak Operation 75F,100%	OHR): NIHR):	Not applicable Not applicable Not applicable 28.47% (First Full Year Operation) Not applicable Not applicable
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2026 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2026 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2026 \$) Variable O&M (\$/MWH): (2026 \$) K Factor: * \$/kW values are based on nameplat	e capacity	35 years 1,721 1,639 83 Accounted for in Direct Construction Cost 4.35 (First Full Year Operation) 0.00 1.11

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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Schedule 9 <u>Status Report and Specifications of Proposed Generating Facilities</u>					
(1)	Plant Name and Unit Number:	Clover Sc	olar E	Energy Center (St. Lucie County)	
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC) ^{1/} 4c. Winter Firm (AC)3	MW MW MW			
(3)	Technology Type: Photovoltai	c (PV)			
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2 2	025 026	5 6	
(5)	Fuel a. Primary Fuel b. Alternate Fuel			Solar Not applicable	
(6)	Air Pollution and Control Strategy:			Not applicable	
(7)	Cooling Method:	Not applic	cable	le	
(8)	Total Site Area:	433		Acres	
(9)	Construction Status:	Ρ		(Planned Unit)	
(10)	Certification Status:				
(11)	Status with Federal Agencies:				
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (ANG Base Operation 75F,100% Average Net Incremental Heat Rate (ANG Peak Operation 75F,100%	OHR): NIHR):	Not Not Not Not	ot applicable ot applicable 28.47% (First Full Year Operation) ot applicable ot applicable	
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2026 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2026 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2026 \$) Variable O&M (\$/MWH): (2026 \$) K Factor: * \$/kW values are based on nameplate	e capacity	1.	35 years 1,721 1,639 83 Accounted for in Direct Construction Cost 4.35 (First Full Year Operation) 0.00 1.11	

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	Status Report and Specifi	Scheo cations o	lule 9 of Proj	oosed Generati	ng Facilities
(1)	Plant Name and Unit Number:	San	d Pine	Solar Energy Co	enter (Calhoun County)
(2)	Capacitya. Nameplate (AC)7b. Summer Firm (AC) ^{1/} c. Winter Firm (AC)	4.5 MW 10 MW - MW			
(3)	Technology Type: Photo	voltaic (P	V)		
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	9	20 20	25 26	
(5)	Fuel a. Primary Fuel b. Alternate Fuel			Solar Not applicab	le
(6)	Air Pollution and Control Strate	gy:		Not applicab	ble
(7)	Cooling Method:	Not	applica	able	
(8)	Total Site Area:		719	Acres	
(9)	Construction Status:		Ρ	(Planned Ur	nit)
(10)	Certification Status:				
(11)	Status with Federal Agencies:				
(12)	Projected Unit Performance Dat Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF Resulting Capacity Factor (%): Average Net Operating Heat Rate Base Operation 75F,100% Average Net Incremental Heat Ra Peak Operation 75F,100%	a: -): (ANOHF te (ANIHI	י י ו ג): ו ג): ו	Not applicable Not applicable Not applicable 27.62% (I Not applicable Not applicable	First Full Year Operation)
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2026 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2026 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2026 Variable O&M (\$/MWH): (2026 K Factor: * \$/kW values are based on name	\$) \$) eplate caj	pacity.	35 y 1,721 1,639 83 Accounted fo 4.35 (I 0.00 1.11	ears or in Direct Construction Cost First Full Year Operation)

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	S Status Report and Specificati	Schedule ions of Pr	9 opos	sed Gener	ating Facilities
(1)	Plant Name and Unit Number:	Hendry S	Solar	Energy Ce	enter (Hendry County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC) ^{1/} 4c. Winter Firm (AC)2	MW MW MW			
(3)	Technology Type: Photovolta	aic (PV)			
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:		2026 2027		
(5) (6)	Fuel a. Primary Fuel b. Alternate Fuel Air Pollution and Control Strategy:			Solar Not applic Not applic	cable
(7)	Cooling Method:	Not appli	cable	e	
(8)	Total Site Area:	641		Acres	
(9)	Construction Status:	Р		(Planned	Unit)
(10)	Certification Status:				
(11)	Status with Federal Agencies:				
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (AN Base Operation 75F,100% Average Net Incremental Heat Rate (A Peak Operation 75F,100%	NOHR): ANIHR):	Not Not Not Not	applicable applicable applicable 28.59% applicable applicable	e (First Full Year Operation)
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2027 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2027 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2027 \$) Variable O&M (\$/MWH): (2027 \$) K Factor: * \$/kW values are based on namepla	te capacit	V.	35 TBD TBD TBD TBD TBD TBD TBD	i years (First Full Year Operation)

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Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	S Status Report and Specificati	chedule 9 ons of Pr	9 opos	sed Generating Facilities
(1)	Plant Name and Unit Number:	Tangelo \$	Solar	r Energy Center (Okeechobee County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC) ^{1/} 4c. Winter Firm (AC)2	MW MW MW		
(3)	Technology Type: Photovolta	aic (PV)		
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2	2026 2027	
(5)	Fuel a. Primary Fuel b. Alternate Fuel			Solar Not applicable
(6)	Air Pollution and Control Strategy:			Not applicable
(7)	Cooling Method:	Not appli	cable	9
(8)	Total Site Area:	748		Acres
(9)	Construction Status:	Р		(Planned Unit)
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (AN Base Operation 75F,100% Average Net Incremental Heat Rate (A Peak Operation 75F,100%	iohr): Anihr):	Not Not Not Not	applicable applicable applicable 28.59% (First Full Year Operation) applicable applicable
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2027 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2027 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2027 \$) Variable O&M (\$/MWH): (2027 \$) K Factor: * \$/kW values are based on namenla	te capacity	V.	35 years TBD TBD TBD TBD TBD (First Full Year Operation) TBD TBD

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	S Status Report and Specification	chedule 9 ons of Pr	9 opos	sed Generating Facilities
(1)	Plant Name and Unit Number:	Wood Sto	ork S	Solar Energy Center (St. Lucie County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC) ^{1/} 4c. Winter Firm (AC)2	MW MW MW		
(3)	Technology Type: Photovolta	ic (PV)		
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2	2026 2027	5
(5)	Fuel a. Primary Fuel b. Alternate Fuel			Solar Not applicable
(6)	Air Pollution and Control Strategy:			Not applicable
(7)	Cooling Method:	Not appli	cable	le
(8)	Total Site Area:	603		Acres
(9)	Construction Status:	Р		(Planned Unit)
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (AN Base Operation 75F,100% Average Net Incremental Heat Rate (A Peak Operation 75F,100%	OHR): NIHR):	Not Not Not Not	at applicable to applicable to applicable 28.59% (First Full Year Operation) to applicable to applicable
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2027 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2027 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2027 \$) Variable O&M (\$/MWH): (2027 \$) K Factor: * \$/kW values are based on nameplat	e capacity	y.	35 years TBD TBD TBD TBD TBD (First Full Year Operation) TBD TBD

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	So Status Report and Specification	chedule 9 ons of Pre) opos	sed Generating Facilities
(1)	Plant Name and Unit Number:	Indrio Sol	ar E	inergy Center (St. Lucie County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC) ^{1/} 4c. Winter Firm (AC)2	MW MW MW		
(3)	Technology Type: Photovolta	ic (PV)		
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2	2026 2027	i ·
(5)	Fuel a. Primary Fuel b. Alternate Fuel			Solar Not applicable
(6)	Air Pollution and Control Strategy:			Not applicable
(7)	Cooling Method:	Not applie	cable	e
(8)	Total Site Area:	400		Acres
(9)	Construction Status:	Р		(Planned Unit)
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (AN Base Operation 75F,100% Average Net Incremental Heat Rate (A Peak Operation 75F,100%	ohr): Nihr):	Not Not Not Not	t applicable t applicable t applicable 28.59% (First Full Year Operation) t applicable t applicable
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2027 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2027 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2027 \$) Variable O&M (\$/MWH): (2027 \$) K Factor:			35 years TBD TBD TBD TBD TBD (First Full Year Operation) TBD TBD

\$/kW values are based on nameplate capacity.

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	Status Report and Specificat	Schedule 9 ions of Pre	9 opos	sed Generating Facilities
(1)	Plant Name and Unit Number:	Middle La	ake S	Solar Energy Center (Madison County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC) ^{1/} 4c. Winter Firm (AC)2	MW MW MW		
(3)	Technology Type: Photovolt	aic (PV)		
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2	2026 2027	
(5) (6)	Fuel a. Primary Fuel b. Alternate Fuel Air Pollution and Control Strategy:			Solar Not applicable Not applicable
(7)	Cooling Method:	Not appli	cable	9
(8)	Total Site Area:	524		Acres
(9)	Construction Status:	Р		(Planned Unit)
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (Al Base Operation 75F,100% Average Net Incremental Heat Rate (Peak Operation 75F,100%	NOHR): ANIHR):	Not Not Not Not	applicable applicable applicable 28.59% (First Full Year Operation) applicable applicable
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2027 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2027 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2027 \$) Variable O&M (\$/MWH): (2027 \$) K Factor:	ste canaciti	,	35 years TBD TBD TBD TBD TBD (First Full Year Operation) TBD TBD
	* \$/KW values are based on namepla	ate capacity	у.	

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	Status Report and Specificat	Schedule 9 tions of Pr	9 opos	ed Genera	ating Facilities
(1)	Plant Name and Unit Number:	Ambersw	veetS	Solar Energ	gy Center (Indian River County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC) ^{1/} 4c. Winter Firm (AC)2	MW MW MW			
(3)	Technology Type: Photovolt	aic (PV)			
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2	2026 2027		
(5)	Fuel a. Primary Fuel b. Alternate Fuel Air Pollution and Control Strategy:			Solar Not applic Not applic	able able
(7)	Cooling Method:	Not appli	cable	2	
(8)	Total Site Area:	518		Acres	
(9)	Construction Status:	Р		(Planned	Unit)
(10)	Certification Status:				
(11)	Status with Federal Agencies:				
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (Al Base Operation 75F,100% Average Net Incremental Heat Rate (Peak Operation 75F,100%	NOHR): (ANIHR):	Not Not Not Not	applicable applicable 28.59% applicable applicable	(First Full Year Operation)
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2027 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2027 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2027 \$) Variable O&M (\$/MWH): (2027 \$) K Factor:	ate canacity	A.	35 TBD TBD TBD TBD TBD TBD TBD	years (First Full Year Operation)

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Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	S Status Report and Specificati	chedule 9 ons of Prop	osed Generat	ing Facilities
(1)	Plant Name and Unit Number:	County Line	e Solar Energy	Center (Charlotte/DeSoto County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC) ^{1/} 4c. Winter Firm (AC)2	MW MW MW		
(3)	Technology Type: Photovolta	aic (PV)		
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	20: 20:	26 27	
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Solar Not applical	ble
(6)	Air Pollution and Control Strategy:		Not applica	ble
(7)	Cooling Method:	Not applica	ble	
(8)	Total Site Area:	630	Acres	
(9)	Construction Status:	Ρ	(Planned U	nit)
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (AN Base Operation 75F,100% Average Net Incremental Heat Rate (A Peak Operation 75F,100%	N N NOHR): N ANIHR): N	lot applicable lot applicable lot applicable 28.59% (lot applicable lot applicable	First Full Year Operation)
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2027 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2027 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2027 \$) Variable O&M (\$/MWH): (2027 \$) K Factor: * \$/kW values are based on namepla	te capacity.	35 y TBD TBD TBD TBD TBD TBD TBD	/ears First Full Year Operation)

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Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	S Status Report and Specificati	chedule 9) opos	ed Gener	ating Facilities
(1)	Plant Name and Unit Number:	Saddle S	olar	Energy Ce	nter (DeSoto County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC) ^{1/} 4c. Winter Firm (AC)2	MW MW MW			
(3)	Technology Type: Photovolta	aic (PV)			
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2	2026 2027		
(5) (6)	Fuel a. Primary Fuel b. Alternate Fuel Air Pollution and Control Strategy:			Solar Not applic Not applic	cable
(7)	Cooling Method:	Not appli	cable	;	
(8)	Total Site Area:	647		Acres	
(9)	Construction Status:	Р		(Planned	Unit)
(10)	Certification Status:				
(11)	Status with Federal Agencies:				
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (AN Base Operation 75F,100% Average Net Incremental Heat Rate (A Peak Operation 75F,100%	iohr): Anihr):	Not Not Not Not	applicable applicable applicable 28.59% applicable applicable	e 6 (First Full Year Operation) 9
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2027 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2027 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2027 \$) Variable O&M (\$/MWH): (2027 \$) K Factor: * \$/kW values are based on namepla	te capacity	/.	35 TBD TBD TBD TBD TBD TBD TBD	5 years (First Full Year Operation)

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	S Status Report and Specificati	chedule 9 ons of Pr	9 opos	ed Gener	rating Facilities
(1)	Plant Name and Unit Number:	Cocoplun	n Sol	ar Energy	Center (Hendry County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC) ^{1/} 4c. Winter Firm (AC)2	MW MW MW			
(3)	Technology Type: Photovolta	aic (PV)			
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2	2026 2027		
(5)	Fuel a. Primary Fuel b. Alternate Fuel			Solar Not applic	cable
(6)	Air Pollution and Control Strategy:			Not applic	cable
(7)	Cooling Method:	Not appli	cable	•	
(8)	Total Site Area:	470		Acres	
(9)	Construction Status:	Р		(Planned	Unit)
(10)	Certification Status:				
(11)	Status with Federal Agencies:				
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (AN Base Operation 75F,100% Average Net Incremental Heat Rate (A Peak Operation 75F,100%	iohr): Anihr):	Not Not Not Not	applicable applicable applicable 28.59% applicable applicable	e e 6 (First Full Year Operation) e
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2027 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2027 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2027 \$) Variable O&M (\$/MWH): (2027 \$) K Factor: * \$/kW values are based on namepla	te capacity	y.	35 TBD TBD TBD TBD TBD TBD TBD	5 years (First Full Year Operation)

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	Status Report and Specifica	Schedule tions of Pr	9 ropos	ed Generating Facilities
(1)	Plant Name and Unit Number:	Catfish S	Solar I	Energy Center (Okeechobee County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC) ^{1/} 4c. Winter Firm (AC)2	5 MW 4 MW 2 MW		
(3)	Technology Type: Photovol	taic (PV)		
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:		2026 2027	
(5) (6)	Fuel a. Primary Fuel b. Alternate Fuel Air Pollution and Control Strategy:			Solar Not applicable Not applicable
(7)	Cooling Method:	Not appli	icable	
(8)	Total Site Area:	837		Acres
(9)	Construction Status:	Ρ		(Planned Unit)
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (A Base Operation 75F,100% Average Net Incremental Heat Rate (Peak Operation 75F,100%	NOHR): (ANIHR):	Not Not Not Not	applicable applicable applicable 28.59% (First Full Year Operation) applicable applicable
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2027 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2027 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2027 \$) Variable O&M (\$/MWH): (2027 \$) K Factor: * \$/kW values are based on nameni	ate canacit	V.	35 years TBD TBD TBD TBD TBD (First Full Year Operation) TBD TBD

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	S Status Report and Specificati	chedule 9 ons of Prope	osed Generating Facilities	
(1)	Plant Name and Unit Number:	Hardwood H	lammock Solar Energy Center (Walto	on County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC) ^{1/} 4c. Winter Firm (AC)2	MW MW MW		
(3)	Technology Type: Photovolta	aic (PV)		
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	202 202	26 27	
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Solar Not applicable	
(6)	Air Pollution and Control Strategy:		Not applicable	
(7)	Cooling Method:	Not applicab	ble	
(8)	Total Site Area:	750	Acres	
(9)	Construction Status:	Р	(Planned Unit)	
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (AN Base Operation 75F,100% Average Net Incremental Heat Rate (A Peak Operation 75F,100%	No No IOHR): No ANIHR): No	ot applicable ot applicable ot applicable 28.59% (First Full Year Operatic ot applicable ot applicable	n)
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2027 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2027 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2027 \$) Variable O&M (\$/MWH): (2027 \$) K Factor: * \$/kW values are based on namepla	te capacity.	35 years TBD TBD TBD TBD TBD (First Full Year Operation TBD TBD	n)

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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(1)	Plant Name and Unit Number:	Maple Tr	ail Sc	olar Energy	y Center (Baker County)
(2)	Capacitya. Nameplate (AC)74.3b. Summer Firm (AC) ^{1/} 4c. Winter Firm (AC)2	5 MW 4 MW 2 MW			
(3)	Technology Type: Photovo	ltaic (PV)			
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:		2026 2027		
(5) (6)	Fuel a. Primary Fuel b. Alternate Fuel Air Pollution and Control Strategy	:		Solar Not applic Not applic	cable
(7)	Cooling Method:	Not appli	cable	•	
(8)	Total Site Area:	930		Acres	
(9)	Construction Status:	Ρ		(Planned	Unit)
(10)	Certification Status:				
(11)	Status with Federal Agencies:				
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (A Base Operation 75F,100% Average Net Incremental Heat Rate Peak Operation 75F,100%	NOHR): (ANIHR):	Not Not Not Not	applicable applicable applicable 28.59% applicable applicable	e e 6 (First Full Year Operation) e
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2027 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2027 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2027 \$) Variable O&M (\$/MWH): (2027 \$) K Factor: * \$/kW values are based on pameral	ate canacit	V.	35 TBD TBD TBD TBD TBD TBD TBD	5 years (First Full Year Operation)

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	S Status Report and Specificati	Schedule 9 ions of Pre) opos	ed Gener	ating Facilities
(1)	Plant Name and Unit Number:	Pinecone	Sola	ar Energy	Center (Calhoun County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC) ^{1/} 4c. Winter Firm (AC)2	MW MW MW			
(3)	Technology Type: Photovolta	aic (PV)			
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2	2026 2027		
(5)	Fuel a. Primary Fuel b. Alternate Fuel			Solar Not applic	cable
(6)	Air Pollution and Control Strategy:			Not applic	cable
(7)	Cooling Method:	Not applie	cable		
(8)	Total Site Area:	438		Acres	
(9)	Construction Status:	Р		(Planned	Unit)
(10)	Certification Status:				
(11)	Status with Federal Agencies:				
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (AN Base Operation 75F,100% Average Net Incremental Heat Rate (A Peak Operation 75F,100%	Johr): Anihr):	Not Not Not Not	applicable applicable applicable 28.59% applicable applicable	e e 6 (First Full Year Operation) e
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2027 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2027 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2027 \$) Variable O&M (\$/MWH): (2027 \$) K Factor: * \$/kW values are based on namepla	te capacity	/.	35 TBD TBD TBD TBD TBD TBD TBD	5 years (First Full Year Operation)

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	Status Report and Specificat	Schedule 9 ions of Pro) opos	ed Genera	ting Facilities
(1)	Plant Name and Unit Number:	Joshua C	reek	Solar Ener	gy Center (DeSoto County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC) ^{1/} 4c. Winter Firm (AC)2	MW MW MW			
(3)	Technology Type: Photovolt	aic (PV)			
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2	2026 2027		
(5)	Fuel a. Primary Fuel b. Alternate Fuel			Solar Not applica	able
(6)	Air Pollution and Control Strategy:			Not applica	able
(7)	Cooling Method:	Not applie	cable		
(8)	Total Site Area:	621		Acres	
(9)	Construction Status:	Р		(Planned L	Jnit)
(10)	Certification Status:				
(11)	Status with Federal Agencies:				
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (Al Base Operation 75F,100% Average Net Incremental Heat Rate (Peak Operation 75F,100%	NOHR): ANIHR):	Not Not Not Not	applicable applicable 28.59% applicable applicable	(First Full Year Operation)
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2027 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2027 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2027 \$) Variable O&M (\$/MWH): (2027 \$) K Factor: * \$/kW values are based on namepla	ate canacity	1.	35 TBD TBD TBD TBD TBD TBD TBD	years (First Full Year Operation)

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	ی <u>Status Report and Specificat</u>	Schedule ions of Pr	9 opos	ed Genera	ating Facilities
(1)	Plant Name and Unit Number:	Spanish	Moss	s Solar Ene	rgy Center (St. Lucie County)
(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC) ^{1/} 4c. Winter Firm (AC)2	MW MW MW			
(3)	Technology Type: Photovolt	aic (PV)			
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2	2026 2027		
(5)	Fuel a. Primary Fuel b. Alternate Fuel Air Pollution and Control Strategy:			Solar Not applica	able
(0)				not applied	
(7)	Cooling Method:	Not appli	cable	;	
(8)	Total Site Area:	483		Acres	
(9)	Construction Status:	Р		(Planned l	Jnit)
(10)	Certification Status:				
(11)	Status with Federal Agencies:				
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (Al Base Operation 75F,100% Average Net Incremental Heat Rate (Al Peak Operation 75F,100%	NOHR): ANIHR):	Not Not Not Not	applicable applicable applicable 28.59% applicable applicable	(First Full Year Operation)
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2027 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2027 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2027 \$) Variable O&M (\$/MWH): (2027 \$) K Factor: * \$/kW values are based on namepla	ite capacit	V.	35 TBD TBD TBD TBD TBD TBD TBD	years (First Full Year Operation)

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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(1) Plant Name and Unit Number: Vernia Solar Energy Center (Indian River Count (2) Capacity a. Nameplate (AC) 74.5 MW b. Summer Firm (AC)^{1//} 4 MW c. Winter Firm (AC) 2 MW (3) Technology Type: Photovoltaic (PV) (4) Anticipated Construction Timing a. Field construction start-date: 2026 b. Commercial In-service date: 2027 (5) Fuel a. Primary Fuel b. Alternate Fuel Not applicable (6) Air Pollution and Control Strategy: Not applicable (7) Cooling Method: Not applicable (8) Total Site Area: 533 Acres (9) Construction Status: P (11) Status with Federal Agencies: (12) Projected Unit Performance Data: Planned Unitg (13) Reason 75:,100% Xet applicable Forced Outage Factor (FOF): Not applicable Equivalent Availability Factor (EAF): Not applicable Reason 75:,100% Xet applicable		Status Report and Specificat	Schedule tions of Pr	9 opos	sed Generating Facilities	
 (2) Capacity a. Nameplate (AC) 74.5 MW b. Summer Firm (AC)¹¹ 4 MW c. Winter Firm (AC)¹¹ 4 MW (3) Technology Type: Photovoltaic (PV) (4) Anticipated Construction Timing a. Field construction start-date: 2026 b. Commercial In-service date: 2027 (5) Fuel a. Frimary Fuel b. Alternate Fuel (6) Air Pollution and Control Strategy: Not applicable (7) Cooling Method: Not applicable (8) Total Site Area: 533 Acres (9) Construction Status: P (Planned Unit) (10) Certification Status: (11) Status with Federal Agencies: (12) Projected Unit Performance Data: Planned Outage Factor (POF): Not applicable Equivalent Availability Factor (EAF): Not applicable Forced Outage Factor (POF): Not applicable Resulting Capacity Factor (EAF): Not applicable Resulting Capacity Factor (EAF): Not applicable Resulting Capacity Factor (EAF): Not applicable Pagned Outage Factor (POF): Not applicable Pagned Net Incremental Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F, 100% Average	(1)	Plant Name and Unit Number:	Vernia So	olar E	Energy Center (Indian River County)	
 (3) Technology Type: Photovoltaic (PV) (4) Anticipated Construction Timing a. Field construction start-date: 2026 b. Commercial In-service date: 2027 (5) Fuel a. Primary Fuel b. Alternate Fuel (6) Air Pollution and Control Strategy: Not applicable (7) Cooling Method: Not applicable (8) Total Site Area: 533 Acres (9) Construction Status: P (Planned Unit) (10) Certification Status: (11) Status with Federal Agencies: (12) Projected Unit Performance Data: Planned Outage Factor (POF): Not applicable Equivalent Availability Factor (EAF): Not applicable Equivalent Availability Factor (EAF): Not applicable Base Operation 75F, 100% Average Net Incremental Heat Rate (ANOHR): Not applicable Peak Operation 75F, 100% Average Net Incremental Heat Rate (ANOHR): Not applicable Peak Operation 75F, 100% Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F, 100% Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F, 100% Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F, 100% Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F, 100% Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F, 100% Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F, 100% Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F, 100% Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F, 100% TBD Direct Construction Cost (\$kW): TBD AFUDC Amount (2027 \$kW): TBD Fixed O&M (\$kWW+Fr, 1: (2027 \$) TBD (First Full Year Operat Variable O&M (\$kWW+Fr, 1: (2027 \$) TBD 	(2)	Capacitya. Nameplate (AC)74.5b. Summer Firm (AC) ^{1/} 4c. Winter Firm (AC)2	MW MW MW			
 (4) Anticipated Construction Timing a. Field construction start-date: 2026 b. Commercial In-service date: 2027 (5) Fuel a. Primary Fuel b. Alternate Fuel (6) Air Pollution and Control Strategy: Not applicable (7) Cooling Method: Not applicable (8) Total Site Area: 533 Acres (9) Construction Status: P (Planned Unit) (10) Certification Status: P (11) Status with Federal Agencies: (12) Projected Unit Performance Data: Planned Outage Factor (POF): Not applicable Equivalent Availability Factor (SA): Data (ANIHR): Not applicable Equivalent Availability Factor (%): 28.59% (First Full Year Operat Average Net Operation 75F, 100% (13) Projected Unit Financial Data * Book Life (Years): 35 years Total Installed Cost (2027 \$/kW): TBD Direct Construction Cost (\$/kW): TBD Direct Construction Cost (\$/kW): TBD Escalation (\$/kW): TBD Fixed O&M (\$/kW+Yr.): (2027 \$) TBD (First Full Year Operat Variable O&M (\$/kW+H): (2027 \$) 	(3)	Technology Type: Photovolt	taic (PV)			
 (5) Fuel a. Primary Fuel b. Alternate Fuel (6) Air Pollution and Control Strategy: Not applicable (7) Cooling Method: Not applicable (8) Total Site Area: 533 Acres (9) Construction Status: P (Planned Unit) (10) Certification Status: (11) Status with Federal Agencies: (11) Status with Federal Agencies: (12) Projected Unit Performance Data: Planned Outage Factor (POF): Not applicable Equivalent Availability Factor (EAF): Not applicable Equivalent Availability Factor (EAF): Not applicable Resulting Capacity Factor (%): 28.59% (First Full Year Operate Average Net Operation 75F, 100% Average Net Incremental Heat Rate (ANOHR): Not applicable Peak Operation 75F, 100% (13) Projected Unit Financial Data * Book Life (Years): 35 years Total Installed Cost (2027 \$/kW): TBD Direct Construction Cost (\$/kW): TBD Direct Construction Cost (\$/kW): TBD Fixed O&M (\$/kWH): (2027 \$) TBD (First Full Year Operati Variable O&M (\$/kWH): (2027 \$) TBD (First Full Year Operati Variable O&M (\$/kWH): (2027 \$) TBD (First Full Year Operati Variable O&M (\$/kWH): (2027 \$) TBD (First Full Year Operati Variable O&M (\$/kWH): (2027 \$) TBD (First Full Year Operati Variable O&M (\$/kWH): (2027 \$) TBD 	(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2	2026 2027		
 (7) Cooling Method: Not applicable (8) Total Site Area: 533 Acres (9) Construction Status: P (Planned Unit) (10) Certification Status: (11) Status with Federal Agencies: (12) Projected Unit Performance Data: Planned Outage Factor (POF): Not applicable Forced Outage Factor (FOF): Not applicable Equivalent Availability Factor (EAF): Not applicable Resulting Capacity Factor (%): 28.59% (First Full Year Operat Average Net Operating Heat Rate (ANOHR): Not applicable Base Operation 75F,100% (13) Projected Unit Financial Data * Book Life (Years): 35 years Total Installed Cost (2027 \$/kW): TBD Direct Construction Cost (\$/kW): TBD Direct Construction Cost (\$/kW): TBD Fixed O&M (\$/kW-Yr.): (2027 \$) TBD Fixed O&M (\$/kW-Yr.): (2027 \$) TBD K Factor: TBD 	(5)	Fuel a. Primary Fuel b. Alternate Fuel Air Pollution and Control Strategy:			Solar Not applicable Not applicable	
 (7) Cooling Method: Not applicable (8) Total Site Area: 533 Acres (9) Construction Status: P (Planned Unit) (10) Certification Status: (11) Status with Federal Agencies: (12) Projected Unit Performance Data: Planned Outage Factor (POF): Not applicable Forced Outage Factor (FOF): Not applicable Equivalent Availability Factor (EAF): Not applicable Resulting Capacity Factor (%): 28.59% (First Full Year Operating Average Net Operating Heat Rate (ANOHR): Not applicable Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F,100% (13) Projected Unit Financial Data * Book Life (Years): 35 years Total Installed Cost (2027 \$/kW): TBD Direct Construction Cost (\$/kW): TBD Fixed O&M (\$/kW-Yr.): (2027 \$) TBD (First Full Year Operat Variable O&M (\$/kW-Yr.): (2027 \$) TBD (First Full Year Operat Variable O&M (\$/kWH): (2027 \$) TBD (First Full Year Operat TBD K Factor: TBD) 						
 (8) Total Site Area: 533 Acres (9) Construction Status: P (Planned Unit) (10) Certification Status: (11) Status with Federal Agencies: (12) Projected Unit Performance Data: Planned Outage Factor (POF): Not applicable Forced Outage Factor (FOF): Not applicable Equivalent Availability Factor (EAF): Not applicable Resulting Capacity Factor (%): 28.59% (First Full Year Operat Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F,100% (13) Projected Unit Financial Data * Book Life (Years): 35 years Total Installed Cost (2027 \$/kW): TBD Direct Construction Cost (\$/kW): TBD AFUDC Amount (2027 \$/kW): TBD Fixed O&M (\$/kW-Yr.): (2027 \$) TBD Fixed O&M (\$/kW)H): (2027 \$) TBD K Factor: TBD 	(7)	Cooling Method:	Not appli	cable	e	
 (9) Construction Status: P (Planned Unit) (10) Certification Status: (11) Status with Federal Agencies: (12) Projected Unit Performance Data: Planned Outage Factor (POF): Not applicable Forced Outage Factor (FOF): Not applicable Equivalent Availability Factor (EAF): Not applicable Resulting Capacity Factor (%): 28.59% (First Full Year Operat Average Net Operating Heat Rate (ANOHR): Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F,100% (13) Projected Unit Financial Data * Book Life (Years): 35 years Total Installed Cost (2027 \$/kW): TBD Direct Construction Cost (\$/kW): TBD AFUDC Amount (2027 \$/kW): TBD Fixed O&M (\$/kW-Yr.): (2027 \$) TBD Fixed O&M (\$/kW-Yr.): (2027 \$) TBD K Factor: TBD 	(8)	Total Site Area:	533		Acres	
 (10) Certification Status: (11) Status with Federal Agencies: (12) Projected Unit Performance Data: Planned Outage Factor (POF): Not applicable Forced Outage Factor (FOF): Not applicable Equivalent Availability Factor (EAF): Not applicable Resulting Capacity Factor (%): 28.59% (First Full Year Operat Average Net Operating Heat Rate (ANOHR): Not applicable Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F,100% (13) Projected Unit Financial Data * Book Life (Years): 35 years Total Installed Cost (2027 \$/kW): TBD Direct Construction Cost (\$/kW): TBD AFUDC Amount (2027 \$/kW): TBD Fixed O&M (\$/kW-Yr.): (2027 \$) TBD Fixed O&M (\$/kW-Yr.): (2027 \$) TBD K Factor: TBD 	(9)	Construction Status:	Р		(Planned Unit)	
 (11) Status with Federal Agencies: (12) Projected Unit Performance Data: Planned Outage Factor (POF): Not applicable Forced Outage Factor (FOF): Not applicable Equivalent Availability Factor (EAF): Not applicable Resulting Capacity Factor (%): 28.59% (First Full Year Operat Average Net Operating Heat Rate (ANOHR): Not applicable Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F,100% (13) Projected Unit Financial Data * Book Life (Years): 35 years Total Installed Cost (2027 \$/kW): TBD Direct Construction Cost (\$/kW): TBD AFUDC Amount (2027 \$/kW): TBD Fixed O&M (\$/kW-Yr,): (2027 \$) TBD (First Full Year Operat Variable O&M (\$/kWH): (2027 \$) TBD K Factor: TBD 	(10)	Certification Status:				
 (12) Projected Unit Performance Data: Planned Outage Factor (POF): Not applicable Forced Outage Factor (FOF): Not applicable Equivalent Availability Factor (EAF): Not applicable Resulting Capacity Factor (%): 28.59% (First Full Year Operat Average Net Operating Heat Rate (ANOHR): Not applicable Base Operation 75F,100% Average Net Incremental Heat Rate (ANIHR): Not applicable Peak Operation 75F,100% (13) Projected Unit Financial Data * Book Life (Years): 35 years Total Installed Cost (2027 \$/kW): TBD Direct Construction Cost (\$/kW): TBD AFUDC Amount (2027 \$/kW): TBD Fixed O&M (\$/kW-Yr.): (2027 \$) TBD (First Full Year Operat Variable O&M (\$/kWH): TBD K Factor: TBD 	(11)	Status with Federal Agencies:				
 Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2027 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2027 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2027 \$) K Factor: TBD 	(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (Al Base Operation 75F,100% Average Net Incremental Heat Rate (Peak Operation 75F,100%	NOHR): (ANIHR):	Not Not Not Not	t applicable t applicable t applicable 28.59% (First Full Year Operation) t applicable t applicable	
* \$/kW values are based on namenlate canacity	(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2027 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2027 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2027 \$) Variable O&M (\$/MWH): (2027 \$) K Factor:	ate canacity	A.	35 years TBD TBD TBD TBD TBD (First Full Year Operation) TBD TBD	

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	So Status Report and Specificatio	chedule 9 ons of Prop	osed Genera	ating Facilities
(1)	Plant Name and Unit Number:	Unsited Sola	ar PV	
(2)	Capacitya. Nameplate (AC)2,235b. Summer Firm (AC) ^{1/} 119c. Winter Firm (AC)-	MW MW MW		
(3)	Technology Type: Photovoltai	c (PV)		
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	202 202	27 28	
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Solar Not applica	able
(6)	Air Pollution and Control Strategy:		Not applica	able
(7)	Cooling Method:	Not applicat	ole	
(8)	Total Site Area:	TBD	Acres	
(9)	Construction Status:	Ρ	(Planned l	Jnit)
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (AND Base Operation 75F,100% Average Net Incremental Heat Rate (AND Peak Operation 75F,100%	N N OHR): N NIHR): N	ot applicable ot applicable ot applicable TBD ot applicable ot applicable	(First Full Year Operation)
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2028 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2028 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2028 \$) Variable O&M (\$/MWH): (2028 \$) K Factor: * \$/kW values are based on nameplate	e capacity.	35 TBD TBD TBD TBD TBD TBD TBD	years (First Full Year Operation)

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	Status Report and Specificat	Schedule 9 tions of Prop	posed Generating Facilities	
(1)	Plant Name and Unit Number:	Unsited So	blar PV	
(2)	Capacitya. Nameplate (AC)2,235b. Summer Firm (AC) ^{1/} 119c. Winter Firm (AC)-	MW MW MW		
(3)	Technology Type: Photovolta	aic (PV)		
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	20: 20:	128 129	
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Solar Not applicable	
(6)	Air Pollution and Control Strategy:		Not applicable	
(7)	Cooling Method:	Not applica	able	
(8)	Total Site Area:	TBD	Acres	
(9)	Construction Status:	Р	(Planned Unit)	
(10)	Certification Status:			
(11)	Status with Federal Agencies:			
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (AN Base Operation 75F,100% Average Net Incremental Heat Rate (A Peak Operation 75F,100%	IOHR): M NIHR): M	Not applicable Not applicable Not applicable TBD (First Full Year Operati Not applicable Not applicable	on)
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2029 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2029 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2029 \$) Variable O&M (\$/MWH): (2029 \$) K Factor:		35 years TBD TBD TBD TBD TBD (First Full Year Operati TBD TBD	on)

* \$/kW values are based on nameplate capacity.

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	Status Report and Spec	s ificati	Schedule 9 ions of Pre) opo:	sed Genera	ating Facilities
(1)	Plant Name and Unit Number:		Unsited B	atte	ry Storage	(4-Hour Duration)
(2)	Capacity a. Nameplate (AC) b. Summer Firm (AC) c. Winter Firm (AC)	224 179 224	MW MW MW			
(3)	Technology Type: Batte	ery				
(4)	Anticipated Construction Timin a. Field construction start-date: b. Commercial In-service date:	g	2 2	028 029		
(5)	Fuel a. Primary Fuel b. Alternate Fuel				Not applic Not applic	able able
(6)	Air Pollution and Control Strate	gy:			Not applic	able
(7)	Cooling Method:		Not applic	cable	e	
(8)	Total Site Area:		TBD		Acres	
(9)	Construction Status:		Ρ		(Planned l	Jnit)
(10)	Certification Status:					
(11)	Status with Federal Agencies:					
(12)	Projected Unit Performance Da Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EA Round-Trip Efficiency Average Net Operating Heat Rate Base Operation 75F,100% Average Net Incremental Heat Rate Peak Operation 75F,100%	ta: F): e (AN ate (A	OHR): NIHR):	No No No No	t applicable t applicable t applicable TBD t applicable t applicable	
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2029 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2029 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2029 Variable O&M (\$/MWH): (2029 K Factor:	9\$) 9\$)			20 TBD TBD TBD TBD TBD TBD TBD	years (First Full Year Operation)

* \$/kW values are based on nameplate capacity.

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this battery storage after the net load of the system and other battery storage being discharged. Because battery storage "flattens" the peak period, the firm capacity value of storage decreases as more battery storage is added to the system.

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	Status Report and	S Specificati	chedule 9 ons of Pro) opos	sed Genera	ating Facilities
(1)	Plant Name and Unit Num	ber:	Unsited S	olar	PV	
(2)	Capacity a. Nameplate (AC) b. Summer Firm (AC) ^{1/} c. Winter Firm (AC)	2,235 119 -	MW MW MW			
(3)	Technology Type:	Photovolta	ic (PV)			
(4)	Anticipated Construction a. Field construction start-da b. Commercial In-service da	Timing ate: ate:	2 2	029 030		
(5)	Fuel a. Primary Fuel b. Alternate Fuel				Solar Not applica	able
(6)	Air Pollution and Control	Strategy:			Not applica	able
(7)	Cooling Method:		Not applic	able	;	
(8)	Total Site Area:		TBD		Acres	
(9)	Construction Status:		Р		(Planned L	Jnit)
(10)	Certification Status:					
(11)	Status with Federal Agend	ies:				
(12)	Projected Unit Performand Planned Outage Factor (PC Forced Outage Factor (FOF Equivalent Availability Factor Resulting Capacity Factor (⁶ Average Net Operating Hea Base Operation 75F,100% Average Net Incremental He Peak Operation 75F,100%	c e Data: F):): or (EAF): %): t Rate (ANC eat Rate (Al	DHR): NIHR):	Not Not Not Not	applicable applicable applicable TBD applicable applicable	(First Full Year Operation)
(13)	Projected Unit Financial D Book Life (Years): Total Installed Cost (2030 \$ Direct Construction Cost (\$/ AFUDC Amount (2030 \$/kW Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): Variable O&M (\$/MWH): K Factor:	ata * /kW): kW): /): (2030 \$) (2030 \$)			35 TBD TBD TBD TBD TBD TBD TBD	years (First Full Year Operation)

* \$/kW values are based on nameplate capacity.

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	Status Report and Speci	S Sificati	Schedule ions of Pi	9 ropo	sed Gener	ating Facilities
(1)	Plant Name and Unit Number:		Unsited E	3atte	ry Storage	(4-Hour Duration)
(2)	Capacity a. Nameplate (AC) b. Summer Firm (AC) c. Winter Firm (AC)	522 402 522	MW MW MW			
(3)	Technology Type: Batte	ry				
(4)	Anticipated Construction Timin a. Field construction start-date: b. Commercial In-service date:	g		2029 2030		
(5)	Fuel a. Primary Fuel b. Alternate Fuel				Not applic Not applic	able able
(6)	Air Pollution and Control Strate	gy:			Not applic	able
(7)	Cooling Method:		Not appli	cable	е	
(8)	Total Site Area:		TBD)	Acres	
(9)	Construction Status:		Ρ		(Planned I	Unit)
(10)	Certification Status:					
(11)	Status with Federal Agencies:					
(12)	Projected Unit Performance Dat Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EA Round-Trip Efficiency Average Net Operating Heat Rate Base Operation 75F,100% Average Net Incremental Heat Rate Peak Operation 75F,100%	t a: F): e (AN ate (A	OHR): NIHR):	No No No No	t applicable t applicable t applicable TBD t applicable t applicable	
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2030 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2030 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2030 Variable O&M (\$/MWH): (2030 K Factor:) \$)) \$)			20 TBD TBD TBD TBD TBD TBD TBD) years (First Full Year Operation)

* \$/kW values are based on nameplate capacity.

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this battery storage after the net load of the system and other battery storage being discharged. Because battery storage "flattens" the peak period, the firm capacity value of storage decreases as more battery storage is added to the system.

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	Status Report and Sp	Secificatio	chedule 9 ons of Pro	pos	ed Genera	ting Facilities
(1)	Plant Name and Unit Numbe	r:	Unsited Se	olar	PV	
(2)	Capacity a. Nameplate (AC) b. Summer Firm (AC) ^{1/} c. Winter Firm (AC)	2,235 119 -	MW MW MW			
(3)	Technology Type: Pl	notovoltai	c (PV)			
(4)	Anticipated Construction Tir a. Field construction start-date b. Commercial In-service date	ning : :	20 20	030 031		
(5)	Fuel a. Primary Fuel b. Alternate Fuel				Solar Not applica	able
(6)	Air Pollution and Control Str	ategy:			Not applica	able
(7)	Cooling Method:		Not applic	able	•	
(8)	Total Site Area:		TBD		Acres	
(9)	Construction Status:		Ρ		(Planned L	Jnit)
(10)	Certification Status:					
(11)	Status with Federal Agencie	s:				
(12)	Projected Unit Performance Planned Outage Factor (POF) Forced Outage Factor (FOF): Equivalent Availability Factor (Resulting Capacity Factor (%): Average Net Operating Heat F Base Operation 75F,100% Average Net Incremental Heat Peak Operation 75F,100%	Data: EAF): Rate (ANC	DHR): NIHR):	Not Not Not Not	applicable applicable applicable TBD applicable applicable	(First Full Year Operation)
(13)	Projected Unit Financial Data Book Life (Years): Total Installed Cost (2031 \$/k\ Direct Construction Cost (\$/kW AFUDC Amount (2031 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2 Variable O&M (\$/MWH): (2 K Factor:	a * V): /): 031 \$) 031 \$)			35 TBD TBD TBD TBD TBD TBD TBD	years (First Full Year Operation)

* \$/kW values are based on nameplate capacity.

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	Status Report and Speci	S Sificati	chedule	9 <u>'opo:</u>	sed Genera	ating Facilities
(1)	Plant Name and Unit Number:		Unsited E	3atte	ry Storage	(4-Hour Duration)
(2)	Capacity a. Nameplate (AC) b. Summer Firm (AC) c. Winter Firm (AC)	373 259 373	MW MW MW			
(3)	Technology Type: Batte	ry				
(4)	Anticipated Construction Timin a. Field construction start-date: b. Commercial In-service date:	g		2030 2031		
(5)	Fuel a. Primary Fuel b. Alternate Fuel				Not applic Not applic	able able
(6)	Air Pollution and Control Strate	gy:			Not applic	able
(7)	Cooling Method:		Not appli	cable	Э	
(8)	Total Site Area:		TBD	1	Acres	
(9)	Construction Status:		Ρ		(Planned l	Jnit)
(10)	Certification Status:					
(11)	Status with Federal Agencies:					
(12)	Projected Unit Performance Dar Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EA Round-Trip Efficiency Average Net Operating Heat Rate Base Operation 75F,100% Average Net Incremental Heat Rate Peak Operation 75F,100%	ta: F): ⊵ (AN ate (A	OHR): NIHR):	No No No No	t applicable t applicable t applicable TBD t applicable t applicable	
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2031 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2031 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (203' Variable O&M (\$/MWH): (203' K Factor:	1\$) 1\$)			20 TBD TBD TBD TBD TBD TBD TBD	years (First Full Year Operation)

* \$/kW values are based on nameplate capacity.

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this battery storage after the net load of the system and other battery storage being discharged. Because battery storage "flattens" the peak period, the firm capacity value of storage decreases as more battery storage is added to the system.

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	Status Report and Speci	S ficati	Schedule ions of P	9 Propo	sed Genera	ating Facilities
(1)	Plant Name and Unit Number:		Unsited	Batte	ry Storage	(4-Hour Duration)
(2)	Capacity a. Nameplate (AC) b. Summer Firm (AC) ^{1/} c. Winter Firm (AC)	969 533 969	MW MW MW			
(3)	Technology Type: Batte	ry				
(4)	Anticipated Construction Timin a. Field construction start-date: b. Commercial In-service date:	g		2031 2032		
(5)	Fuel a. Primary Fuel b. Alternate Fuel				Not applic Not applic	able able
(6)	Air Pollution and Control Strate	gy:			Not applic	able
(7)	Cooling Method:		Not app	licabl	е	
(8)	Total Site Area:		ТВІ	D	Acres	
(9)	Construction Status:		Ρ		(Planned l	Jnit)
(10)	Certification Status:					
(11)	Status with Federal Agencies:			-		
(12)	Projected Unit Performance Dat Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAI Resulting Capacity Factor (%): Average Net Operating Heat Rate Base Operation 75F,100% Average Net Incremental Heat Rate Peak Operation 75F,100%	t a: F): e (AN te (A	OHR): NIHR):	No No No No	t applicable t applicable t applicable TBD t applicable t applicable	
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2032 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2032 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2032 Variable O&M (\$/MWH): (2032 K Factor:	2 \$) 2 \$)			20 TBD TBD TBD TBD TBD TBD TBD	years (First Full Year Operation)

* \$/kW values are based on nameplate capacity.

Note: Total installed cost includes transmission interconnection and AFUDC.

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	Status Report and Spe	s cificati	Schedule S ions of Pr) opos	sed Genera	nting Facilities	g
(1)	Plant Name and Unit Number:		Unsited S	Solar	PV		
(2)	Capacity a. Nameplate (AC) b. Summer Firm (AC) ^{1/} c. Winter Firm (AC)	2,235 119 -	MW MW MW				
(3)	Technology Type: Pho	otovolta	aic (PV)				
(4)	Anticipated Construction Timi a. Field construction start-date: b. Commercial In-service date:	ing	2	2031 2032			
(5)	Fuel a. Primary Fuel b. Alternate Fuel				Solar Not applica	able	
(6)	Air Pollution and Control Strat	tegy:			Not applica	able	
(7)	Cooling Method:		Not applie	cable	9		
(8)	Total Site Area:		TBD		Acres		
(9)	Construction Status:		Р		(Planned L	Jnit)	
(10)	Certification Status:						
(11)	Status with Federal Agencies:	:					
(12)	Projected Unit Performance D Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (E Resulting Capacity Factor (%): Average Net Operating Heat Ra Base Operation 75F,100% Average Net Incremental Heat F Peak Operation 75F,100%	ata: AF): ite (AN Rate (A	OHR): NIHR):	Not Not Not Not	applicable applicable applicable TBD applicable applicable	(First Full Year Operation)
(13)	Projected Unit Financial Data Book Life (Years): Total Installed Cost (2032 \$/kW) Direct Construction Cost (\$/kW) AFUDC Amount (2032 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (203 Variable O&M (\$/MWH): (203 K Factor:	* : 32 \$) 32 \$)			35 TBD TBD TBD TBD TBD TBD TBD	years (First Full Year Operation)

* \$/kW values are based on nameplate capacity.

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	Status Report and	S Specificati	Schedule 9 ions of Pro) opos	sed Genera	ting Facilities
(1)	Plant Name and Unit Num	ber:	Unsited S	olar	PV	
(2)	Capacity a. Nameplate (AC) b. Summer Firm (AC) ^{1/} c. Winter Firm (AC)	2,235 119 -	MW MW MW			
(3)	Technology Type:	Photovolta	ic (PV)			
(4)	Anticipated Construction a. Field construction start-d b. Commercial In-service da	Timing ate: ate:	2 2	032		
(5)	Fuel a. Primary Fuel b. Alternate Fuel				Solar Not applica	able
(6)	Air Pollution and Control	Strategy:			Not applica	able
(7)	Cooling Method:		Not applic	cable	•	
(8)	Total Site Area:		TBD		Acres	
(9)	Construction Status:		Ρ		(Planned L	Jnit)
(10)	Certification Status:					
(11)	Status with Federal Agend	cies:				
(12)	Projected Unit Performan Planned Outage Factor (PC Forced Outage Factor (FCF Equivalent Availability Factor Resulting Capacity Factor (' Average Net Operating Hea Base Operation 75F,100% Average Net Incremental H Peak Operation 75F,100%	ce Data: DF): Dr (EAF): %): It Rate (AN eat Rate (A	ohr): Nihr):	Not Not Not Not	applicable applicable applicable TBD applicable applicable	(First Full Year Operation)
(13)	Projected Unit Financial D Book Life (Years): Total Installed Cost (2033 \$ Direct Construction Cost (\$) AFUDC Amount (2033 \$/kV Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): Variable O&M (\$/MWH): K Factor:	Pata * /kW): kW): V): (2033 \$) (2033 \$)			35 TBD TBD TBD TBD TBD TBD TBD	years (First Full Year Operation)

* \$/kW values are based on nameplate capacity.

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	Status Report and Spec	S Sificati	chedule ons of Pr	9 opo:	sed Genera	ating Facilities
(1)	Plant Name and Unit Number:		Unsited E	Batte	ry Storage	(4-Hour Duration)
(2)	Capacity a. Nameplate (AC) b. Summer Firm (AC) c. Winter Firm (AC)	969 489 969	MW MW MW			
(3)	Technology Type: Batte	ry				
(4)	Anticipated Construction Timin a. Field construction start-date: b. Commercial In-service date:	g	2	2032 2033		
(5)	Fuel a. Primary Fuel b. Alternate Fuel				Not applic Not applic	able able
(6)	Air Pollution and Control Strate	gy:			Not applic	able
(7)	Cooling Method:		Not appli	cable	е	
(8)	Total Site Area:		TBD		Acres	
(9)	Construction Status:		Ρ		(Planned l	Jnit)
(10)	Certification Status:					
(11)	Status with Federal Agencies:					
(12)	Projected Unit Performance Dat Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EA Round-Trip Efficiency Average Net Operating Heat Rate Base Operation 75F,100% Average Net Incremental Heat Rate Peak Operation 75F,100%	ta: F): e (AN ate (A	OHR): NIHR):	No No No No	t applicable t applicable t applicable TBD t applicable t applicable	
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2033 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2033 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2033 Variable O&M (\$/MWH): (2033 K Factor:	3 \$) 3 \$)			20 TBD TBD TBD TBD TBD TBD TBD	years (First Full Year Operation)

* \$/kW values are based on nameplate capacity.

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this battery storage after the net load of the system and other battery storage being discharged. Because battery storage "flattens" the peak period, the firm capacity value of storage decreases as more battery storage is added to the system.

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	Status Report and Specificati	ons of Propo	osed Generating Facilities
(1)	Plant Name and Unit Number:	Unsited Sola	r PV
(2)	Capacitya. Nameplate (AC)2,235b. Summer Firm (AC)119c. Winter Firm (AC)-	MW MW MW	
(3)	Technology Type: Photovolta	ic (PV)	
(4)	Anticipated Construction Timing a. Field construction start-date: b. Commercial In-service date:	2033 2034	3 4
(5)	Fuel a. Primary Fuel b. Alternate Fuel		Solar Not applicable
(6)	Air Pollution and Control Strategy:		Not applicable
(7)	Cooling Method:	Not applicab	le
(8)	Total Site Area:	TBD	Acres
(9)	Construction Status:	Р	(Planned Unit)
(10)	Certification Status:		
(11)	Status with Federal Agencies:		
(12)	Projected Unit Performance Data: Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EAF): Resulting Capacity Factor (%): Average Net Operating Heat Rate (AND Base Operation 75F,100% Average Net Incremental Heat Rate (AND Peak Operation 75F,100%	Na Na DHR): Na NIHR): Na	ot applicable ot applicable ot applicable TBD (First Full Year Operation) ot applicable
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2034 \$/kW): Direct Construction Cost (\$/kW): AFUDC Amount (2034 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (2034 \$) Variable O&M (\$/MWH): (2034 \$) K Factor:		35 years TBD TBD TBD TBD TBD (First Full Year Operation) TBD TBD

Schedule 9

* \$/kW values are based on nameplate capacity.

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this amount of incremental PV assuming the planned PV additions in prior years. As the amount of PV on FPL's system increases, the remaining Summer load not served by solar is altered so that the remaining Summer peak load moves to later in the day. Because the amount of solar energy diminishes in these later hours, the firm capacity value of the incremental solar is decreased.

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	Status Report and Speci	Sche ifications	dule 9 of Prope	osed Gener	ating Facilities
(1)	Plant Name and Unit Number:	Uns	ited Batt	tery Storage	(4-Hour Duration)
(2)	Capacitya. Nameplate (AC)2b. Summer Firm (AC) ^{1/} 1c. Winter Firm (AC)2	2,533 MW ,026 MW 2,533 MW	 		
(3)	Technology Type: Batte	ery			
(4)	Anticipated Construction Timin a. Field construction start-date: b. Commercial In-service date:	ng	203 203	3 4	
(5)	Fuel a. Primary Fuel b. Alternate Fuel			Not applic Not applic	cable
(6)	Air Pollution and Control Strate	egy:		Not applic	cable
(7)	Cooling Method:	Not	applicat	ble	
(8)	Total Site Area:		TBD	Acres	
(9)	Construction Status:		Ρ	(Planned	Unit)
(10)	Certification Status:				
(11)	Status with Federal Agencies:				
(12)	Projected Unit Performance Da Planned Outage Factor (POF): Forced Outage Factor (FOF): Equivalent Availability Factor (EA Round-Trip Efficiency Average Net Operating Heat Rat Base Operation 75F,100% Average Net Incremental Heat R Peak Operation 75F,100%	ata: AF): re (ANOHI Rate (ANIH	N(N(N(R): N(ot applicable ot applicable ot applicable TBD ot applicable ot applicable	
(13)	Projected Unit Financial Data * Book Life (Years): Total Installed Cost (2034 \$/kW) Direct Construction Cost (\$/kW): AFUDC Amount (2034 \$/kW): Escalation (\$/kW): Fixed O&M (\$/kW-Yr.): (203 Variable O&M (\$/MWH): (203 K Factor: * \$/kW values are based on nar	; 4 \$) 4 \$) neplate ca	apacity.	20 TBD TBD TBD TBD TBD TBD TBD) years (First Full Year Operation)

Note: Total installed cost includes transmission interconnection and AFUDC.

1/ The value shown represents FPL's current projection of the firm capacity of this battery storage after the net load of the system and other battery storage being discharged. Because battery storage "flattens" the peak period, the firm capacity value of storage decreases as more battery storage is added to the system.

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Staff's Fourth Data Request Request No. 1 Docket No. 20250000-OT

Loss of Load Probability and Expected Unserved Energy

		Annual Assisted	1		Annual Isolated	1
		Loss of Load	Expected		Loss of Load	Expected
		Probability 1	nserved Energy		Probability	nserved Energy
_	Year	(Days/Yr)	(MWh)	 Year	(Days/Yr)	(MWh)
	2025	0.000350	0	 2025	0.000410	0
	2026	0.000180	0	2026	0.000203	0
	2027	0.000812	0	2027	0.001149	0
	2028	0.001194	0	2028	0.001598	0
	2029	0.000963	0	2029	0.001171	0
	2030	0.510899	0	2030	0.674411	0
	2031	0.000506	0	2031	0.000580	0
	2032	0.000728	0	2032	0.000901	0
	2033	0.025215	0	2033	0.033561	0
	2034	0.000123	0	2034	0.000191	0

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QUESTION:

Refer to your response to Staff's Data Request #1, Question No. 58 (Reliability). The values referenced in your response were not included in the Excel file, as expected. Please resubmit the Excel file with these values included.

RESPONSE:

Please see Attachment No. 1 for the Excel file that was inadvertently omitted from FPL's response to Staff's Data Request #1, Question No. 58.

Florida Power & Light Company
Docket No. 20250000-OT
Ten-Year Site Plan
Staff's Fourth Data Request
Request No. 2
Attachment No. 1 of 1
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-

TYSP Year	2025
Question No.	58

Loss of Load Probability, Reserve Margin, and Expected Unserved Energy										
Base Case Load Forecast										
Year	Loss of Load Probability (Days/Yr)	Annual Isolated Reserve Margin (%) (Including Firm Purchases)	Expected Unserved Energy (MWh)	Loss of Load Probability (Days/Yr)	Annual Assisted Reserve Margin (%) (Including Firm Purchases)	Expected Unserved Energy (MWh)				
2025	0.00041	22.6	0	0.00035	22.6	0				
2026	0.000071	24.4	0	0.000059	24.4	0				
2027	0.000032	26.9	0	0.00002	26.9	0				
2028	0.000013	26.4	0	0.00001	26.4	0				
2029	0.00001	26.1	0	0.000008	26.1	0				
2030	0.082414	25.6	0	0.066081	25.6	0				
2031	0.000006	25.5	0	0.000005	25.5	0				
2032	0.00001	24.3	0	0.000008	24.3	0				
2033	0.002325	25.3	0	0.001534	25.3	0				
2034	0.000022	24.9	0	0.000014	24.9	0				