FILED 12/17/2025
DOCUMENT NO. 15460-2025
FPSC - COMMISSION CLERK

FLORIDA PUBLIC SERVICE COMMISSION

EXHIBIT INDEX

FOR THE HEARING DATED 11/04/2025 IN DOCKET 20250007-EI

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FPSC EXH NO. 1
ADMITTED

Docket No. 20250007-EI
Comprehensive Exhibit List for Entry into Hearing Record
(November 4–7, 2025)

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
STAFF					
1.		Exhibit List	Comprehensive Exhibit List		
FLORIDA POWER & LIGHT COMPANY – DIRECT					
2.	Richard L. Hume	RLH-1	2024 ECRC Final True-Up January 2024 – December 2024 Commission Forms 42-1A through 42-9A	1	
3.	Richard L. Hume	RLH-2	2025 ECRC Actual/Estimated True-up January 2025 – December 2025 Commission Forms 42-1E through 42-9E	2	
4.	Richard L. Hume Michael Sole (limited co-sponsor)	RLH-3	2026 ECRC Projection Filing January 2026 – December 2026 Commission Forms 42-1P through 42-8P (Form 42-5P co-sponsored by Michael Sole)	3–9, 12 3–4	
5.	Richard L. Hume	RLH-4	2026 ECRC Projection Filing (Calculation of Stratified Separation Factors)	6	

Docket No. 20250007-EI Comprehensive Exhibit List for Entry into Hearing Record (November 4–7, 2025)					
EXH #	**Witness**	**I.D. # As Filed**	**Exhibit Description**	**Issue Nos.**	**Entered**
DUKE ENERGY FLORIDA, LLC – DIRECT					
6.	Gary P. Dean	GPD-1	Forms 42-1A – 42-9A January 2024 – December 2024	1	
7.	Gary P. Dean	GPD-2	Forms 42-1E – 42-9E January 2025 – December 2025	2	
8.	Gary P. Dean Eric Szkolnyj (limited co-sponsor) Reginald Anderson (limited co-sponsor) Wyatt Grant (adopted exhibit co-sponsorship of Patricia Q. West)	GPD-3	Forms 42-1P – 42-8P January 2026 – December 2026 (Form 42-5P, page 23, co-sponsored by Eric Szkolnyj) (Form 42-5P, pages 7 and 20–22, co-sponsored by Reginald Anderson) (Form 42-5P, pages 1–4, 6, 8–19, and 24–26, co-sponsored by Wyatt Grant)	1–9	
9.	Wyatt Grant (adopted exhibit of Patricia Q. West)	PQW-1	Review of Integrated Clean Air Compliance Plan	1	

FPSC EXH NO. 1
ADMITTED

Docket No. 20250007-EI
Comprehensive Exhibit List for Entry into Hearing Record
(November 4–7, 2025)

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
TAMPA ELECTRIC COMPANY - DIRECT					
10.	Zel D. Jones-Phillips	ZDJ-1	Final Environmental Cost Recovery Commission Forms 42-1A through 42-9A for the Period January 2024 – December 2024	1, 4	
11.	Zel D. Jones-Phillips	ZDJ-2	Environmental Cost Recovery Commission Forms 42-1E through 42-9E for the Period January 2025 – December 2025	2, 4	
12.	Zel D. Jones-Phillips	ZDJ-3	Environmental Cost Recovery Forms 42-1P through 42-8P for the Period January 2026 – December 2026	3–9	
STAFF HEARING EXHIBITS					
13.	Michael Sole (1–6) (adopted responses of Katherine MacGregor)	Staff Exhibit 13	FPL's Response to Staff's 1st Set of Interrogatories Nos. 1–6	1	
14.	Michael Sole (7–17)	Staff Exhibit 14	FPL's Response to Staff's 2nd Set of Interrogatories Nos. 7–17	2	
15.	Richard L. Hume (18–20, 22–24, 27, 32–33) Michael Sole (21, 25–26, 28–31, 34–37)	Staff Exhibit 15	FPL's Response to Staff's 3rd Set of Interrogatories Nos. 18–37	3–9	

Docket No. 20250007-EI
Comprehensive Exhibit List for Entry into Hearing Record
(November 4–7, 2025)

EXH #	Witness	I.D. # As Filed	Exhibit Description	Issue Nos.	Entered
16.	Richard L. Hume (38)	Staff Exhibit 16	FPL's Response to Staff's 4th Set of Interrogatories No. 38	3–9	
17.	Gary P. Dean (1, 5, 10) Wyatt Grant (2–4,6–9,11–12) (adopted responses of Patricia Q. West)	Staff Exhibit 17	DEF's Response to Staff's 1st Set of Interrogatories Nos. 1–12	1	
18.	Gary P. Dean (13) Reginald Anderson (14–15) Wyatt Grant (16–20) (adopted responses of Patricia Q. West)	Staff Exhibit 18	DEF's Response to Staff's 2nd Set of Interrogatories Nos. 13–20	2	
19.	Gary P. Dean (21) Wyatt Grant (22–25) (adopted responses of Patricia Q. West)	Staff Exhibit 19	DEF's Response to Staff's 3rd Set of Interrogatories Nos. 21–25	3–9	
20.	Zel D. Jones-Phillips (1–4)	Staff Exhibit 20	TECO's Response to Staff's 1st Set of Interrogatories Nos. 1–4	1	
21.	Zel D. Jones-Phillips (5–9)	Staff Exhibit 21	TECO's Response to Staff's 2nd Set of Interrogatories Nos. 5–9	2	
22.	Zel D. Jones-Phillips (10–13)	Staff Exhibit 22	TECO's Response to Staff's 3rd Set of Interrogatories Nos. 10–13	3–9	

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Calculation of the Final True-Up Amount for the Period

Form 1A

For the Period of: January 2024 Through December 2024

	(1) 2024
1. Over/(Under) Recovery for the Current Period	$2,200,876
2. Interest Provision	$241,999
3. Total	$2,442,875
4. Actual/Estimated Over/(Under) Recovery for the Same Period (a)	($18,034,993)
5. Interest Provision	($141,714)
6. Total	($18,176,707)
7. Net True-Up for the period Over/(Under) Recovery	$20,619,582

Notes:

(a) FPL's 2024 Actual/Estimated approved in Order NO. PSC-2024-0482-FOF-EI.

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period

Form 42-2A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	a-2024
1. Clause Revenues (net of Revenue Taxes)	$26,708,230	$26,647,681	$26,122,686	$28,836,497	$33,485,481	$38,307,945	$40,067,843	$39,552,023	$39,305,972	$35,311,910	$30,861,622	$27,418,155	$392,626,044
2. True-Up Provision - Prior Period (e)	$111,535	$111,535	$111,535	$111,535	$111,535	$111,535	$111,535	$111,535	$111,535	$111,535	$111,535	$111,535	$1,338,415
3. Clause Revenues Applicable to Period (Lines 1 + 2)	26,819,764	26,759,215	26,234,221	28,948,031	33,597,015	38,419,480	40,179,378	39,663,557	39,417,506	35,423,445	30,973,156	27,529,690	393,964,459
4. Jurisdictional Revenue Requirements													
a. O&M Activities (a)	$2,054,709	$2,054,768	$2,494,398	$3,222,912	$2,602,646	$2,641,954	$2,836,396	$3,462,121	$2,742,834	$5,169,856	$2,691,369	$5,897,019	$37,870,984
b. Capital Projects (b)	$29,636,369	$28,874,920	$29,307,187	$29,363,673	$29,436,014	$29,501,113	$29,522,359	$29,527,653	$29,589,806	$29,631,500	$29,607,762	$29,894,242	$353,892,599
c. Total Jurisdictional Revenue Requirements (Lines 4a + 4b)	$31,691,078	$30,929,688	$31,801,586	$32,586,586	$32,038,659	$32,143,067	$32,358,755	$32,989,774	$32,332,640	$34,801,357	$32,299,131	$35,791,261	$391,763,583
5.Over/(Under) Recovery (Lines 3 - 4c)	($4,871,314)	($4,170,473)	($5,567,365)	($3,638,554)	$1,558,356	$6,276,413	$7,820,623	$6,673,783	$7,084,866	$622,088	($1,325,975)	($8,261,572)	$2,200,876
6.Interest Provision (c)	$28,793	$8,268	($13,742)	($34,828)	($40,027)	($23,229)	$7,336	$38,584	$65,817	$78,151	$73,984	$52,894	$241,999
7.Beginning Balance True-Up & Interest Provision	$1,338,415	($3,615,641)	($7,889,381)	($13,582,023)	($17,366,939)	($15,960,145)	($9,818,496)	($2,102,072)	$4,498,760	$11,537,908	$12,126,613	$10,763,087	$1,338,415
a. Deferred True-Up - Beginning of Period (d)	$7,623,276	$7,623,276	$7,623,276	$7,623,276	$7,623,276	$7,623,276	$7,623,276	$7,623,276	$7,623,276	$7,623,276	$7,623,276	$7,623,276	$0
8.True-Up Collected/(Refunded) (see Line 2)	($111,535)	($111,535)	($111,535)	($111,535)	($111,535)	($111,535)	($111,535)	($111,535)	($111,535)	($111,535)	($111,535)	($111,535)	($1,338,415)
9.End of Period Total True-Up (Lines 5+6+7+7a+8)	$4,007,635	($266,105)	($5,958,747)	($9,743,663)	($8,336,870)	($2,195,220)	$5,521,203	$12,122,036	$19,161,184	$19,749,888	$18,386,363	$10,066,151	$2,442,875
10.Adjustment to Period True-Up Including Interest	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
11.End of Period Total True-Up (Lines 9 + 10)	$4,007,635	($266,105)	($5,958,747)	($9,743,663)	($8,336,870)	($2,195,220)	$5,521,203	$12,122,036	$19,161,184	$19,749,888	$18,386,363	$10,066,151	$2,442,875

Notes:
(a) Form 42-5A-2, Line 7
(b) Form 42-7A-2, Line 7
(c) Form 3A, Line 10
(d) As approved in Order No. PSC-2024-0482-FOF-EI
(e) FPL's 2022 Final True-up approved in Order NO. PSC-2023-0344-FOF-EI

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period

Form 42-3A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
1. Beginning True-Up amount for Interest Provision (a)	$8,961,691	$4,007,635	($266,105)	($5,958,747)	($9,743,663)	($8,336,870)	($2,195,220)	$5,521,203	$12,122,036	$19,161,184	$19,749,888	$18,386,363	
2. Ending True-Up amount for Interest Provision (b)	$3,978,842	($274,373)	($5,945,005)	($9,708,836)	($8,296,842)	($2,171,991)	$5,513,868	$12,083,452	$19,095,367	$19,671,737	$18,312,379	$10,013,256	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	$12,940,533	$3,733,262	($6,211,110)	($15,667,583)	($18,040,506)	($10,508,861)	$3,318,648	$17,604,656	$31,217,403	$38,832,921	$38,062,268	$28,399,619	
4. Average True-Up Amount (Line 3 x 1/2)	$6,470,267	$1,866,631	($3,105,555)	($7,833,791)	($9,020,253)	($5,254,430)	$1,659,324	$8,802,328	$15,608,701	$19,416,461	$19,031,134	$14,199,810	
5. Interest Rate (First Day of Reporting Month) (c)	5.34000%	5.34000%	5.29000%	5.33000%	5.34000%	5.31000%	5.30000%	5.31000%	5.21000%	4.91000%	4.75000%	4.58000%	
6. Interest Rate (First Day of Subsequent Month) (c)	5.34000%	5.29000%	5.33000%	5.34000%	5.31000%	5.30000%	5.31000%	5.21000%	4.91000%	4.75000%	4.58000%	4.36000%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.68000%	10.63000%	10.62000%	10.67000%	10.65000%	10.61000%	10.61000%	10.52000%	10.12000%	9.66000%	9.33000%	8.94000%	
8. Average Interest Rate (Line 7 x 1/2)	5.34000%	5.31500%	5.31000%	5.33500%	5.32500%	5.30500%	5.30500%	5.26000%	5.06000%	4.83000%	4.66500%	4.47000%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.44500%	0.44292%	0.44250%	0.44458%	0.44375%	0.44208%	0.44208%	0.43833%	0.42167%	0.40250%	0.38875%	0.37250%	
10. Interest Provision for the Month (Lines 4 x 9)	$28,793	$8,268	($13,742)	($34,828)	($40,027)	($23,229)	$7,336	$38,584	$65,817	$78,151	$73,984	$52,894	$241,999

Notes:

(a) Form 2A, Lines 7 + 7a + 10

(b) Line 1 + Form 2A, Lines 5 + 8

(c) Actual interest rates are developed using the AA financial 30-day rates as published by the Federal Reserve.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period
Variance Report of O&M Activities

Form 42-4A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)
O&M Projects	Final True-Up [a]	Actual/Estimated [b]	Variance Amount [c]	Variance Percent [d]
1 - Air Operating Permit Fees	$238,743	$215,428	$23,315	10.82%
3 - Continuous Emission Monitoring Systems	$984,546	$812,284	$172,262	21.21%
5 - Maintenance of Stationary Above Ground Fuel Tanks	$430,656	$508,617	($77,961)	(15.33%)
8 - Oil Spill Cleanup/Response Equipment	$272,981	$274,946	($1,966)	(0.71%)
11 - Air Quality Compliance	$10,038,401	$9,203,394	$835,007	9.07%
14 - NPDES Permit Fees	$69,199	$69,199	$0	0%
19 - Oil-filled Equipment and Hazardous Substance Remediation	$7,482,703	$8,142,177	($659,474)	(8.10%)
21 - St. Lucie Turtle Nets	$260,289	$191,728	$68,561	35.76%
23 - SPCC - Spill Prevention, Control & Countermeasures	$982,414	$962,757	$19,657	2.04%
24 - Manatee Reburn	$13,119	$20,000	($6,882)	(34.41%)
27 - Lowest Quality Water Source	$292,594	$321,668	($29,073)	(9.04%)
28 - CWA 316(b) Phase II Rule	$755,929	$1,030,374	($274,445)	(26.64%)
37 - DeSoto Next Generation Solar Energy Center	$429,744	$383,239	$46,504	12.13%
38 - Space Coast Next Generation Solar Energy Center	$147,532	$256,998	($109,467)	(42.59%)
41 - Manatee Temporary Heating System	$128,431	$141,948	($13,517)	(9.52%)
42 - Turkey Point Cooling Canal Monitoring Plan	$7,198,838	$8,851,819	($1,652,981)	(18.67%)
47 - NPDES Permit Renewal Requirements	$301,367	$297,218	$4,150	1.40%
48 - Industrial Boiler MACT	$8,605	$8,925	($320)	(3.59%)
50 - Steam Electric Effluent Guidelines Revised Rules	$3,617,315	$4,977,764	($1,360,448)	(27.33%)
51 - Gopher Tortoise Relocations	$25,039	$81,491	($56,452)	(69.27%)
52 - Numeric Nutrient Criteria Water Quality Standards in Florida	$875	$0	$875	N/A
54 - Coal Combustion Residuals	$2,688,868	$2,759,380	($70,513)	(2.56%)
55 - Solar Site Avian Monitoring and Reporting Project	$27,799	$30,008	($2,209)	(7.36%)
124 - FPL Miami-Dade Clean Water Recovery Center	$302	$0	$302	N/A
427 - General Water Quality	$1,622,282	$1,526,188	$96,094	6.30%
428 - Asbestos Fees	$500	$1,000	($500)	(50.00%)
429 - Env Auditing/Assessment	$2,428	$5,412	($2,984)	(55.13%)
430 - General Solid & Hazardous Waste	$1,003,718	$697,997	$305,721	43.80%
431 - Title V	$26,293	$43,283	($16,990)	(39.25%)
NA - Emissions Allowances	($84)	($107)	$22	(21.00%)
Emission Allowances	$245,700	$2,700	$243,000	9,000.00%
125 - CT NESHAP	$97,801	$101,924	($4,123)	(4.04%)
Total	$39,394,925	$41,919,759	($2,524,834)	(6.02%)

Notes:

(a) Twelve-month totals from Form 42-5A

(b) As approved in Order No. PSC-2024-0482-FOF-EI

(c) Column (1) - Column (2)

(d) Column (3) / Column (2)

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period
Variance Report of O&M Activities

Form 42-4A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)
	Final True-Up [a]	Actual/Estimated [b]	Variance Amount [c]	Variance Percent [d]
1. Total Recoverable Costs for O&M Activities	$39,394,925	$41,919,759	($2,524,834)	(6.02%)
2. Recoverable Costs Jurisdictionalized on:				
a. Energy	$18,929,651	$19,594,111	($664,460)	(3.39%)
b. Demand	$20,465,274	$22,325,648	($1,860,374)	(8.33%)
3. Jurisdictionalized Recoverable Costs				
a. Energy	$18,334,726	$18,734,257	($399,531)	(2.13%)
b. 12 CP Demand	$12,588,905	$13,826,983	($1,238,078)	(8.95%)
c. GCP Demand	$6,947,353	$7,777,419	($830,066)	(10.67%)
4. Total Jurisdictionalized Recoverable Costs for O&M Activities	$37,870,984	$40,338,659	($2,467,675)	(6.12%)

Notes:

(a) Twelve-month totals from Form 42-5A

(b) As approved in Order No. PSC-2024-0482-FOF-EI

(c) Column (1) - Column (2)

(d) Column (3) / Column (2)

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period
O&M Activities

Form 42-5A

For the Period of: January 2024 Through December 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
O&M Projects	Stratification	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
1 - Air Operating Permit Fees	B: Base	$354	$354	$33,421	$354	$5,180	$5,180	$5,180	$5,180	$5,180	$5,180	$33,452	$63,552	$162,566
1 - Air Operating Permit Fees	I: Intermediate	$7,084	$7,084	($576)	$11,073	$2,777	$6,710	$6,710	$6,772	$6,772	$6,772	$6,772	$6,830	$74,779
1 - Air Operating Permit Fees	P: Peaking	$18	$18	$1,063	$18	$136	$136	$53	($9)	($9)	($9)	($9)	($9)	$1,398
3 - Continuous Emission Monitoring Systems	B: Base	$13,592	$8,582	$170,460	$16,240	$28,312	$25,838	$29,667	$23,465	$7,630	$31,545	$1,865	$12,294	$369,489
3 - Continuous Emission Monitoring Systems	I: Intermediate	$37,145	$105,010	$9,041	$31,247	$36,097	$20,857	$74,167	$23,326	$45,583	$54,605	$17,400	$33,243	$487,722
3 - Continuous Emission Monitoring Systems	P: Peaking	$1,536	$49,345	$1,604	($13,264)	$3,532	$704	$6,655	$1,150	$6,931	$16,912	$21,955	$30,276	$127,335
5 - Maintenance of Stationary Above Ground Fuel Tanks	B: Base	$332	$293	$42	$0	$0	$0	$866	$16,919	$784	$10,048	$680	$30,305	$60,270
5 - Maintenance of Stationary Above Ground Fuel Tanks	D: Distribution	$0	$0	$0	$0	$0	$14,662	$50	$0	$0	$0	$0	$0	$14,712
5 - Maintenance of Stationary Above Ground Fuel Tanks	I: Intermediate	$213	$36,546	($914)	$0	$23,467	$0	$8,659	$81,491	$9,442	$0	$1,008	$177,700	$337,613
5 - Maintenance of Stationary Above Ground Fuel Tanks	P: Peaking	($2,944)	$101	$14	$0	$605	$0	$19,385	$599	$0	$0	$301	$0	$18,061
8 - Oil Spill Cleanup/Response Equipment	B: Base	$22,380	$3,867	$4,661	$1,221	$24,567	$8,320	$2,850	$10,307	$7,399	$265	$24,747	$7,435	$118,019
8 - Oil Spill Cleanup/Response Equipment	I: Intermediate	$0	$0	$0	$0	$702	$0	$0	$0	$0	$0	$0	$0	$702
8 - Oil Spill Cleanup/Response Equipment	P: Peaking	$21,261	$5,386	$6,492	$1,700	$34,219	$11,588	$3,213	$14,356	$10,306	$369	$34,469	$10,900	$154,260
11 - Air Quality Compliance	B: Base	$556,921	$472,723	$401,751	$1,037,016	$787,944	$597,207	$712,552	$862,976	$745,348	$1,292,087	$516,105	$1,526,831	$9,509,460
11 - Air Quality Compliance	I: Intermediate	$12,724	$21,810	$51,413	$42,358	$29,783	$49,497	$19,853	$50,341	$40,237	$39,760	$16,842	$38,031	$412,649
11 - Air Quality Compliance	P: Peaking	$0	$19,918	$3,164	$18,649	$9,087	$17,975	$9,217	$0	$18,621	$3,268	$8,797	$7,600	$116,293
14 - NPDES Permit Fees	B: Base	$11,500	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$11,500
14 - NPDES Permit Fees	I: Intermediate	$23,200	$0	$1,596	$0	($1,597)	$0	$0	$0	$0	$0	$0	$0	$23,199
14 - NPDES Permit Fees	P: Peaking	$34,500	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$34,500
19 - Oil-filled Equipment and Hazardous Substance Remediation	D: Distribution	$415,025	$271,304	$362,668	$387,873	$394,622	$407,253	$489,862	$396,811	$381,461	$610,143	$664,840	$907,591	$5,689,453
19 - Oil-filled Equipment and Hazardous Substance Remediation	TR: Transmission	($159,587)	$64,202	$233,300	$252,512	$211,892	$213,987	$34,785	$177,626	$23,019	$82,883	$96,435	$562,195	$1,793,250
21 - St. Lucie Turtle Nets	B: Base	$13,993	$2,910	$19,425	$13,020	$12,600	$13,020	$121,061	$0	$13,020	$12,600	$13,020	$25,620	$260,289
23 - SPCC - Spill Prevention, Control & Countermeasures	B: Base	$0	$0	$0	$0	$0	$0	$0	$0	$105	$0	$0	$0	$105
23 - SPCC - Spill Prevention, Control & Countermeasures	D: Distribution	$31,576	$54,364	$114,070	$103,452	$26,651	$36,886	$58,494	$54,442	$49,716	$83,441	$54,867	$63,596	$731,555
23 - SPCC - Spill Prevention, Control & Countermeasures	I: Intermediate	$948	$10,475	$105	$953	$9,200	$0	$19,900	$21,034	$11,449	$360	$477	$7,699	$82,600
23 - SPCC - Spill Prevention, Control & Countermeasures	P: Peaking	$270	$161	$0	$0	$0	$0	$212	$0	$0	$0	$0	$0	$642
23 - SPCC - Spill Prevention, Control & Countermeasures	TR: Transmission	$8,369	$12,959	$23,756	$23,874	$6,624	$11,575	$12,934	$9,813	$13,476	$23,253	$11,537	$9,343	$167,512
24 - Manatee Reburn	P: Peaking	$0	$0	$0	$0	$232	$0	$0	$0	$0	$0	$0	$12,886	$13,119
27 - Lowest Quality Water Source	B: Base	($6,796)	$13,294	$0	$0	$0	$0	$13,294	$26,588	$55,425	$9,266	$6,546	$1,754	$119,370
27 - Lowest Quality Water Source	I: Intermediate	$1,564	$27,057	$7,189	$16,592	$12,145	$19,704	$12,823	$24,199	$7,207	$17,450	$13,058	$14,236	$173,224
28 - CWA 316(b) Phase II Rule	B: Base	$4,894	$4,376	$5,082	$4,515	$5,100	$4,989	$6,712	$5,863	$5,462	$5,788	$4,913	$6,568	$64,262
28 - CWA 316(b) Phase II Rule	I: Intermediate	$9,064	$11,632	$25,446	$7,864	$57,871	$32,346	$37,697	$65,580	$83,789	$46,359	$82,408	$70,826	$530,881
28 - CWA 316(b) Phase II Rule	P: Peaking	$947	$1,658	$760	$244	$2,118	$1,665	$363	$24,129	$24,786	$52,901	$25,528	$25,688	$160,786
37 - DeSoto Next Generation Solar Energy Center	S: Solar	($46,870)	$92,709	($717)	$16,484	$28,011	$2,519	$17,789	$137,912	$27,372	$13,794	$30,482	$110,259	$429,744
38 - Space Coast Next Generation Solar Energy Center	S: Solar	$39,310	$12,522	$342	$6,958	$5,300	$3,932	$9,727	$10,263	$8,047	$21,248	$7,505	$22,379	$147,532
41 - Manatee Temporary Heating System	I: Intermediate	$99,339	$0	$0	$13,711	$15,382	$0	$0	$0	$0	$0	$0	$0	$128,431
42 - Turkey Point Cooling Canal Monitoring Plan	B: Base	$396,051	$472,199	$735,709	$717,238	$717,558	$437,495	$649,211	$636,444	$552,232	$754,563	$490,485	$639,653	$7,198,838
47 - NPDES Permit Renewal Requirements	B: Base	$85,507	$10,266	$19,313	$4,259	$14,468	$11,688	$6,276	$5,272	$25,392	$2,640	$0	$19,099	$204,180
47 - NPDES Permit Renewal Requirements	I: Intermediate	$17,647	$3,121	$13,376	$7,313	$5,026	$0	$0	$6,397	$7,313	$0	$9,815	$5,181	$75,188
47 - NPDES Permit Renewal Requirements	P: Peaking	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$22,000	$0	$22,000
48 - Industrial Boiler MACT	I: Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$8,605	$8,605
50 - Steam Electric Effluent Guidelines Revised Rules	B: Base	$227,445	$83,673	$23,971	$263,201	($17,076)	$179,675	$155,929	$300,226	($31,379)	$1,541,486	($150,216)	$1,040,382	$3,617,315
51 - Gopher Tortoise Relocations	I: Intermediate	$0	$0	$0	$0	$0	$485	$3,814	$6,185	$0	$0	$0	$0	$10,484
51 - Gopher Tortoise Relocations	P: Peaking	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$14,555	$14,555
52 - Numeric Nutrient Criteria Water Quality Standards in Florida	I: Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$875	$875
54 - Coal Combustion Residuals	B: Base	$45,981	$12,683	$218,977	$105,960	$77,305	$180,076	$167,817	$258,829	$360,620	$181,406	$259,968	$238,096	$2,107,718
54 - Coal Combustion Residuals	I: Intermediate	$25,936	$28,284	$21,197	$5,464	$23,718	$29,855	$14,380	$81,902	$63,942	$58,886	$111,787	$73,092	$538,444
54 - Coal Combustion Residuals	P: Peaking	$2,410	$4,448	$2,124	$4,249	$4,618	$5,163	$3,184	$3,635	$3,407	$3,288	$1,491	$4,689	$42,706
55 - Solar Site Avian Monitoring and Reporting Project	S: Solar	$0	$0	$0	$0	$15,008	$7,065	$2,504	$2,953	$270	$0	$0	$0	$27,799
124 - FPL Miami-Dade Clean Water Recovery Center	I: Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$302	$0	$302
427 - General Water Quality	B: Base	$24,876	$47,077	$21,382	$140,706	$12,279	$82,604	$54,150	$114,545	$87,523	$255,471	$223,022	$85,252	$1,148,888
427 - General Water Quality	I: Intermediate	$22,029	$21,371	$1,406	$27,240	$11,104	$13,329	$3,647	$23,350	$19,845	$15,057	$19,570	$2,344	$180,290
427 - General Water Quality	P: Peaking	$4,013	$3,690	$6,991	$10,424	$2,629	$4,667	$1,155	$3,602	$3,087	$3,473	$2,668	$3,162	$49,561
427 - General Water Quality	TR: Transmission	$54,702	$79,043	$0	$49,438	$12,070	$0	$11,721	$0	$0	$3,902	$28,392	$4,275	$243,542
428 - Asbestos Fees	I: Intermediate	$0	$0	$0	$0	$0	$500	$0	$0	$0	$0	$0	$0	$500
429 - Env Auditing/Assessment	B: Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,428	$2,428
430 - General Solid & Hazardous Waste	B: Base	$5,991	$17,660	$3,618	$7,941	$1,454	$7,914	$8,129	$30,897	$5,134	$5,870	$1,161	$15,738	$111,506
430 - General Solid & Hazardous Waste	D: Distribution	$44,620	$34,482	$31,612	$13,028	$24,957	$18,855	$68,163	$28,836	$57,352	$38,529	$31,720	$119,480	$511,633
430 - General Solid & Hazardous Waste	I: Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$823	$823
430 - General Solid & Hazardous Waste	P: Peaking	$580	$3,782	$1,244	$1,094	($389)	$2,576	$1,635	$420	$825	$966	$399	$3,042	$16,174

FPSC EXH NO. 2

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period
O&M Activities

Form 42-5A

For the Period of: January 2024 Through December 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
O&M Projects	Stratification	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
430 - General Solid & Hazardous Waste	TR: Transmission	$4,958	$5,293	$20,852	$8,053	$33,177	$16,311	$52,235	$34,281	$14,359	$62,943	$16,022	$95,099	$363,582
431 - Title V	B: Base	$2,928	$2,581	$2,604	$2,662	$1,834	$3,071	$1,819	$360	$206	$52	$1,524	$0	$19,643
431 - Title V	P: Peaking	$903	$888	$895	$915	$631	$1,056	$626	$124	$71	$18	$524	$0	$6,650
NA - Emissions Allowances	B: Base	$0	$0	($107)	$0	$0	$76	$0	($27)	$0	$0	$0	($27)	($84)
Emission Allowances	B: Base	$0	$0	$0	$0	$2,700	$243,000	$0	$0	$0	$0	$0	$0	$245,700
125 - CT NESHAP	I: Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$60,992	$0	$0	($11,492)	$49,500
125 - CT NESHAP	P: Peaking	$301	$0	$0	$0	$0	$0	$0	$18,000	$6,000	$3,000	$21,000	$0	$48,301
	Total	$2,118,737	$2,141,203	$2,599,820	$3,363,849	$2,715,630	$2,752,010	$2,941,124	$3,607,361	$2,845,749	$5,371,834	$2,787,632	$6,149,976	$39,394,925

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period
O&M Activities

Form 42-5A

For the Period of: January 2024 Through December 2024

		(1)	(2)	(3)	(4)	(5)	(6)
O&M Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
1 - Air Operating Permit Fees	Base	$162,566	95.834918%	$155,795	$155,795	$0	$0
1 - Air Operating Permit Fees	Intermediate	$74,779	94.475106%	$70,648	$70,648	$0	$0
1 - Air Operating Permit Fees	Peaking	$1,398	95.727165%	$1,338	$1,338	$0	$0
3 - Continuous Emission Monitoring Systems	Base	$369,489	95.834918%	$354,100	$354,100	$0	$0
3 - Continuous Emission Monitoring Systems	Intermediate	$487,722	94.475106%	$460,776	$460,776	$0	$0
3 - Continuous Emission Monitoring Systems	Peaking	$127,335	95.727165%	$121,894	$121,894	$0	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$60,270	96.092263%	$57,915	$0	$57,915	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Distribution	$14,712	100.000000%	$14,712	$0	$0	$14,712
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$337,613	95.452789%	$322,261	$0	$322,261	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$18,061	94.266255%	$17,026	$0	$17,026	$0
8 - Oil Spill Cleanup/Response Equipment	Base	$118,019	95.834918%	$113,103	$113,103	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$702	94.475106%	$664	$664	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	$154,260	95.727165%	$147,668	$147,668	$0	$0
11 - Air Quality Compliance	Base	$9,509,460	95.834918%	$9,113,383	$9,113,383	$0	$0
11 - Air Quality Compliance	Intermediate	$412,649	94.475106%	$389,850	$389,850	$0	$0
11 - Air Quality Compliance	Peaking	$116,293	95.727165%	$111,324	$111,324	$0	$0
14 - NPDES Permit Fees	Base	$11,500	96.092263%	$11,051	$0	$11,051	$0
14 - NPDES Permit Fees	Intermediate	$23,199	95.452789%	$22,144	$0	$22,144	$0
14 - NPDES Permit Fees	Peaking	$34,500	94.266255%	$32,522	$0	$32,522	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$5,689,453	100.000000%	$5,689,453	$0	$0	$5,689,453
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$1,793,250	89.414285%	$1,603,422	$0	$1,603,422	$0
21 - St. Lucie Turtle Nets	Base	$260,289	96.092263%	$250,117	$0	$250,117	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$105	96.092263%	$101	$0	$101	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$731,555	100.000000%	$731,555	$0	$0	$731,555
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$82,600	95.452789%	$78,844	$0	$78,844	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$642	94.266255%	$605	$0	$605	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$167,512	89.414285%	$149,779	$0	$149,779	$0
24 - Manatee Reburn	Peaking	$13,119	95.727165%	$12,558	$12,558	$0	$0
27 - Lowest Quality Water Source	Base	$119,370	96.092263%	$114,705	$0	$114,705	$0
27 - Lowest Quality Water Source	Intermediate	$173,224	95.452789%	$165,347	$0	$165,347	$0
28 - CWA 316(b) Phase II Rule	Base	$64,262	96.092263%	$61,751	$0	$61,751	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$530,881	95.452789%	$506,741	$0	$506,741	$0
28 - CWA 316(b) Phase II Rule	Peaking	$160,786	94.266255%	$151,567	$0	$151,567	$0
37 - DeSoto Next Generation Solar Energy Center	Solar	$429,744	96.092263%	$412,950	$0	$412,950	$0
38 - Space Coast Next Generation Solar Energy Center	Solar	$147,532	96.092263%	$141,767	$0	$141,767	$0
41 - Manatee Temporary Heating System	Intermediate	$128,431	94.475106%	$121,336	$121,336	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$7,198,838	95.834918%	$6,899,000	$6,899,000	$0	$0
47 - NPDES Permit Renewal Requirements	Base	$204,180	96.092263%	$196,201	$0	$196,201	$0
47 - NPDES Permit Renewal Requirements	Intermediate	$75,188	95.452789%	$71,769	$0	$71,769	$0
47 - NPDES Permit Renewal Requirements	Peaking	$22,000	94.266255%	$20,739	$0	$20,739	$0
48 - Industrial Boiler MACT	Intermediate	$8,605	95.452789%	$8,213	$0	$8,213	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$3,617,315	96.092263%	$3,475,960	$0	$3,475,960	$0
51 - Gopher Tortoise Relocations	Intermediate	$10,484	95.452789%	$10,007	$0	$10,007	$0
51 - Gopher Tortoise Relocations	Peaking	$14,555	94.266255%	$13,720	$0	$13,720	$0
52 - Numeric Nutrient Criteria Water Quality Standards in Florida	Intermediate	$875	95.452789%	$835	$0	$835	$0
54 - Coal Combustion Residuals	Base	$2,107,718	96.092263%	$2,025,353	$0	$2,025,353	$0
54 - Coal Combustion Residuals	Intermediate	$538,444	95.452789%	$513,960	$0	$513,960	$0
54 - Coal Combustion Residuals	Peaking	$42,706	94.266255%	$40,257	$0	$40,257	$0
55 - Solar Site Avian Monitoring and Reporting Project	Solar	$27,799	95.834918%	$26,641	$0	$26,641	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	$302	95.452789%	$288	$0	$288	$0
427 - General Water Quality	Base	$1,148,888	96.092263%	$1,103,993	$0	$1,103,993	$0
427 - General Water Quality	Intermediate	$180,290	95.452789%	$172,092	$0	$172,092	$0
427 - General Water Quality	Peaking	$49,561	94.266255%	$46,719	$0	$46,719	$0
427 - General Water Quality	Transmission	$243,542	89.414285%	$217,761	$0	$217,761	$0
428 - Asbestos Fees	Intermediate	$500	94.475106%	$472	$0	$472	$0
429 - Env Auditing/Assessment	Base	$2,428	96.092263%	$2,334	$0	$2,334	$0
430 - General Solid & Hazardous Waste	Base	$111,506	96.092263%	$107,149	$0	$107,149	$0
430 - General Solid & Hazardous Waste	Distribution	$511,633	100.000000%	$511,633	$0	$0	$511,633
430 - General Solid & Hazardous Waste	Intermediate	$823	95.452789%	$785	$0	$785	$0
430 - General Solid & Hazardous Waste	Peaking	$16,174	94.266255%	$15,246	$0	$15,246	$0
430 - General Solid & Hazardous Waste	Transmission	$363,582	89.414285%	$325,094	$0	$325,094	$0
431 - Title V	Base	$19,643	95.834918%	$18,825	$18,825	$0	$0
431 - Title V	Peaking	$6,650	95.727165%	$6,366	$6,366	$0	$0
NA - Emissions Allowances	Base	($84)	96.092263%	($81)	$0	($81)	$0
Emission Allowances	Base	$245,700	96.092263%	$236,099	$236,099	$0	$0
125 - CT NESHAP	Intermediate	$49,500	95.452789%	$47,249	$0	$47,249	$0
125 - CT NESHAP	Peaking	$48,301	94.266255%	$45,531	$0	$45,531	$0
	Total	$39,394,925		$37,870,984	$18,334,726	$12,588,905	$6,947,353

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period
O&M Activities

Form 42-5A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
1. Total of O&M Activities	$2,118,737	$2,141,203	$2,599,820	$3,363,849	$2,715,630	$2,752,010	$2,941,124	$3,607,361	$2,845,749	$5,371,834	$2,787,632	$6,149,976	$39,394,925
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	$992,226	$960,307	$1,348,604	$1,774,731	$1,565,395	$1,077,111	$1,401,280	$1,538,732	$1,317,995	$2,083,691	$1,068,177	$2,249,765	$17,378,015
Production - Intermediate	$156,291	$133,904	$59,879	$98,389	$84,741	$77,564	$100,730	$80,439	$92,593	$101,137	$41,014	$78,103	$1,104,784
Production - Peaking	$23,718	$75,555	$13,217	$8,018	$47,836	$31,459	$19,764	$15,621	$35,920	$20,557	$65,736	$61,653	$419,054
Production - Solar					15,008	7,065	2,504	2,953	270				27,799
3. Recoverable Costs Jurisdictionalized on CP Demand													
Production - Base	$413,723	$192,232	$311,702	$539,602	$108,831	$723,043	$534,233	$759,110	$522,087	$2,024,576	$359,094	$1,465,214	$7,953,447
Production - Intermediate	$100,600	$138,487	$69,401	$65,426	$140,934	$95,720	$100,920	$310,138	$263,978	$138,111	$238,424	$349,888	$2,012,027
Production - Peaking	$40,076	$13,839	$11,133	$16,012	$9,581	$14,071	$25,934	$50,384	$38,105	$63,626	$73,387	$51,137	$407,286
Production - Solar	($7,560)	$105,231	($375)	$23,441	$33,311	$6,450	$27,516	$148,176	$35,419	$35,041	$37,987	$132,638	$577,275
Transmission	($91,559)	$161,497	$277,908	$333,877	$263,764	$241,873	$111,675	$221,720	$50,854	$172,981	$152,386	$670,911	$2,567,886
Distribution	$491,221	$360,150	$508,351	$504,352	$446,230	$477,655	$616,569	$480,090	$488,528	$732,113	$751,427	$1,090,667	$6,947,353
4. Retail Energy Jurisdictional Factors													
Production - Base	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	
Production - Intermediate	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	
Production - Peaking	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	
Production - Solar	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	
Production - General	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	
5. Retail Demand Jurisdictional Factors													
Production - Base	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	
Production - Intermediate	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	
Production - Peaking	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	
Production - Solar	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	
Transmission	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
General	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	
6. Jurisdictional Recoverable Costs													
Production - Base	$1,348,455	$1,105,029	$1,591,956	$2,219,328	$1,604,773	$1,727,037	$1,856,272	$2,204,088	$1,764,784	$3,942,364	$1,368,748	$3,564,018	$24,296,853
Production - Intermediate	$243,682	$258,696	$122,816	$155,404	$214,585	$164,645	$191,496	$372,030	$339,452	$227,381	$266,330	$407,766	$2,964,281
Production - Peaking	$60,482	$85,372	$23,147	$22,769	$54,824	$43,380	$43,366	$62,449	$70,306	$79,657	$132,107	$107,223	$785,081
Production - Solar	($7,264)	$101,119	($361)	$22,525	$46,392	$12,969	$28,840	$145,215	$34,293	$33,672	$36,503	$127,455	$581,358
Transmission	($81,866)	$144,402	$248,490	$298,534	$235,842	$216,269	$99,853	$198,249	$45,471	$154,669	$136,254	$599,890	$2,296,057
Distribution	$491,221	$360,150	$508,351	$504,352	$446,230	$477,655	$616,569	$480,090	$488,528	$732,113	$751,427	$1,090,667	$6,947,353
7. Total Jurisdictional Recoverable Costs for O&M Activities	$2,054,709	$2,054,768	$2,494,398	$3,222,912	$2,602,646	$2,641,954	$2,836,396	$3,462,121	$2,742,834	$5,169,856	$2,691,369	$5,897,019	$37,870,984

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period
Variance Report of Capital Projects - Recoverable Costs

Form 42-6A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)
Capital Projects	Final True-Up [a]	Actual/Estimated [b]	Variance Amount [c]	Variance Percent [d]
2 - Low NOX Burner Technology	$2,115,354	$2,111,888	$3,466	0.16%
3 - Continuous Emission Monitoring Systems	$1,114,509	$1,113,034	$1,475	0.13%
5 - Maintenance of Stationary Above Ground Fuel Tanks	$1,784,827	$1,775,141	$9,686	0.55%
8 - Oil Spill Cleanup/Response Equipment	$88,469	$85,770	$2,700	3.15%
10 - Relocate Storm Water Runoff	$5,157	$5,149	$9	0.17%
11 - Air Quality Compliance	$202,362,015	$202,023,354	$338,661	0.17%
12 - Scherer Discharge Pipeline	$26,733	$26,688	$45	0.17%
19 - Oil-filled Equipment and Hazardous Substance Remediation	$493,163	$491,694	$1,469	0.30%
20 - Wastewater Discharge Elimination & Reuse	$67,684	$67,575	$109	0.16%
21 - St. Lucie Turtle Nets	$712,558	$710,915	$1,642	0.23%
22 - Pipeline Integrity Management	$252,118	$251,596	$522	0.21%
23 - SPCC - Spill Prevention, Control & Countermeasures	$3,057,096	$3,370,190	($313,094)	(9.29%)
24 - Manatee Reburn	$1,814,301	$1,810,802	$3,499	0.19%
26 - UST Remove/Replacement	$6,569	$6,555	$13	0.20%
27 - Lowest Quality Water Source	$4,438,336	$4,419,315	$19,021	0.43%
28 - CWA 316(b) Phase II Rule	$527,365	$526,356	$1,009	0.19%
34 - St Lucie Cooling Water System Inspection & Maintenance	$524,019	$524,179	($160)	(0.03%)
35 - Martin Plant Drinking Water System Compliance	$22,533	$22,495	$37	0.17%
36 - Low-Level Radioactive Waste Storage	$1,517,541	$1,514,355	$3,186	0.21%
37 - DeSoto Next Generation Solar Energy Center	$10,702,640	$10,708,451	($5,811)	(0.05%)
38 - Space Coast Next Generation Solar Energy Center	$5,052,003	$4,936,467	$115,536	2.34%
39 - Martin Next Generation Solar Energy Center	$34,474,529	$34,432,325	$42,204	0.12%
41 - Manatee Temporary Heating System	$805,200	$804,017	$1,183	0.15%
42 - Turkey Point Cooling Canal Monitoring Plan	$7,407,897	$7,542,481	($134,584)	(1.78%)
44 - Martin Plant Barley Barber Swamp Iron Mitigation	$13,571	$13,543	$28	0.21%
47 - NPDES Permit Renewal Requirements	$2,244,853	$2,241,241	$3,612	0.16%
50 - Steam Electric Effluent Guidelines Revised Rules	$724,483	$742,934	($18,451)	(2.48%)
54 - Coal Combustion Residuals	$41,752,091	$46,956,803	($5,204,712)	(11.08%)
123 - The Protected Species Project	$60,022	$61,097	($1,075)	(1.76%)
124 - FPL Miami-Dade Clean Water Recovery Center	$23,413,290	$23,333,990	$79,300	0.34%
401 - Air Quality Assurance Testing	$14,289	$14,283	$6	0.04%
402 - GCEC 5, 6 & 7 Precipitator Projects	$4,375,883	$4,368,964	$6,919	0.16%
403 - GCEC 7 Flue Gas Conditioning	$190,866	$190,549	$317	0.17%
408 - GCEC Cooling Tower Cell	$67,715	$67,603	$113	0.17%
410 - GCEC Diesel Fuel Oil Remediation	$1,078	$1,078	$0	0.00%
413 - Sodium Injection System	$17,152	$17,124	$29	0.17%
414 - Smith Stormwater Collection System	$83,589	$83,558	$31	0.04%
415 - Smith Waste Water Treatment Facility	$78,443	$78,272	$171	0.22%
416 - Daniel Ash Management Project	$985,922	$984,443	$1,479	0.15%
419 - GCEC FDEP Agreement for Ozone Attainment	$10,108,426	$10,092,951	$15,475	0.15%
422 - Precipitator Upgrades for CAM Compliance	$971,663	$970,047	$1,616	0.17%
427 - General Water Quality	$2,484,116	$2,479,691	$4,425	0.18%
NA - Emissions Allowances	($12)	($11)	($1)	6.03%
Smith Units 1 & 2 Reg Asset	$2,491,489	$2,488,597	$2,892	0.12%
Total	$369,451,545	$374,467,547	($5,016,002)	(1.34%)

Notes:

(a) Twelve-month totals from Form 42-7A

(b) As approved in Order No. PSC-2024-0482-FOF-EI

(c) Column (1) - Column (2)

(d) Column (3) / Column (2)

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period
Variance Report of Capital Projects - Recoverable Costs

Form 42-6A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)
	Final True-Up [a]	Actual/Estimated [b]	Variance Amount [c]	Variance Percent [d]
1. Total Recoverable Costs for Capital Projects	$369,451,545	$374,467,547	($5,016,002)	(1.34%)
2. Recoverable Costs Jurisdictionalized on:				
a. Energy	$0	$0	$0	0%
b. Demand	$369,451,545	$374,467,547	($5,016,002)	(1.34%)
3. Jurisdictionalized Recoverable Costs				
a. Energy	$29,633,920	$30,008,615	($374,695)	(1.25%)
b. 12 CP Demand	$323,565,088	$327,978,133	($4,413,045)	(1.35%)
c. GCP Demand	$693,592	$690,963	$2,629	0.38%
4. Total Jurisdictionalized Recoverable Costs for Capital Projects	$353,892,599	$358,677,710	($4,785,111)	(1.33%)

Notes:

(a) Twelve-month totals from Form 42-7A

(b) As approved in Order No. PSC-2024-0482-FOF-EI

(c) Column (1) - Column (2)

(d) Column (3) / Column (2)

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period
Capital Projects - Recoverable Costs

Form 42-7A

For the Period of: January 2024 Through December 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Capital Projects	Strata	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
2 - Low NOX Burner Technology	Base	$175,195	$174,697	$174,199	$173,701	$173,203	$172,705	$172,207	$171,709	$171,211	$170,713	$170,215	$169,717	$2,069,471
2 - Low NOX Burner Technology	Peaking	$3,950	$3,927	$3,904	$3,881	$3,858	$3,835	$3,812	$3,789	$3,766	$3,743	$3,720	$3,697	$45,883
3 - Continuous Emission Monitoring Systems	Base	$50,220	$50,084	$49,947	$49,810	$49,673	$49,537	$49,400	$49,263	$49,127	$48,978	$48,835	$48,699	$593,573
3 - Continuous Emission Monitoring Systems	Intermediate	$29,006	$29,193	$29,355	$30,503	$31,699	$31,777	$31,649	$31,557	$31,448	$31,348	$31,264	$31,252	$370,052
3 - Continuous Emission Monitoring Systems	Peaking	$12,805	$12,763	$12,722	$12,680	$12,639	$12,597	$12,556	$12,514	$12,472	$12,424	$12,376	$12,335	$150,884
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$320	$318	$317	$316	$314	$313	$311	$310	$309	$307	$306	$305	$3,746
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	$64,140	$64,064	$63,988	$63,913	$63,837	$63,761	$63,686	$63,610	$63,534	$63,458	$63,383	$63,307	$764,682
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$30,264	$30,322	$30,775	$31,405	$33,384	$35,119	$35,033	$34,948	$34,930	$34,912	$34,827	$34,480	$400,400
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$52,815	$52,567	$51,894	$51,969	$52,206	$50,880	$51,347	$51,099	$50,498	$50,488	$50,242	$49,995	$616,000
8 - Oil Spill Cleanup/Response Equipment	Distribution	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$262
8 - Oil Spill Cleanup/Response Equipment	General	$28	$28	$28	$28	$28	$28	$28	$28	$28	$28	$28	$28	$335
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$6,753	$6,732	$7,402	$7,330	$7,244	$7,204	$7,150	$7,641	$7,239	$6,296	$6,280	$6,263	$83,534
8 - Oil Spill Cleanup/Response Equipment	Peaking	$364	$364	$363	$363	$362	$362	$361	$361	$360	$360	$359	$359	$4,338
10 - Relocate Storm Water Runoff	Base	$437	$435	$434	$433	$432	$430	$429	$428	$427	$425	$424	$423	$5,157
11 - Air Quality Compliance	Base	$14,643,848	$14,604,053	$14,563,970	$14,524,120	$14,509,907	$14,495,417	$14,454,845	$14,415,125	$14,373,951	$14,331,531	$14,290,861	$14,250,601	$173,458,229
11 - Air Quality Compliance	General	$57	$57	$57	$57	$56	$56	$56	$56	$56	$56	$55	$55	$675
11 - Air Quality Compliance	Intermediate	$9,636	$9,705	$9,822	$9,837	$9,863	$9,888	$9,863	$9,837	$9,811	$9,785	$9,765	$9,745	$117,558
11 - Air Quality Compliance	Peaking	$2,391,366	$2,385,597	$2,379,827	$2,374,049	$2,368,319	$2,362,501	$2,356,780	$2,351,055	$2,344,981	$2,339,380	$2,333,611	$2,327,942	$28,315,409
11 - Air Quality Compliance	Transmission	$39,759	$39,677	$39,596	$39,419	$39,242	$39,162	$39,083	$39,002	$38,921	$38,841	$38,761	$38,681	$470,144
12 - Scherer Discharge Pipeline	Base	$2,263	$2,257	$2,250	$2,244	$2,237	$2,231	$2,225	$2,218	$2,212	$2,205	$2,199	$2,192	$26,733
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$34,449	$34,416	$34,383	$34,338	$34,293	$34,304	$34,314	$34,166	$34,057	$34,296	$34,546	$34,639	$412,201
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$6,707	$6,697	$6,687	$6,677	$6,666	$6,656	$6,646	$6,763	$6,881	$6,871	$6,860	$6,850	$80,962
20 - Wastewater Discharge Elimination & Reuse	Peaking	$5,730	$5,714	$5,698	$5,681	$5,665	$5,649	$5,632	$5,620	$5,592	$5,584	$5,567	$5,551	$67,684
21 - St. Lucie Turtle Nets	Base	$59,776	$59,704	$59,632	$59,560	$59,488	$59,416	$59,344	$59,272	$59,200	$59,128	$59,056	$58,983	$712,558
22 - Pipeline Integrity Management	Intermediate	$18,664	$18,627	$18,589	$18,552	$18,595	$18,638	$18,600	$18,578	$18,555	$18,521	$18,488	$18,450	$222,859
22 - Pipeline Integrity Management	Peaking	$2,319	$2,316	$2,312	$2,309	$2,403	$2,498	$2,495	$2,510	$2,524	$2,525	$2,527	$2,523	$29,259
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$66,695	$72,355	$76,955	$82,359	$87,822	$94,741	$101,542	$105,807	$107,812	$107,923	$123,634	$139,091	$1,166,736
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$21,954	$21,918	$21,878	$21,838	$21,803	$21,767	$21,731	$21,696	$21,660	$21,624	$21,589	$21,553	$261,012
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$2,232	$2,230	$2,227	$2,224	$2,221	$2,219	$2,216	$2,213	$2,210	$2,207	$2,205	$2,202	$26,606
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$67,122	$67,045	$66,967	$66,831	$66,810	$66,836	$66,885	$66,982	$67,055	$67,112	$68,846	$73,923	$812,413
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$35,186	$35,043	$34,899	$34,756	$34,613	$34,470	$34,327	$34,184	$34,041	$33,898	$33,755	$33,612	$412,784
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$31,752	$31,699	$31,647	$31,594	$31,541	$31,488	$31,436	$31,383	$31,330	$31,278	$31,225	$31,172	$377,545
24 - Manatee Reburn	Peaking	$153,020	$152,687	$152,355	$152,023	$151,690	$151,358	$151,026	$150,693	$150,361	$150,029	$149,696	$149,364	$1,814,301
26 - UST Remove/Replacement	General	$553	$552	$551	$550	$549	$548	$547	$546	$545	$544	$543	$542	$6,569
27 - Lowest Quality Water Source	Base	$143,558	$143,098	$142,638	$142,179	$141,719	$141,259	$140,799	$140,339	$139,879	$139,419	$138,960	$138,500	$1,692,347
27 - Lowest Quality Water Source	Intermediate	$227,419	$227,949	$228,145	$228,711	$229,104	$230,060	$230,615	$229,792	$229,274	$228,755	$228,237	$227,928	$2,745,989
28 - CWA 316(b) Phase II Rule	Intermediate	$44,488	$44,390	$44,291	$44,193	$44,095	$43,996	$43,898	$43,800	$43,701	$43,603	$43,504	$43,406	$527,365
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$37,649	$39,221	$40,723	$41,534	$42,665	$43,364	$43,821	$44,956	$45,181	$45,560	$46,335	$53,010	$524,019
35 - Martin Plant Drinking Water System Compliance	Peaking	$1,908	$1,902	$1,897	$1,891	$1,886	$1,880	$1,875	$1,870	$1,864	$1,859	$1,853	$1,848	$22,533
36 - Low-Level Radioactive Waste Storage	Base	$127,679	$127,458	$127,237	$127,015	$126,794	$126,572	$126,351	$126,130	$125,908	$125,687	$125,466	$125,244	$1,517,541
37 - DeSoto Next Generation Solar Energy Center	Solar	$907,962	$904,976	$901,954	$898,932	$895,921	$892,726	$889,717	$887,493	$885,265	$882,248	$879,231	$876,215	$10,702,640
38 - Space Coast Next Generation Solar Energy Center	Solar	$428,599	$427,225	$425,844	$424,462	$423,078	$421,603	$420,276	$418,950	$417,566	$416,183	$414,800	$413,416	$5,052,003
39 - Martin Next Generation Solar Energy Center	Intermediate	$3,334,740	$2,507,138	$2,908,890	$2,897,217	$2,883,031	$2,874,513	$2,866,031	$2,857,711	$2,849,252	$2,840,257	$2,831,398	$2,824,351	$34,474,529
41 - Manatee Temporary Heating System	Distribution	$1,676	$1,676	$1,676	$1,676	$1,676	$1,676	$1,676	$1,676	$1,676	$1,676	$1,676	$1,676	$20,117
41 - Manatee Temporary Heating System	Intermediate	$66,730	$66,492	$66,254	$66,015	$65,777	$65,539	$65,301	$65,062	$64,872	$64,586	$64,347	$64,109	$785,084
41 - Manatee Temporary Heating System	Transmission	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$638,920	$628,549	$618,175	$617,668	$617,167	$615,998	$614,828	$613,659	$612,483	$611,307	$610,138	$609,004	$7,407,897
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$1,142	$1,140	$1,138	$1,136	$1,134	$1,132	$1,130	$1,128	$1,126	$1,124	$1,122	$1,120	$13,571
47 - NPDES Permit Renewal Requirements	Base	$156,777	$156,322	$155,866	$155,551	$155,230	$154,761	$154,295	$153,831	$153,345	$152,858	$152,391	$151,974	$1,853,201
47 - NPDES Permit Renewal Requirements	Intermediate	$33,103	$33,018	$32,934	$32,849	$32,764	$32,680	$32,595	$32,511	$32,426	$32,342	$32,257	$32,172	$391,651
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$60,475	$58,686	$58,851	$59,057	$59,214	$59,271	$59,536	$59,946	$60,133	$61,829	$63,378	$64,108	$724,483
54 - Coal Combustion Residuals	Base	$2,318,736	$2,307,843	$2,303,455	$2,301,316	$2,298,212	$2,290,088	$2,283,330	$2,274,372	$2,263,067	$2,252,951	$2,244,657	$2,241,878	$27,379,905
54 - Coal Combustion Residuals	Distribution	$56	$56	$56	$56	$56	$56	$55	$55	$55	$55	$55	$111	$722
54 - Coal Combustion Residuals	General	$612	$2,271	$4,688	$8,527	$12,807	$17,088	$21,380	$24,663	$28,064	$30,822	$34,870	$44,760	$230,552
54 - Coal Combustion Residuals	Intermediate	$1,082,584	$1,088,547	$1,096,387	$1,104,851	$1,113,671	$1,121,797	$1,128,373	$1,138,367	$1,239,906	$1,337,623	$1,341,293	$1,347,514	$14,140,912
123 - The Protected Species Project	Intermediate	$5,035	$5,017	$4,999	$4,991	$4,983	$4,975	$4,968	$4,961	$4,954	$4,977	$5,056	$5,106	$60,022
124 - FPL Miami-Dade Clean Water Recovery Center	General	$0	$0	$0	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	$1,444,913	$1,541,816	$1,649,847	$1,761,542	$1,864,666	$1,962,933	$2,042,310	$2,106,139	$2,146,488	$2,170,843	$2,197,393	$2,524,400	$23,413,290
401 - Air Quality Assurance Testing	Base	$1,231	$1,224	$1,217	$1,209	$1,202	$1,194	$1,187	$1,180	$1,172	$1,165	$1,158	$1,150	$14,289
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	$370,881	$369,749	$368,618	$367,486	$366,354	$365,223	$364,091	$362,960	$361,828	$360,696	$359,565	$358,433	$4,375,883
403 - GCEC 7 Flue Gas Conditioning	Base	$16,158	$16,112	$16,067	$16,021	$15,975	$15,929	$15,883	$15,837	$15,791	$15,745	$15,699	$15,653	$190,866
408 - GCEC Cooling Tower Cell	Base	$5,733	$5,716	$5,700	$5,684	$5,667	$5,651	$5,635	$5,618	$5,602	$5,586	$5,570	$5,553	$67,715
410 - GCEC Diesel Fuel Oil Remediation	Base	$93	$93	$92	$91	$91	$90	$90	$89	$88	$88	$87	$86	$1,078
413 - Sodium Injection System	Base	$1,452	$1,448	$1,444	$1,440	$1,436	$1,431	$1,427	$1,423	$1,419	$1,415	$1,411	$1,407	$17,152
414 - Smith Stormwater Collection System	Intermediate	$7,206	$7,162	$7,119	$7,075	$7,031	$6,988	$6,944	$6,900	$6,856	$6,813	$6,769	$6,725	$83,589

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period
Capital Projects - Recoverable Costs

Form 42-7A

For the Period of: January 2024 Through December 2024

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Capital Projects	Strata	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
415 - Smith Waste Water Treatment Facility	Intermediate	$6,593	$6,583	$6,572	$6,562	$6,552	$6,542	$6,532	$6,522	$6,512	$6,501	$6,491	$6,481	$78,443
416 - Daniel Ash Management Project	Base	$83,671	$83,397	$83,122	$82,847	$82,572	$82,298	$82,023	$81,748	$81,473	$81,198	$80,924	$80,649	$985,922
419 - GCEC FDEP Agreement for Ozone Attainment	Base	$857,015	$854,362	$851,708	$849,054	$846,401	$843,747	$841,022	$838,330	$835,677	$833,024	$830,370	$827,717	$10,108,426
422 - Precipitator Upgrades for CAM Compliance	Base	$82,260	$82,026	$81,791	$81,557	$81,323	$81,089	$80,855	$80,621	$80,387	$80,152	$79,918	$79,684	$971,663
427 - General Water Quality	Base	$206,792	$206,197	$205,680	$205,173	$204,655	$204,126	$203,595	$203,065	$202,534	$202,002	$201,470	$200,939	$2,446,227
427 - General Water Quality	Transmission	$3,163	$3,173	$3,173	$3,173	$3,168	$3,163	$3,158	$3,153	$3,148	$3,143	$3,139	$3,134	$37,889
NA - Emissions Allowances	Base	($0)	($0)	($1)	($1)	($1)	($1)	($2)	($1)	($1)	($1)	($1)	($1)	($12)
Smith Units 1 & 2 Reg Asset	Intermediate	$212,425	$211,552	$210,680	$209,807	$208,934	$208,061	$207,188	$206,315	$205,442	$204,569	$203,696	$202,823	$2,491,489
	Total	$30,938,841	$30,141,451	$30,594,580	$30,653,920	$30,729,699	$30,797,911	$30,820,368	$30,826,151	$30,891,538	$30,935,498	$30,910,752	$31,210,837	$369,451,545

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period
Capital Projects - Recoverable Costs

Form 42-7A

For the Period of: January 2024 Through December 2024

		(1)	(2)	(3)	(4)	(5)	(6)
Capital Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
2 - Low NOX Burner Technology	Base	$2,069,471	96.092263%	$1,988,601	$1,988,601	$0	$0
2 - Low NOX Burner Technology	Peaking	$45,883	94.266255%	$43,253	$43,253	$0	$0
3 - Continuous Emission Monitoring Systems	Base	$593,573	96.092263%	$570,378	$570,378	$0	$0
3 - Continuous Emission Monitoring Systems	Intermediate	$370,052	95.452789%	$353,225	$353,225	$0	$0
3 - Continuous Emission Monitoring Systems	Peaking	$150,884	94.266255%	$142,233	$142,233	$0	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$3,746	96.092263%	$3,599	$277	$3,323	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	$764,682	97.044914%	$742,085	$57,083	$685,001	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$400,400	95.452789%	$382,193	$29,399	$352,794	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$616,000	94.266255%	$580,680	$44,668	$536,012	$0
8 - Oil Spill Cleanup/Response Equipment	Distribution	$262	100.000000%	$262	$0	$0	$262
8 - Oil Spill Cleanup/Response Equipment	General	$335	97.044914%	$325	$25	$300	$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$83,534	95.452789%	$79,736	$6,134	$73,602	$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	$4,338	94.266255%	$4,089	$315	$3,774	$0
10 - Relocate Storm Water Runoff	Base	$5,157	96.092263%	$4,956	$381	$4,574	$0
11 - Air Quality Compliance	Base	$173,458,229	96.092263%	$166,679,937	$12,821,534	$153,858,404	$0
11 - Air Quality Compliance	General	$675	97.044914%	$655	$655	$0	$0
11 - Air Quality Compliance	Intermediate	$117,558	95.452789%	$112,212	$8,632	$103,581	$0
11 - Air Quality Compliance	Peaking	$28,315,409	94.266255%	$26,691,876	$2,053,221	$24,638,654	$0
11 - Air Quality Compliance	Transmission	$470,144	89.414285%	$420,376	$0	$420,376	$0
12 - Scherer Discharge Pipeline	Base	$26,733	96.092263%	$25,688	$1,976	$23,712	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$412,201	100.000000%	$412,201	$0	$0	$412,201
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	$0	97.044914%	$0	$0	$0	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$80,962	89.414285%	$72,392	$0	$72,392	$0
20 - Wastewater Discharge Elimination & Reuse	Peaking	$67,684	94.266255%	$63,803	$4,908	$58,895	$0
21 - St. Lucie Turtle Nets	Base	$712,558	96.092263%	$684,713	$52,670	$632,043	$0
22 - Pipeline Integrity Management	Intermediate	$222,859	95.452789%	$212,725	$16,363	$196,361	$0
22 - Pipeline Integrity Management	Peaking	$29,259	94.266255%	$27,582	$2,122	$25,460	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$1,166,736	96.092263%	$1,121,143	$86,242	$1,034,901	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$261,012	100.000000%	$261,012	$0	$0	$261,012
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$26,606	97.044914%	$25,819	$1,986	$23,833	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$812,413	95.452789%	$775,471	$59,652	$715,820	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$412,784	94.266255%	$389,116	$29,932	$359,184	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$377,545	89.414285%	$337,579	$0	$337,579	$0
24 - Manatee Reburn	Base	$0	96.092263%	$0	$0	$0	$0
24 - Manatee Reburn	Peaking	$1,814,301	94.266255%	$1,710,273	$1,710,273	$0	$0
26 - UST Remove/Replacement	General	$6,569	97.044914%	$6,375	$490	$5,884	$0
27 - Lowest Quality Water Source	Base	$1,692,347	96.092263%	$1,626,214	$125,093	$1,501,121	$0
27 - Lowest Quality Water Source	Intermediate	$2,745,989	95.452789%	$2,621,123	$201,625	$2,419,498	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$527,365	95.452789%	$503,384	$38,722	$464,663	$0
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$524,019	96.092263%	$503,542	$38,734	$464,808	$0
35 - Martin Plant Drinking Water System Compliance	Peaking	$22,533	94.266255%	$21,241	$1,634	$19,607	$0
36 - Low-Level Radioactive Waste Storage	Base	$1,517,541	96.092263%	$1,458,240	$112,172	$1,346,067	$0
37 - DeSoto Next Generation Solar Energy Center	Solar	$10,702,640	96.092263%	$10,284,409	$791,108	$9,493,301	$0
38 - Space Coast Next Generation Solar Energy Center	Solar	$5,052,003	96.092263%	$4,854,584	$373,430	$4,481,154	$0
39 - Martin Next Generation Solar Energy Center	Intermediate	$34,474,529	95.452789%	$32,906,899	$2,531,300	$30,375,599	$0
41 - Manatee Temporary Heating System	Distribution	$20,117	100.000000%	$20,117	$0	$0	$20,117
41 - Manatee Temporary Heating System	Intermediate	$785,084	95.452789%	$749,384	$57,645	$691,739	$0
41 - Manatee Temporary Heating System	Transmission	$0	89.414285%	$0	$0	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$7,407,897	96.092263%	$7,118,416	$547,570	$6,570,846	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$13,571	95.452789%	$12,954	$0	$12,954	$0
47 - NPDES Permit Renewal Requirements	Base	$1,853,201	96.092263%	$1,780,783	$0	$1,780,783	$0
47 - NPDES Permit Renewal Requirements	Intermediate	$391,651	95.452789%	$373,842	$0	$373,842	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$724,483	96.092263%	$696,172	$53,552	$642,620	$0
54 - Coal Combustion Residuals	Base	$27,379,905	96.092263%	$26,309,970	$2,023,844	$24,286,127	$0
54 - Coal Combustion Residuals	Distribution	$722	100.000000%	$722	$56	$667	$0
54 - Coal Combustion Residuals	General	$230,552	97.044914%	$223,739	$0	$223,739	$0
54 - Coal Combustion Residuals	Intermediate	$14,140,912	95.452789%	$13,497,895	$1,038,300	$12,459,595	$0
123 - The Protected Species Project	Intermediate	$60,022	95.452789%	$57,292	$0	$57,292	$0
124 - FPL Miami-Dade Clean Water Recovery Center	General	($0)	97.044914%	($0)	$0	($0)	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	$23,413,290	95.452789%	$22,348,639	$0	$22,348,639	$0
401 - Air Quality Assurance Testing	Base	$14,289	96.092263%	$13,731	$1,056	$12,675	$0
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	$4,375,883	96.092263%	$4,204,885	$323,453	$3,881,433	$0
403 - GCEC 7 Flue Gas Conditioning	Base	$190,866	96.092263%	$183,408	$14,108	$169,300	$0
408 - GCEC Cooling Tower Cell	Base	$67,715	96.092263%	$65,069	$5,005	$60,064	$0

FPSC EXH NO. 2
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FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Calculation of the Final True-Up Amount for the Period
Capital Projects - Recoverable Costs

Form 42-7A

For the Period of: January 2024 Through December 2024

		(1)	(2)	(3)	(4)	(5)	(6)
Capital Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
410 - GCEC Diesel Fuel Oil Remediation	Base	$1,078	96.092263%	$1,036	$80	$956	$0
413 - Sodium Injection System	Base	$17,152	96.092263%	$16,482	$1,268	$15,214	$0
414 - Smith Stormwater Collection System	Intermediate	$83,589	95.452789%	$79,788	$6,138	$73,650	$0
415 - Smith Waste Water Treatment Facility	Intermediate	$78,443	95.452789%	$74,876	$5,760	$69,116	$0
416 - Daniel Ash Management Project	Base	$985,922	96.092263%	$947,395	$72,877	$874,518	$0
419 - GCEC FDEP Agreement for Ozone Attainment	Base	$10,108,426	96.092263%	$9,713,415	$747,186	$8,966,230	$0
422 - Precipitator Upgrades for CAM Compliance	Base	$971,663	96.092263%	$933,693	$71,823	$861,870	$0
427 - General Water Quality	Base	$2,446,227	96.092263%	$2,350,635	$180,818	$2,169,817	$0
427 - General Water Quality	General	$0	97.044914%	$0	$0	$0	$0
427 - General Water Quality	Transmission	$37,889	89.414285%	$33,878	$0	$33,878	$0
NA - Emissions Allowances	Base	($12)	96.092263%	($11)	$0	($11)	$0
Smith Units 1 & 2 Reg Asset	Intermediate	$2,491,489	95.452789%	$2,378,195	$182,938	$2,195,257	$0
	Total	$369,451,545		$353,892,599	$29,633,920	$323,565,088	$693,592

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	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
1. Total of Capital Projects	$30,938,841	$30,141,451	$30,594,580	$30,653,920	$30,729,699	$30,797,911	$30,820,368	$30,826,151	$30,891,538	$30,935,498	$30,910,752	$31,210,837	$369,451,545
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
3. Recoverable Costs Jurisdictionalized on Demand													
Production - Base	$20,107,833	$20,045,403	$19,990,087	$19,947,424	$19,929,752	$19,906,879	$19,859,067	$19,808,233	$19,750,213	$19,691,891	$19,653,024	$19,625,000	$238,314,807
Production - Intermediate	$6,627,824	$5,902,429	$6,420,165	$6,529,407	$6,629,338	$6,728,678	$6,805,064	$6,868,749	$6,999,847	$7,109,966	$7,131,033	$7,460,249	$81,212,749
Production - Peaking	$2,659,463	$2,652,880	$2,645,871	$2,639,602	$2,633,642	$2,626,031	$2,620,210	$2,613,695	$2,606,460	$2,600,289	$2,593,707	$2,587,225	$31,479,074
Production - Solar	$1,336,560	$1,332,202	$1,327,798	$1,323,394	$1,319,000	$1,314,329	$1,309,993	$1,306,442	$1,302,831	$1,298,431	$1,294,031	$1,289,631	$15,754,643
General	$67,623	$69,202	$71,539	$75,299	$79,499	$83,700	$87,912	$91,116	$94,437	$97,115	$101,083	$110,894	$1,029,417
Transmission	$81,381	$81,247	$81,103	$80,863	$80,618	$80,470	$80,323	$80,301	$80,280	$80,133	$79,985	$79,837	$966,541
Distribution	$58,157	$58,089	$58,016	$57,931	$57,850	$57,824	$57,799	$57,615	$57,470	$57,673	$57,888	$58,001	$694,314
4. Retail Energy Jurisdictional Factors													
Production - Base	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	
5. Retail Demand Jurisdictional Factors													
Production - Base	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	
Production - Intermediate	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	
Production - Peaking	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	
Production - Solar	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	
General	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	
Transmission	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
6. Jurisdictional Recoverable Costs													
Production - Base	$19,322,071	$19,262,082	$19,208,927	$19,167,932	$19,150,949	$19,128,970	$19,083,027	$19,034,179	$18,978,427	$18,922,383	$18,885,036	$18,858,107	$229,002,091
Production - Intermediate	$6,326,443	$5,634,033	$6,128,226	$6,232,501	$6,327,888	$6,422,711	$6,495,623	$6,556,413	$6,681,549	$6,786,661	$6,806,770	$7,121,016	$77,519,834
Production - Peaking	$2,506,976	$2,500,770	$2,494,164	$2,488,254	$2,482,636	$2,475,461	$2,469,974	$2,463,832	$2,457,012	$2,451,196	$2,444,990	$2,438,880	$29,674,144
Production - Solar	$1,284,331	$1,280,143	$1,275,911	$1,271,680	$1,267,456	$1,262,968	$1,258,802	$1,255,390	$1,251,920	$1,247,692	$1,243,464	$1,239,236	$15,138,993
General	$65,624	$67,157	$69,425	$73,073	$77,150	$81,226	$85,314	$88,423	$91,646	$94,245	$98,096	$107,617	$998,997
Transmission	$72,766	$72,647	$72,518	$72,303	$72,084	$71,952	$71,820	$71,801	$71,782	$71,650	$71,518	$71,386	$864,226
Distribution	$58,157	$58,089	$58,016	$57,931	$57,850	$57,824	$57,799	$57,615	$57,470	$57,673	$57,888	$58,001	$694,314
7. Total Jurisdictional Recoverable Costs for Capital Projects	$29,636,369	$28,874,920	$29,307,187	$29,363,673	$29,436,014	$29,501,113	$29,522,359	$29,527,653	$29,589,806	$29,631,500	$29,607,762	$29,894,242	$353,892,599

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
2 - Low NOX Burner Technology														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	
3. Less: Accumulated Depreciation	$1,529,710	$1,562,317	$1,594,923	$1,627,529	$1,660,135	$1,692,741	$1,725,348	$1,757,954	$1,790,560	$1,823,166	$1,855,772	$1,888,379	$1,920,985	
a. Less: Capital Recovery Unamortized Balance	($7,566,910)	($7,531,878)	($7,496,846)	($7,461,814)	($7,426,782)	($7,391,750)	($7,356,718)	($7,321,686)	($7,286,654)	($7,251,622)	($7,216,590)	($7,181,558)	($7,146,526)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$14,643,358	$14,575,720	$14,508,082	$14,440,444	$14,372,806	$14,305,167	$14,237,529	$14,169,891	$14,102,253	$14,034,615	$13,966,976	$13,899,338	$13,831,700	
6. Average Net Investment		$14,609,539	$14,541,901	$14,474,263	$14,406,625	$14,338,986	$14,271,348	$14,203,710	$14,136,072	$14,068,434	$14,000,795	$13,933,157	$13,865,519	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$88,417	$88,007	$87,598	$87,188	$86,779	$86,370	$85,960	$85,551	$85,142	$84,732	$84,323	$83,914	$1,033,982
b. Debt Component (Line 6 x debt rate) (c) (f)		$19,140	$19,051	$18,963	$18,874	$18,786	$18,697	$18,608	$18,520	$18,431	$18,342	$18,254	$18,165	$223,831
8. Investment Expenses														
a. Depreciation (d)		$32,606	$32,606	$32,606	$32,606	$32,606	$32,606	$32,606	$32,606	$32,606	$32,606	$32,606	$32,606	$391,274
b. Amortization (e)		$35,032	$35,032	$35,032	$35,032	$35,032	$35,032	$35,032	$35,032	$35,032	$35,032	$35,032	$35,032	$420,384
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$175,195	$174,697	$174,199	$173,701	$173,203	$172,705	$172,207	$171,709	$171,211	$170,713	$170,215	$169,717	$2,069,471

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
2 - Low NOX Burner Technology														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($112,748)	($109,616)	($106,484)	($103,352)	($100,220)	($97,088)	($93,957)	($90,825)	($87,693)	($84,561)	($81,429)	($78,297)	($75,165)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$112,748	$109,616	$106,484	$103,353	$100,221	$97,089	$93,957	$90,825	$87,693	$84,561	$81,429	$78,297	$75,165	
6. Average Net Investment		$111,182	$108,050	$104,919	$101,787	$98,655	$95,523	$92,391	$89,259	$86,127	$82,995	$79,863	$76,731	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$673	$654	$635	$616	$597	$578	$559	$540	$521	$502	$483	$464	$6,823
b. Debt Component (Line 6 x debt rate) (c) (f)		$146	$142	$137	$133	$129	$125	$121	$117	$113	$109	$105	$101	$1,477
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$37,583
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$3,950	$3,927	$3,904	$3,881	$3,858	$3,835	$3,812	$3,789	$3,766	$3,743	$3,720	$3,697	$45,883

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
3 - Continuous Emission Monitoring Systems														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		($626,147)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($626,147)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,603,797	$3,977,650	$3,977,650	$3,977,650	$3,977,650	$3,977,650	$3,977,650	$3,977,650	$3,977,650	$3,977,650	$3,977,650	$3,977,650	$3,977,650	
3. Less: Accumulated Depreciation	$419,447	($188,999)	($171,298)	($153,597)	($135,896)	($118,195)	($100,494)	($82,793)	($65,091)	($47,390)	($29,702)	($12,019)	$5,664	
a. Less: Capital Recovery Unamortized Balance	($124,567)	($123,702)	($122,837)	($121,972)	($121,107)	($120,242)	($119,377)	($118,513)	($117,648)	($116,783)	($115,918)	($115,053)	($114,188)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$4,308,917	$4,290,351	$4,271,785	$4,253,219	$4,234,653	$4,216,087	$4,197,521	$4,178,955	$4,160,389	$4,141,823	$4,123,270	$4,104,722	$4,086,174	
6. Average Net Investment		$4,299,634	$4,281,068	$4,262,502	$4,243,936	$4,225,370	$4,206,804	$4,188,238	$4,169,672	$4,151,106	$4,132,546	$4,113,996	$4,095,448	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$26,021	$25,909	$25,797	$25,684	$25,572	$25,459	$25,347	$25,235	$25,122	$25,010	$24,898	$24,786	$304,840
b. Debt Component (Line 6 x debt rate) (c) (f)		$5,633	$5,609	$5,584	$5,560	$5,536	$5,511	$5,487	$5,463	$5,438	$5,414	$5,390	$5,365	$65,990
8. Investment Expenses														
a. Depreciation (d)		$17,701	$17,701	$17,701	$17,701	$17,701	$17,701	$17,701	$17,701	$17,701	$17,689	$17,683	$17,683	$212,364
b. Amortization (e)		$865	$865	$865	$865	$865	$865	$865	$865	$865	$865	$865	$865	$10,379
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$50,220	$50,084	$49,947	$49,810	$49,673	$49,537	$49,400	$49,263	$49,127	$48,978	$48,835	$48,699	$593,573

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
3 - Continuous Emission Monitoring Systems														
Intermediate														
1. Investments														
a. Expenditures		$38,413	$5,578	$30,539	$53,120	$40,625	($33,592)	$0	($1,718)	($13,012)	$0	$0	$48,738	$168,690
b. Additions to Plant		$25,042	$71,189	$16,545	$774,883	$40,625	($33,592)	$0	($1,718)	($13,012)	$0	$0	$48,738	$928,698
c. Retirements		$0	($27,909)	$0	($111,635)	$0	$0	$0	$0	$0	$0	$0	$0	($139,545)
d. Cost of Removal		($325)	($706)	($4,519)	($1,406)	($642)	($33,592)	$0	$31	($13,013)	$0	$0	$46,647	($7,523)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,374,424	$2,399,467	$2,442,746	$2,459,291	$3,122,539	$3,163,164	$3,129,571	$3,129,571	$3,127,853	$3,114,840	$3,114,840	$3,114,840	$3,163,578	
3. Less: Accumulated Depreciation	$735,217	$741,172	$718,927	$720,859	$615,160	$622,785	$597,468	$605,700	$613,960	$609,158	$617,351	$625,544	$680,448	
a. Less: Capital Recovery Unamortized Balance	($250,864)	($247,756)	($244,647)	($241,539)	($238,431)	($235,323)	($232,214)	($229,106)	($225,998)	($222,890)	($219,782)	($216,673)	($213,565)	
4. CWIP	$760,008	$773,380	$707,769	$721,763	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,650,080	$2,679,430	$2,676,235	$2,701,735	$2,745,810	$2,775,702	$2,764,318	$2,752,978	$2,739,891	$2,728,572	$2,717,271	$2,705,970	$2,696,695	
6. Average Net Investment		$2,664,755	$2,677,832	$2,688,985	$2,723,772	$2,760,756	$2,770,010	$2,758,648	$2,746,434	$2,734,231	$2,722,922	$2,711,620	$2,701,332	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$16,127	$16,206	$16,274	$16,484	$16,708	$16,764	$16,695	$16,621	$16,547	$16,479	$16,411	$16,348	$197,665
b. Debt Component (Line 6 x debt rate) (c) (f)		$3,491	$3,508	$3,523	$3,568	$3,617	$3,629	$3,614	$3,598	$3,582	$3,567	$3,552	$3,539	$42,790
8. Investment Expenses														
a. Depreciation (d)		$6,280	$6,370	$6,450	$7,342	$8,266	$8,276	$8,232	$8,229	$8,210	$8,193	$8,193	$8,257	$92,299
b. Amortization (e)		$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$37,299
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$29,006	$29,193	$29,355	$30,503	$31,699	$31,777	$31,649	$31,557	$31,448	$31,348	$31,264	$31,252	$370,052

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

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FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
3 - Continuous Emission Monitoring Systems														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	($9,095)	$0	$0	($9,095)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$1,200,749	$1,200,749	$1,200,749	$1,200,749	$1,200,749	$1,200,749	$1,200,749	$1,200,749	$1,200,749	$1,200,749	$1,191,654	$1,191,654	$1,191,654	
3. Less: Accumulated Depreciation	$695,137	$697,084	$699,030	$700,977	$702,923	$704,870	$706,816	$708,763	$710,709	$712,656	$705,501	$707,434	$709,368	
a. Less: Capital Recovery Unamortized Balance	($469,133)	($465,430)	($461,726)	($458,023)	($454,320)	($450,617)	($446,914)	($443,211)	($439,508)	($435,804)	($432,101)	($428,398)	($424,695)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$974,745	$969,095	$963,446	$957,796	$952,146	$946,496	$940,847	$935,197	$929,547	$923,897	$918,254	$912,617	$906,980	
6. Average Net Investment		$971,920	$966,270	$960,621	$954,971	$949,321	$943,672	$938,022	$932,372	$926,722	$921,076	$915,436	$909,799	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$5,882	$5,848	$5,814	$5,779	$5,745	$5,711	$5,677	$5,643	$5,608	$5,574	$5,540	$5,506	$68,328
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,273	$1,266	$1,259	$1,251	$1,244	$1,236	$1,229	$1,222	$1,214	$1,207	$1,199	$1,192	$14,791
8. Investment Expenses														
a. Depreciation (d)		$1,947	$1,947	$1,947	$1,947	$1,947	$1,947	$1,947	$1,947	$1,947	$1,940	$1,934	$1,934	$23,327
b. Amortization (e)		$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$44,438
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$12,805	$12,763	$12,722	$12,680	$12,639	$12,597	$12,556	$12,514	$12,472	$12,424	$12,376	$12,335	$150,884

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($18,024)	($17,836)	($17,648)	($17,460)	($17,273)	($17,085)	($16,897)	($16,709)	($16,522)	($16,334)	($16,146)	($15,958)	($15,771)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$18,024	$17,836	$17,648	$17,460	$17,273	$17,085	$16,897	$16,709	$16,522	$16,334	$16,146	$15,958	$15,771	
6. Average Net Investment		$17,930	$17,742	$17,554	$17,367	$17,179	$16,991	$16,803	$16,616	$16,428	$16,240	$16,052	$15,864	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$109	$107	$106	$105	$104	$103	$102	$101	$99	$98	$97	$96	$1,227
b. Debt Component (Line 6 x debt rate) (c) (f)		$23	$23	$23	$23	$23	$22	$22	$22	$22	$21	$21	$21	$266
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$2,253
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$320	$318	$317	$316	$314	$313	$311	$310	$309	$307	$306	$305	$3,746

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($54)	$0	($54)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	
3. Less: Accumulated Depreciation	$904,452	$914,734	$925,015	$935,297	$945,579	$955,860	$966,142	$976,423	$986,705	$996,986	$1,007,268	$1,017,495	$1,027,777	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$7,320,770	$7,310,489	$7,300,207	$7,289,926	$7,279,644	$7,269,363	$7,259,081	$7,248,799	$7,238,518	$7,228,236	$7,217,955	$7,207,727	$7,197,446	
6. Average Net Investment		$7,315,629	$7,305,348	$7,295,066	$7,284,785	$7,274,503	$7,264,222	$7,253,940	$7,243,659	$7,233,377	$7,223,096	$7,212,841	$7,202,586	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$44,274	$44,212	$44,150	$44,087	$44,025	$43,963	$43,901	$43,838	$43,776	$43,714	$43,652	$43,590	$527,182
b. Debt Component (Line 6 x debt rate) (c) (f)		$9,584	$9,571	$9,557	$9,544	$9,530	$9,517	$9,503	$9,490	$9,476	$9,463	$9,450	$9,436	$114,122
8. Investment Expenses														
a. Depreciation (d)		$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$123,378
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$64,140	$64,064	$63,988	$63,913	$63,837	$63,761	$63,686	$63,610	$63,534	$63,458	$63,383	$63,307	$764,682

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Intermediate														
1. Investments														
a. Expenditures		$15,426	$13,225	$121,599	$56,392	$2,059	$0	$0	$0	$13,295	$0	$0	($252,246)	($30,250)
b. Additions to Plant		$0	$0	$0	$0	$2,196,365	$0	$0	$0	$13,295	$0	$0	($252,246)	$1,957,415
c. Retirements		$0	$0	$0	$0	($455,941)	$0	$0	$0	$0	$0	$0	$0	($455,941)
d. Cost of Removal		($1,700)	($1,458)	($2,845)	($6,217)	($227)	$0	$0	$0	($1,408)	$0	$0	($252,246)	($266,100)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,766,242	$2,766,242	$2,766,242	$2,766,242	$2,766,242	$4,506,666	$4,506,666	$4,506,666	$4,506,666	$4,519,961	$4,519,961	$4,519,961	$4,267,716	
3. Less: Accumulated Depreciation	$1,847,349	$1,850,558	$1,854,010	$1,856,074	$1,854,767	$1,405,314	$1,413,835	$1,422,356	$1,430,876	$1,438,003	$1,446,551	$1,455,100	$1,211,141	
a. Less: Capital Recovery Unamortized Balance	($111,636)	($108,535)	($105,434)	($102,333)	($99,232)	($96,131)	($93,030)	($89,929)	($86,828)	($83,727)	($80,626)	($77,525)	($74,424)	
4. CWIP	$1,987,665	$2,003,091	$2,016,316	$2,137,914	$2,194,307	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,018,194	$3,027,310	$3,033,982	$3,150,415	$3,205,014	$3,197,483	$3,185,861	$3,174,240	$3,162,618	$3,165,686	$3,154,036	$3,142,387	$3,130,999	
6. Average Net Investment		$3,022,752	$3,030,646	$3,092,198	$3,177,714	$3,201,248	$3,191,672	$3,180,050	$3,168,429	$3,164,152	$3,159,861	$3,148,212	$3,136,693	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$18,294	$18,341	$18,714	$19,231	$19,374	$19,316	$19,246	$19,175	$19,149	$19,123	$19,053	$18,983	$228,000
b. Debt Component (Line 6 x debt rate) (c) (f)		$3,960	$3,970	$4,051	$4,163	$4,194	$4,181	$4,166	$4,151	$4,145	$4,140	$4,124	$4,109	$49,356
8. Investment Expenses														
a. Depreciation (d)		$4,909	$4,909	$4,909	$4,909	$6,715	$8,521	$8,521	$8,521	$8,535	$8,548	$8,548	$8,287	$85,832
b. Amortization (e)		$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$37,212
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$30,264	$30,322	$30,775	$31,405	$33,384	$35,119	$35,033	$34,948	$34,930	$34,912	$34,827	$34,480	$400,400

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,842,276	$2,842,276	$2,842,276	$2,842,276	$2,842,276	$2,842,276	$2,842,276	$2,842,276	$2,842,276	$2,842,276	$2,842,276	$2,842,276	$2,842,276	
3. Less: Accumulated Depreciation	$2,195,103	$2,200,279	$2,205,456	$2,210,205	$2,215,274	$2,220,830	$2,225,306	$2,230,493	$2,235,681	$2,240,514	$2,245,584	$2,250,653	$2,255,723	
a. Less: Capital Recovery Unamortized Balance	($1,975,019)	($1,946,561)	($1,918,104)	($1,889,646)	($1,861,189)	($1,832,731)	($1,804,274)	($1,775,816)	($1,747,359)	($1,718,901)	($1,690,444)	($1,661,986)	($1,633,528)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,622,192	$2,588,558	$2,554,924	$2,521,717	$2,488,190	$2,454,177	$2,421,244	$2,387,599	$2,353,953	$2,320,663	$2,287,136	$2,253,609	$2,220,082	
6. Average Net Investment		$2,605,375	$2,571,741	$2,538,321	$2,504,954	$2,471,184	$2,437,711	$2,404,421	$2,370,776	$2,337,308	$2,303,899	$2,270,372	$2,236,845	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$15,768	$15,564	$15,362	$15,160	$14,956	$14,753	$14,551	$14,348	$14,145	$13,943	$13,740	$13,537	$175,827
b. Debt Component (Line 6 x debt rate) (c) (f)		$3,413	$3,369	$3,325	$3,282	$3,237	$3,194	$3,150	$3,106	$3,062	$3,018	$2,974	$2,930	$38,062
8. Investment Expenses														
a. Depreciation (d)		$5,176	$5,176	$4,749	$5,069	$5,556	$4,476	$5,188	$5,188	$4,833	$5,069	$5,069	$5,069	$60,620
b. Amortization (e)		$28,458	$28,458	$28,458	$28,458	$28,458	$28,458	$28,458	$28,458	$28,458	$28,458	$28,458	$28,458	$341,490
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$52,815	$52,567	$51,894	$51,969	$52,206	$50,880	$51,347	$51,099	$50,498	$50,488	$50,242	$49,995	$616,000

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	
3. Less: Accumulated Depreciation	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Debt Component (Line 6 x debt rate) (c) (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
8 - Oil Spill Cleanup/Response Equipment														
Distribution														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	
3. Less: Accumulated Depreciation	$617	$622	$626	$631	$635	$640	$645	$649	$654	$658	$663	$667	$672	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,378	$2,373	$2,369	$2,364	$2,360	$2,355	$2,351	$2,346	$2,342	$2,337	$2,333	$2,328	$2,323	
6. Average Net Investment		$2,376	$2,371	$2,367	$2,362	$2,357	$2,353	$2,348	$2,344	$2,339	$2,335	$2,330	$2,326	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$171
b. Debt Component (Line 6 x debt rate) (c) (f)		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$37
8. Investment Expenses														
a. Depreciation (d)		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$54
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$262

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
8 - Oil Spill Cleanup/Response Equipment														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	
3. Less: Accumulated Depreciation	$1,334	$1,340	$1,345	$1,351	$1,356	$1,362	$1,367	$1,373	$1,378	$1,384	$1,390	$1,395	$1,401	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,078	$3,073	$3,067	$3,062	$3,056	$3,051	$3,045	$3,040	$3,034	$3,029	$3,023	$3,018	$3,012	
6. Average Net Investment		$3,076	$3,070	$3,065	$3,059	$3,054	$3,048	$3,043	$3,037	$3,032	$3,026	$3,020	$3,015	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$19	$19	$19	$19	$18	$18	$18	$18	$18	$18	$18	$18	$221
b. Debt Component (Line 6 x debt rate) (c) (f)		$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$48
8. Investment Expenses														
a. Depreciation (d)		$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$66
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$28	$28	$28	$28	$28	$28	$28	$28	$28	$28	$28	$28	$335

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
8 - Oil Spill Cleanup/Response Equipment														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$48,444	$0	$0	$0	$0	$48,444
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$48,444	$0	$0	$0	$0	$48,444
c. Retirements		($116,547)	$116,547	$0	($7,645)	($2,518)	$0	($4,900)	($5,984)	($110,702)	$0	$0	$0	($131,749)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$640,228	$523,681	$640,228	$640,228	$632,583	$630,065	$630,065	$625,165	$667,625	$556,924	$556,924	$556,924	$556,924	
3. Less: Accumulated Depreciation	$249,312	$135,626	$255,035	$258,590	$254,454	$255,385	$258,819	$257,324	$255,084	$147,572	$149,838	$152,105	$154,372	
a. Less: Capital Recovery Unamortized Balance	($4,751)	($4,752)	($4,754)	($4,756)	($4,758)	($4,760)	($4,762)	($4,763)	($4,765)	($4,767)	($4,769)	($4,771)	($4,772)	
4. CWIP	$134,616	$134,616	$134,616	$134,616	$134,616	$134,616	$134,616	$134,616	$134,616	$134,616	$134,616	$134,616	$134,616	
5. Net Investment (Lines 2 - 3 + 4)	$530,283	$527,423	$524,564	$521,011	$517,503	$514,056	$510,624	$507,221	$551,923	$548,736	$546,471	$544,206	$541,941	
6. Average Net Investment		$528,853	$525,994	$522,787	$519,257	$515,780	$512,340	$508,922	$529,572	$550,330	$547,603	$545,338	$543,073	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$3,201	$3,183	$3,164	$3,143	$3,121	$3,101	$3,080	$3,205	$3,331	$3,314	$3,300	$3,287	$38,429
b. Debt Component (Line 6 x debt rate) (c) (f)		$693	$689	$685	$680	$676	$671	$667	$694	$721	$717	$714	$711	$8,319
8. Investment Expenses														
a. Depreciation (d)		$2,861	$2,861	$3,555	$3,509	$3,449	$3,434	$3,405	$3,744	$3,189	$2,267	$2,267	$2,267	$36,808
b. Amortization (e)		($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($22)
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$6,753	$6,732	$7,402	$7,330	$7,244	$7,204	$7,150	$7,641	$7,239	$6,296	$6,280	$6,263	$83,534

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
8 - Oil Spill Cleanup/Response Equipment														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	
3. Less: Accumulated Depreciation	$1,703	$1,717	$1,732	$1,746	$1,760	$1,775	$1,789	$1,804	$1,818	$1,833	$1,847	$1,862	$1,876	
a. Less: Capital Recovery Unamortized Balance	($6,343)	($6,292)	($6,240)	($6,188)	($6,137)	($6,085)	($6,033)	($5,982)	($5,930)	($5,878)	($5,827)	($5,775)	($5,723)	
4. CWIP	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	
5. Net Investment (Lines 2 - 3 + 4)	$40,510	$40,443	$40,377	$40,311	$40,245	$40,179	$40,113	$40,046	$39,980	$39,914	$39,848	$39,782	$39,716	
6. Average Net Investment		$40,476	$40,410	$40,344	$40,278	$40,212	$40,146	$40,080	$40,013	$39,947	$39,881	$39,815	$39,749	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$245	$245	$244	$244	$243	$243	$243	$242	$242	$241	$241	$241	$2,913
b. Debt Component (Line 6 x debt rate) (c) (f)		$53	$53	$53	$53	$53	$53	$53	$52	$52	$52	$52	$52	$631
8. Investment Expenses														
a. Depreciation (d)		$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$174
b. Amortization (e)		$52	$52	$52	$52	$52	$52	$52	$52	$52	$52	$52	$52	$620
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$364	$364	$363	$363	$362	$362	$361	$361	$360	$360	$359	$359	$4,338

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
10 - Relocate Storm Water Runoff														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	
3. Less: Accumulated Depreciation	$81,084	$81,251	$81,418	$81,584	$81,751	$81,918	$82,085	$82,252	$82,419	$82,586	$82,752	$82,919	$83,086	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$36,710	$36,543	$36,376	$36,209	$36,043	$35,876	$35,709	$35,542	$35,375	$35,208	$35,041	$34,874	$34,708	
6. Average Net Investment		$36,627	$36,460	$36,293	$36,126	$35,959	$35,792	$35,625	$35,459	$35,292	$35,125	$34,958	$34,791	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$222	$221	$220	$219	$218	$217	$216	$215	$214	$213	$212	$211	$2,593
b. Debt Component (Line 6 x debt rate) (c) (f)		$48	$48	$48	$47	$47	$47	$47	$46	$46	$46	$46	$46	$561
8. Investment Expenses														
a. Depreciation (d)		$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$2,002
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$437	$435	$434	$433	$432	$430	$429	$428	$427	$425	$424	$423	$5,157

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
11 - Air Quality Compliance														
Base														
1. Investments														
a. Expenditures		$194,546	$100,859	$128,627	$202,991	$5,198,975	$77,197	$75,930	$129,599	$222,205	($1,532)	$112,703	$113,271	$6,555,371
b. Additions to Plant		($4,730)	$326,104	$597,326	($4,895)	$5,758,216	$24,357	($2,449)	$580,804	$10,027	$550	$334,849	$1,012	$7,621,169
c. Retirements		($374,886,077)	($195,189)	($576,457)	($1,045)	($348,318)	$0	$0	($228,998)	($1,142,852)	$0	($238,464)	$0	($377,617,400)
d. Cost of Removal		($39,968)	($10,295)	($21,410)	$3,985	$185	($24,581)	($784)	($27)	($1,566)	($4,486)	($5,206)	($1,326)	($105,479)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$39,168	$0	$0	$0	$0	$42	$0	$39,210
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$855,824,338	$480,933,530	$481,064,444	$481,085,313	$481,079,374	$486,489,271	$486,513,629	$486,511,180	$486,862,986	$485,730,160	$485,730,710	$485,827,095	$485,828,107	
3. Less: Accumulated Depreciation	$258,377,315	($114,088,345)	($111,833,362)	($109,970,656)	($107,507,127)	($105,387,577)	($102,897,934)	($100,423,490)	($98,176,504)	($96,846,126)	($94,377,823)	($92,148,536)	($89,676,819)	
a. Less: Capital Recovery Unamortized Balance	($633,808,217)	($630,679,242)	($627,550,268)	($624,421,293)	($621,292,318)	($618,163,343)	($615,034,368)	($611,905,394)	($608,776,419)	($605,647,444)	($602,518,469)	($599,389,494)	($596,260,519)	
4. CWIP	$1,305,266	$1,504,542	$1,279,297	$810,599	$1,018,484	$459,244	$512,083	$590,462	$139,257	$351,436	$349,354	$127,207	$239,467	
5. Net Investment (Lines 2 - 3 + 4)	$1,232,560,505	$1,227,205,660	$1,221,727,371	$1,216,287,861	$1,210,897,303	$1,210,499,436	$1,204,958,015	$1,199,430,525	$1,193,955,165	$1,188,575,166	$1,182,976,356	$1,177,492,333	$1,172,004,913	
6. Average Net Investment		$1,229,883,083	$1,224,466,515	$1,219,007,616	$1,213,592,582	$1,210,698,369	$1,207,728,725	$1,202,194,270	$1,196,692,845	$1,191,265,166	$1,185,775,761	$1,180,234,344	$1,174,748,623	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$7,443,218	$7,410,438	$7,377,400	$7,344,629	$7,327,113	$7,309,141	$7,275,647	$7,242,352	$7,209,504	$7,176,282	$7,142,746	$7,109,546	$87,368,016
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,611,270	$1,604,174	$1,597,022	$1,589,928	$1,586,136	$1,582,245	$1,574,995	$1,567,787	$1,560,676	$1,553,485	$1,546,225	$1,539,038	$18,912,981
8. Investment Expenses														
a. Depreciation (d)		$2,460,384	$2,460,467	$2,460,573	$2,460,589	$2,467,683	$2,475,056	$2,475,228	$2,476,011	$2,474,796	$2,472,789	$2,472,915	$2,473,042	$29,629,534
b. Amortization (e)		$3,128,975	$3,128,975	$3,128,975	$3,128,975	$3,128,975	$3,128,975	$3,128,975	$3,128,975	$3,128,975	$3,128,975	$3,128,975	$3,128,975	$37,547,698
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$14,643,848	$14,604,053	$14,563,970	$14,524,120	$14,509,907	$14,495,417	$14,454,845	$14,415,125	$14,373,951	$14,331,531	$14,290,861	$14,250,601	$173,458,229

Notes:
(a) Applicable beginning of period and end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 9A
(c) The Debt Component is based on the information reflected in Form 9A
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
11 - Air Quality Compliance														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	
3. Less: Accumulated Depreciation	$2,400	$2,423	$2,446	$2,470	$2,493	$2,516	$2,540	$2,563	$2,587	$2,610	$2,633	$2,657	$2,680	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$4,605	$4,582	$4,558	$4,535	$4,511	$4,488	$4,465	$4,441	$4,418	$4,395	$4,371	$4,348	$4,325	
6. Average Net Investment		$4,593	$4,570	$4,547	$4,523	$4,500	$4,476	$4,453	$4,430	$4,406	$4,383	$4,360	$4,336	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$28	$28	$28	$27	$27	$27	$27	$27	$27	$27	$26	$26	$324
b. Debt Component (Line 6 x debt rate) (c) (f)		$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$70
8. Investment Expenses														
a. Depreciation (d)		$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$280
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$57	$57	$57	$57	$56	$56	$56	$56	$56	$56	$55	$55	$675

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
11 - Air Quality Compliance														
Intermediate														
1. Investments														
a. Expenditures		($2,514)	$27,646	$9,475	$0	$0	$0	($4,281)	$0	($1,078)	$0	$0	$0	$29,248
b. Additions to Plant		($2,794)	$0	$0	$0	$37,949	$0	($4,281)	$0	($1,078)	$0	$0	$0	$29,796
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	($4,281)	$0	$0	$0	$0	$0	($4,281)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$1,421,704	$1,418,910	$1,418,910	$1,418,910	$1,418,910	$1,456,859	$1,456,859	$1,452,578	$1,452,578	$1,451,500	$1,451,500	$1,451,500	$1,451,500	
3. Less: Accumulated Depreciation	$478,137	$480,841	$483,543	$486,244	$488,945	$491,693	$494,486	$492,992	$495,775	$498,557	$501,337	$504,117	$506,897	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$548	$828	$28,474	$37,949	$37,949	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$944,115	$938,897	$963,841	$970,615	$967,914	$965,167	$962,373	$959,586	$956,803	$952,943	$950,163	$947,383	$944,603	
6. Average Net Investment		$941,506	$951,369	$967,228	$969,264	$966,540	$963,770	$960,980	$958,194	$954,873	$951,553	$948,773	$945,993	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$5,698	$5,758	$5,854	$5,866	$5,849	$5,833	$5,816	$5,799	$5,779	$5,759	$5,742	$5,725	$69,477
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,233	$1,246	$1,267	$1,270	$1,266	$1,263	$1,259	$1,255	$1,251	$1,247	$1,243	$1,239	$15,040
8. Investment Expenses														
a. Depreciation (d)		$2,705	$2,701	$2,701	$2,701	$2,747	$2,793	$2,788	$2,783	$2,781	$2,780	$2,780	$2,780	$33,041
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$9,636	$9,705	$9,822	$9,837	$9,863	$9,888	$9,863	$9,837	$9,811	$9,785	$9,765	$9,745	$117,558

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
11 - Air Quality Compliance														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	($190)	$0	($4,855)	$0	$0	$22,782	$17,737
b. Additions to Plant		$0	$0	$0	$0	$0	$0	($190)	$0	($4,855)	$0	$0	$22,782	$17,737
c. Retirements		$0	$0	$0	($12,380)	$0	$0	$0	$0	$0	$0	$0	$0	($12,380)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$7	$0	$0	$0	$0	$0	$0	$0	$7
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$164,466,549	$164,466,549	$164,466,549	$164,466,549	$164,454,169	$164,454,169	$164,454,169	$164,453,979	$164,453,979	$164,449,124	$164,449,124	$164,449,124	$164,471,906	
3. Less: Accumulated Depreciation	$64,249,650	$64,483,926	$64,718,203	$64,952,480	$65,174,368	$65,408,683	$65,642,942	$65,877,250	$66,111,603	$66,345,670	$66,579,922	$66,814,174	$67,048,442	
a. Less: Capital Recovery Unamortized Balance	($118,551,489)	($118,002,104)	($117,452,719)	($116,903,334)	($116,353,949)	($115,804,564)	($115,255,179)	($114,705,793)	($114,156,408)	($113,607,023)	($113,057,638)	($112,508,253)	($111,958,868)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$218,768,389	$217,984,727	$217,201,065	$216,417,403	$215,633,750	$214,850,050	$214,066,406	$213,282,523	$212,498,784	$211,710,478	$210,926,841	$210,143,203	$209,382,332	
6. Average Net Investment		$218,376,558	$217,592,896	$216,809,234	$216,025,577	$215,241,900	$214,458,228	$213,674,464	$212,890,654	$212,104,631	$211,318,659	$210,535,022	$209,762,768	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,321,609	$1,316,866	$1,312,124	$1,307,381	$1,302,638	$1,297,895	$1,293,152	$1,288,408	$1,283,651	$1,278,895	$1,274,152	$1,269,478	$15,546,250
b. Debt Component (Line 6 x debt rate) (c) (f)		$286,095	$285,068	$284,042	$283,015	$281,988	$280,962	$279,935	$278,908	$277,878	$276,849	$275,822	$274,810	$3,365,373
8. Investment Expenses														
a. Depreciation (d)		$234,277	$234,277	$234,277	$234,268	$234,308	$234,259	$234,308	$234,354	$234,066	$234,252	$234,252	$234,268	$2,811,166
b. Amortization (e)		$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$6,592,621
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,391,366	$2,385,597	$2,379,827	$2,374,049	$2,368,319	$2,362,501	$2,356,780	$2,351,055	$2,344,981	$2,339,380	$2,333,611	$2,327,942	$28,315,409

Notes:
(a) Applicable beginning of period and end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 9A
(c) The Debt Component is based on the information reflected in Form 9A
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
11 - Air Quality Compliance														
Transmission														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	($97,392)	$0	$0	$0	($1,265)	$0	$0	$0	$0	($98,657)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$5,999,855	$5,999,855	$5,999,855	$5,999,855	$5,902,462	$5,902,462	$5,902,462	$5,902,462	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	
3. Less: Accumulated Depreciation	$2,092,376	$2,103,408	$2,114,440	$2,125,472	$2,039,015	$2,049,855	$2,060,694	$2,071,533	$2,081,106	$2,091,943	$2,102,780	$2,113,616	$2,124,453	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,907,479	$3,896,447	$3,885,415	$3,874,383	$3,863,447	$3,852,608	$3,841,769	$3,830,929	$3,820,092	$3,809,255	$3,798,418	$3,787,581	$3,776,744	
6. Average Net Investment		$3,901,963	$3,890,931	$3,879,899	$3,868,915	$3,858,027	$3,847,188	$3,836,349	$3,825,510	$3,814,673	$3,803,836	$3,793,000	$3,782,163	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$23,615	$23,548	$23,481	$23,415	$23,349	$23,283	$23,217	$23,152	$23,086	$23,021	$22,955	$22,890	$279,011
b. Debt Component (Line 6 x debt rate) (c) (f)		$5,112	$5,098	$5,083	$5,069	$5,054	$5,040	$5,026	$5,012	$4,998	$4,983	$4,969	$4,955	$60,399
8. Investment Expenses														
a. Depreciation (d)		$11,032	$11,032	$11,032	$10,936	$10,839	$10,839	$10,839	$10,838	$10,837	$10,837	$10,837	$10,837	$130,735
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$39,759	$39,677	$39,596	$39,419	$39,242	$39,162	$39,083	$39,002	$38,921	$38,841	$38,761	$38,681	$470,144

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
12 - Scherer Discharge Pipeline														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($189,322)	($188,450)	($187,577)	($186,705)	($185,832)	($184,960)	($184,087)	($183,215)	($182,342)	($181,470)	($180,598)	($179,725)	($178,853)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$189,322	$188,450	$187,577	$186,705	$185,832	$184,960	$184,087	$183,215	$182,342	$181,470	$180,598	$179,725	$178,853	
6. Average Net Investment		$188,886	$188,013	$187,141	$186,268	$185,396	$184,524	$183,651	$182,779	$181,906	$181,034	$180,161	$179,289	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,143	$1,138	$1,133	$1,127	$1,122	$1,117	$1,111	$1,106	$1,101	$1,096	$1,090	$1,085	$13,369
b. Debt Component (Line 6 x debt rate) (c) (f)		$247	$246	$245	$244	$243	$242	$241	$239	$238	$237	$236	$235	$2,894
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$872	$872	$872	$872	$872	$872	$872	$872	$872	$872	$872	$872	$10,469
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,263	$2,257	$2,250	$2,244	$2,237	$2,231	$2,225	$2,218	$2,212	$2,205	$2,199	$2,192	$26,733

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation														
Distribution														
1. Investments														
a. Expenditures		$0	$2,747	$0	$0	$0	$12,216	$0	($29,184)	$8,647	$53,994	$11,351	$19,156	$78,927
b. Additions to Plant		$0	$2,747	$0	$0	$0	$12,216	$0	$5,507	$8,647	$53,994	$11,351	$19,156	$113,618
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,686,021	$3,686,021	$3,688,767	$3,688,767	$3,688,767	$3,688,767	$3,700,983	$3,700,983	$3,706,490	$3,715,137	$3,769,131	$3,780,483	$3,799,639	
3. Less: Accumulated Depreciation	($130,003)	($123,881)	($117,757)	($111,630)	($105,503)	($99,377)	($93,239)	($87,092)	($80,939)	($74,775)	($68,556)	($62,282)	($55,981)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$34,691	$34,691	$34,691	$34,691	$34,691	$34,691	$34,691	$34,691	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,850,715	$3,844,593	$3,841,215	$3,835,088	$3,828,961	$3,822,835	$3,828,913	$3,822,766	$3,787,429	$3,789,912	$3,837,688	$3,842,765	$3,855,620	
6. Average Net Investment		$3,847,654	$3,842,904	$3,838,151	$3,832,025	$3,825,898	$3,825,874	$3,825,839	$3,805,097	$3,788,671	$3,813,800	$3,840,226	$3,849,193	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$23,286	$23,257	$23,228	$23,191	$23,154	$23,154	$23,154	$23,028	$22,929	$23,081	$23,241	$23,295	$277,999
b. Debt Component (Line 6 x debt rate) (c) (f)		$5,041	$5,035	$5,028	$5,020	$5,012	$5,012	$5,012	$4,985	$4,964	$4,996	$5,031	$5,043	$60,180
8. Investment Expenses														
a. Depreciation (d)		$6,122	$6,124	$6,127	$6,127	$6,127	$6,137	$6,148	$6,152	$6,165	$6,218	$6,274	$6,301	$74,022
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$34,449	$34,416	$34,383	$34,338	$34,293	$34,304	$34,314	$34,166	$34,057	$34,296	$34,546	$34,639	$412,201

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation														
Transmission														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$34,691	$0	$0	$0	$0	$34,691
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	
3. Less: Accumulated Depreciation	$70,687	$72,076	$73,465	$74,854	$76,244	$77,633	$79,022	$80,411	$81,800	$83,189	$84,578	$85,967	$87,356	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	($34,691)	($34,691)	($34,691)	($34,691)	($34,691)	($34,691)	($34,691)	($34,691)	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$723,078	$721,689	$720,300	$718,911	$717,522	$716,133	$714,744	$713,355	$746,656	$745,267	$743,878	$742,489	$741,100	
6. Average Net Investment		$722,384	$720,995	$719,606	$718,216	$716,827	$715,438	$714,049	$730,006	$745,962	$744,573	$743,184	$741,795	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$4,372	$4,363	$4,355	$4,347	$4,338	$4,330	$4,321	$4,418	$4,515	$4,506	$4,498	$4,489	$52,852
b. Debt Component (Line 6 x debt rate) (c) (f)		$946	$945	$943	$941	$939	$937	$935	$956	$977	$975	$974	$972	$11,441
8. Investment Expenses														
a. Depreciation (d)		$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$16,669
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$6,707	$6,697	$6,687	$6,677	$6,666	$6,656	$6,646	$6,763	$6,881	$6,871	$6,860	$6,850	$80,962

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
20 - Wastewater Discharge Elimination & Reuse														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($478,541)	($476,326)	($474,111)	($471,895)	($469,680)	($467,464)	($465,249)	($463,033)	($460,814)	($458,606)	($456,391)	($454,175)	($451,960)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$478,541	$476,326	$474,111	$471,895	$469,680	$467,464	$465,249	$463,033	$460,814	$458,606	$456,391	$454,175	$451,960	
6. Average Net Investment		$477,434	$475,218	$473,003	$470,787	$468,572	$466,356	$464,141	$461,923	$459,710	$457,499	$455,283	$453,068	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$2,889	$2,876	$2,863	$2,849	$2,836	$2,822	$2,809	$2,796	$2,782	$2,769	$2,755	$2,742	$33,788
b. Debt Component (Line 6 x debt rate) (c) (f)		$625	$623	$620	$617	$614	$611	$608	$605	$602	$599	$596	$594	$7,314
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,220	$2,207	$2,215	$2,215	$2,215	$26,581
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$5,730	$5,714	$5,698	$5,681	$5,665	$5,649	$5,632	$5,620	$5,592	$5,584	$5,567	$5,551	$67,684

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
21 - St. Lucie Turtle Nets														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	
3. Less: Accumulated Depreciation	$114,779	$124,568	$134,356	$144,145	$153,933	$163,722	$173,510	$183,299	$193,087	$202,876	$212,664	$222,453	$232,241	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$6,794,780	$6,784,991	$6,775,202	$6,765,414	$6,755,625	$6,745,837	$6,736,048	$6,726,260	$6,716,471	$6,706,683	$6,696,894	$6,687,106	$6,677,317	
6. Average Net Investment		$6,789,885	$6,780,097	$6,770,308	$6,760,520	$6,750,731	$6,740,943	$6,731,154	$6,721,366	$6,711,577	$6,701,788	$6,692,000	$6,682,211	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$41,092	$41,033	$40,974	$40,914	$40,855	$40,796	$40,737	$40,678	$40,618	$40,559	$40,500	$40,441	$489,197
b. Debt Component (Line 6 x debt rate) (c) (f)		$8,895	$8,883	$8,870	$8,857	$8,844	$8,831	$8,818	$8,806	$8,793	$8,780	$8,767	$8,754	$105,899
8. Investment Expenses														
a. Depreciation (d)		$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$117,462
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$59,776	$59,704	$59,632	$59,560	$59,488	$59,416	$59,344	$59,272	$59,200	$59,128	$59,056	$58,983	$712,558

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
22 - Pipeline Integrity Management														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$21,908	$0	$0	$0	($1,306)	$816	$0	$0	$21,418
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$21,908	($1,306)	$816	$0	$0	$21,418
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	($1,306)	($272)	$0	$0	($1,578)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	($7)	$0	$0	$0	$0	$0	$0	$0	($7)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,551,876	$2,550,570	$2,551,386	$2,551,386	$2,551,386	
3. Less: Accumulated Depreciation	$684,652	$689,749	$694,847	$699,945	$705,042	$710,133	$715,230	$720,328	$725,441	$729,263	$734,118	$739,247	$744,375	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$21,908	$21,908	$21,908	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,845,317	$1,840,219	$1,835,121	$1,830,024	$1,824,926	$1,841,743	$1,836,645	$1,831,548	$1,826,435	$1,821,307	$1,817,268	$1,812,140	$1,807,012	
6. Average Net Investment		$1,842,768	$1,837,670	$1,832,572	$1,827,475	$1,833,335	$1,839,194	$1,834,097	$1,828,991	$1,823,871	$1,819,287	$1,814,704	$1,809,576	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$11,152	$11,122	$11,091	$11,060	$11,095	$11,131	$11,100	$11,069	$11,038	$11,010	$10,983	$10,952	$132,802
b. Debt Component (Line 6 x debt rate) (c) (f)		$2,414	$2,408	$2,401	$2,394	$2,402	$2,410	$2,403	$2,396	$2,389	$2,383	$2,377	$2,371	$28,748
8. Investment Expenses														
a. Depreciation (d)		$5,098	$5,098	$5,098	$5,098	$5,098	$5,098	$5,098	$5,113	$5,128	$5,127	$5,128	$5,128	$61,309
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$18,664	$18,627	$18,589	$18,552	$18,595	$18,638	$18,600	$18,578	$18,555	$18,521	$18,488	$18,450	$222,859

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
22 - Pipeline Integrity Management														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$26,660	$0	$0	$0	($1,589)	$994	$0	$0	$26,065
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$26,660	($1,589)	$994	$0	$0	$26,065
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	($1,589)	($331)	$0	$0	($1,921)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	$369,483	$367,894	$368,888	$368,888	$368,888	
3. Less: Accumulated Depreciation	$91,110	$91,577	$92,045	$92,512	$92,980	$93,447	$93,915	$94,383	$94,869	$93,784	$93,956	$94,461	$94,965	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$26,660	$26,660	$26,660	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$251,713	$251,246	$250,778	$250,311	$249,843	$276,036	$275,568	$275,101	$274,614	$274,110	$274,931	$274,427	$273,922	
6. Average Net Investment		$251,479	$251,012	$250,544	$250,077	$262,939	$275,802	$275,334	$274,857	$274,362	$274,521	$274,679	$274,174	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,522	$1,519	$1,516	$1,513	$1,591	$1,669	$1,666	$1,663	$1,660	$1,661	$1,662	$1,659	$19,304
b. Debt Component (Line 6 x debt rate) (c) (f)		$329	$329	$328	$328	$344	$361	$361	$360	$359	$360	$360	$359	$4,179
8. Investment Expenses														
a. Depreciation (d)		$468	$468	$468	$468	$468	$468	$468	$486	$504	$504	$504	$504	$5,776
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,319	$2,316	$2,312	$2,309	$2,403	$2,498	$2,495	$2,510	$2,524	$2,525	$2,527	$2,523	$29,259

Notes:
(a) Applicable beginning of period and end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 9A
(c) The Debt Component is based on the information reflected in Form 9A
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Base														
1. Investments														
a. Expenditures		$918,593	$642,398	$630,680	$860,565	$646,737	$1,256,380	$614,530	$567,196	$959	$52,510	$49,613	$10,564	$6,250,726
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$10,925,014	$10,564	$10,935,578
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,216,018	$4,216,018	$4,216,018	$4,216,018	$4,216,018	$4,216,018	$4,216,018	$4,216,018	$4,216,018	$4,216,018	$4,216,018	$15,141,032	$15,151,596	
3. Less: Accumulated Depreciation	$1,882,301	$1,893,948	$1,905,596	$1,917,243	$1,928,891	$1,940,538	$1,952,186	$1,963,833	$1,975,481	$1,987,128	$1,998,776	$2,025,900	$2,068,517	
a. Less: Capital Recovery Unamortized Balance	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	
4. CWIP	$4,684,853	$5,603,446	$6,245,843	$6,876,524	$7,737,088	$8,383,825	$9,640,206	$10,254,736	$10,821,932	$10,822,891	$10,875,401	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$7,023,643	$7,930,588	$8,561,339	$9,180,371	$10,029,289	$10,664,378	$11,909,111	$12,511,994	$13,067,542	$13,056,853	$13,097,716	$13,120,205	$13,088,152	
6. Average Net Investment		$7,477,115	$8,245,963	$8,870,855	$9,604,830	$10,346,833	$11,286,745	$12,210,552	$12,789,768	$13,062,198	$13,077,285	$13,108,960	$13,104,179	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$45,251	$49,904	$53,686	$58,128	$62,619	$68,307	$73,898	$77,403	$79,052	$79,143	$79,335	$79,306	$806,034
b. Debt Component (Line 6 x debt rate) (c) (f)		$9,796	$10,803	$11,622	$12,583	$13,555	$14,787	$15,997	$16,756	$17,113	$17,133	$17,174	$17,168	$174,486
8. Investment Expenses														
a. Depreciation (d)		$11,647	$11,647	$11,647	$11,647	$11,647	$11,647	$11,647	$11,647	$11,647	$11,647	$27,125	$42,617	$186,216
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$66,695	$72,355	$76,955	$82,359	$87,822	$94,741	$101,542	$105,807	$107,812	$107,923	$123,634	$139,091	$1,166,736

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Distribution														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	($6,352)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($6,352)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,542,696	$3,542,696	$3,542,696	$3,536,344	$3,536,344	$3,536,344	$3,536,344	$3,536,344	$3,536,344	$3,536,344	$3,536,344	$3,536,344	$3,536,344	
3. Less: Accumulated Depreciation	$1,217,302	$1,222,154	$1,227,007	$1,225,503	$1,230,346	$1,235,190	$1,240,033	$1,244,877	$1,249,721	$1,254,564	$1,259,408	$1,264,251	$1,269,095	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,325,394	$2,320,542	$2,315,690	$2,310,842	$2,305,998	$2,301,154	$2,296,311	$2,291,467	$2,286,624	$2,281,780	$2,276,937	$2,272,093	$2,267,249	
6. Average Net Investment		$2,322,968	$2,318,116	$2,313,266	$2,308,420	$2,303,576	$2,298,733	$2,293,889	$2,289,045	$2,284,202	$2,279,358	$2,274,515	$2,269,671	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$14,059	$14,029	$14,000	$13,970	$13,941	$13,912	$13,883	$13,853	$13,824	$13,795	$13,765	$13,736	$166,767
b. Debt Component (Line 6 x debt rate) (c) (f)		$3,043	$3,037	$3,031	$3,024	$3,018	$3,012	$3,005	$2,999	$2,993	$2,986	$2,980	$2,973	$36,101
8. Investment Expenses														
a. Depreciation (d)		$4,852	$4,852	$4,848	$4,844	$4,844	$4,844	$4,844	$4,844	$4,844	$4,844	$4,844	$4,844	$58,145
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$21,954	$21,918	$21,878	$21,838	$21,803	$21,767	$21,731	$21,696	$21,660	$21,624	$21,589	$21,553	$261,012

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	
3. Less: Accumulated Depreciation	$47,921	$48,297	$48,672	$49,048	$49,423	$49,798	$50,174	$50,549	$50,925	$51,300	$51,675	$52,051	$52,426	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$252,414	$252,039	$251,664	$251,288	$250,913	$250,537	$250,162	$249,786	$249,411	$249,036	$248,660	$248,285	$247,909	
6. Average Net Investment		$252,227	$251,851	$251,476	$251,100	$250,725	$250,350	$249,974	$249,599	$249,223	$248,848	$248,473	$248,097	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,526	$1,524	$1,522	$1,520	$1,517	$1,515	$1,513	$1,511	$1,508	$1,506	$1,504	$1,501	$18,168
b. Debt Component (Line 6 x debt rate) (c) (f)		$330	$330	$329	$329	$328	$328	$327	$327	$327	$326	$326	$325	$3,933
8. Investment Expenses														
a. Depreciation (d)		$375	$375	$375	$375	$375	$375	$375	$375	$375	$375	$375	$375	$4,505
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,232	$2,230	$2,227	$2,224	$2,221	$2,219	$2,216	$2,213	$2,210	$2,207	$2,205	$2,202	$26,606

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Intermediate														
1. Investments														
a. Expenditures		$860	$22,018	$451	$11,380	$26,454	$21,977	$31,606	$32,841	$26,114	$29,300	$405,831	$785,968	$1,394,799
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		($75)	($4,405)	($90)	($2,276)	($5,292)	($4,396)	($6,323)	($6,570)	($5,224)	($5,861)	($81,186)	($157,231)	($278,929)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	($2,791)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($2,791)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$7,510,710	$7,510,710	$7,510,710	$7,510,710	$7,510,710	$7,510,710	$7,510,710	$7,510,710	$7,510,710	$7,510,710	$7,510,710	$7,510,710	$7,510,710	
3. Less: Accumulated Depreciation	$2,332,095	$2,346,918	$2,354,620	$2,369,428	$2,382,050	$2,391,656	$2,402,157	$2,410,732	$2,419,061	$2,428,735	$2,437,771	$2,371,484	$2,229,151	
a. Less: Capital Recovery Unamortized Balance	($385,914)	($375,300)	($364,686)	($354,071)	($343,457)	($332,843)	($322,228)	($311,614)	($301,000)	($290,385)	($279,771)	($269,156)	($258,542)	
4. CWIP	$99,605	$100,465	$122,483	$122,934	$134,313	$160,768	$182,744	$214,351	$247,191	$273,305	$302,606	$708,437	$1,494,405	
5. Net Investment (Lines 2 - 3 + 4)	$5,664,135	$5,639,556	$5,643,258	$5,618,287	$5,606,430	$5,612,664	$5,613,525	$5,625,942	$5,639,840	$5,645,665	$5,655,314	$6,116,819	$7,034,506	
6. Average Net Investment		$5,651,845	$5,641,407	$5,630,772	$5,612,358	$5,609,547	$5,613,095	$5,619,733	$5,632,891	$5,642,752	$5,650,490	$5,886,067	$6,575,662	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$34,205	$34,142	$34,077	$33,966	$33,949	$33,970	$34,010	$34,090	$34,150	$34,197	$35,622	$39,796	$416,174
b. Debt Component (Line 6 x debt rate) (c) (f)		$7,404	$7,391	$7,377	$7,353	$7,349	$7,354	$7,362	$7,380	$7,393	$7,403	$7,711	$8,615	$90,091
8. Investment Expenses														
a. Depreciation (d)		$14,898	$14,898	$14,898	$14,898	$14,898	$14,898	$14,898	$14,898	$14,898	$14,898	$14,898	$14,898	$178,776
b. Amortization (e)		$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$127,372
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$67,122	$67,045	$66,967	$66,831	$66,810	$66,836	$66,885	$66,982	$67,055	$67,112	$68,846	$73,923	$812,413

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$1,948,984	$1,948,984	$1,948,984	$1,948,984	$1,948,984	$1,948,984	$1,948,984	$1,948,984	$1,948,984	$1,948,984	$1,948,984	$1,948,984	$1,948,984	
3. Less: Accumulated Depreciation	$725,438	$729,713	$733,987	$738,261	$742,536	$746,810	$751,085	$755,359	$759,634	$763,908	$768,183	$772,457	$776,732	
a. Less: Capital Recovery Unamortized Balance	($925,451)	($910,289)	($895,128)	($879,966)	($864,804)	($849,643)	($834,481)	($819,319)	($804,158)	($788,996)	($773,834)	($758,673)	($743,511)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,148,997	$2,129,561	$2,110,124	$2,090,688	$2,071,252	$2,051,816	$2,032,380	$2,012,944	$1,993,508	$1,974,072	$1,954,635	$1,935,199	$1,915,763	
6. Average Net Investment		$2,139,279	$2,119,842	$2,100,406	$2,080,970	$2,061,534	$2,042,098	$2,022,662	$2,003,226	$1,983,790	$1,964,353	$1,944,917	$1,925,481	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$12,947	$12,829	$12,712	$12,594	$12,476	$12,359	$12,241	$12,123	$12,006	$11,888	$11,771	$11,653	$147,599
b. Debt Component (Line 6 x debt rate) (c) (f)		$2,803	$2,777	$2,752	$2,726	$2,701	$2,675	$2,650	$2,624	$2,599	$2,573	$2,548	$2,523	$31,951
8. Investment Expenses														
a. Depreciation (d)		$4,274	$4,274	$4,274	$4,274	$4,274	$4,274	$4,274	$4,274	$4,274	$4,274	$4,274	$4,274	$51,293
b. Amortization (e)		$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$181,940
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$35,186	$35,043	$34,899	$34,756	$34,613	$34,470	$34,327	$34,184	$34,041	$33,898	$33,755	$33,612	$412,784

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Transmission														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	
3. Less: Accumulated Depreciation	$777,309	$784,473	$791,637	$798,801	$805,965	$813,129	$820,293	$827,456	$834,620	$841,784	$848,948	$856,112	$863,276	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$2,474	$2,474	$2,474	$2,474	$2,474	$2,474	$2,474	$2,474	$2,474	$2,474	$2,474	$2,474	$2,474	
5. Net Investment (Lines 2 - 3 + 4)	$3,343,443	$3,336,279	$3,329,115	$3,321,951	$3,314,787	$3,307,623	$3,300,459	$3,293,296	$3,286,132	$3,278,968	$3,271,804	$3,264,640	$3,257,476	
6. Average Net Investment		$3,339,861	$3,332,697	$3,325,533	$3,318,369	$3,311,205	$3,304,041	$3,296,877	$3,289,714	$3,282,550	$3,275,386	$3,268,222	$3,261,058	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$20,213	$20,169	$20,126	$20,083	$20,039	$19,996	$19,953	$19,909	$19,866	$19,823	$19,779	$19,736	$239,691
b. Debt Component (Line 6 x debt rate) (c) (f)		$4,376	$4,366	$4,357	$4,347	$4,338	$4,329	$4,319	$4,310	$4,300	$4,291	$4,282	$4,272	$51,887
8. Investment Expenses														
a. Depreciation (d)		$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$85,967
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$31,752	$31,699	$31,647	$31,594	$31,541	$31,488	$31,436	$31,383	$31,330	$31,278	$31,225	$31,172	$377,545

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
24 - Manatee Reburn														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	
3. Less: Accumulated Depreciation	$17,187,766	$17,232,906	$17,278,047	$17,323,187	$17,368,327	$17,413,467	$17,458,608	$17,503,748	$17,548,888	$17,594,028	$17,639,169	$17,684,309	$17,729,449	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$14,675,953	$14,630,812	$14,585,672	$14,540,532	$14,495,392	$14,450,251	$14,405,111	$14,359,971	$14,314,830	$14,269,690	$14,224,550	$14,179,410	$14,134,269	
6. Average Net Investment		$14,653,382	$14,608,242	$14,563,102	$14,517,962	$14,472,821	$14,427,681	$14,382,541	$14,337,401	$14,292,260	$14,247,120	$14,201,980	$14,156,840	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$88,682	$88,409	$88,135	$87,862	$87,589	$87,316	$87,043	$86,770	$86,496	$86,223	$85,950	$85,677	$1,046,152
b. Debt Component (Line 6 x debt rate) (c) (f)		$19,197	$19,138	$19,079	$19,020	$18,961	$18,902	$18,843	$18,783	$18,724	$18,665	$18,606	$18,547	$226,466
8. Investment Expenses														
a. Depreciation (d)		$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$541,683
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$153,020	$152,687	$152,355	$152,023	$151,690	$151,358	$151,026	$150,693	$150,361	$150,029	$149,696	$149,364	$1,814,301

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
26 - UST Remove/Replacement														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	
3. Less: Accumulated Depreciation	$59,830	$59,974	$60,118	$60,263	$60,407	$60,551	$60,696	$60,840	$60,984	$61,129	$61,273	$61,417	$61,562	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$55,617	$55,473	$55,328	$55,184	$55,040	$54,895	$54,751	$54,607	$54,462	$54,318	$54,174	$54,029	$53,885	
6. Average Net Investment		$55,545	$55,400	$55,256	$55,112	$54,967	$54,823	$54,679	$54,535	$54,390	$54,246	$54,102	$53,957	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$336	$335	$334	$334	$333	$332	$331	$330	$329	$328	$327	$327	$3,976
b. Debt Component (Line 6 x debt rate) (c) (f)		$73	$73	$72	$72	$72	$72	$72	$71	$71	$71	$71	$71	$861
8. Investment Expenses														
a. Depreciation (d)		$144	$144	$144	$144	$144	$144	$144	$144	$144	$144	$144	$144	$1,732
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$553	$552	$551	$550	$549	$548	$547	$546	$545	$544	$543	$542	$6,569

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
27 - Lowest Quality Water Source														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	$15,306,478	
3. Less: Accumulated Depreciation	$7,270,109	$7,318,635	$7,367,161	$7,415,688	$7,464,214	$7,512,740	$7,561,266	$7,609,792	$7,658,318	$7,706,844	$7,755,370	$7,803,896	$7,852,422	
a. Less: Capital Recovery Unamortized Balance	($3,010,215)	($2,996,279)	($2,982,342)	($2,968,406)	($2,954,470)	($2,940,534)	($2,926,598)	($2,912,661)	($2,898,725)	($2,884,789)	($2,870,853)	($2,856,917)	($2,842,981)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$11,046,583	$10,984,121	$10,921,659	$10,859,197	$10,796,734	$10,734,272	$10,671,810	$10,609,348	$10,546,885	$10,484,423	$10,421,961	$10,359,499	$10,297,036	
6. Average Net Investment		$11,015,352	$10,952,890	$10,890,428	$10,827,966	$10,765,503	$10,703,041	$10,640,579	$10,578,116	$10,515,654	$10,453,192	$10,390,730	$10,328,267	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$66,665	$66,287	$65,909	$65,531	$65,153	$64,775	$64,396	$64,018	$63,640	$63,262	$62,884	$62,506	$775,026
b. Debt Component (Line 6 x debt rate) (c) (f)		$14,431	$14,349	$14,268	$14,186	$14,104	$14,022	$13,940	$13,858	$13,777	$13,695	$13,613	$13,531	$167,774
8. Investment Expenses														
a. Depreciation (d)		$48,526	$48,526	$48,526	$48,526	$48,526	$48,526	$48,526	$48,526	$48,526	$48,526	$48,526	$48,526	$582,313
b. Amortization (e)		$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$167,234
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$143,558	$143,098	$142,638	$142,179	$141,719	$141,259	$140,799	$140,339	$139,879	$139,419	$138,960	$138,500	$1,692,347

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
27 - Lowest Quality Water Source														
Intermediate														
1. Investments														
a. Expenditures		$72,985	$105,201	$86,603	$220,668	$25,109	$5,204	($298,525)	$0	$0	$0	$0	$202,810	$420,055
b. Additions to Plant		$2,546	$52,589	($44,397)	$0	$2,489	$511,466	($298,525)	$0	$0	$0	$0	$202,810	$428,978
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		($90,219)	($11)	$952	$0	($53)	($225,043)	($300,217)	$0	$0	$0	$0	$202,810	($411,781)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$27,224,213	$27,226,759	$27,279,347	$27,234,951	$27,234,951	$27,237,439	$27,748,906	$27,450,380	$27,450,380	$27,450,380	$27,450,380	$27,450,380	$27,653,191	
3. Less: Accumulated Depreciation	$5,889,183	$5,868,905	$5,938,891	$6,009,849	$6,079,809	$6,149,718	$5,995,170	$5,765,669	$5,836,076	$5,906,483	$5,976,890	$6,047,296	$6,320,724	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$8,923	$79,362	$131,975	$262,974	$483,643	$506,262	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$21,343,953	$21,437,216	$21,472,431	$21,488,076	$21,638,785	$21,593,984	$21,753,735	$21,684,711	$21,614,304	$21,543,898	$21,473,491	$21,403,084	$21,332,467	
6. Average Net Investment		$21,390,584	$21,454,823	$21,480,253	$21,563,430	$21,616,384	$21,673,860	$21,719,223	$21,649,508	$21,579,101	$21,508,694	$21,438,288	$21,367,776	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$129,455	$129,844	$129,998	$130,501	$130,822	$131,170	$131,444	$131,022	$130,596	$130,170	$129,744	$129,317	$1,564,083
b. Debt Component (Line 6 x debt rate) (c) (f)		$28,024	$28,108	$28,141	$28,250	$28,320	$28,395	$28,454	$28,363	$28,271	$28,179	$28,086	$27,994	$338,585
8. Investment Expenses														
a. Depreciation (d)		$69,940	$69,997	$70,006	$69,960	$69,962	$70,496	$70,716	$70,407	$70,407	$70,407	$70,407	$70,617	$843,321
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$227,419	$227,949	$228,145	$228,711	$229,104	$230,060	$230,615	$229,792	$229,274	$228,755	$228,237	$227,928	$2,745,989

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
28 - CWA 316(b) Phase II Rule														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,684,866	$4,684,866	$4,684,866	$4,684,866	$4,684,866	$4,684,866	$4,684,866	$4,684,866	$4,684,866	$4,684,866	$4,684,866	$4,684,866	$4,684,866	
3. Less: Accumulated Depreciation	$450,265	$463,627	$476,989	$490,351	$503,713	$517,074	$530,436	$543,798	$557,160	$570,522	$583,884	$597,246	$610,607	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$4,234,601	$4,221,239	$4,207,877	$4,194,516	$4,181,154	$4,167,792	$4,154,430	$4,141,068	$4,127,706	$4,114,345	$4,100,983	$4,087,621	$4,074,259	
6. Average Net Investment		$4,227,920	$4,214,558	$4,201,197	$4,187,835	$4,174,473	$4,161,111	$4,147,749	$4,134,387	$4,121,025	$4,107,664	$4,094,302	$4,080,940	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$25,587	$25,506	$25,426	$25,345	$25,264	$25,183	$25,102	$25,021	$24,940	$24,859	$24,779	$24,698	$301,710
b. Debt Component (Line 6 x debt rate) (c) (f)		$5,539	$5,521	$5,504	$5,486	$5,469	$5,451	$5,434	$5,416	$5,399	$5,381	$5,364	$5,346	$65,313
8. Investment Expenses														
a. Depreciation (d)		$13,362	$13,362	$13,362	$13,362	$13,362	$13,362	$13,362	$13,362	$13,362	$13,362	$13,362	$13,362	$160,342
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$44,488	$44,390	$44,291	$44,193	$44,095	$43,996	$43,898	$43,800	$43,701	$43,603	$43,504	$43,406	$527,365

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
34 - St Lucie Cooling Water System Inspection & Maintenance														
Base														
1. Investments														
a. Expenditures		$205,647	$221,536	$186,511	$33,842	$273,355	($83,415)	$207,537	$100,843	($39,900)	$142,854	$67,859	$1,745,514	$3,062,182
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$5,011,037	$5,216,684	$5,438,220	$5,624,730	$5,658,572	$5,931,927	$5,848,512	$6,056,049	$6,156,892	$6,116,992	$6,259,846	$6,327,705	$8,073,219	
5. Net Investment (Lines 2 - 3 + 4)	$5,011,037	$5,216,684	$5,438,220	$5,624,730	$5,658,572	$5,931,927	$5,848,512	$6,056,049	$6,156,892	$6,116,992	$6,259,846	$6,327,705	$8,073,219	
6. Average Net Investment		$5,113,860	$5,327,452	$5,531,475	$5,641,651	$5,795,249	$5,890,220	$5,952,280	$6,106,470	$6,136,942	$6,188,419	$6,293,775	$7,200,462	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$30,949	$32,242	$33,476	$34,143	$35,073	$35,647	$36,023	$36,956	$37,141	$37,452	$38,090	$43,577	$430,769
b. Debt Component (Line 6 x debt rate) (c) (f)		$6,700	$6,979	$7,247	$7,391	$7,592	$7,717	$7,798	$8,000	$8,040	$8,107	$8,245	$9,433	$93,251
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$37,649	$39,221	$40,723	$41,534	$42,665	$43,364	$43,821	$44,956	$45,181	$45,560	$46,335	$53,010	$524,019

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
35 - Martin Plant Drinking Water System Compliance														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($159,301)	($158,564)	($157,826)	($157,089)	($156,351)	($155,614)	($154,876)	($154,139)	($153,401)	($152,664)	($151,926)	($151,189)	($150,451)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$159,301	$158,564	$157,826	$157,089	$156,351	$155,614	$154,876	$154,139	$153,401	$152,664	$151,926	$151,189	$150,451	
6. Average Net Investment		$158,933	$158,195	$157,458	$156,720	$155,983	$155,245	$154,508	$153,770	$153,033	$152,295	$151,558	$150,820	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$962	$957	$953	$948	$944	$940	$935	$931	$926	$922	$917	$913	$11,248
b. Debt Component (Line 6 x debt rate) (c) (f)		$208	$207	$206	$205	$204	$203	$202	$201	$200	$200	$199	$198	$2,435
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$738	$738	$738	$738	$738	$738	$738	$738	$738	$738	$738	$738	$8,850
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,908	$1,902	$1,897	$1,891	$1,886	$1,880	$1,875	$1,870	$1,864	$1,859	$1,853	$1,848	$22,533

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
36 - Low-Level Radioactive Waste Storage														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	
3. Less: Accumulated Depreciation	$4,183,211	$4,213,279	$4,243,348	$4,273,417	$4,303,486	$4,333,555	$4,363,623	$4,393,692	$4,423,761	$4,453,830	$4,483,899	$4,513,968	$4,544,036	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$13,273,593	$13,243,524	$13,213,455	$13,183,387	$13,153,318	$13,123,249	$13,093,180	$13,063,111	$13,033,043	$13,002,974	$12,972,905	$12,942,836	$12,912,767	
6. Average Net Investment		$13,258,559	$13,228,490	$13,198,421	$13,168,352	$13,138,283	$13,108,215	$13,078,146	$13,048,077	$13,018,008	$12,987,939	$12,957,871	$12,927,802	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$80,240	$80,058	$79,876	$79,695	$79,513	$79,331	$79,149	$78,967	$78,785	$78,603	$78,421	$78,239	$950,875
b. Debt Component (Line 6 x debt rate) (c) (f)		$17,370	$17,331	$17,291	$17,252	$17,212	$17,173	$17,134	$17,094	$17,055	$17,015	$16,976	$16,937	$205,841
8. Investment Expenses														
a. Depreciation (d)		$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$360,826
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$127,679	$127,458	$127,237	$127,015	$126,794	$126,572	$126,351	$126,130	$125,908	$125,687	$125,466	$125,244	$1,517,541

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
37 - DeSoto Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures		$7,049	$0	$0	$0	$0	$0	$0	$82,000	$0	$0	$0	$0	$89,049
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$82,000	$0	$0	$0	$0	$82,000
c. Retirements		$0	$0	($1,886)	$0	$0	$0	$0	($2,792)	$0	$0	$0	$0	($4,678)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$153,500,695	$153,500,695	$153,500,695	$153,498,809	$153,498,809	$153,498,809	$153,498,809	$153,498,809	$153,578,017	$153,578,017	$153,578,017	$153,578,017	$153,578,017	
3. Less: Accumulated Depreciation	$70,713,729	$71,104,260	$71,494,790	$71,883,424	$72,273,932	$72,664,440	$73,054,764	$73,445,087	$73,833,104	$74,224,399	$74,615,693	$75,006,987	$75,398,282	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$96,206	$103,255	$103,255	$103,255	$103,255	$103,255	$103,255	$103,255	$103,255	$103,255	$103,255	$103,255	$103,255	
5. Net Investment (Lines 2 - 3 + 4)	$82,883,172	$82,499,690	$82,109,160	$81,718,640	$81,328,132	$80,937,624	$80,547,300	$80,156,977	$79,848,168	$79,456,873	$79,065,579	$78,674,285	$78,282,990	
6. Average Net Investment		$82,691,431	$82,304,425	$81,913,900	$81,523,386	$81,132,878	$80,742,462	$80,352,138	$80,002,572	$79,652,521	$79,261,226	$78,869,932	$78,478,638	
a. Average ITC Balance		$23,786,478	$23,691,141	$23,595,804	$23,500,467	$23,405,130	$23,309,793	$23,214,456	$23,119,119	$23,023,782	$22,928,445	$22,833,108	$22,737,771	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$530,247	$527,785	$525,302	$522,819	$520,337	$517,854	$515,373	$513,138	$510,900	$508,412	$505,925	$503,437	$6,201,528
b. Debt Component (Line 6 x debt rate) (c) (f)		$112,456	$111,933	$111,405	$110,876	$110,348	$109,820	$109,292	$108,818	$108,343	$107,814	$107,284	$106,755	$1,315,145
8. Investment Expenses														
a. Depreciation (d)		$381,447	$381,447	$381,436	$381,424	$381,424	$381,240	$381,240	$381,725	$382,211	$382,211	$382,211	$382,211	$4,580,225
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$109,005
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar		($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($1,503,264)
9. Total System Recoverable Expenses (Lines 7 + 8)		$907,962	$904,976	$901,954	$898,932	$895,921	$892,726	$889,717	$887,493	$885,265	$882,248	$879,231	$876,215	$10,702,640

Notes:
(a) Applicable beginning of period and end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 9A
(c) The Debt Component is based on the information reflected in Form 9A
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
38 - Space Coast Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures		$7,049	$0	$687	$0	$0	$0	$12,833	$0	$0	$0	$0	$0	$20,570
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		($1,105)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1,105)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	($2,567)	$0	$0	$0	$0	$0	($2,567)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$70,521,483	$70,520,378	$70,520,378	$70,520,378	$70,520,378	$70,520,378	$70,520,378	$70,520,378	$70,520,378	$70,520,378	$70,520,378	$70,520,378	$70,520,378	
3. Less: Accumulated Depreciation	$31,599,751	$31,778,881	$31,959,100	$32,139,320	$32,319,540	$32,499,759	$32,679,887	$32,857,448	$33,037,576	$33,217,704	$33,397,832	$33,577,960	$33,758,088	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$76,474	$83,523	$83,523	$84,211	$84,211	$84,211	$84,211	$97,044	$97,044	$97,044	$97,044	$97,044	$97,044	
5. Net Investment (Lines 2 - 3 + 4)	$38,998,206	$38,825,021	$38,644,801	$38,465,269	$38,285,049	$38,104,829	$37,924,701	$37,759,974	$37,579,846	$37,399,718	$37,219,590	$37,039,462	$36,859,334	
6. Average Net Investment		$38,911,613	$38,734,911	$38,555,035	$38,375,159	$38,194,939	$38,014,765	$37,842,337	$37,669,910	$37,489,782	$37,309,654	$37,129,526	$36,949,398	
a. Average ITC Balance		$10,252,717	$10,212,589	$10,172,461	$10,132,333	$10,092,205	$10,052,077	$10,011,949	$9,971,821	$9,931,693	$9,891,565	$9,851,437	$9,811,309	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$248,337	$247,217	$246,078	$244,939	$243,799	$242,658	$241,564	$240,470	$239,330	$238,189	$237,049	$235,909	$2,905,540
b. Debt Component (Line 6 x debt rate) (c) (f)		$52,755	$52,516	$52,274	$52,031	$51,788	$51,545	$51,312	$51,079	$50,837	$50,594	$50,351	$50,108	$617,190
8. Investment Expenses														
a. Depreciation (d)		$178,141	$178,126	$178,126	$178,126	$178,126	$178,034	$178,034	$178,034	$178,034	$178,034	$178,034	$178,034	$2,136,884
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$25,125
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar		($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($632,736)
9. Total System Recoverable Expenses (Lines 7 + 8)		$428,599	$427,225	$425,844	$424,462	$423,078	$421,603	$420,276	$418,950	$417,566	$416,183	$414,800	$413,416	$5,052,003

Notes:
(a) Applicable beginning of period and end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 9A
(c) The Debt Component is based on the information reflected in Form 9A
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
39 - Martin Next Generation Solar Energy Center														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$2,909	($2,906)	$0	($2)	$0	$0	$47	$0	$0	$47
b. Additions to Plant		$0	$0	$0	$2,909	($2,906)	$0	($2)	$0	$11,807	$47	$0	$0	$11,855
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($11,855)	($11,855)
d. Cost of Removal		($86,481)	($208,281)	($591,572)	$1,373,522	($103,120)	($169,793)	($109,184)	($213,899)	($52,329)	($68,345)	($108,494)	($579,851)	($917,827)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$41	$0	$0	$41
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$2,909	$2	$2	$0	$0	$11,807	$11,855	$11,855	$0	
3. Less: Accumulated Depreciation	($935,987)	($976,910)	($1,139,634)	($1,685,649)	($266,570)	($324,133)	($448,369)	($511,995)	($680,336)	($687,038)	($709,644)	($772,439)	($1,318,517)	
a. Less: Capital Recovery Unamortized Balance	($271,512,195)	($270,326,555)	($269,140,915)	($267,955,275)	($266,769,632)	($265,583,989)	($264,398,349)	($263,212,709)	($262,027,069)	($260,841,429)	($259,655,789)	($258,470,149)	($257,284,510)	
4. CWIP	$11,807	$11,807	$11,807	$11,807	$11,807	$11,807	$11,807	$11,807	$11,807	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$272,459,989	$271,315,273	$270,292,356	$269,652,731	$267,050,918	$265,919,931	$264,858,527	$263,736,511	$262,719,213	$261,540,274	$260,377,288	$259,254,443	$258,603,027	
6. Average Net Investment		$271,887,631	$270,803,814	$269,972,544	$268,351,825	$266,485,425	$265,389,229	$264,297,519	$263,227,862	$262,129,744	$260,958,781	$259,815,866	$258,928,735	
a. Average ITC Balance		$71,442,926	$71,130,948	$70,662,981	$70,351,003	$70,039,025	$69,727,047	$69,415,069	$69,103,091	$68,791,113	$68,479,135	$68,167,157	$67,855,179	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,734,962	$1,728,012	$1,722,395	$1,712,196	$1,700,509	$1,693,484	$1,686,487	$1,679,622	$1,672,586	$1,665,108	$1,657,800	$1,652,041	$20,305,202
b. Debt Component (Line 6 x debt rate) (c) (f)		$368,581	$367,107	$365,937	$363,760	$361,260	$359,770	$358,286	$356,830	$355,338	$353,750	$352,198	$350,982	$4,313,798
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$1,185,640	$1,185,640	$1,185,640	$1,185,643	$1,185,643	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$14,227,686
c. Dismantlement		$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,628	$45,698	$45,698	$45,628	$547,111
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar		$0	($819,178)	($410,639)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($4,919,268)
9. Total System Recoverable Expenses (Lines 7 + 8)		$3,334,740	$2,507,138	$2,908,890	$2,897,217	$2,883,031	$2,874,513	$2,866,031	$2,857,711	$2,849,252	$2,840,257	$2,831,398	$2,824,351	$34,474,529

Notes:
(a) Applicable beginning of period and end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 9A
(c) The Debt Component is based on the information reflected in Form 9A
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
41 - Manatee Temporary Heating System														
Distribution														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$1,396,325	$1,396,325	$1,396,325	$1,396,325	$1,396,325	$1,396,325	$1,396,325	$1,396,325	$1,396,325	$1,396,325	$1,396,325	$1,396,325	$1,396,325	
3. Less: Accumulated Depreciation	$1,168,621	$1,168,621	$1,168,621	$1,168,621	$1,168,621	$1,168,621	$1,168,621	$1,168,621	$1,168,621	$1,168,621	$1,168,621	$1,168,621	$1,168,621	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	
6. Average Net Investment		$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$16,537
b. Debt Component (Line 6 x debt rate) (c) (f)		$298	$298	$298	$298	$298	$298	$298	$298	$298	$298	$298	$298	$3,580
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,676	$1,676	$1,676	$1,676	$1,676	$1,676	$1,676	$1,676	$1,676	$1,676	$1,676	$1,676	$20,117

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
41 - Manatee Temporary Heating System														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$96	$0	$0	$0	$96
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$17,580,712	$17,580,712	$17,580,712	$17,580,712	$17,580,712	$17,580,712	$17,580,712	$17,580,712	$17,580,712	$17,580,808	$17,580,808	$17,580,808	$17,580,808	
3. Less: Accumulated Depreciation	$12,896,863	$12,929,229	$12,961,595	$12,993,961	$13,026,327	$13,058,692	$13,091,058	$13,123,424	$13,155,790	$13,188,204	$13,220,570	$13,252,936	$13,285,302	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$96	$96	$96	$96	$96	$96	$96	$96	$96	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$4,683,945	$4,651,579	$4,619,213	$4,586,848	$4,554,482	$4,522,116	$4,489,750	$4,457,384	$4,425,019	$4,392,604	$4,360,238	$4,327,872	$4,295,506	
6. Average Net Investment		$4,667,762	$4,635,396	$4,603,030	$4,570,665	$4,538,299	$4,505,933	$4,473,567	$4,441,201	$4,408,811	$4,376,421	$4,344,055	$4,311,689	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$28,249	$28,053	$27,857	$27,662	$27,466	$27,270	$27,074	$26,878	$26,682	$26,486	$26,290	$26,094	$326,061
b. Debt Component (Line 6 x debt rate) (c) (f)		$6,115	$6,073	$6,030	$5,988	$5,946	$5,903	$5,861	$5,818	$5,776	$5,734	$5,691	$5,649	$70,584
8. Investment Expenses														
a. Depreciation (d)		$32,366	$32,366	$32,366	$32,366	$32,366	$32,366	$32,366	$32,366	$32,414	$32,366	$32,366	$32,366	$388,439
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$66,730	$66,492	$66,254	$66,015	$65,777	$65,539	$65,301	$65,062	$64,872	$64,586	$64,347	$64,109	$785,084

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
41 - Manatee Temporary Heating System														
Transmission														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	
3. Less: Accumulated Depreciation	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Debt Component (Line 6 x debt rate) (c) (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
42 - Turkey Point Cooling Canal Monitoring Plan														
Base														
1. Investments														
a. Expenditures		$1,091	($1,973,272)	($2,522)	$0	($179)	$0	($63)	$0	($1,619)	$0	$0	$7,594	($1,968,970)
b. Additions to Plant		$1,091	($1,973,272)	($2,522)	$79,941	($179)	$0	($63)	$0	($1,619)	$0	$0	$7,594	($1,889,029)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$74,257,006	$74,258,096	$72,284,825	$72,282,303	$72,362,243	$72,362,064	$72,362,064	$72,362,001	$72,362,001	$72,360,383	$72,360,383	$72,360,383	$72,367,977	
3. Less: Accumulated Depreciation	$9,380,680	$9,541,977	$9,701,343	$9,858,775	$10,016,870	$10,175,631	$10,334,392	$10,493,153	$10,651,914	$10,810,673	$10,969,430	$11,128,188	$11,286,953	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$79,941	$79,941	$79,941	$79,941	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$64,956,266	$64,796,060	$62,663,422	$62,503,469	$62,345,374	$62,186,433	$62,027,673	$61,868,848	$61,710,088	$61,549,710	$61,390,952	$61,232,195	$61,081,024	
6. Average Net Investment		$64,876,163	$63,729,741	$62,583,446	$62,424,421	$62,265,904	$62,107,053	$61,948,260	$61,789,468	$61,629,899	$61,470,331	$61,311,573	$61,156,609	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$392,629	$385,691	$378,753	$377,791	$376,832	$375,870	$374,909	$373,948	$372,982	$372,017	$371,056	$370,118	$4,522,596
b. Debt Component (Line 6 x debt rate) (c) (f)		$84,994	$83,492	$81,991	$81,782	$81,575	$81,366	$81,158	$80,950	$80,741	$80,532	$80,324	$80,121	$979,028
8. Investment Expenses														
a. Depreciation (d)		$161,297	$159,366	$157,431	$158,095	$158,761	$158,761	$158,761	$158,761	$158,759	$158,758	$158,758	$158,765	$1,906,273
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$638,920	$628,549	$618,175	$617,668	$617,167	$615,998	$614,828	$613,659	$612,483	$611,307	$610,138	$609,004	$7,407,897

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
44 - Martin Plant Barley Barber Swamp Iron Mitigation														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	
3. Less: Accumulated Depreciation	$46,392	$46,664	$46,935	$47,207	$47,479	$47,751	$48,022	$48,294	$48,566	$48,838	$49,110	$49,381	$49,653	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$118,327	$118,055	$117,783	$117,511	$117,240	$116,968	$116,696	$116,424	$116,153	$115,881	$115,609	$115,337	$115,065	
6. Average Net Investment		$118,191	$117,919	$117,647	$117,376	$117,104	$116,832	$116,560	$116,288	$116,017	$115,745	$115,473	$115,201	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$715	$714	$712	$710	$709	$707	$705	$704	$702	$700	$699	$697	$8,475
b. Debt Component (Line 6 x debt rate) (c) (f)		$155	$154	$154	$154	$153	$153	$153	$152	$152	$152	$151	$151	$1,835
8. Investment Expenses														
a. Depreciation (d)		$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$3,261
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,142	$1,140	$1,138	$1,136	$1,134	$1,132	$1,130	$1,128	$1,126	$1,124	$1,122	$1,120	$13,571

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
47 - NPDES Permit Renewal Requirements														
Base														
1. Investments														
a. Expenditures		$1,130	$1,358	$756	$31,209	($509)	$0	$0	$522	($3,662)	$0	$0	$8,518	$39,323
b. Additions to Plant		$1,130	$1,358	$756	$31,209	($509)	$0	$0	$522	($3,662)	$0	$0	$8,518	$39,323
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$17,923,758	$17,924,887	$17,926,245	$17,927,001	$17,958,210	$17,957,702	$17,957,702	$17,957,702	$17,958,224	$17,954,562	$17,954,562	$17,954,562	$17,963,080	
3. Less: Accumulated Depreciation	$5,195,558	$5,258,858	$5,322,160	$5,385,464	$5,448,802	$5,512,172	$5,575,542	$5,638,911	$5,702,281	$5,765,644	$5,829,000	$5,892,355	$5,955,728	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$12,728,199	$12,666,029	$12,604,085	$12,541,537	$12,509,408	$12,445,530	$12,382,160	$12,318,791	$12,255,943	$12,188,918	$12,125,563	$12,062,207	$12,007,352	
6. Average Net Investment		$12,697,114	$12,635,057	$12,572,811	$12,525,473	$12,477,469	$12,413,845	$12,350,475	$12,287,367	$12,222,430	$12,157,240	$12,093,885	$12,034,780	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$76,843	$76,467	$76,090	$75,804	$75,513	$75,128	$74,745	$74,363	$73,970	$73,575	$73,192	$72,834	$898,524
b. Debt Component (Line 6 x debt rate) (c) (f)		$16,634	$16,553	$16,472	$16,410	$16,347	$16,263	$16,180	$16,098	$16,013	$15,927	$15,844	$15,767	$194,508
8. Investment Expenses														
a. Depreciation (d)		$63,299	$63,302	$63,304	$63,338	$63,370	$63,370	$63,370	$63,370	$63,363	$63,355	$63,355	$63,373	$760,170
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$156,777	$156,322	$155,866	$155,551	$155,230	$154,761	$154,295	$153,831	$153,345	$152,858	$152,391	$151,974	$1,853,201

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
47 - NPDES Permit Renewal Requirements														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	
3. Less: Accumulated Depreciation	$856,788	$868,278	$879,768	$891,258	$902,747	$914,237	$925,727	$937,217	$948,706	$960,196	$971,686	$983,176	$994,665	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,941,478	$2,929,988	$2,918,498	$2,907,009	$2,895,519	$2,884,029	$2,872,539	$2,861,050	$2,849,560	$2,838,070	$2,826,580	$2,815,091	$2,803,601	
6. Average Net Investment		$2,935,733	$2,924,243	$2,912,754	$2,901,264	$2,889,774	$2,878,284	$2,866,794	$2,855,305	$2,843,815	$2,832,325	$2,820,835	$2,809,346	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$17,767	$17,697	$17,628	$17,558	$17,489	$17,419	$17,350	$17,280	$17,211	$17,141	$17,072	$17,002	$208,614
b. Debt Component (Line 6 x debt rate) (c) (f)		$3,846	$3,831	$3,816	$3,801	$3,786	$3,771	$3,756	$3,741	$3,726	$3,711	$3,696	$3,681	$45,160
8. Investment Expenses														
a. Depreciation (d)		$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$137,877
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$33,103	$33,018	$32,934	$32,849	$32,764	$32,680	$32,595	$32,511	$32,426	$32,342	$32,257	$32,172	$391,651

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
50 - Steam Electric Effluent Guidelines Revised Rules														
Base														
1. Investments														
a. Expenditures		($387,276)	$27,394	$7,848	$86,171	($5,590)	$58,825	$51,036	$98,295	($9,678)	$508,389	($49,536)	$285,644	$671,522
b. Additions to Plant		($387,276)	$135,184	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($252,092)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$7,043,528	$6,656,252	$6,791,436	$6,791,436	$6,791,436	$6,791,436	$6,791,436	$6,791,436	$6,791,436	$6,791,436	$6,791,436	$6,791,436	$6,791,436	
3. Less: Accumulated Depreciation	$1,328,188	$1,347,288	$1,366,064	$1,385,013	$1,403,963	$1,422,912	$1,441,862	$1,460,811	$1,479,761	$1,498,711	$1,517,660	$1,536,610	$1,555,559	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$107,790	$107,790	$0	$7,848	$94,019	$88,429	$147,254	$198,290	$296,585	$286,907	$795,296	$745,759	$1,031,403	
5. Net Investment (Lines 2 - 3 + 4)	$5,823,130	$5,416,754	$5,425,373	$5,414,271	$5,481,493	$5,456,953	$5,496,828	$5,528,915	$5,608,260	$5,579,633	$6,069,072	$6,000,586	$6,267,280	
6. Average Net Investment		$5,619,942	$5,421,063	$5,419,822	$5,447,882	$5,469,223	$5,476,891	$5,512,871	$5,568,587	$5,593,946	$5,824,352	$6,034,829	$6,133,933	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$34,012	$32,808	$32,801	$32,970	$33,100	$33,146	$33,364	$33,701	$33,854	$35,249	$36,523	$37,122	$408,649
b. Debt Component (Line 6 x debt rate) (c) (f)		$7,363	$7,102	$7,101	$7,137	$7,165	$7,175	$7,222	$7,295	$7,329	$7,630	$7,906	$8,036	$88,462
8. Investment Expenses														
a. Depreciation (d)		$19,100	$18,776	$18,950	$18,950	$18,950	$18,950	$18,950	$18,950	$18,950	$18,950	$18,950	$18,950	$227,371
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$60,475	$58,686	$58,851	$59,057	$59,214	$59,271	$59,536	$59,946	$60,133	$61,829	$63,378	$64,108	$724,483

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
54 - Coal Combustion Residuals														
Base														
1. Investments														
a. Expenditures		$14,950	$4,094	$18,222	$2,537	$7,237	$17,362	$10,030	$11,651	$11,856	$9,872	$11,956	$7,450	$127,217
b. Additions to Plant		$0	$24,401	$0	$0	$22,988	$0	$0	$2,780	$0	$0	$5,549	$0	$55,719
c. Retirements		($39,056,316)	$0	$0	$0	($577,065)	$0	$0	($550,030)	$0	$0	$0	$0	($40,183,411)
d. Cost of Removal		$831,389	($1,525)	($1,360)	($3,067)	($2,871)	($7,928)	$54,466	$0	$0	$0	$0	$0	$869,104
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$400,141	$406,244	$1,025,411	$1,128,097	$831,503	$204,576	$767,923	$133,251	$93,035	$110,147	$624,278	$1,182,519	$6,907,125
2. Plant-In-Service/Depreciation Base (a)	$73,648,714	$34,592,398	$34,616,799	$34,616,799	$34,616,799	$34,062,722	$34,062,722	$34,062,722	$33,515,472	$33,515,472	$33,515,472	$33,521,022	$33,521,022	
3. Less: Accumulated Depreciation	$120,088,099	$82,911,792	$83,958,921	$85,006,249	$86,051,323	$86,519,308	$87,558,544	$88,660,185	$89,156,625	$90,202,391	$91,248,703	$92,294,477	$93,340,258	
a. Less: Capital Recovery Unamortized Balance	($147,318,040)	($147,184,407)	($147,056,136)	($147,545,153)	($148,134,794)	($148,426,310)	($148,090,523)	($148,316,668)	($147,907,894)	($147,458,732)	($147,026,478)	($147,107,196)	($147,743,955)	
4. CWIP	$139,102	$154,052	$133,745	$151,968	$154,504	$138,753	$156,115	$166,146	$175,016	$186,872	$196,744	$203,151	$210,601	
5. Net Investment (Lines 2 - 3 + 4)	$101,017,757	$99,019,065	$97,847,759	$97,307,671	$96,854,774	$96,108,477	$94,750,816	$93,885,351	$92,441,757	$90,958,685	$89,489,991	$88,536,892	$88,135,319	
6. Average Net Investment		$100,018,411	$98,433,412	$97,577,715	$97,081,222	$96,481,626	$95,429,646	$94,318,083	$93,163,554	$91,700,221	$90,224,338	$89,013,441	$88,336,106	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$605,309	$595,716	$590,538	$587,533	$583,904	$577,538	$570,810	$563,823	$554,967	$546,035	$538,707	$534,608	$6,849,488
b. Debt Component (Line 6 x debt rate) (c) (f)		$131,034	$128,958	$127,837	$127,186	$126,401	$125,022	$123,566	$122,054	$120,136	$118,203	$116,617	$115,729	$1,482,742
8. Investment Expenses														
a. Depreciation (d)		$185,729	$185,763	$185,797	$185,797	$185,030	$184,274	$184,284	$183,579	$182,875	$182,875	$182,883	$182,891	$2,211,777
b. Amortization (e)		$533,773	$534,515	$536,394	$538,456	$539,987	$540,363	$541,779	$542,025	$542,197	$542,401	$543,560	$545,760	$6,481,209
c. Dismantlement		$862,891	$862,891	$862,891	$862,345	$862,891	$862,891	$862,891	$862,891	$862,891	$863,437	$862,891	$862,891	$10,354,690
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,318,736	$2,307,843	$2,303,455	$2,301,316	$2,298,212	$2,290,088	$2,283,330	$2,274,372	$2,263,067	$2,252,951	$2,244,657	$2,241,878	$27,379,905

Notes:
(a) Applicable beginning of period and end of period depreciable base by product
(b) The Equity Component is based on the information reflected in Form 9A
(c) The Debt Component is based on the information reflected in Form 9A
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
54 - Coal Combustion Residuals														
Distribution														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$11,271	$11,271
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$11,271	$11,271
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$5,564	$5,564	$5,564	$5,564	$5,564	$5,564	$5,564	$5,564	$5,564	$5,564	$5,564	$5,564	$16,836	
3. Less: Accumulated Depreciation	$8	$22	$37	$53	$68	$83	$99	$114	$129	$145	$160	$175	$205	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$5,557	$5,542	$5,527	$5,512	$5,496	$5,481	$5,466	$5,450	$5,435	$5,420	$5,405	$5,389	$16,631	
6. Average Net Investment		$5,550	$5,535	$5,519	$5,504	$5,489	$5,473	$5,458	$5,443	$5,427	$5,412	$5,397	$11,010	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$34	$33	$33	$33	$33	$33	$33	$33	$33	$33	$33	$67	$431
b. Debt Component (Line 6 x debt rate) (c) (f)		$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$14	$93
8. Investment Expenses														
a. Depreciation (d)		$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$30	$198
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$56	$56	$56	$56	$56	$56	$55	$55	$55	$55	$55	$111	$722

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
54 - Coal Combustion Residuals														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	($451,870)	($205,989)	($838,278)	($325,722)	($838,354)	($328,928)	($564,218)	($361,030)	($389,289)	($711,619)	($1,976,556)	($6,991,852)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$121,653	$121,653	$121,653	$121,653	$121,653	$121,653	$121,653	$121,653	$121,653	$121,653	$121,653	$121,653	$121,653	
3. Less: Accumulated Depreciation	$1,247	$1,870	($449,376)	($654,742)	($1,492,396)	($1,817,494)	($2,655,225)	($2,983,529)	($3,547,123)	($3,907,530)	($4,296,196)	($5,007,192)	($6,983,124)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	($121,651)	($121,651)	($121,651)	($121,651)	($121,651)	($121,651)	($121,651)	($121,651)	($121,651)	($121,651)	($121,651)	($121,651)	($121,651)	
5. Net Investment (Lines 2 - 3 + 4)	($1,245)	($1,869)	$449,378	$654,743	$1,492,397	$1,817,496	$2,655,227	$2,983,531	$3,547,125	$3,907,532	$4,296,197	$5,007,193	$6,983,125	
6. Average Net Investment		($1,557)	$223,754	$552,060	$1,073,570	$1,654,947	$2,236,361	$2,819,379	$3,265,328	$3,727,328	$4,101,864	$4,651,695	$5,995,159	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		($9)	$1,354	$3,341	$6,497	$10,016	$13,534	$17,063	$19,762	$22,558	$24,824	$28,152	$36,283	$183,374
b. Debt Component (Line 6 x debt rate) (c) (f)		($2)	$293	$723	$1,406	$2,168	$2,930	$3,694	$4,278	$4,883	$5,374	$6,094	$7,854	$39,696
8. Investment Expenses														
a. Depreciation (d)		$623	$623	$623	$623	$623	$623	$623	$623	$623	$623	$623	$623	$7,482
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$612	$2,271	$4,688	$8,527	$12,807	$17,088	$21,380	$24,663	$28,064	$30,822	$34,870	$44,760	$230,552

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
54 - Coal Combustion Residuals														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$85,680,981	$0	$0	$0	$85,680,981
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$433,500	$916,172	$934,762	$1,040,782	$1,033,954	$915,083	$715,025	$1,468,929	$993,290	$742,701	$556,519	$1,142,422	$10,893,139
2. Plant-In-Service/Depreciation Base (a)	$2,407,229	$2,407,229	$2,407,229	$2,407,229	$2,407,229	$2,407,229	$2,407,229	$2,407,229	$2,407,229	$88,088,209	$88,088,209	$88,088,209	$88,088,209	
3. Less: Accumulated Depreciation	$404,940	$410,264	$415,589	$420,913	$426,238	$431,563	$436,887	$442,212	$447,536	$544,611	$733,436	$922,260	$1,111,085	
a. Less: Capital Recovery Unamortized Balance	($46,779,404)	($47,126,828)	($47,955,250)	($48,800,545)	($49,749,962)	($50,690,648)	($51,510,781)	($52,129,537)	($53,499,484)	($54,391,955)	($55,032,460)	($55,485,750)	($56,522,818)	
4. CWIP	$85,680,981	$85,680,981	$85,680,981	$85,680,981	$85,680,981	$85,680,981	$85,680,981	$85,680,981	$85,680,981	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$134,462,674	$134,804,773	$135,627,871	$136,467,840	$137,411,933	$138,347,295	$139,162,103	$139,775,534	$141,140,157	$141,935,553	$142,387,234	$142,651,699	$143,499,942	
6. Average Net Investment		$134,633,723	$135,216,322	$136,047,855	$136,939,887	$137,879,614	$138,754,699	$139,468,819	$140,457,845	$141,537,855	$142,161,393	$142,519,466	$143,075,820	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$814,800	$818,325	$823,358	$828,756	$834,444	$839,740	$844,061	$850,047	$856,583	$860,357	$862,524	$865,891	$10,098,886
b. Debt Component (Line 6 x debt rate) (c) (f)		$176,384	$177,147	$178,236	$179,405	$180,636	$181,783	$182,718	$184,014	$185,429	$186,246	$186,715	$187,444	$2,186,155
8. Investment Expenses														
a. Depreciation (d)		$5,325	$5,325	$5,325	$5,325	$5,325	$5,325	$5,325	$5,325	$97,075	$188,825	$188,825	$188,825	$706,145
b. Amortization (e)		$86,076	$87,750	$89,468	$91,365	$93,267	$94,951	$96,269	$98,981	$100,819	$102,196	$103,229	$105,355	$1,149,726
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,082,584	$1,088,547	$1,096,387	$1,104,851	$1,113,671	$1,121,797	$1,128,373	$1,138,367	$1,239,906	$1,337,623	$1,341,293	$1,347,514	$14,140,912

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
123 - The Protected Species Project														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$278	$92	$8,109	$15,620	$0	$24,100
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$2,791	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,791
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$471,488	$471,488	$471,488	$471,488	$471,488	$471,488	$471,488	$471,488	$471,488	$471,488	$471,488	$471,488	$471,488	
3. Less: Accumulated Depreciation	$20,484	$21,541	$25,389	$26,446	$27,503	$28,560	$29,616	$30,673	$31,730	$32,787	$33,844	$34,901	$35,958	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$89,843	$89,843	$89,843	$89,843	$89,843	$89,843	$89,844	$89,844	$90,122	$90,214	$98,323	$113,944	$113,944	
5. Net Investment (Lines 2 - 3 + 4)	$540,848	$539,791	$535,943	$534,886	$533,829	$532,772	$531,715	$530,658	$529,880	$528,915	$535,967	$550,531	$549,474	
6. Average Net Investment		$540,319	$537,867	$535,414	$534,357	$533,300	$532,244	$531,187	$530,269	$529,397	$532,441	$543,249	$550,002	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$3,270	$3,255	$3,240	$3,234	$3,228	$3,221	$3,215	$3,209	$3,204	$3,222	$3,288	$3,329	$38,914
b. Debt Component (Line 6 x debt rate) (c) (f)		$708	$705	$701	$700	$699	$697	$696	$695	$694	$698	$712	$721	$8,424
8. Investment Expenses														
a. Depreciation (d)		$1,057	$1,057	$1,057	$1,057	$1,057	$1,057	$1,057	$1,057	$1,057	$1,057	$1,057	$1,057	$12,683
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$5,035	$5,017	$4,999	$4,991	$4,983	$4,975	$4,968	$4,961	$4,954	$4,977	$5,056	$5,106	$60,022

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
124 - FPL Miami-Dade Clean Water Recovery Center														
Intermediate														
1. Investments														
a. Expenditures		$12,474,348	$13,850,714	$15,497,245	$14,845,999	$13,169,101	$13,526,260	$8,037,507	$9,302,450	$1,658,807	$4,957,655	$2,255,069	$1,381,534	$110,956,689
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$300,983,915	$300,983,915
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$300,983,915	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$314,779	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$190,027,226	$202,501,574	$216,352,288	$231,849,532	$246,695,531	$259,864,632	$273,390,892	$281,428,399	$290,730,849	$292,389,656	$297,347,312	$299,602,381	$0	
5. Net Investment (Lines 2 - 3 + 4)	$190,027,226	$202,501,574	$216,352,288	$231,849,532	$246,695,531	$259,864,632	$273,390,892	$281,428,399	$290,730,849	$292,389,656	$297,347,312	$299,602,381	$300,669,136	
6. Average Net Investment		$196,264,400	$209,426,931	$224,100,910	$239,272,532	$253,280,081	$266,627,762	$277,409,646	$286,079,624	$291,560,253	$294,868,484	$298,474,846	$300,135,758	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,187,787	$1,267,446	$1,356,253	$1,448,071	$1,532,844	$1,613,624	$1,678,876	$1,731,346	$1,764,515	$1,784,536	$1,806,362	$1,816,413	$18,988,071
b. Debt Component (Line 6 x debt rate) (c) (f)		$257,126	$274,370	$293,595	$313,471	$331,822	$349,309	$363,434	$374,793	$381,973	$386,307	$391,032	$393,208	$4,110,440
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$314,779	$314,779
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,444,913	$1,541,816	$1,649,847	$1,761,542	$1,864,666	$1,962,933	$2,042,310	$2,106,139	$2,146,488	$2,170,843	$2,197,393	$2,524,400	$23,413,290

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
401 - Air Quality Assurance Testing														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	
3. Less: Accumulated Depreciation	$51,971	$52,971	$53,970	$54,970	$55,969	$56,969	$57,968	$58,968	$59,967	$60,966	$61,966	$62,965	$63,965	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$31,982	$30,983	$29,984	$28,984	$27,985	$26,985	$25,986	$24,986	$23,987	$22,987	$21,988	$20,989	$19,989	
6. Average Net Investment		$31,483	$30,483	$29,484	$28,484	$27,485	$26,486	$25,486	$24,487	$23,487	$22,488	$21,488	$20,489	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$191	$184	$178	$172	$166	$160	$154	$148	$142	$136	$130	$124	$1,887
b. Debt Component (Line 6 x debt rate) (c) (f)		$41	$40	$39	$37	$36	$35	$33	$32	$31	$29	$28	$27	$409
8. Investment Expenses														
a. Depreciation (d)		$999	$999	$999	$999	$999	$999	$999	$999	$999	$999	$999	$999	$11,993
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,231	$1,224	$1,217	$1,209	$1,202	$1,194	$1,187	$1,180	$1,172	$1,165	$1,158	$1,150	$14,289

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
402 - GCEC 5, 6 & 7 Precipitator Projects														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	
3. Less: Accumulated Depreciation	$4,434,867	$4,470,646	$4,506,426	$4,542,205	$4,577,984	$4,613,763	$4,649,543	$4,685,322	$4,721,101	$4,756,880	$4,792,660	$4,828,439	$4,864,218	
a. Less: Capital Recovery Unamortized Balance	($25,472,393)	($25,354,466)	($25,236,538)	($25,118,610)	($25,000,682)	($24,882,755)	($24,764,827)	($24,646,899)	($24,528,971)	($24,411,044)	($24,293,116)	($24,175,188)	($24,057,260)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$29,575,850	$29,422,143	$29,268,436	$29,114,729	$28,961,022	$28,807,315	$28,653,608	$28,499,901	$28,346,194	$28,192,487	$28,038,780	$27,885,073	$27,731,365	
6. Average Net Investment		$29,498,996	$29,345,289	$29,191,582	$29,037,875	$28,884,168	$28,730,461	$28,576,754	$28,423,047	$28,269,340	$28,115,633	$27,961,926	$27,808,219	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$178,527	$177,597	$176,667	$175,736	$174,806	$173,876	$172,946	$172,015	$171,085	$170,155	$169,225	$168,295	$2,080,930
b. Debt Component (Line 6 x debt rate) (c) (f)		$38,647	$38,445	$38,244	$38,043	$37,841	$37,640	$37,438	$37,237	$37,036	$36,834	$36,633	$36,432	$450,469
8. Investment Expenses														
a. Depreciation (d)		$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$429,351
b. Amortization (e)		$117,928	$117,928	$117,928	$117,928	$117,928	$117,928	$117,928	$117,928	$117,928	$117,928	$117,928	$117,928	$1,415,133
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$370,881	$369,749	$368,618	$367,486	$366,354	$365,223	$364,091	$362,960	$361,828	$360,696	$359,565	$358,433	$4,375,883

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
403 - GCEC 7 Flue Gas Conditioning														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($1,349,390)	($1,343,143)	($1,336,896)	($1,330,648)	($1,324,401)	($1,318,154)	($1,311,907)	($1,305,660)	($1,299,412)	($1,293,165)	($1,286,918)	($1,280,671)	($1,274,424)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,349,390	$1,343,143	$1,336,896	$1,330,648	$1,324,401	$1,318,154	$1,311,907	$1,305,660	$1,299,412	$1,293,165	$1,286,918	$1,280,671	$1,274,424	
6. Average Net Investment		$1,346,266	$1,340,019	$1,333,772	$1,327,525	$1,321,278	$1,315,030	$1,308,783	$1,302,536	$1,296,289	$1,290,042	$1,283,795	$1,277,547	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$8,148	$8,110	$8,072	$8,034	$7,996	$7,959	$7,921	$7,883	$7,845	$7,807	$7,769	$7,732	$95,275
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,764	$1,756	$1,747	$1,739	$1,731	$1,723	$1,715	$1,706	$1,698	$1,690	$1,682	$1,674	$20,625
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$6,247	$6,247	$6,247	$6,247	$6,247	$6,247	$6,247	$6,247	$6,247	$6,247	$6,247	$6,247	$74,966
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$16,158	$16,112	$16,067	$16,021	$15,975	$15,929	$15,883	$15,837	$15,791	$15,745	$15,699	$15,653	$190,866

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
408 - GCEC Cooling Tower Cell														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($478,733)	($476,517)	($474,301)	($472,084)	($469,868)	($467,652)	($465,435)	($463,219)	($461,003)	($458,786)	($456,570)	($454,353)	($452,137)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$478,733	$476,517	$474,301	$472,084	$469,868	$467,652	$465,435	$463,219	$461,003	$458,786	$456,570	$454,353	$452,137	
6. Average Net Investment		$477,625	$475,409	$473,192	$470,976	$468,760	$466,543	$464,327	$462,111	$459,894	$457,678	$455,462	$453,245	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$2,891	$2,877	$2,864	$2,850	$2,837	$2,824	$2,810	$2,797	$2,783	$2,770	$2,756	$2,743	$33,802
b. Debt Component (Line 6 x debt rate) (c) (f)		$626	$623	$620	$617	$614	$611	$608	$605	$603	$600	$597	$594	$7,317
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$2,216	$2,216	$2,216	$2,216	$2,216	$2,216	$2,216	$2,216	$2,216	$2,216	$2,216	$2,216	$26,596
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$5,733	$5,716	$5,700	$5,684	$5,667	$5,651	$5,635	$5,618	$5,602	$5,586	$5,570	$5,553	$67,715

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
410 - GCEC Diesel Fuel Oil Remediation														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	
3. Less: Accumulated Depreciation	$20,042	$20,129	$20,215	$20,302	$20,389	$20,476	$20,563	$20,650	$20,736	$20,823	$20,910	$20,997	$21,084	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$926	$839	$752	$665	$579	$492	$405	$318	$231	$144	$57	($29)	($116)	
6. Average Net Investment		$882	$796	$709	$622	$535	$448	$361	$275	$188	$101	$14	($73)	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$5	$5	$4	$4	$3	$3	$2	$2	$1	$1	$0	$0	$29
b. Debt Component (Line 6 x debt rate) (c) (f)		$1	$1	$1	$1	$1	$1	$0	$0	$0	$0	$0	$0	$6
8. Investment Expenses														
a. Depreciation (d)		$87	$87	$87	$87	$87	$87	$87	$87	$87	$87	$87	$87	$1,042
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$93	$93	$92	$91	$91	$90	$90	$89	$88	$88	$87	$86	$1,078

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
413 - Sodium Injection System														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($121,264)	($120,703)	($120,142)	($119,580)	($119,019)	($118,457)	($117,896)	($117,334)	($116,773)	($116,212)	($115,650)	($115,089)	($114,527)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$121,264	$120,703	$120,142	$119,580	$119,019	$118,457	$117,896	$117,334	$116,773	$116,212	$115,650	$115,089	$114,527	
6. Average Net Investment		$120,984	$120,422	$119,861	$119,299	$118,738	$118,177	$117,615	$117,054	$116,492	$115,931	$115,370	$114,808	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$732	$729	$725	$722	$719	$715	$712	$708	$705	$702	$698	$695	$8,562
b. Debt Component (Line 6 x debt rate) (c) (f)		$159	$158	$157	$156	$156	$155	$154	$153	$153	$152	$151	$150	$1,853
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$561	$561	$561	$561	$561	$561	$561	$561	$561	$561	$561	$561	$6,737
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,452	$1,448	$1,444	$1,440	$1,436	$1,431	$1,427	$1,423	$1,419	$1,415	$1,411	$1,407	$17,152

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
414 - Smith Stormwater Collection System														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	
3. Less: Accumulated Depreciation	$2,589,160	$2,595,099	$2,601,037	$2,606,975	$2,612,913	$2,618,851	$2,624,789	$2,630,727	$2,636,665	$2,642,603	$2,648,541	$2,654,479	$2,660,417	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$175,218	$169,280	$163,342	$157,404	$151,466	$145,528	$139,590	$133,652	$127,714	$121,776	$115,837	$109,899	$103,961	
6. Average Net Investment		$172,249	$166,311	$160,373	$154,435	$148,497	$142,559	$136,621	$130,683	$124,745	$118,807	$112,868	$106,930	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,042	$1,007	$971	$935	$899	$863	$827	$791	$755	$719	$683	$647	$10,138
b. Debt Component (Line 6 x debt rate) (c) (f)		$226	$218	$210	$202	$195	$187	$179	$171	$163	$156	$148	$140	$2,195
8. Investment Expenses														
a. Depreciation (d)		$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$71,257
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$7,206	$7,162	$7,119	$7,075	$7,031	$6,988	$6,944	$6,900	$6,856	$6,813	$6,769	$6,725	$83,589

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
415 - Smith Waste Water Treatment Facility														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	
3. Less: Accumulated Depreciation	($65,333)	($63,954)	($62,576)	($61,198)	($59,819)	($58,441)	($57,062)	($55,684)	($54,306)	($52,927)	($51,549)	($50,170)	($48,792)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$708,952	$707,574	$706,196	$704,817	$703,439	$702,060	$700,682	$699,304	$697,925	$696,547	$695,168	$693,790	$692,411	
6. Average Net Investment		$708,263	$706,885	$705,506	$704,128	$702,750	$701,371	$699,993	$698,614	$697,236	$695,857	$694,479	$693,101	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$4,286	$4,278	$4,270	$4,261	$4,253	$4,245	$4,236	$4,228	$4,220	$4,211	$4,203	$4,195	$50,886
b. Debt Component (Line 6 x debt rate) (c) (f)		$928	$926	$924	$922	$921	$919	$917	$915	$913	$912	$910	$908	$11,016
8. Investment Expenses														
a. Depreciation (d)		$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$16,541
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$6,593	$6,583	$6,572	$6,562	$6,552	$6,542	$6,532	$6,522	$6,512	$6,501	$6,491	$6,481	$78,443

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
416 - Daniel Ash Management Project														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		($14,926,262)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($14,926,262)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$14,926,262	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$8,611,861	($6,277,079)	($6,239,757)	($6,202,436)	($6,165,114)	($6,127,792)	($6,090,471)	($6,053,149)	($6,015,827)	($5,978,506)	($5,941,184)	($5,903,862)	($5,866,541)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$6,314,401	$6,277,079	$6,239,757	$6,202,436	$6,165,114	$6,127,792	$6,090,471	$6,053,149	$6,015,827	$5,978,506	$5,941,184	$5,903,862	$5,866,541	
6. Average Net Investment		$6,295,740	$6,258,418	$6,221,096	$6,183,775	$6,146,453	$6,109,131	$6,071,810	$6,034,488	$5,997,166	$5,959,845	$5,922,523	$5,885,201	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$38,102	$37,876	$37,650	$37,424	$37,198	$36,972	$36,746	$36,521	$36,295	$36,069	$35,843	$35,617	$442,312
b. Debt Component (Line 6 x debt rate) (c) (f)		$8,248	$8,199	$8,150	$8,101	$8,052	$8,004	$7,955	$7,906	$7,857	$7,808	$7,759	$7,710	$95,750
8. Investment Expenses														
a. Depreciation (d)		$37,322	$37,322	$37,322	$37,322	$37,322	$37,322	$37,322	$37,322	$37,322	$37,322	$37,322	$37,322	$447,860
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$83,671	$83,397	$83,122	$82,847	$82,572	$82,298	$82,023	$81,748	$81,473	$81,198	$80,924	$80,649	$985,922

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
419 - GCEC FDEP Agreement for Ozone Attainment														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	($9,191)	$0	$0	$0	$0	$0	($9,191)
b. Additions to Plant		$0	$0	$0	$0	$0	$0	($9,191)	$0	$0	$0	$0	$0	($9,191)
c. Retirements		$0	$0	$0	$0	$0	$0	($4,298)	$0	$0	$0	$0	$0	($4,298)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	($5,633)	$0	$0	$0	$0	$0	($5,633)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$38,644,507	$38,644,507	$38,644,507	$38,644,507	$38,644,507	$38,644,507	$38,644,507	$38,631,019	$38,631,019	$38,631,019	$38,631,019	$38,631,019	$38,631,019	
3. Less: Accumulated Depreciation	$16,989,601	$17,137,226	$17,284,850	$17,432,474	$17,580,098	$17,727,723	$17,875,347	$18,012,982	$18,160,522	$18,308,062	$18,455,602	$18,603,143	$18,750,683	
a. Less: Capital Recovery Unamortized Balance	($45,972,883)	($45,760,046)	($45,547,208)	($45,334,371)	($45,121,533)	($44,908,696)	($44,695,858)	($44,483,021)	($44,270,184)	($44,057,346)	($43,844,509)	($43,631,671)	($43,418,834)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$67,627,789	$67,267,327	$66,906,865	$66,546,404	$66,185,942	$65,825,480	$65,465,019	$65,101,058	$64,740,680	$64,380,303	$64,019,925	$63,659,547	$63,299,170	
6. Average Net Investment		$67,447,558	$67,087,096	$66,726,634	$66,366,173	$66,005,711	$65,645,249	$65,283,038	$64,920,869	$64,560,491	$64,200,114	$63,839,736	$63,479,358	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$408,191	$406,009	$403,828	$401,646	$399,465	$397,283	$395,091	$392,899	$390,718	$388,537	$386,356	$384,175	$4,754,200
b. Debt Component (Line 6 x debt rate) (c) (f)		$88,363	$87,891	$87,419	$86,946	$86,474	$86,002	$85,527	$85,053	$84,581	$84,109	$83,636	$83,164	$1,029,165
8. Investment Expenses														
a. Depreciation (d)		$147,624	$147,624	$147,624	$147,624	$147,624	$147,624	$147,566	$147,540	$147,540	$147,540	$147,540	$147,540	$1,771,013
b. Amortization (e)		$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$2,554,049
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$857,015	$854,362	$851,708	$849,054	$846,401	$843,747	$841,022	$838,330	$835,677	$833,024	$830,370	$827,717	$10,108,426

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
422 - Precipitator Upgrades for CAM Compliance														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($6,869,478)	($6,837,675)	($6,805,872)	($6,774,069)	($6,742,265)	($6,710,462)	($6,678,659)	($6,646,856)	($6,615,053)	($6,583,250)	($6,551,447)	($6,519,644)	($6,487,840)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$6,869,478	$6,837,675	$6,805,872	$6,774,069	$6,742,265	$6,710,462	$6,678,659	$6,646,856	$6,615,053	$6,583,250	$6,551,447	$6,519,644	$6,487,840	
6. Average Net Investment		$6,853,576	$6,821,773	$6,789,970	$6,758,167	$6,726,364	$6,694,561	$6,662,758	$6,630,955	$6,599,151	$6,567,348	$6,535,545	$6,503,742	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$41,478	$41,285	$41,093	$40,900	$40,708	$40,515	$40,323	$40,130	$39,938	$39,745	$39,553	$39,360	$485,029
b. Debt Component (Line 6 x debt rate) (c) (f)		$8,979	$8,937	$8,896	$8,854	$8,812	$8,771	$8,729	$8,687	$8,646	$8,604	$8,562	$8,521	$104,997
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$381,638
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$82,260	$82,026	$81,791	$81,557	$81,323	$81,089	$80,855	$80,621	$80,387	$80,152	$79,918	$79,684	$971,663

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
427 - General Water Quality														
Base														
1. Investments														
a. Expenditures		$0	$0	$208	$2,015	$360	($121)	$262	($37)	($30)	($28)	($21)	$17	$2,627
b. Additions to Plant		$0	$0	$0	$0	$2,223	$0	$0	$501	$0	$0	$0	$0	$2,724
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	($3)	$0	$0	$0	$0	$0	$0	$0	$0	($3)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		($20,436)	$1,504	$1,054	$1,560	($495)	$0	$0	$0	$0	$0	$0	$0	($16,813)
2. Plant-In-Service/Depreciation Base (a)	$996,766	$996,766	$996,766	$996,766	$996,766	$998,989	$998,989	$998,989	$999,490	$999,490	$999,490	$999,490	$999,490	
3. Less: Accumulated Depreciation	$197,315	$200,139	$202,963	$205,787	$208,608	$211,435	$214,266	$217,096	$219,927	$222,759	$225,590	$228,422	$231,254	
a. Less: Capital Recovery Unamortized Balance	($17,531,902)	($17,442,114)	($17,374,260)	($17,305,951)	($17,238,142)	($17,168,280)	($17,098,913)	($17,029,547)	($16,960,180)	($16,890,813)	($16,821,446)	($16,752,079)	($16,682,713)	
4. CWIP	$0	$0	$0	$208	$2,223	$360	$239	$501	($37)	($66)	($94)	($115)	($97)	
5. Net Investment (Lines 2 - 3 + 4)	$18,331,353	$18,238,741	$18,168,063	$18,097,138	$18,028,523	$17,956,194	$17,883,875	$17,811,941	$17,739,706	$17,667,478	$17,595,252	$17,523,033	$17,450,851	
6. Average Net Investment		$18,285,047	$18,203,402	$18,132,601	$18,062,830	$17,992,358	$17,920,034	$17,847,908	$17,775,823	$17,703,592	$17,631,365	$17,559,142	$17,486,942	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$110,661	$110,166	$109,738	$109,316	$108,889	$108,452	$108,015	$107,579	$107,142	$106,705	$106,267	$105,830	$1,298,760
b. Debt Component (Line 6 x debt rate) (c) (f)		$23,955	$23,848	$23,756	$23,664	$23,572	$23,477	$23,383	$23,288	$23,193	$23,099	$23,004	$22,910	$281,149
8. Investment Expenses														
a. Depreciation (d)		$2,824	$2,824	$2,824	$2,824	$2,827	$2,830	$2,830	$2,831	$2,832	$2,832	$2,832	$2,832	$33,942
b. Amortization (e)		$69,352	$69,358	$69,363	$69,369	$69,367	$69,367	$69,367	$69,367	$69,367	$69,367	$69,367	$69,367	$832,376
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$206,792	$206,197	$205,680	$205,173	$204,655	$204,126	$203,595	$203,065	$202,534	$202,002	$201,470	$200,939	$2,446,227

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
427 - General Water Quality														
Transmission														
1. Investments														
a. Expenditures		$3,259	$0	$1,036	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4,296
b. Additions to Plant		$3,259	$0	$1,036	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4,296
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$338,394	$341,654	$341,654	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	
3. Less: Accumulated Depreciation	$331	$995	$1,663	$2,332	$3,001	$3,671	$4,341	$5,011	$5,680	$6,350	$7,020	$7,690	$8,359	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$338,064	$340,658	$339,991	$340,358	$339,689	$339,019	$338,349	$337,679	$337,010	$336,340	$335,670	$335,000	$334,331	
6. Average Net Investment		$339,361	$340,325	$340,174	$340,023	$339,354	$338,684	$338,014	$337,344	$336,675	$336,005	$335,335	$334,665	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$2,054	$2,060	$2,059	$2,058	$2,054	$2,050	$2,046	$2,042	$2,038	$2,033	$2,029	$2,025	$24,547
b. Debt Component (Line 6 x debt rate) (c) (f)		$445	$446	$446	$445	$445	$444	$443	$442	$441	$440	$439	$438	$5,314
8. Investment Expenses														
a. Depreciation (d)		$665	$668	$669	$670	$670	$670	$670	$670	$670	$670	$670	$670	$8,029
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$3,163	$3,173	$3,173	$3,173	$3,168	$3,163	$3,158	$3,153	$3,148	$3,143	$3,139	$3,134	$37,889

Notes:

(a) Applicable beginning of period and end of period depreciable base by product

(b) The Equity Component is based on the information reflected in Form 9A

(c) The Debt Component is based on the information reflected in Form 9A

(d) Applicable depreciation rate or rates.

(e) Applicable amortization period(s).

(f) For solar projects the return-on-investment calculation is comprised of two

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 9A

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return on Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	(0)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
1. Investments														
a. Purchases/Transfers		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Sales/Transfers		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Auction Proceeds/Others		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Working Capital - Dr (Cr)				($77)										
a. 158.100 Allowance Inventory	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
b. 158.200 Allowances Withheld	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
c. 182.300 Other Regulatory Assets - Losses	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
d. 254.900 Other Regulatory Liabilities - Gains	($68)	($55)	($55)	($131)	($93)	($150)	($244)	($168)	($141)	($149)	($149)	($149)	($122)	
3. Total Working Capital	($68)	($55)	($55)	($131)	($93)	($150)	($244)	($168)	($141)	($149)	($149)	($149)	($122)	
4. Average Total Working Capital Balance		($61)	($55)	($93)	($112)	($122)	($197)	($206)	($154)	($145)	($149)	($149)	($136)	
5. Return on Average Total Working Capital Balance														
a. Equity Component (Line 4 x equity rate grossed up for taxes) (a)		($0)	($0)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	
b. Debt Component (Line 4 x debt rate) (b)		($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
6. Total Return Component (c)		($0)	($0)	($1)	($1)	($1)	($1)	($2)	($1)	($1)	($1)	($1)	($1)	($12)
7. O&M Expenses														
a. 411.800 Gains from Dispositions of Allowances		$0	$0	$107	$0	$0	($76)	$0	$27	$0	$0	$0	$27	$84
b. 411.900 Losses from Dispositions of Allowances		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. 509.000 Allowance Expense		$0	$0	$0	$0	$2,700	$243,000	$0	$0	$0	$0	$0	$0	$245,700
8. Net O&M Expenses (Lines 7a + 7b + 7c) (d)		$0	$0	$107	$0	$2,700	$242,924	$0	$27	$0	$0	$0	$27	$245,784
9. Total Capital System Recoverable Expenses (Line 6)		($0)	($0)	($1)	($1)	($1)	($1)	($2)	($1)	($1)	($1)	($1)	($1)	($12)

Notes:

(a) The Equity Component is based on the approved ROE reflected in Form 9A and grossed up for taxes.

(b) The Debt Component for the period is based on the information reflected in Form 9A.

(c) Line 6 is reported on Form 7A.

(d) Line 8 is reported on Form 5A.

FPSC EXH NO. 2
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Final True-Up
Return On Capital Investments, Depreciation and Taxes

Form 42-8A

For the Period of: January 2024 Through December 2024

	Beginning of Period	a-Jan - 2024	a-Feb - 2024	a-Mar - 2024	a-Apr - 2024	a-May - 2024	a-Jun - 2024	a-Jul - 2024	a-Aug - 2024	a-Sep - 2024	a-Oct - 2024	a-Nov - 2024	a-Dec - 2024	Total
1. Regulatory Asset Balance (a)	$12,925,133	$12,806,554	$12,687,974	$12,569,395	$12,450,816	$12,332,237	$12,213,658	$12,095,078	$11,976,499	$11,857,920	$11,739,341	$11,620,762	$11,502,182	
2. Less: Amortization (b)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	
3. Net Regulatory Asset Balance (Lines 1+2) (c)	$12,806,554	$12,687,974	$12,569,395	$12,450,816	$12,332,237	$12,213,658	$12,095,078	$11,976,499	$11,857,920	$11,739,341	$11,620,762	$11,502,182	$11,383,603	
4. Average Net Regulatory Asset Balance		$12,747,264	$12,628,685	$12,510,106	$12,391,526	$12,272,947	$12,154,368	$12,035,789	$11,917,210	$11,798,630	$11,680,051	$11,561,472	$11,442,893	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for taxes) (d)		$77,146	$76,428	$75,711	$74,993	$74,276	$73,558	$72,840	$72,123	$71,405	$70,687	$69,970	$69,252	$878,389
b. Debt Component (Line 4 x debt rate)		$16,700	$16,545	$16,389	$16,234	$16,079	$15,923	$15,768	$15,613	$15,457	$15,302	$15,147	$14,991	$190,149
6. Amortization Expense														
a. Recoverable Costs		$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$1,422,950
b. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
7. Total System Recoverable Expenses (Lines 5 + 6)		$212,425	$211,552	$210,680	$209,807	$208,934	$208,061	$207,188	$206,315	$205,442	$204,569	$203,696	$202,823	$2,491,489

Notes:
(a) Beginning of period Regulatory Asset Balance.
(b) Regulatory Asset has a 15 year amortization period.
(c) End of period Regulatory Asset Balance.
(d) The Equity Component has been grossed up for taxes.

FPSC EXH NO. 2
ADMITTED

Form 9A

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2024 FINAL TRUE UP FILING WACC @10.80%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$21,241,482,742	32.162%	4.52%	1.4528%	1.45%
Short term debt	$873,339,054	1.322%	5.99%	0.0792%	0.08%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$556,694,258	0.843%	2.14%	0.0181%	0.02%
Common Equity (b)	$32,662,303,520	49.454%	10.80%	5.3411%	7.15%
Deferred Income Tax	$9,896,992,178	14.985%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$814,568,803	1.233%	8.32%	0.1027%	0.13%
TOTAL	$66,045,380,555	100.00%		6.99%	8.83%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) (c)

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$21,241,482,742	39.406%	4.52%	1.7801%	1.780%
Preferred Stock	$0	0.000%	0.00%	0.0000%	0.000%
Common Equity	$32,662,303,520	60.594%	10.80%	6.5441%	8.766%
TOTAL	$53,903,786,262	100.00%		8.324%	10.546%

DEBT COMPONENTS	
Long term debt	1.4528%
Short term debt	0.0792%
Customer Deposits	0.0181%
Tax credits weighted	0.0220%
TOTAL DEBT	**1.5721%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3411%
TAX CREDITS -WEIGHTED	0.0807%
TOTAL EQUITY	**5.4218%**
TOTAL	6.9938%
PRE-TAX EQUITY	7.2624%
PRE-TAX TOTAL	8.8345%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Pursuant to Order No. PSC 2022 0358 FOF EI FPL
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period

Form 42-1E

	(1)
1. Over/(Under) Recovery for the Current Period (a)	($3,370,637)
2. Interest Provision (b)	$550,572
3. Actual/Estimated True-Up to be Refunded/(Recovered) (c)	($2,820,065)

Notes:
(a) Form 2E, Line 5
(b) Form 2E, Line 6
(c) Form 2E, Line 11

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period

Form 42-2E

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	2025
1. Clause Revenues (net of Revenue Taxes)	$29,883,372	$30,726,884	$27,206,054	$30,891,473	$35,783,885	$38,185,587	$40,628,733	$42,164,811	$41,398,532	$38,360,732	$31,598,847	$29,677,496	$416,506,406
2. True-Up Provision - Prior Period (a)	($879,453)	($879,453)	($879,453)	($879,453)	($879,453)	($879,453)	($879,453)	($879,453)	($879,453)	($879,453)	($879,453)	($879,453)	($10,553,431)
3. Clause Revenues Applicable to Period (Lines 1 + 2)	29,003,920	29,847,432	26,326,602	30,012,020	34,904,432	37,306,134	39,749,280	41,285,359	40,519,080	37,481,280	30,719,394	28,798,044	405,952,975
4. Jurisdictional Revenue Requirements													
a. O&M Activities (b)	$1,314,026	$2,382,614	$2,348,686	$1,810,139	$3,082,552	$4,673,390	$4,806,988	$5,011,457	$5,217,956	$5,349,364	$5,108,826	$8,074,179	$49,180,177
b. Capital Projects (c)	$30,252,970	$30,211,004	$30,158,683	$30,125,212	$30,085,845	$30,031,818	$29,994,051	$29,962,547	$29,914,474	$29,851,999	$29,798,552	$29,756,279	$360,143,435
c. Total Jurisdictional Revenue Requirements (Lines 4a + 4b)	$31,566,996	$32,593,618	$32,507,369	$31,935,351	$33,168,397	$34,705,209	$34,801,039	$34,974,003	$35,132,430	$35,201,364	$34,907,378	$37,830,458	$409,323,612
5.Over/(Under) Recovery (Lines 3 - 4c)	($2,563,077)	($2,746,186)	($6,180,767)	($1,923,331)	$1,736,035	$2,600,925	$4,948,241	$6,311,355	$5,386,649	$2,279,916	($4,187,984)	($9,032,415)	($3,370,637)
6.Interest Provision (d)	$33,477	$27,125	$14,182	$2,750	$5,595	$16,709	$33,641	$57,359	$81,957	$99,338	$99,428	$79,014	$550,572
7.Beginning Balance True-Up & Interest Provision	($10,553,431)	($12,203,579)	($14,043,187)	($19,330,320)	($20,371,449)	($17,750,367)	($14,253,280)	($8,391,945)	($1,143,779)	$5,204,280	$8,462,987	$5,253,883	($10,553,431)
a. Deferred True-Up - Beginning of Period (e)	$20,619,582	$20,619,582	$20,619,582	$20,619,582	$20,619,582	$20,619,582	$20,619,582	$20,619,582	$20,619,582	$20,619,582	$20,619,582	$20,619,582	$0
8.True-Up Collected/(Refunded) (see Line 2)	$879,453	$879,453	$879,453	$879,453	$879,453	$879,453	$879,453	$879,453	$879,453	$879,453	$879,453	$879,453	$10,553,431
9.End of Period Total True-Up (Lines 5+6+7+7a+8)	$8,416,003	$6,576,394	$1,289,262	$248,133	$2,869,215	$6,366,302	$12,227,637	$19,475,803	$25,823,862	$29,082,568	$25,873,465	$17,799,517	($2,820,065)
10.Adjustment to Period True-Up Including Interest	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
11.End of Period Total True-Up (Lines 9 + 10)	$8,416,003	$6,576,394	$1,289,262	$248,133	$2,869,215	$6,366,302	$12,227,637	$19,475,803	$25,823,862	$29,082,568	$25,873,465	$17,799,517	($2,820,065)

Notes:
(a) As approved in Order No. PSC-2024-0482
(b) Form 42-5E-2, Line 7
(c) Form 42-7E-2, Line 7
(d) Form 3E, Line 10
(e) Form 1A, Line 7

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period

Form 42-3E

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1. Beginning True-Up amount for Interest Provision (a)	$10,066,151	$8,416,003	$6,576,394	$1,289,262	$248,133	$2,869,215	$6,366,302	$12,227,637	$19,475,803	$25,823,862	$29,082,568	$25,873,465	
2. Ending True-Up amount for Interest Provision (b)	$8,382,527	$6,549,270	$1,275,080	$245,383	$2,863,620	$6,349,593	$12,193,996	$19,418,444	$25,741,905	$28,983,231	$25,774,037	$17,720,503	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	$18,448,677	$14,965,273	$7,851,474	$1,534,645	$3,111,753	$9,218,808	$18,560,298	$31,646,081	$45,217,708	$54,807,092	$54,856,606	$43,593,968	
4. Average True-Up Amount (Line 3 x 1/2)	$9,224,339	$7,482,637	$3,925,737	$767,322	$1,555,877	$4,609,404	$9,280,149	$15,823,040	$22,608,854	$27,403,546	$27,428,303	$21,796,984	
5. Interest Rate (First Day of Reporting Month) (c)	4.36000%	4.35000%	4.35000%	4.32000%	4.28000%	4.35000%	4.35000%	4.35000%	4.35000%	4.35000%	4.35000%	4.35000%	
6. Interest Rate (First Day of Subsequent Month) (c)	4.35000%	4.35000%	4.32000%	4.28000%	4.35000%	4.35000%	4.35000%	4.35000%	4.35000%	4.35000%	4.35000%	4.35000%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.71000%	8.70000%	8.67000%	8.60000%	8.63000%	8.70000%	8.70000%	8.70000%	8.70000%	8.70000%	8.70000%	8.70000%	
8. Average Interest Rate (Line 7 x 1/2)	4.35500%	4.35000%	4.33500%	4.30000%	4.31500%	4.35000%	4.35000%	4.35000%	4.35000%	4.35000%	4.35000%	4.35000%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.36292%	0.36250%	0.36125%	0.35833%	0.35958%	0.36250%	0.36250%	0.36250%	0.36250%	0.36250%	0.36250%	0.36250%	
10. Interest Provision for the Month (Lines 4 x 9)	$33,477	$27,125	$14,182	$2,750	$5,595	$16,709	$33,641	$57,359	$81,957	$99,338	$99,428	$79,014	$550,572

Notes:

(a) Form 2E, Lines 7 + 7a + 10

(b) Line 1 + Form 2E, Lines 5 + 8

(c) Actual interest rates are developed using the AA financial 30-day rates as published by the Federal Reserve.

FPSC EXH NO. 3
ADMITTED

Form 42-4E

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Variance Report of O&M Activities

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)
O&M Projects	Actual/Estimated (a)	Projection (b)	Variance Amount (c)	Variance Percent (d)
1 - Air Operating Permit Fees	$58,373	$134,982	($76,609)	(56.75%)
3 - Continuous Emission Monitoring Systems	$855,859	$761,804	$94,055	12.35%
5 - Maintenance of Stationary Above Ground Fuel Tanks	$505,231	$508,325	($3,094)	(0.61%)
8 - Oil Spill Cleanup/Response Equipment	$315,679	$270,000	$45,679	16.92%
11 - Air Quality Compliance	$7,570,875	$7,955,779	($384,904)	(4.84%)
14 - NPDES Permit Fees	$104,183	$103,700	$483	0.47%
19 - Oil-filled Equipment and Hazardous Substance Remediation	$9,886,261	$10,013,108	($126,847)	(1.27%)
21 - St. Lucie Turtle Nets	$214,620	$226,686	($12,066)	(5.32%)
22 - Pipeline Integrity Management	$43,400	$0	$43,400	0%
23 - SPCC - Spill Prevention, Control & Countermeasures	$1,170,241	$1,157,710	$12,531	1.08%
24 - Manatee Reburn	$28,581	$20,000	$8,581	42.90%
27 - Lowest Quality Water Source	$339,193	$344,075	($4,882)	(1.42%)
28 - CWA 316(b) Phase II Rule	$1,581,146	$1,640,729	($59,583)	(3.63%)
37 - DeSoto Next Generation Solar Energy Center	$813,881	$495,421	$318,460	64.28%
38 - Space Coast Next Generation Solar Energy Center	$404,729	$294,438	$110,291	37.46%
41 - Manatee Temporary Heating System	$71,656	$65,000	$6,656	10.24%
42 - Turkey Point Cooling Canal Monitoring Plan	$8,356,788	$8,356,790	($2)	(0.00%)
47 - NPDES Permit Renewal Requirements	$162,748	$123,677	$39,071	31.59%
48 - Industrial Boiler MACT	$8,862	$9,193	($331)	(3.60%)
50 - Steam Electric Effluent Guidelines Revised Rules	$10,844,150	$7,064,256	$3,779,894	53.51%
51 - Gopher Tortoise Relocations	$98,351	$98,351	$0	0%
52 - Numeric Nutrient Criteria Water Quality Standards in Florida	($875)	$0	($875)	0%
54 - Coal Combustion Residuals	$7,510,381	$8,208,754	($698,373)	(8.51%)
55 - Solar Site Avian Monitoring and Reporting Project	$7,500	$30,000	($22,500)	(75.00%)
124 - FPL Miami-Dade Clean Water Recovery Center	($2,218,961)	($3,444,490)	$1,225,529	(35.58%)
419 - GCEC FDEP Agreement for Ozone Attainment	$2,307	$0	$2,307	0%
427 - General Water Quality	$1,313,909	$1,274,565	$39,344	3.09%
428 - Asbestos Fees	$1,000	$1,000	$0	0%
429 - Env Auditing/Assessment	$9,745	$5,520	$4,225	76.54%
430 - General Solid & Hazardous Waste	$977,837	$737,699	$240,138	32.55%
431 - Title V	$7,820	$45,035	($37,215)	(82.64%)
Emissions Allowances	($13)	$0	($13)	0%
125 - CT NESHAP	$134,851	$110,388	$24,463	22.16%
Total	$51,180,308	$46,612,496	$4,567,813	9.80%

Notes:

(a) Twelve-month totals from Form 42-5E

(b) As approved in Order No. PSC-2024-0482

(c) Column (1) - Column (2)

(d) Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Variance Report of O&M Activities

Form 42-4E

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)
	Actual/Estimated (a)	Projection (b)	Variance Amount (c)	Variance Percent (d)
1. Total Recoverable Costs for O&M Activities	$51,180,308	$46,612,496	$4,567,813	9.80%
2. Recoverable Costs Jurisdictionalized on:				
a. Energy	$17,276,439	$17,640,391	($363,952)	(2.06%)
b. Demand	$33,903,870	$28,972,105	$4,931,764	17.02%
3. Jurisdictionalized Recoverable Costs				
a. Energy	$16,461,589	$16,817,671	($356,082)	(2.12%)
b. 12 CP Demand	$23,034,234	$18,405,654	$4,628,580	25.15%
c. GCP Demand	$9,684,354	$9,660,219	$24,135	0.25%
4. Total Jurisdictionalized Recoverable Costs for O&M Activities	$49,180,177	$44,883,544	$4,296,633	9.57%

Notes:
(a) Twelve-month totals from Form 42-5E
(b) As approved in Order No. PSC-2024-0482
(c) Column (1) - Column (2)
(d) Column (3) / Column (2)

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
O&M Activities

Form 42-5E

For the Period of: January 2025 Through December 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
O&M Projects	Stratification	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1 - Air Operating Permit Fees	Base	$4,458	$4,458	$14,695	$4,458	$4,458	($19,256)	$0	$0	$0	$0	$0	$0	$13,272
1 - Air Operating Permit Fees	Intermediate	$6,772	$6,897	$28,091	$6,772	$6,772	($41,518)	$622	$622	$29,122	$622	$622	$622	$46,018
1 - Air Operating Permit Fees	Peaking	$712	$712	$3,292	$712	$712	($7,057)	$0	$0	$0	$0	$0	$0	($917)
3 - Continuous Emission Monitoring Systems	Base	$54,223	$8,176	$29,066	$10,734	$21,184	$6,833	$6,833	$6,833	$6,833	$6,833	$6,833	$7,711	$172,091
3 - Continuous Emission Monitoring Systems	Intermediate	$98,618	$18,477	$21,116	$62,493	$21,021	$39,345	$52,800	$49,345	$39,345	$47,509	$29,604	$68,156	$547,829
3 - Continuous Emission Monitoring Systems	Peaking	$19,449	$1,000	$3,231	$1,747	$34,022	$927	$927	$927	$927	$20,927	$50,927	$927	$135,939
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	($622)	($12,659)	$9,373	$0	$260	$1,087	$0	$0	$6,215	$0	$0	$11,099	$14,753
5 - Maintenance of Stationary Above Ground Fuel Tanks	Distribution	$0	$0	$8,016	$4,879	$2,576	$3,499	$14,499	$8,499	$3,499	$8,499	$3,499	$3,499	$60,966
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$12,082	($5,057)	($5,996)	$2,713	$1,495	$67,136	$59,504	$7,186	$76,903	$108,219	$0	$4,197	$328,382
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$6,298	($5,026)	$1,895	$0	$48	$201	$0	$3,814	$35,823	$55,535	$0	$2,543	$101,131
8 - Oil Spill Cleanup/Response Equipment	Base	$15,345	$23,398	$21,323	$5,694	$70,259	$22,769	$22,769	$21,757	$18,249	$20,860	$20,856	$11,456	$274,733
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$1,347	$2,054	$1,872	$500	$6,168	$1,999	$1,999	$1,910	$1,602	$1,831	$1,831	$1,006	$24,119
8 - Oil Spill Cleanup/Response Equipment	Peaking	$940	$1,433	$1,306	$349	$4,303	$1,395	$1,395	$1,333	$1,118	$1,278	$1,277	$702	$16,827
11 - Air Quality Compliance	Base	$594,650	$496,441	$273,116	$330,023	$360,095	$421,049	$347,109	$369,740	$385,697	$427,538	$161,378	$207,313	$4,374,147
11 - Air Quality Compliance	Intermediate	$158,773	$142,964	$193,876	$136,191	$78,831	$270,756	$239,115	$263,401	$406,647	$289,377	$379,081	$407,485	$2,966,499
11 - Air Quality Compliance	Peaking	$14,322	$58,127	$26,262	$16,856	$27,971	$13,705	$11,665	$10,887	$14,051	$11,996	$10,421	$13,968	$230,230
14 - NPDES Permit Fees	Base	$44,509	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$44,509
14 - NPDES Permit Fees	Intermediate	$34,728	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$34,728
14 - NPDES Permit Fees	Peaking	$24,946	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$24,946
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$354,587	$372,469	$500,692	$420,173	$726,092	$684,700	$686,160	$684,685	$685,365	$687,060	$683,818	$1,777,728	$8,263,530
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	($446,346)	$59,379	$31,886	$54,677	$163,601	$192,976	$186,976	$193,928	$173,887	$243,887	$243,887	$523,992	$1,622,730
21 - St. Lucie Turtle Nets	Base	$13,020	$13,020	$17,160	$14,880	$13,920	$20,100	$20,580	$20,580	$20,100	$20,580	$20,100	$20,580	$214,620
22 - Pipeline Integrity Management	Base	$0	$0	$0	$0	$0	$23,823	$0	$0	$0	$0	$0	$0	$23,823
22 - Pipeline Integrity Management	Intermediate	$0	$0	$0	$0	$0	$19,577	$0	$0	$0	$0	$0	$0	$19,577
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$0	$0	$0	$0	$9,183	$6,061	$2,902	$3,951	$0	$8,439	$7,327	$0	$37,862
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$33,615	$69,957	$73,925	$14,587	$123,825	$80,385	$73,832	$75,016	$77,720	$75,146	$76,523	$133,177	$907,707
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$11,210	$1,002	$1,710	$1,549	$10,032	$3,573	$12,576	$2,180	$3,573	$100	$100	$3,874	$51,478
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$0	$0	$381	$974	$432	$1,221	$100	$363	$100	$1,661	$1,455	$100	$6,787
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$8,796	$17,081	$15,224	$7,193	$22,873	$14,000	$14,000	$14,000	$14,000	$14,000	$14,000	$11,241	$166,406
24 - Manatee Reburn	Base	$1,049	$27,532	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$28,581
27 - Lowest Quality Water Source	Base	$0	$0	$0	$0	$0	$13,324	$11,235	$8,439	$16,119	$22,605	$30,285	$4,885	$106,891
27 - Lowest Quality Water Source	Intermediate	$14,720	$4,523	$24,088	$10,271	$10,155	$12,624	$17,624	$17,624	$17,624	$22,624	$32,624	$28,031	$212,531
27 - Lowest Quality Water Source	Peaking	$0	$0	$0	$0	$0	$2,464	$2,078	$1,561	$2,981	$4,181	$5,601	$903	$19,770
28 - CWA 316(b) Phase II Rule	Base	$4,825	$4,191	$4,401	$4,244	$4,240	$0	$0	$0	$0	$0	$0	$0	$21,902
28 - CWA 316(b) Phase II Rule	Intermediate	$58,003	$71,768	$86,480	$64,767	$61,838	$143,337	$138,372	$137,730	$99,026	$119,328	$97,353	$102,600	$1,180,603
28 - CWA 316(b) Phase II Rule	Peaking	$27,070	$31,606	$26,503	$25,131	$24,332	$45,000	$45,000	$40,000	$28,500	$28,500	$28,500	$28,500	$378,641
37 - DeSoto Next Generation Solar Energy Center	Solar	$1,701	$52,986	$85,836	($175,712)	$195,110	$93,197	$93,797	$93,190	$93,470	$93,756	$92,834	$93,716	$813,881
38 - Space Coast Next Generation Solar Energy Center	Solar	$15,542	$12,043	$82,682	$10,134	$41,608	$34,448	$35,049	$34,442	$34,721	$35,007	$34,085	$34,968	$404,729
41 - Manatee Temporary Heating System	Intermediate	$0	$36,656	$0	$0	$0	$0	$0	$5,000	$5,000	$5,000	$5,000	$15,000	$71,656
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$332,360	$581,303	$442,732	$456,434	$726,452	$555,152	$668,222	$758,586	$619,273	$717,272	$639,575	$1,859,429	$8,356,788
47 - NPDES Permit Renewal Requirements	Base	$527	$5,625	$7,322	$12,526	$3,937	$0	$21,400	$6,000	$14,300	$19,000	$8,300	$0	$98,937
47 - NPDES Permit Renewal Requirements	Intermediate	$0	$0	$0	$0	$7,975	$5,000	$7,800	$0	$0	$7,814	$3,978	$12,900	$45,467
47 - NPDES Permit Renewal Requirements	Peaking	$98	$0	$0	$164	$82	$0	$6,000	$0	$6,000	$0	$6,000	$0	$18,343
48 - Industrial Boiler MACT	Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$8,862	$0	$0	$8,862
50 - Steam Electric Effluent Guidelines Revised Rules	Base	($49,078)	$233,387	$241,469	$204,669	$38,504	$1,276,713	$1,276,713	$1,524,355	$1,524,355	$1,524,355	$1,524,355	$1,524,355	$10,844,150
51 - Gopher Tortoise Relocations	Base	$10,985	$0	$0	$0	$0	$0	$26,500	$14,926	$14,926	$9,015	$0	$0	$76,351
51 - Gopher Tortoise Relocations	Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$15,000	$0	$15,000
51 - Gopher Tortoise Relocations	Peaking	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,000	$7,000
52 - Numeric Nutrient Criteria Water Quality Standards in Florida	Intermediate	($875)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($875)
54 - Coal Combustion Residuals	Base	$101,257	$193,386	$8,727	$145,050	$159,997	$104,198	$56,121	$62,085	$142,425	$111,502	$98,009	$288,385	$1,471,142
54 - Coal Combustion Residuals	Intermediate	$33,608	$138,962	$168,707	$130,886	$74,200	$625,996	$670,462	$685,828	$683,212	$720,169	$940,250	$1,038,419	$5,910,699
54 - Coal Combustion Residuals	Peaking	$15,629	$11,185	$8,786	$16,197	$13,420	$12,422	$5,172	$6,365	$9,263	$10,229	$5,062	$14,811	$128,541
55 - Solar Site Avian Monitoring and Reporting Project	Solar	$0	$0	$0	$0	$0	$3,500	$3,500	$500	$0	$0	$0	$0	$7,500
124 - FPL Miami-Dade Clean Water Recovery Center	Base	($520,192)	($286,230)	($209,185)	($331,480)	($48,958)	($114,495)	($108,382)	($121,800)	($119,294)	($116,724)	($125,095)	($117,127)	($2,218,961)
419 - GCEC FDEP Agreement for Ozone Attainment	Base	$0	$0	$0	$1,947	$0	$0	$0	$0	$0	$0	$0	$0	$1,947
419 - GCEC FDEP Agreement for Ozone Attainment	Peaking	$0	$0	$0	$360	$0	$0	$0	$0	$0	$0	$0	$0	$360
427 - General Water Quality	Base	$98,609	$11,213	$62,598	$63,577	$36,492	$98,686	$53,964	$67,661	$114,139	$76,826	$68,734	$125,950	$878,449
427 - General Water Quality	Intermediate	$19,412	$17,217	$33,447	$35,833	$24,821	$24,388	$15,388	$24,967	$27,121	$14,608	$16,571	$19,227	$273,001
427 - General Water Quality	Peaking	$11,815	$646	$4,785	$7,886	$2,837	$10,436	$2,067	$2,511	$7,717	$2,528	$2,520	$9,982	$65,732
427 - General Water Quality	Transmission	$5,586	$0	$0	$0	$142	$1,000	$10,000	$15,000	$20,000	$15,000	$15,000	$15,000	$96,728
428 - Asbestos Fees	Base	$0	$0	$422	$0	$0	$0	$0	$0	$0	$0	$0	$0	$422
428 - Asbestos Fees	Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$500	$500

C1-112

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
O&M Activities

Form 42-8E

For the Period of: January 2025 Through December 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
O&M Projects	Stratification	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
428 - Asbestos Fees	Peaking	$0	$0	$78	$0	$0	$0	$0	$0	$0	$0	$0	$0	$78
429 - Env Auditing/Assessment	Base	$144	$2,714	$3,256	$0	$0	$0	$0	$2,240	$0	$0	$0	$0	$8,354
429 - Env Auditing/Assessment	Peaking	$27	$502	$602	$0	$0	$0	$0	$260	$0	$0	$0	$0	$1,391
430 - General Solid & Hazardous Waste	Base	$36,238	($31,241)	$12,428	($1,836)	$1,117	$7,351	$2,357	$2,357	$3,579	$6,265	$2,357	$8,463	$49,435
430 - General Solid & Hazardous Waste	Distribution	$18,948	$42,805	$30,426	$45,368	$33,837	$39,878	$40,744	$39,870	$40,276	$40,000	$40,000	$40,000	$452,151
430 - General Solid & Hazardous Waste	Intermediate	$39	$62	$61	$57	$40	$8,766	$84	$84	$84	$84	$84	$84	$9,529
430 - General Solid & Hazardous Waste	Peaking	$6,526	($6,058)	$2,022	($594)	$28	$982	$59	$59	$284	$781	$59	$1,188	$5,336
430 - General Solid & Hazardous Waste	Transmission	$20,968	$49,393	$37,060	$59,328	$79,623	$32,933	$32,738	$32,935	$32,844	$27,751	$28,050	$27,764	$461,386
431 - Title V	Base	$0	$542	$212	$0	$0	$866	$885	$866	$866	$867	$869	$868	$6,843
431 - Title V	Intermediate	$0	$19	$8	$0	$0	$79	$79	$79	$78	$79	$77	$78	$575
431 - Title V	Peaking	$0	$13	$5	$0	$0	$55	$55	$55	$55	$55	$54	$54	$401
Emissions Allowances	Base	$0	$0	($10)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($10)
Emissions Allowances	Intermediate	$0	$0	($0)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($0)
Emissions Allowances	Peaking	$0	$0	($3)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($3)
125 - CT NESHAP	Intermediate	$0	$0	$0	$0	$0	$0	$36,000	$0	$0	$0	$0	$0	$36,000
125 - CT NESHAP	Peaking	$0	$0	$0	$142	$0	$0	$81,000	$17,510	$0	$0	$0	$200	$98,851
	Total	$1,331,973	$2,481,056	$2,437,457	$1,883,498	$3,201,960	$4,867,584	$5,008,445	$5,222,241	$5,439,721	$5,579,234	$5,329,630	$8,397,510	$51,180,308

FPSC EXH NO. 3
ADMITTED

For the Period of: January 2025 Through December 2025

		(1)	(2)	(3)	(4)	(5)	(6)
O&M Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
1 - Air Operating Permit Fees	Base	$13,272	95.706242%	$12,702	$12,702	$0	$0
1 - Air Operating Permit Fees	Intermediate	$46,018	93.940532%	$43,230	$43,230	$0	$0
1 - Air Operating Permit Fees	Peaking	($917)	95.601963%	($876)	($876)	$0	$0
3 - Continuous Emission Monitoring Systems	Base	$172,091	95.706242%	$164,702	$164,702	$0	$0
3 - Continuous Emission Monitoring Systems	Intermediate	$547,829	93.940532%	$514,633	$514,633	$0	$0
3 - Continuous Emission Monitoring Systems	Peaking	$135,939	95.601963%	$129,960	$129,960	$0	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$14,753	96.010976%	$14,165	$0	$14,165	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Distribution	$60,966	100.000000%	$60,966	$0	$0	$60,966
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$328,382	95.415719%	$313,328	$0	$313,328	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$101,131	94.942846%	$96,016	$0	$96,016	$0
8 - Oil Spill Cleanup/Response Equipment	Base	$274,733	95.706242%	$262,936	$262,936	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$24,119	93.940532%	$22,658	$22,658	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	$16,827	95.601963%	$16,087	$16,087	$0	$0
11 - Air Quality Compliance	Base	$4,374,147	95.706242%	$4,186,332	$4,186,332	$0	$0
11 - Air Quality Compliance	Intermediate	$2,966,499	93.940532%	$2,786,745	$2,786,745	$0	$0
11 - Air Quality Compliance	Peaking	$230,230	95.601963%	$220,104	$220,104	$0	$0
14 - NPDES Permit Fees	Base	$44,509	96.010976%	$42,734	$0	$42,734	$0
14 - NPDES Permit Fees	Intermediate	$34,728	95.415719%	$33,136	$0	$33,136	$0
14 - NPDES Permit Fees	Peaking	$24,946	94.942846%	$23,684	$0	$23,684	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$8,263,530	100.000000%	$8,263,530	$0	$0	$8,263,530
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$1,622,730	88.780684%	$1,440,671	$0	$1,440,671	$0
21 - St. Lucie Turtle Nets	Base	$214,620	96.010976%	$206,059	$0	$206,059	$0
22 - Pipeline Integrity Management	Base	$23,823	96.010976%	$22,873	$0	$22,873	$0
22 - Pipeline Integrity Management	Intermediate	$19,577	95.415719%	$18,679	$0	$18,679	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$37,862	96.010976%	$36,352	$0	$36,352	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$907,707	100.000000%	$907,707	$0	$0	$907,707
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$51,478	95.415719%	$49,118	$0	$49,118	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$6,787	94.942846%	$6,444	$0	$6,444	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$166,406	88.780684%	$147,736	$0	$147,736	$0
24 - Manatee Reburn	Base	$28,581	95.706242%	$27,354	$27,354	$0	$0
27 - Lowest Quality Water Source	Base	$106,891	96.010976%	$102,627	$0	$102,627	$0
27 - Lowest Quality Water Source	Intermediate	$212,531	95.415719%	$202,788	$0	$202,788	$0
27 - Lowest Quality Water Source	Peaking	$19,770	94.942846%	$18,770	$0	$18,770	$0
28 - CWA 316(b) Phase II Rule	Base	$21,902	96.010976%	$21,028	$0	$21,028	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$1,180,603	95.415719%	$1,126,481	$0	$1,126,481	$0
28 - CWA 316(b) Phase II Rule	Peaking	$378,641	94.942846%	$359,493	$0	$359,493	$0
37 - DeSoto Next Generation Solar Energy Center	Solar	$813,881	96.010976%	$781,415	$0	$781,415	$0
38 - Space Coast Next Generation Solar Energy Center	Solar	$404,729	96.010976%	$388,584	$0	$388,584	$0
41 - Manatee Temporary Heating System	Intermediate	$71,656	93.940532%	$67,314	$67,314	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$8,356,788	95.706242%	$7,997,968	$7,997,968	$0	$0
47 - NPDES Permit Renewal Requirements	Base	$98,937	96.010976%	$94,991	$0	$94,991	$0
47 - NPDES Permit Renewal Requirements	Intermediate	$45,467	95.415719%	$43,383	$0	$43,383	$0
47 - NPDES Permit Renewal Requirements	Peaking	$18,343	94.942846%	$17,416	$0	$17,416	$0
48 - Industrial Boiler MACT	Intermediate	$8,862	95.415719%	$8,456	$0	$8,456	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$10,844,150	96.010976%	$10,411,575	$0	$10,411,575	$0
51 - Gopher Tortoise Relocations	Base	$76,351	96.010976%	$73,305	$0	$73,305	$0
51 - Gopher Tortoise Relocations	Intermediate	$15,000	95.415719%	$14,312	$0	$14,312	$0
51 - Gopher Tortoise Relocations	Peaking	$7,000	94.942846%	$6,646	$0	$6,646	$0
52 - Numeric Nutrient Criteria Water Quality Standards in Florida	Intermediate	($875)	95.415719%	($834)	$0	($834)	$0
54 - Coal Combustion Residuals	Base	$1,471,142	96.010976%	$1,412,458	$0	$1,412,458	$0
54 - Coal Combustion Residuals	Intermediate	$5,910,699	95.415719%	$5,639,736	$0	$5,639,736	$0
54 - Coal Combustion Residuals	Peaking	$128,541	94.942846%	$122,040	$0	$122,040	$0
55 - Solar Site Avian Monitoring and Reporting Project	Solar	$7,500	95.706242%	$7,178	$0	$7,178	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Base	($2,218,961)	96.010976%	($2,130,446)	$0	($2,130,446)	$0
419 - GCEC FDEP Agreement for Ozone Attainment	Base	$1,947	95.706242%	$1,863	$1,863	$0	$0
419 - GCEC FDEP Agreement for Ozone Attainment	Peaking	$360	95.601963%	$344	$0	$344	$0
427 - General Water Quality	Base	$878,449	96.010976%	$843,407	$0	$843,407	$0
427 - General Water Quality	Intermediate	$273,001	95.415719%	$260,486	$0	$260,486	$0
427 - General Water Quality	Peaking	$65,732	94.942846%	$62,407	$0	$62,407	$0
427 - General Water Quality	Transmission	$96,728	88.780684%	$85,875	$0	$85,875	$0
428 - Asbestos Fees	Base	$422	95.706242%	$404	$404	$0	$0
428 - Asbestos Fees	Intermediate	$500	93.940532%	$470	$0	$470	$0
428 - Asbestos Fees	Peaking	$78	95.601963%	$75	$0	$75	$0
429 - Env Auditing/Assessment	Base	$8,354	96.010976%	$8,021	$0	$8,021	$0
429 - Env Auditing/Assessment	Peaking	$1,391	94.942846%	$1,321	$0	$1,321	$0
430 - General Solid & Hazardous Waste	Base	$49,435	96.010976%	$47,463	$0	$47,463	$0
430 - General Solid & Hazardous Waste	Distribution	$452,151	100.000000%	$452,151	$0	$0	$452,151
430 - General Solid & Hazardous Waste	Intermediate	$9,529	95.415719%	$9,092	$0	$9,092	$0
430 - General Solid & Hazardous Waste	Peaking	$5,336	94.942846%	$5,066	$0	$5,066	$0
430 - General Solid & Hazardous Waste	Transmission	$461,386	88.780684%	$409,622	$0	$409,622	$0
431 - Title V	Base	$6,843	95.706242%	$6,549	$6,549	$0	$0
431 - Title V	Intermediate	$575	93.940532%	$540	$540	$0	$0
431 - Title V	Peaking	$401	95.601963%	$384	$384	$0	$0
Emissions Allowances	Base	($10)	96.010976%	($9)	$0	($9)	$0
Emissions Allowances	Intermediate	($0)	95.415719%	($0)	$0	($0)	$0
Emissions Allowances	Peaking	($3)	94.942846%	($3)	$0	($3)	$0
125 - CT NESHAP	Intermediate	$36,000	95.415719%	$34,350	$0	$34,350	$0
125 - CT NESHAP	Peaking	$98,851	94.942846%	$93,852	$0	$93,852	$0
	Total	$51,180,308		$49,180,177	$16,461,589	$23,034,234	$9,684,354

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
O&M Activities

Form 42-3E

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1. Total of O&M Activities	$1,331,973	$2,481,056	$2,437,457	$1,883,498	$3,201,960	$4,867,584	$5,008,445	$5,222,241	$5,439,721	$5,579,234	$5,329,630	$8,397,510	$51,180,308
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	$1,002,085	$1,141,850	$781,566	$809,290	$1,182,447	$987,412	$1,045,817	$1,157,783	$1,030,918	$1,173,369	$829,511	$2,086,777	$13,228,824
Production - Intermediate	$265,510	$207,068	$244,962	$205,956	$112,793	$270,661	$294,615	$320,357	$481,795	$344,418	$416,215	$492,847	$3,657,196
Production - Peaking	$35,424	$61,286	$34,173	$20,024	$67,008	$9,024	$14,042	$13,201	$16,151	$34,255	$62,679	$15,651	$382,919
Production - Solar						3,500	3,500	500					7,500
3. Recoverable Costs Jurisdictionalized on CP Demand													
Production - Base	($259,777)	$133,406	$157,540	$111,630	$218,690	$1,436,848	$1,363,391	$1,590,793	$1,736,863	$1,681,863	$1,634,372	$1,866,590	$11,672,208
Production - Intermediate	$182,927	$228,477	$308,497	$246,075	$190,556	$910,397	$957,809	$875,599	$907,543	$1,001,808	$1,105,960	$1,209,331	$8,124,981
Production - Peaking	$92,408	$32,855	$44,971	$49,899	$41,180	$72,727	$141,476	$72,442	$90,669	$103,415	$49,197	$65,227	$856,467
Production - Solar	$17,243	$65,029	$168,518	($165,579)	$236,718	$127,644	$128,846	$127,632	$128,192	$128,764	$126,918	$128,684	$1,218,610
Transmission	($410,996)	$125,853	$84,170	$121,197	$266,238	$240,909	$243,714	$255,863	$240,731	$300,638	$300,937	$577,996	$2,347,250
Distribution	$407,150	$485,232	$613,059	$485,006	$886,330	$808,462	$815,235	$808,070	$806,860	$810,705	$803,840	$1,954,405	$9,684,354
4. Retail Energy Jurisdictional Factors													
Production - Base	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	
Production - Intermediate	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%	93.940532%	
Production - Peaking	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%	95.601963%	
Production - Solar	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	
Production - General	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	
5. Retail Demand Jurisdictional Factors													
Production - Base	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	
Production - Intermediate	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	
Production - Peaking	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	
Production - Solar	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	
Transmission	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
General	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	
6. Jurisdictional Recoverable Costs													
Production - Base	$709,643	$1,220,906	$899,263	$881,718	$1,341,642	$2,324,547	$2,309,917	$2,635,407	$2,654,231	$2,737,760	$2,363,070	$3,789,307	$23,867,411
Production - Intermediate	$423,963	$412,524	$524,473	$428,271	$287,778	$1,122,922	$1,190,664	$1,136,404	$1,318,539	$1,279,430	$1,446,255	$1,616,876	$11,188,099
Production - Peaking	$121,600	$89,784	$75,368	$66,518	$103,158	$77,677	$147,746	$81,399	$101,524	$130,934	$106,632	$76,892	$1,179,232
Production - Solar	$16,555	$62,435	$161,796	($158,974)	$227,276	$125,902	$127,056	$123,019	$123,078	$123,627	$121,856	$123,551	$1,177,177
Transmission	($364,885)	$111,733	$74,726	$107,600	$236,368	$213,880	$216,371	$227,157	$213,723	$266,909	$267,174	$513,149	$2,083,904
Distribution	$407,150	$485,232	$613,059	$485,006	$886,330	$808,462	$815,235	$808,070	$806,860	$810,705	$803,840	$1,954,405	$9,684,354
7. Total Jurisdictional Recoverable Costs for O&M Activities	$1,314,026	$2,382,614	$2,348,686	$1,810,139	$3,082,552	$4,673,390	$4,806,988	$5,011,457	$5,217,956	$5,349,364	$5,108,826	$8,074,179	$49,180,177

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Variance Report of Capital Projects - Recoverable Costs

Form 42-6E

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)
Capital Projects	Actual/Estimated (a)	Projection (b)	Variance Amount (c)	Variance Percent (d)
2 - Low NOX Burner Technology	$2,046,549	$2,038,103	$8,446	0.41%
3 - Continuous Emission Monitoring Systems	$1,090,904	$1,084,349	$6,555	0.60%
5 - Maintenance of Stationary Above Ground Fuel Tanks	$1,747,825	$1,743,604	$4,222	0.24%
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	$0	$0	$0	0%
8 - Oil Spill Cleanup/Response Equipment	$73,899	$66,809	$7,090	10.61%
10 - Relocate Storm Water Runoff	$4,996	$4,975	$21	0.42%
11 - Air Quality Compliance	$197,157,685	$196,248,029	$909,656	0.46%
12 - Scherer Discharge Pipeline	$25,888	$25,779	$109	0.42%
19 - Oil-filled Equipment and Hazardous Substance Remediation	$532,402	$547,155	($14,753)	(2.70%)
20 - Wastewater Discharge Elimination & Reuse	$65,542	$65,267	$275	0.42%
21 - St. Lucie Turtle Nets	$705,237	$701,088	$4,148	0.59%
22 - Pipeline Integrity Management	$249,389	$248,252	$1,138	0.46%
23 - SPCC - Spill Prevention, Control & Countermeasures	$3,679,319	$4,120,462	($441,143)	(10.71%)
24 - Manatee Reburn	$1,772,845	$1,764,158	$8,687	0.49%
26 - UST Remove/Replacement	$6,440	$6,407	$33	0.52%
27 - Lowest Quality Water Source	$4,337,357	$4,299,194	$38,164	0.89%
28 - CWA 316(b) Phase II Rule	$520,127	$523,178	($3,051)	(0.58%)
34 - St Lucie Cooling Water System Inspection & Maintenance	$935,969	$824,726	$111,243	13.49%
35 - Martin Plant Drinking Water System Compliance	$21,818	$21,727	$91	0.42%
36 - Low-Level Radioactive Waste Storage	$1,491,542	$1,483,563	$7,980	0.54%
37 - DeSoto Next Generation Solar Energy Center	$10,345,509	$10,369,391	($23,882)	(0.23%)
38 - Space Coast Next Generation Solar Energy Center	$4,867,833	$4,656,998	$210,834	4.53%
39 - Martin Next Generation Solar Energy Center	$33,363,645	$33,197,264	$166,381	0.50%
41 - Manatee Temporary Heating System	$772,835	$770,128	$2,707	0.35%
42 - Turkey Point Cooling Canal Monitoring Plan	$7,300,762	$7,744,097	($443,335)	(5.72%)
44 - Martin Plant Barley Barber Swamp Iron Mitigation	$13,335	$13,264	$71	0.54%
47 - NPDES Permit Renewal Requirements	$2,173,976	$2,159,743	$14,233	0.66%
50 - Steam Electric Effluent Guidelines Revised Rules	$895,561	$979,937	($84,376)	(8.61%)
54 - Coal Combustion Residuals	$43,842,094	$40,709,157	$3,132,937	7.70%
123 - The Protected Species Project	$61,294	$115,600	($54,306)	(46.98%)
124 - FPL Miami-Dade Clean Water Recovery Center	$34,792,383	$34,973,616	($181,232)	(0.52%)
401 - Air Quality Assurance Testing	$13,236	$13,227	$9	0.07%
402 - GCEC 5, 6 & 7 Precipitator Projects	$4,225,302	$4,208,508	$16,794	0.40%
403 - GCEC 7 Flue Gas Conditioning	$184,814	$184,039	$775	0.42%
408 - GCEC Cooling Tower Cell	$65,568	$65,293	$275	0.42%
410 - GCEC Diesel Fuel Oil Remediation	$985	$986	($0)	(0.04%)
413 - Sodium Injection System	$16,609	$16,539	$70	0.42%
414 - Smith Stormwater Collection System	$77,325	$77,282	$42	0.05%
415 - Smith Waste Water Treatment Facility	$77,297	$76,868	$429	0.56%
416 - Daniel Ash Management Project	$948,959	$945,408	$3,551	0.38%
419 - GCEC FDEP Agreement for Ozone Attainment	$9,753,870	$9,716,247	$37,624	0.39%
422 - Precipitator Upgrades for CAM Compliance	$940,853	$936,908	$3,945	0.42%
427 - General Water Quality	$2,415,050	$2,404,141	$10,909	0.45%
Emissions Allowances	($22)	($13)	($8)	62.43%
Smith Units 1 & 2 Reg Asset	$2,370,697	$2,364,017	$6,680	0.28%
Total	$375,985,505	$372,515,469	$3,470,036	0.93%

Notes:
(a) The 12-Month Totals on Form 42-7E
(b) As approved in Order No. PSC-2024-0482
(c) Column (1) - Column (2)
(d) Column (3) / Column (2)

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Variance Report of Capital Projects - Recoverable Costs

Form 42-6E

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)
	Actual/Estimated (a)	Projection (b)	Variance Amount (c)	Variance Percent (d)
1. Total Recoverable Costs for Capital Projects	$375,985,505	$372,515,469	$3,470,036	0.93%
2. Recoverable Costs Jurisdictionalized on:				
a. Energy	$0	$0	$0	0%
b. Demand	$375,985,505	$372,515,469	$3,470,036	0.93%
3. Jurisdictionalized Recoverable Costs				
a. Energy	$29,172,616	$28,882,577	$290,039	1.00%
b. 12 CP Demand	$330,240,533	$327,187,266	$3,053,267	0.93%
c. GCP Demand	$730,286	$682,546	$47,740	6.99%
4. Total Jurisdictionalized Recoverable Costs for Capital Projects	$360,143,435	$356,752,389	$3,391,046	0.95%

Notes:

(a) Twelve-month totals from Form 42-7E

(b) As approved in Order No. PSC-2024-0482

(c) Column (1) - Column (2)

(d) Column (3) / Column (2)

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Capital Projects - Recoverable Costs

Form 42-7E

For the Period of: January 2025 Through December 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Capital Projects	Strata	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
2 - Low NOX Burner Technology	Base	$159,996	$155,354	$154,895	$154,436	$153,976	$153,577	$153,118	$152,658	$152,198	$151,739	$151,279	$150,820	$1,844,046
2 - Low NOX Burner Technology	Peaking	$13,391	$17,510	$17,445	$17,381	$17,317	$17,258	$17,194	$17,130	$17,065	$17,001	$16,937	$16,873	$202,503
3 - Continuous Emission Monitoring Systems	Base	$45,757	$43,610	$43,480	$43,350	$43,220	$43,121	$42,984	$42,848	$42,711	$42,574	$42,438	$42,301	$518,393
3 - Continuous Emission Monitoring Systems	Intermediate	$31,336	$31,251	$31,167	$31,082	$30,998	$30,919	$30,821	$30,723	$30,625	$30,527	$30,429	$30,331	$370,208
3 - Continuous Emission Monitoring Systems	Peaking	$15,277	$17,244	$17,195	$17,147	$17,098	$17,056	$17,006	$16,956	$16,906	$16,856	$16,806	$16,757	$202,303
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$4,677	$6,154	$6,132	$6,109	$6,086	$6,065	$6,043	$6,020	$5,997	$5,975	$5,952	$5,929	$71,139
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	$63,488	$63,412	$63,336	$63,260	$63,184	$63,143	$63,067	$62,990	$62,914	$62,838	$62,762	$62,686	$757,081
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$34,247	$34,165	$34,082	$34,000	$33,918	$33,849	$33,765	$33,680	$33,596	$33,511	$33,426	$33,342	$405,581
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$45,453	$43,726	$43,499	$43,273	$43,046	$42,827	$42,600	$42,374	$42,147	$41,920	$41,693	$41,466	$514,024
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Base	$108	$216	$216	$216	$216	$216	$216	$216	$216	$216	$216	$216	$2,483
8 - Oil Spill Cleanup/Response Equipment	Distribution	$22	$22	$22	$22	$22	$22	$22	$21	$21	$21	$21	$21	$258
8 - Oil Spill Cleanup/Response Equipment	General	$28	$28	$28	$28	$28	$28	$28	$28	$27	$27	$27	$27	$331
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$5,991	$5,701	$5,688	$5,676	$5,663	$5,683	$5,726	$5,753	$5,769	$5,780	$5,788	$5,806	$69,024
8 - Oil Spill Cleanup/Response Equipment	Peaking	$252	$143	$143	$142	$142	$141	$141	$141	$140	$140	$139	$139	$1,803
10 - Relocate Storm Water Runoff	Base	$423	$422	$421	$419	$418	$417	$416	$415	$413	$412	$411	$410	$4,996
11 - Air Quality Compliance	Base	$13,286,135	$12,885,800	$12,857,535	$12,829,811	$12,798,183	$12,766,991	$12,736,415	$12,707,241	$12,675,378	$12,642,878	$12,610,700	$12,578,536	$153,375,603
11 - Air Quality Compliance	General	$55	$55	$55	$55	$55	$54	$54	$54	$54	$54	$54	$53	$652
11 - Air Quality Compliance	Intermediate	$973,011	$1,471,106	$1,470,111	$1,469,467	$1,470,925	$1,472,468	$1,471,554	$1,470,451	$1,469,213	$1,467,946	$1,466,506	$1,464,705	$17,137,463
11 - Air Quality Compliance	Peaking	$2,334,595	$2,199,998	$2,194,116	$2,186,471	$2,178,509	$2,172,806	$2,167,214	$2,161,882	$2,156,053	$2,150,105	$2,144,217	$2,138,332	$26,184,300
11 - Air Quality Compliance	Transmission	$38,736	$38,656	$38,576	$38,495	$38,415	$38,353	$38,273	$38,193	$38,113	$38,032	$37,952	$37,872	$459,666
12 - Scherer Discharge Pipeline	Base	$2,192	$2,186	$2,179	$2,173	$2,167	$2,161	$2,154	$2,148	$2,142	$2,135	$2,129	$2,122	$25,888
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$34,823	$34,827	$34,662	$34,600	$35,769	$37,005	$37,449	$37,994	$38,538	$39,873	$41,999	$43,119	$450,659
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	$0	$0	$0	$0	$0	$0	$0	$0	($0)	$0	($0)	($0)	($0)
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$6,866	$6,856	$6,846	$6,836	$6,825	$6,819	$6,808	$6,798	$6,788	$6,777	$6,767	$6,757	$81,744
20 - Wastewater Discharge Elimination & Reuse	Peaking	$5,551	$5,534	$5,518	$5,502	$5,485	$5,471	$5,455	$5,438	$5,422	$5,405	$5,389	$5,373	$65,542
21 - St. Lucie Turtle Nets	Base	$59,149	$59,077	$59,004	$58,932	$58,860	$58,819	$58,747	$58,675	$58,602	$58,530	$58,457	$58,385	$705,237
22 - Pipeline Integrity Management	Base	$1,528	$2,550	$2,547	$2,543	$2,539	$2,537	$2,533	$2,529	$2,525	$2,522	$2,518	$2,514	$29,385
22 - Pipeline Integrity Management	Intermediate	$18,464	$18,414	$18,376	$18,338	$18,300	$18,271	$18,233	$18,195	$18,157	$18,119	$18,081	$18,043	$218,991
22 - Pipeline Integrity Management	Peaking	$1,013	$0	$0	$0	$0	($0)	($0)	($0)	($0)	($0)	($0)	($0)	$1,013
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$130,547	$125,643	$125,391	$123,684	$121,954	$121,861	$121,823	$121,747	$121,572	$121,338	$121,104	$120,871	$1,477,535
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$21,598	$21,562	$21,526	$21,491	$21,455	$21,430	$21,394	$21,358	$21,322	$21,316	$21,339	$21,371	$257,163
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$2,208	$2,205	$2,202	$2,200	$2,197	$2,195	$2,193	$2,190	$2,187	$2,184	$2,181	$2,179	$26,321
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$77,682	$77,860	$78,067	$78,314	$78,451	$78,928	$79,663	$84,102	$89,054	$90,037	$90,282	$90,713	$993,154
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$42,303	$46,764	$46,596	$46,427	$46,253	$46,080	$45,878	$45,677	$45,475	$45,274	$45,073	$44,873	$546,673
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$31,541	$31,794	$31,741	$31,688	$31,635	$31,598	$31,545	$31,492	$31,439	$31,386	$31,333	$31,280	$378,474
24 - Manatee Reburn	Base	$97,254	$149,201	$148,867	$148,533	$148,199	$147,933	$147,598	$147,264	$146,930	$146,596	$146,262	$145,928	$1,720,564
24 - Manatee Reburn	Peaking	$52,281	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$52,281
26 - UST Remove/Replacement	General	$542	$541	$540	$539	$538	$537	$536	$535	$534	$533	$532	$531	$6,440
27 - Lowest Quality Water Source	Base	$120,416	$113,562	$113,185	$112,808	$112,432	$112,095	$111,719	$111,342	$110,965	$110,588	$110,211	$109,834	$1,349,157
27 - Lowest Quality Water Source	Intermediate	$230,201	$230,284	$229,751	$229,218	$228,685	$228,255	$227,722	$227,189	$226,655	$226,122	$225,589	$225,056	$2,734,728
27 - Lowest Quality Water Source	Peaking	$16,165	$21,951	$21,875	$21,798	$21,722	$21,653	$21,576	$21,500	$21,423	$21,346	$21,270	$21,193	$253,472
28 - CWA 316(b) Phase II Rule	Intermediate	$43,453	$43,354	$43,255	$43,156	$43,057	$43,076	$43,178	$43,284	$43,394	$43,510	$43,630	$43,781	$520,127
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$61,257	$63,849	$66,320	$69,501	$71,942	$73,444	$76,680	$81,242	$86,466	$90,237	$91,587	$103,444	$935,969
35 - Martin Plant Drinking Water System Compliance	Intermediate	$0	$0	$0	$0	$0	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
35 - Martin Plant Drinking Water System Compliance	Peaking	$1,848	$1,842	$1,837	$1,831	$1,826	$1,821	$1,816	$1,810	$1,805	$1,799	$1,794	$1,788	$21,818
36 - Low-Level Radioactive Waste Storage	Base	$125,483	$125,260	$125,038	$124,815	$124,593	$124,433	$124,210	$123,987	$123,765	$123,542	$123,320	$123,097	$1,491,542
37 - DeSoto Next Generation Solar Energy Center	Solar	$876,191	$873,553	$870,560	$867,635	$864,712	$862,444	$860,298	$858,163	$856,037	$853,928	$851,835	$850,152	$10,345,509
38 - Space Coast Next Generation Solar Energy Center	Solar	$413,981	$413,285	$411,885	$410,485	$409,086	$405,263	$403,945	$402,625	$401,303	$399,981	$398,658	$397,336	$4,867,833
39 - Martin Next Generation Solar Energy Center	Intermediate	$2,825,674	$2,816,123	$2,807,797	$2,799,907	$2,791,692	$2,784,349	$2,776,473	$2,768,409	$2,760,342	$2,752,281	$2,744,213	$2,736,386	$33,363,645
41 - Manatee Temporary Heating System	Distribution	$1,684	$1,684	$1,684	$1,684	$1,684	$1,686	$1,686	$1,686	$1,686	$1,686	$1,686	$1,686	$20,222
41 - Manatee Temporary Heating System	Intermediate	$64,023	$63,784	$63,544	$63,305	$63,066	$62,846	$62,607	$62,367	$62,127	$61,888	$61,648	$61,409	$752,613
41 - Manatee Temporary Heating System	Transmission	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$610,046	$610,326	$611,599	$611,819	$611,694	$612,178	$612,208	$611,524	$610,416	$600,290	$599,326	$599,337	$7,300,762
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$1,122	$1,120	$1,118	$1,116	$1,114	$1,113	$1,110	$1,108	$1,106	$1,104	$1,102	$1,100	$13,335
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	$0	$0	$0	$0	$0	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
47 - NPDES Permit Renewal Requirements	Base	$121,632	$112,447	$112,137	$111,828	$111,518	$111,254	$110,945	$110,635	$110,325	$110,016	$109,706	$109,396	$1,341,839
47 - NPDES Permit Renewal Requirements	Intermediate	$32,188	$32,103	$32,018	$31,933	$31,848	$31,776	$31,691	$31,606	$31,521	$31,436	$31,351	$31,266	$380,733
47 - NPDES Permit Renewal Requirements	Peaking	$30,351	$39,068	$38,908	$38,749	$38,590	$38,441	$38,282	$38,122	$37,963	$37,803	$37,643	$37,484	$451,404
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$49,821	$39,699	$39,599	$39,499	$39,399	$39,316	$39,216	$39,116	$39,015	$38,915	$38,815	$38,715	$481,126
50 - Steam Electric Effluent Guidelines Revised Rules	Intermediate	$10,703	$18,759	$19,312	$19,834	$20,110	$22,311	$26,391	$30,026	$33,752	$37,791	$42,737	$48,008	$329,736
50 - Steam Electric Effluent Guidelines Revised Rules	Peaking	$4,927	$7,343	$7,324	$7,306	$7,287	$7,272	$7,253	$7,235	$7,216	$7,198	$7,179	$7,161	$84,700
54 - Coal Combustion Residuals	Base	$1,983,015	$2,014,798	$2,007,536	$2,002,763	$1,998,786	$1,995,604	$1,994,168	$1,993,209	$1,992,559	$1,992,362	$1,993,062	$1,993,454	$23,961,317
54 - Coal Combustion Residuals	Distribution	$167	$167	$166	$166	$166	$166	$165	$165	$165	$164	$164	$164	$1,984

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Capital Projects - Recoverable Costs

For the Period of: January 2025 Through December 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Capital Projects	Strata	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
54 - Coal Combustion Residuals	General	$25,830	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$25,830
54 - Coal Combustion Residuals	Intermediate	$1,658,731	$1,666,011	$1,669,923	$1,673,119	$1,673,132	$1,672,874	$1,672,704	$1,672,822	$1,673,776	$1,674,739	$1,675,715	$1,676,831	$20,060,378
54 - Coal Combustion Residuals	Peaking	($8,849)	($18,096)	($18,099)	($18,102)	($18,105)	($18,094)	($18,071)	($18,072)	($18,071)	($18,056)	($17,951)	($17,848)	($207,414)
123 - The Protected Species Project	Intermediate	$5,119	$5,118	$5,115	$4,974	$4,837	$4,855	$4,882	$4,900	$4,910	$4,918	$5,359	$6,306	$61,294
124 - FPL Miami-Dade Clean Water Recovery Center	Base	$1,742,992	$2,859,235	$2,861,864	$2,884,518	$2,906,031	$2,904,660	$2,916,594	$2,929,127	$2,925,844	$2,921,157	$2,916,461	$2,911,766	$33,680,250
124 - FPL Miami-Dade Clean Water Recovery Center	General	($0)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($0)
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	$1,112,133	$0	$0	$0	$0	($0)	($0)	$0	$0	$0	($0)	$0	$1,112,133
401 - Air Quality Assurance Testing	Base	$977	$959	$953	$946	$940	$934	$928	$921	$915	$909	$903	$897	$11,182
401 - Air Quality Assurance Testing	Peaking	$167	$177	$176	$175	$174	$173	$172	$170	$169	$168	$167	$166	$2,054
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	$323,683	$308,936	$307,953	$306,971	$305,989	$305,120	$304,137	$303,154	$302,171	$301,188	$300,205	$299,222	$3,668,728
402 - GCEC 5, 6 & 7 Precipitator Projects	Peaking	$34,604	$48,214	$48,060	$47,905	$47,750	$47,613	$47,458	$47,303	$47,149	$46,994	$46,839	$46,684	$556,574
403 - GCEC 7 Flue Gas Conditioning	Base	$13,945	$13,170	$13,131	$13,092	$13,053	$13,019	$12,980	$12,941	$12,902	$12,863	$12,824	$12,785	$156,703
403 - GCEC 7 Flue Gas Conditioning	Peaking	$1,707	$2,436	$2,429	$2,421	$2,414	$2,408	$2,401	$2,394	$2,386	$2,379	$2,372	$2,365	$28,111
408 - GCEC Cooling Tower Cell	Base	$4,947	$4,672	$4,659	$4,645	$4,631	$4,619	$4,605	$4,591	$4,577	$4,563	$4,550	$4,536	$55,595
408 - GCEC Cooling Tower Cell	Peaking	$606	$864	$862	$859	$857	$854	$852	$849	$847	$844	$841	$839	$9,973
410 - GCEC Diesel Fuel Oil Remediation	Base	$72	$72	$71	$71	$70	$70	$69	$68	$68	$67	$67	$66	$832
410 - GCEC Diesel Fuel Oil Remediation	Peaking	$13	$13	$13	$13	$13	$13	$13	$13	$13	$12	$12	$12	$154
413 - Sodium Injection System	Base	$1,253	$1,184	$1,180	$1,177	$1,173	$1,170	$1,166	$1,163	$1,159	$1,156	$1,152	$1,149	$14,082
413 - Sodium Injection System	Peaking	$153	$219	$218	$218	$217	$216	$216	$215	$214	$214	$213	$213	$2,526
414 - Smith Stormwater Collection System	Intermediate	$6,685	$6,641	$6,597	$6,553	$6,509	$6,466	$6,422	$6,378	$6,334	$6,290	$6,246	$6,202	$77,325
415 - Smith Waste Water Treatment Facility	Intermediate	$6,496	$6,485	$6,475	$6,465	$6,455	$6,448	$6,438	$6,428	$6,417	$6,407	$6,397	$6,387	$77,297
416 - Daniel Ash Management Project	Base	$80,583	$80,307	$80,030	$79,754	$79,478	$79,230	$78,953	$78,677	$78,401	$78,125	$77,848	$77,572	$948,959
419 - GCEC FDEP Agreement for Ozone Attainment	Base	$744,064	$709,493	$707,205	$704,918	$702,630	$700,600	$698,311	$696,022	$693,733	$691,444	$689,155	$686,866	$8,424,440
419 - GCEC FDEP Agreement for Ozone Attainment	Intermediate	$853	$1,210	$1,207	$1,203	$1,200	$1,196	$1,193	$1,189	$1,185	$1,182	$1,178	$1,174	$13,971
419 - GCEC FDEP Agreement for Ozone Attainment	Peaking	$82,398	$113,945	$113,570	$113,196	$112,821	$112,487	$112,112	$111,737	$111,362	$110,986	$110,611	$110,236	$1,315,460
422 - Precipitator Upgrades for CAM Compliance	Base	$70,989	$67,045	$66,846	$66,648	$66,449	$66,277	$66,078	$65,879	$65,681	$65,482	$65,283	$65,085	$797,743
422 - Precipitator Upgrades for CAM Compliance	Peaking	$8,691	$12,400	$12,364	$12,327	$12,290	$12,258	$12,222	$12,185	$12,148	$12,111	$12,075	$12,038	$143,110
427 - General Water Quality	Base	$179,711	$169,178	$168,728	$168,277	$167,827	$167,446	$166,995	$166,544	$166,093	$165,642	$165,191	$164,740	$2,016,374
427 - General Water Quality	General	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
427 - General Water Quality	Intermediate	$17	$26	$26	$25	$26	$26	$26	$26	$26	$26	$26	$26	$302
427 - General Water Quality	Peaking	$21,300	$31,291	$31,207	$31,124	$31,041	$30,970	$30,887	$30,803	$30,720	$30,637	$30,553	$30,470	$361,004
427 - General Water Quality	Transmission	$3,141	$3,136	$3,131	$3,126	$3,121	$3,117	$3,112	$3,107	$3,103	$3,098	$3,093	$3,088	$37,371
Emissions Allowances	Base	($1)	($1)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($22)
Smith Units 1 & 2 Reg Asset	Intermediate	$202,353	$201,476	$200,599	$199,722	$198,844	$198,019	$197,142	$196,264	$195,386	$194,508	$193,631	$192,753	$2,370,697
	Total	$31,588,232	$31,539,767	$31,485,146	$31,450,135	$31,408,917	$31,352,478	$31,312,998	$31,280,060	$31,229,868	$31,164,617	$31,108,739	$31,064,547	$375,985,505

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Capital Projects - Recoverable Costs

Form 42-7E

For the Period of: January 2025 Through December 2025

		(1)	(2)	(3)	(4)	(5)	(6)
Capital Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
2 - Low NOX Burner Technology	Base	$1,844,046	96.010976%	$1,770,487	$1,770,487	$0	$0
2 - Low NOX Burner Technology	Peaking	$202,503	94.942846%	$192,262	$192,262	$0	$0
3 - Continuous Emission Monitoring Systems	Base	$518,393	96.010976%	$497,714	$497,714	$0	$0
3 - Continuous Emission Monitoring Systems	Intermediate	$370,208	95.415719%	$353,237	$353,237	$0	$0
3 - Continuous Emission Monitoring Systems	Peaking	$202,303	94.942846%	$192,072	$192,072	$0	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$71,139	96.010976%	$68,302	$5,254	$63,048	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	$757,081	96.942531%	$733,933	$56,456	$677,477	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$405,581	95.415719%	$386,988	$29,768	$357,220	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$514,024	94.942846%	$488,029	$37,541	$450,489	$0
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	$0	96.010976%	$0	$0	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Base	$2,483	96.010976%	$2,384	$183	$2,201	$0
8 - Oil Spill Cleanup/Response Equipment	Distribution	$258	100.000000%	$258	$0	$0	$258
8 - Oil Spill Cleanup/Response Equipment	General	$331	96.942531%	$321	$25	$296	$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$69,024	95.415719%	$65,860	$5,066	$60,794	$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	$1,803	94.942846%	$1,711	$132	$1,580	$0
10 - Relocate Storm Water Runoff	Base	$4,996	96.010976%	$4,797	$369	$4,428	$0
11 - Air Quality Compliance	Base	$153,375,603	96.010976%	$147,257,413	$11,327,493	$135,929,920	$0
11 - Air Quality Compliance	General	$652	96.942531%	$632	$632	$0	$0
11 - Air Quality Compliance	Intermediate	$17,137,463	95.415719%	$16,351,834	$1,257,833	$15,094,001	$0
11 - Air Quality Compliance	Peaking	$26,184,300	94.942846%	$24,860,120	$1,912,317	$22,947,803	$0
11 - Air Quality Compliance	Transmission	$459,666	88.780684%	$408,095	$0	$408,095	$0
12 - Scherer Discharge Pipeline	Base	$25,888	96.010976%	$24,855	$1,912	$22,943	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$450,659	100.000000%	$450,659	$0	$0	$450,659
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	($0)	96.942531%	($0)	$0	($0)	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$81,744	88.780684%	$72,573	$0	$72,573	$0
20 - Wastewater Discharge Elimination & Reuse	Peaking	$65,542	94.942846%	$62,227	$4,787	$57,441	$0
21 - St. Lucie Turtle Nets	Base	$705,237	96.010976%	$677,105	$52,085	$625,020	$0
22 - Pipeline Integrity Management	Base	$29,385	96.010976%	$28,213	$2,170	$26,043	$0
22 - Pipeline Integrity Management	Intermediate	$218,991	95.415719%	$208,952	$16,073	$192,879	$0
22 - Pipeline Integrity Management	Peaking	$1,013	94.942846%	$962	$74	$888	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$1,477,535	96.010976%	$1,418,596	$109,123	$1,309,473	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$257,163	100.000000%	$257,163	$0	$0	$257,163
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$26,321	96.942531%	$25,516	$1,963	$23,553	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$993,154	95.415719%	$947,625	$72,894	$874,730	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$546,673	94.942846%	$519,027	$39,925	$479,102	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$378,474	88.780684%	$336,012	$0	$336,012	$0
24 - Manatee Reburn	Base	$1,720,564	96.010976%	$1,651,931	$1,651,931	$0	$0
24 - Manatee Reburn	Peaking	$52,281	94.942846%	$49,637	$49,637	$0	$0
26 - UST Remove/Replacement	General	$6,440	96.942531%	$6,243	$480	$5,763	$0
27 - Lowest Quality Water Source	Base	$1,349,157	96.010976%	$1,295,339	$99,641	$1,195,697	$0
27 - Lowest Quality Water Source	Intermediate	$2,734,728	95.415719%	$2,609,361	$200,720	$2,408,641	$0
27 - Lowest Quality Water Source	Peaking	$253,472	94.942846%	$240,653	$0	$240,653	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$520,127	95.415719%	$496,283	$38,176	$458,107	$0
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$935,969	96.010976%	$898,633	$69,126	$829,508	$0
35 - Martin Plant Drinking Water System Compliance	Intermediate	($0)	95.415719%	($0)	($0)	($0)	$0
35 - Martin Plant Drinking Water System Compliance	Peaking	$21,818	94.942846%	$20,715	$1,593	$19,121	$0
36 - Low-Level Radioactive Waste Storage	Base	$1,491,542	96.010976%	$1,432,044	$110,157	$1,321,887	$0
37 - DeSoto Next Generation Solar Energy Center	Solar	$10,345,509	96.010976%	$9,932,824	$764,063	$9,168,761	$0
38 - Space Coast Next Generation Solar Energy Center	Solar	$4,867,833	96.010976%	$4,673,654	$359,512	$4,314,142	$0
39 - Martin Next Generation Solar Energy Center	Intermediate	$33,363,645	95.415719%	$31,834,162	$2,448,782	$29,385,380	$0
41 - Manatee Temporary Heating System	Distribution	$20,222	100.000000%	$20,222	$0	$0	$20,222
41 - Manatee Temporary Heating System	Intermediate	$752,613	95.415719%	$718,112	$55,239	$662,872	$0
41 - Manatee Temporary Heating System	Transmission	$0	88.780684%	$0	$0	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$7,300,762	96.010976%	$7,009,533	$539,195	$6,470,338	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	$0	95.415719%	$0	$0	$0	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$13,335	95.415719%	$12,724	$0	$12,724	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	($0)	94.942846%	($0)	$0	($0)	$0
47 - NPDES Permit Renewal Requirements	Base	$1,341,839	96.010976%	$1,288,313	$0	$1,288,313	$0
47 - NPDES Permit Renewal Requirements	Intermediate	$380,733	95.415719%	$363,279	$0	$363,279	$0
47 - NPDES Permit Renewal Requirements	Peaking	$451,404	94.942846%	$428,576	$0	$428,576	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$481,126	96.010976%	$461,934	$35,533	$426,400	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Intermediate	$329,736	95.415719%	$314,620	$24,202	$290,418	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Peaking	$84,700	94.942846%	$80,416	$6,186	$74,231	$0
54 - Coal Combustion Residuals	Base	$23,961,317	96.010976%	$23,005,494	$1,769,653	$21,235,841	$0
54 - Coal Combustion Residuals	Distribution	$1,984	100.000000%	$1,984	$0	$0	$1,984
54 - Coal Combustion Residuals	General	$25,830	96.942531%	$25,040	$0	$25,040	$0
54 - Coal Combustion Residuals	Intermediate	$20,060,378	95.415719%	$19,140,754	$1,472,366	$17,668,388	$0
54 - Coal Combustion Residuals	Peaking	($207,414)	94.942846%	($196,925)	($15,148)	($181,777)	$0

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Capital Projects - Recoverable Costs

Form 42-7E

For the Period of: January 2025 Through December 2025

		(1)	(2)	(3)	(4)	(5)	(6)
Capital Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
123 - The Protected Species Project	Intermediate	$61,294	95.415719%	$58,484	$0	$58,484	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Base	$33,680,250	96.010976%	$32,336,737	$0	$32,336,737	$0
124 - FPL Miami-Dade Clean Water Recovery Center	General	($0)	96.942531%	($0)	$0	($0)	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	$1,112,133	95.415719%	$1,061,150	$0	$1,061,150	$0
401 - Air Quality Assurance Testing	Base	$11,182	96.010976%	$10,735	$826	$9,910	$0
401 - Air Quality Assurance Testing	Peaking	$2,054	94.942846%	$1,951	$150	$1,800	$0
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	$3,668,728	96.010976%	$3,522,382	$270,952	$3,251,429	$0
402 - GCEC 5, 6 & 7 Precipitator Projects	Peaking	$556,574	94.942846%	$528,427	$40,648	$487,779	$0
403 - GCEC 7 Flue Gas Conditioning	Base	$156,703	96.010976%	$150,452	$11,573	$138,879	$0
403 - GCEC 7 Flue Gas Conditioning	Peaking	$28,111	94.942846%	$26,690	$2,053	$24,637	$0
408 - GCEC Cooling Tower Cell	Base	$55,595	96.010976%	$53,377	$4,106	$49,271	$0
408 - GCEC Cooling Tower Cell	Peaking	$9,973	94.942846%	$9,469	$728	$8,741	$0
410 - GCEC Diesel Fuel Oil Remediation	Base	$832	96.010976%	$798	$61	$737	$0
410 - GCEC Diesel Fuel Oil Remediation	Peaking	$154	94.942846%	$146	$11	$135	$0
413 - Sodium Injection System	Base	$14,082	96.010976%	$13,521	$1,040	$12,480	$0
413 - Sodium Injection System	Peaking	$2,526	94.942846%	$2,399	$185	$2,214	$0
414 - Smith Stormwater Collection System	Intermediate	$77,325	95.415719%	$73,780	$5,675	$68,105	$0
415 - Smith Waste Water Treatment Facility	Intermediate	$77,297	95.415719%	$73,754	$5,673	$68,080	$0
416 - Daniel Ash Management Project	Base	$948,959	96.010976%	$911,105	$70,085	$841,020	$0
419 - GCEC FDEP Agreement for Ozone Attainment	Base	$8,424,440	96.010976%	$8,088,387	$622,184	$7,466,203	$0
419 - GCEC FDEP Agreement for Ozone Attainment	Intermediate	$13,971	95.415719%	$13,330	$1,025	$12,305	$0
419 - GCEC FDEP Agreement for Ozone Attainment	Peaking	$1,315,460	94.942846%	$1,248,935	$96,072	$1,152,863	$0
422 - Precipitator Upgrades for CAM Compliance	Base	$797,743	96.010976%	$765,921	$58,917	$707,004	$0
422 - Precipitator Upgrades for CAM Compliance	Peaking	$143,110	94.942846%	$135,872	$10,452	$125,421	$0
427 - General Water Quality	Base	$2,016,374	96.010976%	$1,935,940	$148,918	$1,787,022	$0
427 - General Water Quality	General	$0	96.942531%	$0	$0	$0	$0
427 - General Water Quality	Intermediate	$302	95.415719%	$288	$22	$266	$0
427 - General Water Quality	Peaking	$361,004	94.942846%	$342,747	$26,365	$316,382	$0
427 - General Water Quality	Transmission	$37,371	88.780684%	$33,178	$0	$33,178	$0
Emissions Allowances	Base	($22)	96.010976%	($21)	$0	($21)	$0
Smith Units 1 & 2 Reg Asset	Intermediate	$2,370,697	95.415719%	$2,262,018	$174,001	$2,088,016	$0
	Total	$375,985,505		$360,143,435	$29,172,616	$330,240,533	$730,286

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Calculation of the Actual/Estimated True-Up Amount for the Period
Capital Projects - Recoverable Costs

Form 42-7E

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1. Total of Capital Projects	$31,588,232	$31,539,767	$31,485,146	$31,450,135	$31,408,917	$31,352,478	$31,312,998	$31,280,060	$31,229,868	$31,164,617	$31,108,739	$31,064,547	$375,985,505
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
3. Recoverable Costs Jurisdictionalized on Demand													
Production - Base	$20,022,651	$20,724,402	$20,688,699	$20,674,253	$20,654,451	$20,615,165	$20,592,008	$20,571,902	$20,533,739	$20,483,458	$20,441,129	$20,409,990	$246,411,847
Production - Intermediate	$7,340,482	$6,730,993	$6,724,229	$6,717,409	$6,708,830	$6,703,729	$6,697,739	$6,694,899	$6,693,346	$6,688,122	$6,683,333	$6,679,624	$81,062,734
Production - Peaking	$2,704,198	$2,592,588	$2,585,257	$2,576,163	$2,566,746	$2,559,724	$2,552,675	$2,545,861	$2,538,551	$2,531,138	$2,523,875	$2,516,612	$30,793,388
Production - Solar	$1,290,172	$1,286,838	$1,282,445	$1,278,121	$1,273,797	$1,267,707	$1,264,244	$1,260,788	$1,257,341	$1,253,909	$1,250,492	$1,247,488	$15,213,342
General	$92,151	$66,241	$66,161	$66,081	$66,001	$65,957	$65,877	$65,797	$65,717	$65,637	$65,556	$65,476	$816,654
Transmission	$80,284	$80,442	$80,293	$80,145	$79,997	$79,887	$79,739	$79,590	$79,442	$79,293	$79,145	$78,997	$957,255
Distribution	$58,294	$58,262	$58,061	$57,963	$59,095	$60,307	$60,716	$61,224	$61,732	$63,060	$65,209	$66,361	$730,286
4. Retail Energy Jurisdictional Factors													
Production - Base	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	95.706242%	
5. Retail Demand Jurisdictional Factors													
Production - Base	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	
Production - Intermediate	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	95.415719%	
Production - Peaking	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	94.942846%	
Production - Solar	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	96.010976%	
General	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	96.942531%	
Transmission	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	88.780684%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
6. Jurisdictional Recoverable Costs													
Production - Base	$19,223,942	$19,897,701	$19,863,422	$19,849,553	$19,830,540	$19,792,821	$19,770,588	$19,751,284	$19,714,644	$19,666,368	$19,625,727	$19,595,831	$236,582,420
Production - Intermediate	$7,003,974	$6,422,425	$6,415,972	$6,409,464	$6,401,279	$6,396,411	$6,390,696	$6,387,986	$6,386,504	$6,381,519	$6,376,950	$6,373,411	$77,346,591
Production - Peaking	$2,567,442	$2,461,477	$2,454,517	$2,445,883	$2,436,942	$2,430,275	$2,423,582	$2,417,112	$2,410,172	$2,403,135	$2,396,238	$2,389,343	$29,236,119
Production - Solar	$1,238,707	$1,235,506	$1,231,288	$1,227,136	$1,222,985	$1,217,138	$1,213,813	$1,210,495	$1,207,185	$1,203,890	$1,200,610	$1,197,725	$14,606,478
General	$89,334	$64,216	$64,139	$64,061	$63,983	$63,941	$63,863	$63,785	$63,708	$63,630	$63,552	$63,474	$791,685
Transmission	$71,277	$71,417	$71,285	$71,153	$71,021	$70,925	$70,793	$70,661	$70,529	$70,397	$70,265	$70,134	$849,857
Distribution	$58,294	$58,262	$58,061	$57,963	$59,095	$60,307	$60,716	$61,224	$61,732	$63,060	$65,209	$66,361	$730,286
7. Total Jurisdictional Recoverable Costs for Capital Projects	$30,252,970	$30,211,004	$30,158,683	$30,125,212	$30,085,845	$30,031,818	$29,994,051	$29,962,547	$29,914,474	$29,851,999	$29,798,552	$29,756,279	$360,143,435

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
2 - Low NOX Burner Technology														
Base														
1. Investments														
a. Expenditures		($20,476)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($20,476)
b. Additions to Plant		($20,476)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($20,476)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$1,110,314	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,110,314
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$8,606,159	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	
3. Less: Accumulated Depreciation	$1,920,985	$1,948,337	$1,980,859	$2,013,380	$2,045,901	$2,078,423	$2,110,944	$2,143,466	$2,175,987	$2,208,508	$2,241,030	$2,273,551	$2,306,073	
a. Less: Capital Recovery Unamortized Balance	($7,146,526)	($6,001,479)	($5,971,915)	($5,942,351)	($5,912,787)	($5,883,223)	($5,853,659)	($5,824,095)	($5,794,531)	($5,764,968)	($5,735,404)	($5,705,840)	($5,676,276)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$13,831,700	$12,638,825	$12,576,739	$12,514,654	$12,452,569	$12,390,483	$12,328,398	$12,266,313	$12,204,227	$12,142,142	$12,080,057	$12,017,971	$11,955,886	
6. Average Net Investment		$13,235,262	$12,607,782	$12,545,697	$12,483,611	$12,421,526	$12,359,441	$12,297,355	$12,235,270	$12,173,185	$12,111,099	$12,049,014	$11,986,929	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$80,431	$76,618	$76,240	$75,863	$75,486	$75,117	$74,740	$74,362	$73,985	$73,608	$73,230	$72,853	$902,532
b. Debt Component (Line 6 x debt rate) (c) (f)		$17,480	$16,651	$16,569	$16,487	$16,405	$16,375	$16,293	$16,211	$16,128	$16,046	$15,964	$15,881	$196,490
8. Investment Expenses														
a. Depreciation (d)		$32,521	$32,521	$32,521	$32,521	$32,521	$32,521	$32,521	$32,521	$32,521	$32,521	$32,521	$32,521	$390,257
b. Amortization (e)		$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$354,767
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$159,996	$155,354	$154,895	$154,436	$153,976	$153,577	$153,118	$152,658	$152,198	$151,739	$151,279	$150,820	$1,844,046

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
2 - Low NOX Burner Technology														
Peaking														
1. Investments														
a. Expenditures		$20,476	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$20,476
b. Additions to Plant		$20,476	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$20,476
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($1,110,314)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1,110,314)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	
3. Less: Accumulated Depreciation	($0)	$5,254	$5,338	$5,423	$5,508	$5,593	$5,678	$5,762	$5,847	$5,932	$6,017	$6,102	$6,187	
a. Less: Capital Recovery Unamortized Balance	($75,165)	($1,182,048)	($1,173,448)	($1,164,848)	($1,156,248)	($1,147,648)	($1,139,048)	($1,130,448)	($1,121,848)	($1,113,248)	($1,104,648)	($1,096,048)	($1,087,448)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$75,165	$1,197,270	$1,188,586	$1,179,901	$1,171,216	$1,162,531	$1,153,847	$1,145,162	$1,136,477	$1,127,792	$1,119,107	$1,110,423	$1,101,738	
6. Average Net Investment		$636,218	$1,192,928	$1,184,243	$1,175,558	$1,166,874	$1,158,189	$1,149,504	$1,140,819	$1,132,135	$1,123,450	$1,114,765	$1,106,080	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$3,866	$7,249	$7,197	$7,144	$7,091	$7,039	$6,986	$6,934	$6,881	$6,828	$6,775	$6,722	$80,713
b. Debt Component (Line 6 x debt rate) (c) (f)		$840	$1,575	$1,564	$1,553	$1,541	$1,534	$1,523	$1,511	$1,500	$1,488	$1,477	$1,465	$17,573
8. Investment Expenses														
a. Depreciation (d)		$85	$85	$85	$85	$85	$85	$85	$85	$85	$85	$85	$85	$1,018
b. Amortization (e)		$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$103,199
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$13,391	$17,510	$17,445	$17,381	$17,317	$17,258	$17,194	$17,130	$17,065	$17,001	$16,937	$16,873	$202,503

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
3 - Continuous Emission Monitoring Systems														
Base														
1. Investments														
a. Expenditures		$461,750	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$461,750
b. Additions to Plant		$461,750	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$461,750
c. Retirements		$0	$0	$0	$0	$0	($1,533)	($1,533)	($1,533)	($1,533)	($1,533)	($1,533)	($1,533)	($10,730)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$1,006,733	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,006,733
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,977,650	$4,439,400	$4,439,400	$4,439,400	$4,439,400	$4,439,400	$4,437,867	$4,436,334	$4,434,802	$4,433,269	$4,431,736	$4,430,203	$4,428,670	
3. Less: Accumulated Depreciation	$5,664	$1,029,141	$1,045,885	$1,062,629	$1,079,374	$1,096,118	$1,111,344	$1,126,564	$1,141,777	$1,156,984	$1,172,185	$1,187,380	$1,202,568	
a. Less: Capital Recovery Unamortized Balance	($114,188)	($113,323)	($112,458)	($111,593)	($110,728)	($109,863)	($108,998)	($108,133)	($107,268)	($106,403)	($105,538)	($104,673)	($103,809)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$4,086,174	$3,523,582	$3,505,973	$3,488,364	$3,470,755	$3,453,146	$3,435,522	$3,417,904	$3,400,293	$3,382,687	$3,365,089	$3,347,496	$3,329,911	
6. Average Net Investment		$3,804,878	$3,514,778	$3,497,168	$3,479,559	$3,461,950	$3,444,334	$3,426,713	$3,409,098	$3,391,490	$3,373,888	$3,356,293	$3,338,704	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$23,122	$21,359	$21,252	$21,145	$21,038	$20,934	$20,827	$20,719	$20,612	$20,505	$20,399	$20,292	$252,205
b. Debt Component (Line 6 x debt rate) (c) (f)		$5,025	$4,642	$4,619	$4,595	$4,572	$4,563	$4,540	$4,517	$4,493	$4,470	$4,447	$4,423	$54,907
8. Investment Expenses														
a. Depreciation (d)		$16,744	$16,744	$16,744	$16,744	$16,744	$16,759	$16,753	$16,746	$16,740	$16,734	$16,727	$16,721	$200,901
b. Amortization (e)		$865	$865	$865	$865	$865	$865	$865	$865	$865	$865	$865	$865	$10,379
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$45,757	$43,610	$43,480	$43,350	$43,220	$43,121	$42,984	$42,848	$42,711	$42,574	$42,438	$42,301	$518,393

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
3 - Continuous Emission Monitoring Systems														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$1	$0	$0	$0	$1
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1
c. Retirements		$0	$0	$0	$0	$0	($5,357)	($5,357)	($5,357)	($5,357)	($5,357)	($5,357)	($5,357)	($37,500)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,163,578	$3,163,578	$3,163,578	$3,163,578	$3,163,578	$3,163,578	$3,158,220	$3,152,863	$3,147,506	$3,142,149	$3,136,792	$3,131,435	$3,126,078	
3. Less: Accumulated Depreciation	$680,448	$688,769	$697,089	$705,410	$713,731	$722,051	$725,008	$727,951	$730,880	$733,795	$736,696	$739,583	$742,457	
a. Less: Capital Recovery Unamortized Balance	($213,565)	($210,457)	($207,349)	($204,240)	($201,132)	($198,024)	($194,916)	($191,808)	($188,699)	($185,591)	($182,483)	($179,375)	($176,266)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1	$1	$1	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,696,695	$2,685,266	$2,673,837	$2,662,408	$2,650,979	$2,639,550	$2,628,128	$2,616,720	$2,605,326	$2,593,946	$2,582,579	$2,571,227	$2,559,888	
6. Average Net Investment		$2,690,980	$2,679,551	$2,668,122	$2,656,694	$2,645,265	$2,633,839	$2,622,424	$2,611,023	$2,599,636	$2,588,263	$2,576,903	$2,565,557	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$16,353	$16,284	$16,214	$16,145	$16,075	$16,008	$15,938	$15,869	$15,800	$15,731	$15,662	$15,593	$191,671
b. Debt Component (Line 6 x debt rate) (c) (f)		$3,554	$3,539	$3,524	$3,509	$3,494	$3,490	$3,474	$3,459	$3,444	$3,429	$3,414	$3,399	$41,729
8. Investment Expenses														
a. Depreciation (d)		$8,321	$8,321	$8,321	$8,321	$8,321	$8,314	$8,300	$8,286	$8,272	$8,258	$8,245	$8,231	$99,509
b. Amortization (e)		$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$37,299
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$31,336	$31,251	$31,167	$31,082	$30,998	$30,919	$30,821	$30,723	$30,625	$30,527	$30,429	$30,331	$370,208

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
3 - Continuous Emission Monitoring Systems														
Peaking														
1. Investments														
a. Expenditures		($461,750)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($461,750)
b. Additions to Plant		($461,750)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($461,750)
c. Retirements		$0	$0	$0	$0	$0	($284)	($284)	($284)	($284)	($284)	($284)	($284)	($1,985)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($1,006,733)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1,006,733)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$1,191,654	$729,904	$729,904	$729,904	$729,904	$729,904	$729,620	$729,337	$729,053	$728,770	$728,486	$728,203	$727,919	
3. Less: Accumulated Depreciation	$709,368	($294,492)	($291,620)	($288,747)	($285,875)	($283,002)	($280,414)	($277,827)	($275,241)	($272,656)	($270,073)	($267,490)	($264,909)	
a. Less: Capital Recovery Unamortized Balance	($424,695)	($420,992)	($417,289)	($413,585)	($409,882)	($406,179)	($402,476)	($398,773)	($395,070)	($391,366)	($387,663)	($383,960)	($380,257)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$906,980	$1,445,388	$1,438,812	$1,432,236	$1,425,661	$1,419,085	$1,412,510	$1,405,936	$1,399,364	$1,392,792	$1,386,222	$1,379,653	$1,373,085	
6. Average Net Investment		$1,176,184	$1,442,100	$1,435,524	$1,428,949	$1,422,373	$1,415,798	$1,409,223	$1,402,650	$1,396,078	$1,389,507	$1,382,937	$1,376,369	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$7,148	$8,764	$8,724	$8,684	$8,644	$8,605	$8,565	$8,525	$8,485	$8,445	$8,405	$8,365	$101,357
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,553	$1,905	$1,896	$1,887	$1,879	$1,876	$1,867	$1,858	$1,850	$1,841	$1,832	$1,824	$22,067
8. Investment Expenses														
a. Depreciation (d)		$2,872	$2,872	$2,872	$2,872	$2,872	$2,872	$2,871	$2,869	$2,868	$2,867	$2,866	$2,865	$34,440
b. Amortization (e)		$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$44,438
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$15,277	$17,244	$17,195	$17,147	$17,098	$17,056	$17,006	$16,956	$16,906	$16,856	$16,806	$16,757	$202,303

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Base														
1. Investments														
a. Expenditures		$2,035,945	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,035,945
b. Additions to Plant		$2,035,945	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,035,945
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$1,630,436	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,630,436
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	
3. Less: Accumulated Depreciation	$0	$1,633,320	$1,636,204	$1,639,089	$1,641,973	$1,644,857	$1,647,741	$1,650,626	$1,653,510	$1,656,394	$1,659,278	$1,662,163	$1,665,047	
a. Less: Capital Recovery Unamortized Balance	($15,771)	($15,583)	($15,395)	($15,207)	($15,020)	($14,832)	($14,644)	($14,457)	($14,269)	($14,081)	($13,893)	($13,706)	($13,518)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$15,771	$418,207	$415,135	$412,063	$408,991	$405,919	$402,847	$399,775	$396,703	$393,631	$390,559	$387,488	$384,416	
6. Average Net Investment		$216,989	$416,671	$413,599	$410,527	$407,455	$404,383	$401,311	$398,239	$395,167	$392,095	$389,024	$385,952	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,319	$2,532	$2,513	$2,495	$2,476	$2,458	$2,439	$2,420	$2,402	$2,383	$2,364	$2,346	$28,147
b. Debt Component (Line 6 x debt rate) (c) (f)		$287	$550	$546	$542	$538	$536	$532	$528	$524	$519	$515	$511	$6,128
8. Investment Expenses														
a. Depreciation (d)		$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$34,611
b. Amortization (e)		$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$2,253
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$4,677	$6,154	$6,132	$6,109	$6,086	$6,065	$6,043	$6,020	$5,997	$5,975	$5,952	$5,929	$71,139

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	
3. Less: Accumulated Depreciation	$1,027,777	$1,038,058	$1,048,340	$1,058,621	$1,068,903	$1,079,185	$1,089,466	$1,099,748	$1,110,029	$1,120,311	$1,130,592	$1,140,874	$1,151,155	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$7,197,446	$7,187,164	$7,176,883	$7,166,601	$7,156,320	$7,146,038	$7,135,756	$7,125,475	$7,115,193	$7,104,912	$7,094,630	$7,084,349	$7,074,067	
6. Average Net Investment		$7,192,305	$7,182,023	$7,171,742	$7,161,460	$7,151,179	$7,140,897	$7,130,616	$7,120,334	$7,110,053	$7,099,771	$7,089,490	$7,079,208	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$43,708	$43,645	$43,583	$43,520	$43,458	$43,400	$43,338	$43,275	$43,213	$43,150	$43,088	$43,025	$520,403
b. Debt Component (Line 6 x debt rate) (c) (f)		$9,499	$9,485	$9,472	$9,458	$9,445	$9,461	$9,447	$9,434	$9,420	$9,406	$9,393	$9,379	$113,299
8. Investment Expenses														
a. Depreciation (d)		$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$123,378
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$63,488	$63,412	$63,336	$63,260	$63,184	$63,143	$63,067	$62,990	$62,914	$62,838	$62,762	$62,686	$757,081

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	($1,085)	($1,085)	($1,085)	($1,085)	($1,085)	($1,085)	($1,085)	($7,594)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,267,716	$4,267,716	$4,267,716	$4,267,716	$4,267,716	$4,267,716	$4,266,631	$4,265,546	$4,264,461	$4,263,376	$4,262,291	$4,261,207	$4,260,122	
3. Less: Accumulated Depreciation	$1,211,141	$1,219,165	$1,227,190	$1,235,215	$1,243,240	$1,251,265	$1,258,204	$1,265,141	$1,272,075	$1,279,007	$1,285,937	$1,292,865	$1,299,790	
a. Less: Capital Recovery Unamortized Balance	($74,424)	($71,323)	($68,222)	($65,121)	($62,020)	($58,919)	($55,818)	($52,717)	($49,616)	($46,515)	($43,414)	($40,313)	($37,212)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,130,999	$3,119,874	$3,108,748	$3,097,622	$3,086,496	$3,075,370	$3,064,245	$3,053,123	$3,042,002	$3,030,884	$3,019,769	$3,008,655	$2,997,544	
6. Average Net Investment		$3,125,437	$3,114,311	$3,103,185	$3,092,059	$3,080,933	$3,069,808	$3,058,684	$3,047,563	$3,036,443	$3,025,327	$3,014,212	$3,003,100	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$18,993	$18,926	$18,858	$18,791	$18,723	$18,657	$18,590	$18,522	$18,455	$18,387	$18,319	$18,252	$223,473
b. Debt Component (Line 6 x debt rate) (c) (f)		$4,128	$4,113	$4,098	$4,084	$4,069	$4,067	$4,052	$4,038	$4,023	$4,008	$3,994	$3,979	$48,653
8. Investment Expenses														
a. Depreciation (d)		$8,025	$8,025	$8,025	$8,025	$8,025	$8,024	$8,022	$8,019	$8,017	$8,015	$8,013	$8,010	$96,244
b. Amortization (e)		$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$37,212
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$34,247	$34,165	$34,082	$34,000	$33,918	$33,849	$33,765	$33,680	$33,596	$33,511	$33,426	$33,342	$405,581

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Peaking														
1. Investments														
a. Expenditures		($2,035,945)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($2,035,945)
b. Additions to Plant		($2,035,945)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($2,035,945)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($1,630,382)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1,630,382)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,842,276	$806,331	$806,331	$806,331	$806,331	$806,331	$806,331	$806,331	$806,331	$806,331	$806,331	$806,331	$806,331	
3. Less: Accumulated Depreciation	$2,255,723	$627,508	$629,676	$631,843	$634,011	$636,178	$638,346	$640,513	$642,680	$644,848	$647,015	$649,183	$651,350	
a. Less: Capital Recovery Unamortized Balance	($1,633,528)	($1,605,053)	($1,576,578)	($1,548,103)	($1,519,627)	($1,491,152)	($1,462,677)	($1,434,201)	($1,405,726)	($1,377,251)	($1,348,775)	($1,320,300)	($1,291,825)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,220,082	$1,783,876	$1,753,234	$1,722,591	$1,691,948	$1,661,305	$1,630,663	$1,600,020	$1,569,377	$1,538,734	$1,508,092	$1,477,449	$1,446,806	
6. Average Net Investment		$2,001,979	$1,768,555	$1,737,912	$1,707,269	$1,676,627	$1,645,984	$1,615,341	$1,584,698	$1,554,056	$1,523,413	$1,492,770	$1,462,127	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$12,166	$10,748	$10,561	$10,375	$10,189	$10,004	$9,818	$9,631	$9,445	$9,259	$9,073	$8,886	$120,154
b. Debt Component (Line 6 x debt rate) (c) (f)		$2,644	$2,336	$2,295	$2,255	$2,214	$2,181	$2,140	$2,100	$2,059	$2,018	$1,978	$1,937	$26,157
8. Investment Expenses														
a. Depreciation (d)		$2,167	$2,167	$2,167	$2,167	$2,167	$2,167	$2,167	$2,167	$2,167	$2,167	$2,167	$2,167	$26,009
b. Amortization (e)		$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$341,704
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$45,453	$43,726	$43,499	$43,273	$43,046	$42,827	$42,600	$42,374	$42,147	$41,920	$41,693	$41,466	$514,024

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	
3. Less: Accumulated Depreciation	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Debt Component (Line 6 x debt rate) (c) (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
8 - Oil Spill Cleanup/Response Equipment														
Base														
1. Investments														
a. Expenditures		$29,175	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$29,175
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	
5. Net Investment (Lines 2 - 3 + 4)	$0	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	
6. Average Net Investment		$14,588	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$89	$177	$177	$177	$177	$177	$177	$177	$177	$177	$177	$177	$2,039
b. Debt Component (Line 6 x debt rate) (c) (f)		$19	$39	$39	$39	$39	$39	$39	$39	$39	$39	$39	$39	$444
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$108	$216	$216	$216	$216	$216	$216	$216	$216	$216	$216	$216	$2,483

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
8 - Oil Spill Cleanup/Response Equipment														
Distribution														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	
3. Less: Accumulated Depreciation	$672	$676	$681	$685	$690	$695	$699	$704	$708	$713	$717	$722	$726	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,323	$2,319	$2,314	$2,310	$2,305	$2,301	$2,296	$2,292	$2,287	$2,283	$2,278	$2,273	$2,269	
6. Average Net Investment		$2,321	$2,317	$2,312	$2,308	$2,303	$2,298	$2,294	$2,289	$2,285	$2,280	$2,276	$2,271	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$167
b. Debt Component (Line 6 x debt rate) (c) (f)		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$36
8. Investment Expenses														
a. Depreciation (d)		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$54
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$22	$22	$22	$22	$22	$22	$22	$21	$21	$21	$21	$21	$258

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
8 - Oil Spill Cleanup/Response Equipment														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	
3. Less: Accumulated Depreciation	$1,401	$1,406	$1,412	$1,417	$1,423	$1,428	$1,434	$1,439	$1,445	$1,450	$1,456	$1,461	$1,467	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,012	$3,007	$3,001	$2,996	$2,990	$2,985	$2,979	$2,974	$2,968	$2,963	$2,957	$2,951	$2,946	
6. Average Net Investment		$3,009	$3,004	$2,998	$2,993	$2,987	$2,982	$2,976	$2,971	$2,965	$2,960	$2,954	$2,949	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$18	$18	$18	$18	$18	$18	$18	$18	$18	$18	$18	$18	$217
b. Debt Component (Line 6 x debt rate) (c) (f)		$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$47
8. Investment Expenses														
a. Depreciation (d)		$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$66
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$28	$28	$28	$28	$28	$28	$28	$28	$27	$27	$27	$27	$331

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
8 - Oil Spill Cleanup/Response Equipment														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$30,305	$24,641	$15,009	$14,275	$11,208	$10,623	$20,379	$126,440
c. Retirements		($46,372)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($46,372)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$556,924	$510,552	$510,552	$510,552	$510,552	$510,552	$540,857	$565,498	$580,507	$594,782	$605,990	$616,613	$636,992	
3. Less: Accumulated Depreciation	$154,372	$105,174	$106,889	$108,604	$110,319	$112,033	$113,779	$115,580	$117,421	$119,292	$121,189	$123,107	$125,057	
a. Less: Capital Recovery Unamortized Balance	($4,772)	$42	$40	$39	$37	$35	$33	$31	$29	$28	$26	$24	$22	
4. CWIP	$134,616	$134,616	$134,616	$134,616	$134,616	$134,616	$104,311	$79,670	$64,661	$50,386	$39,178	$28,556	$8,177	
5. Net Investment (Lines 2 - 3 + 4)	$541,941	$539,952	$538,239	$536,526	$534,813	$533,100	$531,357	$529,557	$527,718	$525,849	$523,954	$522,037	$520,089	
6. Average Net Investment		$540,946	$539,095	$537,382	$535,670	$533,957	$532,228	$530,457	$528,638	$526,783	$524,901	$522,996	$521,063	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$3,287	$3,276	$3,266	$3,255	$3,245	$3,235	$3,224	$3,213	$3,202	$3,190	$3,179	$3,167	$38,738
b. Debt Component (Line 6 x debt rate) (c) (f)		$714	$712	$710	$707	$705	$705	$703	$700	$698	$695	$693	$690	$8,434
8. Investment Expenses														
a. Depreciation (d)		$1,991	$1,715	$1,715	$1,715	$1,715	$1,745	$1,801	$1,841	$1,871	$1,897	$1,919	$1,950	$21,874
b. Amortization (e)		($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($22)
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$5,991	$5,701	$5,688	$5,676	$5,663	$5,683	$5,726	$5,753	$5,769	$5,780	$5,788	$5,806	$69,024

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
8 - Oil Spill Cleanup/Response Equipment														
Peaking														
1. Investments														
a. Expenditures		($29,175)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($29,175)
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	
3. Less: Accumulated Depreciation	$1,876	$6,707	$6,722	$6,736	$6,751	$6,765	$6,780	$6,794	$6,809	$6,823	$6,838	$6,852	$6,867	
a. Less: Capital Recovery Unamortized Balance	($5,723)	($10,488)	($10,437)	($10,385)	($10,333)	($10,282)	($10,230)	($10,178)	($10,127)	($10,075)	($10,023)	($9,972)	($9,920)	
4. CWIP	$29,175	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$39,716	$10,474	$10,408	$10,342	$10,276	$10,210	$10,144	$10,077	$10,011	$9,945	$9,879	$9,813	$9,747	
6. Average Net Investment		$25,095	$10,441	$10,375	$10,309	$10,243	$10,177	$10,110	$10,044	$9,978	$9,912	$9,846	$9,780	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$153	$63	$63	$63	$62	$62	$61	$61	$61	$60	$60	$59	$828
b. Debt Component (Line 6 x debt rate) (c) (f)		$33	$14	$14	$14	$14	$13	$13	$13	$13	$13	$13	$13	$180
8. Investment Expenses														
a. Depreciation (d)		$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$174
b. Amortization (e)		$52	$52	$52	$52	$52	$52	$52	$52	$52	$52	$52	$52	$620
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$252	$143	$143	$142	$142	$141	$141	$141	$140	$140	$139	$139	$1,803

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
10 - Relocate Storm Water Runoff														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	
3. Less: Accumulated Depreciation	$83,086	$83,253	$83,420	$83,587	$83,754	$83,921	$84,087	$84,254	$84,421	$84,588	$84,755	$84,922	$85,089	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$34,708	$34,541	$34,374	$34,207	$34,040	$33,873	$33,706	$33,540	$33,373	$33,206	$33,039	$32,872	$32,705	
6. Average Net Investment		$34,624	$34,457	$34,290	$34,124	$33,957	$33,790	$33,623	$33,456	$33,289	$33,122	$32,955	$32,789	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$210	$209	$208	$207	$206	$205	$204	$203	$202	$201	$200	$199	$2,458
b. Debt Component (Line 6 x debt rate) (c) (f)		$46	$46	$45	$45	$45	$45	$45	$44	$44	$44	$44	$43	$535
8. Investment Expenses														
a. Depreciation (d)		$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$2,002
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$423	$422	$421	$419	$418	$417	$416	$415	$413	$412	$411	$410	$4,996

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
11 - Air Quality Compliance														
Base														
1. Investments														
a. Expenditures		($62,040,477)	$835,357	$614,643	$1,013,227	($20,227)	$0	$390,849	$147,586	$199,187	$124,998	$243,263	$0	($58,491,595)
b. Additions to Plant		($62,047,441)	$6,955	($41,124)	$2,733,912	($20,227)	$2,461	$73,348	$37,723	$28,244	$28,533	$254,026	$96,053	($58,847,538)
c. Retirements		($10,486)	$0	($104,647)	($1,891,561)	$0	($29,636)	($29,636)	($29,636)	($29,636)	($29,636)	($29,636)	($29,636)	($2,214,146)
d. Cost of Removal		($345,922)	($648,820)	($453,764)	($262,937)	$147,709	($386,472)	($971,629)	($604,275)	($454,294)	($458,055)	($410,787)	($562,174)	($5,411,419)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$38,016,071	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$38,016,071
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$485,828,107	$423,770,180	$423,777,135	$423,631,364	$424,473,716	$424,453,489	$424,426,313	$424,470,025	$424,478,112	$424,476,719	$424,475,616	$424,700,007	$424,766,423	
3. Less: Accumulated Depreciation	($89,676,819)	($91,574,344)	($90,144,746)	($88,625,436)	($88,701,599)	($86,474,266)	($84,810,835)	($83,732,564)	($82,286,893)	($80,691,260)	($79,099,419)	($77,460,021)	($75,971,625)	
a. Less: Capital Recovery Unamortized Balance	($596,260,519)	($551,700,041)	($548,775,162)	($545,850,284)	($542,925,405)	($540,000,526)	($537,075,648)	($534,150,769)	($531,225,890)	($528,301,011)	($525,376,133)	($522,451,254)	($519,526,375)	
4. CWIP	$239,467	$246,431	$1,074,833	$1,730,600	$9,914	$9,914	$7,454	$324,955	$434,818	$605,761	$702,226	$691,462	$595,410	
5. Net Investment (Lines 2 - 3 + 4)	$1,172,004,913	$1,067,290,996	$1,063,771,877	$1,059,837,684	$1,056,110,635	$1,050,938,195	$1,046,320,249	$1,042,678,312	$1,038,425,713	$1,034,074,752	$1,029,653,394	$1,025,302,744	$1,020,859,833	
6. Average Net Investment		$1,119,647,954	$1,065,531,436	$1,061,804,780	$1,057,974,159	$1,053,524,415	$1,048,629,222	$1,044,499,281	$1,040,552,013	$1,036,250,233	$1,031,864,073	$1,027,478,069	$1,023,081,289	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$6,804,124	$6,475,257	$6,452,610	$6,429,331	$6,402,290	$6,373,244	$6,348,144	$6,324,153	$6,298,008	$6,271,351	$6,244,694	$6,217,972	$76,641,178
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,478,719	$1,407,247	$1,402,326	$1,397,266	$1,391,390	$1,389,329	$1,383,857	$1,378,627	$1,372,928	$1,367,117	$1,361,306	$1,355,480	$16,685,592
8. Investment Expenses														
a. Depreciation (d)		$2,078,413	$2,078,417	$2,077,721	$2,078,335	$2,079,624	$2,079,539	$2,079,535	$2,079,581	$2,079,563	$2,079,532	$2,079,821	$2,080,206	$24,950,289
b. Amortization (e)		$2,924,879	$2,924,879	$2,924,879	$2,924,879	$2,924,879	$2,924,879	$2,924,879	$2,924,879	$2,924,879	$2,924,879	$2,924,879	$2,924,879	$35,098,545
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$13,286,135	$12,885,800	$12,857,535	$12,829,811	$12,798,183	$12,766,991	$12,736,415	$12,707,241	$12,675,378	$12,642,878	$12,610,700	$12,578,536	$153,375,603

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
11 - Air Quality Compliance														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	
3. Less: Accumulated Depreciation	$2,680	$2,703	$2,726	$2,750	$2,773	$2,796	$2,820	$2,843	$2,867	$2,890	$2,913	$2,937	$2,960	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$4,325	$4,301	$4,278	$4,255	$4,231	$4,208	$4,185	$4,161	$4,138	$4,115	$4,091	$4,068	$4,045	
6. Average Net Investment		$4,313	$4,290	$4,267	$4,243	$4,220	$4,196	$4,173	$4,150	$4,126	$4,103	$4,080	$4,056	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$26	$26	$26	$26	$26	$26	$25	$25	$25	$25	$25	$25	$305
b. Debt Component (Line 6 x debt rate) (c) (f)		$6	$6	$6	$6	$6	$6	$6	$5	$5	$5	$5	$5	$66
8. Investment Expenses														
a. Depreciation (d)		$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$280
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$55	$55	$55	$55	$55	$54	$54	$54	$54	$54	$54	$53	$652

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
11 - Air Quality Compliance														
Intermediate														
1. Investments														
a. Expenditures		$185,544,336	$280,713	$251,138	$511,743	$501,595	$248,606	$248,606	$248,606	$248,606	$248,606	$111,323	$133,019	$188,576,895
b. Additions to Plant		$185,177,494	$395,397	$297	$0	$1,012,914	$208,886	$146,189	$71,541	$47,801	$49,740	$358,706	$154,141	$187,623,104
c. Retirements		$0	$0	$0	$0	($61,688)	($17,383)	($17,383)	($17,383)	($17,383)	($17,383)	($17,383)	($17,383)	($183,369)
d. Cost of Removal		($76)	($695)	$254	($64)	($1,997)	($40,471)	($40,471)	($40,471)	($40,471)	($40,471)	($18,122)	($21,654)	($244,707)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$50,362,823	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$50,362,823
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$1,451,500	$186,628,993	$187,024,390	$187,024,687	$187,024,687	$187,975,913	$188,167,416	$188,296,222	$188,350,380	$188,380,798	$188,413,154	$188,754,477	$188,891,235	
3. Less: Accumulated Depreciation	$506,897	$51,868,889	$52,333,809	$52,800,181	$53,266,237	$53,669,846	$54,080,720	$54,492,031	$54,903,592	$55,315,271	$55,727,037	$56,161,660	$56,593,402	
a. Less: Capital Recovery Unamortized Balance	$0	($531,509)	($528,891)	($526,273)	($523,655)	($521,036)	($518,418)	($515,800)	($513,181)	($510,563)	($507,945)	($505,327)	($502,708)	
4. CWIP	$0	$366,843	$252,159	$503,000	$1,014,743	$503,424	$543,143	$645,560	$822,625	$1,023,430	$1,222,296	$974,912	$953,790	
5. Net Investment (Lines 2 - 3 + 4)	$944,603	$135,658,457	$135,471,631	$135,253,779	$135,296,847	$135,330,527	$135,148,257	$134,965,551	$134,782,594	$134,599,520	$134,416,358	$134,073,056	$133,754,332	
6. Average Net Investment		$68,301,530	$135,565,044	$135,362,705	$135,275,313	$135,313,687	$135,239,392	$135,056,904	$134,874,073	$134,691,057	$134,507,939	$134,244,707	$133,913,694	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$415,070	$823,832	$822,602	$822,071	$822,304	$821,943	$820,834	$819,723	$818,611	$817,498	$815,898	$813,886	$9,434,271
b. Debt Component (Line 6 x debt rate) (c) (f)		$90,206	$179,041	$178,774	$178,658	$178,709	$179,179	$178,937	$178,695	$178,452	$178,210	$177,861	$177,422	$2,054,142
8. Investment Expenses														
a. Depreciation (d)		$465,117	$465,616	$466,118	$466,120	$467,294	$468,728	$469,164	$469,415	$469,532	$469,620	$470,129	$470,779	$5,617,631
b. Amortization (e)		$2,618	$2,618	$2,618	$2,618	$2,618	$2,618	$2,618	$2,618	$2,618	$2,618	$2,618	$2,618	$31,419
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$973,011	$1,471,106	$1,470,111	$1,469,467	$1,470,925	$1,472,468	$1,471,554	$1,470,451	$1,469,213	$1,467,946	$1,466,506	$1,464,705	$17,137,463

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
11 - Air Quality Compliance														
Peaking														
1. Investments														
a. Expenditures		($123,091,476)	$158,643	$113,682	($318,253)	$0	$0	$72,290	$27,297	$36,841	$23,119	$44,993	$0	($122,932,863)
b. Additions to Plant		($123,130,401)	$21	($7,606)	$0	$0	$455	$13,566	$6,977	$5,224	$5,277	$46,984	$17,766	($123,041,737)
c. Retirements		$0	$0	($19,355)	$0	$0	($3,673)	($3,673)	($3,673)	($3,673)	($3,673)	($3,673)	($3,673)	($45,069)
d. Cost of Removal		$0	$21	($7,606)	$0	$0	($71,481)	($179,709)	($111,765)	($84,025)	($84,720)	($75,978)	($103,978)	($719,241)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($88,378,935)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($88,378,935)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$164,471,906	$41,341,505	$41,341,526	$41,314,565	$41,314,565	$41,314,565	$41,311,347	$41,321,239	$41,324,543	$41,326,093	$41,327,697	$41,371,008	$41,385,100	
3. Less: Accumulated Depreciation	$67,048,442	$19,937,549	$20,104,141	$20,243,620	$20,409,929	$20,576,238	$20,667,384	$20,650,301	$20,701,173	$20,779,783	$20,857,693	$20,944,400	$21,003,179	
a. Less: Capital Recovery Unamortized Balance	($111,958,868)	($152,309,477)	($151,558,614)	($150,807,751)	($150,056,888)	($149,306,025)	($148,555,163)	($147,804,300)	($147,053,437)	($146,302,574)	($145,551,711)	($144,800,848)	($144,049,985)	
4. CWIP	$0	$38,925	$197,546	$318,835	$583	$583	$127	$58,851	$79,171	$110,788	$128,630	$126,640	$108,874	
5. Net Investment (Lines 2 - 3 + 4)	$209,382,332	$173,752,358	$172,993,546	$172,197,532	$170,962,107	$170,044,935	$169,199,253	$168,534,089	$167,755,978	$166,959,672	$166,150,345	$165,354,095	$164,540,780	
6. Average Net Investment		$191,567,345	$173,372,952	$172,595,539	$171,579,820	$170,503,521	$169,622,094	$168,866,671	$168,145,033	$167,357,825	$166,555,009	$165,752,220	$164,947,437	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,164,159	$1,053,591	$1,048,867	$1,042,694	$1,036,153	$1,030,911	$1,026,319	$1,021,934	$1,017,149	$1,012,270	$1,007,391	$1,002,500	$12,463,937
b. Debt Component (Line 6 x debt rate) (c) (f)		$253,003	$228,974	$227,947	$226,605	$225,184	$224,732	$223,731	$222,775	$221,732	$220,669	$219,605	$218,539	$2,713,497
8. Investment Expenses														
a. Depreciation (d)		$166,571	$166,571	$166,440	$166,309	$166,309	$166,300	$166,301	$166,310	$166,308	$166,304	$166,358	$166,431	$1,996,511
b. Amortization (e)		$750,863	$750,863	$750,863	$750,863	$750,863	$750,863	$750,863	$750,863	$750,863	$750,863	$750,863	$750,863	$9,010,355
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,334,595	$2,199,998	$2,194,116	$2,186,471	$2,178,509	$2,172,806	$2,167,214	$2,161,882	$2,156,053	$2,150,105	$2,144,217	$2,138,332	$26,184,300

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
11 - Air Quality Compliance														
Transmission														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	
3. Less: Accumulated Depreciation	$2,124,453	$2,135,290	$2,146,127	$2,156,964	$2,167,800	$2,178,637	$2,189,474	$2,200,311	$2,211,147	$2,221,984	$2,232,821	$2,243,658	$2,254,494	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,776,744	$3,765,908	$3,755,071	$3,744,234	$3,733,397	$3,722,560	$3,711,724	$3,700,887	$3,690,050	$3,679,213	$3,668,377	$3,657,540	$3,646,703	
6. Average Net Investment		$3,771,326	$3,760,489	$3,749,652	$3,738,816	$3,727,979	$3,717,142	$3,706,305	$3,695,469	$3,684,632	$3,673,795	$3,662,958	$3,652,121	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$22,918	$22,853	$22,787	$22,721	$22,655	$22,592	$22,526	$22,460	$22,394	$22,328	$22,262	$22,196	$270,692
b. Debt Component (Line 6 x debt rate) (c) (f)		$4,981	$4,966	$4,952	$4,938	$4,924	$4,925	$4,910	$4,896	$4,882	$4,867	$4,853	$4,839	$58,933
8. Investment Expenses														
a. Depreciation (d)		$10,837	$10,837	$10,837	$10,837	$10,837	$10,837	$10,837	$10,837	$10,837	$10,837	$10,837	$10,837	$130,041
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$38,736	$38,656	$38,576	$38,495	$38,415	$38,353	$38,273	$38,193	$38,113	$38,032	$37,952	$37,872	$459,666

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
12 - Scherer Discharge Pipeline														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($178,853)	($177,980)	($177,108)	($176,235)	($175,363)	($174,490)	($173,618)	($172,745)	($171,873)	($171,001)	($170,128)	($169,256)	($168,383)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$178,853	$177,980	$177,108	$176,235	$175,363	$174,490	$173,618	$172,745	$171,873	$171,001	$170,128	$169,256	$168,383	
6. Average Net Investment		$178,416	$177,544	$176,671	$175,799	$174,927	$174,054	$173,182	$172,309	$171,437	$170,564	$169,692	$168,819	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,084	$1,079	$1,074	$1,068	$1,063	$1,058	$1,053	$1,047	$1,042	$1,037	$1,031	$1,026	$12,662
b. Debt Component (Line 6 x debt rate) (c) (f)		$236	$234	$233	$232	$231	$231	$229	$228	$227	$226	$225	$224	$2,757
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$872	$872	$872	$872	$872	$872	$872	$872	$872	$872	$872	$872	$10,469
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,192	$2,186	$2,179	$2,173	$2,167	$2,161	$2,154	$2,148	$2,142	$2,135	$2,129	$2,122	$25,888

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation														
Distribution														
1. Investments														
a. Expenditures		$1,441	$9,669	($35,552)	$32,219	$234,569	$52,587	$79,375	$79,375	$79,375	$290,375	$290,375	$14,669	$1,128,477
b. Additions to Plant		$1,441	$9,669	($35,552)	$32,219	$234,569	$6,677	$14,950	$9,922	$15,217	$43,767	$51,889	$100,894	$485,661
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,799,639	$3,801,080	$3,810,749	$3,775,197	$3,807,416	$4,041,985	$4,048,661	$4,063,611	$4,073,534	$4,088,750	$4,132,517	$4,184,406	$4,285,300	
3. Less: Accumulated Depreciation	($55,981)	($49,663)	($43,335)	($37,030)	($30,727)	($24,195)	($17,460)	($10,720)	($3,972)	$2,783	$9,553	$16,351	$23,190	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$45,911	$110,336	$179,788	$243,947	$490,555	$729,041	$642,816	
5. Net Investment (Lines 2 - 3 + 4)	$3,855,620	$3,850,743	$3,854,084	$3,812,227	$3,838,143	$4,066,180	$4,112,032	$4,184,666	$4,257,294	$4,329,914	$4,613,518	$4,897,096	$4,904,926	
6. Average Net Investment		$3,853,182	$3,852,414	$3,833,155	$3,825,185	$3,952,161	$4,089,106	$4,148,349	$4,220,980	$4,293,604	$4,471,716	$4,755,307	$4,901,011	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$23,416	$23,411	$23,294	$23,246	$24,017	$24,852	$25,212	$25,654	$26,095	$27,178	$28,901	$29,787	$305,064
b. Debt Component (Line 6 x debt rate) (c) (f)		$5,089	$5,088	$5,062	$5,052	$5,220	$5,418	$5,496	$5,592	$5,689	$5,925	$6,300	$6,493	$66,424
8. Investment Expenses														
a. Depreciation (d)		$6,318	$6,328	$6,306	$6,303	$6,532	$6,735	$6,741	$6,748	$6,755	$6,771	$6,797	$6,839	$79,171
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$34,823	$34,827	$34,662	$34,600	$35,769	$37,005	$37,449	$37,994	$38,538	$39,873	$41,999	$43,119	$450,659

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation														
Transmission														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	
3. Less: Accumulated Depreciation	$87,356	$88,745	$90,135	$91,524	$92,913	$94,302	$95,691	$97,080	$98,469	$99,858	$101,247	$102,636	$104,026	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$741,100	$739,711	$738,322	$736,933	$735,544	$734,155	$732,765	$731,376	$729,987	$728,598	$727,209	$725,820	$724,431	
6. Average Net Investment		$740,406	$739,016	$737,627	$736,238	$734,849	$733,460	$732,071	$730,682	$729,293	$727,904	$726,515	$725,125	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$4,499	$4,491	$4,483	$4,474	$4,466	$4,458	$4,449	$4,441	$4,432	$4,424	$4,416	$4,407	$53,440
b. Debt Component (Line 6 x debt rate) (c) (f)		$978	$976	$974	$972	$971	$972	$970	$968	$966	$964	$963	$961	$11,635
8. Investment Expenses														
a. Depreciation (d)		$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$16,669
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$6,866	$6,856	$6,846	$6,836	$6,825	$6,819	$6,808	$6,798	$6,788	$6,777	$6,767	$6,757	$81,744

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
20 - Wastewater Discharge Elimination & Reuse														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($451,960)	($449,745)	($447,529)	($445,314)	($443,098)	($440,883)	($438,667)	($436,452)	($434,236)	($432,021)	($429,805)	($427,590)	($425,374)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$451,960	$449,745	$447,529	$445,314	$443,098	$440,883	$438,667	$436,452	$434,236	$432,021	$429,805	$427,590	$425,374	
6. Average Net Investment		$450,852	$448,637	$446,421	$444,206	$441,990	$439,775	$437,560	$435,344	$433,129	$430,913	$428,698	$426,482	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$2,740	$2,726	$2,713	$2,699	$2,686	$2,673	$2,659	$2,646	$2,632	$2,619	$2,605	$2,592	$31,992
b. Debt Component (Line 6 x debt rate) (c) (f)		$595	$593	$590	$587	$584	$583	$580	$577	$574	$571	$568	$565	$6,965
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$26,586
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$5,551	$5,534	$5,518	$5,502	$5,485	$5,471	$5,455	$5,438	$5,422	$5,405	$5,389	$5,373	$65,542

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
21 - St. Lucie Turtle Nets														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	
3. Less: Accumulated Depreciation	$232,241	$242,030	$251,819	$261,607	$271,396	$281,184	$290,973	$300,761	$310,550	$320,338	$330,127	$339,915	$349,704	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$6,677,317	$6,667,529	$6,657,740	$6,647,951	$6,638,163	$6,628,374	$6,618,586	$6,608,797	$6,599,009	$6,589,220	$6,579,432	$6,569,643	$6,559,855	
6. Average Net Investment		$6,672,423	$6,662,634	$6,652,846	$6,643,057	$6,633,269	$6,623,480	$6,613,692	$6,603,903	$6,594,114	$6,584,326	$6,574,537	$6,564,749	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$40,548	$40,489	$40,429	$40,370	$40,311	$40,255	$40,196	$40,136	$40,077	$40,017	$39,958	$39,899	$482,686
b. Debt Component (Line 6 x debt rate) (c) (f)		$8,812	$8,799	$8,786	$8,773	$8,761	$8,775	$8,762	$8,750	$8,737	$8,724	$8,711	$8,698	$105,088
8. Investment Expenses														
a. Depreciation (d)		$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$117,462
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$59,149	$59,077	$59,004	$58,932	$58,860	$58,819	$58,747	$58,675	$58,602	$58,530	$58,457	$58,385	$705,237

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
22 - Pipeline Integrity Management														
Base														
1. Investments														
a. Expenditures		$368,888	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$368,888
b. Additions to Plant		$368,888	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$368,888
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$91,586	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$91,586
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$368,888	$368,888	$368,888	$368,888	$368,888	$368,888	$368,888	$368,888	$368,888	$368,888	$368,888	$368,888	
3. Less: Accumulated Depreciation	$0	$92,091	$92,595	$93,100	$93,604	$94,109	$94,613	$95,117	$95,622	$96,126	$96,631	$97,135	$97,640	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$276,797	$276,292	$275,788	$275,283	$274,779	$274,274	$273,770	$273,266	$272,761	$272,257	$271,752	$271,248	
6. Average Net Investment		$138,398	$276,545	$276,040	$275,536	$275,031	$274,527	$274,022	$273,518	$273,013	$272,509	$272,004	$271,500	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$841	$1,681	$1,678	$1,674	$1,671	$1,668	$1,665	$1,662	$1,659	$1,656	$1,653	$1,650	$19,160
b. Debt Component (Line 6 x debt rate) (c) (f)		$183	$365	$365	$364	$363	$364	$363	$362	$362	$361	$360	$360	$4,172
8. Investment Expenses														
a. Depreciation (d)		$504	$504	$504	$504	$504	$504	$504	$504	$504	$504	$504	$504	$6,054
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,528	$2,550	$2,547	$2,543	$2,539	$2,537	$2,533	$2,529	$2,525	$2,522	$2,518	$2,514	$29,385

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
22 - Pipeline Integrity Management														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$3,379	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3,379
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	
3. Less: Accumulated Depreciation	$744,375	$752,882	$758,010	$763,138	$768,266	$773,394	$778,522	$783,650	$788,778	$793,906	$799,034	$804,162	$809,290	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,807,012	$1,798,505	$1,793,377	$1,788,249	$1,783,121	$1,777,993	$1,772,864	$1,767,736	$1,762,608	$1,757,480	$1,752,352	$1,747,224	$1,742,096	
6. Average Net Investment		$1,802,758	$1,795,941	$1,790,813	$1,785,685	$1,780,557	$1,775,429	$1,770,300	$1,765,172	$1,760,044	$1,754,916	$1,749,788	$1,744,660	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$10,955	$10,914	$10,883	$10,852	$10,820	$10,791	$10,759	$10,728	$10,697	$10,666	$10,635	$10,604	$129,303
b. Debt Component (Line 6 x debt rate) (c) (f)		$2,381	$2,372	$2,365	$2,358	$2,352	$2,352	$2,345	$2,339	$2,332	$2,325	$2,318	$2,312	$28,151
8. Investment Expenses														
a. Depreciation (d)		$5,128	$5,128	$5,128	$5,128	$5,128	$5,128	$5,128	$5,128	$5,128	$5,128	$5,128	$5,128	$61,537
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$18,464	$18,414	$18,376	$18,338	$18,300	$18,271	$18,233	$18,195	$18,157	$18,119	$18,081	$18,043	$218,991

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
22 - Pipeline Integrity Management														
Peaking														
1. Investments														
a. Expenditures		($368,888)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($368,888)
b. Additions to Plant		($368,888)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($368,888)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($94,965)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($94,965)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$368,888	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$94,965	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$273,922	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$136,961	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$832	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$832
b. Debt Component (Line 6 x debt rate) (c) (f)		$181	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$181
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,013	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,013

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Base														
1. Investments														
a. Expenditures		($1,065,230)	($23)	$6,407	$0	$0	$29,442	$29,442	$19,442	$3,345	$3,345	$3,345	$3,345	($967,137)
b. Additions to Plant		($1,065,230)	($23)	$6,407	$0	$0	$14,660	$15,542	$7,016	$7,661	$10,334	$7,919	$15,547	($980,167)
c. Retirements		$0	$0	$0	($245,362)	$0	$0	$0	$0	$0	$0	$0	$0	($245,362)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$184,628	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$184,628
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$15,151,596	$14,086,366	$14,086,343	$14,092,750	$13,847,388	$13,847,388	$13,862,048	$13,877,590	$13,884,606	$13,892,267	$13,902,601	$13,910,520	$13,926,067	
3. Less: Accumulated Depreciation	$2,068,517	$2,286,562	$2,325,055	$2,363,558	$2,155,248	$2,190,838	$2,226,433	$2,262,036	$2,297,646	$2,333,259	$2,368,878	$2,404,501	$2,440,131	
a. Less: Capital Recovery Unamortized Balance	($5,073)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$14,783	$28,683	$41,109	$36,794	$29,805	$25,232	$13,030	
5. Net Investment (Lines 2 - 3 + 4)	$13,088,152	$11,799,804	$11,761,288	$11,729,192	$11,692,140	$11,656,550	$11,650,397	$11,644,236	$11,628,069	$11,595,801	$11,563,529	$11,531,251	$11,498,966	
6. Average Net Investment		$12,443,978	$11,780,546	$11,745,240	$11,710,666	$11,674,345	$11,653,473	$11,647,317	$11,636,153	$11,611,935	$11,579,665	$11,547,390	$11,515,108	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$75,622	$71,591	$71,376	$71,166	$70,945	$70,826	$70,789	$70,721	$70,574	$70,378	$70,181	$69,985	$854,154
b. Debt Component (Line 6 x debt rate) (c) (f)		$16,435	$15,559	$15,512	$15,466	$15,418	$15,440	$15,432	$15,417	$15,385	$15,342	$15,299	$15,256	$185,960
8. Investment Expenses														
a. Depreciation (d)		$38,490	$38,494	$38,503	$37,051	$35,591	$35,595	$35,603	$35,609	$35,613	$35,618	$35,623	$35,630	$437,421
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$130,547	$125,643	$125,391	$123,684	$121,954	$121,861	$121,823	$121,747	$121,572	$121,338	$121,104	$120,871	$1,477,535

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Distribution														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,857	$7,859	$9,929	$25,645
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,362	$2,312	$3,999	$7,673
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,536,344	$3,536,344	$3,536,344	$3,536,344	$3,536,344	$3,536,344	$3,536,344	$3,536,344	$3,536,344	$3,536,344	$3,537,707	$3,540,018	$3,544,017	
3. Less: Accumulated Depreciation	$1,269,095	$1,273,939	$1,278,782	$1,283,626	$1,288,469	$1,293,313	$1,298,156	$1,303,000	$1,307,844	$1,312,687	$1,317,531	$1,322,376	$1,327,223	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$6,495	$12,042	$17,972	
5. Net Investment (Lines 2 - 3 + 4)	$2,267,249	$2,262,406	$2,257,562	$2,252,719	$2,247,875	$2,243,031	$2,238,188	$2,233,344	$2,228,501	$2,223,657	$2,226,670	$2,229,684	$2,234,766	
6. Average Net Investment		$2,264,828	$2,259,984	$2,255,140	$2,250,297	$2,245,453	$2,240,610	$2,235,766	$2,230,923	$2,226,079	$2,225,164	$2,228,177	$2,232,225	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$13,763	$13,734	$13,705	$13,675	$13,646	$13,618	$13,588	$13,559	$13,529	$13,524	$13,542	$13,567	$163,450
b. Debt Component (Line 6 x debt rate) (c) (f)		$2,991	$2,985	$2,978	$2,972	$2,966	$2,969	$2,962	$2,956	$2,949	$2,948	$2,952	$2,957	$35,585
8. Investment Expenses														
a. Depreciation (d)		$4,844	$4,844	$4,844	$4,844	$4,844	$4,844	$4,844	$4,844	$4,844	$4,844	$4,845	$4,847	$58,128
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$21,598	$21,562	$21,526	$21,491	$21,455	$21,430	$21,394	$21,358	$21,322	$21,316	$21,339	$21,371	$257,163

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	
3. Less: Accumulated Depreciation	$52,426	$52,802	$53,177	$53,553	$53,928	$54,303	$54,679	$55,054	$55,430	$55,805	$56,181	$56,556	$56,931	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$247,909	$247,534	$247,159	$246,783	$246,408	$246,032	$245,657	$245,281	$244,906	$244,531	$244,155	$243,780	$243,404	
6. Average Net Investment		$247,722	$247,346	$246,971	$246,595	$246,220	$245,845	$245,469	$245,094	$244,718	$244,343	$243,967	$243,592	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,505	$1,503	$1,501	$1,499	$1,496	$1,494	$1,492	$1,490	$1,487	$1,485	$1,483	$1,480	$17,915
b. Debt Component (Line 6 x debt rate) (c) (f)		$327	$327	$326	$326	$325	$326	$325	$325	$324	$324	$323	$323	$3,900
8. Investment Expenses														
a. Depreciation (d)		$375	$375	$375	$375	$375	$375	$375	$375	$375	$375	$375	$375	$4,505
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,208	$2,205	$2,202	$2,200	$2,197	$2,195	$2,193	$2,190	$2,187	$2,184	$2,181	$2,179	$26,321

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Intermediate														
1. Investments														
a. Expenditures		$50,563	$37,032	$56,881	$41,284	$32,049	$43,441	$43,441	$961,510	$162,040	$0	$0	$0	$1,428,242
b. Additions to Plant		$0	$0	$0	$0	$0	$324,684	$272,014	$298,268	$308,341	$242,086	$229,444	$440,178	$2,115,016
c. Retirements		$0	($16,576)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($16,576)
d. Cost of Removal		($10,115)	($7,408)	($11,379)	($8,259)	($6,411)	($4,296)	($4,296)	($95,094)	($16,026)	$0	$0	$0	($163,286)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$7,510,710	$7,510,710	$7,494,134	$7,494,134	$7,494,134	$7,494,134	$7,818,818	$8,090,832	$8,389,101	$8,697,441	$8,939,528	$9,168,971	$9,609,150	
3. Less: Accumulated Depreciation	$2,229,151	$2,233,934	$2,224,826	$2,228,301	$2,234,897	$2,243,340	$2,254,211	$2,265,656	$2,186,851	$2,187,699	$2,205,103	$2,222,960	$2,241,462	
a. Less: Capital Recovery Unamortized Balance	($258,542)	($247,928)	($237,313)	($226,699)	($216,085)	($205,470)	($194,856)	($184,242)	($173,627)	($163,013)	($152,398)	($141,784)	($131,170)	
4. CWIP	$1,494,405	$1,544,968	$1,582,000	$1,638,881	$1,680,166	$1,712,215	$1,430,972	$1,202,399	$1,865,641	$1,719,340	$1,477,253	$1,247,810	$807,631	
5. Net Investment (Lines 2 - 3 + 4)	$7,034,506	$7,069,672	$7,088,622	$7,131,413	$7,155,487	$7,168,479	$7,190,435	$7,211,817	$8,241,517	$8,392,095	$8,364,077	$8,335,605	$8,306,489	
6. Average Net Investment		$7,052,089	$7,079,147	$7,110,017	$7,143,450	$7,161,983	$7,179,457	$7,201,126	$7,726,667	$8,316,806	$8,378,086	$8,349,841	$8,321,047	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$42,856	$43,020	$43,208	$43,411	$43,524	$43,635	$43,766	$46,960	$50,547	$50,919	$50,748	$50,573	$553,166
b. Debt Component (Line 6 x debt rate) (c) (f)		$9,314	$9,349	$9,390	$9,434	$9,459	$9,512	$9,541	$10,237	$11,019	$11,100	$11,063	$11,025	$120,443
8. Investment Expenses														
a. Depreciation (d)		$14,898	$14,876	$14,855	$14,855	$14,855	$15,167	$15,741	$16,290	$16,874	$17,404	$17,857	$18,502	$192,173
b. Amortization (e)		$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$127,372
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$77,682	$77,860	$78,067	$78,314	$78,451	$78,928	$79,663	$84,102	$89,054	$90,037	$90,282	$90,713	$993,154

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Peaking														
1. Investments														
a. Expenditures		$1,068,503	($4)	$1,185	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,069,684
b. Additions to Plant		$1,068,503	($4)	$1,185	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,069,684
c. Retirements		$0	$0	$0	$0	$0	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($61,981)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($184,628)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($184,628)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$1,948,984	$3,017,487	$3,017,482	$3,018,667	$3,018,667	$3,018,667	$3,009,813	$3,000,958	$2,992,104	$2,983,249	$2,974,395	$2,965,541	$2,956,686	
3. Less: Accumulated Depreciation	$776,732	$600,524	$608,946	$617,369	$625,794	$634,219	$633,776	$633,305	$632,808	$632,283	$631,731	$631,152	$630,545	
a. Less: Capital Recovery Unamortized Balance	($743,511)	($728,349)	($713,188)	($698,026)	($682,864)	($667,703)	($652,541)	($637,379)	($622,218)	($607,056)	($591,894)	($576,733)	($561,571)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,915,763	$3,145,312	$3,121,724	$3,099,324	$3,075,738	$3,052,151	$3,028,578	$3,005,032	$2,981,514	$2,958,022	$2,934,558	$2,911,121	$2,887,712	
6. Average Net Investment		$2,530,537	$3,133,518	$3,110,524	$3,087,531	$3,063,944	$3,040,364	$3,016,805	$2,993,273	$2,969,768	$2,946,290	$2,922,840	$2,899,416	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$15,378	$19,042	$18,903	$18,763	$18,620	$18,478	$18,335	$18,192	$18,049	$17,907	$17,764	$17,622	$217,054
b. Debt Component (Line 6 x debt rate) (c) (f)		$3,342	$4,138	$4,108	$4,078	$4,047	$4,028	$3,997	$3,966	$3,935	$3,904	$3,872	$3,841	$47,256
8. Investment Expenses														
a. Depreciation (d)		$8,421	$8,422	$8,423	$8,425	$8,425	$8,411	$8,384	$8,357	$8,330	$8,302	$8,275	$8,248	$100,423
b. Amortization (e)		$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$181,940
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$42,303	$46,764	$46,596	$46,427	$46,253	$46,080	$45,878	$45,677	$45,475	$45,274	$45,073	$44,873	$546,673

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Transmission														
1. Investments														
a. Expenditures		$82,709	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$82,709
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	
3. Less: Accumulated Depreciation	$863,276	$870,440	$877,604	$884,768	$891,931	$899,095	$906,259	$913,423	$920,587	$927,751	$934,915	$942,079	$949,243	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$2,474	$85,182	$85,182	$85,182	$85,182	$85,182	$85,182	$85,182	$85,182	$85,182	$85,182	$85,182	$85,182	
5. Net Investment (Lines 2 - 3 + 4)	$3,257,476	$3,333,021	$3,325,857	$3,318,693	$3,311,529	$3,304,365	$3,297,202	$3,290,038	$3,282,874	$3,275,710	$3,268,546	$3,261,382	$3,254,218	
6. Average Net Investment		$3,295,249	$3,329,439	$3,322,275	$3,315,111	$3,307,947	$3,300,783	$3,293,620	$3,286,456	$3,279,292	$3,272,128	$3,264,964	$3,257,800	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$20,025	$20,233	$20,190	$20,146	$20,102	$20,061	$20,018	$19,974	$19,931	$19,887	$19,843	$19,800	$240,210
b. Debt Component (Line 6 x debt rate) (c) (f)		$4,352	$4,397	$4,388	$4,378	$4,369	$4,373	$4,364	$4,354	$4,345	$4,335	$4,326	$4,316	$52,297
8. Investment Expenses														
a. Depreciation (d)		$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$85,967
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$31,541	$31,794	$31,741	$31,688	$31,635	$31,598	$31,545	$31,492	$31,439	$31,386	$31,333	$31,280	$378,474

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
24 - Manatee Reburn														
Base														
1. Investments														
a. Expenditures		$31,863,719	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$31,863,719
b. Additions to Plant		$31,863,719	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$31,863,719
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$17,729,449	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,729,449
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	
3. Less: Accumulated Depreciation	$0	$17,774,589	$17,819,730	$17,864,870	$17,910,010	$17,955,150	$18,000,291	$18,045,431	$18,090,571	$18,135,712	$18,180,852	$18,225,992	$18,271,132	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$14,089,129	$14,043,989	$13,998,849	$13,953,708	$13,908,568	$13,863,428	$13,818,288	$13,773,147	$13,728,007	$13,682,867	$13,637,727	$13,592,586	
6. Average Net Investment		$7,044,565	$14,066,559	$14,021,419	$13,976,279	$13,931,138	$13,885,998	$13,840,858	$13,795,717	$13,750,577	$13,705,437	$13,660,297	$13,615,156	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$42,810	$85,483	$85,208	$84,934	$84,660	$84,395	$84,120	$83,846	$83,572	$83,297	$83,023	$82,749	$968,097
b. Debt Component (Line 6 x debt rate) (c) (f)		$9,304	$18,578	$18,518	$18,458	$18,399	$18,398	$18,338	$18,278	$18,218	$18,158	$18,099	$18,039	$210,784
8. Investment Expenses														
a. Depreciation (d)		$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$541,683
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$97,254	$149,201	$148,867	$148,533	$148,199	$147,933	$147,598	$147,264	$146,930	$146,596	$146,262	$145,928	$1,720,564

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
24 - Manatee Reburn														
Peaking														
1. Investments														
a. Expenditures		($31,863,719)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($31,863,719)
b. Additions to Plant		($31,863,719)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($31,863,719)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($17,729,449)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($17,729,449)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$31,863,719	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$17,729,449	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$14,134,269	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$7,067,135	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$42,947	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$42,947
b. Debt Component (Line 6 x debt rate) (c) (f)		$9,334	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$9,334
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$52,281	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$52,281

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
26 - UST Remove/Replacement														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	
3. Less: Accumulated Depreciation	$61,562	$61,706	$61,850	$61,994	$62,139	$62,283	$62,427	$62,572	$62,716	$62,860	$63,005	$63,149	$63,293	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$53,885	$53,741	$53,597	$53,452	$53,308	$53,164	$53,019	$52,875	$52,731	$52,586	$52,442	$52,298	$52,153	
6. Average Net Investment		$53,813	$53,669	$53,524	$53,380	$53,236	$53,091	$52,947	$52,803	$52,659	$52,514	$52,370	$52,226	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$327	$326	$325	$324	$324	$323	$322	$321	$320	$319	$318	$317	$3,867
b. Debt Component (Line 6 x debt rate) (c) (f)		$71	$71	$71	$70	$70	$70	$70	$70	$70	$70	$69	$69	$842
8. Investment Expenses														
a. Depreciation (d)		$144	$144	$144	$144	$144	$144	$144	$144	$144	$144	$144	$144	$1,732
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$542	$541	$540	$539	$538	$537	$536	$535	$534	$533	$532	$531	$6,440

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
27 - Lowest Quality Water Source														
Base														
1. Investments														
a. Expenditures		($2,740,788)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($2,740,788)
b. Additions to Plant		($2,740,788)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($2,740,788)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($989,394)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($989,394)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$15,306,478	$12,565,690	$12,565,690	$12,565,690	$12,565,690	$12,565,690	$12,565,690	$12,565,690	$12,565,690	$12,565,690	$12,565,690	$12,565,690	$12,565,690	
3. Less: Accumulated Depreciation	$7,852,422	$6,458,422	$6,497,570	$6,536,717	$6,575,864	$6,615,012	$6,654,159	$6,693,306	$6,732,453	$6,771,601	$6,810,748	$6,849,895	$6,889,043	
a. Less: Capital Recovery Unamortized Balance	($2,842,981)	($2,387,466)	($2,375,705)	($2,363,944)	($2,352,183)	($2,340,423)	($2,328,662)	($2,316,901)	($2,305,140)	($2,293,379)	($2,281,618)	($2,269,857)	($2,258,096)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$10,297,036	$8,494,734	$8,443,825	$8,392,917	$8,342,009	$8,291,101	$8,240,193	$8,189,284	$8,138,376	$8,087,468	$8,036,560	$7,985,652	$7,934,743	
6. Average Net Investment		$9,395,885	$8,469,280	$8,418,371	$8,367,463	$8,316,555	$8,265,647	$8,214,738	$8,163,830	$8,112,922	$8,062,014	$8,011,106	$7,960,197	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$57,099	$51,468	$51,159	$50,849	$50,540	$50,236	$49,927	$49,617	$49,308	$48,998	$48,689	$48,380	$606,270
b. Debt Component (Line 6 x debt rate) (c) (f)		$12,409	$11,185	$11,118	$11,051	$10,984	$10,951	$10,884	$10,816	$10,749	$10,681	$10,614	$10,546	$131,989
8. Investment Expenses														
a. Depreciation (d)		$39,147	$39,147	$39,147	$39,147	$39,147	$39,147	$39,147	$39,147	$39,147	$39,147	$39,147	$39,147	$469,768
b. Amortization (e)		$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$141,131
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$120,416	$113,562	$113,185	$112,808	$112,432	$112,095	$111,719	$111,342	$110,965	$110,588	$110,211	$109,834	$1,349,157

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
27 - Lowest Quality Water Source														
Intermediate														
1. Investments														
a. Expenditures		$353,327	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$353,327
b. Additions to Plant		$353,327	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$353,327
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$186,877	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$186,877
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$27,653,191	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	
3. Less: Accumulated Depreciation	$6,320,724	$6,579,641	$6,651,682	$6,723,722	$6,795,763	$6,867,804	$6,939,844	$7,011,885	$7,083,925	$7,155,966	$7,228,007	$7,300,047	$7,372,088	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$21,332,467	$21,426,877	$21,354,836	$21,282,796	$21,210,755	$21,138,714	$21,066,674	$20,994,633	$20,922,592	$20,850,552	$20,778,511	$20,706,470	$20,634,430	
6. Average Net Investment		$21,379,672	$21,390,856	$21,318,816	$21,246,775	$21,174,735	$21,102,694	$21,030,653	$20,958,613	$20,886,572	$20,814,531	$20,742,491	$20,670,450	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$129,925	$129,993	$129,555	$129,117	$128,679	$128,256	$127,818	$127,380	$126,942	$126,504	$126,066	$125,629	$1,535,864
b. Debt Component (Line 6 x debt rate) (c) (f)		$28,236	$28,251	$28,156	$28,061	$27,965	$27,959	$27,864	$27,768	$27,673	$27,577	$27,482	$27,386	$334,377
8. Investment Expenses														
a. Depreciation (d)		$72,041	$72,041	$72,041	$72,041	$72,041	$72,041	$72,041	$72,041	$72,041	$72,041	$72,041	$72,041	$864,488
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$230,201	$230,284	$229,751	$229,218	$228,685	$228,255	$227,722	$227,189	$226,655	$226,122	$225,589	$225,056	$2,734,728

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
27 - Lowest Quality Water Source														
Peaking														
1. Investments														
a. Expenditures		$2,387,461	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,387,461
b. Additions to Plant		$2,387,461	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,387,461
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$802,517	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$802,517
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$2,387,461	$2,387,461	$2,387,461	$2,387,461	$2,387,461	$2,387,461	$2,387,461	$2,387,461	$2,387,461	$2,387,461	$2,387,461	$2,387,461	
3. Less: Accumulated Depreciation	$0	$1,254,436	$1,262,602	$1,270,768	$1,278,933	$1,287,099	$1,295,265	$1,303,431	$1,311,596	$1,319,762	$1,327,928	$1,336,093	$1,344,259	
a. Less: Capital Recovery Unamortized Balance	$0	($441,578)	($439,403)	($437,228)	($435,052)	($432,877)	($430,702)	($428,527)	($426,351)	($424,176)	($422,001)	($419,826)	($417,650)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$1,574,603	$1,564,262	$1,553,921	$1,543,580	$1,533,239	$1,522,898	$1,512,557	$1,502,216	$1,491,875	$1,481,534	$1,471,193	$1,460,852	
6. Average Net Investment		$787,302	$1,569,433	$1,559,092	$1,548,751	$1,538,410	$1,528,069	$1,517,728	$1,507,387	$1,497,046	$1,486,705	$1,476,364	$1,466,023	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$4,784	$9,537	$9,475	$9,412	$9,349	$9,287	$9,224	$9,161	$9,099	$9,036	$8,973	$8,910	$106,247
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,040	$2,073	$2,059	$2,045	$2,032	$2,025	$2,011	$1,997	$1,983	$1,970	$1,956	$1,942	$23,133
8. Investment Expenses														
a. Depreciation (d)		$8,166	$8,166	$8,166	$8,166	$8,166	$8,166	$8,166	$8,166	$8,166	$8,166	$8,166	$8,166	$97,988
b. Amortization (e)		$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$26,103
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$16,165	$21,951	$21,875	$21,798	$21,722	$21,653	$21,576	$21,500	$21,423	$21,346	$21,270	$21,193	$253,472

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
28 - CWA 316(b) Phase II Rule														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$22,761	$22,761	$22,761	$22,761	$22,761	$22,761	$22,761	$159,324
b. Additions to Plant		$0	$0	$0	$0	$0	$4,211	$7,626	$7,783	$10,865	$11,737	$14,661	$36,161	$93,045
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	($2,251)	($2,251)	($2,251)	($2,251)	($2,251)	($2,251)	($2,251)	($15,757)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,684,866	$4,684,866	$4,684,866	$4,684,866	$4,684,866	$4,684,866	$4,689,078	$4,696,703	$4,704,487	$4,715,352	$4,727,089	$4,741,750	$4,777,911	
3. Less: Accumulated Depreciation	$610,607	$623,969	$637,331	$650,693	$664,055	$677,417	$688,533	$699,665	$710,817	$721,994	$733,200	$744,441	$755,748	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$18,549	$33,684	$48,662	$60,557	$71,580	$79,680	$66,279	
5. Net Investment (Lines 2 - 3 + 4)	$4,074,259	$4,060,897	$4,047,535	$4,034,173	$4,020,812	$4,007,450	$4,019,094	$4,030,723	$4,042,331	$4,053,915	$4,065,469	$4,076,989	$4,088,442	
6. Average Net Investment		$4,067,578	$4,054,216	$4,040,854	$4,027,492	$4,014,131	$4,013,272	$4,024,908	$4,036,527	$4,048,123	$4,059,692	$4,071,229	$4,082,716	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$24,719	$24,638	$24,556	$24,475	$24,394	$24,391	$24,462	$24,533	$24,603	$24,674	$24,744	$24,813	$295,002
b. Debt Component (Line 6 x debt rate) (c) (f)		$5,372	$5,354	$5,337	$5,319	$5,301	$5,317	$5,333	$5,348	$5,363	$5,379	$5,394	$5,409	$64,227
8. Investment Expenses														
a. Depreciation (d)		$13,362	$13,362	$13,362	$13,362	$13,362	$13,367	$13,383	$13,403	$13,428	$13,457	$13,492	$13,559	$160,898
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$43,453	$43,354	$43,255	$43,156	$43,057	$43,076	$43,178	$43,284	$43,394	$43,510	$43,630	$43,781	$520,127

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
34 - St Lucie Cooling Water System Inspection & Maintenance														
Base														
1. Investments														
a. Expenditures		$414,595	$286,247	$381,753	$478,107	$181,819	$211,279	$663,125	$569,293	$842,084	$176,874	$187,854	$204,721	$4,597,752
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$12,670,971	$12,670,971
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$12,670,971	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$10,443	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$8,073,219	$8,487,814	$8,774,061	$9,155,814	$9,633,921	$9,815,740	$10,027,019	$10,690,145	$11,259,438	$12,101,522	$12,278,396	$12,466,250	$0	
5. Net Investment (Lines 2 - 3 + 4)	$8,073,219	$8,487,814	$8,774,061	$9,155,814	$9,633,921	$9,815,740	$10,027,019	$10,690,145	$11,259,438	$12,101,522	$12,278,396	$12,466,250	$12,660,529	
6. Average Net Investment		$8,280,517	$8,630,937	$8,964,937	$9,394,868	$9,724,831	$9,921,380	$10,358,582	$10,974,791	$11,680,480	$12,189,959	$12,372,323	$12,563,389	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$50,321	$52,450	$54,480	$57,093	$59,098	$60,299	$62,956	$66,701	$70,990	$74,087	$75,195	$76,356	$760,028
b. Debt Component (Line 6 x debt rate) (c) (f)		$10,936	$11,399	$11,840	$12,408	$12,844	$13,145	$13,724	$14,541	$15,475	$16,150	$16,392	$16,645	$165,499
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$10,443	$10,443
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$61,257	$63,849	$66,320	$69,501	$71,942	$73,444	$76,680	$81,242	$86,466	$90,237	$91,587	$103,444	$935,969

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
35 - Martin Plant Drinking Water System Compliance														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($150,451)	($149,714)	($148,976)	($148,239)	($147,501)	($146,764)	($146,026)	($145,289)	($144,551)	($143,814)	($143,076)	($142,339)	($141,601)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$150,451	$149,714	$148,976	$148,239	$147,501	$146,764	$146,026	$145,289	$144,551	$143,814	$143,076	$142,339	$141,601	
6. Average Net Investment		$150,083	$149,345	$148,608	$147,870	$147,133	$146,395	$145,658	$144,920	$144,183	$143,445	$142,708	$141,970	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$912	$908	$903	$899	$894	$890	$885	$881	$876	$872	$867	$863	$10,650
b. Debt Component (Line 6 x debt rate) (c) (f)		$198	$197	$196	$195	$194	$194	$193	$192	$191	$190	$189	$188	$2,319
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$738	$738	$738	$738	$738	$738	$738	$738	$738	$738	$738	$738	$8,850
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,848	$1,842	$1,837	$1,831	$1,826	$1,821	$1,816	$1,810	$1,805	$1,799	$1,794	$1,788	$21,818

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
36 - Low-Level Radioactive Waste Storage														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	
3. Less: Accumulated Depreciation	$4,544,036	$4,574,105	$4,604,174	$4,634,243	$4,664,312	$4,694,380	$4,724,449	$4,754,518	$4,784,587	$4,814,656	$4,844,725	$4,874,793	$4,904,862	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$12,912,767	$12,882,698	$12,852,630	$12,822,561	$12,792,492	$12,762,423	$12,732,354	$12,702,286	$12,672,217	$12,642,148	$12,612,079	$12,582,010	$12,551,941	
6. Average Net Investment		$12,897,733	$12,867,664	$12,837,595	$12,807,526	$12,777,458	$12,747,389	$12,717,320	$12,687,251	$12,657,182	$12,627,114	$12,597,045	$12,566,976	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$78,380	$78,197	$78,014	$77,832	$77,649	$77,475	$77,292	$77,109	$76,926	$76,744	$76,561	$76,378	$928,557
b. Debt Component (Line 6 x debt rate) (c) (f)		$17,034	$16,994	$16,955	$16,915	$16,875	$16,889	$16,849	$16,809	$16,770	$16,730	$16,690	$16,650	$202,160
8. Investment Expenses														
a. Depreciation (d)		$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$360,826
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$125,483	$125,260	$125,038	$124,815	$124,593	$124,433	$124,210	$123,987	$123,765	$123,542	$123,320	$123,097	$1,491,542

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
37 - DeSoto Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures		$0	$2,369	$0	$49,391	$239	$84,038	$84,038	$84,038	$84,038	$84,038	$84,038	$158,370	$714,596
b. Additions to Plant		$103,255	$2,369	$0	$1,779	$0	$24,403	$35,354	$33,122	$44,288	$46,610	$57,236	$165,709	$514,127
c. Retirements		($74,319)	$0	$65	($9,909)	$0	($512)	($512)	($512)	($512)	($512)	($3,847)	($512)	($91,084)
d. Cost of Removal		$0	$0	$0	$0	$0	($8,311)	($8,311)	($8,311)	($8,311)	($8,311)	($8,311)	($15,663)	($65,532)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$153,578,017	$153,606,953	$153,609,323	$153,609,388	$153,601,258	$153,601,258	$153,625,149	$153,659,991	$153,692,601	$153,736,377	$153,782,474	$153,835,863	$154,001,060	
3. Less: Accumulated Depreciation	$75,398,282	$75,715,612	$76,107,648	$76,499,783	$76,881,872	$77,273,797	$77,657,179	$78,040,635	$78,424,175	$78,807,812	$79,191,562	$79,572,106	$79,948,872	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$103,255	$0	$0	$0	$47,612	$47,851	$107,486	$156,169	$207,085	$246,835	$284,262	$311,064	$303,724	
5. Net Investment (Lines 2 - 3 + 4)	$78,282,990	$77,891,342	$77,501,675	$77,109,606	$76,766,999	$76,375,312	$76,075,456	$75,775,525	$75,475,510	$75,175,399	$74,875,175	$74,574,822	$74,355,912	
6. Average Net Investment		$78,087,166	$77,696,508	$77,305,640	$76,938,302	$76,571,156	$76,225,384	$75,925,490	$75,625,518	$75,325,455	$75,025,287	$74,724,998	$74,465,367	
a. Average ITC Balance		$22,642,434	$22,547,097	$22,451,760	$22,356,423	$22,261,086	$22,261,086	$22,261,086	$22,261,086	$22,261,086	$22,261,086	$22,261,086	$22,261,086	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$502,516	$500,024	$497,531	$495,181	$492,832	$491,951	$490,128	$488,305	$486,481	$484,657	$482,832	$481,254	$5,893,694
b. Debt Component (Line 6 x debt rate) (c) (f)		$107,298	$106,765	$106,231	$105,728	$105,226	$103,560	$103,163	$102,765	$102,368	$101,970	$101,572	$101,228	$1,247,873
8. Investment Expenses														
a. Depreciation (d)		$382,565	$382,952	$382,986	$382,914	$382,842	$383,122	$383,196	$383,281	$383,377	$383,490	$383,619	$383,858	$4,598,200
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$109,005
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar		($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($1,503,264)
9. Total System Recoverable Expenses (Lines 7 + 8)		$876,191	$873,553	$870,560	$867,635	$864,712	$862,444	$860,298	$858,163	$856,037	$853,928	$851,835	$850,152	$10,345,509

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
38 - Space Coast Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$84,211	$0	$0	$0	$0	$2,374	$1,931	$1,176	$1,118	$878	$832	$1,597	$94,117
c. Retirements		$0	$0	$0	$0	$0	($597)	($597)	($597)	($597)	($597)	($597)	($597)	($4,180)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$70,520,378	$70,604,589	$70,604,589	$70,604,589	$70,604,589	$70,604,589	$70,606,366	$70,607,699	$70,608,278	$70,608,799	$70,609,080	$70,609,315	$70,610,315	
3. Less: Accumulated Depreciation	$33,758,088	$33,938,917	$34,120,449	$34,301,980	$34,483,511	$34,665,043	$34,843,469	$35,021,902	$35,200,341	$35,378,784	$35,557,229	$35,735,676	$35,914,128	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$97,044	$12,833	$12,833	$12,833	$12,833	$12,833	$10,459	$8,528	$7,352	$6,234	$5,355	$4,523	$2,927	
5. Net Investment (Lines 2 - 3 + 4)	$36,859,334	$36,678,505	$36,496,973	$36,315,442	$36,133,910	$35,952,379	$35,773,356	$35,594,325	$35,415,289	$35,236,249	$35,057,207	$34,878,162	$34,699,114	
6. Average Net Investment		$36,768,919	$36,587,739	$36,406,208	$36,224,676	$36,043,145	$35,862,867	$35,683,840	$35,504,807	$35,325,769	$35,146,728	$34,967,685	$34,788,638	
a. Average ITC Balance		$9,771,181	$9,731,053	$9,690,925	$9,650,797	$9,610,669	$9,610,669	$9,610,669	$9,610,669	$9,610,669	$9,610,669	$9,610,669	$9,610,669	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$235,520	$234,369	$233,216	$232,063	$230,911	$230,344	$229,256	$228,168	$227,079	$225,991	$224,903	$223,815	$2,755,635
b. Debt Component (Line 6 x debt rate) (c) (f)		$50,360	$50,113	$49,866	$49,619	$49,372	$48,624	$48,387	$48,149	$47,912	$47,675	$47,438	$47,201	$584,714
8. Investment Expenses														
a. Depreciation (d)		$178,736	$179,438	$179,438	$179,438	$179,438	$176,929	$176,937	$176,942	$176,946	$176,949	$176,951	$176,955	$2,135,095
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$25,125
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar		($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($632,736)
9. Total System Recoverable Expenses (Lines 7 + 8)		$413,981	$413,285	$411,885	$410,485	$409,086	$405,263	$403,945	$402,625	$401,303	$399,981	$398,658	$397,336	$4,867,833

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
39 - Martin Next Generation Solar Energy Center														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	($331,134)	($118,090)	($242,971)	($191,750)	($142,835)	($140,946)	($141,817)	($142,708)	($139,837)	($207,913)	($1,800,003)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($1,318,517)	($1,272,960)	($1,227,402)	($1,512,979)	($1,585,512)	($1,782,926)	($1,929,119)	($2,026,397)	($2,121,786)	($2,218,046)	($2,315,197)	($2,409,477)	($2,571,832)	
a. Less: Capital Recovery Unamortized Balance	($257,284,510)	($256,098,870)	($254,913,230)	($253,727,590)	($252,541,950)	($251,356,310)	($250,170,670)	($248,985,030)	($247,799,390)	($246,613,750)	($245,428,110)	($244,242,470)	($243,056,831)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$258,603,027	$257,371,829	$256,140,632	$255,240,569	$254,127,462	$253,139,236	$252,099,789	$251,011,427	$249,921,176	$248,831,797	$247,743,307	$246,651,947	$245,628,663	
6. Average Net Investment		$257,987,428	$256,756,231	$255,690,601	$254,684,015	$253,633,349	$252,619,512	$251,555,608	$250,466,302	$249,376,487	$248,287,552	$247,197,627	$246,140,305	
a. Average ITC Balance		$67,543,201	$67,231,223	$66,919,245	$66,607,267	$66,295,289	$66,295,289	$66,295,289	$66,295,289	$66,295,289	$66,295,289	$66,295,289	$66,295,289	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,651,257	$1,643,390	$1,636,528	$1,630,026	$1,623,255	$1,620,744	$1,614,278	$1,607,658	$1,601,034	$1,594,416	$1,587,792	$1,581,366	$19,391,744
b. Debt Component (Line 6 x debt rate) (c) (f)		$353,159	$351,475	$350,010	$348,624	$347,179	$342,346	$340,937	$339,493	$338,049	$336,607	$335,163	$333,762	$4,116,803
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$14,227,679
c. Dismantlement		$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$546,687
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar		($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($4,919,268)
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,825,674	$2,816,123	$2,807,797	$2,799,907	$2,791,692	$2,784,349	$2,776,473	$2,768,409	$2,760,342	$2,752,281	$2,744,213	$2,736,386	$33,363,645

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
41 - Manatee Temporary Heating System														
Distribution														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	($73)	($73)	($73)	($73)	($73)	($73)	($73)	($513)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$1,396,325	$1,396,325	$1,396,325	$1,396,325	$1,396,325	$1,396,325	$1,396,252	$1,396,179	$1,396,106	$1,396,032	$1,395,959	$1,395,886	$1,395,813	
3. Less: Accumulated Depreciation	$1,168,621	$1,168,621	$1,168,621	$1,168,621	$1,168,621	$1,168,621	$1,168,547	$1,168,474	$1,168,401	$1,168,328	$1,168,254	$1,168,181	$1,168,108	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	
6. Average Net Investment		$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,384	$1,384	$1,384	$1,384	$1,384	$1,384	$1,384	$1,384	$1,384	$1,384	$1,384	$1,384	$16,606
b. Debt Component (Line 6 x debt rate) (c) (f)		$301	$301	$301	$301	$301	$302	$302	$302	$302	$302	$302	$302	$3,615
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,684	$1,684	$1,684	$1,684	$1,684	$1,686	$1,686	$1,686	$1,686	$1,686	$1,686	$1,686	$20,222

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
41 - Manatee Temporary Heating System														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	
3. Less: Accumulated Depreciation	$13,285,302	$13,317,668	$13,350,034	$13,382,400	$13,414,766	$13,447,132	$13,479,498	$13,511,864	$13,544,230	$13,576,596	$13,608,962	$13,641,328	$13,673,694	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$4,295,506	$4,263,140	$4,230,774	$4,198,408	$4,166,042	$4,133,676	$4,101,310	$4,068,944	$4,036,578	$4,004,212	$3,971,846	$3,939,480	$3,907,114	
6. Average Net Investment		$4,279,323	$4,246,957	$4,214,591	$4,182,225	$4,149,859	$4,117,493	$4,085,127	$4,052,761	$4,020,395	$3,988,029	$3,955,663	$3,923,297	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$26,006	$25,809	$25,612	$25,415	$25,219	$25,025	$24,828	$24,631	$24,435	$24,238	$24,041	$23,845	$299,104
b. Debt Component (Line 6 x debt rate) (c) (f)		$5,652	$5,609	$5,566	$5,523	$5,481	$5,455	$5,412	$5,370	$5,327	$5,284	$5,241	$5,198	$65,117
8. Investment Expenses														
a. Depreciation (d)		$32,366	$32,366	$32,366	$32,366	$32,366	$32,366	$32,366	$32,366	$32,366	$32,366	$32,366	$32,366	$388,392
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$64,023	$63,784	$63,544	$63,305	$63,066	$62,846	$62,607	$62,367	$62,127	$61,888	$61,648	$61,409	$752,613

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
41 - Manatee Temporary Heating System														
Transmission														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	
3. Less: Accumulated Depreciation	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Debt Component (Line 6 x debt rate) (c) (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
42 - Turkey Point Cooling Canal Monitoring Plan														
Base														
1. Investments														
a. Expenditures		$0	$393,247	$268,516	$108,551	$175,308	$175,000	$126,727	$0	$0	$0	$0	$252,651	$1,500,000
b. Additions to Plant		$0	$0	$0	$0	$0	$85,620	$44,766	$19,128	$90,400	$48,878	$140,768	$91,373	$520,933
c. Retirements		$0	$0	$0	$0	$0	($19,701)	($19,701)	($19,701)	($564,523)	($19,701)	($19,701)	($19,701)	($682,729)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$72,367,977	$72,367,977	$72,367,977	$72,367,977	$72,367,977	$72,367,977	$72,433,896	$72,458,961	$72,458,388	$71,984,265	$72,013,442	$72,134,509	$72,206,181	
3. Less: Accumulated Depreciation	$11,286,953	$11,445,726	$11,604,498	$11,763,271	$11,922,043	$12,080,816	$12,219,952	$12,359,177	$12,498,426	$12,092,922	$12,223,257	$12,353,739	$12,484,410	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$393,247	$661,763	$770,314	$945,622	$1,035,001	$1,116,962	$1,097,834	$1,007,435	$958,556	$817,788	$979,066	
5. Net Investment (Lines 2 - 3 + 4)	$61,081,024	$60,922,251	$61,156,726	$61,266,469	$61,216,248	$61,232,783	$61,248,946	$61,216,746	$61,057,796	$60,898,777	$60,748,741	$60,598,558	$60,700,837	
6. Average Net Investment		$61,001,637	$61,039,488	$61,211,598	$61,241,358	$61,224,515	$61,240,864	$61,232,846	$61,137,271	$60,978,287	$60,823,759	$60,673,650	$60,649,697	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$370,708	$370,938	$371,984	$372,165	$372,063	$372,203	$372,154	$371,573	$370,607	$369,668	$368,756	$368,610	$4,451,430
b. Debt Component (Line 6 x debt rate) (c) (f)		$80,565	$80,615	$80,842	$80,881	$80,859	$81,138	$81,127	$81,001	$80,790	$80,585	$80,387	$80,355	$969,146
8. Investment Expenses														
a. Depreciation (d)		$158,773	$158,773	$158,773	$158,773	$158,773	$158,837	$158,926	$158,950	$159,019	$150,036	$150,183	$150,372	$1,880,186
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$610,046	$610,326	$611,599	$611,819	$611,694	$612,178	$612,208	$611,524	$610,416	$600,290	$599,326	$599,337	$7,300,762

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
44 - Martin Plant Barley Barber Swamp Iron Mitigation														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	
3. Less: Accumulated Depreciation	$49,653	$49,925	$50,197	$50,468	$50,740	$51,012	$51,284	$51,556	$51,827	$52,099	$52,371	$52,643	$52,915	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$115,065	$114,794	$114,522	$114,250	$113,978	$113,707	$113,435	$113,163	$112,891	$112,619	$112,348	$112,076	$111,804	
6. Average Net Investment		$114,930	$114,658	$114,386	$114,114	$113,842	$113,571	$113,299	$113,027	$112,755	$112,484	$112,212	$111,940	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$698	$697	$695	$693	$692	$690	$689	$687	$685	$684	$682	$680	$8,273
b. Debt Component (Line 6 x debt rate) (c) (f)		$152	$151	$151	$151	$150	$150	$150	$150	$149	$149	$149	$148	$1,801
8. Investment Expenses														
a. Depreciation (d)		$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$3,261
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,122	$1,120	$1,118	$1,116	$1,114	$1,113	$1,110	$1,108	$1,106	$1,104	$1,102	$1,100	$13,335

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
47 - NPDES Permit Renewal Requirements														
Base														
1. Investments														
a. Expenditures		($3,472,738)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($3,472,738)
b. Additions to Plant		($3,472,738)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($3,472,738)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($1,073,013)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1,073,013)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$17,963,080	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	
3. Less: Accumulated Depreciation	$5,955,728	$4,924,551	$4,966,387	$5,008,224	$5,050,060	$5,091,896	$5,133,733	$5,175,569	$5,217,406	$5,259,242	$5,301,078	$5,342,915	$5,384,751	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$12,007,352	$9,565,791	$9,523,955	$9,482,119	$9,440,282	$9,398,446	$9,356,609	$9,314,773	$9,272,937	$9,231,100	$9,189,264	$9,147,428	$9,105,591	
6. Average Net Investment		$10,786,572	$9,544,873	$9,503,037	$9,461,200	$9,419,364	$9,377,528	$9,335,691	$9,293,855	$9,252,019	$9,210,182	$9,168,346	$9,126,509	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$65,550	$58,004	$57,750	$57,496	$57,242	$56,994	$56,739	$56,485	$56,231	$55,977	$55,722	$55,468	$689,659
b. Debt Component (Line 6 x debt rate) (c) (f)		$14,246	$12,606	$12,551	$12,495	$12,440	$12,424	$12,369	$12,313	$12,258	$12,203	$12,147	$12,092	$150,144
8. Investment Expenses														
a. Depreciation (d)		$41,836	$41,836	$41,836	$41,836	$41,836	$41,836	$41,836	$41,836	$41,836	$41,836	$41,836	$41,836	$502,036
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$121,632	$112,447	$112,137	$111,828	$111,518	$111,254	$110,945	$110,635	$110,325	$110,016	$109,706	$109,396	$1,341,839

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
47 - NPDES Permit Renewal Requirements														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	
3. Less: Accumulated Depreciation	$994,665	$1,006,155	$1,017,645	$1,029,135	$1,040,624	$1,052,114	$1,063,604	$1,075,094	$1,086,583	$1,098,073	$1,109,563	$1,121,053	$1,132,543	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,803,601	$2,792,111	$2,780,621	$2,769,132	$2,757,642	$2,746,152	$2,734,662	$2,723,172	$2,711,683	$2,700,193	$2,688,703	$2,677,213	$2,665,724	
6. Average Net Investment		$2,797,856	$2,786,366	$2,774,876	$2,763,387	$2,751,897	$2,740,407	$2,728,917	$2,717,428	$2,705,938	$2,694,448	$2,682,958	$2,671,469	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$17,003	$16,933	$16,863	$16,793	$16,723	$16,655	$16,586	$16,516	$16,446	$16,376	$16,306	$16,236	$199,436
b. Debt Component (Line 6 x debt rate) (c) (f)		$3,695	$3,680	$3,665	$3,650	$3,634	$3,631	$3,616	$3,600	$3,585	$3,570	$3,555	$3,539	$43,420
8. Investment Expenses														
a. Depreciation (d)		$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$137,877
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$32,188	$32,103	$32,018	$31,933	$31,848	$31,776	$31,691	$31,606	$31,521	$31,436	$31,351	$31,266	$380,733

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
47 - NPDES Permit Renewal Requirements														
Peaking														
1. Investments														
a. Expenditures		$3,472,738	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3,472,738
b. Additions to Plant		$3,472,738	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3,472,738
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$1,073,013	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,073,013
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	
3. Less: Accumulated Depreciation	$0	$1,094,568	$1,116,123	$1,137,677	$1,159,232	$1,180,787	$1,202,341	$1,223,896	$1,245,451	$1,267,005	$1,288,560	$1,310,114	$1,331,669	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$2,378,170	$2,356,615	$2,335,061	$2,313,506	$2,291,951	$2,270,397	$2,248,842	$2,227,288	$2,205,733	$2,184,178	$2,162,624	$2,141,069	
6. Average Net Investment		$1,189,085	$2,367,393	$2,345,838	$2,324,283	$2,302,729	$2,281,174	$2,259,620	$2,238,065	$2,216,510	$2,194,956	$2,173,401	$2,151,846	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$7,226	$14,387	$14,256	$14,125	$13,994	$13,864	$13,733	$13,602	$13,471	$13,340	$13,209	$13,078	$158,286
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,570	$3,127	$3,098	$3,070	$3,041	$3,022	$2,994	$2,965	$2,937	$2,908	$2,880	$2,851	$34,463
8. Investment Expenses														
a. Depreciation (d)		$21,555	$21,555	$21,555	$21,555	$21,555	$21,555	$21,555	$21,555	$21,555	$21,555	$21,555	$21,555	$258,656
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$30,351	$39,068	$38,908	$38,749	$38,590	$38,441	$38,282	$38,122	$37,963	$37,803	$37,643	$37,484	$451,404

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
50 - Steam Electric Effluent Guidelines Revised Rules														
Base														
1. Investments														
a. Expenditures		($3,048,079)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($3,048,079)
b. Additions to Plant		($2,016,676)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($2,016,676)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($338,775)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($338,775)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$6,791,436	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	
3. Less: Accumulated Depreciation	$1,555,559	$1,230,313	$1,243,842	$1,257,370	$1,270,899	$1,284,427	$1,297,956	$1,311,484	$1,325,012	$1,338,541	$1,352,069	$1,365,598	$1,379,126	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$1,031,403	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$6,267,280	$3,544,448	$3,530,919	$3,517,391	$3,503,862	$3,490,334	$3,476,805	$3,463,277	$3,449,748	$3,436,220	$3,422,691	$3,409,163	$3,395,634	
6. Average Net Investment		$4,905,864	$3,537,683	$3,524,155	$3,510,626	$3,497,098	$3,483,569	$3,470,041	$3,456,512	$3,442,984	$3,429,455	$3,415,927	$3,402,398	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$29,813	$21,499	$21,416	$21,334	$21,252	$21,172	$21,090	$21,008	$20,925	$20,843	$20,761	$20,679	$261,792
b. Debt Component (Line 6 x debt rate) (c) (f)		$6,479	$4,672	$4,654	$4,636	$4,619	$4,615	$4,597	$4,580	$4,562	$4,544	$4,526	$4,508	$56,992
8. Investment Expenses														
a. Depreciation (d)		$13,528	$13,528	$13,528	$13,528	$13,528	$13,528	$13,528	$13,528	$13,528	$13,528	$13,528	$13,528	$162,342
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$49,821	$39,699	$39,599	$39,499	$39,399	$39,316	$39,216	$39,116	$39,015	$38,915	$38,815	$38,715	$481,126

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
50 - Steam Electric Effluent Guidelines Revised Rules														
Intermediate														
1. Investments														
a. Expenditures		$2,221,089	$76,410	$79,056	$67,872	$12,606	$417,317	$417,317	$417,317	$516,855	$516,855	$516,855	$511,777	$5,771,326
b. Additions to Plant		$1,133,551	$0	$0	$0	$0	$483,530	$309,196	$142,632	$96,247	$100,788	$805,197	$375,663	$3,446,804
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$113,722	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$113,722
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$1,133,551	$1,133,551	$1,133,551	$1,133,551	$1,133,551	$1,617,081	$1,926,277	$2,068,909	$2,165,156	$2,265,944	$3,071,141	$3,446,804	
3. Less: Accumulated Depreciation	$0	$116,641	$119,560	$122,479	$125,398	$128,317	$131,858	$136,420	$141,564	$147,015	$152,720	$159,592	$167,984	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$1,087,538	$1,163,948	$1,243,005	$1,310,876	$1,323,483	$1,257,269	$1,365,389	$1,640,074	$2,060,682	$2,476,750	$2,188,408	$2,324,522	
5. Net Investment (Lines 2 - 3 + 4)	$0	$2,104,448	$2,177,939	$2,254,077	$2,319,030	$2,328,717	$2,742,492	$3,155,247	$3,567,419	$4,078,823	$4,589,973	$5,099,957	$5,603,342	
6. Average Net Investment		$1,052,224	$2,141,194	$2,216,008	$2,286,553	$2,323,873	$2,535,605	$2,948,869	$3,361,333	$3,823,121	$4,334,398	$4,844,965	$5,351,650	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$6,394	$13,012	$13,467	$13,895	$14,122	$15,411	$17,922	$20,429	$23,236	$26,343	$29,446	$32,526	$226,204
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,390	$2,828	$2,927	$3,020	$3,069	$3,359	$3,907	$4,453	$5,065	$5,743	$6,419	$7,090	$49,270
8. Investment Expenses														
a. Depreciation (d)		$2,919	$2,919	$2,919	$2,919	$2,919	$3,541	$4,562	$5,144	$5,451	$5,705	$6,871	$8,392	$54,262
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$10,703	$18,759	$19,312	$19,834	$20,110	$22,311	$26,391	$30,026	$33,752	$37,791	$42,737	$48,008	$329,736

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
50 - Steam Electric Effluent Guidelines Revised Rules														
Peaking														
1. Investments														
a. Expenditures		$883,125	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$883,125
b. Additions to Plant		$883,125	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$883,125
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$225,053	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$225,053
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	
3. Less: Accumulated Depreciation	$0	$227,555	$230,057	$232,559	$235,061	$237,564	$240,066	$242,568	$245,070	$247,572	$250,075	$252,577	$255,079	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$655,570	$653,068	$650,565	$648,063	$645,561	$643,059	$640,557	$638,055	$635,552	$633,050	$630,548	$628,046	
6. Average Net Investment		$327,785	$654,319	$651,817	$649,314	$646,812	$644,310	$641,808	$639,306	$636,803	$634,301	$631,799	$629,297	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,992	$3,976	$3,961	$3,946	$3,931	$3,916	$3,901	$3,886	$3,870	$3,855	$3,840	$3,825	$44,898
b. Debt Component (Line 6 x debt rate) (c) (f)		$433	$864	$861	$858	$854	$854	$850	$847	$844	$840	$837	$834	$9,776
8. Investment Expenses														
a. Depreciation (d)		$2,502	$2,502	$2,502	$2,502	$2,502	$2,502	$2,502	$2,502	$2,502	$2,502	$2,502	$2,502	$30,026
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$4,927	$7,343	$7,324	$7,306	$7,287	$7,272	$7,253	$7,235	$7,216	$7,198	$7,179	$7,161	$84,700

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
54 - Coal Combustion Residuals														
Base														
1. Investments														
a. Expenditures		($33,058,510)	$0	$0	$0	$0	$33,429	$0	$0	$4,286	$21,429	$117,431	$11,143	($32,870,791)
b. Additions to Plant		($32,847,909)	$0	$0	$0	$0	$9,285	$4,458	$1,575	$999	$1,675	$42,654	$17,679	($32,769,583)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		($1,880,432)	($312,990)	($327,959)	($986,215)	($529,754)	($1,005,134)	($1,005,134)	($1,005,134)	($1,005,134)	($1,153,426)	($1,153,426)	($1,153,427)	($11,518,164)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($42,032,334)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($42,032,334)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$26,979	$1,399	$4,296	$2,750	$6,117	$34,369	$119,373	$200,000	$200,000	$152,628	$163,376	$73,000	$984,288
2. Plant-In-Service/Depreciation Base (a)	$33,521,022	$673,113	$673,113	$673,113	$673,113	$673,113	$682,398	$686,856	$688,431	$689,431	$691,105	$733,760	$751,439	
3. Less: Accumulated Depreciation	$93,340,258	$49,098,287	$49,535,163	$49,957,069	$49,720,720	$49,940,832	$49,685,579	$49,430,347	$49,175,125	$48,919,908	$48,516,402	$48,112,966	$47,709,625	
a. Less: Capital Recovery Unamortized Balance	($147,743,955)	($146,124,895)	($145,586,396)	($145,027,260)	($144,481,500)	($143,935,741)	($143,424,351)	($142,997,964)	($142,652,205)	($142,306,445)	($141,913,313)	($141,530,930)	($141,058,170)	
4. CWIP	$210,601	$0	$0	$0	$0	$0	$24,144	$19,686	$18,111	$21,397	$41,152	$115,929	$109,393	
5. Net Investment (Lines 2 - 3 + 4)	$88,135,319	$97,699,721	$96,724,346	$95,743,304	$95,433,894	$94,668,022	$94,445,314	$94,274,159	$94,183,621	$94,097,365	$94,129,169	$94,267,652	$94,209,377	
6. Average Net Investment		$92,917,520	$97,212,033	$96,233,825	$95,588,599	$95,050,958	$94,556,668	$94,359,737	$94,228,890	$94,140,493	$94,113,267	$94,198,410	$94,238,515	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$564,662	$590,760	$584,815	$580,894	$577,627	$574,686	$573,489	$572,694	$572,157	$571,991	$572,509	$572,753	$6,909,036
b. Debt Component (Line 6 x debt rate) (c) (f)		$122,716	$128,388	$127,096	$126,244	$125,534	$125,278	$125,017	$124,844	$124,727	$124,691	$124,803	$124,857	$1,504,194
8. Investment Expenses														
a. Depreciation (d)		$99,803	$99,803	$99,803	$99,803	$99,803	$99,818	$99,840	$99,849	$99,853	$99,857	$99,928	$100,023	$1,198,184
b. Amortization (e)		$545,771	$545,785	$545,760	$545,760	$545,760	$545,760	$545,760	$545,760	$545,760	$545,760	$545,760	$545,760	$6,549,152
c. Dismantlement		$650,063	$650,063	$650,063	$650,063	$650,063	$650,063	$650,063	$650,063	$650,063	$650,063	$650,063	$650,063	$7,800,751
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,983,015	$2,014,798	$2,007,536	$2,002,763	$1,998,786	$1,995,604	$1,994,168	$1,993,209	$1,992,559	$1,992,362	$1,993,062	$1,993,454	$23,961,317

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
54 - Coal Combustion Residuals														
Distribution														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	
3. Less: Accumulated Depreciation	$205	$249	$293	$338	$382	$426	$470	$514	$559	$603	$647	$691	$735	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$16,631	$16,587	$16,542	$16,498	$16,454	$16,410	$16,366	$16,321	$16,277	$16,233	$16,189	$16,145	$16,100	
6. Average Net Investment		$16,609	$16,564	$16,520	$16,476	$16,432	$16,388	$16,343	$16,299	$16,255	$16,211	$16,167	$16,122	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$101	$101	$100	$100	$100	$100	$99	$99	$99	$99	$98	$98	$1,194
b. Debt Component (Line 6 x debt rate) (c) (f)		$22	$22	$22	$22	$22	$22	$22	$22	$22	$21	$21	$21	$260
8. Investment Expenses														
a. Depreciation (d)		$44	$44	$44	$44	$44	$44	$44	$44	$44	$44	$44	$44	$530
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$167	$167	$166	$166	$166	$166	$165	$165	$165	$164	$164	$164	$1,984

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
54 - Coal Combustion Residuals														
General														
1. Investments														
a. Expenditures		($2)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($2)
b. Additions to Plant		($121,653)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($121,653)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$6,983,124	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$6,983,124
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$121,653	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($6,983,124)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	($121,651)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$6,983,125	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$3,491,563	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$21,218	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$21,218
b. Debt Component (Line 6 x debt rate) (c) (f)		$4,611	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4,611
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$25,830	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$25,830

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
54 - Coal Combustion Residuals														
Intermediate														
1. Investments														
a. Expenditures		$32,962,945	$6,334	$29,128	$23,356	$8,852	$128,492	$128,492	$237,243	$231,840	$295,331	$190,973	$231,859	$34,474,845
b. Additions to Plant		$32,845,065	$18,748	$0	$0	$170	$81,975	$63,081	$41,269	$31,520	$37,937	$302,116	$146,494	$33,568,373
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		($615,647)	($102,472)	($107,373)	($322,884)	($173,440)	($358,350)	($358,350)	($376,054)	($375,174)	($387,034)	($444,699)	($451,355)	($4,072,830)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$32,554,378	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$32,554,378
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$941,634	$712,384	$851,020	$482,361	$129,407	$106,491	$13,200	$73,000	$130,779	$8,000	$6,000	$5,700	$3,459,977
2. Plant-In-Service/Depreciation Base (a)	$88,088,209	$120,933,274	$120,952,022	$120,952,022	$120,952,022	$120,952,192	$121,034,167	$121,097,248	$121,138,516	$121,170,036	$121,207,973	$121,510,088	$121,656,582	
3. Less: Accumulated Depreciation	$1,111,085	$33,534,784	$33,917,305	$34,294,952	$34,457,087	$34,768,667	$34,895,449	$35,022,429	$35,131,849	$35,242,248	$35,340,883	$35,382,318	$35,417,711	
a. Less: Capital Recovery Unamortized Balance	($56,522,818)	($57,357,342)	($57,961,286)	($58,702,274)	($59,069,905)	($59,083,848)	($59,079,175)	($58,981,211)	($58,943,046)	($58,962,661)	($58,859,497)	($58,754,332)	($58,648,868)	
4. CWIP	$0	$117,880	$105,466	$134,594	$157,950	$166,633	$213,150	$278,561	$474,536	$674,855	$932,250	$821,107	$906,472	
5. Net Investment (Lines 2 - 3 + 4)	$143,499,942	$144,873,712	$145,101,468	$145,493,938	$145,722,790	$145,434,006	$145,431,043	$145,334,590	$145,424,249	$145,565,304	$145,658,836	$145,703,210	$145,794,211	
6. Average Net Investment		$144,186,827	$144,987,590	$145,297,703	$145,608,364	$145,578,398	$145,432,524	$145,382,816	$145,379,420	$145,494,777	$145,612,070	$145,681,023	$145,748,711	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$876,226	$881,093	$882,977	$884,865	$884,683	$883,894	$883,592	$883,571	$884,272	$884,985	$885,404	$885,816	$10,601,378
b. Debt Component (Line 6 x debt rate) (c) (f)		$190,428	$191,485	$191,895	$192,305	$192,265	$192,684	$192,618	$192,613	$192,766	$192,921	$193,013	$193,102	$2,308,095
8. Investment Expenses														
a. Depreciation (d)		$272,139	$272,165	$272,191	$272,191	$272,191	$272,304	$272,502	$272,645	$272,745	$272,840	$273,306	$273,920	$3,271,139
b. Amortization (e)		$107,110	$108,440	$110,032	$110,929	$111,164	$111,164	$111,164	$111,164	$111,164	$111,164	$111,164	$111,164	$1,325,827
c. Dismantlement		$212,828	$212,828	$212,828	$212,828	$212,828	$212,828	$212,828	$212,828	$212,828	$212,828	$212,828	$212,828	$2,553,939
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,658,731	$1,666,011	$1,669,923	$1,673,119	$1,673,132	$1,672,874	$1,672,704	$1,672,822	$1,673,776	$1,674,739	$1,675,715	$1,676,831	$20,060,378

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
54 - Coal Combustion Residuals														
Peaking														
1. Investments														
a. Expenditures		$124,497	$0	$0	$0	$0	$6,183	$0	$0	$793	$3,963	$21,720	$2,061	$159,217
b. Additions to Plant		$124,497	$0	$0	$0	$0	$1,717	$825	$291	$185	$310	$7,889	$3,270	$138,984
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$2,623,645	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,623,645
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$124,497	$124,497	$124,497	$124,497	$124,497	$126,214	$127,039	$127,330	$127,515	$127,825	$135,714	$138,984	
3. Less: Accumulated Depreciation	$0	$2,624,042	$2,624,438	$2,624,834	$2,625,230	$2,625,627	$2,626,025	$2,626,428	$2,626,833	$2,627,239	$2,627,645	$2,628,064	$2,628,501	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$4,466	$3,641	$3,350	$3,958	$7,611	$21,442	$20,233	
5. Net Investment (Lines 2 - 3 + 4)	$0	($2,499,545)	($2,499,941)	($2,500,337)	($2,500,733)	($2,501,130)	($2,495,346)	($2,495,749)	($2,496,153)	($2,495,766)	($2,492,209)	($2,470,909)	($2,469,284)	
6. Average Net Investment		($1,249,772)	($2,499,743)	($2,500,139)	($2,500,535)	($2,500,932)	($2,498,238)	($2,495,547)	($2,495,951)	($2,495,960)	($2,493,988)	($2,481,559)	($2,470,097)	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		($7,595)	($15,191)	($15,193)	($15,196)	($15,198)	($15,184)	($15,167)	($15,170)	($15,170)	($15,158)	($15,082)	($15,012)	($174,316)
b. Debt Component (Line 6 x debt rate) (c) (f)		($1,651)	($3,301)	($3,302)	($3,302)	($3,303)	($3,310)	($3,306)	($3,307)	($3,307)	($3,304)	($3,288)	($3,273)	($37,954)
8. Investment Expenses														
a. Depreciation (d)		$396	$396	$396	$396	$396	$399	$403	$405	$406	$406	$419	$437	$4,856
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		($8,849)	($18,096)	($18,099)	($18,102)	($18,105)	($18,094)	($18,071)	($18,072)	($18,071)	($18,056)	($17,951)	($17,848)	($207,414)

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
123 - The Protected Species Project														
Intermediate														
1. Investments														
a. Expenditures		$420	$1,276	$0	($35,812)	$878	$0	$0	$0	$0	$0	$101,936	$101,936	$170,633
b. Additions to Plant		$0	$0	$0	$0	$0	$14,932	$12,141	$7,395	$7,034	$5,522	$21,076	$76,416	$144,516
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($10,082)	($10,082)	($20,163)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$471,488	$471,488	$471,488	$471,488	$471,488	$471,488	$486,421	$498,562	$505,957	$512,991	$518,513	$539,589	$616,005	
3. Less: Accumulated Depreciation	$35,958	$37,015	$38,072	$39,129	$40,186	$41,243	$42,319	$43,431	$44,569	$45,725	$46,899	$38,025	$29,279	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$113,944	$114,364	$115,639	$115,639	$79,827	$80,705	$65,773	$53,631	$46,236	$39,202	$33,680	$114,540	$140,060	
5. Net Investment (Lines 2 - 3 + 4)	$549,474	$548,837	$549,056	$547,999	$511,130	$510,950	$509,874	$508,762	$507,624	$506,468	$505,294	$616,104	$726,785	
6. Average Net Investment		$549,155	$548,946	$548,527	$529,564	$511,040	$510,412	$509,318	$508,193	$507,046	$505,881	$560,699	$671,445	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$3,337	$3,336	$3,333	$3,218	$3,106	$3,102	$3,095	$3,089	$3,082	$3,075	$3,408	$4,081	$39,261
b. Debt Component (Line 6 x debt rate) (c) (f)		$725	$725	$724	$699	$675	$676	$675	$673	$672	$670	$743	$890	$8,548
8. Investment Expenses														
a. Depreciation (d)		$1,057	$1,057	$1,057	$1,057	$1,057	$1,077	$1,112	$1,138	$1,157	$1,173	$1,208	$1,336	$13,485
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$5,119	$5,118	$5,115	$4,974	$4,837	$4,855	$4,882	$4,900	$4,910	$4,918	$5,359	$6,306	$61,294

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
124 - FPL Miami-Dade Clean Water Recovery Center														
Base														
1. Investments														
a. Expenditures		$301,749,483	$1,084,911	$456,247	$5,311,586	$224,804	$180,236	$3,344,788	$312,225	$15,845	$16,526	$14,328	$16,432	$312,727,411
b. Additions to Plant		$301,749,483	$1,084,911	$456,247	$5,311,586	$224,804	$180,236	$3,344,788	$312,225	$15,845	$16,526	$14,328	$16,432	$312,727,411
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$314,779	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$314,779
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$301,749,483	$302,834,394	$303,290,641	$308,602,227	$308,827,031	$309,007,268	$312,352,056	$312,664,281	$312,680,125	$312,696,651	$312,710,979	$312,727,411	
3. Less: Accumulated Depreciation	$0	$945,138	$1,577,432	$2,211,337	$2,851,275	$3,497,003	$4,143,155	$4,792,990	$5,446,648	$6,100,648	$6,754,682	$7,408,748	$8,062,846	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$300,804,345	$301,256,962	$301,079,303	$305,750,952	$305,330,028	$304,864,112	$307,559,065	$307,217,633	$306,579,477	$305,941,970	$305,302,231	$304,664,565	
6. Average Net Investment		$150,402,173	$301,030,654	$301,168,133	$303,415,127	$305,540,490	$305,097,070	$306,211,589	$307,388,349	$306,898,555	$306,260,724	$305,622,101	$304,983,398	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$913,997	$1,829,370	$1,830,205	$1,843,860	$1,856,776	$1,854,286	$1,861,059	$1,868,211	$1,865,234	$1,861,358	$1,857,477	$1,853,595	$21,295,428
b. Debt Component (Line 6 x debt rate) (c) (f)		$198,636	$397,571	$397,753	$400,720	$403,527	$404,223	$405,700	$407,259	$406,610	$405,765	$404,919	$404,073	$4,636,755
8. Investment Expenses														
a. Depreciation (d)		$630,359	$632,294	$633,906	$639,938	$645,728	$646,152	$649,835	$653,657	$654,000	$654,034	$654,066	$654,098	$7,748,067
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,742,992	$2,859,235	$2,861,864	$2,884,518	$2,906,031	$2,904,660	$2,916,594	$2,929,127	$2,925,844	$2,921,157	$2,916,461	$2,911,766	$33,680,250

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
124 - FPL Miami-Dade Clean Water Recovery Center														
Intermediate														
1. Investments														
a. Expenditures		($300,983,915)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($300,983,915)
b. Additions to Plant		($300,983,915)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($300,983,915)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($314,779)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($314,779)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$300,983,915	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$314,779	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$300,669,136	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$150,334,568	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$913,586	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$913,586
b. Debt Component (Line 6 x debt rate) (c) (f)		$198,547	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$198,547
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,112,133	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,112,133

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
401 - Air Quality Assurance Testing														
Base														
1. Investments														
a. Expenditures		($13,104)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($13,104)
b. Additions to Plant		($13,104)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($13,104)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($9,984)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($9,984)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$83,954	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	
3. Less: Accumulated Depreciation	$63,965	$54,824	$55,668	$56,511	$57,355	$58,198	$59,041	$59,885	$60,728	$61,572	$62,415	$63,259	$64,102	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$19,989	$16,026	$15,182	$14,339	$13,495	$12,652	$11,808	$10,965	$10,121	$9,278	$8,435	$7,591	$6,748	
6. Average Net Investment		$18,007	$15,604	$14,760	$13,917	$13,074	$12,230	$11,387	$10,543	$9,700	$8,856	$8,013	$7,169	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$109	$95	$90	$85	$79	$74	$69	$64	$59	$54	$49	$44	$871
b. Debt Component (Line 6 x debt rate) (c) (f)		$24	$21	$19	$18	$17	$16	$15	$14	$13	$12	$11	$9	$189
8. Investment Expenses														
a. Depreciation (d)		$843	$843	$843	$843	$843	$843	$843	$843	$843	$843	$843	$843	$10,121
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$977	$959	$953	$946	$940	$934	$928	$921	$915	$909	$903	$897	$11,182

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
401 - Air Quality Assurance Testing														
Peaking														
1. Investments														
a. Expenditures		$13,104	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$13,104
b. Additions to Plant		$13,104	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$13,104
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$9,984	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$9,984
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	
3. Less: Accumulated Depreciation	$0	$10,140	$10,296	$10,452	$10,608	$10,764	$10,920	$11,076	$11,232	$11,388	$11,544	$11,700	$11,856	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$2,964	$2,808	$2,652	$2,496	$2,340	$2,184	$2,028	$1,872	$1,716	$1,560	$1,404	$1,248	
6. Average Net Investment		$1,482	$2,886	$2,730	$2,574	$2,418	$2,262	$2,106	$1,950	$1,794	$1,638	$1,482	$1,326	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$9	$18	$17	$16	$15	$14	$13	$12	$11	$10	$9	$8	$150
b. Debt Component (Line 6 x debt rate) (c) (f)		$2	$4	$4	$3	$3	$3	$3	$3	$2	$2	$2	$2	$33
8. Investment Expenses														
a. Depreciation (d)		$156	$156	$156	$156	$156	$156	$156	$156	$156	$156	$156	$156	$1,872
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$167	$177	$176	$175	$174	$173	$172	$170	$169	$168	$167	$166	$2,054

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
402 - GCEC 5, 6 & 7 Precipitator Projects														
Base														
1. Investments														
a. Expenditures		($498,504)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($498,504)
b. Additions to Plant		($498,504)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($498,504)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$3,222,854	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3,222,854
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$8,538,323	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	
3. Less: Accumulated Depreciation	$5,182,944	$4,365,306	$4,398,575	$4,431,844	$4,465,114	$4,498,383	$4,531,652	$4,564,922	$4,598,191	$4,631,460	$4,664,730	$4,697,999	$4,731,268	
a. Less: Capital Recovery Unamortized Balance	($24,375,986)	($20,202,704)	($20,103,183)	($20,003,663)	($19,904,142)	($19,804,621)	($19,705,101)	($19,605,580)	($19,506,059)	($19,406,538)	($19,307,018)	($19,207,497)	($19,107,976)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$27,731,365	$23,877,218	$23,744,428	$23,611,638	$23,478,848	$23,346,058	$23,213,268	$23,080,478	$22,947,688	$22,814,898	$22,682,108	$22,549,318	$22,416,528	
6. Average Net Investment		$25,804,292	$23,810,823	$23,678,033	$23,545,243	$23,412,453	$23,279,663	$23,146,873	$23,014,083	$22,881,293	$22,748,503	$22,615,713	$22,482,923	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$156,813	$144,699	$143,892	$143,085	$142,278	$141,487	$140,680	$139,872	$139,065	$138,258	$137,451	$136,644	$1,704,225
b. Debt Component (Line 6 x debt rate) (c) (f)		$34,080	$31,447	$31,272	$31,096	$30,921	$30,843	$30,667	$30,491	$30,315	$30,139	$29,964	$29,788	$371,023
8. Investment Expenses														
a. Depreciation (d)		$33,269	$33,269	$33,269	$33,269	$33,269	$33,269	$33,269	$33,269	$33,269	$33,269	$33,269	$33,269	$399,232
b. Amortization (e)		$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$1,194,249
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$323,683	$308,936	$307,953	$306,971	$305,989	$305,120	$304,137	$303,154	$302,171	$301,188	$300,205	$299,222	$3,668,728

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
402 - GCEC 5, 6 & 7 Precipitator Projects														
Peaking														
1. Investments														
a. Expenditures		$498,504	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$498,504
b. Additions to Plant		$498,504	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$498,504
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($3,222,854)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($3,222,854)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	
3. Less: Accumulated Depreciation	$0	$534,692	$537,202	$539,712	$542,222	$544,732	$547,241	$549,751	$552,261	$554,771	$557,281	$559,791	$562,301	
a. Less: Capital Recovery Unamortized Balance	$0	($3,736,628)	($3,718,221)	($3,699,814)	($3,681,407)	($3,663,000)	($3,644,593)	($3,626,186)	($3,607,779)	($3,589,372)	($3,570,965)	($3,552,558)	($3,534,151)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$3,700,441	$3,679,524	$3,658,607	$3,637,690	$3,616,773	$3,595,856	$3,574,939	$3,554,022	$3,533,105	$3,512,188	$3,491,271	$3,470,354	
6. Average Net Investment		$1,850,220	$3,689,982	$3,669,065	$3,648,148	$3,627,231	$3,606,314	$3,585,397	$3,564,480	$3,543,563	$3,522,646	$3,501,729	$3,480,812	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$11,244	$22,424	$22,297	$22,170	$22,043	$21,918	$21,791	$21,664	$21,537	$21,410	$21,282	$21,155	$250,934
b. Debt Component (Line 6 x debt rate) (c) (f)		$2,444	$4,873	$4,846	$4,818	$4,790	$4,778	$4,750	$4,723	$4,695	$4,667	$4,639	$4,612	$54,635
8. Investment Expenses														
a. Depreciation (d)		$2,510	$2,510	$2,510	$2,510	$2,510	$2,510	$2,510	$2,510	$2,510	$2,510	$2,510	$2,510	$30,120
b. Amortization (e)		$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$220,884
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$34,604	$48,214	$48,060	$47,905	$47,750	$47,613	$47,458	$47,303	$47,149	$46,994	$46,839	$46,684	$556,574

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
403 - GCEC 7 Flue Gas Conditioning														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$198,922	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$198,922
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($1,274,424)	($1,070,230)	($1,064,958)	($1,059,686)	($1,054,414)	($1,049,142)	($1,043,870)	($1,038,598)	($1,033,326)	($1,028,054)	($1,022,781)	($1,017,509)	($1,012,237)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,274,424	$1,070,230	$1,064,958	$1,059,686	$1,054,414	$1,049,142	$1,043,870	$1,038,598	$1,033,326	$1,028,054	$1,022,781	$1,017,509	$1,012,237	
6. Average Net Investment		$1,172,327	$1,067,594	$1,062,322	$1,057,050	$1,051,778	$1,046,506	$1,041,234	$1,035,962	$1,030,690	$1,025,418	$1,020,145	$1,014,873	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$7,124	$6,488	$6,456	$6,424	$6,392	$6,360	$6,328	$6,296	$6,264	$6,232	$6,200	$6,168	$76,733
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,548	$1,410	$1,403	$1,396	$1,389	$1,387	$1,380	$1,373	$1,366	$1,359	$1,352	$1,345	$16,705
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$63,265
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$13,945	$13,170	$13,131	$13,092	$13,053	$13,019	$12,980	$12,941	$12,902	$12,863	$12,824	$12,785	$156,703

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
403 - GCEC 7 Flue Gas Conditioning														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($198,922)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($198,922)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	($197,946)	($196,971)	($195,996)	($195,021)	($194,046)	($193,071)	($192,096)	($191,121)	($190,146)	($189,170)	($188,195)	($187,220)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$197,946	$196,971	$195,996	$195,021	$194,046	$193,071	$192,096	$191,121	$190,146	$189,170	$188,195	$187,220	
6. Average Net Investment		$98,973	$197,459	$196,484	$195,509	$194,534	$193,558	$192,583	$191,608	$190,633	$189,658	$188,683	$187,708	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$601	$1,200	$1,194	$1,188	$1,182	$1,176	$1,170	$1,165	$1,159	$1,153	$1,147	$1,141	$13,476
b. Debt Component (Line 6 x debt rate) (c) (f)		$131	$261	$259	$258	$257	$256	$255	$254	$253	$251	$250	$249	$2,934
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$975	$975	$975	$975	$975	$975	$975	$975	$975	$975	$975	$975	$11,701
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,707	$2,436	$2,429	$2,421	$2,414	$2,408	$2,401	$2,394	$2,386	$2,379	$2,372	$2,365	$28,111

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
408 - GCEC Cooling Tower Cell														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$70,573	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$70,573
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($452,137)	($379,694)	($377,823)	($375,953)	($374,083)	($372,212)	($370,342)	($368,471)	($366,601)	($364,730)	($362,860)	($360,990)	($359,119)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$452,137	$379,694	$377,823	$375,953	$374,083	$372,212	$370,342	$368,471	$366,601	$364,730	$362,860	$360,990	$359,119	
6. Average Net Investment		$415,915	$378,759	$376,888	$375,018	$373,147	$371,277	$369,406	$367,536	$365,666	$363,795	$361,925	$360,054	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$2,528	$2,302	$2,290	$2,279	$2,268	$2,257	$2,245	$2,234	$2,222	$2,211	$2,200	$2,188	$27,223
b. Debt Component (Line 6 x debt rate) (c) (f)		$549	$500	$498	$495	$493	$492	$489	$487	$484	$482	$480	$477	$5,927
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$22,445
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$4,947	$4,672	$4,659	$4,645	$4,631	$4,619	$4,605	$4,591	$4,577	$4,563	$4,550	$4,536	$55,595

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
408 - GCEC Cooling Tower Cell														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($70,573)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($70,573)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	($70,227)	($69,881)	($69,535)	($69,189)	($68,843)	($68,497)	($68,151)	($67,805)	($67,459)	($67,113)	($66,767)	($66,422)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$70,227	$69,881	$69,535	$69,189	$68,843	$68,497	$68,151	$67,805	$67,459	$67,113	$66,767	$66,422	
6. Average Net Investment		$35,113	$70,054	$69,708	$69,362	$69,016	$68,670	$68,324	$67,978	$67,632	$67,286	$66,940	$66,595	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$213	$426	$424	$422	$419	$417	$415	$413	$411	$409	$407	$405	$4,781
b. Debt Component (Line 6 x debt rate) (c) (f)		$46	$93	$92	$92	$91	$91	$91	$90	$90	$89	$89	$88	$1,041
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$346	$346	$346	$346	$346	$346	$346	$346	$346	$346	$346	$346	$4,151
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$606	$864	$862	$859	$857	$854	$852	$849	$847	$844	$841	$839	$9,973

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
410 - GCEC Diesel Fuel Oil Remediation														
Base														
1. Investments														
a. Expenditures		($3,273)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($3,273)
b. Additions to Plant		($3,273)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($3,273)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($3,291)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($3,291)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$20,968	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	
3. Less: Accumulated Depreciation	$21,084	$17,866	$17,939	$18,013	$18,086	$18,159	$18,233	$18,306	$18,379	$18,452	$18,526	$18,599	$18,672	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	($116)	($171)	($245)	($318)	($391)	($464)	($538)	($611)	($684)	($758)	($831)	($904)	($977)	
6. Average Net Investment		($144)	($208)	($281)	($355)	($428)	($501)	($574)	($648)	($721)	($794)	($868)	($941)	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		($1)	($1)	($2)	($2)	($3)	($3)	($3)	($4)	($4)	($5)	($5)	($6)	($39)
b. Debt Component (Line 6 x debt rate) (c) (f)		($0)	($0)	($0)	($0)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($9)
8. Investment Expenses														
a. Depreciation (d)		$73	$73	$73	$73	$73	$73	$73	$73	$73	$73	$73	$73	$879
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$72	$72	$71	$71	$70	$70	$69	$68	$68	$67	$67	$66	$832

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
410 - GCEC Diesel Fuel Oil Remediation														
Peaking														
1. Investments														
a. Expenditures		$3,273	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3,273
b. Additions to Plant		$3,273	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3,273
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$3,291	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3,291
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	
3. Less: Accumulated Depreciation	$0	$3,304	$3,318	$3,332	$3,345	$3,359	$3,372	$3,386	$3,399	$3,413	$3,426	$3,440	$3,454	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	($32)	($45)	($59)	($72)	($86)	($99)	($113)	($127)	($140)	($154)	($167)	($181)	
6. Average Net Investment		($16)	($38)	($52)	($66)	($79)	($93)	($106)	($120)	($133)	($147)	($160)	($174)	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$0	$0	$0	$0	$0	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($6)
b. Debt Component (Line 6 x debt rate) (c) (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1)	($1)	($2)
8. Investment Expenses														
a. Depreciation (d)		$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$163
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$13	$13	$13	$13	$13	$13	$13	$13	$13	$12	$12	$12	$154

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
413 - Sodium Injection System														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$17,876	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,876
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($114,527)	($96,177)	($95,704)	($95,230)	($94,756)	($94,282)	($93,808)	($93,335)	($92,861)	($92,387)	($91,913)	($91,440)	($90,966)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$114,527	$96,177	$95,704	$95,230	$94,756	$94,282	$93,808	$93,335	$92,861	$92,387	$91,913	$91,440	$90,966	
6. Average Net Investment		$105,352	$95,940	$95,467	$94,993	$94,519	$94,045	$93,572	$93,098	$92,624	$92,150	$91,676	$91,203	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$640	$583	$580	$577	$574	$572	$569	$566	$563	$560	$557	$554	$6,896
b. Debt Component (Line 6 x debt rate) (c) (f)		$139	$127	$126	$125	$125	$125	$124	$123	$123	$122	$121	$121	$1,501
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$474	$474	$474	$474	$474	$474	$474	$474	$474	$474	$474	$474	$5,685
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,253	$1,184	$1,180	$1,177	$1,173	$1,170	$1,166	$1,163	$1,159	$1,156	$1,152	$1,149	$14,082

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
413 - Sodium Injection System														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($17,876)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($17,876)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	($17,789)	($17,701)	($17,613)	($17,526)	($17,438)	($17,351)	($17,263)	($17,175)	($17,088)	($17,000)	($16,912)	($16,825)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$17,789	$17,701	$17,613	$17,526	$17,438	$17,351	$17,263	$17,175	$17,088	$17,000	$16,912	$16,825	
6. Average Net Investment		$8,894	$17,745	$17,657	$17,570	$17,482	$17,394	$17,307	$17,219	$17,131	$17,044	$16,956	$16,869	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$54	$108	$107	$107	$106	$106	$105	$105	$104	$104	$103	$103	$1,211
b. Debt Component (Line 6 x debt rate) (c) (f)		$12	$23	$23	$23	$23	$23	$23	$23	$23	$23	$22	$22	$264
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$88	$88	$88	$88	$88	$88	$88	$88	$88	$88	$88	$88	$1,052
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$153	$219	$218	$218	$217	$216	$216	$215	$214	$214	$213	$213	$2,526

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
414 - Smith Stormwater Collection System														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	
3. Less: Accumulated Depreciation	$2,660,417	$2,666,355	$2,672,293	$2,678,232	$2,684,170	$2,690,108	$2,696,046	$2,701,984	$2,707,922	$2,713,860	$2,719,798	$2,725,736	$2,731,674	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$103,961	$98,023	$92,085	$86,147	$80,209	$74,271	$68,333	$62,395	$56,457	$50,519	$44,581	$38,643	$32,705	
6. Average Net Investment		$100,992	$95,054	$89,116	$83,178	$77,240	$71,302	$65,364	$59,426	$53,488	$47,550	$41,612	$35,674	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$614	$578	$542	$505	$469	$433	$397	$361	$325	$289	$253	$217	$4,983
b. Debt Component (Line 6 x debt rate) (c) (f)		$133	$126	$118	$110	$102	$94	$87	$79	$71	$63	$55	$47	$1,085
8. Investment Expenses														
a. Depreciation (d)		$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$71,257
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$6,685	$6,641	$6,597	$6,553	$6,509	$6,466	$6,422	$6,378	$6,334	$6,290	$6,246	$6,202	$77,325

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
415 - Smith Waste Water Treatment Facility														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	
3. Less: Accumulated Depreciation	($48,792)	($47,413)	($46,035)	($44,657)	($43,278)	($41,900)	($40,521)	($39,143)	($37,764)	($36,386)	($35,008)	($33,629)	($32,251)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$692,411	$691,033	$689,655	$688,276	$686,898	$685,519	$684,141	$682,762	$681,384	$680,006	$678,627	$677,249	$675,870	
6. Average Net Investment		$691,722	$690,344	$688,965	$687,587	$686,209	$684,830	$683,452	$682,073	$680,695	$679,316	$677,938	$676,560	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$4,204	$4,195	$4,187	$4,178	$4,170	$4,162	$4,154	$4,145	$4,137	$4,129	$4,120	$4,112	$49,894
b. Debt Component (Line 6 x debt rate) (c) (f)		$914	$912	$910	$908	$906	$907	$906	$904	$902	$900	$898	$896	$10,863
8. Investment Expenses														
a. Depreciation (d)		$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$16,541
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$6,496	$6,485	$6,475	$6,465	$6,455	$6,448	$6,438	$6,428	$6,417	$6,407	$6,397	$6,387	$77,297

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
416 - Daniel Ash Management Project														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($5,866,541)	($5,829,219)	($5,791,897)	($5,754,576)	($5,717,254)	($5,679,932)	($5,642,611)	($5,605,289)	($5,567,967)	($5,530,646)	($5,493,324)	($5,456,002)	($5,418,681)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$5,866,541	$5,829,219	$5,791,897	$5,754,576	$5,717,254	$5,679,932	$5,642,611	$5,605,289	$5,567,967	$5,530,646	$5,493,324	$5,456,002	$5,418,681	
6. Average Net Investment		$5,847,880	$5,810,558	$5,773,236	$5,735,915	$5,698,593	$5,661,271	$5,623,950	$5,586,628	$5,549,306	$5,511,985	$5,474,663	$5,437,341	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$35,538	$35,311	$35,084	$34,857	$34,630	$34,407	$34,181	$33,954	$33,727	$33,500	$33,273	$33,046	$411,509
b. Debt Component (Line 6 x debt rate) (c) (f)		$7,723	$7,674	$7,625	$7,575	$7,526	$7,501	$7,451	$7,402	$7,352	$7,303	$7,253	$7,204	$89,589
8. Investment Expenses														
a. Depreciation (d)		$37,322	$37,322	$37,322	$37,322	$37,322	$37,322	$37,322	$37,322	$37,322	$37,322	$37,322	$37,322	$447,860
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$80,583	$80,307	$80,030	$79,754	$79,478	$79,230	$78,953	$78,677	$78,401	$78,125	$77,848	$77,572	$948,959

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
419 - GCEC FDEP Agreement for Ozone Attainment														
Base														
1. Investments														
a. Expenditures		($3,185,088)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($3,185,088)
b. Additions to Plant		($3,185,088)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($3,185,088)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$5,542,954	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$5,542,954
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$38,631,019	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	
3. Less: Accumulated Depreciation	$18,750,683	$17,646,109	$17,775,715	$17,905,321	$18,034,927	$18,164,533	$18,294,139	$18,423,745	$18,553,350	$18,682,956	$18,812,562	$18,942,168	$19,071,774	
a. Less: Capital Recovery Unamortized Balance	($43,418,834)	($36,462,084)	($36,282,468)	($36,102,852)	($35,923,236)	($35,743,620)	($35,564,004)	($35,384,387)	($35,204,771)	($35,025,155)	($34,845,539)	($34,665,923)	($34,486,306)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$63,299,170	$54,261,905	$53,952,683	$53,643,461	$53,334,239	$53,025,017	$52,715,795	$52,406,573	$52,097,351	$51,788,129	$51,478,907	$51,169,685	$50,860,463	
6. Average Net Investment		$58,780,537	$54,107,294	$53,798,072	$53,488,850	$53,179,628	$52,870,406	$52,561,184	$52,251,962	$51,942,740	$51,633,518	$51,324,296	$51,015,074	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$357,211	$328,811	$326,932	$325,053	$323,174	$321,330	$319,451	$317,571	$315,692	$313,813	$311,933	$310,054	$3,871,024
b. Debt Component (Line 6 x debt rate) (c) (f)		$77,631	$71,460	$71,051	$70,643	$70,234	$70,048	$69,638	$69,229	$68,819	$68,409	$68,000	$67,590	$842,752
8. Investment Expenses														
a. Depreciation (d)		$129,606	$129,606	$129,606	$129,606	$129,606	$129,606	$129,606	$129,606	$129,606	$129,606	$129,606	$129,606	$1,555,270
b. Amortization (e)		$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$2,155,394
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$744,064	$709,493	$707,205	$704,918	$702,630	$700,600	$698,311	$696,022	$693,733	$691,444	$689,155	$686,866	$8,424,440

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
419 - GCEC FDEP Agreement for Ozone Attainment														
Intermediate														
1. Investments														
a. Expenditures		$143,514	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$143,514
b. Additions to Plant		$143,514	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$143,514
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$45,751	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$45,751
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$143,514	$143,514	$143,514	$143,514	$143,514	$143,514	$143,514	$143,514	$143,514	$143,514	$143,514	$143,514	
3. Less: Accumulated Depreciation	$0	$46,243	$46,736	$47,229	$47,722	$48,214	$48,707	$49,200	$49,693	$50,185	$50,678	$51,171	$51,663	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$97,271	$96,778	$96,285	$95,793	$95,300	$94,807	$94,314	$93,822	$93,329	$92,836	$92,344	$91,851	
6. Average Net Investment		$48,635	$97,024	$96,532	$96,039	$95,546	$95,054	$94,561	$94,068	$93,575	$93,083	$92,590	$92,097	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$296	$590	$587	$584	$581	$578	$575	$572	$569	$566	$563	$560	$6,617
b. Debt Component (Line 6 x debt rate) (c) (f)		$64	$128	$127	$127	$126	$126	$125	$125	$124	$123	$123	$122	$1,441
8. Investment Expenses														
a. Depreciation (d)		$493	$493	$493	$493	$493	$493	$493	$493	$493	$493	$493	$493	$5,913
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$853	$1,210	$1,207	$1,203	$1,200	$1,196	$1,193	$1,189	$1,185	$1,182	$1,178	$1,174	$13,971

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
419 - GCEC FDEP Agreement for Ozone Attainment														
Peaking														
1. Investments														
a. Expenditures		$3,041,574	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3,041,574
b. Additions to Plant		$3,041,574	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$3,041,574
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($5,588,705)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($5,588,705)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	
3. Less: Accumulated Depreciation	$0	$1,205,870	$1,223,312	$1,240,754	$1,258,195	$1,275,637	$1,293,079	$1,310,520	$1,327,962	$1,345,404	$1,362,845	$1,380,287	$1,397,729	
a. Less: Capital Recovery Unamortized Balance	$0	($6,743,912)	($6,710,691)	($6,677,470)	($6,644,248)	($6,611,027)	($6,577,806)	($6,544,585)	($6,511,363)	($6,478,142)	($6,444,921)	($6,411,700)	($6,378,478)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$8,579,616	$8,528,953	$8,478,290	$8,427,627	$8,376,964	$8,326,301	$8,275,639	$8,224,976	$8,174,313	$8,123,650	$8,072,987	$8,022,324	
6. Average Net Investment		$4,289,808	$8,554,284	$8,503,622	$8,452,959	$8,402,296	$8,351,633	$8,300,970	$8,250,307	$8,199,644	$8,148,981	$8,098,318	$8,047,656	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$26,069	$51,985	$51,677	$51,369	$51,061	$50,759	$50,451	$50,143	$49,835	$49,527	$49,219	$48,911	$581,005
b. Debt Component (Line 6 x debt rate) (c) (f)		$5,666	$11,298	$11,231	$11,164	$11,097	$11,065	$10,998	$10,931	$10,864	$10,797	$10,729	$10,662	$126,501
8. Investment Expenses														
a. Depreciation (d)		$17,442	$17,442	$17,442	$17,442	$17,442	$17,442	$17,442	$17,442	$17,442	$17,442	$17,442	$17,442	$209,300
b. Amortization (e)		$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$398,655
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$82,398	$113,945	$113,570	$113,196	$112,821	$112,487	$112,112	$111,737	$111,362	$110,986	$110,611	$110,236	$1,315,460

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
422 - Precipitator Upgrades for CAM Compliance														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$1,012,670	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,012,670
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($6,487,840)	($5,448,331)	($5,421,492)	($5,394,653)	($5,367,814)	($5,340,975)	($5,314,136)	($5,287,297)	($5,260,458)	($5,233,619)	($5,206,780)	($5,179,941)	($5,153,101)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$6,487,840	$5,448,331	$5,421,492	$5,394,653	$5,367,814	$5,340,975	$5,314,136	$5,287,297	$5,260,458	$5,233,619	$5,206,780	$5,179,941	$5,153,101	
6. Average Net Investment		$5,968,086	$5,434,912	$5,408,073	$5,381,234	$5,354,394	$5,327,555	$5,300,716	$5,273,877	$5,247,038	$5,220,199	$5,193,360	$5,166,521	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$36,268	$33,028	$32,865	$32,702	$32,539	$32,379	$32,216	$32,053	$31,890	$31,727	$31,564	$31,401	$390,631
b. Debt Component (Line 6 x debt rate) (c) (f)		$7,882	$7,178	$7,142	$7,107	$7,072	$7,058	$7,023	$6,987	$6,952	$6,916	$6,881	$6,845	$85,044
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$322,069
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$70,989	$67,045	$66,846	$66,648	$66,449	$66,277	$66,078	$65,879	$65,681	$65,482	$65,283	$65,085	$797,743

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
422 - Precipitator Upgrades for CAM Compliance														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($1,012,670)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1,012,670)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	($1,007,706)	($1,002,742)	($997,778)	($992,814)	($987,850)	($982,886)	($977,922)	($972,958)	($967,994)	($963,030)	($958,065)	($953,101)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$1,007,706	$1,002,742	$997,778	$992,814	$987,850	$982,886	$977,922	$972,958	$967,994	$963,030	$958,065	$953,101	
6. Average Net Investment		$503,853	$1,005,224	$1,000,260	$995,296	$990,332	$985,368	$980,404	$975,440	$970,476	$965,512	$960,547	$955,583	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$3,062	$6,109	$6,079	$6,048	$6,018	$5,989	$5,959	$5,928	$5,898	$5,868	$5,838	$5,808	$68,604
b. Debt Component (Line 6 x debt rate) (c) (f)		$665	$1,328	$1,321	$1,314	$1,308	$1,306	$1,299	$1,292	$1,286	$1,279	$1,273	$1,266	$14,937
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$59,569
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$8,691	$12,400	$12,364	$12,327	$12,290	$12,258	$12,222	$12,185	$12,148	$12,111	$12,075	$12,038	$143,110

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
427 - General Water Quality														
Base														
1. Investments														
a. Expenditures		($158,209)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($158,209)
b. Additions to Plant		($158,306)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($158,306)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$2,567,824	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,567,824
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$999,490	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	
3. Less: Accumulated Depreciation	$231,254	$197,500	$199,883	$202,267	$204,650	$207,033	$209,417	$211,800	$214,183	$216,567	$218,950	$221,333	$223,717	
a. Less: Capital Recovery Unamortized Balance	($16,682,713)	($14,020,212)	($13,961,842)	($13,903,302)	($13,844,762)	($13,786,222)	($13,727,681)	($13,669,141)	($13,610,601)	($13,552,061)	($13,493,521)	($13,434,980)	($13,376,440)	
4. CWIP	($97)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$17,450,851	$14,663,895	$14,603,142	$14,542,219	$14,481,295	$14,420,372	$14,359,448	$14,298,524	$14,237,601	$14,176,677	$14,115,754	$14,054,830	$13,993,907	
6. Average Net Investment		$16,057,373	$14,633,519	$14,572,681	$14,511,757	$14,450,833	$14,389,910	$14,328,986	$14,268,063	$14,207,139	$14,146,216	$14,085,292	$14,024,368	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$97,581	$88,928	$88,558	$88,188	$87,818	$87,457	$87,087	$86,717	$86,347	$85,976	$85,606	$85,236	$1,055,500
b. Debt Component (Line 6 x debt rate) (c) (f)		$21,207	$19,326	$19,246	$19,166	$19,085	$19,065	$18,984	$18,904	$18,823	$18,742	$18,662	$18,581	$229,792
8. Investment Expenses														
a. Depreciation (d)		$2,383	$2,383	$2,383	$2,383	$2,383	$2,383	$2,383	$2,383	$2,383	$2,383	$2,383	$2,383	$28,600
b. Amortization (e)		$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$702,482
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$179,711	$169,178	$168,728	$168,277	$167,827	$167,446	$166,995	$166,544	$166,093	$165,642	$165,191	$164,740	$2,016,374

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
427 - General Water Quality														
Intermediate														
1. Investments														
a. Expenditures		$2,636	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,636
b. Additions to Plant		$2,724	($88)	($501)	$0	$500	$0	$0	$0	$0	$0	$0	$0	$2,636
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$49	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$49
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$2,724	$2,636	$2,135	$2,135	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	
3. Less: Accumulated Depreciation	$0	$57	$64	$71	$76	$83	$90	$98	$105	$112	$119	$127	$134	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	($88)	$0	$501	$501	$1	$1	$1	$1	$1	$1	$1	$1	
5. Net Investment (Lines 2 - 3 + 4)	$0	$2,580	$2,572	$2,566	$2,560	$2,553	$2,546	$2,539	$2,531	$2,524	$2,517	$2,510	$2,502	
6. Average Net Investment		$1,290	$2,576	$2,569	$2,563	$2,557	$2,550	$2,542	$2,535	$2,528	$2,520	$2,513	$2,506	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$8	$16	$16	$16	$16	$15	$15	$15	$15	$15	$15	$15	$178
b. Debt Component (Line 6 x debt rate) (c) (f)		$2	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$39
8. Investment Expenses														
a. Depreciation (d)		$8	$7	$7	$6	$7	$7	$7	$7	$7	$7	$7	$7	$85
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$17	$26	$26	$25	$26	$26	$26	$26	$26	$26	$26	$26	$302

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
427 - General Water Quality														
Peaking														
1. Investments														
a. Expenditures		$155,583	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$155,583
b. Additions to Plant		$155,583	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$155,583
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($2,567,873)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($2,567,873)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	
3. Less: Accumulated Depreciation	$0	$36,529	$36,970	$37,411	$37,851	$38,292	$38,733	$39,174	$39,615	$40,056	$40,496	$40,937	$41,378	
a. Less: Capital Recovery Unamortized Balance	$0	($2,593,134)	($2,582,338)	($2,571,511)	($2,560,683)	($2,549,856)	($2,539,029)	($2,528,201)	($2,517,374)	($2,506,546)	($2,495,719)	($2,484,892)	($2,474,064)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$2,712,188	$2,700,951	$2,689,683	$2,678,415	$2,667,146	$2,655,878	$2,644,610	$2,633,342	$2,622,073	$2,610,805	$2,599,537	$2,588,269	
6. Average Net Investment		$1,356,094	$2,706,569	$2,695,317	$2,684,049	$2,672,781	$2,661,512	$2,650,244	$2,638,976	$2,627,708	$2,616,439	$2,605,171	$2,593,903	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$8,241	$16,448	$16,379	$16,311	$16,243	$16,176	$16,107	$16,039	$15,970	$15,902	$15,833	$15,765	$185,415
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,791	$3,575	$3,560	$3,545	$3,530	$3,526	$3,511	$3,496	$3,481	$3,467	$3,452	$3,437	$40,370
8. Investment Expenses														
a. Depreciation (d)		$441	$441	$441	$441	$441	$441	$441	$441	$441	$441	$441	$441	$5,290
b. Amortization (e)		$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$129,929
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$21,300	$31,291	$31,207	$31,124	$31,041	$30,970	$30,887	$30,803	$30,720	$30,637	$30,553	$30,470	$361,004

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

For the Period of: January 2025 Through December 2025

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
427 - General Water Quality														
Transmission														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	
3. Less: Accumulated Depreciation	$8,359	$9,029	$9,699	$10,369	$11,038	$11,708	$12,378	$13,047	$13,717	$14,387	$15,057	$15,726	$16,396	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$334,331	$333,661	$332,991	$332,321	$331,652	$330,982	$330,312	$329,642	$328,973	$328,303	$327,633	$326,964	$326,294	
6. Average Net Investment		$333,996	$333,326	$332,656	$331,987	$331,317	$330,647	$329,977	$329,308	$328,638	$327,968	$327,298	$326,629	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$2,030	$2,026	$2,022	$2,017	$2,013	$2,010	$2,006	$2,001	$1,997	$1,993	$1,989	$1,985	$24,089
b. Debt Component (Line 6 x debt rate) (c) (f)		$441	$440	$439	$438	$438	$438	$437	$436	$435	$435	$434	$433	$5,245
8. Investment Expenses														
a. Depreciation (d)		$670	$670	$670	$670	$670	$670	$670	$670	$670	$670	$670	$670	$8,037
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$3,141	$3,136	$3,131	$3,126	$3,121	$3,117	$3,112	$3,107	$3,103	$3,098	$3,093	$3,088	$37,371

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 9E.
(c) The Debt Component is based on the information reflected in Form 9E.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 9E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2025 Through December 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1. Investments														
a. Purchases/Transfers	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Sales/Transfers	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Auction Proceeds/Others	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Working Capital - Dr (Cr)														
a. 158.100 Allowance Inventory	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
b. 158.200 Allowances Withheld	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
c. 182.300 Other Regulatory Assets - Losses	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
d. 254.900 Other Regulatory Liabilities - Gains	($122)	($131)	($225)	($212)	($263)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	
3. Total Working Capital	($122)	($131)	($225)	($212)	($263)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	
4. Average Total Working Capital Balance		($127)	($178)	($218)	($237)	($266)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	
5. Return on Average Total Working Capital Balance														
a. Equity Component (Line 4 x equity rate grossed up for t		($1)	($1)	($1)	($1)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	
b. Debt Component (Line 4 x debt rate) (b)		($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
6. Total Return Component (c)		($1)	($1)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	
7. O&M Expenses														
a. 411.800 Gains from Dispositions of Allowances		$0	$0	$13	$0	$0	$0	$0	$0	$0	$0	$0	$0	$13
b. 411.900 Losses from Dispositions of Allowances		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. 509.000 Allowance Expense		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Net O&M Expenses (Lines 7a + 7b + 7c) (d)		$0	$0	$13	$0	$0	$0	$0	$0	$0	$0	$0	$0	$13
9. Total Capital System Recoverable Expenses (Line 6)		($1)	($1)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	

Notes:
(a) The Equity Component is based on the information reflected in Form 9E.
(b) The Debt Component is based on the information reflected in Form 9E.
(c) Line 6 is reported on Form 7E.
(d) Line 8 is reported on Form 5E.

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Actual/Estimated
Return On Capital Investments, Depreciation and Taxes

Form 42-8E

For the Period of: January 2025 Through December 2025

	Beginning of Period	a-Jan - 2025	a-Feb - 2025	a-Mar - 2025	a-Apr - 2025	a-May - 2025	Jun - 2025	Jul - 2025	Aug - 2025	Sep - 2025	Oct - 2025	Nov - 2025	Dec - 2025	Total
1. Regulatory Asset Balance (a)	$11,502,182	$11,383,603	$11,265,024	$11,146,445	$11,027,866	$10,909,286	$10,790,707	$10,672,128	$10,553,549	$10,434,970	$10,316,390	$10,197,811	$10,079,232	
2. Less: Amortization (b)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	
3. Net Regulatory Asset Balance (Lines 1+2) (c)	$11,383,603	$11,265,024	$11,146,445	$11,027,866	$10,909,286	$10,790,707	$10,672,128	$10,553,549	$10,434,970	$10,316,390	$10,197,811	$10,079,232	$9,960,653	
4. Average Net Regulatory Asset Balance	$0	$11,324,314	$11,205,734	$11,087,155	$10,968,576	$10,849,997	$10,731,418	$10,612,838	$10,494,259	$10,375,680	$10,257,101	$10,138,522	$10,019,942	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for taxe	$0	$68,818	$68,097	$67,377	$66,656	$65,936	$65,222	$64,502	$63,781	$63,060	$62,339	$61,619	$60,898	$778,306
b. Debt Component (Line 4 x debt rate)	$0	$14,956	$14,799	$14,643	$14,486	$14,330	$14,218	$14,061	$13,904	$13,747	$13,590	$13,433	$13,275	$169,441
6. Amortization Expense														
a. Recoverable Costs	$0	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$1,422,950
b. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
7. Total System Recoverable Expenses (Lines 5 + 6)	$0	$202,353	$201,476	$200,599	$199,722	$198,844	$198,019	$197,142	$196,264	$195,386	$194,508	$193,631	$192,753	$2,370,697

Notes:

(a) Beginning of period Regulatory Asset Balance.

(b) Regulatory Asset has a 15 year amortization period.

(c) End of period Regulatory Asset Balance.

(d) The Equity Component has been grossed up for taxes.

Florida Power Light Company
Environmental Cost Recovery Clause
2025 Annual Capital Depreciation Schedule

FORM 42-8E

For the Period of: January 2025 Through December 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Project	**Function**	**Unit**	**Utility Acc**	**DEPR RATE**	2024	2025
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.97%	131,183	131,183
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.03%	2,902,903	2,902,903
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	314000	4.55%	11,338	11,338
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	312000	4.29%	5,516,349	5,516,349
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	315000	3.54%	44,385	44,385
002-LOW NOX BURNER TECHNOLOGY Total					**8,606,159**	**8,606,159**
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	3.40%	200,489	200,489
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.97%	3,160,647	3,160,647
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	312000	7.69%	24,046	24,046
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	312000	6.31%	20,502	20,502
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.03%	217,721	217,721
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	312000	4.29%	341,530	341,530
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee Comm	312000	1.70%	65,605	65,605
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	311000	1.70%	56,430	47,335
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	312000	1.70%	424,505	424,505
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	311000	1.70%	56,333	56,333
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	312000	1.70%	468,728	468,728
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale GTs	343000	6.56%	10,225	10,225
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U2	343000	3.15%	1,067,033	1,067,445
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	341000	3.53%	6,098	6,098
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	343000	3.59%	141,021	141,021
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Manatee U3	343000	2.90%	8,781	25,276
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U3	343000	3.18%	610,207	613,239
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U4	343000	3.25%	565,501	568,531
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U8	343000	2.93%	13,693	13,693
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U4	343000	3.14%	448,543	439,169
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U5	343000	3.13%	405,602	396,229
003-CONTINUOUS EMISSION MONITORING Total					**8,313,241**	**8,308,368**
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	311000	1.70%	3,111,263	3,111,263
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	312000	1.70%	174,543	174,543
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U1	312000	1.70%	104,845	104,845
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U2	312000	1.70%	127,429	127,429
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Dania Beach EC U7	342000	2.49%	898,111	898,111
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtLauderdale GTs	342000	3.51%	584,290	584,290
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers GTs	342000	3.69%	133,479	133,479
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers U3 SC Peaker	342000	3.09%	18,616	18,616
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Martin Comm	342000	2.49%	2,188,771	2,971,679
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	08 - General Plant	General Plant	390000	1.50%	8,225,223	8,225,223
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS Total					**15,566,570**	**16,349,478**
007-RELOCATE TURBINE LUBE OIL PIPING	03 - Nuclear Generation Plant	StLucie U1	323000	2.77%	31,030	31,030
007-RELOCATE TURBINE LUBE OIL PIPING Total					**31,030**	**31,030**
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	316500	0.00%	-	48,444
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	CapeCanaveral U1CC	341000	2.37%	5,334	5,228
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Dania Beach EC U7	341000	2.35%	358,605	358,605
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FtMyers Comm	341000	2.57%	19,508	19,508
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Manatee U3	341000	2.31%	60,725	60,677
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	341000	1.98%	2,205	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	342000	2.49%	30,413	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Manatee U3	343000	2.90%	25,893	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	346700	14.29%	46,372	-
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	PtEverglades U5	341000	2.34%	22,550	22,550
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Sanford Comm	341000	2.49%	15,922	15,922
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	07 - Distribution Plant - Electric	Mass Distribution Plant	366700	1.82%	2,995	2,995
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	390000	1.50%	4,413	4,413
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT Total					**594,935**	**538,344**
010-REROUTE STORMWATER RUNOFF	03 - Nuclear Generation Plant	StLucie Comm	321000	1.70%	117,794	8,494,322
010-REROUTE STORMWATER RUNOFF Total					**117,794**	**8,494,322**
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC Plant	316700	14.29%	282,714	158,712
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	3.40%	66,648,139	66,448,503
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.97%	28,527,558	28,963,526
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	314000	3.37%	266,451	261,615
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	315000	3.76%	69,386,897	69,084,571
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	316000	4.12%	2,834,556	-
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	312000	7.69%	4,805,872	4,805,872
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	315000	5.32%	2,015,231	2,015,231
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	312000	6.31%	6,096,039	6,093,323
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	315000	5.51%	2,230,365	2,230,365
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.03%	49,020,683	48,187,613
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	315000	4.59%	25,061,479	25,061,479
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	312000	4.29%	16,732,493	16,550,141
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	314000	3.86%	28,005,760	29,045,089

Florida Power Light Company
Environmental Cost Recovery Clause
2025 Annual Capital Depreciation Schedule

FORM 42-8E

For the Period of: January 2025 Through December 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Project	**Function**	**Unit**	**Utility Acc**	**DEPR RATE**	2024	2025
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	315000	3.54%	2,126,229	2,126,229
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	311000	3.09%	2,080,747	2,261,796
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	312000	3.32%	21,983,187	21,932,015
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	315000	3.14%	1,073,831	1,085,856
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	316000	2.43%	-	2,853,917
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	316700	14.29%	105,830	105,830
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	311000	2.15%	4,550,217	4,240,434
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	312000	2.96%	146,928,626	148,085,048
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	315000	2.49%	5,888,098	5,888,098
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	315017	14.29%	-	5,556
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	316000	2.43%	679	679
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	316700	14.29%	5,556	-
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee Comm	311000	1.70%	102,052	102,052
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee Comm	312000	1.70%	153,660	153,660
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	312000	1.70%	64,532,396	64,532,396
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	314000	1.70%	7,240,124	7,240,124
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	315000	1.70%	4,524,074	4,524,074
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	316000	1.70%	1,021,918	1,021,918
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	312000	1.70%	72,734,674	72,740,586
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	314000	1.70%	7,905,907	7,905,907
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	315000	1.70%	4,785,386	4,791,298
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	316000	1.70%	1,166,041	1,161,467
011-Air Quality Compliance	05 - Other Generation Plant	FtLauderdale GTs	343000	6.56%	110,242	110,242
011-Air Quality Compliance	05 - Other Generation Plant	FtMyers GTs	343000	6.22%	57,855	57,855
011-Air Quality Compliance	05 - Other Generation Plant	G:Smith Plant CT	342000	4.97%	229,742	229,742
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm	341000	1.98%	699,143	699,143
011-Air Quality Compliance	05 - Other Generation Plant	Manatee U3	343000	2.90%	110,973	105,613
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm	343000	2.92%	244,343	371,902
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm	345000	2.54%	292,499	445,196
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	354000	1.64%	565,268	579,488
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	355000	2.34%	507,066	507,969
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	356000	2.42%	492,510	492,510
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission Substations	352000	1.64%	229,996	229,996
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission Substations	353000	2.27%	4,106,720	4,105,442
011-Air Quality Compliance	08 - General Plant	G:General Plant	351038	4.00%	-	7,005
011-Air Quality Compliance	08 - General Plant	G:General Plant	397800	4.00%	7,005	-
011-Air Quality Compliance Total					**658,476,828**	**659,607,082**
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	352000	1.64%	340,093	339,156
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	354000	1.64%	18,213	-
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	353000	2.63%	498,206	489,301
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	355000	2.34%	0	-
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	356000	2.42%	6,166	-
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	358000	1.85%	2,115	-
019 - Oil-filled Equipment	07 - Distribution Plant - Electric	G:Distribution	361000	1.64%	587,654	587,654
019 - Oil-filled Equipment	07 - Distribution Plant - Electric	G:Distribution	362000	2.06%	3,101,114	3,454,331
019 - Oil-filled Equipment Total					**4,553,561**	**4,870,441**
021-ST.LUCIE TURTLE NETS	03 - Nuclear Generation Plant	StLucie Comm	321000	1.70%	6,909,559	6,909,559
021-ST.LUCIE TURTLE NETS Total					**6,909,559**	**6,909,559**
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Manatee Comm	311000	1.70%	601,217	648,700
022-PIPELINE INTEGRITY MANAGEMENT	05 - Other Generation Plant	Manatee U3	341000	2.31%	13,140	-
022-PIPELINE INTEGRITY MANAGEMENT	05 - Other Generation Plant	Martin Comm	342000	2.49%	2,271,574	2,271,574
022-PIPELINE INTEGRITY MANAGEMENT	05 - Other Generation Plant	Manatee U3	343000	2.90%	24,578	-
022-PIPELINE INTEGRITY MANAGEMENT Total					**2,910,510**	**2,920,274**
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	3.40%	5,004,247	11,916,999
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.97%	573,319	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	G:GCEC PLANT - Common A	314000	3.37%	183,474	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	G:GCEC PLANT - Common A	315000	3.76%	1,813,963	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	311000	1.70%	1,228,785	1,228,785
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	312000	1.70%	33,272	33,272
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	315000	1.70%	26,325	26,325
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee U1	312000	1.70%	45,750	45,750
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee U2	312000	1.70%	37,431	37,431
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U1	323000	2.77%	712,225	712,225
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U1	324000	2.06%	745,335	745,335
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U2	323000	2.42%	552,390	552,390
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	Turkey Pt Comm	321000	2.35%	990,124	990,124
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	Turkey Pt Comm	325700	14.29%	245,362	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Dania Beach EC U7	341000	2.35%	189,219	189,219
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Dania Beach EC U7	342000	2.49%	1,480,169	1,480,169
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale GTs	342000	3.51%	513,250	513,250
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers Comm	341000	2.57%	1,153,009	1,153,009
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers GTs	341000	4.79%	98,715	98,715

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For the Period of: January 2025 Through December 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Project	**Function**	**Unit**	**Utility Acc**	**DEPR RATE**	2024	2025
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers GTs	342000	3.69%	98,715	36,734
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers GTs	345000	6.38%	12,430	12,430
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers U2	343000	3.15%	49,727	33,151
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers U3 SC Peaker	345000	3.24%	12,430	12,430
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	2.57%	14,895	14,895
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Manatee U3	341000	2.31%	14,521	14,521
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin Comm	341000	1.98%	1,130,871	1,926,485
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin Comm	342000	2.49%	1,484,451	37,158
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin U8	342000	2.55%	84,868	84,868
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades Comm	342000	2.50%	2,728,283	2,728,283
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades U5	342000	2.50%	286,434	286,434
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Sanford Comm	341000	2.49%	288,383	288,383
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	352000	1.64%	1,151,362	1,192,836
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	353000	2.27%	2,919,914	2,903,037
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	354000	2.63%	34,515	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	355000	2.34%	0	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	356000	2.42%	11,684	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	358000	1.85%	69,664	67,307
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	07 - Distribution Plant - Electric	Mass Distribution Plant	361000	1.64%	3,465,845	3,465,845
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	07 - Distribution Plant - Electric	Mass Distribution Plant	365000	2.91%	9,544	-
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	07 - Distribution Plant - Electric	Mass Distribution Plant	366700	1.82%	70,499	71,085
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	08 - General Plant	General Plant	390000	1.50%	300,336	300,336
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES Total					**29,865,734**	**33,199,215**
024-GAS REBURN	02 - Steam Generation Plant	Manatee U1	312000	1.70%	16,470,024	16,470,024
024-GAS REBURN	02 - Steam Generation Plant	Manatee U2	312000	1.70%	15,393,694	15,393,694
024-GAS REBURN Total					**31,863,719**	**31,863,719**
026-UST REPLACEMENT/REMOVAL	08 - General Plant	General Plant	390000	1.50%	115,447	115,447
026-UST REPLACEMENT/REMOVAL					**115,447**	**115,447**
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	3.40%	664,980	664,980
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.97%	1,474,422	1,474,422
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	314000	3.37%	8,510,363	8,510,363
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	315000	3.76%	2,544,385	2,576,984
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	316000	4.12%	353,327	353,327
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	312000	7.69%	190,220	190,220
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	312000	6.31%	137,801	137,801
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.03%	374,984	374,984
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	314000	4.55%	690,077	690,077
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	315000	4.59%	39,519	39,519
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	312000	4.29%	326,401	326,401
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	2.57%	669,502	669,502
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	345000	2.70%	2,059,084	2,059,084
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	341000	3.32%	18,853,016	18,853,016
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	345000	2.75%	10,183	10,183
027 - Lowest Quality Water Source	05 - Other Generation Plant	Sanford Comm	341000	2.49%	6,042,529	6,061,406
027 - Lowest Quality Water Source Total					**42,940,792**	**42,992,267**
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	CapeCanaveral Comm	341000	2.37%	771,310	771,310
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	G:Smith Common - CT and CC	343000	3.63%	3,913,556	3,913,556
028-CWA 316B PHASE II RULE Total					**4,684,866**	**4,684,866**
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	StLucie Comm	321000	1.70%	7,601,405	7,601,405
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	Turkey Pt Comm	321000	2.35%	9,855,399	9,855,399
036-LOW LEV RADI WSTE-LLW Total					**17,456,804**	**17,456,804**
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	340000	0.00%	255,507	-
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	341000	2.99%	5,276,993	-
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	343000	3.03%	115,582,123	-
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	345000	2.87%	26,818,771	-
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	346500	20.00%	9,909	-
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	346700	14.29%	174,072	-
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338010	0.00%	-	255,507
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338020	2.99%	-	5,278,429
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338040	3.03%	-	112,979,070
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338050	2.87%	-	8,402,774
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338051	3.03%	-	992,884
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338070	2.87%	-	13,262,162
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338080	2.87%	-	6,550,954
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338081	3.03%	-	200,551
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338093	33.33%	-	2,369
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338095	20.00%	-	76,498
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338127	14.29%	-	207,595
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	352000	1.64%	7,427	7,427
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	353000	2.27%	994,386	949,995
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	353100	2.63%	1,695,869	1,695,869
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	355000	2.34%	394,418	394,418

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For the Period of: January 2025 Through December 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Project	**Function**	**Unit**	**Utility Acc**	**DEPR RATE**	2024	2025
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	356000	2.42%	191,358	209,123
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	361000	1.64%	540,994	540,994
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	362000	2.06%	1,890,938	1,890,938
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	351033	2.27%	-	41,600
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	392200	8.88%	28,426	79,669
037-DE SOTO SOLAR PROJECT Total					**153,861,192**	**154,018,826**
038-SPACE COAST SOLAR PROJECT	01 - Intangible Plant	Intangible Plant	303000	various	6,359,027	-
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	341000	2.86%	3,897,398	-
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	343000	3.03%	51,605,344	-
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	345000	2.86%	6,133,206	-
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	TransGeneratorLead	353000	2.27%	888,518	877,141
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	353100	2.63%	1,328,699	1,328,699
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	361000	1.64%	274,858	274,858
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	362000	2.06%	62,689	62,689
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	351033	2.27%	-	11,377
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	392200	8.88%	31,858	31,858
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338020	2.86%	-	3,893,889
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338040	3.03%	-	54,981,646
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338050	2.86%	-	3,502,929
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338051	3.03%	-	2,208,145
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338070	2.86%	-	1,682,631
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338080	2.86%	-	1,590,229
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338081	3.03%	-	80,013
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338095	20.00%	-	84,211
038-SPACE COAST SOLAR PROJECT Total					**70,581,597**	**70,610,315**
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	CapeCanaveral Comm	343000	0.00%	4,042,533	4,042,459
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	CapeCanaveral Comm	341000	2.37%	1	-
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	Dania Beach U7 (Lauderdale Comm U4&	343000	0.00%	7,930,276	7,930,373
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	FtMyers U2	343000	3.15%	5,607,977	5,845,538
041-PRV MANATEE HEATING SYSTEM	06 - Transmission Plant - Electric	Transmission Plant - Electric	353000	2.27%	276,404	490,751
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	361000	various	73,267	73,267
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	362000	various	450,513	450,513
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	364100	various	137,247	137,247
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	364200	various	36,431	36,722
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	365000	various	307,599	310,098
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	366600	various	221,326	223,090
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	367600	various	168,823	170,169
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	369100	various	607	612
041-PRV MANATEE HEATING SYSTEM Total					**19,253,003**	**19,710,838**
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	321000	2.35%	72,668,145	70,591,177
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	325000	2.98%	1,098,858	1,037,522
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	325500	20.00%	1,122,303	577,481
042-PTN COOLING CANAL MONITORING SYS Total					**74,889,306**	**72,206,181**
044-Barley Barber Swamp Iron Mitiga	05 - Other Generation Plant	Martin Comm	341000	1.98%	164,719	164,719
044-Barley Barber Swamp Iron Mitiga Total					**164,719**	**164,719**
045-800 MW UNIT ESP PROJECT-DEPR	02 - Steam Generation Plant	Manatee U1	312000	1.70%	(101,766)	-
045-800 MW UNIT ESP PROJECT-DEPR	02 - Steam Generation Plant	Manatee U2	312000	1.70%	(1,760)	45,473
045-800 MW UNIT ESP PROJECT-DEPR Total					**(103,526)**	**45,473**
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	3.40%	461,053	461,053
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Common A	314000	3.37%	304,619	304,619
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	314000	7.54%	1,579,996	1,579,996
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	314000	7.64%	1,773,231	1,773,231
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.03%	511,808	516,664
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	314000	4.55%	5,827,708	5,827,708
047-NPDES Permit Renewal Requiremnt	03 - Nuclear Generation Plant	StLucie Comm	323000	2.52%	7,499,306	11,794,253
047-NPDES Permit Renewal Requiremnt	03 - Nuclear Generation Plant	StLucie Comm	321000	1.70%	0	-
047-NPDES Permit Renewal Requiremnt	05 - Other Generation Plant	G:Smith Common - CT and CC	343000	3.63%	3,798,266	3,798,266
047-NPDES Permit Renewal Requiremnt Total					**21,755,986**	**26,055,790**
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	3.40%	5,657,885	6,314,720
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	311000	3.09%	1,524,379	1,133,551
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	312000	3.32%	242,804	-
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	315000	3.14%	5,302	-
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	316000	2.43%	68,557	-
050-STEAM ELEC EFFLUENT GUIDELI REV Total					**7,498,928**	**7,448,271**
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	3.40%	675,957	675,957
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	310000	0.00%	773,371	773,371
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	311000	3.09%	16,042,960	18,350,644
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	312000	3.32%	9,612,380	9,627,258
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	315000	3.14%	270	-
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	316000	2.43%	3,493	-
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	311000	2.15%	525,094	525,094
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	312000	2.96%	6,465,240	6,465,240
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	2.57%	22,239,721	87,199,761

Florida Power Light Company
Environmental Cost Recovery Clause
2025 Annual Capital Depreciation Schedule

FORM 42-8E

For the Period of: January 2025 Through December 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Project	**Function**	**Unit**	**Utility Acc**	**DEPR RATE**	2024	2025
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	343000	3.63%	53,393,203	-
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	345000	2.70%	10,136,632	692,244
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	346000	3.10%	2,278,019	155,569
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	341000	3.32%	40,635	40,635
054-Coal Combustion Residuals	06 - Transmission Plant - Electric	General Plant	392300	6.15%	121,653	121,653
054-Coal Combustion Residuals	07 - Distribution Plant - Electric	Mass Distribution Plant	364100	3.63%	3,006	7,045
054-Coal Combustion Residuals	07 - Distribution Plant - Electric	Mass Distribution Plant	365000	2.91%	2,495	5,833
054-Coal Combustion Residuals	07 - Distribution Plant - Electric	Mass Distribution Plant	368000	2.87%	64	5,139
054-Coal Combustion Residuals Total					**122,314,190**	**124,645,444**
123-THE PROTECTED SPECIES PROJECT	05 - Other Generation Plant	CapeCanaveral U1CC	343000	2.69%	471,488	470,877
123-THE PROTECTED SPECIES PROJECT	05 - Other Generation Plant	FtMyers U2	343000	3.15%	96,422	-
123-THE PROTECTED SPECIES PROJECT Total					**567,910**	**470,877**
124: Turkey Point Clean Water Recovery Center	05 - Other Generation Plant	Turkey Pt Combined Cycle	341000	2.51%	307,653,242	312,727,411
124: Turkey Point Clean Water Recovery Center	06 - Transmission Plant - Electric	G:Transmission Substations	352000	1.64%	4,020	-
124: Turkey Point Clean Water Recovery Center	06 - Transmission Plant - Electric	G:Transmission Substations	353000	2.27%	38,217	-
124: Turkey Point Clean Water Recovery Center	06 - Transmission Plant - Electric	G:Transmission Substations	354000	1.64%	78,156	-
124: Turkey Point Clean Water Recovery Center	06 - Transmission Plant - Electric	G:Transmission Substations	355000	2.34%	1	-
124: Turkey Point Clean Water Recovery Center	06 - Transmission Plant - Electric	G:Transmission Substations	356000	2.42%	26,458	-
124: Turkey Point Clean Water Recovery Center	06 - Transmission Plant - Electric	G:Transmission Substations	358000	1.85%	9,078	-
124: Turkey Point Clean Water Recovery Center Total					**307,809,172**	**312,727,411**
401-Air Quality Assurance Testing	02 - Steam Generation Plant	G:GCEC Plant	316700	14.29%	83,954	83,954
401-Air Quality Assurance Testing Total					**83,954**	**83,954**
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Common A	314000	3.37%	291,139	291,139
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	312000	6.31%	453,061	453,061
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.03%	7,646,441	7,646,441
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	312000	4.29%	147,682	147,682
402-GCEC 5, 6 & 7 Precipitator Projects Total					**8,538,323**	**8,538,323**
410-GCEC Diesel Fuel Oil Remediation	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.97%	20,968	20,968
410-GCEC Diesel Fuel Oil Remediation Total					**20,968**	**20,968**
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	2.57%	2,601,079	2,601,079
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and CC	345000	2.70%	163,300	163,300
414-Smith Stormwater Collection System Total					**2,764,379**	**2,764,379**
415-Smith Waste Water Treatment Facility	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	2.57%	643,620	643,620
415-Smith Waste Water Treatment Facility Total					**643,620**	**643,620**
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC Plant	316700	14.29%	541,171	541,171
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	3.40%	1,285,488	1,285,488
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.97%	804,175	819,929
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Common A	316000	4.12%	143,514	143,514
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	312000	7.69%	1,315,960	1,315,960
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	312000	6.31%	1,314,974	1,314,974
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	311000	3.40%	2	2
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.03%	7,412,213	7,412,213
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	315000	4.59%	263,775	263,775
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	312000	4.29%	17,203,999	17,194,808
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	315000	3.54%	8,173,896	8,173,896
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	316000	4.12%	181,043	181,043
419-GCEC FDEP Agreement for Ozone Attainment Total					**38,640,209**	**38,646,772**
427-General Water Quality	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	311000	2.15%	7	-
427-General Water Quality	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	312000	3.32%	2,223	1,123,161
427-General Water Quality	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	312000	2.96%	226	-
427-General Water Quality	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	315000	2.49%	9	-
427-General Water Quality	02 - Steam Generation Plant	G:Smith Common - CT and CC	341000	2.57%	(0)	-
427-General Water Quality	02 - Steam Generation Plant	G:Smith Common - CT and CC	343000	3.63%	(0)	-
427-General Water Quality	02 - Steam Generation Plant	G:Smith Common - CT and CC	345000	2.70%	(0)	-
427-General Water Quality	02 - Steam Generation Plant	G:Smith Common - CT and CC	346000	3.10%	(0)	-
427-General Water Quality	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	3.40%	996,766	996,766
427-General Water Quality	06 - Transmission Plant - Electric	Transmission Plant - Electric	355000	2.34%	320,359	351,119
427-General Water Quality	06 - Transmission Plant - Electric	Transmission Plant - Electric	356000	2.42%	22,331	22,331
427-General Water Quality Total					**1,341,921**	**2,493,377**
Grand Total					**1,663,633,398**	**1,688,242,910**

FPSC EXH NO. 3
ADMITTED

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2025 ACTUAL ESTIMATED WACC @10.80% (January - May)

FORM 42-9E

CAPITAL STRUCTURE AND COST RATES [a]

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$22,832,756,245	32.256%	4.59%	1.4806%	1.48%
Short term debt	$1,026,872,488	1.451%	4.58%	0.0664%	0.07%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$586,169,466	0.828%	2.15%	0.0178%	0.02%
Common Equity [b]	$35,205,168,347	49.735%	10.80%	5.3714%	7.19%
Deferred Income Tax	$10,347,972,538	14.619%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$786,371,047	1.111%	8.36%	0.0928%	0.12%
TOTAL	$70,785,310,130	100.00%		7.0290%	8.88%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [c]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$22,832,756,245	39.34%	4.5900%	1.8058%	1.806%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$35,205,168,347	60.66%	10.800%	6.5512%	8.775%
TOTAL	$58,037,924,592	100.00%		8.357%	10.581%

DEBT COMPONENTS	
Long term debt	1.4806%
Short term debt	0.0664%
Customer Deposits	0.0178%
Tax credits weighted	0.0201%
TOTAL DEBT	**1.5849%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3714%
TAX CREDITS -WEIGHTED	0.0728%
TOTAL EQUITY	**5.4442%**
TOTAL	7.0290%
PRE-TAX EQUITY	7.2924%
PRE-TAX TOTAL	8.8773%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2025 ACTUAL ESTIMATED WACC @10.80% (June - December)

FORM 42-9E

CAPITAL STRUCTURE AND COST RATES [a]

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$22,705,909,888	32.056%	4.61%	1.4767%	1.48%
Short term debt	$1,167,139,128	1.648%	4.56%	0.0752%	0.08%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$590,180,933	0.833%	2.15%	0.0180%	0.02%
Common Equity [b]	$35,231,389,590	49.740%	10.80%	5.3719%	7.20%
Deferred Income Tax	$10,350,687,963	14.613%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$786,395,967	1.110%	8.37%	0.0930%	0.12%
TOTAL	$70,831,703,468	100.00%		7.0347%	8.88%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [c]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$22,705,909,888	39.19%	4.6066%	1.8054%	1.805%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$35,231,389,590	60.81%	10.800%	6.5674%	8.797%
TOTAL	$57,937,299,477	100.00%		8.373%	10.602%

DEBT COMPONENTS	
Long term debt	1.4767%
Short term debt	0.0752%
Customer Deposits	0.0180%
Tax credits weighted	0.0200%
TOTAL DEBT	**1.5899%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3719%
TAX CREDITS -WEIGHTED	0.0729%
TOTAL EQUITY	**5.4448%**
TOTAL	7.0347%
PRE-TAX EQUITY	7.2933%
PRE-TAX TOTAL	8.8831%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)
	Energy	12 CP Demand	GCP Demand	Total
1. Total Jurisdictional Revenue Requirements for the Projected Period				
a. Projected O&M Activities (a)	$13,053,973	$30,200,807	$13,229,006	$56,483,786
b. Projected Capital Projects (b)	$43,150,806	$319,662,976	$839,098	$363,652,880
c. Total Jurisdictional Revenue Requirements (Line 1a + Line 1b)	$56,204,779	$349,863,783	$14,068,104	$420,136,666
2. Estimated True-Up of Over/(Under) Recovery for the Current Period (c)	($314,400)	($2,433,912)	($71,752)	($2,820,065)
3. Final True-Up of Over/(Under) Recovery for the Prior Period (d)	$2,524,720	$17,692,698	$402,164	$20,619,582
4. Jurisdictional Amount to be Recovered/(Refunded) (Line 1c - Line 2 - Line 3)	$53,994,459	$334,604,997	$13,737,693	$402,337,149

Notes:

(a) Form 42-2P-1 pg. 2, Columns 4 through 6

(b) Form 42-3P-1 pg. 2, Columns 4 through 6

(c) Form 42-1E, Line 3

(d) Form 42-1A, Line 7

True-Up costs are split proportionally to the split of actual demand-related and energy-related costs from respective True-Up periods.

Totals may not add due to rounding.

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
O&M Activities

Form 42-

For the Period of: January 2026 Through December 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
O&M Projects	Stratification	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1 - Air Operating Permit Fees	Base	$154	$154	$36,094	$154	$154	$154	$154	$154	$154	$154	$154	$154	$37,788
1 - Air Operating Permit Fees	Intermediate	$5,739	$5,739	$62,495	$5,739	$5,739	$5,739	$5,739	$5,739	$34,239	$5,739	$5,739	$5,739	$154,126
1 - Air Operating Permit Fees	Peaking	$0	$0	$11,151	$0	$0	$0	$0	$0	$0	$0	$0	$0	$11,151
3 - Continuous Emission Monitoring Systems	Base	$10,907	$18,081	$10,907	$10,907	$18,081	$10,907	$10,907	$10,907	$10,907	$10,907	$10,907	$10,907	$145,235
3 - Continuous Emission Monitoring Systems	Intermediate	$78,028	$78,161	$47,565	$53,815	$47,565	$47,565	$53,815	$47,565	$47,565	$53,815	$37,565	$38,765	$631,794
3 - Continuous Emission Monitoring Systems	Peaking	$23,982	$2,845	$82,223	$1,519	$2,845	$1,519	$1,519	$1,519	$1,519	$1,519	$1,519	$1,519	$124,045
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$0	$0	$5,129	$0	$0	$5,129	$0	$0	$15,387	$0	$0	$20,516	$46,160
5 - Maintenance of Stationary Above Ground Fuel Tanks	Distribution	$3,499	$3,499	$3,499	$8,499	$3,499	$8,499	$8,499	$8,499	$3,499	$8,499	$3,499	$3,499	$66,991
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$75	$0	$12,155	$5,500	$1,000	$13,331	$1	$0	$12,155	$0	$426,000	$12,155	$482,373
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$0	$0	$949	$0	$0	$949	$0	$0	$2,846	$0	$0	$3,795	$8,538
8 - Oil Spill Cleanup/Response Equipment	Base	$21,395	$21,395	$21,395	$21,395	$21,395	$21,395	$21,395	$21,395	$21,395	$21,395	$21,395	$21,395	$256,736
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$1,878	$1,878	$1,878	$1,878	$1,878	$1,878	$1,878	$1,878	$1,878	$1,878	$1,878	$1,878	$22,539
8 - Oil Spill Cleanup/Response Equipment	Peaking	$1,310	$1,310	$1,310	$1,310	$1,310	$1,310	$1,310	$1,310	$1,310	$1,310	$1,310	$1,310	$15,725
11 - Air Quality Compliance	Base	$199,048	$174,467	$311,521	$201,513	$168,138	$235,245	$171,983	$167,601	$353,153	$201,125	$178,839	$228,300	$2,590,936
11 - Air Quality Compliance	Intermediate	$116,853	$116,841	$130,353	$130,353	$241,853	$116,853	$116,853	$116,853	$116,853	$116,853	$116,853	$116,853	$1,554,227
11 - Air Quality Compliance	Peaking	$17,336	$10,940	$65,639	$17,792	$11,619	$24,031	$12,330	$11,520	$45,839	$17,720	$11,749	$22,747	$269,263
14 - NPDES Permit Fees	Base	$44,205	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$44,205
14 - NPDES Permit Fees	Intermediate	$34,700	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$34,700
14 - NPDES Permit Fees	Peaking	$24,795	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$24,795
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$947,462	$925,210	$964,626	$1,062,183	$937,264	$915,469	$1,304,034	$1,081,320	$1,078,703	$865,435	$834,517	$891,454	$11,807,677
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$130,134	$174,792	$197,097	$207,156	$193,733	$135,819	$170,766	$144,717	$141,780	$186,019	$185,508	$163,618	$2,031,141
21 - St. Lucie Turtle Nets	Base	$55,150	$53,667	$55,150	$54,656	$55,150	$54,656	$55,150	$55,150	$54,656	$55,150	$54,656	$55,150	$658,341
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$0	$7,693	$6,035	$0	$7,693	$5,835	$0	$7,693	$0	$0	$7,693	$0	$42,643
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$70,362	$70,362	$86,112	$70,362	$70,362	$86,112	$70,362	$70,362	$86,112	$70,362	$83,112	$70,362	$904,339
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$4,025	$400	$15,005	$400	$400	$4,047	$6,400	$400	$4,047	$400	$400	$4,049	$39,972
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$100	$1,523	$100	$100	$1,523	$100	$100	$1,523	$100	$100	$1,523	$100	$6,892
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$15,000	$15,000	$15,000	$15,000	$15,000	$15,000	$15,000	$15,000	$15,000	$15,000	$15,000	$15,000	$180,000
24 - Manatee Reburn	Base	$0	$10,000	$0	$0	$0	$0	$0	$0	$0	$0	$10,000	$0	$20,000
27 - Lowest Quality Water Source	Base	$0	$0	$16,925	$0	$11,796	$5,129	$11,796	$0	$16,925	$14,874	$31,799	$5,129	$114,375
27 - Lowest Quality Water Source	Intermediate	$28,334	$28,334	$28,334	$28,334	$28,334	$28,334	$28,334	$28,334	$28,334	$28,334	$28,334	$28,334	$340,004
27 - Lowest Quality Water Source	Peaking	$0	$0	$3,130	$0	$2,182	$949	$2,182	$0	$3,130	$2,751	$5,881	$949	$21,154
28 - CWA 316(b) Phase II Rule	Intermediate	$103,810	$103,149	$127,020	$106,980	$113,138	$148,476	$116,705	$104,034	$62,344	$84,327	$53,973	$46,617	$1,170,573
28 - CWA 316(b) Phase II Rule	Peaking	$28,500	$28,500	$28,500	$28,500	$28,500	$40,000	$40,000	$30,000	$8,000	$8,000	$8,000	$0	$276,500
37 - DeSoto Next Generation Solar Energy Center	Solar	$119,205	$119,192	$119,192	$119,108	$119,096	$119,101	$119,088	$119,087	$119,034	$118,999	$118,955	$118,914	$1,428,971
38 - Space Coast Next Generation Solar Energy Center	Solar	$18,437	$17,812	$18,636	$18,597	$18,274	$18,594	$18,905	$18,270	$18,563	$18,547	$18,212	$18,821	$221,668
41 - Manatee Temporary Heating System	Intermediate	$25,000	$0	$0	$0	$0	$0	$0	$0	$0	$30,000	$0	$100	$55,100
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$606,035	$644,354	$626,184	$621,461	$750,806	$614,758	$633,221	$736,289	$601,849	$648,685	$619,684	$679,457	$7,782,783
47 - NPDES Permit Renewal Requirements	Base	$19,000	$8,300	$0	$19,000	$13,503	$0	$19,000	$0	$8,300	$0	$8,300	$0	$95,403
47 - NPDES Permit Renewal Requirements	Intermediate	$8,978	$8,205	$5,400	$0	$12,500	$12,550	$0	$0	$5,400	$8,205	$0	$0	$61,237
47 - NPDES Permit Renewal Requirements	Peaking	$0	$0	$6,000	$0	$2,497	$6,000	$0	$6,000	$0	$0	$6,000	$0	$26,497
48 - Industrial Boiler MACT	Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$9,129	$0	$0	$9,129
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$975,000	$975,000	$975,000	$975,000	$975,000	$975,000	$975,000	$975,000	$975,000	$975,000	$975,000	$975,000	$11,700,000
51 - Gopher Tortoise Relocations	Base	$0	$0	$0	$0	$27,250	$0	$0	$15,373	$15,373	$0	$0	$0	$57,996
51 - Gopher Tortoise Relocations	Intermediate	$15,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$15,000
51 - Gopher Tortoise Relocations	Peaking	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,000	$7,000
54 - Coal Combustion Residuals	Base	$155,031	$130,337	$243,877	$362,616	$188,921	$264,002	$187,445	$233,463	$225,969	$246,949	$237,208	$355,993	$2,831,812
54 - Coal Combustion Residuals	Intermediate	$709,589	$704,982	$744,651	$780,752	$699,707	$786,728	$704,468	$781,949	$717,116	$829,503	$776,684	$976,303	$9,212,432
54 - Coal Combustion Residuals	Peaking	$12,290	$7,816	$25,104	$50,661	$18,583	$28,833	$18,216	$26,822	$21,803	$29,275	$27,523	$25,708	$292,633
55 - Solar Site Avian Monitoring and Reporting Project	Solar	$0	$0	$0	$0	$15,000	$3,500	$3,500	$500	$0	$0	$0	$0	$22,500
124 - FPL Miami-Dade Clean Water Recovery Center	Base	($117,719)	($123,383)	($115,932)	($116,324)	($119,248)	($116,356)	($113,553)	($119,288)	($116,670)	($116,832)	($119,880)	($114,399)	($1,409,584)
427 - General Water Quality	Base	$33,110	$35,812	$79,157	$43,271	$39,434	$81,698	$33,110	$35,812	$76,948	$43,149	$36,907	$90,137	$628,546
427 - General Water Quality	Intermediate	$11,270	$12,129	$29,758	$13,095	$10,043	$19,836	$63,400	$10,474	$29,836	$16,972	$17,043	$25,206	$259,066
427 - General Water Quality	Peaking	$1,086	$1,588	$8,901	$1,398	$2,903	$8,726	$1,086	$1,588	$8,493	$1,398	$2,436	$10,287	$49,891
427 - General Water Quality	Transmission	$8,345	$8,345	$8,345	$8,345	$8,345	$8,345	$8,345	$8,345	$8,345	$8,345	$8,345	$8,345	$100,145
428 - Asbestos Fees	Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$422	$0	$422
428 - Asbestos Fees	Peaking	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$78	$0	$78
429 - Env Auditing/Assessment	Base	$424	$424	$424	$424	$424	$424	$424	$424	$424	$424	$424	$424	$5,089
429 - Env Auditing/Assessment	Peaking	$36	$36	$36	$36	$36	$36	$36	$36	$36	$36	$36	$36	$431
430 - General Solid & Hazardous Waste	Base	$2,357	$2,357	$3,640	$6,461	$2,357	$16,462	$2,357	$2,357	$3,640	$6,461	$2,357	$8,769	$59,576
430 - General Solid & Hazardous Waste	Distribution	$37,500	$37,500	$37,500	$37,500	$37,500	$37,500	$37,500	$37,500	$37,500	$37,500	$37,500	$37,500	$450,000
430 - General Solid & Hazardous Waste	Intermediate	$84	$84	$84	$84	$84	$9,200	$84	$84	$84	$84	$84	$84	$10,124
430 - General Solid & Hazardous Waste	Peaking	$59	$59	$296	$817	$59	$2,667	$59	$59	$296	$817	$59	$1,244	$6,490
430 - General Solid & Hazardous Waste	Transmission	$32,788	$32,990	$32,723	$37,736	$42,840	$42,737	$42,636	$42,841	$32,746	$32,752	$27,860	$27,663	$428,312
431 - Title V	Base	$964	$965	$964	$964	$964	$964	$963	$964	$964	$964	$964	$964	$11,567
431 - Title V	Intermediate	$21	$21	$21	$21	$21	$21	$22	$21	$21	$21	$21	$21	$255
431 - Title V	Peaking	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$178
125 - CT NESHAP	Intermediate	$0	$0	$0	$0	$0	$0	$36,001	$0	$0	$0	$0	$0	$36,001
125 - CT NESHAP	Peaking	$0	$0	$0	$0	$0	$0	$81,000	$17,860	$0	$0	$0	$200	$99,060
	Total	$4,640,690	$4,478,881	$5,197,276	$5,015,085	$4,857,068	$4,875,771	$5,099,541	$4,885,321	$4,958,916	$4,718,067	$4,940,043	$5,024,086	$58,690,745

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
O&M Activities

Form 42-2P

For the Period of: January 2026 Through December 2026

		(1)	(2)	(3)	(4)	(5)	(6)
O&M Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
1 - Air Operating Permit Fees	Base	$37,788	95.700158%	$36,164	$36,164	$0	$0
1 - Air Operating Permit Fees	Intermediate	$154,126	94.000442%	$144,879	$144,879	$0	$0
1 - Air Operating Permit Fees	Peaking	$11,151	95.601959%	$10,661	$10,661	$0	$0
3 - Continuous Emission Monitoring Systems	Base	$145,235	95.700158%	$138,990	$138,990	$0	$0
3 - Continuous Emission Monitoring Systems	Intermediate	$631,794	94.000442%	$593,889	$593,889	$0	$0
3 - Continuous Emission Monitoring Systems	Peaking	$124,045	95.601959%	$118,589	$118,589	$0	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$46,160	95.925995%	$44,280	$0	$44,280	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Distribution	$66,991	100.000000%	$66,991	$0	$0	$66,991
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$482,373	95.353018%	$459,957	$0	$459,957	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$8,538	94.516764%	$8,069	$0	$8,069	$0
8 - Oil Spill Cleanup/Response Equipment	Base	$256,736	95.700158%	$245,697	$245,697	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$22,539	94.000442%	$21,187	$21,187	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	$15,725	95.601959%	$15,033	$15,033	$0	$0
11 - Air Quality Compliance	Base	$2,590,936	95.700158%	$2,479,530	$2,479,530	$0	$0
11 - Air Quality Compliance	Intermediate	$1,554,227	94.000442%	$1,460,980	$1,460,980	$0	$0
11 - Air Quality Compliance	Peaking	$269,263	95.601959%	$257,421	$257,421	$0	$0
14 - NPDES Permit Fees	Base	$44,205	95.925995%	$42,404	$0	$42,404	$0
14 - NPDES Permit Fees	Intermediate	$34,700	95.353018%	$33,087	$0	$33,087	$0
14 - NPDES Permit Fees	Peaking	$24,795	94.516764%	$23,435	$0	$23,435	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$11,807,677	100.000000%	$11,807,677	$0	$0	$11,807,677
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$2,031,141	88.481311%	$1,797,180	$0	$1,797,180	$0
21 - St. Lucie Turtle Nets	Base	$658,341	95.925995%	$631,520	$0	$631,520	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$42,643	95.925995%	$40,906	$0	$40,906	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$904,339	100.000000%	$904,339	$0	$0	$904,339
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$39,972	95.353018%	$38,115	$0	$38,115	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$6,892	94.516764%	$6,514	$0	$6,514	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$180,000	88.481311%	$159,266	$0	$159,266	$0
24 - Manatee Reburn	Base	$20,000	95.700158%	$19,140	$19,140	$0	$0
27 - Lowest Quality Water Source	Base	$114,375	95.925995%	$109,715	$0	$109,715	$0
27 - Lowest Quality Water Source	Intermediate	$340,004	95.353018%	$324,204	$0	$324,204	$0
27 - Lowest Quality Water Source	Peaking	$21,154	94.516764%	$19,994	$0	$19,994	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$1,170,573	95.353018%	$1,116,176	$0	$1,116,176	$0
28 - CWA 316(b) Phase II Rule	Peaking	$276,500	94.516764%	$261,339	$0	$261,339	$0
37 - DeSoto Next Generation Solar Energy Center	Solar	$1,428,971	95.925995%	$1,370,755	$0	$1,370,755	$0
38 - Space Coast Next Generation Solar Energy Center	Solar	$221,668	95.925995%	$212,637	$0	$212,637	$0
41 - Manatee Temporary Heating System	Intermediate	$55,100	94.000442%	$51,794	$51,794	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$7,782,783	95.700158%	$7,448,136	$7,448,136	$0	$0
47 - NPDES Permit Renewal Requirements	Base	$95,403	95.925995%	$91,516	$0	$91,516	$0
47 - NPDES Permit Renewal Requirements	Intermediate	$61,237	95.353018%	$58,392	$0	$58,392	$0
47 - NPDES Permit Renewal Requirements	Peaking	$26,497	94.516764%	$25,044	$0	$25,044	$0
48 - Industrial Boiler MACT	Intermediate	$9,129	95.353018%	$8,705	$0	$8,705	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$11,700,000	95.925995%	$11,223,341	$0	$11,223,341	$0
51 - Gopher Tortoise Relocations	Base	$57,996	95.925995%	$55,633	$0	$55,633	$0
51 - Gopher Tortoise Relocations	Intermediate	$15,000	95.353018%	$14,303	$0	$14,303	$0
51 - Gopher Tortoise Relocations	Peaking	$7,000	94.516764%	$6,616	$0	$6,616	$0
54 - Coal Combustion Residuals	Base	$2,831,812	95.925995%	$2,716,444	$0	$2,716,444	$0
54 - Coal Combustion Residuals	Intermediate	$9,212,432	95.353018%	$8,784,332	$0	$8,784,332	$0
54 - Coal Combustion Residuals	Peaking	$292,633	94.516764%	$276,588	$0	$276,588	$0
55 - Solar Site Avian Monitoring and Reporting Project	Solar	$22,500	95.700158%	$21,533	$0	$21,533	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Base	($1,409,584)	95.925995%	($1,352,158)	$0	($1,352,158)	$0
427 - General Water Quality	Base	$628,546	95.925995%	$602,939	$0	$602,939	$0
427 - General Water Quality	Intermediate	$259,066	95.353018%	$247,027	$0	$247,027	$0
427 - General Water Quality	Peaking	$49,891	94.516764%	$47,155	$0	$47,155	$0
427 - General Water Quality	Transmission	$100,145	88.481311%	$88,609	$0	$88,609	$0
428 - Asbestos Fees	Base	$422	95.700158%	$404	$404	$0	$0
428 - Asbestos Fees	Peaking	$78	95.601959%	$75	$0	$75	$0
429 - Env Auditing/Assessment	Base	$5,089	95.925995%	$4,882	$0	$4,882	$0
429 - Env Auditing/Assessment	Peaking	$431	94.516764%	$407	$0	$407	$0
430 - General Solid & Hazardous Waste	Base	$59,576	95.925995%	$57,149	$0	$57,149	$0
430 - General Solid & Hazardous Waste	Distribution	$450,000	100.000000%	$450,000	$0	$0	$450,000
430 - General Solid & Hazardous Waste	Intermediate	$10,124	95.353018%	$9,653	$0	$9,653	$0
430 - General Solid & Hazardous Waste	Peaking	$6,490	94.516764%	$6,134	$0	$6,134	$0
430 - General Solid & Hazardous Waste	Transmission	$428,312	88.481311%	$378,976	$0	$378,976	$0
431 - Title V	Base	$11,567	95.700158%	$11,070	$11,070	$0	$0
431 - Title V	Intermediate	$255	94.000442%	$240	$240	$0	$0
431 - Title V	Peaking	$178	95.601959%	$170	$170	$0	$0
125 - CT NESHAP	Intermediate	$36,001	95.353018%	$34,328	$0	$34,328	$0
125 - CT NESHAP	Peaking	$99,060	94.516764%	$93,628	$0	$93,628	$0
	Total	$58,690,745		$56,483,786	$13,053,973	$30,200,807	$13,229,006

FPSC EXH NO. 4

ADMITTED

C1-226

Form 42-2P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
O&M Activities

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1. Total of O&M Activities	$4,640,690	$4,478,881	$5,197,276	$5,015,085	$4,857,068	$4,875,771	$5,099,541	$4,885,321	$4,958,916	$4,718,067	$4,940,043	$5,024,086	$58,690,745
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	$838,504	$869,416	$1,007,066	$856,394	$959,538	$883,423	$838,623	$937,310	$988,422	$883,230	$842,366	$941,176	$10,845,467
Production - Intermediate	$227,520	$202,641	$242,313	$191,807	$297,057	$172,057	$178,308	$172,057	$200,557	$208,307	$162,057	$163,358	$2,418,041
Production - Peaking	$42,644	$15,111	$160,338	$20,636	$15,790	$26,875	$15,174	$14,364	$48,683	$20,564	$14,671	$25,591	$420,440
Production - Solar					15,000	3,500	3,500	500					22,500
3. Recoverable Costs Jurisdictionalized on CP Demand													
Production - Base	$1,166,559	$1,090,208	$1,269,405	$1,345,104	$1,202,280	$1,291,979	$1,170,730	$1,205,985	$1,275,952	$1,225,175	$1,234,465	$1,396,718	$14,874,561
Production - Intermediate	$915,865	$857,282	$962,407	$935,145	$865,206	$1,022,502	$955,393	$925,275	$859,316	$976,954	$1,302,518	$1,092,748	$11,670,611
Production - Peaking	$66,866	$39,521	$73,016	$81,513	$56,282	$88,259	$142,679	$83,887	$44,703	$42,378	$51,457	$49,319	$819,881
Production - Solar	$137,643	$137,004	$137,827	$137,705	$137,370	$137,695	$137,992	$137,357	$137,597	$137,547	$137,167	$137,736	$1,650,640
Transmission	$186,267	$231,128	$253,166	$268,237	$259,919	$201,901	$236,747	$210,904	$197,872	$242,116	$236,714	$214,626	$2,739,597
Distribution	$1,058,822	$1,036,571	$1,091,737	$1,178,544	$1,048,625	$1,047,580	$1,420,395	$1,197,681	$1,205,813	$981,795	$958,628	$1,002,815	$13,229,006
4. Retail Energy Jurisdictional Factors													
Production - Base	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	
Production - Intermediate	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	
Production - Peaking	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	
Production - Solar	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	
Production - General	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	
5. Retail Demand Jurisdictional Factors													
Production - Base	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	
Production - Intermediate	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	
Production - Peaking	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	
Production - Solar	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	
Transmission	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
General	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	
6. Jurisdictional Recoverable Costs													
Production - Base	$1,921,483	$1,877,825	$2,181,453	$2,109,874	$2,071,578	$2,084,780	$1,925,598	$2,053,861	$2,169,892	$2,020,515	$1,990,318	$2,240,523	$24,647,700
Production - Intermediate	$1,087,175	$1,007,927	$1,145,460	$1,071,989	$1,104,235	$1,136,721	$1,078,606	$1,044,013	$1,007,908	$1,127,365	$1,394,325	$1,195,525	$13,401,249
Production - Peaking	$103,968	$51,800	$222,299	$96,772	$68,292	$109,113	$149,363	$93,019	$88,794	$59,714	$62,661	$71,080	$1,176,874
Production - Solar	$132,035	$131,422	$132,212	$132,095	$146,129	$135,435	$135,720	$132,240	$131,991	$131,943	$131,579	$132,124	$1,604,925
Transmission	$164,812	$204,505	$224,005	$237,340	$229,980	$178,645	$209,477	$186,611	$175,079	$214,228	$209,447	$189,904	$2,424,032
Distribution	$1,058,822	$1,036,571	$1,091,737	$1,178,544	$1,048,625	$1,047,580	$1,420,395	$1,197,681	$1,205,813	$981,795	$958,628	$1,002,815	$13,229,006
7. Total Jurisdictional Recoverable Costs for O&M Activities	$4,468,295	$4,310,051	$4,997,165	$4,826,613	$4,668,839	$4,692,274	$4,919,158	$4,707,424	$4,779,478	$4,535,559	$4,746,958	$4,831,971	$56,483,786

C1-226

FPSC EXH NO. 4

ADMITTED

C1-227

Form 42-3P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

For the Period of: January 2026 Through December 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Capital Projects	Strata	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
2 - Low NOX Burner Technology	Base	$155,067	$154,577	$154,086	$153,595	$153,104	$152,614	$152,123	$151,632	$151,141	$150,651	$150,160	$149,669	$1,828,419
2 - Low NOX Burner Technology	Peaking	$16,984	$16,918	$16,853	$16,787	$16,721	$16,656	$16,590	$16,524	$16,459	$16,393	$16,327	$16,262	$199,475
3 - Continuous Emission Monitoring Systems	Base	$42,188	$42,053	$41,918	$41,782	$41,647	$41,512	$41,377	$41,242	$41,107	$40,972	$40,837	$40,702	$497,338
3 - Continuous Emission Monitoring Systems	Intermediate	$31,461	$31,354	$31,248	$31,142	$31,035	$30,929	$30,823	$30,718	$30,612	$30,506	$30,401	$30,295	$370,524
3 - Continuous Emission Monitoring Systems	Peaking	$16,899	$16,848	$16,798	$16,747	$16,697	$16,646	$16,596	$16,545	$16,494	$16,444	$16,393	$16,343	$199,451
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$5,968	$5,945	$5,922	$5,898	$5,875	$5,852	$5,829	$5,805	$5,782	$5,759	$5,736	$5,713	$70,084
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	$65,800	$65,706	$65,613	$65,520	$65,426	$65,333	$65,240	$65,146	$65,053	$64,960	$64,866	$64,773	$783,436
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$33,642	$33,557	$33,471	$33,386	$33,300	$33,215	$33,129	$33,044	$32,958	$32,873	$32,788	$32,702	$398,066
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$42,323	$42,085	$41,846	$41,608	$41,370	$41,132	$40,893	$40,655	$40,417	$40,179	$39,940	$36,880	$489,329
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Base	$221	$221	$221	$221	$221	$221	$221	$221	$221	$221	$221	$221	$2,648
8 - Oil Spill Cleanup/Response Equipment	Distribution	$22	$22	$22	$22	$22	$21	$21	$21	$21	$21	$21	$21	$257
8 - Oil Spill Cleanup/Response Equipment	General	$29	$29	$29	$29	$29	$29	$29	$29	$28	$28	$28	$28	$343
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$5,900	$5,892	$5,885	$5,878	$5,870	$5,861	$5,850	$5,838	$5,825	$5,811	$5,798	$5,785	$70,192
8 - Oil Spill Cleanup/Response Equipment	Peaking	$147	$146	$146	$145	$144	$144	$143	$143	$142	$142	$141	$141	$1,723
10 - Relocate Storm Water Runoff	Base	$429	$428	$427	$425	$424	$422	$421	$420	$418	$417	$415	$414	$5,060
11 - Air Quality Compliance	Base	$13,007,585	$12,972,662	$12,935,362	$12,896,098	$12,856,060	$12,816,037	$12,776,004	$12,735,847	$12,695,632	$12,655,403	$12,615,234	$12,575,081	$153,537,004
11 - Air Quality Compliance	General	$54	$54	$53	$53	$53	$53	$53	$53	$52	$52	$52	$52	$635
11 - Air Quality Compliance	Intermediate	$1,561,191	$1,557,599	$1,554,112	$1,550,619	$1,546,954	$1,543,268	$1,539,646	$1,535,831	$1,531,919	$1,527,983	$1,524,190	$1,520,444	$18,493,756
11 - Air Quality Compliance	Peaking	$2,180,839	$2,174,698	$2,168,118	$2,161,175	$2,154,089	$2,147,005	$2,139,920	$2,132,811	$2,125,692	$2,118,570	$2,111,459	$2,104,351	$25,718,727
11 - Air Quality Compliance	Transmission	$37,494	$37,418	$37,343	$37,268	$37,193	$37,117	$37,042	$36,967	$36,892	$36,816	$36,741	$36,666	$444,956
12 - Scherer Discharge Pipeline	Base	$2,143	$2,136	$2,130	$2,123	$2,116	$2,110	$2,103	$2,097	$2,090	$2,083	$2,077	$2,070	$25,278
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$44,430	$44,672	$44,808	$45,283	$46,068	$46,834	$47,291	$47,415	$47,563	$47,642	$47,608	$47,579	$557,193
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	$0	$0	($0)	($0)	($0)
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$6,863	$6,853	$6,842	$6,832	$6,821	$6,811	$6,800	$6,790	$6,779	$6,769	$6,758	$6,748	$81,668
20 - Wastewater Discharge Elimination & Reuse	Peaking	$5,425	$5,408	$5,391	$5,374	$5,358	$5,341	$5,324	$5,307	$5,291	$5,274	$5,257	$5,143	$63,892
21 - St. Lucie Turtle Nets	Base	$62,822	$65,261	$65,172	$65,084	$64,996	$64,908	$64,820	$64,732	$64,644	$64,556	$64,468	$64,380	$775,843
22 - Pipeline Integrity Management	Base	$2,554	$2,550	$2,547	$2,543	$2,539	$2,535	$2,531	$2,528	$2,524	$2,520	$2,516	$2,512	$30,399
22 - Pipeline Integrity Management	Intermediate	$18,286	$18,247	$18,208	$18,170	$18,131	$18,092	$18,053	$18,014	$17,976	$17,937	$17,898	$17,859	$216,871
22 - Pipeline Integrity Management	Peaking	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$128,962	$128,705	$128,555	$128,408	$128,158	$127,909	$127,662	$127,412	$127,159	$127,015	$126,873	$126,626	$1,533,444
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$21,685	$21,667	$21,648	$21,633	$21,614	$21,587	$21,560	$21,537	$21,514	$21,494	$21,481	$21,474	$258,894
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$2,215	$2,212	$2,209	$2,207	$2,204	$2,201	$2,198	$2,195	$2,192	$2,190	$2,187	$2,184	$26,394
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$90,274	$90,197	$90,121	$90,047	$89,957	$89,847	$89,710	$89,550	$89,377	$89,197	$89,012	$88,840	$1,076,130
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$47,359	$47,108	$46,858	$46,608	$46,358	$46,109	$45,861	$45,612	$45,365	$45,117	$44,870	$44,624	$551,848
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$31,752	$31,698	$31,643	$31,589	$31,535	$31,481	$31,427	$31,372	$31,318	$31,264	$31,210	$31,156	$377,445
24 - Manatee Reburn	Base	$147,784	$147,443	$147,101	$146,760	$146,418	$146,077	$145,736	$145,394	$145,053	$144,711	$144,370	$144,028	$1,750,876
26 - UST Remove/Replacement	General	$567	$566	$564	$563	$562	$560	$559	$558	$557	$555	$554	$553	$6,718
27 - Lowest Quality Water Source	Base	$118,194	$118,322	$122,062	$125,964	$125,814	$125,684	$125,537	$125,219	$124,819	$124,400	$124,061	$123,743	$1,483,818
27 - Lowest Quality Water Source	Intermediate	$230,908	$230,340	$229,772	$229,204	$228,636	$228,068	$227,499	$226,931	$226,363	$225,795	$225,227	$224,659	$2,733,402
27 - Lowest Quality Water Source	Peaking	$22,469	$22,488	$23,175	$23,891	$23,859	$23,830	$23,797	$23,734	$23,655	$23,572	$23,504	$23,441	$281,414
28 - CWA 316(b) Phase II Rule	Intermediate	$45,430	$45,642	$45,970	$46,318	$46,683	$47,054	$47,421	$47,779	$48,132	$48,490	$48,854	$49,294	$567,066
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$120,834	$123,245	$126,502	$129,661	$131,874	$134,083	$136,289	$138,491	$140,962	$143,230	$145,023	$146,812	$1,617,006
35 - Martin Plant Drinking Water System Compliance	Intermediate	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
35 - Martin Plant Drinking Water System Compliance	Peaking	$1,806	$1,800	$1,795	$1,789	$1,783	$1,778	$1,772	$1,767	$1,761	$1,756	$1,750	$1,744	$21,301
36 - Low-Level Radioactive Waste Storage	Base	$128,935	$128,677	$128,419	$128,161	$127,903	$127,645	$127,387	$127,129	$126,871	$126,612	$126,354	$126,096	$1,530,189
37 - DeSoto Next Generation Solar Energy Center	Solar	$855,263	$845,474	$842,576	$839,680	$838,492	$837,468	$834,564	$831,706	$830,603	$829,547	$826,714	$823,993	$10,036,079
38 - Space Coast Next Generation Solar Energy Center	Solar	$469,892	$465,120	$463,226	$461,333	$459,439	$457,545	$455,651	$453,757	$451,862	$449,968	$448,073	$446,178	$5,482,044
39 - Martin Next Generation Solar Energy Center	Intermediate	$2,716,598	$2,701,285	$2,692,317	$2,683,349	$2,674,381	$2,665,413	$2,656,444	$2,647,476	$2,638,508	$2,629,540	$2,620,572	$2,611,603	$31,937,486
41 - Manatee Temporary Heating System	Distribution	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$20,668
41 - Manatee Temporary Heating System	Intermediate	$61,275	$61,034	$60,793	$60,553	$60,312	$60,071	$59,830	$59,589	$59,348	$59,107	$58,867	$58,626	$719,405
41 - Manatee Temporary Heating System	Transmission	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$631,091	$629,829	$630,444	$631,102	$629,912	$630,529	$631,094	$629,767	$630,309	$630,865	$629,608	$630,204	$7,564,754
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$1,116	$1,114	$1,112	$1,110	$1,108	$1,106	$1,104	$1,102	$1,100	$1,098	$1,096	$1,094	$13,262
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
47 - NPDES Permit Renewal Requirements	Base	$127,256	$126,813	$126,370	$125,927	$125,483	$125,040	$124,597	$124,153	$123,710	$123,267	$122,824	$122,380	$1,497,820
47 - NPDES Permit Renewal Requirements	Intermediate	$32,398	$32,305	$32,212	$32,120	$32,027	$31,934	$31,841	$31,748	$31,655	$31,562	$31,469	$31,376	$382,648
47 - NPDES Permit Renewal Requirements	Peaking	$39,151	$38,976	$38,802	$38,628	$38,454	$38,279	$38,105	$37,931	$37,756	$37,582	$37,408	$37,233	$458,305
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$42,293	$42,167	$42,041	$41,915	$41,789	$41,663	$41,537	$41,411	$41,285	$41,159	$41,032	$40,906	$499,199
50 - Steam Electric Effluent Guidelines Revised Rules	Intermediate	$56,681	$60,199	$64,210	$68,336	$71,941	$75,925	$80,017	$83,218	$85,918	$88,498	$92,157	$96,193	$923,292
50 - Steam Electric Effluent Guidelines Revised Rules	Peaking	$7,822	$7,799	$7,776	$7,752	$7,729	$7,706	$7,683	$7,659	$7,636	$7,613	$7,589	$7,566	$92,330
54 - Coal Combustion Residuals	Base	$2,008,916	$1,969,519	$1,965,794	$1,962,076	$1,958,167	$1,954,261	$1,950,352	$1,946,413	$1,942,461	$1,938,505	$1,934,563	$1,930,396	$23,461,423
54 - Coal Combustion Residuals	Distribution	$176	$176	$175	$175	$174	$174	$174	$173	$173	$172	$172	$171	$2,085

C1-227

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

Form 42-3P

For the Period of: January 2026 Through December 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Capital Projects	Strata	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
54 - Coal Combustion Residuals	Intermediate	$1,798,915	$1,802,844	$1,801,905	$1,801,036	$1,799,969	$1,799,093	$1,798,280	$1,797,072	$1,795,636	$1,794,145	$1,793,185	$1,792,205	$21,574,285
54 - Coal Combustion Residuals	Peaking	($14,662)	($11,752)	($11,717)	($11,681)	($11,681)	($11,679)	($11,678)	($11,683)	($11,690)	($11,698)	($11,704)	($11,708)	($143,335)
123 - The Protected Species Project	Intermediate	$7,520	$8,479	$9,462	$10,492	$12,460	$14,370	$15,277	$16,134	$16,960	$17,787	$18,614	$19,233	$166,790
124 - FPL Miami-Dade Clean Water Recovery Center	Base	$2,958,846	$2,954,038	$2,949,232	$2,944,436	$2,939,635	$2,934,833	$2,930,039	$2,925,241	$2,920,438	$2,915,638	$2,910,834	$2,906,032	$35,189,243
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	$0	$0	$0	($0)	$0	$0	($0)	$0	($0)	$0	($0)	$0	$0
401 - Air Quality Assurance Testing	Base	$891	$885	$879	$872	$866	$859	$853	$847	$840	$834	$828	$821	$10,275
401 - Air Quality Assurance Testing	Peaking	$165	$164	$162	$161	$160	$159	$158	$157	$155	$154	$153	$152	$1,900
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	$305,699	$304,665	$303,632	$302,598	$301,564	$300,531	$299,497	$298,463	$297,430	$296,396	$295,362	$294,329	$3,600,166
402 - GCEC 5, 6 & 7 Precipitator Projects	Peaking	$47,470	$47,309	$47,148	$46,987	$46,825	$46,664	$46,503	$46,342	$46,181	$46,020	$45,859	$45,698	$559,006
403 - GCEC 7 Flue Gas Conditioning	Base	$12,909	$12,869	$12,829	$12,789	$12,749	$12,709	$12,669	$12,630	$12,590	$12,550	$12,510	$12,470	$152,273
403 - GCEC 7 Flue Gas Conditioning	Peaking	$2,388	$2,380	$2,373	$2,365	$2,358	$2,351	$2,343	$2,336	$2,329	$2,321	$2,314	$2,306	$28,164
408 - GCEC Cooling Tower Cell	Base	$4,580	$4,566	$4,551	$4,537	$4,523	$4,509	$4,495	$4,481	$4,467	$4,452	$4,438	$4,424	$54,023
408 - GCEC Cooling Tower Cell	Peaking	$847	$844	$842	$839	$837	$834	$831	$829	$826	$824	$821	$818	$9,992
410 - GCEC Diesel Fuel Oil Remediation	Base	$64	$64	$63	$63	$62	$62	$61	$61	$60	$60	$59	$58	$737
410 - GCEC Diesel Fuel Oil Remediation	Peaking	$12	$12	$12	$12	$12	$11	$11	$11	$11	$11	$11	$11	$136
413 - Sodium Injection System	Base	$1,160	$1,156	$1,153	$1,149	$1,146	$1,142	$1,139	$1,135	$1,131	$1,128	$1,124	$1,121	$13,684
413 - Sodium Injection System	Peaking	$215	$214	$213	$213	$212	$211	$211	$210	$209	$209	$208	$207	$2,531
414 - Smith Stormwater Collection System	Intermediate	$8,752	$8,687	$8,623	$8,558	$8,494	$8,429	$8,365	$8,300	$8,235	$8,171	$8,106	$8,042	$100,762
415 - Smith Waste Water Treatment Facility	Intermediate	$7,100	$7,085	$7,070	$7,055	$7,040	$7,025	$7,009	$6,994	$6,979	$6,964	$6,949	$6,934	$84,204
416 - Daniel Ash Management Project	Base	$123,593	$141,936	$141,451	$140,967	$140,483	$139,999	$139,514	$139,030	$138,546	$138,062	$137,577	$137,093	$1,658,250
419 - GCEC FDEP Agreement for Ozone Attainment	Base	$708,445	$705,987	$703,529	$701,071	$698,613	$696,154	$693,696	$691,238	$688,780	$686,322	$683,864	$681,406	$8,339,105
419 - GCEC FDEP Agreement for Ozone Attainment	Intermediate	$1,151	$1,148	$1,144	$1,141	$1,137	$1,134	$1,130	$1,127	$1,123	$1,120	$1,116	$1,113	$13,584
419 - GCEC FDEP Agreement for Ozone Attainment	Peaking	$112,051	$111,660	$111,270	$110,880	$110,490	$110,100	$109,710	$109,320	$108,930	$108,540	$108,150	$107,760	$1,318,864
422 - Precipitator Upgrades for CAM Compliance	Base	$65,716	$65,513	$65,310	$65,107	$64,904	$64,701	$64,498	$64,295	$64,092	$63,889	$63,686	$63,483	$775,190
422 - Precipitator Upgrades for CAM Compliance	Peaking	$12,155	$12,117	$12,079	$12,042	$12,004	$11,967	$11,929	$11,892	$11,854	$11,817	$11,779	$11,742	$143,377
427 - General Water Quality	Base	$167,095	$166,630	$166,165	$165,700	$165,235	$164,770	$164,305	$163,840	$163,375	$162,910	$162,445	$161,980	$1,974,451
427 - General Water Quality	General	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
427 - General Water Quality	Intermediate	$27	$27	$27	$27	$27	$27	$27	$27	$27	$27	$26	$26	$321
427 - General Water Quality	Peaking	$30,905	$30,819	$30,733	$30,647	$30,561	$30,475	$30,389	$30,303	$30,217	$30,131	$30,045	$29,959	$365,188
427 - General Water Quality	Transmission	$3,187	$3,182	$3,176	$3,171	$3,165	$3,160	$3,155	$3,149	$3,144	$3,138	$3,133	$3,127	$37,887
Emissions Allowances	Base	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($24)
Smith Units 1 & 2 Reg Asset	Intermediate	$193,473	$192,576	$191,680	$190,783	$189,886	$188,989	$188,092	$187,195	$186,298	$185,401	$184,504	$183,607	$2,262,483
	Total	$32,098,255	$32,003,086	$31,935,530	$31,866,402	$31,790,488	$31,717,034	$31,640,511	$31,559,853	$31,482,046	$31,403,903	$31,323,523	$31,242,199	$380,062,831

For the Period of: January 2026 Through December 2026

		(1)	(2)	(3)	(4)
Capital Projects	Strata	Monthly Data	Jurisdictionalization		Me
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy
2 - Low NOX Burner Technology	Base	$1,828,419	95.925995%	$1,753,929	$1,753,929
2 - Low NOX Burner Technology	Peaking	$199,475	94.516764%	$188,537	$188,537
3 - Continuous Emission Monitoring Systems	Base	$497,338	95.925995%	$477,077	$477,077
3 - Continuous Emission Monitoring Systems	Intermediate	$370,524	95.353018%	$353,306	$353,306
3 - Continuous Emission Monitoring Systems	Peaking	$199,451	94.516764%	$188,515	$188,515
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$70,084	95.925995%	$67,228	$8,067
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	$783,436	96.917134%	$759,284	$91,114
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$398,066	95.353018%	$379,568	$45,548
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$489,329	94.516764%	$462,498	$55,500
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	$0	95.925995%	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Base	$2,648	95.925995%	$2,540	$305
8 - Oil Spill Cleanup/Response Equipment	Distribution	$257	100.000000%	$257	$0
8 - Oil Spill Cleanup/Response Equipment	General	$343	96.917134%	$333	$40
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$70,192	95.353018%	$66,931	$8,032
8 - Oil Spill Cleanup/Response Equipment	Peaking	$1,723	94.516764%	$1,629	$195
10 - Relocate Storm Water Runoff	Base	$5,060	95.925995%	$4,854	$582
11 - Air Quality Compliance	Base	$153,537,004	95.925995%	$147,281,899	$17,673,828
11 - Air Quality Compliance	General	$635	96.917134%	$615	$615
11 - Air Quality Compliance	Intermediate	$18,493,756	95.353018%	$17,634,355	$2,116,123
11 - Air Quality Compliance	Peaking	$25,718,727	94.516764%	$24,308,509	$2,917,021
11 - Air Quality Compliance	Transmission	$444,956	88.481311%	$393,703	$0
12 - Scherer Discharge Pipeline	Base	$25,278	95.925995%	$24,248	$2,910
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$557,193	100.000000%	$557,193	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	($0)	96.917134%	($0)	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$81,668	88.481311%	$72,261	$0
20 - Wastewater Discharge Elimination & Reuse	Peaking	$63,892	94.516764%	$60,388	$7,247
21 - St. Lucie Turtle Nets	Base	$775,843	95.925995%	$744,235	$89,308
22 - Pipeline Integrity Management	Base	$30,399	95.925995%	$29,161	$3,499
22 - Pipeline Integrity Management	Intermediate	$216,871	95.353018%	$206,793	$24,815
22 - Pipeline Integrity Management	Peaking	($0)	94.516764%	($0)	($0)
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$1,533,444	95.925995%	$1,470,972	$176,517
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$258,894	100.000000%	$258,894	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$26,394	96.917134%	$25,580	$3,070
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$1,076,130	95.353018%	$1,026,123	$123,135
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$551,848	94.516764%	$521,589	$62,591
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$377,445	88.481311%	$333,968	$0
24 - Manatee Reburn	Base	$1,750,876	95.925995%	$1,679,545	$1,679,545
26 - UST Remove/Replacement	General	$6,718	96.917134%	$6,511	$781
27 - Lowest Quality Water Source	Base	$1,483,818	95.925995%	$1,423,367	$170,804
27 - Lowest Quality Water Source	Intermediate	$2,733,402	95.353018%	$2,606,381	$312,766
27 - Lowest Quality Water Source	Peaking	$281,414	94.516764%	$265,984	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$567,066	95.353018%	$540,714	$64,886
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$1,617,006	95.925995%	$1,551,130	$186,136
35 - Martin Plant Drinking Water System Compliance	Intermediate	($0)	95.353018%	($0)	($0)
35 - Martin Plant Drinking Water System Compliance	Peaking	$21,301	94.516764%	$20,133	$2,416
36 - Low-Level Radioactive Waste Storage	Base	$1,530,189	95.925995%	$1,467,849	$176,142
37 - DeSoto Next Generation Solar Energy Center	Solar	$10,036,079	95.925995%	$9,627,209	$1,155,265
38 - Space Coast Next Generation Solar Energy Center	Solar	$5,482,044	95.925995%	$5,258,705	$631,045
39 - Martin Next Generation Solar Energy Center	Intermediate	$31,937,486	95.353018%	$30,453,357	$3,654,403
41 - Manatee Temporary Heating System	Distribution	$20,668	100.000000%	$20,668	$0
41 - Manatee Temporary Heating System	Intermediate	$719,405	95.353018%	$685,975	$82,317

For the Period of: January 2026 Through December 2026

		(1)	(2)	(3)	(4)
Capital Projects	Strata	Monthly Data	Jurisdictionalization		Me
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy
41 - Manatee Temporary Heating System	Transmission	$0	88.481311%	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$7,564,754	95.925995%	$7,256,566	$870,788
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	$0	95.353018%	$0	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$13,262	95.353018%	$12,645	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	($0)	94.516764%	($0)	$0
47 - NPDES Permit Renewal Requirements	Base	$1,497,820	95.925995%	$1,436,799	$0
47 - NPDES Permit Renewal Requirements	Intermediate	$382,648	95.353018%	$364,866	$0
47 - NPDES Permit Renewal Requirements	Peaking	$458,305	94.516764%	$433,175	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$499,199	95.925995%	$478,862	$57,463
50 - Steam Electric Effluent Guidelines Revised Rules	Intermediate	$923,292	95.353018%	$880,387	$105,646
50 - Steam Electric Effluent Guidelines Revised Rules	Peaking	$92,330	94.516764%	$87,268	$10,472
54 - Coal Combustion Residuals	Base	$23,461,423	95.925995%	$22,505,604	$2,700,672
54 - Coal Combustion Residuals	Distribution	$2,085	100.000000%	$2,085	$0
54 - Coal Combustion Residuals	Intermediate	$21,574,285	95.353018%	$20,571,732	$2,468,608
54 - Coal Combustion Residuals	Peaking	($143,335)	94.516764%	($135,475)	($16,257)
123 - The Protected Species Project	Intermediate	$166,790	95.353018%	$159,039	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Base	$35,189,243	95.925995%	$33,755,631	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	$0	95.353018%	$0	$0
401 - Air Quality Assurance Testing	Base	$10,275	95.925995%	$9,856	$1,183
401 - Air Quality Assurance Testing	Peaking	$1,900	94.516764%	$1,796	$216
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	$3,600,166	95.925995%	$3,453,495	$414,419
402 - GCEC 5, 6 & 7 Precipitator Projects	Peaking	$559,006	94.516764%	$528,354	$63,402
403 - GCEC 7 Flue Gas Conditioning	Base	$152,273	95.925995%	$146,069	$17,528
403 - GCEC 7 Flue Gas Conditioning	Peaking	$28,164	94.516764%	$26,620	$3,194
408 - GCEC Cooling Tower Cell	Base	$54,023	95.925995%	$51,822	$6,219
408 - GCEC Cooling Tower Cell	Peaking	$9,992	94.516764%	$9,444	$1,133
410 - GCEC Diesel Fuel Oil Remediation	Base	$737	95.925995%	$707	$85
410 - GCEC Diesel Fuel Oil Remediation	Peaking	$136	94.516764%	$129	$15
413 - Sodium Injection System	Base	$13,684	95.925995%	$13,127	$1,575
413 - Sodium Injection System	Peaking	$2,531	94.516764%	$2,392	$287
414 - Smith Stormwater Collection System	Intermediate	$100,762	95.353018%	$96,080	$11,530
415 - Smith Waste Water Treatment Facility	Intermediate	$84,204	95.353018%	$80,291	$9,635
416 - Daniel Ash Management Project	Base	$1,658,250	95.925995%	$1,590,693	$190,883
419 - GCEC FDEP Agreement for Ozone Attainment	Base	$8,339,105	95.925995%	$7,999,370	$959,924
419 - GCEC FDEP Agreement for Ozone Attainment	Intermediate	$13,584	95.353018%	$12,953	$1,554
419 - GCEC FDEP Agreement for Ozone Attainment	Peaking	$1,318,864	94.516764%	$1,246,547	$149,586
422 - Precipitator Upgrades for CAM Compliance	Base	$775,190	95.925995%	$743,609	$89,233
422 - Precipitator Upgrades for CAM Compliance	Peaking	$143,377	94.516764%	$135,515	$16,262
427 - General Water Quality	Base	$1,974,451	95.925995%	$1,894,011	$227,281
427 - General Water Quality	General	($0)	96.917134%	($0)	$0
427 - General Water Quality	Intermediate	$321	95.353018%	$306	$37
427 - General Water Quality	Peaking	$365,188	94.516764%	$345,164	$41,420
427 - General Water Quality	Transmission	$37,887	88.481311%	$33,523	$0
Emissions Allowances	Base	($24)	95.925995%	($23)	$0
Smith Units 1 & 2 Reg Asset	Intermediate	$2,262,483	95.353018%	$2,157,346	$258,881
	Total	$380,062,831		$363,652,880	$43,150,806

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

For the Period of: Jar

		(5)	(6)
Capital Projects	Strata	Method of Classification	
		CP Demand	GCP Demand
2 - Low NOX Burner Technology	Base	$0	$0
2 - Low NOX Burner Technology	Peaking	$0	$0
3 - Continuous Emission Monitoring Systems	Base	$0	$0
3 - Continuous Emission Monitoring Systems	Intermediate	$0	$0
3 - Continuous Emission Monitoring Systems	Peaking	$0	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$59,161	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	$668,170	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$334,020	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$406,999	$0
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Base	$2,235	$0
8 - Oil Spill Cleanup/Response Equipment	Distribution	$0	$257
8 - Oil Spill Cleanup/Response Equipment	General	$293	$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$58,899	$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	$1,433	$0
10 - Relocate Storm Water Runoff	Base	$4,271	$0
11 - Air Quality Compliance	Base	$129,608,071	$0
11 - Air Quality Compliance	General	$0	$0
11 - Air Quality Compliance	Intermediate	$15,518,232	$0
11 - Air Quality Compliance	Peaking	$21,391,488	$0
11 - Air Quality Compliance	Transmission	$393,703	$0
12 - Scherer Discharge Pipeline	Base	$21,338	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$0	$557,193
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	($0)	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$72,261	$0
20 - Wastewater Discharge Elimination & Reuse	Peaking	$53,142	$0
21 - St. Lucie Turtle Nets	Base	$654,927	$0
22 - Pipeline Integrity Management	Base	$25,662	$0
22 - Pipeline Integrity Management	Intermediate	$181,978	$0
22 - Pipeline Integrity Management	Peaking	($0)	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$1,294,455	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$0	$258,894
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$22,511	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$902,988	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$458,998	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$333,968	$0
24 - Manatee Reburn	Base	$0	$0
26 - UST Remove/Replacement	General	$5,729	$0
27 - Lowest Quality Water Source	Base	$1,252,563	$0
27 - Lowest Quality Water Source	Intermediate	$2,293,615	$0
27 - Lowest Quality Water Source	Peaking	$265,984	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$475,829	$0
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$1,364,994	$0
35 - Martin Plant Drinking Water System Compliance	Intermediate	($0)	$0
35 - Martin Plant Drinking Water System Compliance	Peaking	$17,717	$0
36 - Low-Level Radioactive Waste Storage	Base	$1,291,707	$0
37 - DeSoto Next Generation Solar Energy Center	Solar	$8,471,944	$0
38 - Space Coast Next Generation Solar Energy Center	Solar	$4,627,660	$0
39 - Martin Next Generation Solar Energy Center	Intermediate	$26,798,954	$0
41 - Manatee Temporary Heating System	Distribution	$0	$20,668
41 - Manatee Temporary Heating System	Intermediate	$603,658	$0

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

Form 42-3P

For the Period of: Jar

		(5)	(6)
Capital Projects	Strata	Method of Classification	
		CP Demand	GCP Demand
41 - Manatee Temporary Heating System	Transmission	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$6,385,778	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	$0	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$12,645	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	($0)	$0
47 - NPDES Permit Renewal Requirements	Base	$1,436,799	$0
47 - NPDES Permit Renewal Requirements	Intermediate	$364,866	$0
47 - NPDES Permit Renewal Requirements	Peaking	$433,175	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$421,398	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Intermediate	$774,740	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Peaking	$76,795	$0
54 - Coal Combustion Residuals	Base	$19,804,931	$0
54 - Coal Combustion Residuals	Distribution	$0	$2,085
54 - Coal Combustion Residuals	Intermediate	$18,103,124	$0
54 - Coal Combustion Residuals	Peaking	($119,218)	$0
123 - The Protected Species Project	Intermediate	$159,039	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Base	$33,755,631	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	$0	$0
401 - Air Quality Assurance Testing	Base	$8,673	$0
401 - Air Quality Assurance Testing	Peaking	$1,581	$0
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	$3,039,075	$0
402 - GCEC 5, 6 & 7 Precipitator Projects	Peaking	$464,952	$0
403 - GCEC 7 Flue Gas Conditioning	Base	$128,541	$0
403 - GCEC 7 Flue Gas Conditioning	Peaking	$23,425	$0
408 - GCEC Cooling Tower Cell	Base	$45,603	$0
408 - GCEC Cooling Tower Cell	Peaking	$8,311	$0
410 - GCEC Diesel Fuel Oil Remediation	Base	$622	$0
410 - GCEC Diesel Fuel Oil Remediation	Peaking	$113	$0
413 - Sodium Injection System	Base	$11,551	$0
413 - Sodium Injection System	Peaking	$2,105	$0
414 - Smith Stormwater Collection System	Intermediate	$84,550	$0
415 - Smith Waste Water Treatment Facility	Intermediate	$70,656	$0
416 - Daniel Ash Management Project	Base	$1,399,810	$0
419 - GCEC FDEP Agreement for Ozone Attainment	Base	$7,039,445	$0
419 - GCEC FDEP Agreement for Ozone Attainment	Intermediate	$11,399	$0
419 - GCEC FDEP Agreement for Ozone Attainment	Peaking	$1,096,962	$0
422 - Precipitator Upgrades for CAM Compliance	Base	$654,376	$0
422 - Precipitator Upgrades for CAM Compliance	Peaking	$119,253	$0
427 - General Water Quality	Base	$1,666,730	$0
427 - General Water Quality	General	($0)	$0
427 - General Water Quality	Intermediate	$270	$0
427 - General Water Quality	Peaking	$303,744	$0
427 - General Water Quality	Transmission	$33,523	$0
Emissions Allowances	Base	($23)	$0
Smith Units 1 & 2 Reg Asset	Intermediate	$1,898,464	$0
	Total	$319,662,976	$839,098

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered
Capital Projects

Form 42-3P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1. Total of Capital Projects	$32,098,255	$32,003,086	$31,935,530	$31,866,402	$31,790,488	$31,717,034	$31,640,511	$31,559,853	$31,482,046	$31,403,903	$31,323,523	$31,242,199	$380,062,831
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
3. Recoverable Costs Jurisdictionalized on Demand													
Production - Base	$21,082,238	$21,018,859	$20,973,863	$20,927,031	$20,872,281	$20,819,369	$20,766,384	$20,711,170	$20,657,933	$20,604,584	$20,549,096	$20,495,169	$249,477,977
Production - Intermediate	$6,902,099	$6,889,615	$6,879,343	$6,869,321	$6,859,347	$6,849,848	$6,839,549	$6,827,687	$6,814,948	$6,802,013	$6,790,830	$6,779,931	$82,104,530
Production - Peaking	$2,572,767	$2,568,043	$2,560,673	$2,552,971	$2,544,341	$2,535,719	$2,527,092	$2,518,405	$2,509,690	$2,500,969	$2,492,276	$2,480,672	$30,363,620
Production - Solar	$1,325,155	$1,310,594	$1,305,802	$1,301,013	$1,297,931	$1,295,014	$1,290,215	$1,285,463	$1,282,465	$1,279,514	$1,274,787	$1,270,171	$15,518,123
General	$68,664	$68,567	$68,469	$68,371	$68,274	$68,176	$68,078	$67,981	$67,883	$67,785	$67,687	$67,590	$817,525
Transmission	$79,296	$79,151	$79,005	$78,860	$78,715	$78,569	$78,424	$78,278	$78,133	$77,988	$77,842	$77,697	$941,957
Distribution	$68,035	$68,258	$68,375	$68,835	$69,600	$70,339	$70,769	$70,869	$70,994	$71,051	$71,005	$70,968	$839,098
4. Retail Energy Jurisdictional Factors													
Production - Base	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	
5. Retail Demand Jurisdictional Factors													
Production - Base	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	
Production - Intermediate	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	
Production - Peaking	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	
Production - Solar	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	
General	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	
Transmission	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
6. Jurisdictional Recoverable Costs													
Production - Base	$20,223,347	$20,162,550	$20,119,386	$20,074,463	$20,021,943	$19,971,187	$19,920,360	$19,867,396	$19,816,328	$19,765,152	$19,711,925	$19,660,195	$239,314,232
Production - Intermediate	$6,581,360	$6,569,455	$6,559,661	$6,550,105	$6,540,594	$6,531,537	$6,521,716	$6,510,406	$6,498,259	$6,485,925	$6,475,261	$6,464,869	$78,289,147
Production - Peaking	$2,431,697	$2,427,231	$2,420,265	$2,412,985	$2,404,829	$2,396,680	$2,388,526	$2,380,315	$2,372,078	$2,363,835	$2,355,619	$2,344,651	$28,698,711
Production - Solar	$1,271,168	$1,257,200	$1,252,604	$1,248,010	$1,245,053	$1,242,255	$1,237,651	$1,233,093	$1,230,217	$1,227,387	$1,222,852	$1,218,424	$14,885,914
General	$66,548	$66,453	$66,358	$66,264	$66,169	$66,074	$65,980	$65,885	$65,790	$65,695	$65,601	$65,506	$792,322
Transmission	$70,162	$70,034	$69,905	$69,776	$69,648	$69,519	$69,390	$69,262	$69,133	$69,004	$68,876	$68,747	$833,456
Distribution	$68,035	$68,258	$68,375	$68,835	$69,600	$70,339	$70,769	$70,869	$70,994	$71,051	$71,005	$70,968	$839,098
7. Total Jurisdictional Recoverable Costs for Capital Projects	$30,712,316	$30,621,181	$30,556,554	$30,490,438	$30,417,836	$30,347,591	$30,274,392	$30,197,225	$30,122,799	$30,048,049	$29,971,138	$29,893,361	$363,652,880

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
2 - Low NOX Burner Technology														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	$8,585,683	
3. Less: Accumulated Depreciation	$2,306,073	$2,341,387	$2,376,701	$2,412,015	$2,447,329	$2,482,643	$2,517,957	$2,553,271	$2,588,585	$2,623,899	$2,659,213	$2,694,527	$2,729,841	
a. Less: Capital Recovery Unamortized Balance	($5,676,276)	($5,646,712)	($5,617,148)	($5,587,584)	($5,558,020)	($5,528,456)	($5,498,892)	($5,469,328)	($5,439,764)	($5,410,200)	($5,380,636)	($5,351,072)	($5,321,508)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$11,955,886	$11,891,008	$11,826,130	$11,761,252	$11,696,374	$11,631,496	$11,566,618	$11,501,740	$11,436,862	$11,371,984	$11,307,106	$11,242,228	$11,177,350	
6. Average Net Investment		$11,923,447	$11,858,569	$11,793,691	$11,728,813	$11,663,935	$11,599,057	$11,534,179	$11,469,301	$11,404,423	$11,339,545	$11,274,667	$11,209,789	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$73,861	$73,459	$73,058	$72,656	$72,254	$71,852	$71,450	$71,048	$70,646	$70,244	$69,842	$69,440	$859,811
b. Debt Component (Line 6 x debt rate) (c) (f)		$16,328	$16,239	$16,150	$16,061	$15,973	$15,884	$15,795	$15,706	$15,617	$15,528	$15,440	$15,351	$190,072
8. Investment Expenses														
a. Depreciation (d)		$35,314	$35,314	$35,314	$35,314	$35,314	$35,314	$35,314	$35,314	$35,314	$35,314	$35,314	$35,314	$423,769
b. Amortization (e)		$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$29,564	$354,767
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$155,067	$154,577	$154,086	$153,595	$153,104	$152,614	$152,123	$151,632	$151,141	$150,651	$150,160	$149,669	$1,828,419

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-234

FPSC EXH NO. 4

ADMITTED

C1-235

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
2 - Low NOX Burner Technology														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	$20,476	
3. Less: Accumulated Depreciation	$6,187	$6,270	$6,353	$6,437	$6,520	$6,604	$6,687	$6,771	$6,854	$6,937	$7,021	$7,104	$7,188	
a. Less: Capital Recovery Unamortized Balance	($1,087,448)	($1,078,848)	($1,070,249)	($1,061,649)	($1,053,049)	($1,044,449)	($1,035,849)	($1,027,249)	($1,018,649)	($1,010,049)	($1,001,449)	($992,849)	($984,249)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,101,738	$1,093,055	$1,084,371	$1,075,688	$1,067,004	$1,058,321	$1,049,638	$1,040,954	$1,032,271	$1,023,587	$1,014,904	$1,006,221	$997,537	
6. Average Net Investment		$1,097,396	$1,088,713	$1,080,029	$1,071,346	$1,062,663	$1,053,979	$1,045,296	$1,036,613	$1,027,929	$1,019,246	$1,010,562	$1,001,879	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$6,798	$6,744	$6,690	$6,637	$6,583	$6,529	$6,475	$6,421	$6,368	$6,314	$6,260	$6,206	$78,025
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,503	$1,491	$1,479	$1,467	$1,455	$1,443	$1,431	$1,420	$1,408	$1,396	$1,384	$1,372	$17,248
8. Investment Expenses														
a. Depreciation (d)		$83	$83	$83	$83	$83	$83	$83	$83	$83	$83	$83	$83	$1,001
b. Amortization (e)		$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$8,600	$103,199
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$16,984	$16,918	$16,853	$16,787	$16,721	$16,656	$16,590	$16,524	$16,459	$16,393	$16,327	$16,262	$199,475

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

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C1-235

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
3 - Continuous Emission Monitoring Systems														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		($1,533)	($1,533)	($1,533)	($1,533)	($1,533)	($1,533)	($1,533)	($1,533)	($1,533)	($1,533)	($1,533)	($1,533)	($18,395)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,428,670	$4,427,137	$4,425,604	$4,424,071	$4,422,538	$4,421,005	$4,419,472	$4,417,939	$4,416,407	$4,414,874	$4,413,341	$4,411,808	$4,410,275	
3. Less: Accumulated Depreciation	$1,202,568	$1,446,355	$1,460,058	$1,473,754	$1,487,444	$1,501,128	$1,514,805	$1,528,476	$1,542,141	$1,555,800	$1,569,452	$1,583,099	$1,596,739	
a. Less: Capital Recovery Unamortized Balance	($103,809)	($332,064)	($330,240)	($328,417)	($326,593)	($324,769)	($322,946)	($321,122)	($319,299)	($317,475)	($315,652)	($313,828)	($312,004)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,329,911	$3,312,845	$3,295,786	$3,278,734	$3,261,687	$3,244,647	$3,227,613	$3,210,585	$3,193,564	$3,176,549	$3,159,540	$3,142,537	$3,125,541	
6. Average Net Investment		$3,321,378	$3,304,316	$3,287,260	$3,270,211	$3,253,167	$3,236,130	$3,219,099	$3,202,075	$3,185,056	$3,168,044	$3,151,039	$3,134,039	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$20,575	$20,469	$20,363	$20,258	$20,152	$20,047	$19,941	$19,836	$19,730	$19,625	$19,520	$19,414	$239,929
b. Debt Component (Line 6 x debt rate) (c) (f)		$4,548	$4,525	$4,502	$4,478	$4,455	$4,432	$4,408	$4,385	$4,362	$4,338	$4,315	$4,292	$53,039
8. Investment Expenses														
a. Depreciation (d)		$15,242	$15,235	$15,229	$15,223	$15,217	$15,210	$15,204	$15,198	$15,192	$15,185	$15,179	$15,173	$182,487
b. Amortization (e)		$1,824	$1,824	$1,824	$1,824	$1,824	$1,824	$1,824	$1,824	$1,824	$1,824	$1,824	$1,824	$21,883
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$42,188	$42,053	$41,918	$41,782	$41,647	$41,512	$41,377	$41,242	$41,107	$40,972	$40,837	$40,702	$497,338

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
3 - Continuous Emission Monitoring Systems														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		($5,357)	($5,357)	($5,357)	($5,357)	($5,357)	($5,357)	($5,357)	($5,357)	($5,357)	($5,357)	($5,357)	($5,357)	($64,286)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,126,078	$3,120,721	$3,115,363	$3,110,006	$3,104,649	$3,099,292	$3,093,935	$3,088,578	$3,083,220	$3,077,863	$3,072,506	$3,067,149	$3,061,792	
3. Less: Accumulated Depreciation	$742,457	$746,135	$749,799	$753,447	$757,081	$760,701	$764,305	$767,895	$771,471	$775,031	$778,577	$782,108	$785,625	
a. Less: Capital Recovery Unamortized Balance	($176,266)	($173,158)	($170,050)	($166,942)	($163,833)	($160,725)	($157,617)	($154,509)	($151,401)	($148,292)	($145,184)	($142,076)	($138,968)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,559,888	$2,547,744	$2,535,615	$2,523,501	$2,511,401	$2,499,317	$2,487,246	$2,475,191	$2,463,150	$2,451,124	$2,439,113	$2,427,116	$2,415,134	
6. Average Net Investment		$2,553,816	$2,541,680	$2,529,558	$2,517,451	$2,505,359	$2,493,281	$2,481,219	$2,469,171	$2,457,137	$2,445,119	$2,433,115	$2,421,125	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$15,820	$15,745	$15,670	$15,595	$15,520	$15,445	$15,370	$15,296	$15,221	$15,147	$15,072	$14,998	$184,897
b. Debt Component (Line 6 x debt rate) (c) (f)		$3,497	$3,481	$3,464	$3,447	$3,431	$3,414	$3,398	$3,381	$3,365	$3,348	$3,332	$3,315	$40,874
8. Investment Expenses														
a. Depreciation (d)		$9,035	$9,021	$9,006	$8,991	$8,977	$8,962	$8,947	$8,932	$8,918	$8,903	$8,888	$8,874	$107,454
b. Amortization (e)		$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$3,108	$37,299
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$31,461	$31,354	$31,248	$31,142	$31,035	$30,929	$30,823	$30,718	$30,612	$30,506	$30,401	$30,295	$370,524

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
3 - Continuous Emission Monitoring Systems														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		($284)	($284)	($284)	($284)	($284)	($284)	($284)	($284)	($284)	($284)	($284)	($284)	($3,402)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$727,919	$727,636	$727,352	$727,068	$726,785	$726,501	$726,218	$725,934	$725,651	$725,367	$725,084	$724,800	$724,517	
3. Less: Accumulated Depreciation	($264,909)	($262,358)	($259,808)	($257,259)	($254,712)	($252,165)	($249,620)	($247,076)	($244,533)	($241,991)	($239,450)	($236,911)	($234,373)	
a. Less: Capital Recovery Unamortized Balance	($380,257)	($376,554)	($372,851)	($369,147)	($365,444)	($361,741)	($358,038)	($354,335)	($350,632)	($346,929)	($343,225)	($339,522)	($335,819)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,373,085	$1,366,547	$1,360,011	$1,353,475	$1,346,941	$1,340,408	$1,333,876	$1,327,345	$1,320,815	$1,314,287	$1,307,760	$1,301,233	$1,294,708	
6. Average Net Investment		$1,369,816	$1,363,279	$1,356,743	$1,350,208	$1,343,674	$1,337,142	$1,330,610	$1,324,080	$1,317,551	$1,311,023	$1,304,497	$1,297,971	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$8,486	$8,445	$8,405	$8,364	$8,324	$8,283	$8,243	$8,202	$8,162	$8,121	$8,081	$8,040	$99,155
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,876	$1,867	$1,858	$1,849	$1,840	$1,831	$1,822	$1,813	$1,804	$1,795	$1,786	$1,777	$21,919
8. Investment Expenses														
a. Depreciation (d)		$2,835	$2,833	$2,832	$2,831	$2,830	$2,829	$2,828	$2,826	$2,825	$2,824	$2,823	$2,822	$33,939
b. Amortization (e)		$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$3,703	$44,438
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$16,899	$16,848	$16,798	$16,747	$16,697	$16,646	$16,596	$16,545	$16,494	$16,444	$16,393	$16,343	$199,451

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	$2,035,945	
3. Less: Accumulated Depreciation	$1,665,047	$1,667,931	$1,670,815	$1,673,700	$1,676,584	$1,679,468	$1,682,352	$1,685,237	$1,688,121	$1,691,005	$1,693,889	$1,696,774	$1,699,658	
a. Less: Capital Recovery Unamortized Balance	($13,518)	($13,330)	($13,142)	($12,955)	($12,767)	($12,579)	($12,391)	($12,204)	($12,016)	($11,828)	($11,640)	($11,453)	($11,265)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$384,416	$381,344	$378,272	$375,200	$372,128	$369,056	$365,984	$362,912	$359,840	$356,768	$353,696	$350,624	$347,552	
6. Average Net Investment		$382,880	$379,808	$376,736	$373,664	$370,592	$367,520	$364,448	$361,376	$358,304	$355,232	$352,160	$349,088	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$2,372	$2,353	$2,334	$2,315	$2,296	$2,277	$2,258	$2,239	$2,220	$2,201	$2,181	$2,162	$27,206
b. Debt Component (Line 6 x debt rate) (c) (f)		$524	$520	$516	$512	$507	$503	$499	$495	$491	$486	$482	$478	$6,014
8. Investment Expenses														
a. Depreciation (d)		$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$2,884	$34,611
b. Amortization (e)		$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$2,253
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$5,968	$5,945	$5,922	$5,898	$5,875	$5,852	$5,829	$5,805	$5,782	$5,759	$5,736	$5,713	$70,084

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	
3. Less: Accumulated Depreciation	$1,151,155	$1,163,493	$1,175,831	$1,188,169	$1,200,507	$1,212,844	$1,225,182	$1,237,520	$1,249,858	$1,262,196	$1,274,534	$1,286,871	$1,299,209	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$7,074,067	$7,061,729	$7,049,392	$7,037,054	$7,024,716	$7,012,378	$7,000,040	$6,987,702	$6,975,365	$6,963,027	$6,950,689	$6,938,351	$6,926,013	
6. Average Net Investment		$7,067,898	$7,055,561	$7,043,223	$7,030,885	$7,018,547	$7,006,209	$6,993,871	$6,981,534	$6,969,196	$6,956,858	$6,944,520	$6,932,182	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$43,783	$43,707	$43,630	$43,554	$43,477	$43,401	$43,324	$43,248	$43,172	$43,095	$43,019	$42,942	$520,352
b. Debt Component (Line 6 x debt rate) (c) (f)		$9,679	$9,662	$9,645	$9,628	$9,611	$9,594	$9,577	$9,561	$9,544	$9,527	$9,510	$9,493	$115,030
8. Investment Expenses														
a. Depreciation (d)		$12,338	$12,338	$12,338	$12,338	$12,338	$12,338	$12,338	$12,338	$12,338	$12,338	$12,338	$12,338	$148,054
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$65,800	$65,706	$65,613	$65,520	$65,426	$65,333	$65,240	$65,146	$65,053	$64,960	$64,866	$64,773	$783,436

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		($1,085)	($1,085)	($1,085)	($1,085)	($1,085)	($1,085)	($1,085)	($1,085)	($1,085)	($1,085)	($1,085)	($1,085)	($13,019)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,260,122	$4,259,037	$4,257,952	$4,256,867	$4,255,782	$4,254,697	$4,253,612	$4,252,528	$4,251,443	$4,250,358	$4,249,273	$4,248,188	$4,247,103	
3. Less: Accumulated Depreciation	$1,299,790	$1,306,615	$1,313,437	$1,320,257	$1,327,075	$1,333,891	$1,340,704	$1,347,515	$1,354,324	$1,361,130	$1,367,934	$1,374,736	$1,381,536	
a. Less: Capital Recovery Unamortized Balance	($37,212)	($34,111)	($31,010)	($27,909)	($24,808)	($21,707)	($18,606)	($15,505)	($12,404)	($9,304)	($6,203)	($3,102)	($1)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,997,544	$2,986,533	$2,975,525	$2,964,519	$2,953,515	$2,942,514	$2,931,515	$2,920,518	$2,909,523	$2,898,531	$2,887,541	$2,876,554	$2,865,568	
6. Average Net Investment		$2,992,039	$2,981,029	$2,970,022	$2,959,017	$2,948,015	$2,937,014	$2,926,016	$2,915,021	$2,904,027	$2,893,036	$2,882,047	$2,871,061	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$18,535	$18,466	$18,398	$18,330	$18,262	$18,194	$18,126	$18,057	$17,989	$17,921	$17,853	$17,785	$217,917
b. Debt Component (Line 6 x debt rate) (c) (f)		$4,097	$4,082	$4,067	$4,052	$4,037	$4,022	$4,007	$3,992	$3,977	$3,962	$3,947	$3,932	$48,173
8. Investment Expenses														
a. Depreciation (d)		$7,910	$7,907	$7,905	$7,903	$7,900	$7,898	$7,896	$7,894	$7,891	$7,889	$7,887	$7,884	$94,764
b. Amortization (e)		$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$37,212
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$33,642	$33,557	$33,471	$33,386	$33,300	$33,215	$33,129	$33,044	$32,958	$32,873	$32,788	$32,702	$398,066

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$806,331	$806,331	$806,331	$806,331	$806,331	$806,331	$806,331	$806,331	$806,331	$806,331	$806,331	$806,331	$806,331	
3. Less: Accumulated Depreciation	$651,350	$654,373	$657,396	$660,420	$663,443	$666,466	$669,489	$672,512	$675,535	$678,558	$681,581	$684,605	$687,628	
a. Less: Capital Recovery Unamortized Balance	($1,291,825)	($1,263,349)	($1,234,874)	($1,206,399)	($1,177,924)	($1,149,448)	($1,120,973)	($1,092,498)	($1,064,022)	($1,035,547)	($1,007,072)	($978,596)	($952,954)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,446,806	$1,415,308	$1,383,809	$1,352,311	$1,320,812	$1,289,314	$1,257,815	$1,226,317	$1,194,819	$1,163,320	$1,131,822	$1,100,323	$1,071,657	
6. Average Net Investment		$1,431,057	$1,399,558	$1,368,060	$1,336,562	$1,305,063	$1,273,565	$1,242,066	$1,210,568	$1,179,069	$1,147,571	$1,116,072	$1,085,990	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$8,865	$8,670	$8,475	$8,280	$8,084	$7,889	$7,694	$7,499	$7,304	$7,109	$6,914	$6,727	$93,509
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,960	$1,917	$1,873	$1,830	$1,787	$1,744	$1,701	$1,658	$1,615	$1,571	$1,528	$1,487	$20,671
8. Investment Expenses														
a. Depreciation (d)		$3,023	$3,023	$3,023	$3,023	$3,023	$3,023	$3,023	$3,023	$3,023	$3,023	$3,023	$3,023	$36,278
b. Amortization (e)		$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$25,643	$338,871
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$42,323	$42,085	$41,846	$41,608	$41,370	$41,132	$40,893	$40,655	$40,417	$40,179	$39,940	$36,880	$489,329

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-242

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	
3. Less: Accumulated Depreciation	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
6. Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Debt Component (Line 6 x debt rate) (c) (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-243

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
8 - Oil Spill Cleanup/Response Equipment														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	
5. Net Investment (Lines 2 - 3 + 4)	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	
6. Average Net Investment		$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$181	$181	$181	$181	$181	$181	$181	$181	$181	$181	$181	$181	$2,169
b. Debt Component (Line 6 x debt rate) (c) (f)		$40	$40	$40	$40	$40	$40	$40	$40	$40	$40	$40	$40	$479
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$221	$221	$221	$221	$221	$221	$221	$221	$221	$221	$221	$221	$2,648

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-244

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
8 - Oil Spill Cleanup/Response Equipment														
Distribution														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	
3. Less: Accumulated Depreciation	$726	$731	$735	$740	$744	$749	$753	$758	$762	$767	$771	$776	$780	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,269	$2,264	$2,260	$2,255	$2,251	$2,246	$2,242	$2,237	$2,233	$2,228	$2,224	$2,220	$2,215	
6. Average Net Investment		$2,267	$2,262	$2,258	$2,253	$2,249	$2,244	$2,240	$2,235	$2,231	$2,226	$2,222	$2,217	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$167
b. Debt Component (Line 6 x debt rate) (c) (f)		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$37
8. Investment Expenses														
a. Depreciation (d)		$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$54
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$22	$22	$22	$22	$22	$21	$21	$21	$21	$21	$21	$21	$257

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-245

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
8 - Oil Spill Cleanup/Response Equipment														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	
3. Less: Accumulated Depreciation	$1,467	$1,473	$1,480	$1,487	$1,493	$1,500	$1,506	$1,513	$1,520	$1,526	$1,533	$1,540	$1,546	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,946	$2,939	$2,933	$2,926	$2,920	$2,913	$2,906	$2,900	$2,893	$2,886	$2,880	$2,873	$2,867	
6. Average Net Investment		$2,943	$2,936	$2,929	$2,923	$2,916	$2,910	$2,903	$2,896	$2,890	$2,883	$2,876	$2,870	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$18	$18	$18	$18	$18	$18	$18	$18	$18	$18	$18	$18	$216
b. Debt Component (Line 6 x debt rate) (c) (f)		$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$48
8. Investment Expenses														
a. Depreciation (d)		$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$7	$79
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$29	$29	$29	$29	$29	$29	$29	$29	$28	$28	$28	$28	$343

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-246

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
8 - Oil Spill Cleanup/Response Equipment														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$5,018	$3,845	$5,119	$4,113	$4,092	$2,806	$2,282	$1,390	$1,322	$1,038	$984	$1,887	$33,893
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$636,992	$642,009	$645,854	$650,972	$655,086	$659,178	$661,984	$664,265	$665,655	$666,977	$668,014	$668,998	$670,885	
3. Less: Accumulated Depreciation	$125,057	$127,032	$129,015	$131,006	$133,004	$135,009	$137,020	$139,036	$141,055	$143,076	$145,099	$147,124	$149,152	
a. Less: Capital Recovery Unamortized Balance	$22	$20	$18	$17	$15	$13	$11	$9	$7	$6	$4	$2	$0	
4. CWIP	$8,177	$3,159	($686)	($5,804)	($9,917)	($14,009)	($16,815)	($19,097)	($20,487)	($21,808)	($22,846)	($23,830)	($25,717)	
5. Net Investment (Lines 2 - 3 + 4)	$520,089	$518,116	$516,135	$514,146	$512,150	$510,146	$508,137	$506,123	$504,106	$502,087	$500,065	$498,042	$496,017	
6. Average Net Investment		$519,102	$517,125	$515,140	$513,148	$511,148	$509,141	$507,130	$505,114	$503,096	$501,076	$499,054	$497,029	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$3,216	$3,203	$3,191	$3,179	$3,166	$3,154	$3,141	$3,129	$3,116	$3,104	$3,091	$3,079	$37,771
b. Debt Component (Line 6 x debt rate) (c) (f)		$711	$708	$705	$703	$700	$697	$694	$692	$689	$686	$683	$681	$8,350
8. Investment Expenses														
a. Depreciation (d)		$1,975	$1,983	$1,990	$1,998	$2,005	$2,011	$2,016	$2,019	$2,021	$2,023	$2,025	$2,027	$24,094
b. Amortization (e)		($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($22)
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$5,900	$5,892	$5,885	$5,878	$5,870	$5,861	$5,850	$5,838	$5,825	$5,811	$5,798	$5,785	$70,192

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-247

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
8 - Oil Spill Cleanup/Response Equipment														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	
3. Less: Accumulated Depreciation	$6,867	$6,888	$6,910	$6,931	$6,953	$6,974	$6,996	$7,017	$7,039	$7,061	$7,082	$7,104	$7,125	
a. Less: Capital Recovery Unamortized Balance	($9,920)	($9,868)	($9,817)	($9,765)	($9,713)	($9,662)	($9,610)	($9,558)	($9,507)	($9,455)	($9,403)	($9,352)	($9,300)	
4. CWIP	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
5. Net Investment (Lines 2 - 3 + 4)	$9,747	$9,673	$9,600	$9,527	$9,454	$9,381	$9,307	$9,234	$9,161	$9,088	$9,015	$8,941	$8,868	
6. Average Net Investment		$9,710	$9,637	$9,564	$9,490	$9,417	$9,344	$9,271	$9,198	$9,124	$9,051	$8,978	$8,905	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$60	$60	$59	$59	$58	$58	$57	$57	$57	$56	$56	$55	$692
b. Debt Component (Line 6 x debt rate) (c) (f)		$13	$13	$13	$13	$13	$13	$13	$13	$12	$12	$12	$12	$153
8. Investment Expenses														
a. Depreciation (d)		$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$258
b. Amortization (e)		$52	$52	$52	$52	$52	$52	$52	$52	$52	$52	$52	$52	$620
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$147	$146	$146	$145	$144	$144	$143	$143	$142	$142	$141	$141	$1,723

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
10 - Relocate Storm Water Runoff														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	
3. Less: Accumulated Depreciation	$85,089	$85,271	$85,454	$85,636	$85,819	$86,002	$86,184	$86,367	$86,549	$86,732	$86,914	$87,097	$87,280	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$32,705	$32,523	$32,340	$32,157	$31,975	$31,792	$31,610	$31,427	$31,245	$31,062	$30,879	$30,697	$30,514	
6. Average Net Investment		$32,614	$32,431	$32,249	$32,066	$31,884	$31,701	$31,518	$31,336	$31,153	$30,971	$30,788	$30,605	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$202	$201	$200	$199	$198	$196	$195	$194	$193	$192	$191	$190	$2,350
b. Debt Component (Line 6 x debt rate) (c) (f)		$45	$44	$44	$44	$44	$43	$43	$43	$43	$42	$42	$42	$519
8. Investment Expenses														
a. Depreciation (d)		$183	$183	$183	$183	$183	$183	$183	$183	$183	$183	$183	$183	$2,191
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$429	$428	$427	$425	$424	$422	$421	$420	$418	$417	$415	$414	$5,060

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

C1-250

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
11 - Air Quality Compliance														
Base														
1. Investments														
a. Expenditures		$122,917	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$122,917
b. Additions to Plant		$82,009	$84,010	$121,137	$76,596	$46,476	$85,285	$40,945	$14,466	$7,423	$6,214	$41,074	$15,531	$621,168
c. Retirements		($29,636)	($29,636)	($29,636)	($29,636)	($29,636)	($29,636)	($29,636)	($29,636)	($29,636)	($29,636)	($29,636)	($29,636)	($355,632)
d. Cost of Removal		($692,916)	($515,542)	($169,778)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1,378,236)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$424,766,423	$424,818,797	$424,873,171	$424,964,672	$425,011,632	$425,028,472	$425,084,121	$425,095,431	$425,080,261	$425,058,048	$425,034,626	$425,046,064	$425,031,960	
3. Less: Accumulated Depreciation	($75,971,625)	$191,074,424	$191,797,029	$192,865,619	$194,104,195	$195,342,847	$196,581,592	$197,820,420	$199,059,207	$200,297,895	$201,536,469	$202,774,987	$204,013,467	
a. Less: Capital Recovery Unamortized Balance	($519,526,375)	($781,992,235)	($777,957,125)	($773,922,015)	($769,886,905)	($765,851,795)	($761,816,685)	($757,781,575)	($753,746,465)	($749,711,355)	($745,676,245)	($741,641,135)	($737,606,025)	
4. CWIP	$595,410	$636,318	$552,307	$431,170	$354,574	$308,098	$222,813	$181,868	$167,401	$159,979	$153,764	$112,690	$97,159	
5. Net Investment (Lines 2 - 3 + 4)	$1,020,859,833	$1,016,372,926	$1,011,585,574	$1,006,452,238	$1,001,148,917	$995,845,518	$990,542,027	$985,238,453	$979,934,920	$974,631,486	$969,328,167	$964,024,902	$958,721,676	
6. Average Net Investment		$1,018,616,380	$1,013,979,250	$1,009,018,906	$1,003,800,578	$998,497,218	$993,193,773	$987,890,240	$982,586,687	$977,283,203	$971,979,827	$966,676,534	$961,373,289	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$6,309,950	$6,281,225	$6,250,497	$6,218,172	$6,185,319	$6,152,467	$6,119,613	$6,086,760	$6,053,907	$6,021,054	$5,988,202	$5,955,350	$73,622,516
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,394,893	$1,388,543	$1,381,750	$1,374,605	$1,367,342	$1,360,080	$1,352,817	$1,345,554	$1,338,292	$1,331,029	$1,323,767	$1,316,505	$16,275,176
8. Investment Expenses														
a. Depreciation (d)		$1,267,631	$1,267,783	$1,268,004	$1,268,212	$1,268,289	$1,268,381	$1,268,464	$1,268,423	$1,268,324	$1,268,210	$1,268,155	$1,268,116	$15,217,991
b. Amortization (e)		$4,035,110	$4,035,110	$4,035,110	$4,035,110	$4,035,110	$4,035,110	$4,035,110	$4,035,110	$4,035,110	$4,035,110	$4,035,110	$4,035,110	$48,421,321
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$13,007,585	$12,972,662	$12,935,362	$12,896,098	$12,856,060	$12,816,037	$12,776,004	$12,735,847	$12,695,632	$12,655,403	$12,615,234	$12,575,081	$153,537,004

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

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2026 ECRC Projection Filing
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FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
11 - Air Quality Compliance														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	$7,005	
3. Less: Accumulated Depreciation	$2,960	$2,983	$3,007	$3,030	$3,053	$3,077	$3,100	$3,123	$3,147	$3,170	$3,193	$3,217	$3,240	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$4,045	$4,021	$3,998	$3,975	$3,951	$3,928	$3,905	$3,881	$3,858	$3,835	$3,811	$3,788	$3,764	
6. Average Net Investment		$4,033	$4,010	$3,986	$3,963	$3,940	$3,916	$3,893	$3,870	$3,846	$3,823	$3,800	$3,776	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$25	$25	$25	$25	$24	$24	$24	$24	$24	$24	$24	$23	$290
b. Debt Component (Line 6 x debt rate) (c) (f)		$6	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$64
8. Investment Expenses														
a. Depreciation (d)		$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$23	$280
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$54	$54	$53	$53	$53	$53	$53	$53	$52	$52	$52	$52	$635

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-251

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
11 - Air Quality Compliance														
Intermediate														
1. Investments														
a. Expenditures		$28,578	$28,578	$28,578	$28,578	$28,578	$28,578	$28,578	$28,578	$28,578	$28,578	$28,578	$28,578	$342,933
b. Additions to Plant		$112,319	$118,839	$177,638	$117,411	$74,998	$145,562	$75,161	$28,842	$16,074	$14,574	$104,019	$43,308	$1,028,745
c. Retirements		($17,383)	($17,383)	($17,383)	($17,383)	($22,939)	($17,383)	($17,383)	($17,383)	($17,383)	($17,383)	($17,383)	($17,383)	($214,154)
d. Cost of Removal		($4,652)	($4,652)	($4,652)	($4,652)	($4,652)	($4,652)	($4,652)	($4,652)	($4,652)	($4,652)	($4,652)	($4,652)	($55,826)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$188,891,235	$188,986,171	$189,087,627	$189,247,881	$189,347,909	$189,399,968	$189,528,147	$189,585,925	$189,597,384	$189,596,075	$189,593,266	$189,679,901	$189,705,826	
3. Less: Accumulated Depreciation	$56,593,402	$57,120,177	$57,647,282	$58,174,823	$58,702,798	$59,225,482	$59,753,969	$60,282,767	$60,811,685	$61,340,627	$61,869,569	$62,398,655	$62,927,933	
a. Less: Capital Recovery Unamortized Balance	($502,708)	($500,090)	($497,472)	($494,854)	($492,235)	($489,617)	($486,999)	($484,380)	($481,762)	($479,144)	($476,526)	($473,907)	($471,289)	
4. CWIP	$953,790	$870,048	$779,787	$630,727	$541,894	$495,474	$378,489	$331,906	$331,642	$344,146	$358,149	$282,708	$267,978	
5. Net Investment (Lines 2 - 3 + 4)	$133,754,332	$133,236,132	$132,717,604	$132,198,639	$131,679,241	$131,159,576	$130,639,667	$130,119,445	$129,599,103	$129,078,737	$128,558,372	$128,037,862	$127,517,160	
6. Average Net Investment		$133,495,232	$132,976,868	$132,458,122	$131,938,940	$131,419,408	$130,899,621	$130,379,556	$129,859,274	$129,338,920	$128,818,554	$128,298,117	$127,777,511	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$826,953	$823,742	$820,529	$817,313	$814,094	$810,875	$807,653	$804,430	$801,207	$797,983	$794,759	$791,534	$9,711,072
b. Debt Component (Line 6 x debt rate) (c) (f)		$182,808	$182,099	$181,388	$180,677	$179,966	$179,254	$178,542	$177,829	$177,117	$176,404	$175,691	$174,979	$2,146,754
8. Investment Expenses														
a. Depreciation (d)		$548,811	$549,140	$549,576	$550,010	$550,276	$550,521	$550,833	$550,954	$550,977	$550,977	$551,122	$551,313	$6,604,511
b. Amortization (e)		$2,618	$2,618	$2,618	$2,618	$2,618	$2,618	$2,618	$2,618	$2,618	$2,618	$2,618	$2,618	$31,419
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,561,191	$1,557,599	$1,554,112	$1,550,619	$1,546,954	$1,543,268	$1,539,646	$1,535,831	$1,531,919	$1,527,983	$1,524,190	$1,520,444	$18,493,756

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
11 - Air Quality Compliance														
Peaking														
1. Investments														
a. Expenditures		$22,734	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$22,734
b. Additions to Plant		$15,168	$15,538	$22,405	$14,167	$8,596	$15,774	$7,573	$2,676	$1,373	$1,149	$7,597	$2,873	$114,889
c. Retirements		($3,673)	($3,673)	($3,673)	($3,673)	($3,673)	($3,673)	($3,673)	($3,673)	($3,673)	($3,673)	($3,673)	($3,673)	($44,081)
d. Cost of Removal		($128,160)	($95,353)	($31,402)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($254,914)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$41,385,100	$41,396,595	$41,408,459	$41,427,191	$41,437,685	$41,442,607	$41,454,708	$41,458,608	$41,457,610	$41,455,309	$41,452,785	$41,456,709	$41,455,908	
3. Less: Accumulated Depreciation	$21,003,179	$21,059,712	$21,149,085	$21,302,454	$21,487,268	$21,672,101	$21,856,956	$22,041,831	$22,226,704	$22,411,562	$22,596,404	$22,781,241	$22,966,075	
a. Less: Capital Recovery Unamortized Balance	($144,049,985)	($143,299,122)	($142,548,259)	($141,797,396)	($141,046,533)	($140,295,671)	($139,544,808)	($138,793,945)	($138,043,082)	($137,292,219)	($136,541,356)	($135,790,493)	($135,039,630)	
4. CWIP	$108,874	$116,440	$100,902	$78,497	$64,330	$55,734	$39,960	$32,387	$29,711	$28,338	$27,189	$19,592	$16,719	
5. Net Investment (Lines 2 - 3 + 4)	$164,540,780	$163,752,445	$162,908,536	$162,000,630	$161,061,280	$160,121,910	$159,182,519	$158,243,107	$157,303,699	$156,364,304	$155,424,925	$154,485,552	$153,546,182	
6. Average Net Investment		$164,146,612	$163,330,490	$162,454,583	$161,530,955	$160,591,595	$159,652,214	$158,712,813	$157,773,403	$156,834,001	$155,894,615	$154,955,239	$154,015,867	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,016,827	$1,011,772	$1,006,346	$1,000,624	$994,805	$988,986	$983,167	$977,348	$971,528	$965,709	$959,890	$954,071	$11,831,074
b. Debt Component (Line 6 x debt rate) (c) (f)		$224,782	$223,665	$222,465	$221,200	$219,914	$218,628	$217,341	$216,055	$214,768	$213,482	$212,196	$210,909	$2,615,407
8. Investment Expenses														
a. Depreciation (d)		$188,366	$188,399	$188,444	$188,488	$188,507	$188,528	$188,548	$188,546	$188,532	$188,516	$188,510	$188,508	$2,261,892
b. Amortization (e)		$750,863	$750,863	$750,863	$750,863	$750,863	$750,863	$750,863	$750,863	$750,863	$750,863	$750,863	$750,863	$9,010,355
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,180,839	$2,174,698	$2,168,118	$2,161,175	$2,154,089	$2,147,005	$2,139,920	$2,132,811	$2,125,692	$2,118,570	$2,111,459	$2,104,351	$25,718,727

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
11 - Air Quality Compliance														
Transmission														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	$5,901,198	
3. Less: Accumulated Depreciation	$2,254,494	$2,264,442	$2,274,389	$2,284,337	$2,294,284	$2,304,231	$2,314,179	$2,324,126	$2,334,074	$2,344,021	$2,353,968	$2,363,916	$2,373,863	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,646,703	$3,636,756	$3,626,808	$3,616,861	$3,606,914	$3,596,966	$3,587,019	$3,577,071	$3,567,124	$3,557,177	$3,547,229	$3,537,282	$3,527,334	
6. Average Net Investment		$3,641,729	$3,631,782	$3,621,835	$3,611,887	$3,601,940	$3,591,992	$3,582,045	$3,572,098	$3,562,150	$3,552,203	$3,542,256	$3,532,308	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$22,559	$22,498	$22,436	$22,374	$22,313	$22,251	$22,189	$22,128	$22,066	$22,005	$21,943	$21,881	$266,643
b. Debt Component (Line 6 x debt rate) (c) (f)		$4,987	$4,973	$4,960	$4,946	$4,932	$4,919	$4,905	$4,892	$4,878	$4,864	$4,851	$4,837	$58,945
8. Investment Expenses														
a. Depreciation (d)		$9,947	$9,947	$9,947	$9,947	$9,947	$9,947	$9,947	$9,947	$9,947	$9,947	$9,947	$9,947	$119,369
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$37,494	$37,418	$37,343	$37,268	$37,193	$37,117	$37,042	$36,967	$36,892	$36,816	$36,741	$36,666	$444,956

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
12 - Scherer Discharge Pipeline														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($168,383)	($167,511)	($166,638)	($165,766)	($164,893)	($164,021)	($163,149)	($162,276)	($161,404)	($160,531)	($159,659)	($158,786)	($157,914)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$168,383	$167,511	$166,638	$165,766	$164,893	$164,021	$163,149	$162,276	$161,404	$160,531	$159,659	$158,786	$157,914	
6. Average Net Investment		$167,947	$167,075	$166,202	$165,330	$164,457	$163,585	$162,712	$161,840	$160,967	$160,095	$159,222	$158,350	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,040	$1,035	$1,030	$1,024	$1,019	$1,013	$1,008	$1,003	$997	$992	$986	$981	$12,128
b. Debt Component (Line 6 x debt rate) (c) (f)		$230	$229	$228	$226	$225	$224	$223	$222	$220	$219	$218	$217	$2,681
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$872	$872	$872	$872	$872	$872	$872	$872	$872	$872	$872	$872	$10,469
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,143	$2,136	$2,130	$2,123	$2,116	$2,110	$2,103	$2,097	$2,090	$2,083	$2,077	$2,070	$25,278

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation Distribution														
1. Investments														
a. Expenditures		$48,681	$20,628	$19,646	$111,000	$103,142	$103,142	$19,646	$19,646	$29,469	$0	$0	$0	$475,000
b. Additions to Plant		$63,811	$58,389	$77,753	$51,302	$54,720	$94,343	$79,757	$31,814	$35,577	$46,718	$34,793	$66,317	$695,294
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,285,300	$4,349,111	$4,407,500	$4,485,253	$4,536,555	$4,591,275	$4,685,619	$4,765,376	$4,797,190	$4,832,766	$4,879,484	$4,914,277	$4,980,594	
3. Less: Accumulated Depreciation	$23,190	$30,362	$37,568	$44,812	$52,093	$59,403	$66,755	$74,156	$81,588	$89,039	$96,513	$104,010	$111,535	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$642,816	$627,686	$589,926	$531,818	$591,516	$639,938	$648,736	$588,625	$576,457	$570,350	$523,632	$488,839	$422,522	
5. Net Investment (Lines 2 - 3 + 4)	$4,904,926	$4,946,436	$4,959,858	$4,972,259	$5,075,979	$5,171,810	$5,267,600	$5,279,845	$5,292,059	$5,314,077	$5,306,603	$5,299,106	$5,291,581	
6. Average Net Investment		$4,925,681	$4,953,147	$4,966,059	$5,024,119	$5,123,894	$5,219,705	$5,273,722	$5,285,952	$5,303,068	$5,310,340	$5,302,855	$5,295,344	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$30,513	$30,683	$30,763	$31,123	$31,741	$32,334	$32,669	$32,745	$32,851	$32,896	$32,849	$32,803	$383,967
b. Debt Component (Line 6 x debt rate) (c) (f)		$6,745	$6,783	$6,801	$6,880	$7,017	$7,148	$7,222	$7,239	$7,262	$7,272	$7,262	$7,251	$84,881
8. Investment Expenses														
a. Depreciation (d)		$7,172	$7,206	$7,244	$7,281	$7,310	$7,352	$7,401	$7,432	$7,451	$7,474	$7,497	$7,525	$88,345
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$44,430	$44,672	$44,808	$45,283	$46,068	$46,834	$47,291	$47,415	$47,563	$47,642	$47,608	$47,579	$557,193

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation														
Transmission														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	$828,456	
3. Less: Accumulated Depreciation	$104,026	$105,415	$106,804	$108,193	$109,582	$110,971	$112,360	$113,749	$115,138	$116,527	$117,917	$119,306	$120,695	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$724,431	$723,042	$721,653	$720,264	$718,874	$717,485	$716,096	$714,707	$713,318	$711,929	$710,540	$709,151	$707,762	
6. Average Net Investment		$723,736	$722,347	$720,958	$719,569	$718,180	$716,791	$715,402	$714,013	$712,624	$711,234	$709,845	$708,456	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$4,483	$4,475	$4,466	$4,457	$4,449	$4,440	$4,432	$4,423	$4,414	$4,406	$4,397	$4,389	$53,231
b. Debt Component (Line 6 x debt rate) (c) (f)		$991	$989	$987	$985	$983	$982	$980	$978	$976	$974	$972	$970	$11,767
8. Investment Expenses														
a. Depreciation (d)		$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$1,389	$16,669
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$6,863	$6,853	$6,842	$6,832	$6,821	$6,811	$6,800	$6,790	$6,779	$6,769	$6,758	$6,748	$81,668

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-257

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
20 - Wastewater Discharge Elimination & Reuse														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($425,374)	($423,159)	($420,944)	($418,728)	($416,513)	($414,297)	($412,082)	($409,866)	($407,651)	($405,435)	($403,220)	($401,004)	($398,887)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$425,374	$423,159	$420,944	$418,728	$416,513	$414,297	$412,082	$409,866	$407,651	$405,435	$403,220	$401,004	$398,887	
6. Average Net Investment		$424,267	$422,051	$419,836	$417,620	$415,405	$413,189	$410,974	$408,759	$406,543	$404,328	$402,112	$399,946	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$2,628	$2,614	$2,601	$2,587	$2,573	$2,560	$2,546	$2,532	$2,518	$2,505	$2,491	$2,478	$30,633
b. Debt Component (Line 6 x debt rate) (c) (f)		$581	$578	$575	$572	$569	$566	$563	$560	$557	$554	$551	$548	$6,772
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,117	$26,487
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$5,425	$5,408	$5,391	$5,374	$5,358	$5,341	$5,324	$5,307	$5,291	$5,274	$5,257	$5,143	$63,892

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-258

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
21 - St. Lucie Turtle Nets														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$602,387	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$602,387
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$56,821	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$56,821
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$6,909,559	$7,511,946	$7,511,946	$7,511,946	$7,511,946	$7,511,946	$7,511,946	$7,511,946	$7,511,946	$7,511,946	$7,511,946	$7,511,946	$7,511,946	
3. Less: Accumulated Depreciation	$349,704	$417,707	$429,350	$440,994	$452,637	$464,281	$475,924	$487,568	$499,211	$510,855	$522,498	$534,142	$545,785	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$6,559,855	$7,094,239	$7,082,596	$7,070,952	$7,059,308	$7,047,665	$7,036,021	$7,024,378	$7,012,734	$7,001,091	$6,989,447	$6,977,804	$6,966,160	
6. Average Net Investment		$6,827,047	$7,088,417	$7,076,774	$7,065,130	$7,053,487	$7,041,843	$7,030,200	$7,018,556	$7,006,913	$6,995,269	$6,983,626	$6,971,982	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$42,291	$43,910	$43,838	$43,766	$43,694	$43,622	$43,549	$43,477	$43,405	$43,333	$43,261	$43,189	$521,335
b. Debt Component (Line 6 x debt rate) (c) (f)		$9,349	$9,707	$9,691	$9,675	$9,659	$9,643	$9,627	$9,611	$9,595	$9,579	$9,563	$9,547	$115,248
8. Investment Expenses														
a. Depreciation (d)		$11,182	$11,644	$11,644	$11,644	$11,644	$11,644	$11,644	$11,644	$11,644	$11,644	$11,644	$11,644	$139,260
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$62,822	$65,261	$65,172	$65,084	$64,996	$64,908	$64,820	$64,732	$64,644	$64,556	$64,468	$64,380	$775,843

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-259

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
22 - Pipeline Integrity Management														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$368,888	$368,888	$368,888	$368,888	$368,888	$368,888	$368,888	$368,888	$368,888	$368,888	$368,888	$368,888	$368,888	
3. Less: Accumulated Depreciation	$97,640	$98,144	$98,649	$99,153	$99,658	$100,162	$100,667	$101,171	$101,675	$102,180	$102,684	$103,189	$103,693	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$271,248	$270,743	$270,239	$269,734	$269,230	$268,725	$268,221	$267,717	$267,212	$266,708	$266,203	$265,699	$265,194	
6. Average Net Investment		$270,996	$270,491	$269,987	$269,482	$268,978	$268,473	$267,969	$267,464	$266,960	$266,455	$265,951	$265,446	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,679	$1,676	$1,672	$1,669	$1,666	$1,663	$1,660	$1,657	$1,654	$1,651	$1,647	$1,644	$19,938
b. Debt Component (Line 6 x debt rate) (c) (f)		$371	$370	$370	$369	$368	$368	$367	$366	$366	$365	$364	$364	$4,408
8. Investment Expenses														
a. Depreciation (d)		$504	$504	$504	$504	$504	$504	$504	$504	$504	$504	$504	$504	$6,054
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,554	$2,550	$2,547	$2,543	$2,539	$2,535	$2,531	$2,528	$2,524	$2,520	$2,516	$2,512	$30,399

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-260

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
22 - Pipeline Integrity Management														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	$2,551,386	
3. Less: Accumulated Depreciation	$809,290	$814,418	$819,546	$824,674	$829,802	$834,930	$840,058	$845,187	$850,315	$855,443	$860,571	$865,699	$870,827	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,742,096	$1,736,968	$1,731,840	$1,726,712	$1,721,584	$1,716,456	$1,711,328	$1,706,200	$1,701,072	$1,695,944	$1,690,816	$1,685,688	$1,680,560	
6. Average Net Investment		$1,739,532	$1,734,404	$1,729,276	$1,724,148	$1,719,020	$1,713,892	$1,708,764	$1,703,636	$1,698,508	$1,693,380	$1,688,252	$1,683,124	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$10,776	$10,744	$10,712	$10,680	$10,649	$10,617	$10,585	$10,553	$10,522	$10,490	$10,458	$10,426	$127,212
b. Debt Component (Line 6 x debt rate) (c) (f)		$2,382	$2,375	$2,368	$2,361	$2,354	$2,347	$2,340	$2,333	$2,326	$2,319	$2,312	$2,305	$28,122
8. Investment Expenses														
a. Depreciation (d)		$5,128	$5,128	$5,128	$5,128	$5,128	$5,128	$5,128	$5,128	$5,128	$5,128	$5,128	$5,128	$61,537
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$18,286	$18,247	$18,208	$18,170	$18,131	$18,092	$18,053	$18,014	$17,976	$17,937	$17,898	$17,859	$216,871

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-261

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Base														
1. Investments														
a. Expenditures		$6,989	$7,972	$34,520	$8,954	$7,972	$8,463	$8,463	$8,463	$7,972	$36,909	$8,463	$8,469	$153,607
b. Additions to Plant		$9,786	$9,387	$16,501	$9,722	$9,458	$15,117	$13,414	$5,621	$6,448	$11,490	$9,120	$18,531	$134,593
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$13,926,067	$13,935,852	$13,945,239	$13,961,740	$13,971,462	$13,980,919	$13,996,037	$14,009,451	$14,015,072	$14,021,519	$14,033,009	$14,042,129	$14,060,660	
3. Less: Accumulated Depreciation	$2,440,131	$2,482,247	$2,524,369	$2,566,498	$2,608,634	$2,650,776	$2,692,925	$2,735,082	$2,777,244	$2,819,409	$2,861,579	$2,903,755	$2,945,939	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$13,030	$10,234	$8,818	$26,838	$26,070	$24,584	$17,929	$12,978	$15,820	$17,344	$42,763	$42,106	$32,043	
5. Net Investment (Lines 2 - 3 + 4)	$11,498,966	$11,463,839	$11,429,689	$11,422,080	$11,388,897	$11,354,727	$11,321,041	$11,287,347	$11,253,648	$11,219,454	$11,214,193	$11,180,479	$11,146,764	
6. Average Net Investment		$11,481,403	$11,446,764	$11,425,884	$11,405,489	$11,371,812	$11,337,884	$11,304,194	$11,270,497	$11,236,551	$11,216,823	$11,197,336	$11,163,622	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$71,123	$70,908	$70,779	$70,653	$70,444	$70,234	$70,025	$69,817	$69,606	$69,484	$69,363	$69,154	$841,591
b. Debt Component (Line 6 x debt rate) (c) (f)		$15,723	$15,675	$15,647	$15,619	$15,573	$15,526	$15,480	$15,434	$15,387	$15,360	$15,334	$15,287	$186,044
8. Investment Expenses														
a. Depreciation (d)		$42,116	$42,122	$42,129	$42,136	$42,142	$42,149	$42,157	$42,162	$42,165	$42,170	$42,176	$42,184	$505,809
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$128,962	$128,705	$128,555	$128,408	$128,158	$127,909	$127,662	$127,412	$127,159	$127,015	$126,873	$126,626	$1,533,444

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-262

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Distribution														
1. Investments														
a. Expenditures		$2,001	$2,001	$2,001	$2,991	$1,010	$1,010	$1,010	$2,001	$1,010	$2,991	$2,991	$4,258	$25,274
b. Additions to Plant		$4,150	$2,754	$3,457	$3,329	$2,757	$2,464	$2,576	$2,139	$1,576	$1,872	$1,919	$2,595	$31,586
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,544,017	$3,548,168	$3,550,922	$3,554,378	$3,557,707	$3,560,464	$3,562,928	$3,565,504	$3,567,643	$3,569,218	$3,571,090	$3,573,009	$3,575,604	
3. Less: Accumulated Depreciation	$1,327,223	$1,332,015	$1,336,809	$1,341,606	$1,346,406	$1,351,207	$1,356,011	$1,360,816	$1,365,623	$1,370,432	$1,375,242	$1,380,053	$1,384,866	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$17,972	$15,822	$15,069	$13,612	$13,275	$11,528	$10,074	$8,509	$8,370	$7,805	$8,924	$9,996	$11,660	
5. Net Investment (Lines 2 - 3 + 4)	$2,234,766	$2,231,975	$2,229,181	$2,226,385	$2,224,576	$2,220,785	$2,216,991	$2,213,196	$2,210,389	$2,206,591	$2,204,772	$2,202,952	$2,202,397	
6. Average Net Investment		$2,233,370	$2,230,578	$2,227,783	$2,225,480	$2,222,681	$2,218,888	$2,215,094	$2,211,793	$2,208,490	$2,205,682	$2,203,862	$2,202,675	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$13,835	$13,818	$13,800	$13,786	$13,769	$13,745	$13,722	$13,701	$13,681	$13,663	$13,652	$13,645	$164,817
b. Debt Component (Line 6 x debt rate) (c) (f)		$3,058	$3,055	$3,051	$3,048	$3,044	$3,039	$3,033	$3,029	$3,024	$3,020	$3,018	$3,016	$36,435
8. Investment Expenses														
a. Depreciation (d)		$4,792	$4,794	$4,797	$4,799	$4,802	$4,804	$4,805	$4,807	$4,809	$4,810	$4,811	$4,813	$57,643
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$21,685	$21,667	$21,648	$21,633	$21,614	$21,587	$21,560	$21,537	$21,514	$21,494	$21,481	$21,474	$258,894

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	($0)	($0)	($0)	($0)	($0)	($0)	$0	$0	$0	$0	$0	($0)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	$300,336	
3. Less: Accumulated Depreciation	$56,931	$57,307	$57,682	$58,058	$58,433	$58,808	$59,184	$59,559	$59,935	$60,310	$60,686	$61,061	$61,436	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
5. Net Investment (Lines 2 - 3 + 4)	$243,404	$243,029	$242,654	$242,278	$241,903	$241,527	$241,152	$240,776	$240,401	$240,026	$239,650	$239,275	$238,899	
6. Average Net Investment		$243,217	$242,841	$242,466	$242,090	$241,715	$241,340	$240,964	$240,589	$240,213	$239,838	$239,462	$239,087	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,507	$1,504	$1,502	$1,500	$1,497	$1,495	$1,493	$1,490	$1,488	$1,486	$1,483	$1,481	$17,926
b. Debt Component (Line 6 x debt rate) (c) (f)		$333	$333	$332	$332	$331	$330	$330	$329	$329	$328	$328	$327	$3,963
8. Investment Expenses														
a. Depreciation (d)		$375	$375	$375	$375	$375	$375	$375	$375	$375	$375	$375	$375	$4,505
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,215	$2,212	$2,209	$2,207	$2,204	$2,201	$2,198	$2,195	$2,192	$2,190	$2,187	$2,184	$26,394

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-264

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$108,380	$83,042	$110,561	$88,844	$88,385	$60,610	$49,281	$30,017	$28,550	$22,415	$21,245	$40,757	$732,088
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$9,609,150	$9,717,530	$9,800,573	$9,911,134	$9,999,978	$10,088,363	$10,148,973	$10,198,254	$10,228,271	$10,256,821	$10,279,236	$10,300,481	$10,341,238	
3. Less: Accumulated Depreciation	$2,241,462	$2,258,396	$2,275,461	$2,292,660	$2,309,996	$2,327,454	$2,345,015	$2,362,652	$2,380,343	$2,398,075	$2,415,841	$2,433,638	$2,451,478	
a. Less: Capital Recovery Unamortized Balance	($131,170)	($120,555)	($109,941)	($99,327)	($88,712)	($78,098)	($67,484)	($56,869)	($46,255)	($35,641)	($25,026)	($14,412)	($3,797)	
4. CWIP	$807,631	$699,251	$616,209	$505,647	$416,803	$328,418	$267,808	$218,527	$188,510	$159,960	$137,545	$116,300	$75,543	
5. Net Investment (Lines 2 - 3 + 4)	$8,306,489	$8,278,941	$8,251,261	$8,223,448	$8,195,498	$8,167,425	$8,139,250	$8,110,999	$8,082,693	$8,054,347	$8,025,966	$7,997,555	$7,969,101	
6. Average Net Investment		$8,292,715	$8,265,101	$8,237,355	$8,209,473	$8,181,461	$8,153,337	$8,125,124	$8,096,846	$8,068,520	$8,040,156	$8,011,760	$7,983,328	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$51,370	$51,199	$51,027	$50,855	$50,681	$50,507	$50,332	$50,157	$49,981	$49,806	$49,630	$49,454	$604,999
b. Debt Component (Line 6 x debt rate) (c) (f)		$11,356	$11,318	$11,280	$11,242	$11,204	$11,165	$11,127	$11,088	$11,049	$11,010	$10,971	$10,932	$133,743
8. Investment Expenses														
a. Depreciation (d)		$16,933	$17,065	$17,199	$17,336	$17,458	$17,561	$17,637	$17,691	$17,732	$17,767	$17,797	$17,840	$210,016
b. Amortization (e)		$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$10,614	$127,372
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$90,274	$90,197	$90,121	$90,047	$89,957	$89,847	$89,710	$89,550	$89,377	$89,197	$89,012	$88,840	$1,076,130

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-265

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($106,254)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,956,686	$2,947,832	$2,938,977	$2,930,123	$2,921,268	$2,912,414	$2,903,559	$2,894,705	$2,885,850	$2,876,996	$2,868,141	$2,859,287	$2,850,432	
3. Less: Accumulated Depreciation	$630,545	$632,142	$633,681	$635,164	$636,589	$637,956	$639,267	$640,520	$641,716	$642,854	$643,936	$644,960	$645,927	
a. Less: Capital Recovery Unamortized Balance	($561,571)	($546,409)	($531,248)	($516,086)	($500,924)	($485,763)	($470,601)	($455,439)	($440,278)	($425,116)	($409,954)	($394,793)	($379,631)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,887,712	$2,862,099	$2,836,543	$2,811,045	$2,785,604	$2,760,220	$2,734,894	$2,709,624	$2,684,412	$2,659,257	$2,634,160	$2,609,120	$2,584,137	
6. Average Net Investment		$2,874,905	$2,849,321	$2,823,794	$2,798,324	$2,772,912	$2,747,557	$2,722,259	$2,697,018	$2,671,835	$2,646,709	$2,621,640	$2,596,628	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$17,809	$17,650	$17,492	$17,335	$17,177	$17,020	$16,863	$16,707	$16,551	$16,395	$16,240	$16,085	$203,326
b. Debt Component (Line 6 x debt rate) (c) (f)		$3,937	$3,902	$3,867	$3,832	$3,797	$3,763	$3,728	$3,693	$3,659	$3,624	$3,590	$3,556	$44,948
8. Investment Expenses														
a. Depreciation (d)		$10,451	$10,394	$10,337	$10,279	$10,222	$10,165	$10,108	$10,050	$9,993	$9,936	$9,879	$9,821	$121,635
b. Amortization (e)		$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$15,162	$181,940
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$47,359	$47,108	$46,858	$46,608	$46,358	$46,109	$45,861	$45,612	$45,365	$45,117	$44,870	$44,624	$551,848

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-266

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Transmission														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	
3. Less: Accumulated Depreciation	$949,243	$956,406	$963,570	$970,734	$977,898	$985,062	$992,226	$999,390	$1,006,554	$1,013,718	$1,020,881	$1,028,045	$1,035,209	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$85,182	$85,182	$85,182	$85,182	$85,182	$85,182	$85,182	$85,182	$85,182	$85,182	$85,182	$85,182	$85,182	
5. Net Investment (Lines 2 - 3 + 4)	$3,254,218	$3,247,054	$3,239,890	$3,232,727	$3,225,563	$3,218,399	$3,211,235	$3,204,071	$3,196,907	$3,189,743	$3,182,579	$3,175,415	$3,168,252	
6. Average Net Investment		$3,250,636	$3,243,472	$3,236,308	$3,229,145	$3,221,981	$3,214,817	$3,207,653	$3,200,489	$3,193,325	$3,186,161	$3,178,997	$3,171,833	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$20,136	$20,092	$20,048	$20,003	$19,959	$19,915	$19,870	$19,826	$19,781	$19,737	$19,693	$19,648	$238,709
b. Debt Component (Line 6 x debt rate) (c) (f)		$4,451	$4,442	$4,432	$4,422	$4,412	$4,402	$4,393	$4,383	$4,373	$4,363	$4,353	$4,344	$52,770
8. Investment Expenses														
a. Depreciation (d)		$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$7,164	$85,967
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$31,752	$31,698	$31,643	$31,589	$31,535	$31,481	$31,427	$31,372	$31,318	$31,264	$31,210	$31,156	$377,445

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
24 - Manatee Reburn														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	
3. Less: Accumulated Depreciation	$18,271,132	$18,316,273	$18,361,413	$18,406,553	$18,451,693	$18,496,834	$18,541,974	$18,587,114	$18,632,255	$18,677,395	$18,722,535	$18,767,675	$18,812,816	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$13,592,586	$13,547,446	$13,502,306	$13,457,165	$13,412,025	$13,366,885	$13,321,745	$13,276,604	$13,231,464	$13,186,324	$13,141,184	$13,096,043	$13,050,903	
6. Average Net Investment		$13,570,016	$13,524,876	$13,479,736	$13,434,595	$13,389,455	$13,344,315	$13,299,175	$13,254,034	$13,208,894	$13,163,754	$13,118,613	$13,073,473	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$84,061	$83,782	$83,502	$83,222	$82,943	$82,663	$82,383	$82,104	$81,824	$81,545	$81,265	$80,985	$990,279
b. Debt Component (Line 6 x debt rate) (c) (f)		$18,583	$18,521	$18,459	$18,397	$18,336	$18,274	$18,212	$18,150	$18,088	$18,026	$17,965	$17,903	$218,914
8. Investment Expenses														
a. Depreciation (d)		$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$541,683
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$147,784	$147,443	$147,101	$146,760	$146,418	$146,077	$145,736	$145,394	$145,053	$144,711	$144,370	$144,028	$1,750,876

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-268

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
26 - UST Remove/Replacement														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	
3. Less: Accumulated Depreciation	$63,293	$63,466	$63,640	$63,813	$63,986	$64,159	$64,332	$64,505	$64,679	$64,852	$65,025	$65,198	$65,371	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$52,153	$51,980	$51,807	$51,634	$51,461	$51,288	$51,114	$50,941	$50,768	$50,595	$50,422	$50,249	$50,075	
6. Average Net Investment		$52,067	$51,894	$51,720	$51,547	$51,374	$51,201	$51,028	$50,855	$50,681	$50,508	$50,335	$50,162	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$323	$321	$320	$319	$318	$317	$316	$315	$314	$313	$312	$311	$3,800
b. Debt Component (Line 6 x debt rate) (c) (f)		$71	$71	$71	$71	$70	$70	$70	$70	$69	$69	$69	$69	$840
8. Investment Expenses														
a. Depreciation (d)		$173	$173	$173	$173	$173	$173	$173	$173	$173	$173	$173	$173	$2,078
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$567	$566	$564	$563	$562	$560	$559	$558	$557	$555	$554	$553	$6,718

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
27 - Lowest Quality Water Source														
Base														
1. Investments														
a. Expenditures		$90,831	$0	$664,920	$0	$0	$0	$0	$0	$0	$0	$0	$0	$755,751
b. Additions to Plant		$10,385	$10,639	$161,456	$102,090	$61,945	$113,671	$54,573	$19,281	$9,893	$8,283	$54,745	$20,700	$627,661
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		($48,909)	$0	($358,034)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($406,943)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$12,565,690	$12,576,075	$12,586,713	$12,748,169	$12,850,259	$12,912,204	$13,025,875	$13,080,448	$13,099,729	$13,109,623	$13,117,905	$13,172,651	$13,193,351	
3. Less: Accumulated Depreciation	$6,889,043	$6,886,238	$6,932,380	$6,620,799	$6,667,727	$6,714,950	$6,762,490	$6,810,333	$6,858,309	$6,906,338	$6,954,399	$7,002,574	$7,050,885	
a. Less: Capital Recovery Unamortized Balance	($2,258,096)	($2,246,335)	($2,234,574)	($2,222,813)	($2,211,052)	($2,199,292)	($2,187,531)	($2,175,770)	($2,164,009)	($2,152,248)	($2,140,487)	($2,128,726)	($2,116,965)	
4. CWIP	$0	$80,446	$69,807	$573,271	$471,182	$409,237	$295,566	$240,992	$221,711	$211,818	$203,535	$148,790	$128,089	
5. Net Investment (Lines 2 - 3 + 4)	$7,934,743	$8,016,618	$7,958,714	$8,923,455	$8,864,766	$8,805,782	$8,746,481	$8,686,877	$8,627,140	$8,567,351	$8,507,528	$8,447,592	$8,387,520	
6. Average Net Investment		$7,975,680	$7,987,666	$8,441,084	$8,894,110	$8,835,274	$8,776,132	$8,716,679	$8,657,009	$8,597,245	$8,537,439	$8,477,560	$8,417,556	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$49,406	$49,481	$52,289	$55,096	$54,731	$54,365	$53,997	$53,627	$53,257	$52,886	$52,515	$52,144	$633,794
b. Debt Component (Line 6 x debt rate) (c) (f)		$10,922	$10,938	$11,559	$12,180	$12,099	$12,018	$11,937	$11,855	$11,773	$11,691	$11,609	$11,527	$140,108
8. Investment Expenses														
a. Depreciation (d)		$46,104	$46,142	$46,452	$46,928	$47,223	$47,540	$47,843	$47,976	$48,029	$48,061	$48,175	$48,311	$568,785
b. Amortization (e)		$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$11,761	$141,131
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$118,194	$118,322	$122,062	$125,964	$125,814	$125,684	$125,537	$125,219	$124,819	$124,400	$124,061	$123,743	$1,483,818

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
27 - Lowest Quality Water Source														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	$28,006,518	
3. Less: Accumulated Depreciation	$7,372,088	$7,447,201	$7,522,314	$7,597,427	$7,672,540	$7,747,653	$7,822,766	$7,897,879	$7,972,992	$8,048,105	$8,123,218	$8,198,331	$8,273,444	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$20,634,430	$20,559,317	$20,484,204	$20,409,091	$20,333,978	$20,258,865	$20,183,752	$20,108,639	$20,033,526	$19,958,413	$19,883,300	$19,808,187	$19,733,074	
6. Average Net Investment		$20,596,873	$20,521,760	$20,446,647	$20,371,534	$20,296,421	$20,221,308	$20,146,195	$20,071,082	$19,995,969	$19,920,856	$19,845,743	$19,770,630	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$127,590	$127,125	$126,659	$126,194	$125,729	$125,263	$124,798	$124,333	$123,868	$123,402	$122,937	$122,472	$1,500,370
b. Debt Component (Line 6 x debt rate) (c) (f)		$28,205	$28,102	$28,000	$27,897	$27,794	$27,691	$27,588	$27,485	$27,382	$27,280	$27,177	$27,074	$331,676
8. Investment Expenses														
a. Depreciation (d)		$75,113	$75,113	$75,113	$75,113	$75,113	$75,113	$75,113	$75,113	$75,113	$75,113	$75,113	$75,113	$901,356
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$230,908	$230,340	$229,772	$229,204	$228,636	$228,068	$227,499	$226,931	$226,363	$225,795	$225,227	$224,659	$2,733,402

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
27 - Lowest Quality Water Source														
Peaking														
1. Investments														
a. Expenditures		$16,800	$0	$122,981	$0	$0	$0	$0	$0	$0	$0	$0	$0	$139,781
b. Additions to Plant		$1,921	$1,968	$29,862	$18,882	$11,457	$21,024	$10,094	$3,566	$1,830	$1,532	$10,126	$3,829	$116,090
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		($9,046)	$0	($66,221)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($75,267)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,387,461	$2,389,382	$2,391,350	$2,421,212	$2,440,094	$2,451,551	$2,472,576	$2,482,669	$2,486,235	$2,488,065	$2,489,597	$2,499,723	$2,503,551	
3. Less: Accumulated Depreciation	$1,344,259	$1,344,402	$1,353,599	$1,296,631	$1,305,973	$1,315,369	$1,324,824	$1,334,335	$1,343,870	$1,353,416	$1,362,967	$1,372,539	$1,382,137	
a. Less: Capital Recovery Unamortized Balance	($417,650)	($415,475)	($413,300)	($411,125)	($408,949)	($406,774)	($404,599)	($402,423)	($400,248)	($398,073)	($395,898)	($393,722)	($391,547)	
4. CWIP	$0	$14,879	$12,911	$106,030	$87,148	$75,691	$54,667	$44,573	$41,007	$39,177	$37,645	$27,520	$23,691	
5. Net Investment (Lines 2 - 3 + 4)	$1,460,852	$1,475,334	$1,463,962	$1,641,735	$1,630,219	$1,618,647	$1,607,017	$1,595,331	$1,583,620	$1,571,900	$1,560,173	$1,548,426	$1,536,653	
6. Average Net Investment		$1,468,093	$1,469,648	$1,552,849	$1,635,977	$1,624,433	$1,612,832	$1,601,174	$1,589,476	$1,577,760	$1,566,037	$1,554,300	$1,542,539	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$9,094	$9,104	$9,619	$10,134	$10,063	$9,991	$9,919	$9,846	$9,774	$9,701	$9,628	$9,555	$116,429
b. Debt Component (Line 6 x debt rate) (c) (f)		$2,010	$2,013	$2,126	$2,240	$2,224	$2,209	$2,193	$2,177	$2,161	$2,145	$2,128	$2,112	$25,738
8. Investment Expenses														
a. Depreciation (d)		$9,189	$9,196	$9,254	$9,342	$9,396	$9,455	$9,511	$9,535	$9,545	$9,551	$9,572	$9,597	$113,144
b. Amortization (e)		$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$2,175	$26,103
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$22,469	$22,488	$23,175	$23,891	$23,859	$23,830	$23,797	$23,734	$23,655	$23,572	$23,504	$23,441	$281,414

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-272

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
28 - CWA 316(b) Phase II Rule														
Intermediate														
1. Investments														
a. Expenditures		$22,884	$45,768	$45,768	$45,768	$45,768	$45,768	$45,768	$45,768	$45,768	$45,768	$45,768	$45,768	$526,337
b. Additions to Plant		$11,978	$14,619	$27,687	$30,304	$39,872	$35,811	$37,566	$29,192	$34,728	$33,714	$39,066	$91,102	$425,638
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		($2,263)	($4,527)	($4,527)	($4,527)	($4,527)	($4,527)	($4,527)	($4,527)	($4,527)	($4,527)	($4,527)	($4,527)	($52,055)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,777,911	$4,789,889	$4,804,509	$4,832,196	$4,862,500	$4,902,372	$4,938,182	$4,975,748	$5,004,940	$5,039,669	$5,073,382	$5,112,448	$5,203,549	
3. Less: Accumulated Depreciation	$755,748	$767,950	$777,924	$787,955	$798,065	$808,270	$818,578	$828,984	$839,482	$850,065	$860,742	$871,517	$882,468	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$66,279	$77,186	$108,335	$126,416	$141,880	$147,777	$157,735	$165,937	$182,513	$193,554	$205,609	$212,312	$166,978	
5. Net Investment (Lines 2 - 3 + 4)	$4,088,442	$4,099,125	$4,134,919	$4,170,656	$4,206,315	$4,241,878	$4,277,339	$4,312,701	$4,347,972	$4,383,157	$4,418,249	$4,453,242	$4,488,059	
6. Average Net Investment		$4,093,784	$4,117,022	$4,152,788	$4,188,486	$4,224,097	$4,259,609	$4,295,020	$4,330,336	$4,365,564	$4,400,703	$4,435,745	$4,470,651	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$25,359	$25,503	$25,725	$25,946	$26,167	$26,387	$26,606	$26,825	$27,043	$27,261	$27,478	$27,694	$317,994
b. Debt Component (Line 6 x debt rate) (c) (f)		$5,606	$5,638	$5,687	$5,736	$5,784	$5,833	$5,882	$5,930	$5,978	$6,026	$6,074	$6,122	$70,297
8. Investment Expenses														
a. Depreciation (d)		$14,465	$14,501	$14,558	$14,637	$14,732	$14,834	$14,933	$15,024	$15,110	$15,203	$15,302	$15,478	$178,775
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$45,430	$45,642	$45,970	$46,318	$46,683	$47,054	$47,421	$47,779	$48,132	$48,490	$48,854	$49,294	$567,066

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
34 - St Lucie Cooling Water System Inspection & Maintenance														
Base														
1. Investments														
a. Expenditures		$274,734	$274,734	$454,734	$255,234	$255,234	$255,234	$255,234	$255,234	$312,984	$213,134	$213,134	$212,909	$3,232,533
b. Additions to Plant		$274,734	$274,734	$454,734	$255,234	$255,234	$255,234	$255,234	$255,234	$312,984	$213,134	$213,134	$212,909	$3,232,533
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$12,670,971	$12,945,705	$13,220,439	$13,675,173	$13,930,407	$14,185,641	$14,440,875	$14,696,109	$14,951,343	$15,264,327	$15,477,461	$15,690,595	$15,903,504	
3. Less: Accumulated Depreciation	$10,443	$34,564	$59,203	$84,529	$110,523	$136,998	$163,954	$191,391	$219,308	$247,760	$276,707	$306,056	$335,806	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$12,660,529	$12,911,141	$13,161,236	$13,590,644	$13,819,884	$14,048,643	$14,276,921	$14,504,718	$14,732,035	$15,016,567	$15,200,754	$15,384,539	$15,567,698	
6. Average Net Investment		$12,785,835	$13,036,189	$13,375,940	$13,705,264	$13,934,263	$14,162,782	$14,390,820	$14,618,377	$14,874,301	$15,108,660	$15,292,646	$15,476,118	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$79,203	$80,754	$82,859	$84,899	$86,318	$87,733	$89,146	$90,555	$92,141	$93,593	$94,732	$95,869	$1,057,802
b. Debt Component (Line 6 x debt rate) (c) (f)		$17,509	$17,852	$18,317	$18,768	$19,082	$19,395	$19,707	$20,018	$20,369	$20,690	$20,942	$21,193	$233,840
8. Investment Expenses														
a. Depreciation (d)		$24,122	$24,639	$25,326	$25,994	$26,475	$26,956	$27,436	$27,917	$28,452	$28,948	$29,349	$29,750	$325,364
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$120,834	$123,245	$126,502	$129,661	$131,874	$134,083	$136,289	$138,491	$140,962	$143,230	$145,023	$146,812	$1,617,006

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-274

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
35 - Martin Plant Drinking Water System Compliance														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
a. Less: Capital Recovery Unamortized Balance	($141,601)	($140,864)	($140,126)	($139,389)	($138,651)	($137,914)	($137,176)	($136,439)	($135,701)	($134,964)	($134,226)	($133,489)	($132,751)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$141,601	$140,864	$140,126	$139,389	$138,651	$137,914	$137,176	$136,439	$135,701	$134,964	$134,226	$133,489	$132,751	
6. Average Net Investment		$141,233	$140,495	$139,758	$139,020	$138,283	$137,545	$136,808	$136,070	$135,333	$134,595	$133,858	$133,120	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$875	$870	$866	$861	$857	$852	$847	$843	$838	$834	$829	$825	$10,197
b. Debt Component (Line 6 x debt rate) (c) (f)		$193	$192	$191	$190	$189	$188	$187	$186	$185	$184	$183	$182	$2,254
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$738	$738	$738	$738	$738	$738	$738	$738	$738	$738	$738	$738	$8,850
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,806	$1,800	$1,795	$1,789	$1,783	$1,778	$1,772	$1,767	$1,761	$1,756	$1,750	$1,744	$21,301

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-275

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
36 - Low-Level Radioactive Waste Storage														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	
3. Less: Accumulated Depreciation	$4,904,862	$4,938,983	$4,973,104	$5,007,225	$5,041,346	$5,075,468	$5,109,589	$5,143,710	$5,177,831	$5,211,952	$5,246,073	$5,280,194	$5,314,315	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$12,551,941	$12,517,820	$12,483,699	$12,449,578	$12,415,457	$12,381,336	$12,347,215	$12,313,094	$12,278,973	$12,244,852	$12,210,731	$12,176,610	$12,142,489	
6. Average Net Investment		$12,534,881	$12,500,760	$12,466,639	$12,432,518	$12,398,397	$12,364,276	$12,330,154	$12,296,033	$12,261,912	$12,227,791	$12,193,670	$12,159,549	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$77,649	$77,438	$77,226	$77,015	$76,803	$76,592	$76,381	$76,169	$75,958	$75,747	$75,535	$75,324	$917,837
b. Debt Component (Line 6 x debt rate) (c) (f)		$17,165	$17,119	$17,072	$17,025	$16,978	$16,932	$16,885	$16,838	$16,791	$16,745	$16,698	$16,651	$202,899
8. Investment Expenses														
a. Depreciation (d)		$34,121	$34,121	$34,121	$34,121	$34,121	$34,121	$34,121	$34,121	$34,121	$34,121	$34,121	$34,121	$409,453
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$128,935	$128,677	$128,419	$128,161	$127,903	$127,645	$127,387	$127,129	$126,871	$126,612	$126,354	$126,096	$1,530,189

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
37 - DeSoto Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$411,916	$0	$0	$0	$411,916	$0	$0	$0	$823,832
b. Additions to Plant		$40,801	$31,262	$41,622	$33,446	$120,798	$82,838	$67,354	$41,025	$101,684	$79,835	$75,666	$145,162	$861,493
c. Retirements		($512)	($512)	($512)	($9,293)	($512)	($8,968)	($512)	($512)	($512)	($3,038)	($512)	($2,373)	($27,771)
d. Cost of Removal		$0	$0	$0	$0	($40,739)	$0	$0	$0	($40,739)	$0	$0	$0	($81,478)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$1,822,070	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,822,070
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$154,001,060	$154,041,349	$154,072,099	$154,113,208	$154,137,361	$154,257,647	$154,331,516	$154,398,358	$154,438,871	$154,540,043	$154,616,841	$154,691,994	$154,834,783	
3. Less: Accumulated Depreciation	$79,948,872	$82,165,428	$82,560,004	$82,954,672	$83,340,652	$83,694,763	$84,081,415	$84,476,610	$84,871,941	$85,226,712	$85,619,926	$86,015,830	$86,410,152	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$303,724	$262,923	$231,661	$190,039	$156,593	$447,711	$364,874	$297,520	$256,494	$566,726	$486,891	$411,225	$266,063	
5. Net Investment (Lines 2 - 3 + 4)	$74,355,912	$72,138,844	$71,743,755	$71,348,576	$70,953,302	$71,010,595	$70,614,975	$70,219,268	$69,823,425	$69,880,057	$69,483,806	$69,087,389	$68,690,694	
6. Average Net Investment		$73,247,378	$71,941,300	$71,546,166	$71,150,939	$70,981,949	$70,812,785	$70,417,122	$70,021,346	$69,851,741	$69,681,931	$69,285,597	$68,889,042	
a. Average ITC Balance		$22,261,086	$22,261,086	$22,261,086	$22,261,086	$22,261,086	$22,261,086	$22,261,086	$22,261,086	$22,261,086	$22,261,086	$22,261,086	$22,261,086	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$480,997	$472,907	$470,459	$468,011	$466,964	$465,916	$463,465	$461,013	$459,963	$458,911	$456,456	$453,999	$5,579,062
b. Debt Component (Line 6 x debt rate) (c) (f)		$104,539	$102,750	$102,209	$101,668	$101,437	$101,205	$100,663	$100,121	$99,889	$99,656	$99,114	$98,571	$1,211,823
8. Investment Expenses														
a. Depreciation (d)		$386,180	$386,270	$386,362	$386,455	$386,545	$386,801	$386,889	$387,025	$387,205	$387,433	$387,599	$387,877	$4,642,643
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$8,818	$8,818	$8,818	$8,818	$8,818	$8,818	$8,818	$8,818	$8,818	$8,818	$8,818	$8,818	$105,816
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar		($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($1,503,264)
9. Total System Recoverable Expenses (Lines 7 + 8)		$855,263	$845,474	$842,576	$839,680	$838,492	$837,468	$834,564	$831,706	$830,603	$829,547	$826,714	$823,993	$10,036,079

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
38 - Space Coast Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$393	$301	$401	$322	$321	$220	$179	$109	$104	$81	$77	$148	$2,656
c. Retirements		($597)	($597)	($597)	($597)	($597)	($597)	($597)	($597)	($597)	($597)	($597)	($597)	($7,166)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$760,958	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$760,958
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$70,610,315	$70,610,111	$70,609,815	$70,609,619	$70,609,344	$70,609,067	$70,608,690	$70,608,272	$70,607,783	$70,607,290	$70,606,774	$70,606,254	$70,605,804	
3. Less: Accumulated Depreciation	$35,914,128	$36,924,872	$37,174,659	$37,424,447	$37,674,234	$37,924,022	$38,173,810	$38,423,597	$38,673,384	$38,923,171	$39,172,956	$39,422,742	$39,672,526	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$2,927	$2,533	$2,232	$1,831	$1,509	$1,188	$968	$790	$681	$577	$496	$419	$271	
5. Net Investment (Lines 2 - 3 + 4)	$34,699,114	$33,687,772	$33,437,388	$33,187,003	$32,936,618	$32,686,234	$32,435,849	$32,185,464	$31,935,080	$31,684,696	$31,434,313	$31,183,931	$30,933,549	
6. Average Net Investment		$34,193,443	$33,562,580	$33,312,195	$33,061,811	$32,811,426	$32,561,041	$32,310,656	$32,060,272	$31,809,888	$31,559,505	$31,309,122	$31,058,740	
a. Average ITC Balance		$9,610,669	$9,610,669	$9,610,669	$9,610,669	$9,610,669	$9,610,669	$9,610,669	$9,610,669	$9,610,669	$9,610,669	$9,610,669	$9,610,669	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$223,583	$219,675	$218,124	$216,573	$215,022	$213,471	$211,920	$210,369	$208,818	$207,267	$205,716	$204,165	$2,554,705
b. Debt Component (Line 6 x debt rate) (c) (f)		$48,652	$47,789	$47,446	$47,103	$46,760	$46,417	$46,074	$45,731	$45,388	$45,046	$44,703	$44,360	$555,468
8. Investment Expenses														
a. Depreciation (d)		$246,511	$246,511	$246,511	$246,512	$246,512	$246,512	$246,512	$246,511	$246,510	$246,510	$246,509	$246,509	$2,958,129
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$3,873	$3,873	$3,873	$3,873	$3,873	$3,873	$3,873	$3,873	$3,873	$3,873	$3,873	$3,873	$46,477
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar		($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($632,736)
9. Total System Recoverable Expenses (Lines 7 + 8)		$469,892	$465,120	$463,226	$461,333	$459,439	$457,545	$455,651	$453,757	$451,862	$449,968	$448,073	$446,178	$5,482,044

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

C1-279

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
39 - Martin Next Generation Solar Energy Center														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		($952,835)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($952,835)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$2,630,360	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,630,360
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($2,571,832)	($894,308)	($894,308)	($894,308)	($894,308)	($894,308)	($894,308)	($894,308)	($894,308)	($894,308)	($894,308)	($894,308)	($894,308)	
a. Less: Capital Recovery Unamortized Balance	($243,056,831)	($241,871,191)	($240,685,551)	($239,499,911)	($238,314,271)	($237,128,631)	($235,942,991)	($234,757,351)	($233,571,711)	($232,386,071)	($231,200,431)	($230,014,792)	($228,829,152)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$245,628,663	$242,765,499	$241,579,859	$240,394,219	$239,208,579	$238,022,939	$236,837,299	$235,651,659	$234,466,019	$233,280,379	$232,094,740	$230,909,100	$229,723,460	
6. Average Net Investment		$244,197,081	$242,172,679	$240,987,039	$239,801,399	$238,615,759	$237,430,119	$236,244,479	$235,058,839	$233,873,199	$232,687,559	$231,501,920	$230,316,280	
a. Average ITC Balance		$66,295,289	$66,295,289	$66,295,289	$66,295,289	$66,295,289	$66,295,289	$66,295,289	$66,295,289	$66,295,289	$66,295,289	$66,295,289	$66,295,289	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,593,884	$1,581,344	$1,573,999	$1,566,655	$1,559,310	$1,551,966	$1,544,621	$1,537,276	$1,529,932	$1,522,587	$1,515,243	$1,507,898	$18,584,714
b. Debt Component (Line 6 x debt rate) (c) (f)		$347,013	$344,241	$342,617	$340,993	$339,370	$337,746	$336,123	$334,499	$332,875	$331,252	$329,628	$328,004	$4,044,361
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$14,227,679
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar		($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($4,919,268)
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,716,598	$2,701,285	$2,692,317	$2,683,349	$2,674,381	$2,665,413	$2,656,444	$2,647,476	$2,638,508	$2,629,540	$2,620,572	$2,611,603	$31,937,486

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

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2026 ECRC Projection Filing
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FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
41 - Manatee Temporary Heating System														
Distribution														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		($73)	($73)	($73)	($73)	($73)	($73)	($73)	($73)	($73)	($73)	($73)	($73)	($879)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$1,395,813	$1,395,739	$1,395,666	$1,395,593	$1,395,520	$1,395,447	$1,395,373	$1,395,300	$1,395,227	$1,395,154	$1,395,080	$1,395,007	$1,394,934	
3. Less: Accumulated Depreciation	$1,168,108	$1,168,035	$1,167,962	$1,167,888	$1,167,815	$1,167,742	$1,167,669	$1,167,595	$1,167,522	$1,167,449	$1,167,376	$1,167,303	$1,167,229	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	
6. Average Net Investment		$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,411	$1,411	$1,411	$1,411	$1,411	$1,411	$1,411	$1,411	$1,411	$1,411	$1,411	$1,411	$16,927
b. Debt Component (Line 6 x debt rate) (c) (f)		$312	$312	$312	$312	$312	$312	$312	$312	$312	$312	$312	$312	$3,742
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$1,722	$20,668

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-280

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
41 - Manatee Temporary Heating System														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	$17,580,808	
3. Less: Accumulated Depreciation	$13,673,694	$13,705,536	$13,737,378	$13,769,220	$13,801,062	$13,832,904	$13,864,746	$13,896,588	$13,928,430	$13,960,272	$13,992,115	$14,023,957	$14,055,799	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,907,114	$3,875,272	$3,843,430	$3,811,588	$3,779,746	$3,747,904	$3,716,062	$3,684,220	$3,652,378	$3,620,536	$3,588,694	$3,556,852	$3,525,010	
6. Average Net Investment		$3,891,193	$3,859,351	$3,827,509	$3,795,667	$3,763,825	$3,731,983	$3,700,141	$3,668,299	$3,636,457	$3,604,615	$3,572,773	$3,540,931	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$24,104	$23,907	$23,710	$23,513	$23,315	$23,118	$22,921	$22,724	$22,526	$22,329	$22,132	$21,935	$276,235
b. Debt Component (Line 6 x debt rate) (c) (f)		$5,329	$5,285	$5,241	$5,198	$5,154	$5,111	$5,067	$5,023	$4,980	$4,936	$4,893	$4,849	$61,065
8. Investment Expenses														
a. Depreciation (d)		$31,842	$31,842	$31,842	$31,842	$31,842	$31,842	$31,842	$31,842	$31,842	$31,842	$31,842	$31,842	$382,105
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$61,275	$61,034	$60,793	$60,553	$60,312	$60,071	$59,830	$59,589	$59,348	$59,107	$58,867	$58,626	$719,405

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
41 - Manatee Temporary Heating System														
Transmission														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	
3. Less: Accumulated Depreciation	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Debt Component (Line 6 x debt rate) (c) (f)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-282

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
42 - Turkey Point Cooling Canal Monitoring Plan														
Base														
1. Investments														
a. Expenditures		$0	$0	$375,000	$0	$0	$375,000	$0	$0	$375,000	$0	$0	$375,000	$1,500,000
b. Additions to Plant		$38,148	$39,921	$444,672	$81,904	$67,227	$427,123	$24,279	$10,374	$424,029	$26,509	$76,347	$412,860	$2,073,393
c. Retirements		($19,701)	($19,701)	($19,701)	($19,701)	($19,701)	($19,701)	($19,701)	($19,701)	($19,701)	($19,701)	($19,701)	($19,701)	($236,413)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$72,206,181	$72,224,628	$72,244,847	$72,669,819	$72,732,021	$72,779,548	$73,186,969	$73,191,547	$73,182,220	$73,586,548	$73,593,357	$73,650,002	$74,043,161	
3. Less: Accumulated Depreciation	$12,484,410	$12,637,310	$12,790,253	$12,943,701	$13,097,701	$13,251,825	$13,406,465	$13,561,572	$13,716,673	$13,872,223	$14,028,238	$14,184,325	$14,340,921	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$979,066	$940,918	$900,997	$831,325	$749,421	$682,194	$630,071	$605,792	$595,418	$546,389	$519,880	$443,533	$405,673	
5. Net Investment (Lines 2 - 3 + 4)	$60,700,837	$60,528,236	$60,355,592	$60,557,443	$60,383,742	$60,209,916	$60,410,575	$60,235,767	$60,060,965	$60,260,715	$60,084,998	$59,909,210	$60,107,912	
6. Average Net Investment		$60,614,537	$60,441,914	$60,456,517	$60,470,592	$60,296,829	$60,310,246	$60,323,171	$60,148,366	$60,160,840	$60,172,857	$59,997,104	$60,008,561	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$375,485	$374,415	$374,506	$374,593	$373,516	$373,600	$373,680	$372,597	$372,674	$372,748	$371,660	$371,731	$4,481,204
b. Debt Component (Line 6 x debt rate) (c) (f)		$83,006	$82,769	$82,789	$82,808	$82,570	$82,589	$82,607	$82,367	$82,384	$82,401	$82,160	$82,176	$990,626
8. Investment Expenses														
a. Depreciation (d)		$172,601	$172,644	$173,149	$173,701	$173,825	$174,341	$174,808	$174,803	$175,250	$175,716	$175,788	$176,298	$2,092,924
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$631,091	$629,829	$630,444	$631,102	$629,912	$630,529	$631,094	$629,767	$630,309	$630,865	$629,608	$630,204	$7,564,754

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-283

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
44 - Martin Plant Barley Barber Swamp Iron Mitigation														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	
3. Less: Accumulated Depreciation	$52,915	$53,186	$53,458	$53,730	$54,002	$54,273	$54,545	$54,817	$55,089	$55,361	$55,632	$55,904	$56,176	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$111,804	$111,532	$111,260	$110,989	$110,717	$110,445	$110,173	$109,902	$109,630	$109,358	$109,086	$108,814	$108,543	
6. Average Net Investment		$111,668	$111,396	$111,125	$110,853	$110,581	$110,309	$110,037	$109,766	$109,494	$109,222	$108,950	$108,679	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$692	$690	$688	$687	$685	$683	$682	$680	$678	$677	$675	$673	$8,190
b. Debt Component (Line 6 x debt rate) (c) (f)		$153	$153	$152	$152	$151	$151	$151	$150	$150	$150	$149	$149	$1,810
8. Investment Expenses														
a. Depreciation (d)		$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$3,261
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,116	$1,114	$1,112	$1,110	$1,108	$1,106	$1,104	$1,102	$1,100	$1,098	$1,096	$1,094	$13,262

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-284

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
47 - NPDES Permit Renewal Requirements														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	$14,490,342	
3. Less: Accumulated Depreciation	$5,384,751	$5,443,354	$5,501,957	$5,560,560	$5,619,163	$5,677,766	$5,736,369	$5,794,973	$5,853,576	$5,912,179	$5,970,782	$6,029,385	$6,087,988	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$9,105,591	$9,046,988	$8,988,385	$8,929,782	$8,871,179	$8,812,576	$8,753,973	$8,695,370	$8,636,767	$8,578,164	$8,519,561	$8,460,957	$8,402,354	
6. Average Net Investment		$9,076,290	$9,017,687	$8,959,084	$8,900,480	$8,841,877	$8,783,274	$8,724,671	$8,666,068	$8,607,465	$8,548,862	$8,490,259	$8,431,656	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$56,224	$55,861	$55,498	$55,135	$54,772	$54,409	$54,046	$53,683	$53,320	$52,957	$52,594	$52,231	$650,731
b. Debt Component (Line 6 x debt rate) (c) (f)		$12,429	$12,349	$12,269	$12,188	$12,108	$12,028	$11,948	$11,867	$11,787	$11,707	$11,627	$11,546	$143,852
8. Investment Expenses														
a. Depreciation (d)		$58,603	$58,603	$58,603	$58,603	$58,603	$58,603	$58,603	$58,603	$58,603	$58,603	$58,603	$58,603	$703,237
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$127,256	$126,813	$126,370	$125,927	$125,483	$125,040	$124,597	$124,153	$123,710	$123,267	$122,824	$122,380	$1,497,820

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
47 - NPDES Permit Renewal Requirements														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	
3. Less: Accumulated Depreciation	$1,132,543	$1,144,824	$1,157,105	$1,169,386	$1,181,667	$1,193,948	$1,206,229	$1,218,510	$1,230,791	$1,243,072	$1,255,353	$1,267,634	$1,279,915	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,665,724	$2,653,443	$2,641,162	$2,628,881	$2,616,599	$2,604,318	$2,592,037	$2,579,756	$2,567,475	$2,555,194	$2,542,913	$2,530,632	$2,518,351	
6. Average Net Investment		$2,659,583	$2,647,302	$2,635,021	$2,622,740	$2,610,459	$2,598,178	$2,585,897	$2,573,616	$2,561,335	$2,549,054	$2,536,773	$2,524,491	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$16,475	$16,399	$16,323	$16,247	$16,171	$16,095	$16,019	$15,943	$15,867	$15,790	$15,714	$15,638	$192,681
b. Debt Component (Line 6 x debt rate) (c) (f)		$3,642	$3,625	$3,608	$3,592	$3,575	$3,558	$3,541	$3,524	$3,507	$3,491	$3,474	$3,457	$42,594
8. Investment Expenses														
a. Depreciation (d)		$12,281	$12,281	$12,281	$12,281	$12,281	$12,281	$12,281	$12,281	$12,281	$12,281	$12,281	$12,281	$147,373
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$32,398	$32,305	$32,212	$32,120	$32,027	$31,934	$31,841	$31,748	$31,655	$31,562	$31,469	$31,376	$382,648

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
47 - NPDES Permit Renewal Requirements														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	$3,472,738	
3. Less: Accumulated Depreciation	$1,331,669	$1,354,712	$1,377,755	$1,400,797	$1,423,840	$1,446,883	$1,469,926	$1,492,968	$1,516,011	$1,539,054	$1,562,097	$1,585,140	$1,608,182	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,141,069	$2,118,026	$2,094,983	$2,071,941	$2,048,898	$2,025,855	$2,002,812	$1,979,770	$1,956,727	$1,933,684	$1,910,641	$1,887,599	$1,864,556	
6. Average Net Investment		$2,129,548	$2,106,505	$2,083,462	$2,060,419	$2,037,377	$2,014,334	$1,991,291	$1,968,248	$1,945,205	$1,922,163	$1,899,120	$1,876,077	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$13,192	$13,049	$12,906	$12,764	$12,621	$12,478	$12,335	$12,193	$12,050	$11,907	$11,764	$11,622	$148,880
b. Debt Component (Line 6 x debt rate) (c) (f)		$2,916	$2,885	$2,853	$2,822	$2,790	$2,758	$2,727	$2,695	$2,664	$2,632	$2,601	$2,569	$32,912
8. Investment Expenses														
a. Depreciation (d)		$23,043	$23,043	$23,043	$23,043	$23,043	$23,043	$23,043	$23,043	$23,043	$23,043	$23,043	$23,043	$276,513
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$39,151	$38,976	$38,802	$38,628	$38,454	$38,279	$38,105	$37,931	$37,756	$37,582	$37,408	$37,233	$458,305

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-287

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
50 - Steam Electric Effluent Guidelines Revised Rules														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	$4,774,761	
3. Less: Accumulated Depreciation	$1,379,126	$1,395,798	$1,412,470	$1,429,142	$1,445,814	$1,462,486	$1,479,158	$1,495,830	$1,512,501	$1,529,173	$1,545,845	$1,562,517	$1,579,189	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,395,634	$3,378,962	$3,362,291	$3,345,619	$3,328,947	$3,312,275	$3,295,603	$3,278,931	$3,262,259	$3,245,587	$3,228,916	$3,212,244	$3,195,572	
6. Average Net Investment		$3,387,298	$3,370,626	$3,353,955	$3,337,283	$3,320,611	$3,303,939	$3,287,267	$3,270,595	$3,253,923	$3,237,251	$3,220,580	$3,203,908	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$20,983	$20,880	$20,777	$20,673	$20,570	$20,467	$20,363	$20,260	$20,157	$20,054	$19,950	$19,847	$244,980
b. Debt Component (Line 6 x debt rate) (c) (f)		$4,639	$4,616	$4,593	$4,570	$4,547	$4,524	$4,502	$4,479	$4,456	$4,433	$4,410	$4,387	$54,156
8. Investment Expenses														
a. Depreciation (d)		$16,672	$16,672	$16,672	$16,672	$16,672	$16,672	$16,672	$16,672	$16,672	$16,672	$16,672	$16,672	$200,062
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$42,293	$42,167	$42,041	$41,915	$41,789	$41,663	$41,537	$41,411	$41,285	$41,159	$41,032	$40,906	$499,199

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-288

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
50 - Steam Electric Effluent Guidelines Revised Rules														
Intermediate														
1. Investments														
a. Expenditures		$320,882	$320,882	$320,882	$320,882	$320,882	$320,882	$320,882	$320,882	$320,882	$320,882	$320,882	$320,882	$3,850,585
b. Additions to Plant		$302,463	$352,278	$578,474	$422,917	$298,799	$637,435	$365,280	$154,731	$93,711	$91,001	$687,799	$304,714	$4,289,601
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,446,804	$3,749,267	$4,101,545	$4,680,019	$5,102,936	$5,401,735	$6,039,170	$6,404,449	$6,559,180	$6,652,891	$6,743,892	$7,431,691	$7,736,405	
3. Less: Accumulated Depreciation	$167,984	$181,116	$195,444	$211,470	$229,324	$248,495	$269,375	$292,085	$315,743	$339,855	$364,304	$390,175	$417,857	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$2,324,522	$2,342,941	$2,311,545	$2,053,953	$1,951,918	$1,974,001	$1,657,449	$1,613,051	$1,779,202	$2,006,373	$2,236,254	$1,869,338	$1,885,506	
5. Net Investment (Lines 2 - 3 + 4)	$5,603,342	$5,911,091	$6,217,646	$6,522,501	$6,825,530	$7,127,241	$7,427,243	$7,725,416	$8,022,639	$8,319,409	$8,615,842	$8,910,854	$9,204,054	
6. Average Net Investment		$5,757,217	$6,064,368	$6,370,074	$6,674,016	$6,976,385	$7,277,242	$7,576,329	$7,874,027	$8,171,024	$8,467,626	$8,763,348	$9,057,454	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$35,664	$37,567	$39,460	$41,343	$43,216	$45,080	$46,933	$48,777	$50,616	$52,454	$54,286	$56,108	$551,502
b. Debt Component (Line 6 x debt rate) (c) (f)		$7,884	$8,305	$8,723	$9,139	$9,553	$9,965	$10,375	$10,783	$11,189	$11,596	$12,001	$12,403	$121,916
8. Investment Expenses														
a. Depreciation (d)		$13,133	$14,328	$16,026	$17,854	$19,171	$20,880	$22,710	$23,659	$24,112	$24,449	$25,870	$27,682	$249,873
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$56,681	$60,199	$64,210	$68,336	$71,941	$75,925	$80,017	$83,218	$85,918	$88,498	$92,157	$96,193	$923,292

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-289

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
50 - Steam Electric Effluent Guidelines Revised Rules														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	$883,125	
3. Less: Accumulated Depreciation	$255,079	$258,162	$261,246	$264,330	$267,413	$270,497	$273,580	$276,664	$279,747	$282,831	$285,915	$288,998	$292,082	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$628,046	$624,962	$621,879	$618,795	$615,711	$612,628	$609,544	$606,461	$603,377	$600,294	$597,210	$594,126	$591,043	
6. Average Net Investment		$626,504	$623,420	$620,337	$617,253	$614,170	$611,086	$608,003	$604,919	$601,835	$598,752	$595,668	$592,585	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$3,881	$3,862	$3,843	$3,824	$3,805	$3,785	$3,766	$3,747	$3,728	$3,709	$3,690	$3,671	$45,311
b. Debt Component (Line 6 x debt rate) (c) (f)		$858	$854	$849	$845	$841	$837	$833	$828	$824	$820	$816	$811	$10,017
8. Investment Expenses														
a. Depreciation (d)		$3,084	$3,084	$3,084	$3,084	$3,084	$3,084	$3,084	$3,084	$3,084	$3,084	$3,084	$3,084	$37,003
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$7,822	$7,799	$7,776	$7,752	$7,729	$7,706	$7,683	$7,659	$7,636	$7,613	$7,589	$7,566	$92,330

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
54 - Coal Combustion Residuals														
Base														
1. Investments														
a. Expenditures		$0	$0	$42,445	$0	$0	$0	$0	$0	$0	$0	$0	$0	$42,445
b. Additions to Plant		$12,507	$12,813	$27,802	$17,579	$10,667	$19,574	$9,397	$3,320	$1,704	$1,426	$9,427	$3,565	$129,781
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		($810,433)	($810,433)	($810,433)	($810,433)	($810,433)	($810,433)	($810,433)	($810,433)	($810,433)	($810,433)	($810,433)	($750,080)	($9,664,837)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$9,382,154	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$9,382,154
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$751,439	$763,946	$776,759	$804,561	$822,140	$832,807	$852,381	$861,778	$865,098	$866,802	$868,228	$877,655	$881,219	
3. Less: Accumulated Depreciation	$47,709,625	$91,802,868	$91,635,169	$91,467,543	$91,299,998	$91,132,505	$90,965,066	$90,797,679	$90,630,316	$90,462,961	$90,295,612	$90,128,282	$90,021,329	
a. Less: Capital Recovery Unamortized Balance	($141,058,170)	($175,245,916)	($174,554,828)	($173,863,739)	($173,172,651)	($172,481,562)	($171,790,473)	($171,099,385)	($170,408,296)	($169,717,208)	($169,026,119)	($168,335,030)	($167,643,942)	
4. CWIP	$109,393	$96,885	$84,073	$98,715	$81,136	$70,469	$50,895	$41,498	$38,178	$36,474	$35,048	$25,621	$22,057	
5. Net Investment (Lines 2 - 3 + 4)	$94,209,377	$84,303,880	$83,780,490	$83,299,473	$82,775,928	$82,252,333	$81,728,683	$81,204,981	$80,681,257	$80,157,523	$79,633,783	$79,110,024	$78,525,889	
6. Average Net Investment		$89,256,628	$84,042,185	$83,539,981	$83,037,700	$82,514,131	$81,990,508	$81,466,832	$80,943,119	$80,419,390	$79,895,653	$79,371,904	$78,817,956	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$552,912	$520,610	$517,499	$514,388	$511,144	$507,901	$504,657	$501,413	$498,168	$494,924	$491,679	$488,248	$6,103,543
b. Debt Component (Line 6 x debt rate) (c) (f)		$122,228	$115,087	$114,400	$113,712	$112,995	$112,278	$111,561	$110,844	$110,126	$109,409	$108,692	$107,933	$1,349,264
8. Investment Expenses														
a. Depreciation (d)		$2,732	$2,778	$2,851	$2,933	$2,984	$3,038	$3,090	$3,113	$3,122	$3,128	$3,148	$3,171	$36,089
b. Amortization (e)		$691,089	$691,089	$691,089	$691,089	$691,089	$691,089	$691,089	$691,089	$691,089	$691,089	$691,089	$691,089	$8,293,063
c. Dismantlement		$639,955	$639,955	$639,955	$639,955	$639,955	$639,955	$639,955	$639,955	$639,955	$639,955	$639,955	$639,955	$7,679,464
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,008,916	$1,969,519	$1,965,794	$1,962,076	$1,958,167	$1,954,261	$1,950,352	$1,946,413	$1,942,461	$1,938,505	$1,934,563	$1,930,396	$23,461,423

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
54 - Coal Combustion Residuals														
Distribution														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	$16,836	
3. Less: Accumulated Depreciation	$735	$790	$844	$899	$953	$1,007	$1,062	$1,116	$1,171	$1,225	$1,279	$1,334	$1,388	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$16,100	$16,046	$15,992	$15,937	$15,883	$15,828	$15,774	$15,720	$15,665	$15,611	$15,556	$15,502	$15,447	
6. Average Net Investment		$16,073	$16,019	$15,964	$15,910	$15,856	$15,801	$15,747	$15,692	$15,638	$15,584	$15,529	$15,475	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$100	$99	$99	$99	$98	$98	$98	$97	$97	$97	$96	$96	$1,173
b. Debt Component (Line 6 x debt rate) (c) (f)		$22	$22	$22	$22	$22	$22	$22	$21	$21	$21	$21	$21	$259
8. Investment Expenses														
a. Depreciation (d)		$54	$54	$54	$54	$54	$54	$54	$54	$54	$54	$54	$54	$653
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$176	$176	$175	$175	$174	$174	$174	$173	$173	$172	$172	$171	$2,085

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-292

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
54 - Coal Combustion Residuals														
Intermediate														
1. Investments														
a. Expenditures		$184,908	$184,908	$184,908	$184,908	$184,908	$184,908	$184,908	$184,908	$184,908	$184,908	$184,908	$184,908	$2,218,894
b. Additions to Plant		$124,783	$152,281	$260,212	$197,463	$144,124	$315,832	$185,772	$80,430	$49,519	$48,688	$371,546	$166,215	$2,096,865
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		($293,155)	($293,155)	($293,155)	($293,155)	($293,155)	($293,155)	($293,155)	($293,155)	($293,155)	($293,155)	($293,155)	($237,831)	($3,462,538)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($1,345,630)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1,345,630)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$121,656,582	$121,781,366	$121,933,646	$122,193,858	$122,391,321	$122,535,445	$122,851,278	$123,037,050	$123,117,480	$123,166,999	$123,215,687	$123,587,233	$123,753,447	
3. Less: Accumulated Depreciation	$35,417,711	$34,359,604	$34,647,586	$34,936,252	$35,225,678	$35,515,669	$35,806,424	$36,098,010	$36,390,038	$36,682,281	$36,974,687	$37,267,790	$37,617,109	
a. Less: Capital Recovery Unamortized Balance	($58,648,868)	($58,537,704)	($58,426,539)	($58,315,375)	($58,204,211)	($58,093,046)	($57,981,882)	($57,870,718)	($57,759,553)	($57,648,389)	($57,537,225)	($57,426,060)	($57,314,896)	
4. CWIP	$906,472	$966,596	$999,223	$923,919	$911,364	$952,148	$821,224	$820,359	$924,837	$1,060,225	$1,196,446	$1,009,808	$1,028,501	
5. Net Investment (Lines 2 - 3 + 4)	$145,794,211	$146,926,062	$146,711,823	$146,496,900	$146,281,219	$146,064,970	$145,847,959	$145,630,117	$145,411,832	$145,193,333	$144,974,670	$144,755,311	$144,479,735	
6. Average Net Investment		$146,360,136	$146,818,942	$146,604,362	$146,389,059	$146,173,095	$145,956,465	$145,739,038	$145,520,975	$145,302,583	$145,084,001	$144,864,990	$144,617,523	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$906,647	$909,489	$908,160	$906,826	$905,488	$904,146	$902,799	$901,448	$900,096	$898,742	$897,385	$895,852	$10,837,076
b. Debt Component (Line 6 x debt rate) (c) (f)		$200,426	$201,054	$200,760	$200,465	$200,169	$199,873	$199,575	$199,276	$198,977	$198,678	$198,378	$198,039	$2,395,671
8. Investment Expenses														
a. Depreciation (d)		$381,841	$382,301	$382,985	$383,744	$384,310	$385,073	$385,905	$386,346	$386,562	$386,725	$387,422	$388,313	$4,621,527
b. Amortization (e)		$111,164	$111,164	$111,164	$111,164	$111,164	$111,164	$111,164	$111,164	$111,164	$111,164	$111,164	$111,164	$1,333,972
c. Dismantlement		$198,837	$198,837	$198,837	$198,837	$198,837	$198,837	$198,837	$198,837	$198,837	$198,837	$198,837	$198,837	$2,386,039
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,798,915	$1,802,844	$1,801,905	$1,801,036	$1,799,969	$1,799,093	$1,798,280	$1,797,072	$1,795,636	$1,794,145	$1,793,185	$1,792,205	$21,574,285

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
54 - Coal Combustion Residuals														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$7,850	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,850
b. Additions to Plant		$2,313	$2,370	$5,142	$3,251	$1,973	$3,620	$1,738	$614	$315	$264	$1,744	$659	$24,004
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		($769,384)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($769,384)
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$138,984	$141,297	$143,667	$148,809	$152,060	$154,033	$157,654	$159,392	$160,006	$160,321	$160,585	$162,328	$162,988	
3. Less: Accumulated Depreciation	$2,628,501	$1,860,227	$1,861,346	$1,862,478	$1,863,625	$1,864,782	$1,865,949	$1,867,125	$1,868,306	$1,869,488	$1,870,671	$1,871,858	$1,873,050	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$20,233	$17,920	$15,550	$18,258	$15,007	$13,034	$9,413	$7,675	$7,061	$6,746	$6,482	$4,739	$4,080	
5. Net Investment (Lines 2 - 3 + 4)	($2,469,284)	($1,701,010)	($1,702,129)	($1,695,411)	($1,696,558)	($1,697,715)	($1,698,881)	($1,700,058)	($1,701,239)	($1,702,421)	($1,703,604)	($1,704,791)	($1,705,983)	
6. Average Net Investment		($2,085,147)	($1,701,570)	($1,698,770)	($1,695,984)	($1,697,136)	($1,698,298)	($1,699,470)	($1,700,648)	($1,701,830)	($1,703,013)	($1,704,198)	($1,705,387)	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		($12,917)	($10,541)	($10,523)	($10,506)	($10,513)	($10,520)	($10,528)	($10,535)	($10,542)	($10,550)	($10,557)	($10,564)	($128,795)
b. Debt Component (Line 6 x debt rate) (c) (f)		($2,855)	($2,330)	($2,326)	($2,322)	($2,324)	($2,326)	($2,327)	($2,329)	($2,330)	($2,332)	($2,334)	($2,335)	($28,472)
8. Investment Expenses														
a. Depreciation (d)		$505	$514	$527	$542	$552	$562	$572	$576	$578	$579	$582	$587	$6,675
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$605	$605	$605	$605	$605	$605	$605	$605	$605	$605	$605	$605	$7,258
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		($14,662)	($11,752)	($11,717)	($11,681)	($11,681)	($11,679)	($11,678)	($11,683)	($11,690)	($11,698)	($11,704)	($11,708)	($143,335)

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-294

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
123 - The Protected Species Project														
Intermediate														
1. Investments														
a. Expenditures		$108,047	$102,490	$102,490	$102,490	$306,391	$77,184	$77,184	$77,184	$77,184	$77,184	$77,184	$0	$1,185,013
b. Additions to Plant		$33,330	$37,724	$68,639	$73,195	$137,918	$108,859	$102,759	$73,234	$81,396	$74,779	$82,869	$158,981	$1,033,682
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		($10,686)	($10,136)	($10,136)	($10,136)	($30,302)	($7,634)	($7,634)	($7,634)	($7,634)	($7,634)	($7,634)	$0	($117,199)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$616,005	$649,334	$687,058	$755,697	$828,891	$966,810	$1,075,669	$1,178,428	$1,251,662	$1,333,058	$1,407,837	$1,490,706	$1,649,687	
3. Less: Accumulated Depreciation	$29,279	$20,173	$11,713	$3,397	($4,727)	($32,732)	($37,733)	($42,448)	($46,924)	($51,191)	($55,247)	($59,089)	($54,970)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$140,060	$214,778	$279,545	$313,396	$342,691	$511,164	$479,489	$453,914	$457,864	$453,652	$456,057	$450,372	$291,391	
5. Net Investment (Lines 2 - 3 + 4)	$726,785	$843,939	$954,889	$1,065,696	$1,176,310	$1,510,706	$1,592,891	$1,674,790	$1,756,450	$1,837,901	$1,919,141	$2,000,167	$1,996,048	
6. Average Net Investment		$785,362	$899,414	$1,010,293	$1,121,003	$1,343,508	$1,551,799	$1,633,841	$1,715,620	$1,797,176	$1,878,521	$1,959,654	$1,998,107	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$4,865	$5,572	$6,258	$6,944	$8,323	$9,613	$10,121	$10,628	$11,133	$11,637	$12,139	$12,378	$109,610
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,075	$1,232	$1,383	$1,535	$1,840	$2,125	$2,237	$2,349	$2,461	$2,572	$2,684	$2,736	$24,231
8. Investment Expenses														
a. Depreciation (d)		$1,580	$1,676	$1,820	$2,012	$2,298	$2,632	$2,919	$3,157	$3,367	$3,578	$3,792	$4,119	$32,950
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$7,520	$8,479	$9,462	$10,492	$12,460	$14,370	$15,277	$16,134	$16,960	$17,787	$18,614	$19,233	$166,790

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
124 - FPL Miami-Dade Clean Water Recovery Center														
Base														
1. Investments														
a. Expenditures		$16,259	$14,768	$16,733	$16,641	$15,872	$16,634	$17,375	$15,863	$16,560	$16,523	$15,725	$17,176	$196,129
b. Additions to Plant		$16,259	$14,768	$16,733	$16,641	$15,872	$16,634	$17,375	$15,863	$16,560	$16,523	$15,725	$17,176	$196,129
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$312,727,411	$312,743,670	$312,758,438	$312,775,171	$312,791,812	$312,807,684	$312,824,318	$312,841,693	$312,857,555	$312,874,116	$312,890,638	$312,906,363	$312,923,540	
3. Less: Accumulated Depreciation	$8,062,846	$8,719,623	$9,376,442	$10,033,306	$10,690,215	$11,347,169	$12,004,169	$12,661,215	$13,318,307	$13,975,445	$14,632,628	$15,289,855	$15,947,128	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$304,664,565	$304,024,048	$303,381,996	$302,741,866	$302,101,597	$301,460,515	$300,820,149	$300,180,478	$299,539,248	$298,898,671	$298,258,011	$297,616,508	$296,976,411	
6. Average Net Investment		$304,344,306	$303,703,022	$303,061,931	$302,421,732	$301,781,056	$301,140,332	$300,500,314	$299,859,863	$299,218,959	$298,578,341	$297,937,259	$297,296,459	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,885,300	$1,881,327	$1,877,356	$1,873,390	$1,869,422	$1,865,453	$1,861,488	$1,857,520	$1,853,550	$1,849,582	$1,845,611	$1,841,641	$22,361,640
b. Debt Component (Line 6 x debt rate) (c) (f)		$416,769	$415,891	$415,013	$414,136	$413,259	$412,382	$411,505	$410,628	$409,750	$408,873	$407,995	$407,118	$4,943,320
8. Investment Expenses														
a. Depreciation (d)		$656,777	$656,820	$656,863	$656,909	$656,954	$656,999	$657,046	$657,092	$657,137	$657,183	$657,228	$657,273	$7,884,283
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,958,846	$2,954,038	$2,949,232	$2,944,436	$2,939,635	$2,934,833	$2,930,039	$2,925,241	$2,920,438	$2,915,638	$2,910,834	$2,906,032	$35,189,243

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
401 - Air Quality Assurance Testing														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	$70,850	
3. Less: Accumulated Depreciation	$64,102	$64,946	$65,789	$66,632	$67,476	$68,319	$69,163	$70,006	$70,850	$71,693	$72,537	$73,380	$74,223	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$6,748	$5,904	$5,061	$4,217	$3,374	$2,530	$1,687	$844	$0	($843)	($1,687)	($2,530)	($3,374)	
6. Average Net Investment		$6,326	$5,482	$4,639	$3,796	$2,952	$2,109	$1,265	$422	($422)	($1,265)	($2,109)	($2,952)	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$39	$34	$29	$24	$18	$13	$8	$3	($3)	($8)	($13)	($18)	$125
b. Debt Component (Line 6 x debt rate) (c) (f)		$9	$8	$6	$5	$4	$3	$2	$1	($1)	($2)	($3)	($4)	$28
8. Investment Expenses														
a. Depreciation (d)		$843	$843	$843	$843	$843	$843	$843	$843	$843	$843	$843	$843	$10,121
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$891	$885	$879	$872	$866	$859	$853	$847	$840	$834	$828	$821	$10,275

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-297

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
401 - Air Quality Assurance Testing														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	$13,104	
3. Less: Accumulated Depreciation	$11,856	$12,012	$12,168	$12,324	$12,480	$12,636	$12,792	$12,948	$13,104	$13,260	$13,416	$13,572	$13,728	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,248	$1,092	$936	$780	$624	$468	$312	$156	$0	($156)	($312)	($468)	($624)	
6. Average Net Investment		$1,170	$1,014	$858	$702	$546	$390	$234	$78	($78)	($234)	($390)	($546)	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$7	$6	$5	$4	$3	$2	$1	$0	($0)	($1)	($2)	($3)	$23
b. Debt Component (Line 6 x debt rate) (c) (f)		$2	$1	$1	$1	$1	$1	$0	$0	($0)	($0)	($1)	($1)	$5
8. Investment Expenses														
a. Depreciation (d)		$156	$156	$156	$156	$156	$156	$156	$156	$156	$156	$156	$156	$1,872
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$165	$164	$162	$161	$160	$159	$158	$157	$155	$154	$153	$152	$1,900

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-298

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
402 - GCEC 5, 6 & 7 Precipitator Projects														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	$8,039,819	
3. Less: Accumulated Depreciation	$4,731,268	$4,768,404	$4,805,540	$4,842,676	$4,879,812	$4,916,948	$4,954,083	$4,991,219	$5,028,355	$5,065,491	$5,102,627	$5,139,763	$5,176,899	
a. Less: Capital Recovery Unamortized Balance	($19,107,976)	($19,008,456)	($18,908,935)	($18,809,414)	($18,709,894)	($18,610,373)	($18,510,852)	($18,411,331)	($18,311,811)	($18,212,290)	($18,112,769)	($18,013,249)	($17,913,728)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$22,416,528	$22,279,871	$22,143,214	$22,006,558	$21,869,901	$21,733,245	$21,596,588	$21,459,931	$21,323,275	$21,186,618	$21,049,962	$20,913,305	$20,776,648	
6. Average Net Investment		$22,348,199	$22,211,543	$22,074,886	$21,938,230	$21,801,573	$21,664,916	$21,528,260	$21,391,603	$21,254,947	$21,118,290	$20,981,633	$20,844,977	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$138,439	$137,592	$136,746	$135,899	$135,053	$134,206	$133,360	$132,513	$131,667	$130,820	$129,973	$129,127	$1,605,394
b. Debt Component (Line 6 x debt rate) (c) (f)		$30,604	$30,416	$30,229	$30,042	$29,855	$29,668	$29,481	$29,294	$29,107	$28,919	$28,732	$28,545	$354,892
8. Investment Expenses														
a. Depreciation (d)		$37,136	$37,136	$37,136	$37,136	$37,136	$37,136	$37,136	$37,136	$37,136	$37,136	$37,136	$37,136	$445,631
b. Amortization (e)		$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$99,521	$1,194,249
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$305,699	$304,665	$303,632	$302,598	$301,564	$300,531	$299,497	$298,463	$297,430	$296,396	$295,362	$294,329	$3,600,166

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-299

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
402 - GCEC 5, 6 & 7 Precipitator Projects														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	$498,504	
3. Less: Accumulated Depreciation	$562,301	$565,195	$568,089	$570,982	$573,876	$576,769	$579,663	$582,557	$585,450	$588,344	$591,238	$594,131	$597,025	
a. Less: Capital Recovery Unamortized Balance	($3,534,151)	($3,515,744)	($3,497,337)	($3,478,930)	($3,460,523)	($3,442,116)	($3,423,709)	($3,405,302)	($3,386,895)	($3,368,488)	($3,350,081)	($3,331,674)	($3,313,267)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,470,354	$3,449,053	$3,427,752	$3,406,452	$3,385,151	$3,363,850	$3,342,550	$3,321,249	$3,299,948	$3,278,648	$3,257,347	$3,236,046	$3,214,746	
6. Average Net Investment		$3,459,703	$3,438,403	$3,417,102	$3,395,801	$3,374,501	$3,353,200	$3,331,899	$3,310,599	$3,289,298	$3,267,997	$3,246,697	$3,225,396	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$21,432	$21,300	$21,168	$21,036	$20,904	$20,772	$20,640	$20,508	$20,376	$20,244	$20,112	$19,980	$248,470
b. Debt Component (Line 6 x debt rate) (c) (f)		$4,738	$4,709	$4,679	$4,650	$4,621	$4,592	$4,563	$4,534	$4,504	$4,475	$4,446	$4,417	$54,927
8. Investment Expenses														
a. Depreciation (d)		$2,894	$2,894	$2,894	$2,894	$2,894	$2,894	$2,894	$2,894	$2,894	$2,894	$2,894	$2,894	$34,724
b. Amortization (e)		$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$18,407	$220,884
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$47,470	$47,309	$47,148	$46,987	$46,825	$46,664	$46,503	$46,342	$46,181	$46,020	$45,859	$45,698	$559,006

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

C1-301

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
403 - GCEC 7 Flue Gas Conditioning														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($1,012,237)	($1,006,965)	($1,001,693)	($996,421)	($991,149)	($985,877)	($980,605)	($975,333)	($970,061)	($964,789)	($959,517)	($954,245)	($948,972)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,012,237	$1,006,965	$1,001,693	$996,421	$991,149	$985,877	$980,605	$975,333	$970,061	$964,789	$959,517	$954,245	$948,972	
6. Average Net Investment		$1,009,601	$1,004,329	$999,057	$993,785	$988,513	$983,241	$977,969	$972,697	$967,425	$962,153	$956,881	$951,608	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$6,254	$6,221	$6,189	$6,156	$6,123	$6,091	$6,058	$6,025	$5,993	$5,960	$5,928	$5,895	$72,894
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,383	$1,375	$1,368	$1,361	$1,354	$1,346	$1,339	$1,332	$1,325	$1,318	$1,310	$1,303	$16,114
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$5,272	$63,265
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$12,909	$12,869	$12,829	$12,789	$12,749	$12,709	$12,669	$12,630	$12,590	$12,550	$12,510	$12,470	$152,273

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

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2026 ECRC Projection Filing
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FPSC EXH NO. 4

ADMITTED

C1-302

Form 42-7P

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
403 - GCEC 7 Flue Gas Conditioning														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($187,220)	($186,245)	($185,270)	($184,295)	($183,320)	($182,345)	($181,370)	($180,394)	($179,419)	($178,444)	($177,469)	($176,494)	($175,519)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$187,220	$186,245	$185,270	$184,295	$183,320	$182,345	$181,370	$180,394	$179,419	$178,444	$177,469	$176,494	$175,519	
6. Average Net Investment		$186,733	$185,758	$184,782	$183,807	$182,832	$181,857	$180,882	$179,907	$178,932	$177,957	$176,982	$176,007	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$1,157	$1,151	$1,145	$1,139	$1,133	$1,127	$1,120	$1,114	$1,108	$1,102	$1,096	$1,090	$13,482
b. Debt Component (Line 6 x debt rate) (c) (f)		$256	$254	$253	$252	$250	$249	$248	$246	$245	$244	$242	$241	$2,980
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$975	$975	$975	$975	$975	$975	$975	$975	$975	$975	$975	$975	$11,701
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,388	$2,380	$2,373	$2,365	$2,358	$2,351	$2,343	$2,336	$2,329	$2,321	$2,314	$2,306	$28,164

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

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2026 ECRC Projection Filing
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C1-302

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
408 - GCEC Cooling Tower Cell														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($359,119)	($357,249)	($355,378)	($353,508)	($351,638)	($349,767)	($347,897)	($346,026)	($344,156)	($342,285)	($340,415)	($338,545)	($336,674)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$359,119	$357,249	$355,378	$353,508	$351,638	$349,767	$347,897	$346,026	$344,156	$342,285	$340,415	$338,545	$336,674	
6. Average Net Investment		$358,184	$356,314	$354,443	$352,573	$350,702	$348,832	$346,961	$345,091	$343,221	$341,350	$339,480	$337,609	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$2,219	$2,207	$2,196	$2,184	$2,172	$2,161	$2,149	$2,138	$2,126	$2,115	$2,103	$2,091	$25,861
b. Debt Component (Line 6 x debt rate) (c) (f)		$490	$488	$485	$483	$480	$478	$475	$473	$470	$467	$465	$462	$5,717
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$1,870	$22,445
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$4,580	$4,566	$4,551	$4,537	$4,523	$4,509	$4,495	$4,481	$4,467	$4,452	$4,438	$4,424	$54,023

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
408 - GCEC Cooling Tower Cell														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($66,422)	($66,076)	($65,730)	($65,384)	($65,038)	($64,692)	($64,346)	($64,000)	($63,654)	($63,308)	($62,962)	($62,616)	($62,270)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$66,422	$66,076	$65,730	$65,384	$65,038	$64,692	$64,346	$64,000	$63,654	$63,308	$62,962	$62,616	$62,270	
6. Average Net Investment		$66,249	$65,903	$65,557	$65,211	$64,865	$64,519	$64,173	$63,827	$63,481	$63,135	$62,789	$62,443	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$410	$408	$406	$404	$402	$400	$398	$395	$393	$391	$389	$387	$4,783
b. Debt Component (Line 6 x debt rate) (c) (f)		$91	$90	$90	$89	$89	$88	$88	$87	$87	$86	$86	$86	$1,057
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$346	$346	$346	$346	$346	$346	$346	$346	$346	$346	$346	$346	$4,151
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$847	$844	$842	$839	$837	$834	$831	$829	$826	$824	$821	$818	$9,992

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-304

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
410 - GCEC Diesel Fuel Oil Remediation														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	$17,695	
3. Less: Accumulated Depreciation	$18,672	$18,744	$18,817	$18,889	$18,961	$19,033	$19,105	$19,177	$19,249	$19,321	$19,393	$19,466	$19,538	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	($977)	($1,050)	($1,122)	($1,194)	($1,266)	($1,338)	($1,410)	($1,482)	($1,554)	($1,626)	($1,699)	($1,771)	($1,843)	
6. Average Net Investment		($1,014)	($1,086)	($1,158)	($1,230)	($1,302)	($1,374)	($1,446)	($1,518)	($1,590)	($1,662)	($1,735)	($1,807)	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		($6)	($7)	($7)	($8)	($8)	($9)	($9)	($9)	($10)	($10)	($11)	($11)	($105)
b. Debt Component (Line 6 x debt rate) (c) (f)		($1)	($1)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($23)
8. Investment Expenses														
a. Depreciation (d)		$72	$72	$72	$72	$72	$72	$72	$72	$72	$72	$72	$72	$865
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$64	$64	$63	$63	$62	$62	$61	$61	$60	$60	$59	$58	$737

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
410 - GCEC Diesel Fuel Oil Remediation														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	$3,273	
3. Less: Accumulated Depreciation	$3,454	$3,467	$3,480	$3,494	$3,507	$3,520	$3,534	$3,547	$3,560	$3,574	$3,587	$3,600	$3,614	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	($181)	($194)	($207)	($221)	($234)	($247)	($261)	($274)	($287)	($301)	($314)	($327)	($341)	
6. Average Net Investment		($187)	($201)	($214)	($227)	($241)	($254)	($267)	($281)	($294)	($307)	($321)	($334)	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		($1)	($1)	($1)	($1)	($1)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($19)
b. Debt Component (Line 6 x debt rate) (c) (f)		($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($4)
8. Investment Expenses														
a. Depreciation (d)		$13	$13	$13	$13	$13	$13	$13	$13	$13	$13	$13	$13	$160
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$12	$12	$12	$12	$12	$11	$11	$11	$11	$11	$11	$11	$136

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
413 - Sodium Injection System														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($90,966)	($90,492)	($90,018)	($89,544)	($89,071)	($88,597)	($88,123)	($87,649)	($87,175)	($86,702)	($86,228)	($85,754)	($85,280)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$90,966	$90,492	$90,018	$89,544	$89,071	$88,597	$88,123	$87,649	$87,175	$86,702	$86,228	$85,754	$85,280	
6. Average Net Investment		$90,729	$90,255	$89,781	$89,308	$88,834	$88,360	$87,886	$87,412	$86,939	$86,465	$85,991	$85,517	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$562	$559	$556	$553	$550	$547	$544	$541	$539	$536	$533	$530	$6,551
b. Debt Component (Line 6 x debt rate) (c) (f)		$124	$124	$123	$122	$122	$121	$120	$120	$119	$118	$118	$117	$1,448
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$474	$474	$474	$474	$474	$474	$474	$474	$474	$474	$474	$474	$5,685
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,160	$1,156	$1,153	$1,149	$1,146	$1,142	$1,139	$1,135	$1,131	$1,128	$1,124	$1,121	$13,684

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
413 - Sodium Injection System														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($16,825)	($16,737)	($16,649)	($16,562)	($16,474)	($16,387)	($16,299)	($16,211)	($16,124)	($16,036)	($15,948)	($15,861)	($15,773)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$16,825	$16,737	$16,649	$16,562	$16,474	$16,387	$16,299	$16,211	$16,124	$16,036	$15,948	$15,861	$15,773	
6. Average Net Investment		$16,781	$16,693	$16,606	$16,518	$16,430	$16,343	$16,255	$16,168	$16,080	$15,992	$15,905	$15,817	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$104	$103	$103	$102	$102	$101	$101	$100	$100	$99	$99	$98	$1,212
b. Debt Component (Line 6 x debt rate) (c) (f)		$23	$23	$23	$23	$22	$22	$22	$22	$22	$22	$22	$22	$268
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$88	$88	$88	$88	$88	$88	$88	$88	$88	$88	$88	$88	$1,052
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$215	$214	$213	$213	$212	$211	$211	$210	$209	$209	$208	$207	$2,531

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
414 - Smith Stormwater Collection System														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	
3. Less: Accumulated Depreciation	$2,731,674	$2,740,211	$2,748,748	$2,757,285	$2,765,822	$2,774,359	$2,782,896	$2,791,433	$2,799,969	$2,808,506	$2,817,043	$2,825,580	$2,834,117	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$32,705	$24,168	$15,631	$7,094	($1,443)	($9,980)	($18,517)	($27,054)	($35,591)	($44,128)	($52,665)	($61,202)	($69,738)	
6. Average Net Investment		$28,436	$19,899	$11,362	$2,825	($5,712)	($14,249)	($22,785)	($31,322)	($39,859)	($48,396)	($56,933)	($65,470)	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$176	$123	$70	$18	($35)	($88)	($141)	($194)	($247)	($300)	($353)	($406)	($1,376)
b. Debt Component (Line 6 x debt rate) (c) (f)		$39	$27	$16	$4	($8)	($20)	($31)	($43)	($55)	($66)	($78)	($90)	($304)
8. Investment Expenses														
a. Depreciation (d)		$8,537	$8,537	$8,537	$8,537	$8,537	$8,537	$8,537	$8,537	$8,537	$8,537	$8,537	$8,537	$102,443
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$8,752	$8,687	$8,623	$8,558	$8,494	$8,429	$8,365	$8,300	$8,235	$8,171	$8,106	$8,042	$100,762

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
415 - Smith Waste Water Treatment Facility														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	
3. Less: Accumulated Depreciation	($32,251)	($30,256)	($28,260)	($26,265)	($24,270)	($22,275)	($20,279)	($18,284)	($16,289)	($14,294)	($12,299)	($10,303)	($8,308)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$675,870	$673,875	$671,880	$669,885	$667,889	$665,894	$663,899	$661,904	$659,909	$657,913	$655,918	$653,923	$651,928	
6. Average Net Investment		$674,873	$672,878	$670,882	$668,887	$666,892	$664,897	$662,901	$660,906	$658,911	$656,916	$654,921	$652,925	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$4,181	$4,168	$4,156	$4,144	$4,131	$4,119	$4,106	$4,094	$4,082	$4,069	$4,057	$4,045	$49,351
b. Debt Component (Line 6 x debt rate) (c) (f)		$924	$921	$919	$916	$913	$911	$908	$905	$902	$900	$897	$894	$10,910
8. Investment Expenses														
a. Depreciation (d)		$1,995	$1,995	$1,995	$1,995	$1,995	$1,995	$1,995	$1,995	$1,995	$1,995	$1,995	$1,995	$23,943
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$7,100	$7,085	$7,070	$7,055	$7,040	$7,025	$7,009	$6,994	$6,979	$6,964	$6,949	$6,934	$84,204

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
416 - Daniel Ash Management Project														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$4,978,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$4,978,000
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($5,418,681)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
a. Less: Capital Recovery Unamortized Balance	$0	($10,332,659)	($10,268,638)	($10,204,617)	($10,140,596)	($10,076,575)	($10,012,554)	($9,948,532)	($9,884,511)	($9,820,490)	($9,756,469)	($9,692,448)	($9,628,427)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$5,418,681	$10,332,659	$10,268,638	$10,204,617	$10,140,596	$10,076,575	$10,012,554	$9,948,532	$9,884,511	$9,820,490	$9,756,469	$9,692,448	$9,628,427	
6. Average Net Investment		$7,875,670	$10,300,649	$10,236,628	$10,172,606	$10,108,585	$10,044,564	$9,980,543	$9,916,522	$9,852,501	$9,788,479	$9,724,458	$9,660,437	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$48,787	$63,809	$63,412	$63,016	$62,619	$62,222	$61,826	$61,429	$61,033	$60,636	$60,239	$59,843	$728,870
b. Debt Component (Line 6 x debt rate) (c) (f)		$10,785	$14,106	$14,018	$13,930	$13,843	$13,755	$13,667	$13,580	$13,492	$13,404	$13,317	$13,229	$161,126
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$64,021	$64,021	$64,021	$64,021	$64,021	$64,021	$64,021	$64,021	$64,021	$64,021	$64,021	$64,021	$768,254
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$123,593	$141,936	$141,451	$140,967	$140,483	$139,999	$139,514	$139,030	$138,546	$138,062	$137,577	$137,093	$1,658,250

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
419 - GCEC FDEP Agreement for Ozone Attainment														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	$35,445,930	
3. Less: Accumulated Depreciation	$19,071,774	$19,217,121	$19,362,469	$19,507,816	$19,653,164	$19,798,511	$19,943,859	$20,089,206	$20,234,554	$20,379,901	$20,525,249	$20,670,596	$20,815,944	
a. Less: Capital Recovery Unamortized Balance	($34,486,306)	($34,306,690)	($34,127,074)	($33,947,458)	($33,767,842)	($33,588,226)	($33,408,609)	($33,228,993)	($33,049,377)	($32,869,761)	($32,690,145)	($32,510,529)	($32,330,912)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$50,860,463	$50,535,499	$50,210,535	$49,885,572	$49,560,608	$49,235,644	$48,910,681	$48,585,717	$48,260,753	$47,935,790	$47,610,826	$47,285,862	$46,960,899	
6. Average Net Investment		$50,697,981	$50,373,017	$50,048,054	$49,723,090	$49,398,126	$49,073,163	$48,748,199	$48,423,235	$48,098,272	$47,773,308	$47,448,344	$47,123,381	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$314,055	$312,042	$310,029	$308,016	$306,003	$303,990	$301,977	$299,964	$297,951	$295,938	$293,925	$291,912	$3,635,802
b. Debt Component (Line 6 x debt rate) (c) (f)		$69,426	$68,981	$68,536	$68,091	$67,646	$67,201	$66,756	$66,311	$65,866	$65,421	$64,976	$64,531	$803,739
8. Investment Expenses														
a. Depreciation (d)		$145,347	$145,347	$145,347	$145,347	$145,347	$145,347	$145,347	$145,347	$145,347	$145,347	$145,347	$145,347	$1,744,170
b. Amortization (e)		$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$179,616	$2,155,394
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$708,445	$705,987	$703,529	$701,071	$698,613	$696,154	$693,696	$691,238	$688,780	$686,322	$683,864	$681,406	$8,339,105

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-312

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
419 - GCEC FDEP Agreement for Ozone Attainment														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$143,514	$143,514	$143,514	$143,514	$143,514	$143,514	$143,514	$143,514	$143,514	$143,514	$143,514	$143,514	$143,514	
3. Less: Accumulated Depreciation	$51,663	$52,122	$52,580	$53,038	$53,496	$53,954	$54,412	$54,870	$55,328	$55,786	$56,244	$56,702	$57,160	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$91,851	$91,393	$90,935	$90,477	$90,019	$89,561	$89,102	$88,644	$88,186	$87,728	$87,270	$86,812	$86,354	
6. Average Net Investment		$91,622	$91,164	$90,706	$90,248	$89,790	$89,332	$88,873	$88,415	$87,957	$87,499	$87,041	$86,583	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$568	$565	$562	$559	$556	$553	$551	$548	$545	$542	$539	$536	$6,623
b. Debt Component (Line 6 x debt rate) (c) (f)		$125	$125	$124	$124	$123	$122	$122	$121	$120	$120	$119	$119	$1,464
8. Investment Expenses														
a. Depreciation (d)		$458	$458	$458	$458	$458	$458	$458	$458	$458	$458	$458	$458	$5,497
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,151	$1,148	$1,144	$1,141	$1,137	$1,134	$1,130	$1,127	$1,123	$1,120	$1,116	$1,113	$13,584

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
419 - GCEC FDEP Agreement for Ozone Attainment														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	$3,041,574	
3. Less: Accumulated Depreciation	$1,397,729	$1,416,072	$1,434,415	$1,452,758	$1,471,101	$1,489,445	$1,507,788	$1,526,131	$1,544,474	$1,562,817	$1,581,161	$1,599,504	$1,617,847	
a. Less: Capital Recovery Unamortized Balance	($6,378,478)	($6,345,257)	($6,312,036)	($6,278,815)	($6,245,593)	($6,212,372)	($6,179,151)	($6,145,930)	($6,112,708)	($6,079,487)	($6,046,266)	($6,013,045)	($5,979,823)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$8,022,324	$7,970,760	$7,919,195	$7,867,631	$7,816,066	$7,764,502	$7,712,937	$7,661,373	$7,609,808	$7,558,244	$7,506,680	$7,455,115	$7,403,551	
6. Average Net Investment		$7,996,542	$7,944,977	$7,893,413	$7,841,848	$7,790,284	$7,738,720	$7,687,155	$7,635,591	$7,584,026	$7,532,462	$7,480,897	$7,429,333	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$49,536	$49,216	$48,897	$48,577	$48,258	$47,938	$47,619	$47,300	$46,980	$46,661	$46,341	$46,022	$573,345
b. Debt Component (Line 6 x debt rate) (c) (f)		$10,950	$10,880	$10,809	$10,739	$10,668	$10,597	$10,527	$10,456	$10,386	$10,315	$10,244	$10,174	$126,745
8. Investment Expenses														
a. Depreciation (d)		$18,343	$18,343	$18,343	$18,343	$18,343	$18,343	$18,343	$18,343	$18,343	$18,343	$18,343	$18,343	$220,118
b. Amortization (e)		$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$33,221	$398,655
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$112,051	$111,660	$111,270	$110,880	$110,490	$110,100	$109,710	$109,320	$108,930	$108,540	$108,150	$107,760	$1,318,864

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-314

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
422 - Precipitator Upgrades for CAM Compliance														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($5,153,101)	($5,126,262)	($5,099,423)	($5,072,584)	($5,045,745)	($5,018,906)	($4,992,067)	($4,965,228)	($4,938,389)	($4,911,550)	($4,884,711)	($4,857,872)	($4,831,033)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$5,153,101	$5,126,262	$5,099,423	$5,072,584	$5,045,745	$5,018,906	$4,992,067	$4,965,228	$4,938,389	$4,911,550	$4,884,711	$4,857,872	$4,831,033	
6. Average Net Investment		$5,139,682	$5,112,843	$5,086,004	$5,059,165	$5,032,326	$5,005,487	$4,978,648	$4,951,809	$4,924,969	$4,898,130	$4,871,291	$4,844,452	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$31,838	$31,672	$31,506	$31,340	$31,173	$31,007	$30,841	$30,675	$30,508	$30,342	$30,176	$30,010	$371,088
b. Debt Component (Line 6 x debt rate) (c) (f)		$7,038	$7,002	$6,965	$6,928	$6,891	$6,855	$6,818	$6,781	$6,744	$6,707	$6,671	$6,634	$82,034
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$26,839	$322,069
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$65,716	$65,513	$65,310	$65,107	$64,904	$64,701	$64,498	$64,295	$64,092	$63,889	$63,686	$63,483	$775,190

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
422 - Precipitator Upgrades for CAM Compliance														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($953,101)	($948,137)	($943,173)	($938,209)	($933,245)	($928,281)	($923,317)	($918,353)	($913,389)	($908,425)	($903,461)	($898,497)	($893,533)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$953,101	$948,137	$943,173	$938,209	$933,245	$928,281	$923,317	$918,353	$913,389	$908,425	$903,461	$898,497	$893,533	
6. Average Net Investment		$950,619	$945,655	$940,691	$935,727	$930,763	$925,799	$920,835	$915,871	$910,907	$905,943	$900,979	$896,015	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$5,889	$5,858	$5,827	$5,796	$5,766	$5,735	$5,704	$5,673	$5,643	$5,612	$5,581	$5,550	$68,635
b. Debt Component (Line 6 x debt rate) (c) (f)		$1,302	$1,295	$1,288	$1,281	$1,275	$1,268	$1,261	$1,254	$1,247	$1,241	$1,234	$1,227	$15,173
8. Investment Expenses														
a. Depreciation (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$4,964	$59,569
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$12,155	$12,117	$12,079	$12,042	$12,004	$11,967	$11,929	$11,892	$11,854	$11,817	$11,779	$11,742	$143,377

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
427 - General Water Quality														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	$841,183	
3. Less: Accumulated Depreciation	$223,717	$226,654	$229,591	$232,528	$235,465	$238,402	$241,340	$244,277	$247,214	$250,151	$253,088	$256,025	$258,962	
a. Less: Capital Recovery Unamortized Balance	($13,376,440)	($13,317,900)	($13,259,360)	($13,200,820)	($13,142,279)	($13,083,739)	($13,025,199)	($12,966,659)	($12,908,118)	($12,849,578)	($12,791,038)	($12,732,498)	($12,673,958)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$13,993,907	$13,932,429	$13,870,952	$13,809,475	$13,747,997	$13,686,520	$13,625,043	$13,563,565	$13,502,088	$13,440,610	$13,379,133	$13,317,656	$13,256,178	
6. Average Net Investment		$13,963,168	$13,901,691	$13,840,213	$13,778,736	$13,717,259	$13,655,781	$13,594,304	$13,532,827	$13,471,349	$13,409,872	$13,348,394	$13,286,917	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$86,497	$86,116	$85,735	$85,354	$84,973	$84,592	$84,212	$83,831	$83,450	$83,069	$82,688	$82,308	$1,012,825
b. Debt Component (Line 6 x debt rate) (c) (f)		$19,121	$19,037	$18,953	$18,869	$18,784	$18,700	$18,616	$18,532	$18,448	$18,363	$18,279	$18,195	$223,898
8. Investment Expenses														
a. Depreciation (d)		$2,937	$2,937	$2,937	$2,937	$2,937	$2,937	$2,937	$2,937	$2,937	$2,937	$2,937	$2,937	$35,246
b. Amortization (e)		$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$58,540	$702,483
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$167,095	$166,630	$166,165	$165,700	$165,235	$164,770	$164,305	$163,840	$163,375	$162,910	$162,445	$161,980	$1,974,451

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
427 - General Water Quality														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	$2,636	
3. Less: Accumulated Depreciation	$134	$142	$150	$159	$167	$175	$183	$192	$200	$208	$216	$224	$233	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	$1	
5. Net Investment (Lines 2 - 3 + 4)	$2,502	$2,494	$2,486	$2,478	$2,469	$2,461	$2,453	$2,445	$2,437	$2,428	$2,420	$2,412	$2,404	
6. Average Net Investment		$2,498	$2,490	$2,482	$2,473	$2,465	$2,457	$2,449	$2,441	$2,432	$2,424	$2,416	$2,408	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$182
b. Debt Component (Line 6 x debt rate) (c) (f)		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$40
8. Investment Expenses														
a. Depreciation (d)		$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$8	$99
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$27	$27	$27	$27	$27	$27	$27	$27	$27	$27	$26	$26	$321

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-318

FPSC EXH NO. 4

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
427 - General Water Quality														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	$155,583	
3. Less: Accumulated Depreciation	$41,378	$41,921	$42,464	$43,008	$43,551	$44,094	$44,637	$45,181	$45,724	$46,267	$46,810	$47,354	$47,897	
a. Less: Capital Recovery Unamortized Balance	($2,474,064)	($2,463,237)	($2,452,409)	($2,441,582)	($2,430,754)	($2,419,927)	($2,409,100)	($2,398,272)	($2,387,445)	($2,376,617)	($2,365,790)	($2,354,963)	($2,344,135)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,588,269	$2,576,898	$2,565,527	$2,554,157	$2,542,786	$2,531,416	$2,520,045	$2,508,674	$2,497,304	$2,485,933	$2,474,562	$2,463,192	$2,451,821	
6. Average Net Investment		$2,582,583	$2,571,213	$2,559,842	$2,548,471	$2,537,101	$2,525,730	$2,514,360	$2,502,989	$2,491,618	$2,480,248	$2,468,877	$2,457,506	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$15,998	$15,928	$15,857	$15,787	$15,716	$15,646	$15,576	$15,505	$15,435	$15,364	$15,294	$15,223	$187,329
b. Debt Component (Line 6 x debt rate) (c) (f)		$3,537	$3,521	$3,505	$3,490	$3,474	$3,459	$3,443	$3,428	$3,412	$3,396	$3,381	$3,365	$41,411
8. Investment Expenses														
a. Depreciation (d)		$543	$543	$543	$543	$543	$543	$543	$543	$543	$543	$543	$543	$6,519
b. Amortization (e)		$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$10,827	$129,929
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$30,905	$30,819	$30,733	$30,647	$30,561	$30,475	$30,389	$30,303	$30,217	$30,131	$30,045	$29,959	$365,188

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-319

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
427 - General Water Quality														
Transmission														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	$342,690	
3. Less: Accumulated Depreciation	$16,396	$17,118	$17,840	$18,562	$19,284	$20,006	$20,728	$21,450	$22,172	$22,894	$23,616	$24,338	$25,060	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$326,294	$325,572	$324,850	$324,128	$323,406	$322,684	$321,962	$321,240	$320,518	$319,796	$319,074	$318,352	$317,630	
6. Average Net Investment		$325,933	$325,211	$324,489	$323,767	$323,045	$322,323	$321,601	$320,879	$320,157	$319,435	$318,713	$317,991	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (f)		$2,019	$2,015	$2,010	$2,006	$2,001	$1,997	$1,992	$1,988	$1,983	$1,979	$1,974	$1,970	$23,933
b. Debt Component (Line 6 x debt rate) (c) (f)		$446	$445	$444	$443	$442	$441	$440	$439	$438	$437	$436	$435	$5,291
8. Investment Expenses														
a. Depreciation (d)		$722	$722	$722	$722	$722	$722	$722	$722	$722	$722	$722	$722	$8,663
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$3,187	$3,182	$3,176	$3,171	$3,165	$3,160	$3,155	$3,149	$3,144	$3,138	$3,133	$3,127	$37,887

Notes:
(a) Applicable beginning of period & end of period depreciable base by product.
(b) The Equity Component is based on the information reflected in Form 8P.
(c) The Debt Component is based on the information reflected in Form 8P.
(d) Applicable depreciation rate or rates.
(e) Applicable amortization period(s).
(f) For solar projects the return-on-investment calculation is comprised of two components:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

C1-320

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2026 Through December 2026

	(0)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1. Investments														
a. Purchases/Transfers	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Sales/Transfers	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Auction Proceeds/Others	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Working Capital - Dr (Cr)														
a. 158.100 Allowance Inventory	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
b. 158.200 Allowances Withheld	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
c. 182.300 Other Regulatory Assets - Losses	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
d. 254.900 Other Regulatory Liabilities - Gains	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	
3. Total Working Capital	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	
4. Average Total Working Capital Balance		($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	
5. Return on Average Total Working Capital Balance														
a. Equity Component (Line 4 x equity rate grossed up for t		($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	
b. Debt Component (Line 4 x debt rate) (b)		($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
6. Total Return Component (c)		($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	
7. O&M Expenses														
a. 411.800 Gains from Dispositions of Allowances		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. 411.900 Losses from Dispositions of Allowances		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. 509.000 Allowance Expense		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Net O&M Expenses (Lines 7a + 7b + 7c) (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total Capital System Recoverable Expenses (Line 6)		($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	

Notes:

(a) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(b) The Debt Component for the period is based on the information reflected in Form 8P.

(c) Line 6 is reported on Capital Form 3P-1.

(d) Line 8 is reported on O&M Form 2P-1.

FPSC EXH NO. 4

ADMITTED

C1-322

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Return On Capital Investments, Depreciation and Taxes

Form 42-4P

For the Period of: January 2026 Through December 2026

	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1. Regulatory Asset Balance (a)	$10,079,232	$9,960,653	$9,842,074	$9,723,494	$9,604,915	$9,486,336	$9,367,757	$9,249,178	$9,130,598	$9,012,019	$8,893,440	$8,774,861	$8,656,282	
2. Less: Amortization (b)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	
3. Net Regulatory Asset Balance (Lines 1+2) (c)	$9,960,653	$9,842,074	$9,723,494	$9,604,915	$9,486,336	$9,367,757	$9,249,178	$9,130,598	$9,012,019	$8,893,440	$8,774,861	$8,656,282	$8,537,702	
4. Average Net Regulatory Asset Balance	$0	$9,901,363	$9,782,784	$9,664,205	$9,545,626	$9,427,046	$9,308,467	$9,189,888	$9,071,309	$8,952,730	$8,834,150	$8,715,571	$8,596,992	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for ta	$0	$61,335	$60,601	$59,866	$59,132	$58,397	$57,662	$56,928	$56,193	$55,459	$54,724	$53,990	$53,255	$687,543
b. Debt Component (Line 4 x debt rate)	$0	$13,559	$13,397	$13,234	$13,072	$12,909	$12,747	$12,585	$12,422	$12,260	$12,097	$11,935	$11,773	$151,990
6. Amortization Expense														
a. Recoverable Costs	$0	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$1,422,950
b. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
7. Total System Recoverable Expenses (Lines 5 + 6)	$0	$193,473	$192,576	$191,680	$190,783	$189,886	$188,989	$188,092	$187,195	$186,298	$185,401	$184,504	$183,607	$2,262,483

Notes:

(a) Beginning of period Regulatory Asset Balance.

(b) Regulatory Asset has a 15 year amortization period.

(c) End of period Regulatory Asset Balance.

(d) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(e) The Debt Component for the period is based on the information reflected in Form 8P.

C1-322

FPSC EXH NO. 4
ADMITTED

Florida Power Light Company
Environmental Cost Recovery Clause
2026 Annual Capital Depreciation Schedule

Project	Function	Unit	Utility Acc	2026 PROPOSED DEPR RATE
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.89%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.61%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	314000	7.20%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	312000	4.59%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	315000	4.58%
002-LOW NOX BURNER TECHNOLOGY Total				
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	4.20%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.89%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	312000	7.44%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	312000	7.27%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.61%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	312000	4.59%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee Comm	312000	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	311000	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	312000	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	311000	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	312000	1.70%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale GTs	343000	7.29%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U2	343000	3.25%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	341000	1.91%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	343000	3.48%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Manatee U3	343000	2.88%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U3	343000	4.00%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U4	343000	3.84%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U8	343000	3.17%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U4	343000	3.20%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U5	343000	3.15%
003-CONTINUOUS EMISSION MONITORING Total				
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	311000	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	312000	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U1	312000	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U2	312000	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Dania Beach EC U7	342000	2.25%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtLauderdale GTs	342000	4.33%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers GTs	342000	7.77%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers U3 SC Peaker	342000	1.89%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Martin Comm	342000	2.54%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	08 - General Plant	General Plant	390000	1.80%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS Total				
007-RELOCATE TURBINE LUBE OIL PIPING	03 - Nuclear Generation Plant	StLucie U1	323000	2.83%
007-RELOCATE TURBINE LUBE OIL PIPING Total				
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	Martin Comm	316500	20.00%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	CapeCanaveral U1CC	341000	2.41%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Dania Beach EC U7	341000	2.32%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FtMyers Comm	341000	3.83%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Manatee U3	341000	3.12%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	341000	0.48%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	342000	2.54%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Manatee U3	343000	2.88%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	343000	3.09%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	345000	1.45%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	PtEverglades U5	341000	2.56%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Sanford Comm	341000	2.38%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	07 - Distribution Plant - Electric	Mass Distribution Plant	366700	1.80%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	390000	1.80%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT Total				
010-REROUTE STORMWATER RUNOFF	03 - Nuclear Generation Plant	StLucie Comm	321000	1.86%
010-REROUTE STORMWATER RUNOFF Total				
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC Plant	316700	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	4.20%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.89%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	314000	4.03%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	315000	4.26%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	312000	7.44%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	315000	6.91%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	312000	7.27%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	315000	7.65%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.61%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	315000	5.30%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	312000	4.59%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	314000	5.02%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	315000	4.58%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	311000	4.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	312000	3.67%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	315000	4.44%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	316000	3.83%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	316700	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	311000	3.83%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	312000	3.32%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	315000	4.33%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	315017	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	316000	2.60%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee Comm	311000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee Comm	312000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	312000	1.70%

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011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	314000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	315000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	316000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	312000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	314000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	315000	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	316000	1.70%
011-Air Quality Compliance	05 - Other Generation Plant	FtLauderdale GTs	343000	7.29%
011-Air Quality Compliance	05 - Other Generation Plant	FtMyers GTs	343000	7.95%
011-Air Quality Compliance	05 - Other Generation Plant	G:Smith Plant CT	342000	5.69%
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm	341000	0.48%
011-Air Quality Compliance	05 - Other Generation Plant	Manatee U3	343000	2.88%
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm	343000	3.09%
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm	345000	1.45%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	354000	1.82%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	355000	2.53%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	356000	2.51%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission Substations	352000	1.50%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission Substations	353000	1.96%
011-Air Quality Compliance	08 - General Plant	G:General Plant	351038	4.00%
011-Air Quality Compliance Total				
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	352000	1.50%
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	353000	1.96%
019 - Oil-filled Equipment	07 - Distribution Plant - Electric	G:Distribution	361000	1.63%
019 - Oil-filled Equipment	07 - Distribution Plant - Electric	G:Distribution	362000	2.22%
019 - Oil-filled Equipment Total				
021-ST.LUCIE TURTLE NETS	03 - Nuclear Generation Plant	StLucie Comm	321000	1.86%
021-ST.LUCIE TURTLE NETS Total				
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Manatee Comm	311000	1.70%
022-PIPELINE INTEGRITY MANAGEMENT	05 - Other Generation Plant	Martin Comm	342000	2.54%
022-PIPELINE INTEGRITY MANAGEMENT Total				
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	4.20%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	02 - Steam Generation Plant	Manatee Comm	311000	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	02 - Steam Generation Plant	Manatee Comm	312000	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	02 - Steam Generation Plant	Manatee Comm	315000	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	02 - Steam Generation Plant	Manatee U1	312000	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	02 - Steam Generation Plant	Manatee U2	312000	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	03 - Nuclear Generation Plant	StLucie U1	323000	2.83%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	03 - Nuclear Generation Plant	StLucie U1	324000	2.42%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	03 - Nuclear Generation Plant	StLucie U2	323000	2.60%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	03 - Nuclear Generation Plant	Turkey Pt Comm	321000	2.72%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Dania Beach EC U7	341000	2.32%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Dania Beach EC U7	342000	2.25%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	FtLauderdale GTs	342000	4.33%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	FtMyers Comm	341000	3.83%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	FtMyers GTs	341000	7.11%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	FtMyers GTs	342000	7.77%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	FtMyers GTs	345000	1.80%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	FtMyers U2	343000	3.25%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	FtMyers U3 SC Peaker	345000	1.86%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	CapeCanaveral U1CC	341000	2.41%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	3.71%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Manatee U3	341000	3.12%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Martin Comm	341000	0.48%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Sanford Comm	341000	2.38%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Martin Comm	342000	2.54%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Martin U8	342000	2.55%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	PtEverglades Comm	342000	2.03%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	PtEverglades U5	342000	2.03%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	CapeCanaveral U1CC	343000	2.91%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Martin Comm	343000	3.09%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	05 - Other Generation Plant	Martin Comm	345000	1.45%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	06 - Transmission Plant - Electric	Transmission Plant - Electric	352000	1.50%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	06 - Transmission Plant - Electric	Transmission Plant - Electric	353000	1.96%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	354000	1.82%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	06 - Transmission Plant - Electric	Transmission Plant - Electric	355000	2.53%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	06 - Transmission Plant - Electric	Transmission Plant - Electric	356000	2.51%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	06 - Transmission Plant - Electric	Transmission Plant - Electric	358000	2.09%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	07 - Distribution Plant - Electric	Mass Distribution Plant	361000	1.63%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	07 - Distribution Plant - Electric	Mass Distribution Plant	364100	4.98%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	07 - Distribution Plant - Electric	Mass Distribution Plant	364200	3.92%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	07 - Distribution Plant - Electric	Mass Distribution Plant	365000	3.52%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	07 - Distribution Plant - Electric	Mass Distribution Plant	366600	1.42%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	07 - Distribution Plant - Electric	Mass Distribution Plant	366700	1.80%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	07 - Distribution Plant - Electric	Mass Distribution Plant	367600	2.24%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	07 - Distribution Plant - Electric	Mass Distribution Plant	368000	3.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	07 - Distribution Plant - Electric	Mass Distribution Plant	369100	3.93%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASUI	08 - General Plant	General Plant	390000	1.80%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES Total				
024-GAS REBURN	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	4.20%
024-GAS REBURN	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.89%
024-GAS REBURN	02 - Steam Generation Plant	Manatee U1	312000	1.70%
024-GAS REBURN	02 - Steam Generation Plant	Manatee U2	312000	1.70%
024-GAS REBURN	02 - Steam Generation Plant	G:GCEC PLANT - Common A	314000	4.03%
024-GAS REBURN	02 - Steam Generation Plant	G:GCEC PLANT - Common A	315000	4.26%
024-GAS REBURN Total				
026-UST REPLACEMENT/REMOVAL	08 - General Plant	General Plant	390000	1.80%

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026-UST REPLACEMENT/REMOVAL				
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	4.20%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.89%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	314000	4.03%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	315000	4.26%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	316000	5.58%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	312000	7.44%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	312000	7.27%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.61%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	314000	7.20%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	315000	5.30%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	312000	4.59%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	3.71%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	345000	3.48%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	341000	3.43%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	345000	3.35%
027 - Lowest Quality Water Source	05 - Other Generation Plant	Sanford Comm	341000	2.38%
027 - Lowest Quality Water Source Total				
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	CapeCanaveral Comm	341000	2.41%
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	G:Smith Common - CT and CC	343000	3.88%
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	FtMyers U2	343000	3.25%
028-CWA 316B PHASE II RULE Total				
034-St. Lucie Cooling Water Sys Insp & Maint	03 - Nuclear Generation Plant	StLucie Comm	321000	1.86%
034-St. Lucie Cooling Water Sys Insp & Maint	03 - Nuclear Generation Plant	StLucie Comm	323000	3.05%
034-St. Lucie Cooling Water Sys Insp & Maint				
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	StLucie Comm	321000	1.86%
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	Turkey Pt Comm	321000	2.72%
036-LOW LEV RADI WSTE-LLW Total				
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338010	0.00%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338020	2.84%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338040	2.83%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338050	2.83%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338051	2.83%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338070	4.93%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338080	2.84%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338081	2.84%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338093	33.33%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338095	20.00%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	338127	14.29%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	352000	1.50%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	353000	1.96%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	353100	2.28%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	355000	2.53%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	356000	2.51%
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	361000	1.63%
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	362000	2.22%
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	351033	2.27%
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	392200	6.79%
037-DE SOTO SOLAR PROJECT Total				
038-SPACE COAST SOLAR PROJECT	01 - Intangible Plant	Intangible Plant	303000	various
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	TransGeneratorLead	353000	1.96%
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	353100	2.28%
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	361000	1.63%
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	362000	2.22%
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	351033	2.27%
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	392200	6.79%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338020	4.15%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338040	4.17%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338050	3.67%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338051	3.67%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338070	8.09%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338080	5.12%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338081	5.12%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	338095	20.00%
038-SPACE COAST SOLAR PROJECT Total				
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	CapeCanaveral Comm	343000	2.91%
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	Dania Beach U7 (Lauderdale Comm U4&	343000	2.52%
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	FtMyers U2	343000	3.25%
041-PRV MANATEE HEATING SYSTEM	06 - Transmission Plant - Electric	Transmission Plant - Electric	353000	1.96%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	361000	1.63%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	362000	2.22%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	364100	4.98%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	364200	3.92%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	365000	3.52%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	366600	1.42%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	367600	2.24%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	369100	3.93%
041-PRV MANATEE HEATING SYSTEM Total				
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	321000	2.72%
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	325000	3.42%
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	325500	20.00%
042-PTN COOLING CANAL MONITORING SYS Total				
044-Barley Barber Swamp Iron Mitiga	05 - Other Generation Plant	Martin Comm	341000	0.48%
044-Barley Barber Swamp Iron Mitiga Total				
045-800 MW UNIT ESP PROJECT-DEPR	02 - Steam Generation Plant	Manatee U2	312000	1.70%
045-800 MW UNIT ESP PROJECT-DEPR Total				
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	4.20%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Common A	314000	4.03%

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047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	314000	7.85%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	314000	8.32%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.61%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	314000	7.20%
047-NPDES Permit Renewal Requiremnt	03 - Nuclear Generation Plant	StLucie Comm	323000	3.05%
047-NPDES Permit Renewal Requiremnt	05 - Other Generation Plant	G:Smith Common - CT and CC	343000	3.88%
047-NPDES Permit Renewal Requiremnt Total				
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	4.20%
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	311000	4.29%
050-STEAM ELEC EFFLUENT GUIDELI REV Total				
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	4.20%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.89%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	310000	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	311000	4.29%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	312000	3.67%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:GCEC PLANT - Common A	314000	4.03%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:GCEC PLANT - Common A	315000	4.26%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	315000	4.44%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	316000	3.83%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	311000	3.83%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	312000	3.32%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	3.71%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	345000	3.48%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	346000	3.49%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	341000	3.43%
054-Coal Combustion Residuals	06 - Transmission Plant - Electric	General Plant	392300	5.09%
054-Coal Combustion Residuals	07 - Distribution Plant - Electric	Mass Distribution Plant	364100	4.98%
054-Coal Combustion Residuals	07 - Distribution Plant - Electric	Mass Distribution Plant	365000	3.52%
054-Coal Combustion Residuals	07 - Distribution Plant - Electric	Mass Distribution Plant	368000	3.00%
054-Coal Combustion Residuals Total				
091-Substation Contamination Remediation	08 - General Plant	Transmission Plant - Electric	352000	1.50%
091-Substation Contamination Remediation	08 - General Plant	Transmission Plant - Electric	353000	1.96%
091-Substation Contamination Remediation	08 - General Plant	G:Transmission 115-500KV Lines	354000	1.82%
091-Substation Contamination Remediation	08 - General Plant	Transmission Plant - Electric	355000	2.53%
091-Substation Contamination Remediation	08 - General Plant	Transmission Plant - Electric	356000	2.51%
091-Substation Contamination Remediation	08 - General Plant	Transmission Plant - Electric	358000	2.09%
091-Substation Contamination Remediation Total				
123-THE PROTECTED SPECIES PROJECT	05 - Other Generation Plant	CapeCanaveral U1CC	343000	2.91%
123-THE PROTECTED SPECIES PROJECT	05 - Other Generation Plant	FtMyers U2	343000	3.25%
123-THE PROTECTED SPECIES PROJECT Total				
124: Turkey Point Clean Water Recovery Center	05 - Other Generation Plant	Turkey Pt Combined Cycle	341000	3.32%
124: Turkey Point Clean Water Recovery Center Total				
401-Air Quality Assurance Testing	02 - Steam Generation Plant	G:GCEC Plant	316700	14.29%
401-Air Quality Assurance Testing Total				
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Common A	314000	4.03%
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	312000	7.27%
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.61%
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	312000	4.59%
402-GCEC 5, 6 & 7 Precipitator Projects Total				
410-GCEC Diesel Fuel Oil Remediation	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.89%
410-GCEC Diesel Fuel Oil Remediation Total				
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	3.71%
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and CC	345000	3.48%
414-Smith Stormwater Collection System Total				
415-Smith Waste Water Treatment Facility	05 - Other Generation Plant	G:Smith Common - CT and CC	341000	3.71%
415-Smith Waste Water Treatment Facility Total				
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC Plant	316700	14.29%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	4.20%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Common A	312000	4.89%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Common A	316000	5.58%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	312000	7.44%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	312000	7.27%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	311000	4.20%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	312000	5.61%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	315000	5.30%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	312000	4.59%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	315000	4.58%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	316000	4.31%
419-GCEC FDEP Agreement for Ozone Attainment Total				
427-General Water Quality	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	312000	3.67%
427-General Water Quality	02 - Steam Generation Plant	G:GCEC PLANT - Common A	311000	4.20%
427-General Water Quality	06 - Transmission Plant - Electric	Transmission Plant - Electric	355000	2.53%
427-General Water Quality	06 - Transmission Plant - Electric	Transmission Plant - Electric	356000	2.51%
427-General Water Quality Total				
Grand Total				

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FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Air Operating Permit Fees

Project No. 1

Project Description:

The Clean Air Act Amendments of 1990, Public Law 101-549, and Section 403.0872, Florida Statutes, require each major source of air pollution to pay an annual license fee. The amount of the fee is based on each source's previous year's emissions. The air operating permit fees project covers units in Florida, as well as the Company's ownership share of Plant Scherer Unit 3 located in Juliette, Georgia. The fees for units in Florida are paid to the Florida Department of Environmental Protection ("FDEP") in the first quarter of each year. The Company pays its share of the fees for Scherer Unit 3 to Georgia Power Company ("Georgia Power"), the operating agent, to remit to the Georgia Environmental Protection Division ("EPD").

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

O&M - Previous year's air operating permit fees for Florida facilities are calculated based on year-end generating unit emissions and FDEP fees for each ton of regulated pollutant emitted. FPL submitted to the FDEP payment for the 2024 emissions in March of 2025. Permit fees for FPL's ownership share of Scherer Unit 3 will be paid to Georgia Power for submittal to the Georgia EPD.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be $58,373, which is $76,609 or 56.75% lower than projected. The variance is due to a change in FPL's accrual process for tracking project

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PROJECT DESCRIPTION AND PROGRESS

expenses, whereby FPL now records the amount of the permit invoice when received instead of recording a monthly accrual. The change in the way these costs were recorded caused the total estimated costs to be lower.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project expenses for the projection period are $203,065.

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FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Low NOx Burner Technology

Project No. 2

Project Description:

Under Title I of the Clean Air Act Amendments ("CAAA") of 1990, Public Law 101-549, utilities with units located in areas designated as "non-attainment" for ozone are required to reduce Nitrogen Oxide ("NOx") emissions by implementing Reasonably Available Control Technology. To comply with the state's plan to bring the Miami-Dade, Broward, and Palm Beach County areas into compliance with the ozone air quality standard, FPL implemented NOx burner technology on its oil- and gas-fired steam generating units in those counties to reduce emissions of the pollutants that contributed to the ozone non-attainment. All affected units in Miami-Dade, Broward, and Palm Beach County have now been retired.

The Gulf Clean Energy Center ("GCEC") Low NOx burners and associated equipment were installed to meet the requirements of the 1990 CAAA for coal-fired power plants. The GCEC Low NO_x burner systems have proven effective in reducing NO_x emissions.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $2,046,549, which is $8,466 or 0.41% higher than previously projected.

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PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $2,027,893.

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FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Continuous Emission Monitoring Systems ("CEMS")

Project No. 3

Project Description:

The Clean Air Act Amendments of 1990, Public Law 101-549, established requirements for the monitoring, record keeping, and reporting of Sulfur Dioxide ("SO_2"), Nitrogen Oxide ("NOx"), and Carbon Dioxide ("CO_2") emissions from affected air pollution sources. FPL's fossil-fired generating units are affected by these regulations and CEMS have been installed to comply with these requirements. Operation and maintenance of CEMS in accordance with the provisions of Title 40 of the Code of Federal Regulations ("CFR") Part 75 is an ongoing activity performed according to the requirements of the CEMS Quality Assurance ("QA") Program Manual approved by the U.S. Environmental Protection Agency ("EPA").

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Operation, maintenance, and certification of the CEMS continues to be performed according to the requirements of the CEMS QA Program Manual, all applicable federal and state regulations, as well as local requirements. CEMS replacement parts are purchased as needed for repairs and/or preventative maintenance. CEMS analyzer calibration gases that ensure the accuracy of the measurements, are required to be used daily and are purchased as needed. FPL maintains its CEMS 24/7 software support contract with its CEMS vendor to ensure proper functionality as well as the integrity of the CEMS data. Training on the operation and maintenance of the system, as well as regulation changes, continues as needed. Relative Accuracy Test Audit at Pea Ridge will be conducted in the fourth quarter of 2025 as will emissions testing at Perdido Landfill. The project to replace pressure transmitters at Units 1, 2, and 3 at the Manatee Plant has been completed. Analyzer

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PROJECT DESCRIPTION AND PROGRESS

replacement at Gulf Clean Energy Center Units 4-7 is scheduled for the fourth quarter of 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)
O&M - Project expenses are estimated to be $855,859, which is $94,055 or 12.35% higher than projected. The variance is due to increased contractor costs associated with annual certification of the Pea Ridge CEMS, having to test on more days than originally projected, and additional purchases of CEMS protocol gases used to calibrate emissions monitoring equipment at Plant Manatee.

Capital - Project revenue requirements are estimated to be $1,090,904, which is $6,555 or 0.6% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)
O&M - Estimated project expenses for the projection period are $901,074.

Capital - Estimated project revenue requirements for the projection period are $1,067,314.

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FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Maintenance of Stationary Above Ground Fuel Storage Tanks

Project No. 5

Project Description:

Florida Administrative Code ("F.A.C.") Chapter 62-762, provides standards for the maintenance of stationary above ground fuel storage tank systems and associated piping. These standards impose various implementation schedules for internal and external inspections, coating, repairs, and upgrades to FPL's fuel storage tanks including secondary containment, spill containment, release detection, overfill protection (e.g., high level alarms, level gauges, etc.) and cathodic protection. Inspections and work performed on the fuel storage tanks and piping must follow certain standards such as the American Petroleum Institute ("API") standards. The project also requires equipment testing and includes registration fees that must be paid to the Florida Department of Environmental Protection ("FDEP") for tanks that are in operation.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Storage tank registration fees have been paid to the FDEP and updated tank placards have been received for 2024-2025. FPL completed external inspections on Tanks 901 and 902 at Port Everglades. FPL completed full recoating and touch-ups on the Martin Terminal tanks 1272 and 1273. Placards for all the FPL Fuel Oil Storage tanks were renewed in June 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be $505,231, which is $3,094 or 0.61% lower than projected.

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PROJECT DESCRIPTION AND PROGRESS

Capital - Project revenue requirements are estimated to be $1,747,825, which is $4,222 or 0.24% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project expenses for the projection period are $604,062.

Capital - Estimated project revenue requirements for the projection period are $1,740,915.

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FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Oil Spill Clean-up/Response Equipment

Project No. 8

Project Description:

The Oil Pollution Act of 1990 mandated that all regulated facilities that store or transfer oil over certain quantities and which reasonably could be expected to discharge oil into navigable waters prepare Facility Response Plans ("FRPs") to address a worst-case discharge of oil. The FRPs were required to be submitted to the appropriate agency (i.e., Coast Guard, EPA, and Department of Transportation Pipeline & Hazardous Materials Administration) by August 18, 1993, or prior to going into operation. In these plans, a facility owner or operator must identify (among other items) its spill management team organization, response equipment and training, equipment inspection, and exercise program. FPL developed plans for eleven power plants, two fuel oil terminals, and a pipeline. Additionally, for each site, FPL purchased the mandated response equipment and secured resources to respond to a worst-case discharge at each site.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

FRP updates continue to be performed for all sites as required. Routine maintenance and select replacement of oil spill response equipment has continued throughout the year. Training, as well as third quarter and fourth quarter oil spill drills, are planned.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be $315,679, which is $45,679 or 16.92% higher than projected. The variance is primarily due to anticipated replacement costs for the

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services of a new Hazardous Waste Operations and Emergency Response training vendor in the third quarter of 2025, as the current vendor is a non-profit that relied on Federal grants and was impacted by budget cuts. Additionally, vendor rates for emergency and non-emergency oil spill removal work have increased significantly due to the local office closures of FPL's primary spill response vendor combined with inflationary pressures.

Capital - Project revenue requirements are estimated to be $73,899, which is $7,090 or 10.61% higher than previously projected. The variance is primarily due to an increase in depreciation associated with asset BT300 (Boat) and Trailer (990500), which was not captured in the original 2025 forecast.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated expenses for the projection period are $295,000.

Capital - Estimated project revenue requirements for the projection period are $75,164.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: Relocate Storm Water Runoff

Project No. 10

Project Description:

The National Pollutant Discharge Elimination System ("NPDES") permit, Permit No. FL0002206, for the St. Lucie plant contains effluent discharge limitations for industrial-related storm water from the plant and land utilization building areas. The requirements became effective on January 1, 1994. As a result of these requirements, affected areas were surveyed, graded, excavated, and paved as necessary to clean and redirect the storm water runoff. The storm water runoff is collected and discharged to existing water catch basins on site.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $4,996, which is $21 or 0.42% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $5,060.

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FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Air Quality Compliance Program

Project No. 11

Project Description:

As required by the Clean Air Act ("CAA"), the Environmental Protection Agency ("EPA") and individual states have promulgated rules to ensure that the ambient air to which the public is exposed meets and maintains National Ambient Air Quality Standards ("NAAQS") that are protective of human health and the environment with an adequate margin of safety. EPA also establishes pollutant performance standards for new emission units to prevent significant deterioration of the NAAQS. New emission units must demonstrate that the design incorporates Best Available Control Technology ("BACT") to ensure the implementation of cost-effective emission controls. EPA and the state environmental agencies, including the Florida Department of Environmental Protection ("FDEP"), make the determination whether the proposed controls represent BACT.

During FPL's engineering and construction of the combined cycle units of Martin Unit 8 and Manatee Unit 3, the FDEP revised its BACT standards for Nitrogen Oxide ("NOx") emissions from combined cycle units requiring implementation of Selective Catalytic Reduction ("SCR") controls for the units. Costs associated with construction and operation of the additional SCR controls for Martin Unit 8 and Manatee Unit 3 are included in the ECRC.

EPA promulgated the Clean Air Interstate Rule ("CAIR") in 2005 to address non-attainment areas within states and the transport of pollutants from upwind fossil generating units to downwind non-attainment areas. CAIR, and subsequently the Cross-State Air Pollution Rule ("CSAPR") that replaced CAIR, established emission budgets for affected generating units under a cap-and-trade emission allowance program. FPL's CAIR project, and Gulf Power

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PROJECT DESCRIPTION AND PROGRESS

Company's ("Gulf") Air Quality Compliance Program, implemented strategies to comply with annual and ozone season NOx and Sulfur Dioxide ("SO_2") emissions requirements for their affected fossil generating units as the most cost-effective compliance plan. The CAIR project included engineering studies for minimizing compliance costs, modification of FPL's 800 MW units (Martin Plant Units 1 and 2, Manatee Plant Units 1 and 2) to reliably cycle units, the construction and operation of SCRs on St. Johns River Power Park ("SJRPP") Units 1 and 2, the construction and operation of the scrubber and SCR for Scherer Unit 4, and the installation of CEMS for the peaking gas turbine units. Similarly, to comply with CAIR emission budgets, Gulf installed the GCEC scrubber, SCRs, and Selective Non-Catalytic Reduction ("SNCR") controls, and the Daniel scrubber and injection systems. The costs associated with the Company's ownership share of the Scherer 3 SCR, scrubber project, and associated equipment are also included in Project 11. CAIR project O&M expenses primarily include the cost of anhydrous ammonia, hydrated lime, limestone, and general expenses.

To address emissions of Hazardous Air Pollutants ("HAPs") from coal and oil-fired electric generating units, EPA promulgated the Clean Air Mercury Rule ("CAMR") in 2005 which was subsequently replaced by the Mercury and Air Toxics Standard ("MATS") in 2013. Following the promulgation of the CAMR program, the Georgia Environmental Protection Division ("EPD") issued its rules for control of coal-fired power plant emissions through its Multi-Pollutant Rule which required the installation of controls and imposed additional monitoring requirements. To comply with the EPA and Georgia EPD rules, the owners of Plant Scherer installed baghouses and activated carbon injection systems on all 4 coal-fired units, with Gulf and FPL responsible for their ownership share of Scherer Units 3 and 4. The Daniel Unit 1 and Unit 2 scrubbers were constructed with bromine and activated carbon injection systems for MATS compliance. The GCEC scrubber and SCRs installed for SO_2 and NOx controls provided an additional co-benefit of reducing mercury emissions for MATS. FPL and JEA also

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installed Mercury CEMS on SJRPP Units 1 and 2 to comply with the monitoring requirements of MATS. To retain oil combustion capability in compliance with the MATS emission standards for its oil-fired 800 MW fossil steam generating units, FPL installed Electrostatic Precipitators ("ESP") on Martin Units 1 and 2 and Manatee Units 1 and 2.

FPL retired Martin Units 1 and 2 in 2018 and SJRPP Units 1 and 2 in 2018. The GCEC ceased coal operation in 2020 and now operates Units 4-7 on natural gas. FPL terminated its ownership interest in Scherer Unit 4 in 2021. Additionally, FPL retired its ownership interest in Plant Daniel Units 1 and 2 in January 2024.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

During 2025, the Air Quality Compliance program includes costs associated with the following: Daniel Scrubber, SCR, and sorbent injection systems; former GCEC Scrubber systems; Scherer Scrubber, SCR, and baghouse; Martin Unit 8 SCR; Manatee Unit 3 SCR, Manatee Unit 1 and Unit 2 800 MW cycling projects and ESP operation. At Martin Unit 8C, cleaning of the SCR has been completed. At Manatee Unit 3, Ammonia Storage & Supply piping and instrumentation drawing updates have been completed, along with a 5-year Process Hazard Analysis (PHA) revalidation.

Project O&M costs for the SCR systems include the cost for routine maintenance of equipment as well as instrumentation and controls. Additionally, anhydrous ammonia is purchased as needed throughout the year to comply with permit emission limits. Annual training and equipment inspections and calibrations are completed as required. The Manatee Plant ESP systems will continue to operate until the units are retired.

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Project O&M costs at Scherer and Daniel include routine maintenance of the SCR, scrubber, and associated sorbent costs for removal of SO_2 and ammonia costs for control of NOx. Scrubber wastewater treatment, gypsum handling, and limestone storage costs are also included. Operation of the Scherer Unit 3 baghouse and sorbent injection system continues per the requirements of the State of Georgia Multi Pollutant Rule and MATS. GCEC costs are associated with the reclaimed water system and scrubber equipment retirement, including closure of the gypsum storage area, wastewater treatment, and associated environmental compliance activities.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be $7,570,875, which is $384,904 or 4.84% lower than projected.

Capital - Project revenue requirements are estimated to be $197,157,685, which is $909,656 or 0.46% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $4,414,426.

Capital - Estimated revenue requirements for the projection period are $198,195,078.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: Scherer Discharge Pipeline

Project No. 12

Project Description:

On March 16, 1992, pursuant to the amended provisions of the Georgia Water Control Act, the Federal Clean Water Act, and the rules and regulations promulgated thereunder, the Georgia Department of Natural Resources ("the Department") issued a National Pollutant Discharge Elimination System ("NPDES") permit for Plant Scherer to Georgia Power. In addition to the permit, the Department issued Administrative Order EPD-WQ-1855, which provided a schedule for compliance by April 1, 1994, with facility discharge limitations to Berry Creek. As a result of these limitations, and pursuant to the order, Georgia Power was required to construct an alternate outfall to redirect certain wastewater discharges to the Ocmulgee River. Pursuant to the ownership agreement with Georgia Power for Scherer Unit 4, FPL was required to pay for its share of the construction of the discharge pipeline, which constitutes the alternate outfall.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $25,888, which is $109 or 0.42% higher than previously projected.

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Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $25,278.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: NPDES Permit Fees

Project No. 14

Project Description:

In compliance with Rule 62-4.052, Florida Administrative Code ("F.A.C."), FPL is required to pay annual regulatory program and surveillance fees for any National Pollutant Discharge Elimination System ("NPDES") permits that are required to allow the discharge of wastewater to surface waters. These fees implement the Florida Legislature's intent that the FDEP's costs for administering the NPDES program be borne by the regulated parties, as applicable. Five-year permit renewal fees required for the NPDES industrial wastewater permits at the Gulf Clean Energy Center ("GCEC"), and Plants Smith and Scholz are also included when required.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

The NPDES Industrial Wastewater annual surveillance fees are due by January 15th each year. The fees for the 2025 calendar year have been paid.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project costs are estimated to be $104,183, which is $483 or 0.47% more than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $103,700.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: Oil-Filled Equipment and Hazardous Substance Remediation

Project No. 19

Project Description:

Florida Statutes Chapter 376 – Pollutant Discharge Prevention and Removal requires that any person discharging a pollutant immediately undertake to contain, remove, and abate the discharge to the satisfaction of the FDEP. This project includes the prevention and removal of pollutant discharges, including mineral oil and historical arsenic impacts, at FPL substations.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Leak repair and regasketing work continues as needed on affected equipment identified during inspections. A mobile transformer is currently being utilized in order to repair and regasket leaking transformers at one substation site. It is anticipated that the use of one additional mobile transformer may be required in the remainder of 2025. Arsenic remediation work continues to be addressed at substations where historical impacts have been identified.

The 2025 substation remediation activities include operation and maintenance of existing groundwater extraction and remediation systems, preparation of work plans for site assessment, source removal, and pilot testing of treatment technologies to inform development of remedial action plans for impacted sites, as well as site routine groundwater monitoring as required by the FDEP. FPL completed public noticing of impacted properties and temporary points of compliance for three sites.

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PROJECT DESCRIPTION AND PROGRESS

Excavation of impacted soil from the East Gate substation was completed in early 2025; a source removal report recommending No Further Action ("NFA") with Conditions was approved by the FDEP. Notices of facility conditions restriction packages were submitted to FDEP for both East Gate and Miramar Beach substation sites. Site assessment and source removal were completed at the Gulf Breeze substation. FDEP approved the recommendation stated in the subsequent source removal report for NFA with Conditions for both soil and groundwater. A Notice of facility conditions restriction package will be submitted in 2025 to FDEP. A remedial action plan consisting of dewatering and source removal for the retired St. Andrews substation site will be implemented in 2025. Planning and permitting activities are on-going. A pilot test work plan was submitted to and approved by the FDEP for the WeWa Road substation site and implementation has started.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project costs are estimated to be $9,886,261, which is $126,847 or 1.27% lower than previously projected.

Capital - Project expenditures are estimated to be $532,402, which is $14,753 or 2.70% lower than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $13,838,818.

Capital - Estimated project revenue requirements for the projection period are $638,861.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: Wastewater Discharge Elimination & Reuse

Project No. 20

Project Description:

Pursuant to 33 U.S.C. Section 1342 and Title 40 Code of Federal Regulations ("CFR") Part 122, FPL is required to obtain National Pollutant Discharge Elimination System ("NPDES") permits for each power plant facility that discharges to surface waters. Issued NPDES permits contain requirements to develop and implement a Best Management Practice Pollution Prevention Plan to minimize or eliminate, whenever feasible, the discharge of regulated pollutants to surface waters. In addition, the FDEP Industrial Wastewater Permits issued under Chapter 62-620, Florida Administrative Code ("F.A.C."), regulate any wastewater discharges to groundwater, and the Miami-Dade County Department of Environmental Resource Management requires the Turkey Point plant's wastewater discharges into canals meet county water quality standards found in Section 24-42, Code of Miami-Dade County. In order to address these requirements, FPL has undertaken a multifaceted project, which includes activities such as ash basin lining, installation of retention tanks, tank coating, sump construction, installation of pumps, motor, and piping, boiler blowdown recovery, site preparation, separation of stormwater and ash contact water systems, separation of potable and service water systems, and the associated engineering and design work to implement these projects.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

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Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $65,542, which is $275 or 0.42% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $63,892.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: St. Lucie Turtle Nets

Project No. 21

Project Description:

The St. Lucie Turtle Nets Project includes a barrier net that is installed across the intake canal at the St. Lucie Plant ("PSL") to prevent several species of sea turtles and other listed species from being drawn into the cooling-water inlets of the generation units. In accordance with Section 7(a)(2) of the Endangered Species Act ("ESA"), the National Marine Fisheries Services ("NMFS") issued a Biological Opinion ("BO") to PSL on May 4, 2001, that includes specific terms and conditions related to the protection of ESA-listed species and designated critical habitat. The barrier net is required to fulfill FPL's obligation under the ESA to limit lethal takes of sea turtles, consistent with the 2001 BO and subsequent amendments.

On August 8, 2022, NMFS issued a new BO to PSL that included requirements related to monitoring the barrier net system for possible giant manta ray entanglement. Prior to implementation of the August 2022 BO, PSL was required under normal circumstances to have a trained marine biologist available during daylight hours on weekdays to monitor the barrier net and rescue sea turtles and smalltooth sawfish that may become entangled. The new BO expanded those requirements. PSL is now required to have at least one biologist trained by NMFS in the safe handling and release of giant manta rays available to monitor the barrier net 365 days per year between the hours of 6 a.m. and 10 p.m. The BO also established new recovery protocols for the giant manta ray, requiring that any giant manta rays entangled in the net be recovered, tagged, and released in accordance with specific procedures. FPL filed a petition on July 28, 2023, requesting to modify the St. Lucie Turtle Nets Project to include the additional costs associated with the giant manta ray monitoring and recovery activities required under the August 2022 BO. The costs were approved for

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PROJECT DESCRIPTION AND PROGRESS

recovery through the ECRC in Order No. PSC-2023-0344-FOF-EI issued on November 16, 2023.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Biological monitoring is ongoing as required by the BO. Biota removal has been conducted as required to maintain the barrier net.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project costs are estimated to be $214,620, which is $12,066 or 5.32% lower than previously projected.

Capital - Project revenue requirements are estimated to be $705,237, which is $4,148 or 0.59% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $658,341.

Capital - Estimated project revenue requirements for the projection period are $775,843.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: Pipeline Integrity Management Program

Project No. 22

Project Description:

FPL is required to develop and implement a written pipeline integrity management program for its hazardous liquid/gas pipelines. This program must include the following elements: (1) a process for identifying which pipeline segments could affect a high consequence area; (2) a baseline assessment plan; (3) an information analysis that integrates all available information about the integrity of the entire pipeline and the consequences of a failure; (4) the criteria for determining remedial actions to address integrity issues raised by the assessments and information analysis; (5) a continual process of assessment and evaluation of pipeline integrity; (6) the identification of preventive and mitigative measures to protect the high consequence area; (7) the methods to measure the program's effectiveness; (8) a process for review of assessment results and information analysis by a person qualified to evaluate the results and information; and (9) record keeping.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

In 2025, the Manatee terminal pipeline maintenance program included an integrity assessment of the 16-inch pipe, as part of the pipeline's scheduled federally required inspection. This assessment identified the need for a repair at the mainline valve due to a possible third-party strike on the coating. The repair was completed and, upon completion, pressure testing was conducted. All integrity-related field tasks are completed and formal report/discovery on the assessment is scheduled to be completed by December 28, 2025.

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PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M – Project costs are estimated to be $43,400, which is $43,400 higher than previously projected.

Capital - Project revenue requirements are estimated to be $249,389, which is $1,138 or 0.46% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $247,270.

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FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Spill Prevention, Control, and Countermeasures ("SPCC") Program

Project No. 23

Project Description:

The U.S. Environmental Protection Agency issued the Oil Pollution Prevention Regulation (the "SPCC rule") to address the oil spill prevention provisions contained in the Federal Water Pollution Control Act of 1972 (later amended as the Clean Water Act) to prevent discharges of oil from reaching the navigable waters of the United States. The SPCC rule requires certain facilities to prepare and implement SPCC Plans to address oil spill prevention requirements including the establishment of procedures, methods, equipment, and other requirements to prevent discharges of oil as described above. As revised, the SPCC rule requires that each regulated facility prepare and implement a SPCC Plan that addresses: 1) installation of secondary containment and/or diversionary structures for bulk oil storage containers, certain oil-filled equipment, piping, and tank truck unloading racks/areas; 2) installation of overfill protection devices and procedures (e.g., tank level alarms); 3) facility drainage and diversionary systems; and 4) required training, inspections, testing, and security measures.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

FPL routinely reviews and updates the SPCC Plans for its power plants, fuel terminal facilities, service centers, and substations. These updates incorporate modifications to tanks, piping, equipment, transformers, containment features and drainage systems, as well as enhancements to facility inspection programs. Initial design of the Ft. Lauderdale permanent oil boom has been completed with construction scheduled for 2026 or later. Construction of the Martin oil water separator upgrade project is ongoing, and the new stainless oil waste

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PROJECT DESCRIPTION AND PROGRESS

tank is completed, and the new oil water separator and pumps are installed. The piping, electrical and controls are approximately 80% complete. Completion of the new oil waste system is expected at the end of August 2025 with commissioning being completed by the middle of September 2025. Once the new oil waste system is completed, the existing system will be demolished and the new stainless rainwater collection tank will be installed. Completion of the rainwater collection system is scheduled for the end of October 2025 with final closeout of the project in November 2025. Delays were caused by long lead times for equipment, such as the oil water separator and pumps.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project costs are estimated to be $1,170,241, which is $12,531 or 1.08% higher than previously projected.

Capital - Project revenue requirements are estimated to be $3,679,319, which is $441,143 or 10.71% lower than projected. The decrease is primarily due to project delays for the Oily Waste Separator Tank Replacement, which have resulted in lower-than-projected revenue requirements. At the time of FPL's 2025 ECRC Projection filing in Docket No. 20240007-EI, FPL anticipated the project to be completed in 2024. It was not until later in 2024 that it was determined the project would be completed in 2025.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $1,173,846.

Capital - Estimated project revenue requirements for the projection period are $3,824,157.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: Manatee Plant Reburn

Project No. 24

Project Description:

This project involves the installation of reburn technology on Manatee Units 1 and 2 to provide significant reductions in Nitrogen Oxide ("NOx") emissions from Manatee Units 1 and 2 to reduce impacts to local ozone air quality as required by the Florida Department of Environmental Protection. FPL determined that reburn technology was the most cost-effective method to achieve significant reductions in NOx emissions. Reburn is an advanced NOx control technology that has been developed for and applied successfully in utility and large industrial boilers to reduce emissions that do not require the use of reagents, catalysts, and pollution reduction or removal equipment.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Maintenance and repairs have been completed as required.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project costs are estimated to be $28,581, which is $8,581 or 42.90% higher than projected. The variance is primarily due to additional work and repairs necessary on Unit 1&2 flame scanners to ensure reliability on these conventional units. The work was completed during a reliability test run of the units.

Capital - Project revenue requirements are estimated to be $1,772,845, which is $8,687 or 0.49% higher than previously projected.

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PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $20,000.

Capital - Estimated project revenue requirements for the projection period are $1,750,876.

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FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Underground Storage Tank ("UST") Replacement/Removal

Project No. 26

Project Description:

Chapter 62-761.500 of the Florida Administrative Code ("F.A.C."), dated July 13, 1998, required the removal or replacement of existing Category-A and Category-B storage tank systems with systems meeting the standards for Category-C storage tank systems by December 31, 2009. UST Category-A tank systems are single-walled tanks or underground single-walled piping with no secondary containment that were installed before June 30, 1992.

UST Category-B tanks are tanks containing pollutants after June 30, 1992, or a hazardous substance after January 1, 1994, that must have secondary containment. Small diameter piping that comes in contact with the soil that is connected to a UST must have secondary containment if installed after December 10, 1990.

Under F.A.C. 62-761.500, UST and Aboveground Storage Tank Category-C tanks must have some or all of the following: a double wall, be made of fiberglass, exterior coatings that protect the tank from external corrosion, secondary containment (e.g., concrete walls and floor) for the tank and overfill protection.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

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PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $6,440, which is $33 or 0.52% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $6,718.

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FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Lowest Quality Water Source ("LQWS")

Project No. 27

Project Description:

The LQWS Project is required in order to comply with permit conditions in the Consumptive Use Permits ("CUP") issued by the St. Johns River Water Management District ("SJRWMD" or "the District") for the Sanford Plant and the Northwest Florida Management District ("NWFWMD") for Plant Smith and the Gulf Clean Energy Center ("GCEC"). Those permit conditions are intended to preserve Florida's groundwater, which is an important environmental resource.

The SJRWMD adopted a policy in 2000 that, upon permit renewal, a user of the District's water is required to use the lowest quality of water that is technically, environmentally, and economically feasible for its needs. In 2000, the SJRWMD issued a CUP that required the use of water from the Sanford Cooling Pond as the LQWS. In 2021, the SJRWMD issued a renewed CUP, which required all groundwater use at the Sanford Plant to be replaced with surface water. The permit required the elimination of groundwater use, except as a back-up supply, by August 1, 2023.

Specific Condition 11 of Plant Smith's CUP requires the implementation of measures to increase the facility's water conservation and efficiency. Phase I of the Smith Water Conservation project consisted of adding pumps, piping, and controls to reclaim water from the ash pond for reuse. During Phase II of the project, a closed loop chiller was installed for the laboratory sampling system to further reduce groundwater usage. Phase III of the project included investigating and installing an Underground Injection Control ("UIC") well system to allow Plant Smith to utilize reclaimed water in lieu of existing saltwater cooling

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water withdrawn from North Bay. After significant review, FPL determined that the reclaimed water project would not be a beneficial opportunity for Plant Smith. Among other reasons, FPL determined that (i) the existing non-potable saltwater supply for the plant is the lowest quality of water available as compared to the blend of potable water and reclaimed water available from Bay County and (ii) additional O&M cost would be required to utilize reclaimed water as compared to the continued use of the saltwater cooling water supply.

Specific Condition 19 of GCEC's CUP requires the plant to implement measures to increase water conservation and efficiency at the facility. The goal of the GCEC water conservation and consumptive use efficiency project is to reduce the demand for groundwater and surface water withdrawals. The first GCEC water conservation project included installing automatic level controls on the fire water tanks in order to reduce groundwater usage. The second phase of the project involved utilizing reclaimed water to reduce the demand for groundwater and surface water withdrawals at the facility. The GCEC began receiving reclaimed water in November 2010. The GCEC also installed defoaming and acid injection systems for the Unit 6 and 7 cooling towers in order to treat scaling and foam associated with reclaimed water usage.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Required operations and maintenance activities as well as compliance monitoring are ongoing for the GCEC reclaimed water system and Sanford LQWS projects.

Project Costs:

(January 1, 2025 to December 31, 2025)

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PROJECT DESCRIPTION AND PROGRESS

O&M - Project expenses are estimated to be $ $339,193, which is $4,882 or 1.42% lower than previously projected.

Capital - Project revenue requirements are estimated to be $4,337,357, which is $38,164 or 0.89% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $475,553.

Capital - Estimated project revenue requirements for the projection period are $4,498,634.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: CWA 316(b) Phase II Rule

Project No. 28

Project Description:

The final rule entitled, "National Pollutant Discharge Elimination System - Final Regulations to Establish Requirements for Cooling Water Intake Structures at Existing Facilities and Amend Requirements at Phase I Facilities" (the 316(b) Rule and formerly the Clean Water Act ("CWA") 316(b) Phase II Rule) became effective October 14, 2014, and is found in Title 40 Code of Federal Regulations Parts 122 and 125, which implement section 316(b) of the CWA for existing power plants. The 316(b) Rule is applicable to all power plants and other manufacturing facilities that employ a cooling water intake structure and that withdraw two million gallons per day or more of water from rivers, streams, lakes, reservoirs, estuaries, oceans, or other Waters of the United States for cooling purposes. The 316(b) Rule established national requirements that reflect the Best Technology Available ("BTA") for the location, design, construction, and capacity of existing cooling water intake structures to minimize adverse environmental impacts. The Florida Department of Environmental Protection ("FDEP") adopted the 316(b) Rule on June 24, 2015 which is applicable to the following FPL facilities: Cape Canaveral Energy Center ("CCEC"), Ft. Myers Plant ("PFM"), Dania Beach Energy Center ("DBEC," former Lauderdale Plant), Port Everglades Energy Center ("PEEC"), Riviera Beach Energy Center ("RBEC"), Sanford Plant ("PSN"), Martin Plant ("PMR"), Manatee Plant ("PMT"), St. Lucie Plant ("PSL"), Gulf Clean Energy Center ("GCEC"), and Plant Smith. Plant Scherer is also regulated by the 316(b) Rule through the Georgia Environmental Protection Division.

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PROJECT DESCRIPTION AND PROGRESS

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

In 2025, FPL and its consultants finalized CCEC's FDEP-approved Impingement Technology Performance Optimization Study Plan. CCEC's Impingement Technology Performance Optimization Study is anticipated to begin during Q3 2025. The studies for RBEC, DBEC, and PEEC are ongoing and will continue through 2026.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project costs are estimated to be $1,581,146, which is $59,583 or 3.63% lower than previously projected.

Capital - Project revenue requirements are estimated to be $520,127, which is $3,051 or 0.58% lower than projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $1,447,073.

Capital – Estimated project revenue requirements for the projection period are $567,066.

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FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: St. Lucie Cooling Water System Inspection and Maintenance

Project No. 34

Project Description:

The purpose of the St. Lucie Cooling Water System Inspection and Maintenance Project is to inspect and, as necessary, maintain the cooling water system at St. Lucie Plant ("PSL"), such that it minimizes injuries and/or deaths of endangered species and thus helps FPL to remain in compliance with the Federal Endangered Species Act, 16 U.S.C. Section 1531, et seq. The Biological Opinion ("BO") issued by the National Marine Fisheries Service ("NMFS") pursuant to Section 7 of the Endangered Species Act includes terms and conditions that require inspection and cleaning of the intake pipes. FPL received an updated BO from NMFS in August of 2022 that removed the requirement to install an excluder device. Instead, FPL must design, test, construct, and implement a deterrent at the three intake structures by January 1, 2028, that will result in at least a 40% reduction of protected species take in a 3-year reporting period. The deterrent is required to reduce impacts to sea turtles, smalltooth sawfish, and giant manta rays.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

The turtle deterrent test tank construction began in February 2025 and has reached 75% completion, with project completion expected by December 2025. Of the three sonar monitoring platforms, two have been successfully built, installed, and activated to monitor turtle activity in the 12-foot intake pipes. Construction of the third sonar platform for the 16-foot intake pipe is ongoing, with operational deployment targeted for February 2026.

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PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital – Project revenue requirements are estimated to be $935,969, which is $111,243 or 13.49% higher than projected due to a scope of work change associated with the Turtle Deterrent project. Specifically, FPL incurred additional costs for work to resolve test tank integration issues and to replace the aging electrical system.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $1,617,006.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: Martin Plant Water System Compliance

Project No. 35

Project Description

The Martin Plant is required to comply with the Florida Department of Environmental Protection's rules for drinking water systems. The Martin Plant Water System compliance project included installing nano-filtration, air stripping, as well as carbon and multimedia filtration systems to meet the revised drinking water standards for trihalomethanes and haloacetic acid. The FPL Martin potable water system was retired with Units 1&2 retirement project in 2021-22 timeframe.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $21,818, which is $91 or 0.42% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $21,301.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: Low Level Radioactive Waste Storage

Project No. 36

Project Description:

The Barnwell, South Carolina radioactive waste disposal facility was the only site of its kind available to FPL for disposal of Low Level Waste ("LLW") such as radioactive spent resins, filters, activated metals, and other highly contaminated materials from 1972, when FPL's nuclear reactors first became operational, until 2008 when the Barnwell facility ceased accepting LLW from FPL. Accordingly, this project was designed to provide an on-site LLW storage facility at the PSL and Turkey Point plants with sufficient capacity to store all class B and C LLW generated at each plant site over a 5-year period. This allowed continued uninterrupted operation of the PSL and Turkey Point nuclear units until an alternate offsite storage facility became available in Tennessee. The LLW on-site storage facilities at PSL and Turkey Point continue to provide a "buffer" storage capacity for LLW for temporary storage and also can serve as a disposal facility should permanent storage availability be delayed or interrupted in the future.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $1,491,542, which is $7,980 or 0.54% higher than previously projected.

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Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $1,530,189.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: DeSoto Next Generation Solar Energy Center

Project No. 37

Project Description:

The DeSoto Next Generation Solar Energy Center ("DeSoto Solar") project is a zero-greenhouse gas emitting renewable generation project, which, on August 4, 2008, the Commission found in Order No. PSC-08-0491-PAA-EI to be eligible for recovery through the ECRC pursuant to House Bill 7135. The DeSoto Solar project is a 25 MW solar photovoltaic ("PV") generating facility, which converts sunlight directly into electric power utilizing tracking arrays that are designed to follow the sun as it traverses through the sky. In addition, the system includes electrical equipment necessary to convert the power from direct current to alternating current to connect the system to the FPL grid. Ongoing operation and maintenance expenses include repair and replacement of PV system components, support equipment and facilities as well as vegetation management of land adjacent to the panels.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Support personnel continue to perform required maintenance activities including replacement of components as necessary for the DeSoto site.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be $813,881, which is $318,460 or 64.28% higher than projected. The variance is primarily due to increased contractor and materials expenditures for additional field work and major component maintenance and repairs

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PROJECT DESCRIPTION AND PROGRESS

necessary to maintain the reliability and performance of aging assets at the Desoto Solar Energy Center.

Capital - Project revenue requirements are estimated to be $10,345,509, which is $23,882 or 0.23% lower than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $1,428,971.

Capital - Estimated project revenue requirements for the projection period are $10,036,079.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: Space Coast Next Generation Solar Energy Center

Project No. 38

Project Description:

The Space Coast Next Generation Solar Energy Center ("Space Coast Solar") project is a zero greenhouse gas emitting renewable generation project, which on August 4, 2008, the Commission found in Order No. PSC-08-0491-PAA-EI to be eligible for recovery through the ECRC pursuant to House Bill 7135. The Space Coast Solar project is a 10 MW solar photovoltaic ("PV") generating facility that converts sunlight directly into electric power. The facility utilizes a fixed array and uses solar PV panels, support structures, and electrical equipment necessary to convert the power from direct current to alternating current and to connect the system to the FPL grid. Ongoing operation and maintenance expenses include repair and replacement of PV system components, support equipment, and facilities as well as vegetation management of land adjacent to the panels.

The Space Coast project also included building a 900 kW solar PV facility at the Kennedy Space Center ("KSC") industrial area. The KSC solar site was built and is operated and maintained by FPL as compensation for the lease of the land for the Space Coast Solar site which is located on the KSC property.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Support personnel continue to perform required maintenance activities including replacement of components as necessary for the Space Coast site.

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PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be $404,729, which is $110,291 or 37.46% higher than projected. The variance is primarily due to the rescheduling of component replacements for solar inverters and control systems. The work originally planned for 2024 was deferred to 2025, impacting the timing of expenditures.

Capital - Project revenue requirements are estimated to be $4,867,833, which is $210,834 or 4.53% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $221,668.

Capital - Estimated project revenue requirements for the projection period are $5,482,044.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: Martin Next Generation Solar Energy Center (Solar Thermal)

Project No. 39

Project Description:

On August 4, 2008, the Commission found, in Order No. PSC-08-0491-PAA-EI, that the Martin Next Generation Solar Energy Center ("Martin Solar Thermal") project was eligible for recovery through the ECRC pursuant to House Bill 7135. The Martin Thermal Solar project was a 75 MW solar thermal steam generating facility that was integrated into the existing steam cycle for the Martin Unit 8 natural gas-fired combined cycle power plant. The steam supplied by Martin Thermal Solar was used to supplement the steam generated by the heat recovery steam generators. The project involved the installation of parabolic solar collectors that concentrated solar radiation on heat collection elements and tracked the sun to maintain the optimum angle to collect solar radiation. These heat collection elements contained a heat transfer fluid that was heated by the concentrated solar radiation and was then circulated to heat exchangers that produced steam, which was routed to the Martin Unit 8 heat recovery steam generators for use in generating a design rating of 75 MW of electricity from the Martin Unit 8 Steam Turbine Generator. After about 12 years of operation, FPL determined that the cost to maintain and operate thermal solar facilities outweighed the benefits, and that photovoltaic solar is the more cost-effective choice for customers. In 2022, the PSC approved through Order No. PSC-2022-0424-FOF-EI FPL's petition to retire Martin Thermal Solar and to establish a regulatory asset for the unrecovered early retired investment to be recovered over 20 years through the ECRC. In accordance with the Order, FPL has established a regulatory asset for the unrecovered early retired investment associated with Martin Thermal Solar and in February 2023 began amortizing the regulatory asset on a straight-line basis.

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Project Accomplishments:

(January 1, 2025 to December 31, 2025)

The Martin thermal solar site was retired in January 2023 and FPL began amortizing the unrecovered balance in February 2023. Dismantlement is in progress.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - There is no new activity scheduled in 2025.

Capital - Project revenue requirements are estimated to be $33,363,645, which is $166,381 or 0.50% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $31,937,486.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: Greenhouse Gas Reduction Program

Project No. 40

Project Description:

The purpose of FPL's Electric Utility Greenhouse Gas ("GHG") Reduction Program is to comply with the EPA's regulations that require reductions in emissions of GHGs from electric generating units and mandatory reporting of GHG emissions. The EPA's Mandatory GHG Reporting Rule requires electric utilities to record emissions of GHGs, primarily CO_2 from the combustion of fossil fuels, and report actual data in the subsequent year. FPL was required to begin reporting GHGs emitted from its fossil generating units annually starting in 2011 for calendar year 2010 and to report every year thereafter. The courts have vacated the performance standards under the Affordable Clean Energy rule and the Clean Power Plan rule for GHG emissions from existing units. On April 25, 2024, the EPA released a final rule to regulate GHGs from existing fossil steam plants and new combustion turbines with an effective date of July 8, 2024. The existing fossil steam units in FPL's fleet meet the finalized standards. The EPA did not finalize GHG emission standards for existing combustion turbines as originally proposed on May 23, 2023. On June 17, 2025, EPA proposed a rule to repeal the April 25, 2024 GHG rules. A final rule is expected by the end of 2025.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Project costs are estimated to be $0.

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Project Projections:

(January 1, 2026 to December 31, 2026)

Project costs are estimated to be $0.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: Manatee Temporary Heating System ("MTHS")

Project No. 41

Project Description:

FPL is subject to specific and continuing requirements related to providing warm water refuges for the federally threatened manatee at its Port Everglades ("PEEC"), Ft. Myers ("PFM"), Dania Beach ("DBEC"), Riviera Beach ("RBEC"), and Cape Canaveral ("CCEC") plants during plant modernization projects and times when warm water flow from the electrical generating units is unavailable.

FPL installed a MTHS at CCEC, RBEC, PEEC and DBEC to provide warm water until each site's planned modernizations of their existing power generation units was completed and warm water flow from the electric generating unit cooling water system returned. PFM installed a MTHS to ensure the availability of warm water flow to meet its industrial wastewater permitting requirements. The Power Plant Siting Act Conditions of Certification ("COC") require additional environmental and biological monitoring associated with the operation of the heaters during and following plant shutdowns due to the plant modernizations. The modernization projects have been completed at CCEC, PEEC, RBEC, and DBEC. For PFM and CCEC, the heating systems remain in place to serve as an emergency backup in the future in case the entire power block needs to shut down during future manatee seasons. Due to requirements of the U.S. Fish and Wildlife Service ("USFWS") to reduce the possibility of impinging dead or severely compromised manatees on the CCEC intake screens, CCEC relocated the permanent manatee heating area farther from the plant intakes.

Per the COCs for CCEC, RBEC, PEEC, and DBEC, once the USFWS and Florida Fish & Wildlife Conservation Commission ("FWC") completed their Warm Water Action Plan ("WWAP"),

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PROJECT DESCRIPTION AND PROGRESS

FPL was required to host a workshop for the development of a long-term manatee strategy. The WWAP was completed in 2020 and FPL hosted the workshop in the second quarter of 2023. Per COC requirements, FPL submitted a summary report within one year of the workshop of actionable items to be put in place to meet the goals of the WWAP and workshop.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

The final DBEC Summary Biological Monitoring Report for Activities in Winters 2018-2019, 2019-2020, 2020-2021, 2021-2022, 2022-2023, & 2023-2024 (Prepared pursuant to Specific Condition of Certification No. PA89-26A2) was submitted to the USFWS and FWC on July 10, 2025. In addition, the MTHS at PFM and CCEC will run as needed during the upcoming manatee season.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be $71,656, which is $6,656 or 10.24% higher than projected. The variance is due to additional repair costs required to maintain the operability of the Manatee Heater system at the Ft. Myers Plant. Following an evaluation of the system performed by a qualified vendor, it was determined that the repair necessitated the addition of nine new fuses, which added to the total project cost.

Capital - Project revenue requirements are estimated to be $772,835, which is $2,707 or 0.35% higher than previously projected.

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PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $55,100.

Capital - Estimated project revenue requirements for the projection period are $740,074.

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FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Turkey Point Cooling Canal Monitoring Plan ("TPCCMP")

Project No. 42

Project Description:

Pursuant to Conditions IX and X of the Florida Department of Environmental Protection's ("FDEP") Final Order Approving Site Certification for Turkey Point, FPL submitted a revised Cooling Canal Monitoring Plan ("Revised Plan") to the South Florida Water Management District ("SFWMD"). After receiving input from the SFWMD as well as the FDEP and Miami-Dade County Department of Environmental Resource Management ("MDC DERM"), the Revised Plan was finalized on October 14, 2009. The objective of FPL's TPCCMP Project is to implement the Conditions of Certification IX and X.

Based on the data FPL had collected pursuant to the Revised Plan, in October 2015, the MDC DERM entered into a Consent Agreement ("CA") with FPL. The CA was subsequently amended in 2016 and 2019 ("CAA"). On April 25, 2016, FDEP issued a Notice of Violation ("NOV") regarding the hypersaline groundwater to the west of the cooling canal system ("CCS") and a Warning letter identifying issues related to water quality in a few deep artificial channels to the east and south of the CCS. The NOV directed FPL to enter into a Consent Order ("CO") to, at a minimum, remediate the CCS contribution to the hypersaline plume, reduce the size of the hypersaline plume, and prevent future harm to waters of the State. The CO was executed between FPL and the FDEP on June 20, 2016.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

FPL continues to move forward with compliance and implementation of actions required under the Conditions of Certification, CO, CA, and CAA. FPL continues to extensively monitor

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PROJECT DESCRIPTION AND PROGRESS

water quality in and around the CCS. FPL also continues to operate the recovery well system ("RWS") consisting of 10 extraction wells required by the CO and CA. The RWS, and two additional production wells that supplement the RWS, extract approximately 18 million gallons per day ("MGD") of hypersaline groundwater from the Biscayne aquifer. FPL safely disposes of recovered hypersaline groundwater through an underground injection control ("UIC") well. FPL continues to monitor the hypersaline plume volume by way of Continuous Surface Electromagnetic Mapping, groundwater monitoring, and groundwater modeling and analysis. The results indicate the RWS is functioning as designed. FPL also continues to monitor the American crocodile population and nesting within the cooling canal system, as required by the Conditions of Certification. FPL continues to implement strategies under the Nutrient Management Plan required by the CO to reduce nutrients in the CCS surface waters. FPL implements an extensive vegetation management plan to remove exotic vegetation from the canal berms, which is a source of nutrients in the CCS and adversely impacts thermal efficiency. These efforts assist in reducing nutrients in the system and mitigate the magnitude of algae blooms. During the reporting period, noticeable improvements in water quality have been observed within the CCS. Pursuant to the Thermal Efficiency Plan, FPL also continues to remove sediment from the cooling canals to manage thermal efficiency. The average thermal efficiency is 82.4% for January 2025 through August 1, 2025, which is above the CO target of 70%.

FPL permitted and installed infrastructure to increase CCS freshening capacity pursuant to FPL's Supplemental Salinity Management Plan ("SSMP"), designed to achieve the CO salinity threshold of 34 practical salinity units ("PSU"). The annual average CCS salinity for June 2024 through May 2025 was 31.8 PSU, which is the lowest annual CCS salinity recorded since 1974. The SSMP is designed to help FPL maintain the 34 PSU annual average CO target.

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Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project costs are estimated to be $8,356,788, which is $2 or 0% lower than previously projected.

Capital - Project revenue requirements are estimated to be $7,300,762, which is $443,335 or 5.72% lower than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $7,782,783.

Capital - Estimated project revenue requirements for the projection period are $7,564,754.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: Martin Plant Barley Barber Swamp Iron Mitigation Project

Project No. 44

Project Description:

Martin Plant Barley Barber Swamp Iron Mitigation Project was installed in 2011. The project included the installation of complete siphon systems to mitigate iron discharges in the Barley Barber Swamp. The systems, which use cooling pond water (low iron) to hydrate the swamp, are required by permit.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $13,335, which is $71 or 0.54% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $13,262.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: NPDES Permit Renewal Requirements

Project No. 47

Project Description:

The Florida Department of Environmental Protection ("FDEP") issues National Pollutant Discharge Elimination System ("NPDES") permits pursuant to a delegation from the EPA. Affected wastewater facilities are required to apply for renewal of the 5-year-duration NPDES permits prior to their expiration. This line item includes costs associated with compliance with new and more stringent permit conditions.

The St. Lucie Plant ("PSL") NPDES Industrial Wastewater ("IWW") permit renewal was issued on November 4, 2016. The renewed permit included a requirement to conduct a chlorine optimization study that resulted in a recommendation to replace sodium hypochlorite (bleach) with chlorine dioxide as the biocide in the PSL cooling tower. The chlorine dioxide capital project has been completed, and routine operations and maintenance activities are ongoing.

FPL received Turkey Point's NPDES IWW renewal on May 10, 2022. This renewed IWW permit included new impoundment inspection requirements. Additionally, the IWW permit includes a new condition related to the development and implementation of a Best Management Practices ("BMP") plan in order to comply with stormwater pollution prevention and industrial waste minimization requirements. In 2022, FPL received Florida Public Service Commission approval to recover costs associated with the new permit requirements through the ECRC.

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Project Accomplishments:

(January 1, 2025 to December 31, 2025)

During 2025, Turkey Point completed its required annual above waterline impoundment inspection. Turkey Point is in the process of completing the recommended improvements at the Coffer Dam, Turtle Point, and Hotel 2 impoundments and is expected to have the activities completed by the end of the 4th quarter 2025. During 2025, FPL is conducting Whole Effluent Toxicity Testing at its Cape Canaveral, Ft. Myers, Gulf, Riviera, Scholz, Smith, Port Everglades, and St. Lucie plants.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses for the NPDES Permit Renewal Requirements are estimated to be $162,748, which is $39,071 or 31.59% higher than projected. This variance is attributable to two main factors. First, costs associated with improvements to several impoundment structures at Turkey Point were recommended following the site's underwater berm and topside berm inspection report that was completed in March 2025. These improvements are scheduled to start at Turkey Point in September of 2025 and be complete by the end of the 4th quarter of 2025. Second, the FPL Scholz Plant's Industrial Wastewater Permit toxicity sampling costs were inadvertently omitted when sampling costs for Project 47 were populated across the FPL fleet at the time of FPL's ECRC projection filing made in 2024. This oversight was identified and corrected in mid-2025, contributing to the observed variance.

Capital - Project revenue requirements are estimated to be $2,173,976, which is $14,233 or 0.66% higher than previously projected.

Project Projections:

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(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $183,137.

Capital - Estimated project revenue requirements for the projection period are $2,338,773.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: Industrial Boiler MACT Project

Project No. 48

Project Description:

Title 40 Code of Federal Regulations ("CFR") Part 63 Subpart JJJJJ Final Rule for National Emission Standards for Hazardous Air Pollutants for Area Sources: Industrial, Commercial, and Institutional Boilers was published on March 21, 2011. 40 CFR Part 63 Subpart DDDDD Final Rule for National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial and Institutional Boilers and Process Heaters was published on November 20, 2015. FPL must complete energy audits, inspections, and boiler tune-ups as well as comply with recordkeeping requirements for boilers and heaters that are subject to these rules.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

FPL's Industrial Boiler MACT project includes required boiler tuning for the affected units and the one-time performance of a site energy audit for each site. FPL has projected costs for boiler tunings for the auxiliary boilers at its West County power generation facility to be completed in 3rd quarter 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project costs are estimated to be $8,862, which is $331 or 3.60% lower than previously projected.

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PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $9,129.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: Steam Electric Effluent Limitation Guidelines Revised Rule

Project No. 50

Project Description:

In 2015, the U.S. Environmental Protection Agency ("EPA") finalized revisions to the steam electric effluent limitations guidelines ("ELG") rule, which imposes stringent technology-based requirements for certain waste streams from steam electric generating units. The revised technology-based limits and compliance dates will require extensive modifications to existing ash and flue gas desulfurization ("FGD") scrubber wastewater management systems or the installation and operation of new wastewater management systems. Compliance dates in the 2015 rule ranged from November 1, 2018, to December 31, 2023.

On August 31, 2020, the EPA published its final ELG Reconsideration Rule. The rule revised requirements for two specific waste streams: FGD wastewater and bottom ash ("BA") transport water. The compliance date for the 2020 Rule was no later than December 31, 2025, or December 31, 2028, if the Voluntary Incentives Program was selected.

In August 2021, the EPA announced plans to initiate rulemaking to revise the ELG requirements for FGD scrubber wastewater and BA transport water, noting the EPA planned to propose a revised rule in the fall of 2022. On March 29, 2023, the EPA published a proposed revision to the agency's 2020 ELG rule and noted it would be issuing a final rule during the first half of 2024. The 2020 Rule remained in effect during the rulemaking process.

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On May 9, 2024, the EPA published final revisions to the agency's 2020 ELG rule establishing more stringent wastewater discharge standards for coal-fired power plants, including zero discharge limitations for FGD wastewater and combustion residual leachate ("CRL").

The 2020 Rule remains in effect until the Final ELG Rule requirements are incorporated into facility National Pollutant Discharge Elimination System ("NPDES") wastewater permits. However, the compliance date for the new zero discharge limit for FGD wastewater and CRL is no later than December 31, 2029.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

In October 2021, Georgia Power filed its Notice of Planned Participation for the Voluntary Incentives Program, selecting to comply with alternative FGD wastewater limits in accordance with Title 40 Code of Federal Regulations Part 423.13(g)(3)(i). In early 2023, construction of a membrane treatment pilot project was initiated to optimize the design of the Scherer ELG wastewater treatment system. Now that final revisions to the 2020 ELG regulation have been published, contract negotiations are ongoing for items with long lead times for the Scherer ELG wastewater treatment system. The project timing and cost estimates have been refined to represent the latest project information available. Field mobilization for the gypsum cell rain cover is tentatively scheduled for 2nd quarter 2026.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M – Project expenses are estimated to be $10,844,150, which is $3,779,894, or 53.51% higher-than-projected. The variance is primarily due to Plant Scherer Effluent Limitations Guidelines ("ELG") compliance project costs associated with FPL Unit 4's share of the plant's

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common costs. On May 9, 2024, the United States Environmental Protection Agency published final revisions to the agency's 2020 ELG rule establishing more stringent wastewater discharge standards for coal-fired power plants, including flue gas desulfurization wastewater and combustion residual leachate. Now that final revisions to the rule are in effect, contract negotiations are ongoing for items with long lead times for the Scherer ELG wastewater treatment system. Approximately one third of the variance is due to shifting some equipment procurement costs to 2025 and the remainder of the variance is due to updated equipment and system costs related to engineering design scope changes.

Capital – Project revenue requirements are estimated to be $895,561, which is $84,376 or 8.1% lower than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M – Estimated project costs for the projection period are $11,700,000.

Capital – Estimated project revenue requirements for the projection period are $1,514,821.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: Gopher Tortoise Relocations

Project No. 51

Project Description:

The gopher tortoise is a state-designated threatened species, per Rule 68A-27.003(1)(d)3, Florida Administrative Code ("F.A.C."). Gopher tortoises have been creating burrows in the cooling pond embankments at FPL's Martin, Manatee, and Sanford plants over time, as well as in the oil tank farm embankments at the Manatee plant. In 2008, the Florida Fish & Wildlife Conservation Commission provided new gopher tortoise guidelines that changed the permitting process for relocations. An authorized gopher tortoise agent is now required to conduct surveys and perform relocations, and all tortoises relocated from the plants must now be sent to a recipient site. Gopher tortoise burrows must be inspected and then filled as necessary to ensure the integrity of the embankments. Gopher tortoises must be relocated prior to filling burrows.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

FPL continues to monitor gopher tortoise activity at the Sanford, Martin, and Manatee plants' cooling ponds and the Manatee fuel oil storage terminal. Gopher tortoise relocations have been completed at Manatee Plant in 2025. Monitoring events are scheduled for September 2025 at Martin and November 2025 at Sanford. If tortoises are found, they will be relocated.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project costs are estimated to be $98,351, which is on target meet the projected expense.

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Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projected period are $79,996.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: Coal Combustion Residuals

Project No: 54

Project Description:

The final rule entitled, "Hazardous and Solid Waste Management System: Disposal of Coal Combustion Residuals ("CCR") From Electric Utilities," became effective October 19, 2015, and is found in Title 40 Code of Federal Regulations Parts 257 and 261. It regulates the disposal of CCR, including coal ash and gypsum in impoundments and landfills at electric utility sites. The rule established numerous requirements for items such as location restrictions (unlined surface impoundments to be located at least 5 feet above the uppermost aquifer), design and operating criteria, and public availability of documents for CCR units. The rule also established standards for the units to be evaluated against and required CCR units that fail to meet certain criteria to cease receiving CCR and initiate closure of the disposal unit. Since its promulgation, the CCR rule has undergone numerous amendments and challenges from industry and environmental groups.

On May 8, 2024, the EPA finalized its revision of the 2015 CCR rule, subjecting previously exempt assets at both active and inactive facilities to regulation under the new federal "2024 Legacy CCR Rule". The newly revised rule requires legacy surface impoundments and Coal Combustion Residual Management Units ("CCRMUs") to meet the existing and new requirements of the CCR rule under expedited timelines. The only exemption is for legacy surface impoundments that certify closure by removal prior to the initial effective date of the rule. Effects of the new rule will result in increased compliance costs for several FPL sites.

Both the Georgia Environmental Protection Division and the Florida Department of Environmental Protection ("FDEP") have adopted state CCR rules that established state CCR

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permit programs that incorporate the federal CCR criteria. The federal and/or state rules apply to CCR Units at the St. Johns River Power Park ("SJRPP"), GCEC, Scherer, Smith, and Daniel. In addition, a National Pollutant Discharge Elimination System ("NPDES") wastewater permit renewal for Plant Scholz (FL0002283) was issued in 2015 which requires closure of the existing on-site ash pond. Costs required to complete the Scholz pond closure are included in this project.

The CCR rules set specific schedules for implementation of each of the performance requirements including, but not limited to, installation of a groundwater monitoring system, implementation of a detection monitoring plan, routine inspections, demonstration of compliance with location restrictions, development of the CCR unit closure plan, and Professional Engineer inspections that are required for all CCR units. Unlined impoundments such as the Daniel, Scherer, and Smith ash ponds were required to cease receipt of CCR and non-CCR wastewater by April 11, 2021, and initiate closure within 30 days.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

SJRPP: SJRPP was retired on January 5, 2018, but CCR rule compliance requirements are still applicable. SJRPP submitted a notification of closure completion for the ash pond on February 8, 2022. The unit is now in the Post Closure Care phase which requires maintenance of the final cover system and continued groundwater monitoring. In 2025, SJRPP conducted some maintenance work on the closed ash pond including gopher tortoise relocation and routine liner/slope repairs. The site has also started on compliance activities

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associated with the 2024 Legacy CCR rule such as ground water modeling and identification of potential CCRMU.

Plant Scherer: Georgia Power, as the Plant Scherer operating partner, has completed evaluation of the ash impoundment and determined that it is an unlined unit that does not meet the CCR rule location restriction requirements. Georgia Power submitted its notification of intent to initiate closure of the ash pond in October of 2020 and plans to excavate ash from the northern area of the pond and consolidate it in the southern portion of the pond that will be closed in place. The dewatering treatment system was put into service in the 1st quarter of 2024 to start lowering the pond elevation; initial elevation was 493.8 ft. By the 2nd quarter of 2025, the pond elevation reached 470' and is expected to reach, and be maintained, at an elevation of 460' by the end of 2025. Excavation of the eastern channel was completed in the 1st quarter of 2025. Construction of Cell 3 of the CCR landfill began in the 1st quarter of 2025. Current activities include clearing and grubbing, installation of a temporary sediment basin, and ordering long-lead time items. Routine CCR rule compliance requirements (e.g., maintenance, inspections, and groundwater monitoring) continue for all CCR units at the site. The site has also started on compliance activities associated with the 2024 Legacy CCR rule such as ground water modeling and identification of potential CCRMU.

Plant Daniel: All CCR material has been removed from the former ash pond and the former ash pond area has been repurposed into three lined settlement ponds for treatment of plant process water. Routine CCR rule compliance activities (e.g., maintenance, inspections, and groundwater monitoring) continue for all CCR units at the site. The site has also started on compliance activities associated with the 2024 Legacy CCR rule.

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Plant Smith: The Ash Pond closure was completed in August 2025. Routine CCR rule compliance activities (e.g., maintenance, inspections, and groundwater monitoring) at the site also continue. The site has also started on compliance activities associated with the 2024 Legacy CCR rule such as ground water modeling and identification of potential CCRMU. Field work to start designing and installing new monitoring well networks continued in 2025.

Plant Scholz: The ash pond closure project was completed in 2024. The site has also started on compliance activities associated with the 2024 Legacy CCR rule such as ground water modeling and identification of potential CCRMU. Field work to start designing and installing new monitoring well networks continued in 2025.

GCEC: Routine CCR rule compliance activities (e.g., maintenance, inspections, and groundwater monitoring) continue for all CCR units at the GCEC site. The site started on compliance activities associated with the 2024 Legacy CCR rule such as ground water modeling and identification of potential CCRMU. Field work to start designing and installing new monitoring well networks for compliance with the 2024 CCR legacy rule continued in 2025. The closure by removal of the Gypsum storage pond began in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M -Project expenses are estimated to be $7,510,381, which is $698,373 or 8.5% lower than projected.

Capital - Project revenue requirements are estimated to be $43,842,094, which is $3,132,937 or 7.70% higher than projected.

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Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $12,336,877.

Capital - Estimated project revenue requirements for the projection period are $44,894,459.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: Solar Site Avian Monitoring and Reporting Project

Project No. 55

Project Description:

The Solar Site Avian Monitoring and Reporting Project historically included avian mortality monitoring and reporting at FPL's existing DeSoto Solar facility. The purpose of the 2018-2019 monitoring program was to estimate the overall annual avian fatality rate and species composition associated with a universal solar site.

On March 17, 2023, FPL received a General Permit from the Florida Department of Environmental Protection ("FDEP") for the construction of a new solar site in Martin County: the Monarch Solar Site. Pursuant to the permit, FPL is required to conduct a three-year post-construction survey and reporting for a federally threatened species of bird, the Northern crested caracara. The purpose of the post-construction monitoring is to evaluate if solar arrays within the primary management zone of a known caracara nest cause an observable change in site occupancy, number of broods, and/or fledgling rate when constructed outside of the breeding season months. Annual post-construction breeding success reports are required to be submitted to the U.S. Fish and Wildlife Service ("USFWS"). In 2023, FPL requested to modify the Solar Site Avian Monitoring and Reporting Project to include post-construction caracara monitoring costs for the Monarch solar site. The post-construction monitoring costs were subsequently approved for inclusion in the ECRC in Order No. PSC-2023-0344-FOF-EI issued on November 16, 2023.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

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In 2025, the second of three years of post-construction caracara monitoring was conducted at the Monarch solar site. Surveys were conducted between January and June 2025. A report was prepared documenting caracara use and nesting productivity success of two fledglings at the same hammock as prior years. Survey report and findings will be submitted to the USFWS Vero Beach Office by December 31, 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Project expenses were estimated to be $7,500, which is $22,500 or 75% lower than projected. However, a portion of the project expenses were not booked under ECRC and are being corrected. With the correction, the total project expenses in 2025 are $22,638 which is still 25% lower-than-projected. The biologist conducting the avian monitoring at the FPL Monarch Solar Energy Center did not need hotel accommodations for the multiple monitoring events, thus reducing the cost from the original estimate.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M – Estimated project costs are $22,500 for the projection period.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: Protected Species Project

Project No. 123

Project Description:

Under the United States Endangered Species Act ("ESA") (16 U.S.C. § 1531, et seq.), FPL is required to avoid the "take" of species listed as endangered or threatened. FPL is also required to avoid the "take" of a species listed as threatened under Chapter 68A-27, Florida Administrative Code ("F.A.C."). In the event FPL "takes" a species without authorization provided by the appropriate federal regulatory authority, it constitutes an unauthorized take. In the event of an unauthorized take, the appropriate federal and state wildlife agencies may require FPL to develop solutions that avoid interaction between listed species and intake structures or apply for an incidental take permit that would require FPL to minimize or mitigate interaction between listed species and intake structures. When solutions are developed, FPL is required to implement the solution(s) at the designated facilities.

On June 12, 2019, FPL received a letter from the National Marine Fisheries Service ("NMFS") stating that FPL needs to develop a solution to prevent future smalltooth sawfish interactions at the Ft. Myers Plant ("PFM"). NMFS noted they believe the best way to prevent sawfish interactions is to block their access to the intake canal.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

In early 2025, FPL submitted required permit applications to the FDEP and the Army Corps of Engineers ("USACE"). In June 2025, the FDEP granted an Exemption Verification. As of August 2025, responses for additional information are being submitted to the USACE as part of the ongoing permitting process. The USACE application is being processed as a Letter of

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Permission. As of August 2025, the proposed schedule for the project includes bidding in late 2025 with award in early 2026 for a construction start date in April 2026. The current schedule assumes the planned installation will be completed in 2026 before the start of manatee season.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital – Project revenue requirements for the Ft. Myers sawfish barrier project are estimated to be $61,294, which is $54,306 or 46.98% lower than projected due to schedule adjustments that pushed the planned May 2025 initiation date to November 2025. Permitting activities are expected to be completed by November 2025, followed by bid and award completion in early February 2026, material ordering in March 2026, and in-water installation beginning in April 2026. This revised timeline accommodates regulatory approval processes, avoids in-water work during manatee season, and mitigates risks associated with material cost escalation and storm season storage requirements.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital – Project revenue requirements are projected to be $166,790.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: FPL Miami-Dade Clean Water Recovery Center ("CWRC") Project

Project No. 124

Project Description:

Pursuant to an agreement with Miami-Dade County ("MDC"), and to further comply with environmental and reclaimed water reuse requirements, FPL plans to construct and operate a wastewater reuse system comprised of a waterline from MDC Water and Sewer Department's South District Wastewater Treatment Plant to the Turkey Point Clean Energy Center ("Turkey Point"), an advanced reclaimed water treatment facility, and a underground injection control ("UIC") system. The wastewater reuse system will transport and further treat reclaimed water for use at Turkey Point's natural gas plant, Unit 5.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Construction of the CWRC, the UIC system, and the waterline was completed in 2024. The water plant has been supplying makeup water to Turkey Point fossil cooling tower since operations began. FPL has been working with its contractor to reduce the chemical usage and improve the maintenance schedule for the site equipment to reduce costs. Deep injection well #2 was commissioned earlier in 2025 and is currently in operation testing.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be a credit of $2,218,961, which is $1,225,529 or 35.58% higher than projected. The increase is due to higher operating costs than projected, including more payroll expense and facility chemical usage than originally estimated.

FPSC EXH NO. 4
ADMITTED

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Capital - Project revenue requirements are estimated to be $34,792,383, which is $181,232 or 0.52% lower than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M – Estimated project costs for the projection period are a credit of $1,409,584.

Capital – Project revenue requirements are projected to be $35,189,243.

FPSC EXH NO. 4
ADMITTED

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: CT NESHAP

Project No. 125

Project Description:

The U.S. Environmental Protection Agency's final amendment to the National Emission Standard for Hazardous Air Pollutants ("NESHAP") rule requires that certain combustion turbines ("CT") meet emission standards for formaldehyde emissions established under the rule. FPL must conduct initial, and subsequent annual stack testing of affected units. If any affected unit does not meet the emission standard for formaldehyde, FPL must install an oxidation catalyst to reduce those emissions to meet the standard.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Preliminary 2025 testing results confirm that the affected units remain in compliance.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be $134,851, which is $24,463 or 22.16% higher than projected. The variance is primarily due to emission testing costs being higher than originally estimated. The annual testing costs increased due to additional contractor expenses associated with the requirement to test more units in 2025.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M – Estimated project costs for the projection period are $135,061.

FPSC EXH NO. 4
ADMITTED

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Air Quality Assurance Testing

Project No. 401

Project Description:

The Air Quality Assurance Testing project included the audit test trailer and associated support equipment used to conduct Relative Accuracy Test Audits on the Continuous Emission Monitoring Systems as required by the 1990 Clean Air Act Amendments ("CAAA"). The equipment provided the accuracy and reliability needed to measure Sulfur Dioxide ("SO_2"), Nitrogen Oxide ("NOx"), and Carbon Dioxide ("CO_2") and to further maintain compliance with CAAA requirements.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $13,236, which is $9 or 0.07% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $12,175.

FPSC EXH NO. 4
ADMITTED

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC 5, 6 & 7 Precipitator Projects

Project No. 402

Project Description:

The Gulf Clean Energy Center ("GCEC") precipitator projects were necessary to improve particulate removal capabilities. The larger, more efficient precipitators with increased collection areas improved particulate collection efficiency and reduced particulate emissions. The upgraded Unit 7 precipitator was placed in service in 2004 as part of the Florida Department of Environmental Protection Nitrogen Oxide ("NOx") Reduction Agreement. The Unit 6 precipitator upgrade was placed in service in 2012.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

The GCEC precipitator projects were retired with the coal generation assets in October 2020. There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $4,225,302, which is $16,794 or 0.4% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $4,159,172.

FPSC EXH NO. 4
ADMITTED

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC Unit 7 Flue Gas Conditioning

Project No. 403

Project Description: This project included equipment required for the injection of sulfur trioxide into the flue gas to enhance particulate removal and improve the collection characteristics of fly ash.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

The retirement of the Gulf Clean Energy Center Unit 7 flue gas conditioning system was completed in 2005. There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $184,814, which is $775 or 0.42% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $180,437.

FPSC EXH NO. 4
ADMITTED

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC Cooling Tower Cell

Project No. 408

Project Description: The Gulf Clean Energy Center ("GCEC") cooling tower is a pollution control device that allows condenser cooling water to be cooled and continually re-injected into the condenser. The cooling tower reduces water discharge temperatures in order to meet the National Pollutant Discharge Elimination System ("NPDES") Industrial Wastewater ("IWW") permit requirements. The GCEC has maintained compliance with the temperature discharge limits as required by the facility's NPDES IWW permit.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

The original Unit 7 cooling tower cell was retired in 2007 when a new cooling tower was placed in-service as part of the GCEC scrubber project that is reflected in the Air Quality Compliance Program, Project 11. There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $65,568, which is $275 or 0.42% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $64,015.

FPSC EXH NO. 4
ADMITTED

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC Diesel Fuel Oil Remediation

Project No. 410

Project Description: The Gulf Clean Energy Center diesel fuel oil remediation project included the installation of groundwater monitoring wells in the vicinity of the diesel tank system. The project also included the installation of an impervious cap to reduce the migration of contaminants to groundwater as required by the Florida Department of Environmental Protection.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $985, which is on target.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $874.

FPSC EXH NO. 4
ADMITTED

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Sodium Injection System

Project No. 413

Project Description: The sodium injection project included silo storage systems and associated components that injected sodium carbonate directly onto the coal feeder belt to enhance precipitator performance when burning low sulfur coal. Sodium injection was used at Plant Smith for Units 1 and 2 and was used at the Gulf Clean Energy Center ("GCEC") for Units 4 and 5. The injection of sodium carbonate as an additive to low sulfur coal reduced opacity levels in order to maintain compliance with the Clean Air Act provisions. The Smith Sodium Injection system was retired in 2016 after the coal units ceased operations. The GCEC sodium injection system was retired when the plant ceased coal-fired operations.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

The sodium injection systems were retired when the GCEC and Plant Smith ceased coal fired operations. There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $16,609, which is $70 or 0.42% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $16,215.

FPSC EXH NO. 4
ADMITTED

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Smith Stormwater Collection System

Project No. 414

Project Description: The National Pollutant Discharge Elimination System ("NPDES") stormwater program requires industrial facilities to install stormwater management systems to prevent the discharge of impacted stormwater to the surface waters of the United States. The Plant Smith stormwater sump system has been effective in managing onsite stormwater.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $77,325, which is $42 or 0.05% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $100,762.

FPSC EXH NO. 4
ADMITTED

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Smith Wastewater Treatment Facility

Project No. 415

Project Description: In 2004, a new domestic wastewater treatment facility was installed at Plant Smith to replace the facility installed in the 1990s. The new treatment plant included aeration and chlorination of the wastewater prior to discharge to the Plant Smith ash pond. Following the retirement of the coal-fired units and associated staffing reductions, a new wastewater treatment facility with lower capacity was installed. Plant Smith has maintained compliance with the domestic wastewater treatment requirements in the National Pollutant Discharge Elimination System ("NPDES") industrial wastewater permit.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $77,297, which is $429 or 0.56% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $84,204.

FPSC EXH NO. 4
ADMITTED

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Daniel Ash Management Project

Project No. 416

Project Description: The original Daniel ash management project included the installation of a dry fly ash transport system, lining for the bottom of the ash pond, closure and capping of the existing fly ash pond, as well as expansion of the landfill area. In 2006, Plant Daniel completed the construction of a new on-site ash storage facility in preparation for the completion and closure of the existing landfill area. Portions of the original Daniel ash storage facility were closed in place during 2010.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $948,959, which is $3,551 or 0.38% higher than projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $1,658,250.

FPSC EXH NO. 4
ADMITTED

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC FDEP Agreement for Ozone Attainment (Capital)
FDEP NOx Reduction Agreement (O&M)
Project No. 419

Project Description: The Florida Department of Environmental Protection ("FDEP") and Gulf Power entered into an agreement on August 28, 2002, to support Escambia/Santa Rosa County area's effort to maintain compliance with the 8-hour ozone ambient air quality standards. This agreement included a requirement for the Gulf Clean Energy Center ("GCEC") to install Selective Catalytic Reduction ("SCR") controls on Unit 7, relocate the Unit 7 precipitator, and install a Nitrogen Oxide ("NO_x") reduction technology on Unit 6, and if necessary, on Units 4 and 5. The O&M costs associated with this project included anhydrous ammonia, air monitoring, catalyst regeneration, and general operation and maintenance expenses.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

The GCEC SCRs, Selective Non-Catalytic Reduction controls, and Unit 7 precipitator were retired with the coal generation assets in October 2020. There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be $2,307, which is on target for what was previously projected.

FPSC EXH NO. 4
ADMITTED

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Capital - Project costs are estimated to be $9,753,870, which is $37,624 or 0.39% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $9,671,554.

FPSC EXH NO. 4
ADMITTED

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Precipitator Upgrades for Compliance Assurance Monitoring

Project No. 422

Project Description: Compliance assurance monitoring ("CAM") precipitator upgrades were required to comply with new CAM regulations incorporated into Gulf's Title V permits in the 2005 time frame. CAM requirements are regulated under Title V of the 1990 Clean Air Act Amendments, which requires a method of continuously monitoring particulate emissions. Opacity can be used as a surrogate parameter if the precipitator demonstrates a correlation between opacity and particulate matter. Gulf demonstrated this correlation by stack testing in 2003 and 2004, and the results were included as part of the CAM plans in Gulf's Title V air permits effective January 2005. Several precipitator upgrades were necessary to meet the more stringent surrogate opacity standards under CAM.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

The precipitator upgrade projects required for CAM compliance were retired with the associated coal-fired generating assets. There is no new activity scheduled in 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

Capital - Project revenue requirements are estimated to be $940,853, which is $3,945 or 0.42% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are $918,567.

FPSC EXH NO. 4
ADMITTED

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: General Water Quality

Project No. 427

Project Description: The General Water Quality program includes activities undertaken pursuant to the Gulf Clean Energy Center ("GCEC"), Smith, and Scholz National Pollutant Discharge Elimination System ("NPDES") Industrial Wastewater ("IWW"), consumptive use, stormwater, and environmental resource permits and associated permit renewals. More specifically, the O&M costs include dechlorination, stormwater maintenance, impoundment integrity, and groundwater modeling, as well as surface and groundwater monitoring and associated studies. This line item also includes stormwater maintenance and monitoring requirements for substation and power delivery environmental resource permits for FPL's Northwest region. Capital costs include the GCEC closed ash landfill ("CAL") project. The GCEC IWW permit and Florida Department of Environmental Protection ("FDEP") Order 17-1224 required the GCEC to complete FDEP-approved rehabilitation actions for the CAL in 2023. The surface of the CAL was regraded and then capped with a low permeability synthetic material to reduce water infiltration, to provide separation of ash and stormwater, and to provide stability improvements as recommended in the action plan that was approved by FDEP on August 28, 2019.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Activities are ongoing in compliance with applicable environmental laws, rules, and regulations. On June 12, 2025, a final report requesting to close the Consent Order was submitted to the Florida Department of Environmental Protection (FDEP). FPL is awaiting FDEP's response.

FPSC EXH NO. 4
ADMITTED

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project costs are estimated to be $1,313,909, which is $39,344 or 3.09% higher than previously projected.

Capital - Project revenue requirements are estimated to be $2,415,050, which is $10,909 or 0.45% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $1,037,647.

Capital - Estimated project revenue requirements for the projection period are $2,377,847.

FPSC EXH NO. 4
ADMITTED

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Emission Allowances

Project No. N/A

Project Description: FPL's fossil generating units are regulated under the Environmental Protection Agency Acid Rain and Cross-State Air Pollution Rule cap-and-trade emission allowance programs. Under the Acid Rain Program, FPL is allocated allowances annually and FPL must surrender allowances annually for the prior year's emission of SO_2.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Allowances have been surrendered as required.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project costs are estimated to be a credit of $13, which is $13 higher than previously projected.

Capital - Project revenue requirements are estimated to be a credit of $22, which is $8 or 62% higher than previously projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

Capital - Estimated project revenue requirements for the projection period are a credit of $24.

FPSC EXH NO. 4
ADMITTED

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Asbestos Fees

Project No. 428

Project Description: Asbestos notification fees include both annual and individual project fees due to the Florida Department of Environmental Protection ("FDEP") for asbestos abatement projects in FPL's Northwest region.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

Fees were paid as required by FDEP.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project costs are estimated to be $1,000, which is on target for 2025.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $500.

FPSC EXH NO. 4
ADMITTED

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Environmental Auditing/Assessment

Project No. 429

Project Description: The Environmental Auditing/Assessment program ensures continued compliance with environmental laws, rules, and regulations through auditing and/or assessment of company facilities and operations in FPL's Northwest region.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

The Gulf Clean Energy Center and switchyard compliance assessments were completed during the first half of 2025. The Destin Service Center & Northwest Region Substations' assessment was completed in the 3rd Quarter of 2025.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be $9,745, which is $4,225 or 76.54% higher than projected. The variance is primarily due to the rescheduling of the Gulf Power Plant & Switchyard Audit from 2024 to 2025 due to Hurricane Milton. The Gulf Power Plant Audit was originally scheduled for October 22nd, 2024, but was rescheduled due to resource and personnel shifts required to support Hurricane Milton restoration efforts, resulting in the audit program conducting twice as many audits in 2025 than originally projected.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $5,520.

FPSC EXH NO. 4
ADMITTED

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: General Solid and Hazardous Waste

Project No. 430

Project Description: The General Solid and Hazardous Waste program involves the proper identification, handling, storage, transportation, and disposal of solid and hazardous wastes as required by federal and state regulations. The program includes expenses for electric generating and power delivery facilities in FPL's Northwest region.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

FPL has complied with all hazardous and solid waste regulations, as required.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be $977,837, which is $240,138 or 32.55% higher than projected. The variance is due primarily to higher-than-projected non-polychlorinated biphenyls (non-PCB) mineral oil leaks associated with substations in the areas of Pensacola and Panama City. The leaks were caused by the expansion and contraction of the gaskets that fit between the components of the on-site transformer and the main unit. These gaskets expand with the heat from the unit due to load or ambient temperature, then contract when cooled. The repeated expansion and contraction of these gaskets cause them to breakdown over time. The equipment was remediated promptly upon discovering the leak.

FPL instituted a more robust substation inspection program in 2023, visiting each site quarterly, and identifying the leaking equipment. FPL also instituted a cleanup and

FPSC EXH NO. 4
ADMITTED

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

preventative program to remove any impacted rock/soil and install absorbent material to capture the leaks before any impacts occur.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $954,501.

FPSC EXH NO. 4
ADMITTED

FORM: 42-5P

FLORIDA POWER & LIGHT COMPANY

PROJECT DESCRIPTION AND PROGRESS

Project Title: Title V

Project No. 431

Project Description: Title V expenses are associated with the preparation of the Clean Air Act Title V permit applications and the subsequent implementation of Title V permits. Renewal of the Title V permits is on a five-year cycle (i.e., 2019, 2024, etc.). Title V permits are periodically revised between renewals to incorporate major changes or modifications of a source. The program includes expenses for electric generating facilities in FPL's Northwest region.

Project Accomplishments:

(January 1, 2025 to December 31, 2025)

The Company has maintained compliance with its Title V permits and submitted permit renewals and modifications as required.

Project Costs:

(January 1, 2025 to December 31, 2025)

O&M - Project expenses are estimated to be $7,820, which is $37,215 or 82.64% lower than projected. The variance is primarily due to lower-than-expected labor costs.

Project Projections:

(January 1, 2026 to December 31, 2026)

O&M - Estimated project costs for the projection period are $12,000.

FPSC EXH NO. 4

ADMITTED

C1-426

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-8P

For the Period of: January 2026 Through December 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
RATE CLASS	Avg 12 CP Demand Load Factor at Meter (%)	GCP Demand Load Factor at Meter (%)	Projected Sales at Meter (kWh)	Projected Avg 12 CP Demand at Meter (kW)	Projected GCP Demand at Meter (kW)	Demand Loss Expansion Factor	Energy Loss Expansion Factor	Projected Sales at Generation (kWh)	Projected Avg 12 CP Demand at Generation (kW)	Projected GCP Demand at Generation (kW)	kWh Sales at Generation (%)	12 CP Demand at Generation (%)	GCP Demand at Generation (%)
RS1/RTR1/RS-2EV	53.3884929%	48.8736453%	70,148,782,113	14,999,209	16,384,806	1.0837654	1.0591533	74,298,313,004	16,255,624	17,757,286	54.7023290%	60.8963091%	61.8124536%
GS1/GST1	55.8221861%	52.5535212%	8,456,898,435	1,729,419	1,836,983	1.0837654	1.0591533	8,957,151,756	1,874,284	1,990,859	6.5947266%	7.0213847%	6.9301060%
GSD1/GSDT1/HLFT1/GSD1-EV	66.1820646%	62.5342295%	29,307,306,672	5,055,120	5,350,003	1.0836333	1.0590572	31,038,113,500	5,477,897	5,797,441	22.8518930%	20.5211250%	20.1806782%
OS2	137.2909796%	11.4081897%	14,537,556	1,209	14,547	1.0410183	1.0294807	14,966,134	1,258	15,144	0.0110189%	0.0047140%	0.0527143%
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD-1EV	75.3891453%	67.9786444%	10,809,337,393	1,636,764	1,815,192	1.0818498	1.0578730	11,434,906,389	1,770,733	1,963,765	8.4189800%	6.6334647%	6.8357918%
GSLD2/GSLDT2/CS2/CST2/HLFT3/GSLD-2EV	79.8071515%	75.0862647%	3,971,612,528	568,095	603,813	1.0663466	1.0473298	4,159,588,144	605,786	643,874	3.0625077%	2.2693770%	2.2413002%
GSLD3/GSLDT3/CS3/CST3/LLCS-1/LLCS-2	84.5717519%	0%	939,095,087	126,759	0	1.0234063	1.0171531	955,203,475	129,726	0	0.7032711%	0.4859768%	0%
SST1T	78.0253512%	0%	106,315,864	15,555	0	1.0234063	1.0171531	108,139,510	15,919	0	0.0796180%	0.0596340%	0%
SST1D1/SST1D2/SST1D3	100.8171013%	1.3599096%	72,549	8	609	1.0410183	1.0294807	74,688	9	634	0.0000550%	0.0000320%	0.0022069%
CILC D/CILC G	86.7136168%	82.4233740%	2,574,501,950	338,924	356,565	1.0655624	1.0464210	2,694,012,987	361,144	379,942	1.9834742%	1.3529072%	1.3225650%
CILC T	94.6074691%	0%	1,462,988,221	176,527	0	1.0234063	1.0171531	1,488,082,998	180,659	0	1.0956050%	0.6767788%	0%
MET	70.9428366%	59.9632566%	68,244,559	10,981	12,992	1.0410183	1.0294807	70,256,457	11,432	13,525	0.0517265%	0.0428254%	0.0470800%
OL1/SL1/SL1M/PL1/OSI/II	6,476.6915795%	39.8810391%	501,343,320	884	143,504	1.0837654	1.0591533	530,999,424	958	155,525	0.3909497%	0.0035876%	0.5413764%
SL2/SL2M/GSCU1	100.3716146%	88.1670428%	69,049,844	7,853	8,940	1.0837654	1.0591533	73,134,369	8,511	9,689	0.0538454%	0.0318838%	0.0337277%
Total			128,430,086,092	24,667,308	26,527,953			135,822,942,837	26,693,940	28,727,683	100.0000000%	100.0000000%	100.0000000%

Notes:

(2) Avg CP Demand load factor based on two year average of 2022 & 2023 load research data and 2026 projections: Column 4/ 8760 / Column 5

(3) Avg GNCP Demand load factor based on two year average of 2022 & 2023 load research data and 2026 projectons: Column 4/ 8760 / Column 6

(4) Projected kWh sales for 2026

(5) (6) Avg CP and GNCP kW based on two year average of 2022 & 2023 load research data and 2026 projections

(7) Based on 2025 demand losses

(8) Based on 2025 energy losses

(9) Column 4 * Column 8

(10) Column 5 * Column 7

(11) Column 6 * Column 7

(12) Column 9 / Total for Column 9

(13) Column 10 / Total for Column 10

(14) Column 11 / Total for Column 11

C1-426

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
RATE CLASS	kWh Sales at Generation (% of Total)	12 CP Demand at Generation (% of Total)	GCP Demand at Generation (% of Total)	Energy Related Cost	12 CP Demand Related Cost	GCP Demand Related Cost	Total Environmental Costs	Projected Sales at Meter (kWh)	ECRC Factor (cents/kWh)
RS1/RTR1/RS-2EV	54.7023290%	60.8963091%	61.8124536%	$29,536,226	$203,762,093	$8,491,605	$241,789,925	70,148,782,113	0.345
GS1/GST1	6.5947266%	7.0213847%	6.9301060%	$3,560,787	$23,493,904	$952,037	$28,006,728	8,456,898,435	0.331
GSD1/GSDT1/HLFT1/GSD1-EV	22.8518930%	20.5211250%	20.1806782%	$12,338,756	$68,664,710	$2,772,360	$83,775,825	29,307,306,672	0.286
OS2	0.0110189%	0.0047140%	0.0527143%	$5,950	$15,773	$7,242	$28,965	14,537,556	0.199
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD-1EV	8.4189800%	6.6334647%	6.8357918%	$4,545,783	$22,195,904	$939,080	$27,680,767	10,809,337,393	0.256
GSLD2/GSLDT2/CS2/CST2/HLFT3/GSLD-2EV	3.0625077%	2.2693770%	2.2413002%	$1,653,584	$7,593,449	$307,903	$9,554,936	3,971,612,528	0.241
GSLD3/GSLDT3/CS3/CST3/LLCS-1/LLCS-2	0.7032711%	0.4859768%	0%	$379,727	$1,626,103	$0	$2,005,830	939,095,087	0.214
SST1T	0.0796180%	0.0596340%	0%	$42,989	$199,538	$0	$242,528	106,315,864	0.228
SST1D1/SST1D2/SST1D3	0.0000550%	0.0000320%	0.0022069%	$30	$107	$303	$440	72,549	0.607
CILC D/CILC G	1.9834742%	1.3529072%	1.3225650%	$1,070,966	$4,526,895	$181,690	$5,779,551	2,574,501,950	0.224
CILC T	1.0956050%	0.6767788%	0%	$591,566	$2,264,536	$0	$2,856,102	1,462,988,221	0.195
MET	0.0517265%	0.0428254%	0.0470800%	$27,929	$143,296	$6,468	$177,693	68,244,559	0.260
OL1/SL1/SL1M/PL1/OSI/II	0.3909497%	0.0035876%	0.5413764%	$211,091	$12,004	$74,373	$297,468	501,343,320	0.059
SL2/SL2M/GSCU1	0.0538454%	0.0318838%	0.0337277%	$29,074	$106,685	$4,633	$140,392	69,049,844	0.203
Total	100.0000000%	100.0000000%	100.0000000%	$53,994,459	$334,604,997	$13,737,693	$402,337,149	128,430,086,092	0.313

Notes:

(2) From Form 42-6P, Col 13

(3) From Form 42-6P, Col 14

(4) Total Energy $ from Form 42-1P, Line 4

(5) Total 12 CP Demand $ from Form 42-1P, Line 4

(6) Total GCP Demand $ from Form 42-1P, Line 4

(7) Col 4 + Col 5 + Col 6

(8) Projected kWh sales for the period January 2026 through December 2026

(9) Col 7 / Col 8

C1-427

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2026 PROJECTION WACC @10.95%

CAPITAL STRUCTURE AND COST RATES [a]

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$24,443,008,160	32.423%	4.76%	1.5440%	1.54%
Short term debt	$1,147,323,143	1.522%	4.14%	0.0631%	0.06%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$614,846,064	0.816%	2.15%	0.0176%	0.02%
Common Equity [b]	$37,751,361,414	50.076%	10.95%	5.4833%	7.34%
Deferred Income Tax	$10,681,237,432	14.168%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$750,785,443	0.996%	8.52%	0.0848%	0.11%
TOTAL	$75,388,561,657	100.00%		7.1927%	9.08%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [c]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$24,443,008,160	39.30%	4.7620%	1.8715%	1.872%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$37,751,361,414	60.70%	10.950%	6.6465%	8.903%
TOTAL	$62,194,369,575	100.00%		8.518%	10.775%

DEBT COMPONENTS	
Long term debt	1.5440%
Short term debt	0.0631%
Customer Deposits	0.0176%
Tax credits weighted	0.0186%
TOTAL DEBT	**1.6432%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.4833%
TAX CREDITS -WEIGHTED	0.0662%
TOTAL EQUITY	**5.5495%**
TOTAL	7.1927%
PRE-TAX EQUITY	7.4335%
PRE-TAX TOTAL	9.0767%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Pursuant to FPL's Petition for base rate increase in Dociet No. 20250011-EI, including the proposed Settlement Agreement currently under consideration.
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC).

FPSC EXH NO. 4
ADMITTED

ERRATA SHEET

WITNESS: RICHARD HUME
2026 PROJECTION TESTIMONY DATED AUGUST 25, 2025

Page	Line	Change
4	2	Change "The average 12 Coincidence Peak ("CP") demand allocation factors are calculated by determining the percentage each rate class contributes to the average of the twelve-monthly system peaks" to "The average 4 Coincidence Peak ("CP") and 12% demand allocation factors are calculated by determining the percentage each rate class contributes to the average of the four summer monthly system peaks."

Exhibit No.	Page No.	Change
RLH-3	1 of 206	Replace page 1 of originally filed Exhibit RLH-3 with attached Exhibit RLH-3 page 1 Errata
RLH-3	204 of 206	Replace page 204 of originally filed Exhibit RLH-3 with attached Exhibit RLH-3 page 204 Errata
RLH-3	205 of 206	Replace page 205 of originally filed Exhibit RLH-3 with attached Exhibit RLH-3 page 205 Errata
RLH-4	1 through 14	Replace originally filed Exhibit RLH-4 with attached Exhibit RLH-4 Errata

C1-428a

FPSC EXH NO. 4

ADMITTED

C1-428b

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-1P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)
	Energy	4 CP Demand	GCP Demand	Total
1. Total Jurisdictional Revenue Requirements for the Projected Period				
a. Projected O&M Activities (a)	$13,053,973	$30,200,807	$13,229,006	$56,483,786
b. Projected Capital Projects (b)	$43,150,806	$319,662,976	$839,098	$363,652,880
c. Total Jurisdictional Revenue Requirements (Line 1a + Line 1b)	$56,204,779	$349,863,783	$14,068,104	$420,136,666
2. Estimated True-Up of Over/(Under) Recovery for the Current Period (c)	($314,400)	($2,433,912)	($71,752)	($2,820,065)
3. Final True-Up of Over/(Under) Recovery for the Prior Period (d)	$2,524,720	$17,692,698	$402,164	$20,619,582
4. Jurisdictional Amount to be Recovered/(Refunded) (Line 1c - Line 2 - Line 3)	$53,994,459	$334,604,997	$13,737,693	$402,337,149

Notes:

(a) Form 42-2P-1 pg. 2, Columns 4 through 6

(b) Form 42-3P-1 pg. 2, Columns 4 through 6

(c) Form 42-1E, Line 3

(d) Form 42-1A, Line 7

True-Up costs are split proportionally to the split of actual demand-related and energy-related costs from respective True-Up periods.

Totals may not add due to rounding.

Docket No. 20250007-EI
2026 ECRC Projection Filing
Exhibit RLH-3, Page 1 (Errata)

C1-428b

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

For the Period of: January 2026 Through December 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
RATE CLASS	Avg 4 CP Demand Load Factor at Meter (%)	GCP Demand Load Factor at Meter (%)	Projected Sales at Meter (kWh)	Projected Avg 4 CP Demand at Meter (kW)	Projected GCP Demand at Meter (kW)	Demand Loss Expansion Factor	Energy Loss Expansion Factor	Projected Sales at Generation (kWh)	Projected Avg 4 CP Demand at Generation (kW)	Projected GCP Demand at Generation (kW)	kWh Sales at Generation (%)	4 CP Demand at Generation (%)	GCP Demand at Generation (%)
RS1/RTR1/RS-2EV	53.3884929%	48.8736453%	70,148,782,113	14,999,209	16,384,806	1.0837654	1.0591533	74,298,313,004	16,255,624	17,757,286	54.7023290%	60.8963091%	61.8124536%
GS1/GST1	55.8221861%	52.5535212%	8,456,898,435	1,729,419	1,836,983	1.0837654	1.0591533	8,957,151,756	1,874,284	1,990,859	6.5947266%	7.0213847%	6.9301060%
GSD1/GSDT1/HLFT1/GSD1-EV	66.1820646%	62.5342295%	29,307,306,672	5,055,120	5,350,003	1.0836333	1.0590572	31,038,113,500	5,477,897	5,797,441	22.8518930%	20.5211250%	20.1806782%
OS2	137.2909796%	11.4081897%	14,537,556	1,209	14,547	1.0410183	1.0294807	14,966,134	1,258	15,144	0.0110189%	0.0047140%	0.0527143%
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD-1EV	75.3891453%	67.9786444%	10,809,337,393	1,636,764	1,815,192	1.0818498	1.0578730	11,434,906,389	1,770,733	1,963,765	8.4189800%	6.6334647%	6.8357918%
GSLD2/GSLDT2/CS2/CST2/HLFT3/GSLD-2EV	79.8071515%	75.0862647%	3,971,612,528	568,095	603,813	1.0663466	1.0473298	4,159,588,144	605,786	643,874	3.0625077%	2.2693770%	2.2413002%
GSLD3/GSLDT3/CS3/CST3/LLCS-1/LLCS-2	84.5717519%	0%	939,095,087	126,759	0	1.0234063	1.0171531	955,203,475	129,726	0	0.7032711%	0.4859768%	0%
SST1T	78.0253512%	0%	106,315,864	15,555	0	1.0234063	1.0171531	108,139,510	15,919	0	0.0796180%	0.0596340%	0%
SST1D1/SST1D2/SST1D3	100.8171013%	1.3599096%	72,549	8	609	1.0410183	1.0294807	74,688	9	634	0.0000550%	0.0000320%	0.0022069%
CILC D/CILC G	86.7136168%	82.4233740%	2,574,501,950	338,924	356,565	1.0655624	1.0464210	2,694,012,987	361,144	379,942	1.9834742%	1.3529072%	1.3225650%
CILC T	94.6074691%	0%	1,462,988,221	176,527	0	1.0234063	1.0171531	1,488,082,998	180,659	0	1.0956050%	0.6767788%	0%
MET	70.9428366%	59.9632566%	68,244,559	10,981	12,992	1.0410183	1.0294807	70,256,457	11,432	13,525	0.0517265%	0.0428254%	0.0470800%
OL1/SL1/SL1M/PL1/OSI/II	6,476.6915795%	39.8810391%	501,343,320	884	143,504	1.0837654	1.0591533	530,999,424	958	155,525	0.3909497%	0.0035876%	0.5413764%
SL2/SL2M/GSCU1	100.3716146%	88.1670428%	69,049,844	7,853	8,940	1.0837654	1.0591533	73,134,369	8,511	9,689	0.0538454%	0.0318838%	0.0337277%
Total			128,430,086,092	24,667,308	26,527,953			135,822,942,837	26,693,940	28,727,683	100.0000000%	100.0000000%	100.0000000%

Notes:

(2) Avg CP Demand load factor based on two year average of 2022 & 2023 load research data and 2026 projections: Column 4/ 8760 / Column 5

(3) Avg GNCP Demand load factor based on two year average of 2022 & 2023 load research data and 2026 projectons: Column 4/ 8760 / Column 6

(4) Projected kWh sales for 2026

(5) (6) Avg CP and GNCP kW based on two year average of 2022 & 2023 load research data and 2026 projections

(7) Based on 2025 demand losses

(8) Based on 2025 energy losses

(9) Column 4 * Column 8

(10) Column 5 * Column 7

(11) Column 6 * Column 7

(12) Column 9 / Total for Column 9

(13) Column 10 / Total for Column 10

(14) Column 11 / Total for Column 11

FPSC EXH NO. 4
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
RATE CLASS	kWh Sales at Generation (% of Total)	4 CP Demand at Generation (% of Total)	GCP Demand at Generation (% of Total)	Energy Related Cost	4 CP Demand Related Cost	GCP Demand Related Cost	Total Environmental Costs	Projected Sales at Meter (kWh)	ECRC Factor (cents/kWh)
RS1/RTR1/RS-2EV	54.7023290%	60.8963091%	61.8124536%	$29,536,226	$203,762,093	$8,491,605	$241,789,925	70,148,782,113	0.345
GS1/GST1	6.5947266%	7.0213847%	6.9301060%	$3,560,787	$23,493,904	$952,037	$28,006,728	8,456,898,435	0.331
GSD1/GSDT1/HLFT1/GSD1-EV	22.8518930%	20.5211250%	20.1806782%	$12,338,756	$68,664,710	$2,772,360	$83,775,825	29,307,306,672	0.286
OS2	0.0110189%	0.0047140%	0.0527143%	$5,950	$15,773	$7,242	$28,965	14,537,556	0.199
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD-1EV	8.4189800%	6.6334647%	6.8357918%	$4,545,783	$22,195,904	$939,080	$27,680,767	10,809,337,393	0.256
GSLD2/GSLDT2/CS2/CST2/HLFT3/GSLD-2EV	3.0625077%	2.2693770%	2.2413002%	$1,653,584	$7,593,449	$307,903	$9,554,936	3,971,612,528	0.241
GSLD3/GSLDT3/CS3/CST3/LLCS-1/LLCS-2	0.7032711%	0.4859768%	0%	$379,727	$1,626,103	$0	$2,005,830	939,095,087	0.214
SST1T	0.0796180%	0.0596340%	0%	$42,989	$199,538	$0	$242,528	106,315,864	0.228
SST1D1/SST1D2/SST1D3	0.0000550%	0.0000320%	0.0022069%	$30	$107	$303	$440	72,549	0.607
CILC D/CILC G	1.9834742%	1.3529072%	1.3225650%	$1,070,966	$4,526,895	$181,690	$5,779,551	2,574,501,950	0.224
CILC T	1.0956050%	0.6767788%	0%	$591,566	$2,264,536	$0	$2,856,102	1,462,988,221	0.195
MET	0.0517265%	0.0428254%	0.0470800%	$27,929	$143,296	$6,468	$177,693	68,244,559	0.260
OL1/SL1/SL1M/PL1/OSI/II	0.3909497%	0.0035876%	0.5413764%	$211,091	$12,004	$74,373	$297,468	501,343,320	0.059
SL2/SL2M/GSCU1	0.0538454%	0.0318838%	0.0337277%	$29,074	$106,685	$4,633	$140,392	69,049,844	0.203
Total	100.0000000%	100.0000000%	100.0000000%	$53,994,459	$334,604,997	$13,737,693	$402,337,149	128,430,086,092	0.313

Notes:
(2) From Form 42-6P, Col 13
(3) From Form 42-6P, Col 14
(4) Total Energy $ from Form 42-1P, Line 4
(5) Total 4 CP Demand $ from Form 42-1P, Line 4
(6) Total GCP Demand $ from Form 42-1P, Line 4
(7) Col 4 + Col 5 + Col 6
(8) Projected kWh sales for the period January 2026 through December 2026
(9) Col 7 / Col 8

C1-428d

FPSC EXH NO. 5
ADMITTED

2026 FORECAST - SEPARATION FACTORS

	SUMMARY
DEMAND	
E101 - Transmission	0.884813
E102 - Non-Stratified Production	0.959260
E103INT - Intermediate Strata Production	0.953530
E103PEAK - Peaking Strata Production	0.945168
E104 - Distribution	1.000000
ENERGY	
FPL201 - Total Sales	0.939057
FPL202 - Non-Stratified Sales	0.957002
FPL203INT - Intermediate Strata Sales	0.940004
FPL203PEAK - Peaking Strata Sales	0.956020
GENERAL PLANT	
I900 - LABOR	0.969171

FPSC EXH NO. 5

ADMITTED

RATE CLASS	12 CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	308,979	0.0000	0.4432	0.5568	1.0216	1.0380	1.0775	0	142,128	185,377	327,506	1.2326%	1.3930%
CILC-1G	13,032	0.0000	0.0225	0.9775	1.0216	1.0380	1.0775	0	305	13,725	14,030	0.0528%	0.0597%
CILC-1T	174,721	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	178,503	0	0	178,503	0.6718%	0.7592%
GS(T)-1	1,454,970	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	1,567,695	1,567,695	5.8999%	6.6680%
GSCU-1	3,743	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	4,033	4,033	0.0152%	0.0172%
GSD(T)-1	4,492,626	0.0000	0.0031	0.9969	1.0216	1.0380	1.0775	0	14,408	4,825,737	4,840,145	18.2157%	20.5870%
GSLD(T)-1	1,498,446	0.0000	0.0448	0.9552	1.0216	1.0380	1.0775	0	69,699	1,542,185	1,611,884	6.0662%	6.8560%
GSLD(T)-2	524,777	0.0000	0.4075	0.5925	1.0216	1.0380	1.0775	0	221,955	335,027	556,983	2.0962%	2.3691%
GSLD(T)-3	116,776	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	119,303	0	0	119,303	0.4490%	0.5074%
MET	10,484	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	10,882	0	10,882	0.0410%	0.0463%
OS-2	1,056	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	1,096	0	1,096	0.0041%	0.0047%
RS(T)-1	13,234,459	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	14,259,802	14,259,802	53.6661%	60.6525%
SL/OL-1	0	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	0.0000%
SL-1M	711	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	766	766	0.0029%	0.0033%
SL-2	3,637	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	3,919	3,919	0.0147%	0.0167%
SL-2M	546	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	588	588	0.0022%	0.0025%
SST-DST	8	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	8	0	8	0.0000%	0.0000%
SST-TST	13,249	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	13,535	0	0	13,535	0.0509%	0.0576%
TOTAL RETAIL	21,852,220							311,341	460,481	22,738,855	23,510,678	88.4813%	
ALACHUA (INT)	2,918	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	2,982	0	0	2,982	0.0112%	
BARTOW (INT)	8,108	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	8,284	0	0	8,284	0.0312%	
BLOUNTSTOWN	1,114	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,138	0	0	1,138	0.0043%	
FKEC	129,239	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	132,036	0	0	132,036	0.4969%	
FPUC (INT)	43,302	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	44,240	0	0	44,240	0.1665%	
FPUC (PEAK)	39,664	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	40,522	0	0	40,522	0.1525%	
HOMESTEAD	3,263	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	3,333	0	0	3,333	0.0125%	
HOMESTEAD (INT)	8,320	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	8,500	0	0	8,500	0.0320%	
JEA (INT)	32,627	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	33,333	0	0	33,333	0.1254%	
LCEC	832,727	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	850,748	0	0	850,748	3.2017%	
MOORE HAVEN	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
NEW SMYRNA BCH	11,012	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	11,250	0	0	11,250	0.0423%	
QUINCY (INT)	2,773	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	2,833	0	0	2,833	0.0107%	
WAUCHULA (INT)	1,730	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,768	0	0	1,768	0.0067%	
TRANS-SERV	1,879,041	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,919,705	0	0	1,919,705	7.2247%	
TOTAL WHOLESALE	2,995,839							3,060,671	0	0	3,060,671	11.5187%	
TOTAL FPL	24,848,059							3,372,012	460,481	22,738,855	26,571,349	100.0000%	
JURIS SEPARATION FACTOR													0.884813

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	308,979	0	308,979	0.0000	0.4432	0.5568	1.0216	1.0380	1.0775	0	142,128	185,377	327,506	1.3363%	1.3930%
CILC-1G	13,032	0	13,032	0.0000	0.0225	0.9775	1.0216	1.0380	1.0775	0	305	13,725	14,030	0.0572%	0.0597%
CILC-1T	174,721	0	174,721	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	178,503	0	0	178,503	0.7283%	0.7592%
GS(T)-1	1,454,970	0	1,454,970	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	1,567,695	1,567,695	6.3964%	6.6680%
GSCU-1	3,743	0	3,743	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	4,033	4,033	0.0165%	0.0172%
GSD(T)-1	4,492,626	0	4,492,626	0.0000	0.0031	0.9969	1.0216	1.0380	1.0775	0	14,408	4,825,737	4,840,145	19.7483%	20.5870%
GSLD(T)-1	1,498,446	0	1,498,446	0.0000	0.0448	0.9552	1.0216	1.0380	1.0775	0	69,699	1,542,185	1,611,884	6.5767%	6.8560%
GSLD(T)-2	524,777	0	524,777	0.0000	0.4075	0.5925	1.0216	1.0380	1.0775	0	221,955	335,027	556,983	2.2725%	2.3691%
GSLD(T)-3	116,776	0	116,776	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	119,303	0	0	119,303	0.4868%	0.5074%
MET	10,484	0	10,484	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	10,882	0	10,882	0.0444%	0.0463%
OS-2	1,056	0	1,056	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	1,096	0	1,096	0.0045%	0.0047%
RS(T)-1	13,234,459	0	13,234,459	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	14,259,802	14,259,802	58.1815%	60.6525%
SL/OL-1	0	0	0	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	0.0000%
SL-1M	711	0	711	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	766	766	0.0031%	0.0033%
SL-2	3,637	0	3,637	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	3,919	3,919	0.0160%	0.0167%
SL-2M	546	0	546	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	588	588	0.0024%	0.0025%
SST-DST	8	0	8	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	8	0	8	0.0000%	0.0000%
SST-TST	13,249	0	13,249	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	13,535	0	0	13,535	0.0552%	0.0576%
TOTAL RETAIL	21,852,220	0	21,852,220							311,341	460,481	22,738,855	23,510,678	95.9260%	100.0000%
ALACHUA (INT)	2,918	(2,918)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
BARTOW (INT)	8,108	(8,108)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,114	0	1,114	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,138	0	0	1,138	0.0046%	
FKEC	129,239	0	129,239	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	132,036	0	0	132,036	0.5387%	
FPUC (INT)	43,302	(43,302)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
FPUC (PEAK)	39,664	(39,664)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
HOMESTEAD	3,263	0	3,263	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	3,333	0	0	3,333	0.0136%	
HOMESTEAD (INT)	8,320	(8,320)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
JEA (INT)	32,627	(32,627)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
LCEC	832,727	0	832,727	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	850,748	0	0	850,748	3.4711%	
MOORE HAVEN	0	0	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
NEW SMYRNA BCH	11,012	0	11,012	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	11,250	0	0	11,250	0.0459%	
QUINCY (INT)	2,773	(2,773)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
WAUCHULA (INT)	1,730	(1,730)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,116,798	(139,443)	977,355							998,505	0	0	998,505	4.0740%	
TOTAL FPL	22,969,018	(139,443)	22,829,575							1,309,847	460,481	22,738,855	24,509,183	100.0000%	
JURIS SEPARATION FACTOR														0.959260	

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	308,979	0	308,979	0.0000	0.4432	0.5568	1.0216	1.0380	1.0775	0	142,128	185,377	327,506	327,506	1.3283%	1.3930%
CILC-1G	13,032	0	13,032	0.0000	0.0225	0.9775	1.0216	1.0380	1.0775	0	305	13,725	14,030	14,030	0.0569%	0.0597%
CILC-1T	174,721	0	174,721	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	178,503	0	0	178,503	178,503	0.7240%	0.7592%
GS(T)-1	1,454,970	0	1,454,970	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	1,567,695	1,567,695	1,567,695	6.3581%	6.6680%
GSCU-1	3,743	0	3,743	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	4,033	4,033	4,033	0.0164%	0.0172%
GSD(T)-1	4,492,626	0	4,492,626	0.0000	0.0031	0.9969	1.0216	1.0380	1.0775	0	14,408	4,825,737	4,840,145	4,840,145	19.6303%	20.5870%
GSLD(T)-1	1,498,446	0	1,498,446	0.0000	0.0448	0.9552	1.0216	1.0380	1.0775	0	69,699	1,542,185	1,611,884	1,611,884	6.5374%	6.8560%
GSLD(T)-2	524,777	0	524,777	0.0000	0.4075	0.5925	1.0216	1.0380	1.0775	0	221,955	335,027	556,983	556,983	2.2590%	2.3691%
GSLD(T)-3	116,776	0	116,776	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	119,303	0	0	119,303	119,303	0.4839%	0.5074%
MET	10,484	0	10,484	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	10,882	0	10,882	10,882	0.0441%	0.0463%
OS-2	1,056	0	1,056	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	1,096	0	1,096	1,096	0.0044%	0.0047%
RS(T)-1	13,234,459	0	13,234,459	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	14,259,802	14,259,802	14,259,802	57.8339%	60.6525%
SL/OL-1	0	0	0	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	0.0000%
SL-1M	711	0	711	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	766	766	766	0.0031%	0.0033%
SL-2	3,637	0	3,637	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	3,919	3,919	3,919	0.0159%	0.0167%
SL-2M	546	0	546	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	588	588	588	0.0024%	0.0025%
SST-DST	8	0	8	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	8	0	8	8	0.0000%	0.0000%
SST-TST	13,249	0	13,249	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	13,535	0	0	13,535	13,535	0.0549%	0.0576%
TOTAL RETAIL	21,852,220	0	21,852,220							311,341	460,481	22,738,855	23,510,678	23,510,678	95.3530%	100.0000%
ALACHUA (INT)	2,918	0	2,918	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	2,982	0	0	2,982	**4,308**	0.0175%	
BARTOW (INT)	8,108	0	8,108	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	8,284	0	0	8,284	**11,968**	0.0485%	
BLOUNTSTOWN	1,114	0	1,114	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,138	0	0	1,138	1,138	0.0046%	
FKEC	129,239	0	129,239	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	132,036	0	0	132,036	132,036	0.5355%	
FPUC (INT)	43,302	0	43,302	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	44,240	0	0	44,240	**63,915**	0.2592%	
FPUC (PEAK)	39,664	(39,664)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
HOMESTEAD	3,263	0	3,263	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	3,333	0	0	3,333	3,333	0.0135%	
HOMESTEAD (INT)	8,320	0	8,320	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	8,500	0	0	8,500	**12,280**	0.0498%	
JEA (INT)	32,627	0	32,627	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	33,333	0	0	33,333	**48,158**	0.1953%	
LCEC	832,727	0	832,727	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	850,748	0	0	850,748	850,748	3.4504%	
MOORE HAVEN	0	0	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH	11,012	0	11,012	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	11,250	0	0	11,250	11,250	0.0456%	
QUINCY (INT)	2,773	0	2,773	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	2,833	0	0	2,833	**4,093**	0.0166%	
WAUCHULA (INT)	1,730	0	1,730	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,768	0	0	1,768	**2,554**	0.0104%	
TOTAL WHOLESALE	1,116,798	(39,664)	1,077,134							1,100,444	0	0	1,100,444	1,145,781	4.6470%	
TOTAL FPL	22,969,018	(39,664)	22,929,354							1,411,785	460,481	22,738,855	24,611,122	24,656,459	100.0000%	
JURIS SEPARATION FACTOR															**0.953530**	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

FPSC EXH NO. 5
ADMITTED

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 12CP @ Generation -	Line No.	Source/Formula	ALACHUA (INT) Amount	BARTOW (INT) Amount	FPUC (INT) Amount	HOMESTEAD (INT) Amount	JEA (INT) Amount	QUINCY (INT) Amount	WAUCHULA (INT) Amount
1) Contract Wholesale Customer 12 CP	1	F * Load Factor	2,982	8,284	44,240	8,500	33,333	2,833	1,768
2) Intermediate System Capacity Net of Reserve Margin	2								
Intermediate Summer Capacity	3	023-2032 TYSP	20,479,507	20,479,507	20,479,507	20,479,507	20,479,507	20,479,507	20,479,507
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%	120.0%	120.0%	120.0%	120.0%	120.0%
Intermediate System Capacity Net of Reserve Margin	5	L3 / L4	17,066,256	17,066,256	17,066,256	17,066,256	17,066,256	17,066,256	17,066,256
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.000175	0.000485	0.002592	0.000498	0.001953	0.000166	0.000104
3) Contract Adjusted 12CP @ Generation	7								
Total System 12CP Excluding All Stratified Contracts	8		24,509,183	24,509,183	24,509,183	24,509,183	24,509,183	24,509,183	24,509,183
Contribution (Excl Interm Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.994027	0.994027	0.994027	0.994027	0.994027	0.994027	0.994027
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	24,656,459	24,656,459	24,656,459	24,656,459	24,656,459	24,656,459	24,656,459
Contract Adjusted 12CP @ Generation	11	L6 * L11	4,308	11,968	63,915	12,280	48,158	4,093	2,554

FPSC EXH NO. 5

ADMITTED

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	308,979	0	308,979	0.0000	0.4432	0.5568	1.0216	1.0380	1.0775	0	142,128	185,377	327,506	327,506	1.3166%	1.3930%
CILC-1G	13,032	0	13,032	0.0000	0.0225	0.9775	1.0216	1.0380	1.0775	0	305	13,725	14,030	14,030	0.0564%	0.0597%
CILC-1T	174,721	0	174,721	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	178,503	0	0	178,503	178,503	0.7176%	0.7592%
GS(T)-1	1,454,970	0	1,454,970	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	1,567,695	1,567,695	1,567,695	6.3024%	6.6680%
GSCU-1	3,743	0	3,743	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	4,033	4,033	4,033	0.0162%	0.0172%
GSD(T)-1	4,492,626	0	4,492,626	0.0000	0.0031	0.9969	1.0216	1.0380	1.0775	0	14,408	4,825,737	4,840,145	4,840,145	19.4582%	20.5870%
GSLD(T)-1	1,498,446	0	1,498,446	0.0000	0.0448	0.9552	1.0216	1.0380	1.0775	0	69,699	1,542,185	1,611,884	1,611,884	6.4800%	6.8560%
GSLD(T)-2	524,777	0	524,777	0.0000	0.4075	0.5925	1.0216	1.0380	1.0775	0	221,955	335,027	556,983	556,983	2.2392%	2.3691%
GSLD(T)-3	116,776	0	116,776	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	119,303	0	0	119,303	119,303	0.4796%	0.5074%
MET	10,484	0	10,484	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	10,882	0	10,882	10,882	0.0437%	0.0463%
OS-2	1,056	0	1,056	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	1,096	0	1,096	1,096	0.0044%	0.0047%
RS(T)-1	13,234,459	0	13,234,459	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	14,259,802	14,259,802	14,259,802	57.3267%	60.6525%
SL/OL-1	0	0	0	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	0.0000%
SL-1M	711	0	711	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	766	766	766	0.0031%	0.0033%
SL-2	3,637	0	3,637	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	3,919	3,919	3,919	0.0158%	0.0167%
SL-2M	546	0	546	0.0000	0.0000	1.0000	1.0216	1.0380	1.0775	0	0	588	588	588	0.0024%	0.0025%
SST-DST	8	0	8	0.0000	1.0000	0.0000	1.0216	1.0380	1.0775	0	8	0	8	8	0.0000%	0.0000%
SST-TST	13,249	0	13,249	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	13,535	0	0	13,535	13,535	0.0544%	0.0576%
TOTAL RETAIL	21,852,220	0	21,852,220							311,341	460,481	22,738,855	23,510,678	23,510,678	94.5168%	100.0000%
ALACHUA (INT)	2,918	(2,918)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
BARTOW (INT)	8,108	(8,108)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,114	0	1,114	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	1,138	0	0	1,138	1,138	0.0046%	
FKEC	129,239	0	129,239	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	132,036	0	0	132,036	132,036	0.5308%	
FPUC (INT)	43,302	(43,302)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
FPUC (PEAK)	39,664	0	39,664	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	40,522	0	0	40,522	**365,428**	1.4691%	
HOMESTEAD	3,263	0	3,263	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	3,333	0	0	3,333	3,333	0.0134%	
HOMESTEAD (INT)	8,320	(8,320)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
JEA (INT)	32,627	(32,627)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
LCEC	832,727	0	832,727	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	850,748	0	0	850,748	850,748	3.4201%	
MOORE HAVEN	0	0	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH	11,012	0	11,012	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	11,250	0	0	11,250	11,250	0.0452%	
QUINCY (INT)	2,773	(2,773)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
WAUCHULA (INT)	1,730	(1,730)	0	1.0000	0.0000	0.0000	1.0216	1.0380	1.0775	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,116,798	(99,780)	1,017,018							1,039,027	0	0	1,039,027	1,363,934	5.4832%	
TOTAL FPL	22,969,018	(99,780)	22,869,239							1,350,369	460,481	22,738,855	24,549,705	24,874,611	100.0000%	
JURIS SEPARATION FACTOR															**0.945168**	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

FPSC EXH NO. 5
ADMITTED

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 12CP @ Generation -	Line No.	Source/Formula	FPUC (PEAK) Amount
1) Contract Wholesale Customer 12 CP	1	LF * Load Factor	40,522
2) Peaking System Capacity Net of Reserve Margin	2		
Peaking Summer Capacity	3	2023-2022 TYSP	3,310,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%
Peaking System Capacity Net of Reserve Margin	5	L3 / L4	2,758,333
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.014691
3) Contract Adjusted 12CP @ Generation	7		
Total System 12CP Excluding All Stratified Contracts	8		24,509,183
Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.985309
Total System 12CP Including Intermediate Stratified Contracts	10	L8 / L9	24,874,611
Contract Adjusted 12CP @ Generation	11	L6 * L11	365,428

RATE CLASS	MAX GNCP @ METER	VOLTAGE LEVEL % - DEMAND PRIMARY	VOLTAGE LEVEL % - DEMAND SECOND	LOSS EXPANSION FACTORS PRIMARY	LOSS EXPANSION FACTORS SECOND	MAX GNCP @ GENERATION PRIMARY	MAX GNCP @ GENERATION SECOND	MAX GNCP @ GENERATION TOTAL	% OF TOTAL SYSTEM	% OF TOTAL RETAIL
CILC-1D	341,463	0.4432	0.5568	1.0380	1.0775	157,071	204,867	361,937	1.2675%	1.2675%
CILC-1G	15,102	0.0225	0.9775	1.0380	1.0775	353	15,905	16,258	0.0569%	0.0569%
CILC-1T	213,048	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	0.0000%
GS(T)-1	1,836,983	0.0000	1.0000	1.0380	1.0775	0	1,979,304	1,979,304	6.9317%	6.9317%
GSCU-1	4,019	0.0000	1.0000	1.0380	1.0775	0	4,330	4,330	0.0152%	0.0152%
GSD(T)-1	5,350,003	0.0031	0.9969	1.0380	1.0775	17,157	5,746,685	5,763,842	20.1855%	20.1855%
GSLD(T)-1	1,815,192	0.0448	0.9552	1.0380	1.0775	84,432	1,868,177	1,952,609	6.8382%	6.8382%
GSLD(T)-2	603,813	0.4075	0.5925	1.0380	1.0775	255,384	385,485	640,869	2.2444%	2.2444%
GSLD(T)-3	146,959	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	0.0000%
MET	12,992	1.0000	0.0000	1.0380	1.0775	13,485	0	13,485	0.0472%	0.0472%
OS-2	14,547	1.0000	0.0000	1.0380	1.0775	15,099	0	15,099	0.0529%	0.0529%
RS(T)-1	16,384,806	0.0000	1.0000	1.0380	1.0775	0	17,654,224	17,654,224	61.8268%	61.8268%
SL/OL-1	126,819	0.0000	1.0000	1.0380	1.0775	0	136,645	136,645	0.4785%	0.4785%
SL-1M	9,095	0.0000	1.0000	1.0380	1.0775	0	9,800	9,800	0.0343%	0.0343%
SL-2	3,933	0.0000	1.0000	1.0380	1.0775	0	4,238	4,238	0.0148%	0.0148%
SL-2M	988	0.0000	1.0000	1.0380	1.0775	0	1,065	1,065	0.0037%	0.0037%
SST-DST	609	1.0000	0.0000	1.0380	1.0775	632	0	632	0.0022%	0.0022%
SST-TST	76,342	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	26,956,713					543,614	28,010,724	28,554,338	100.0000%	100.0000%
ALACHUA (INT)	20,556	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
BARTOW (INT)	63,624	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
BLOUNTSTOWN	7,832	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
FKEC	153,221	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
FPUC (INT)	44,048	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
FPUC (PEAK)	79,261	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
HOMESTEAD	34,260	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
HOMESTEAD (INT)	49,921	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
JEA (INT)	195,765	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
LCEC	944,052	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
MOORE HAVEN	0	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
NEW SMYRNA BCH	92,989	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
QUINCY (INT)	18,599	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
WAUCHULA (INT)	13,704	0.0000	0.0000	1.0380	1.0775	0	0	0	0.0000%	
TOTAL WHOLESALE	1,717,830					0	0	0	0.0000%	
TOTAL FPL	28,674,543					543,614	28,010,724	28,554,338	100.0000%	
JURIS SEPARATION FACTOR									1.000000	

FPSC EXH NO. 5
ADMITTED

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.7903%	1.9065%
CILC-1G	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0723%	0.0770%
CILC-1T	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0288%	1.0956%
GS(T)-1	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.1928%	6.5947%
GSCU-1	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0232%	0.0247%
GSD(T)-1	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.4592%	22.8519%
GSLD(T)-1	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	7.9059%	8.4190%
GSLD(T)-2	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.8759%	3.0625%
GSLD(T)-3	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6604%	0.7033%
MET	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0486%	0.0517%
OS-2	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0103%	0.0110%
RS(T)-1	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	51.3686%	54.7023%
SL/OL-1	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3398%	0.3618%
SL-1M	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0274%	0.0291%
SL-2	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0226%	0.0241%
SL-2M	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0047%	0.0050%
SST-DST	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0748%	0.0796%
TOTAL RETAIL	128,430,086							2,551,426	3,429,622	129,841,895	135,822,943	93.9057%	100.0000%
ALACHUA (INT)	102,315	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	104,070	0	0	104,070	0.0720%	
BARTOW (INT)	319,933	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	325,421	0	0	325,421	0.2250%	
BLOUNTSTOWN	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0236%	
FKEC	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5753%	
FPUC (INT)	357,356	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	363,486	0	0	363,486	0.2513%	
FPUC (PEAK)	143,322	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	145,781	0	0	145,781	0.1008%	
HOMESTEAD	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0811%	
HOMESTEAD (INT)	180,659	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	183,758	0	0	183,758	0.1270%	
JEA (INT)	1,405,566	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,429,675	0	0	1,429,675	0.9885%	
LCEC	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.2690%	
MOORE HAVEN	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0007%	
NEW SMYRNA BCH	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2694%	
QUINCY (INT)	91,959	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	93,536	0	0	93,536	0.0647%	
WAUCHULA (INT)	65,232	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	66,351	0	0	66,351	0.0459%	
TOTAL WHOLESALE	8,666,003							8,814,651	0	0	8,814,651	6.0943%	
TOTAL FPL	137,096,089							11,366,077	3,429,622	129,841,895	144,637,594	100.0000%	
JURIS SEPARATION FACTOR												0.939057	

FPSC EXH NO. 5

ADMITTED

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.8245%	1.9065%
CILC-1G	98,771	0	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0737%	0.0770%
CILC-1T	1,462,988	0	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0485%	1.0956%
GS(T)-1	8,456,898	0	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.3112%	6.5947%
GSCU-1	31,721	0	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0237%	0.0247%
GSD(T)-1	29,307,307	0	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.8693%	22.8519%
GSLD(T)-1	10,809,337	0	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	8.0570%	8.4190%
GSLD(T)-2	3,971,613	0	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.9308%	3.0625%
GSLD(T)-3	939,095	0	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6730%	0.7033%
MET	68,245	0	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0495%	0.0517%
OS-2	14,538	0	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0105%	0.0110%
RS(T)-1	70,148,782	0	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	52.3502%	54.7023%
SL-1M	37,373	0	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0279%	0.0291%
SL-2	30,931	0	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0231%	0.0241%
SL-2M	6,399	0	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0048%	0.0050%
SL/OL-1	463,971	0	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3462%	0.3618%
SST-DST	73	0	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	0	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0762%	0.0796%
TOTAL RETAIL	128,430,086	0	128,430,086							2,551,426	3,429,622	129,841,895	135,822,943	95.7002%	100.0000%
ALACHUA (INT)	102,315	(102,315)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BARTOW (INT)	319,933	(319,933)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BLOUNTSTOWN	33,624	0	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0241%	
FKEC	817,999	0	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5862%	
FPUC (INT)	357,356	(357,356)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
FPUC (PEAK)	143,322	(143,322)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
HOMESTEAD	115,360	0	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0827%	
HOMESTEAD (INT)	180,659	(180,659)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
JEA (INT)	1,405,566	(1,405,566)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
LCEC	4,648,474	0	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.3315%	
MOORE HAVEN	1,060	0	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0008%	
NEW SMYRNA BCH	383,143	0	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2746%	
QUINCY (INT)	91,959	(91,959)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
WAUCHULA (INT)	65,232	(65,232)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
TOTAL WHOLESALE	8,666,003	(2,666,342)	5,999,661							6,102,574	0	0	6,102,574	4.2998%	
TOTAL FPL	137,096,089	(2,666,342)	134,429,747							8,654,000	3,429,622	129,841,895	141,925,516	100.0000%	
JURIS SEPARATION FACTOR														0.957002	

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.7921%	1.9065%
CILC-1G	98,771	0	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0724%	0.0770%
CILC-1T	1,462,988	0	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0299%	1.0956%
GS(T)-1	8,456,898	0	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.1991%	6.5947%
GSCU-1	31,721	0	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0233%	0.0247%
GSD(T)-1	29,307,307	0	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.4809%	22.8519%
GSLD(T)-1	10,809,337	0	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	7.9139%	8.4190%
GSLD(T)-2	3,971,613	0	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.8788%	3.0625%
GSLD(T)-3	939,095	0	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6611%	0.7033%
MET	68,245	0	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0486%	0.0517%
OS-2	14,538	0	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0104%	0.0110%
RS(T)-1	70,148,782	0	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	51.4204%	54.7023%
SL/OL-1	463,971	0	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3401%	0.3618%
SL-1M	37,373	0	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0274%	0.0291%
SL-2	30,931	0	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0227%	0.0241%
SL-2M	6,399	0	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0047%	0.0050%
SST-DST	73	0	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	0	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0748%	0.0796%
TOTAL RETAIL	128,430,086	0	128,430,086							2,551,426	3,429,622	129,841,895	135,822,943	94.0004%	100.0000%
ALACHUA (INT)	102,315	0	102,315	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	104,070	0	0	104,070	0.0720%	
BARTOW (INT)	319,933	0	319,933	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	325,421	0	0	325,421	0.2252%	
BLOUNTSTOWN	33,624	0	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0237%	
FKEC	817,999	0	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5758%	
FPUC (INT)	357,356	0	357,356	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	363,486	0	0	363,486	0.2516%	
FPUC (PEAK)	143,322	(143,322)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
HOMESTEAD	115,360	0	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0812%	
HOMESTEAD (INT)	180,659	0	180,659	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	183,758	0	0	183,758	0.1272%	
JEA (INT)	1,405,566	0	1,405,566	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,429,675	0	0	1,429,675	0.9895%	
LCEC	4,648,474	0	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.2723%	
MOORE HAVEN	1,060	0	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0007%	
NEW SMYRNA BCH	383,143	0	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2697%	
QUINCY (INT)	91,959	0	91,959	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	93,536	0	0	93,536	0.0647%	
WAUCHULA (INT)	65,232	0	65,232	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	66,351	0	0	66,351	0.0459%	
TOTAL WHOLESALE	8,666,003	(143,322)	8,522,680							8,668,871	0	0	8,668,871	5.9996%	
TOTAL FPL	137,096,089	(143,322)	136,952,766							11,220,297	3,429,622	129,841,895	144,491,814	100.0000%	
JURIS SEPARATION FACTOR														0.940004	

FPSC EXH NO. 5

ADMITTED

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.8226%	1.9065%
CILC-1G	98,771	0	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0736%	0.0770%
CILC-1T	1,462,988	0	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0474%	1.0956%
GS(T)-1	8,456,898	0	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.3047%	6.5947%
GSCU-1	31,721	0	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0236%	0.0247%
GSD(T)-1	29,307,307	0	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.8469%	22.8519%
GSLD(T)-1	10,809,337	0	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	8.0487%	8.4190%
GSLD(T)-2	3,971,613	0	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.9278%	3.0625%
GSLD(T)-3	939,095	0	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6723%	0.7033%
MET	68,245	0	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0495%	0.0517%
OS-2	14,538	0	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0105%	0.0110%
RS(T)-1	70,148,782	0	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	52.2965%	54.7023%
SL/OL-1	463,971	0	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3459%	0.3618%
SL-1M	37,373	0	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0279%	0.0291%
SL-2	30,931	0	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0231%	0.0241%
SL-2M	6,399	0	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0048%	0.0050%
SST-DST	73	0	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	0	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0761%	0.0796%
TOTAL RETAIL	128,430,086	0	128,430,086							2,551,426	3,429,622	129,841,895	135,822,943	95.6020%	100.0000%
ALACHUA (INT)	102,315	(102,315)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BARTOW (INT)	319,933	(319,933)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BLOUNTSTOWN	33,624	0	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0241%	
FKEC	817,999	0	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5856%	
FPUC (INT)	357,356	(357,356)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
FPUC (PEAK)	143,322	0	143,322	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	145,781	0	0	145,781	0.1026%	
HOMESTEAD	115,360	0	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0826%	
HOMESTEAD (INT)	180,659	(180,659)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
JEA (INT)	1,405,566	(1,405,566)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
LCEC	4,648,474	0	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.3281%	
MOORE HAVEN	1,060	0	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0008%	
NEW SMYRNA BCH	383,143	0	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2743%	
QUINCY (INT)	91,959	(91,959)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
WAUCHULA (INT)	65,232	(65,232)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
TOTAL WHOLESALE	8,666,003	(2,523,019)	6,142,983							6,248,354	0	0	6,248,354	4.3980%	
TOTAL FPL	137,096,089	(2,523,019)	134,573,069							8,799,780	3,429,622	129,841,895	142,071,297	100.0000%	
JURISDICTIONAL SEPARATION FACTOR														0.956020	

FPSC EXH NO. 5
ADMITTED

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTONAL	INTERNAL SEPARATION FACTOR
I900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	BLENDED	418,795	0.955215	400,040	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	BLENDED	550,317	0.944884	519,986	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	2,138,168	0.957239	2,046,737	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	BLENDED	1,318,691	0.957133	1,262,162	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	BLENDED	6,363,039	0.954991	6,076,645	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	BLENDED	592,449	0.952648	564,396	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	BLENDED	567,101	0.956397	542,374	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	BLENDED	1,214,526	0.953814	1,158,432	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	654,325	0.956092	625,595	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	BLENDED	98,320	0.954385	93,835	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	E102NS	38,912,597	0.959260	37,327,296	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	E102NS	3,327,032	0.959260	3,191,488	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	E102NS	39,574,013	0.959260	37,961,766	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	E102NS	19,183,463	0.959260	18,401,928	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	E202NS	23,989,205	0.957002	22,957,707	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	E102NS	10,113	0.959260	9,701	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	E202NS	288,868	0.957002	276,447	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	E202NS	2,095	0.957002	2,005	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	BLENDED	5,533,118	0.953056	5,273,372	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	BLENDED	4,979,505	0.939067	4,676,090	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	BLENDED	5,652,305	0.953496	5,389,451	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	BLENDED	17,966,102	0.952787	17,117,861	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	BLENDED	5,193,295	0.940967	4,886,722	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	BLENDED	5,430,652	0.953433	5,177,761	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	BLENDED	19,071,269	0.943800	17,999,471	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	BLENDED	3,797,441	0.940623	3,571,962	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	I340	947,491	0.952940	902,902	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	I340	3,581,531	0.952940	3,412,986	
L_INC158010 - SOLAR O&M PAY - OPERATION SUPERV & ENG	BLENDED	3,905,932	0.953056	3,722,572	
L_INC158020 - SOLAR O&M PAY - GENERATION EXPENSE	BLENDED	1,476,868	0.953496	1,408,188	
L_INC158070 - SOLAR O&M PAY - MAINT OF STRUCTURES	BLENDED	277,550	0.953433	264,625	
L_INC158090 - SOLAR O&M PAY - MAINT OF SOFTWARE	BLENDED	81,813	0.943800	77,215	
L_INC158110 - SOLAR O&M PAY - MAINT OF SOLAR PWR GEN EXP	BLENDED	756,016	0.940623	711,126	
L_INC177010 - ENGSTR O&M PAY - OPERATION SUPERV & ENG	BLENDED	160,431	0.953056	152,899	
L_INC177020 - ENGSTR O&M PAY - GENERATION EXPENSE	BLENDED	448,586	0.953496	427,725	
L_INC178010 - ENGSTR O&M PAY - MAINT SUPERV & ENG	BLENDED	16,398	0.940967	15,430	
L_INC178020 - ENGSTR O&M PAY - MAINT OF STRUCTURES	BLENDED	137,203	0.953433	130,814	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	E101	8,253,341	0.884813	7,302,664	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	3,948,155	0.884813	3,493,380	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	341,034	0.884813	301,752	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	E101	3,451,925	0.884813	3,054,309	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	E101	1,446,026	0.884813	1,279,463	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	964,453	0.884813	853,361	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	122,127	0.884813	108,059	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	E101	146,141	0.884813	129,308	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	E101	105	0.884813	93	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	E104	11,038,081	1.000000	11,038,081	
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	73,645	1.000000	73,645	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	420,085	1.000000	420,085	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	I365T	4,964,424	1.000000	4,964,424	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	I367T	428,365	1.000000	428,365	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	4,068,156	0.994922	4,047,496	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E309	1,510,863	1.000000	1,510,863	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	E104	22,619,423	1.000000	22,619,423	
L_INC389000 - DIST O&M - RENTS	E104	3,159	1.000000	3,159	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	11,455,316	1.000000	11,455,316	
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	E104	1,706,368	1.000000	1,706,368	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	752,409	1.000000	752,409	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	I365T	26,629,037	1.000000	26,629,037	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	I367T	6,968,191	1.000000	6,968,191	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	1,284,889	1.000000	1,284,889	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	2,745,140	0.994922	2,731,199	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	E104	100,243	1.000000	100,243	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	4,082,847	0.999999	4,082,845	
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	3,830,050	0.999993	3,830,023	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	43,778,027	1.000000	43,778,027	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	107,227	1.000000	107,227	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	1,257,293	1.000000	1,257,293	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	3,439,835	1.000000	3,439,835	
L_INC516000 - MISC AND SELLING EXPENSES	E356	786,180	1.000000	786,180	
Total I900-LABOR-EXC-A&G		391,339,188		379,274,727	**0.969171**

FPSC EXH NO. 5
ADMITTED

ERRATA SHEET

WITNESS: RICHARD HUME
2026 PROJECTION TESTIMONY DATED AUGUST 25, 2025

Page	Line	Change
4	2	Change "The average 12 Coincidence Peak ("CP") demand allocation factors are calculated by determining the percentage each rate class contributes to the average of the twelve-monthly system peaks" to "The average 4 Coincidence Peak ("CP") and 12% demand allocation factors are calculated by determining the percentage each rate class contributes to the average of the four summer monthly system peaks."

Exhibit No.	Page No.	Change
RLH-3	1 of 206	Replace page 1 of originally filed Exhibit RLH-3 with attached Exhibit RLH-3 page 1 Errata
RLH-3	204 of 206	Replace page 204 of originally filed Exhibit RLH-3 with attached Exhibit RLH-3 page 204 Errata
RLH-3	205 of 206	Replace page 205 of originally filed Exhibit RLH-3 with attached Exhibit RLH-3 page 205 Errata
RLH-4	1 through 14	Replace originally filed Exhibit RLH-4 with attached Exhibit RLH-4 Errata

C1-442a

FPSC EXH NO. 5
ADMITTED

2026 FORECAST - SEPARATION FACTORS [1]

	SUMMARY
DEMAND	
E101 - Transmission	0.884813
E102 - Non-Stratified Production	0.959260
E103INT - Intermediate Strata Production	0.953530
E103PEAK - Peaking Strata Production	0.945168
E104 - Distribution	1.000000
ENERGY	
FPL201 - Total Sales	0.939057
FPL202 - Non-Stratified Sales	0.957002
FPL203INT - Intermediate Strata Sales	0.940004
FPL203PEAK - Peaking Strata Sales	0.956020
GENERAL PLANT	
I900 - LABOR	0.969171

[1] Current method

FPSC EXH NO. 5
ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E101 - TRANSMISSION: 4CP Demand
December 2026 - Projected Test Year

RATE CLASS	4CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			4 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	324,950	0.0000	0.4432	0.5568	1.0234	1.0410	1.0838	0	149,916	196,097	346,014	1.1491%	1.2962%
CILC-1G	13,973	0.0000	0.0225	0.9775	1.0234	1.0410	1.0838	0	328	14,803	15,130	0.0502%	0.0567%
CILC-1T	176,527	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	180,659	0	0	180,659	0.6000%	0.6768%
GS(T)-1	1,729,419	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	1,874,284	1,874,284	6.2243%	7.0214%
GSCU-1	3,691	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	4,000	4,000	0.0133%	0.0150%
GSD(T)-1	5,055,120	0.0000	0.0031	0.9969	1.0234	1.0410	1.0838	0	16,260	5,461,637	5,477,897	18.1916%	20.5211%
GSLD(T)-1	1,636,764	0.0000	0.0448	0.9552	1.0234	1.0410	1.0838	0	76,358	1,694,375	1,770,733	5.8804%	6.6335%
GSLD(T)-2	568,095	0.0000	0.4075	0.5925	1.0234	1.0410	1.0838	0	240,986	364,800	605,786	2.0118%	2.2694%
GSLD(T)-3	126,759	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	129,726	0	0	129,726	0.4308%	0.4860%
MET	10,981	0.0000	1.0000	0.0000	1.0234	1.0410	1.0838	0	11,432	0	11,432	0.0380%	0.0428%
OS-2	1,209	0.0000	1.0000	0.0000	1.0234	1.0410	1.0838	0	1,258	0	1,258	0.0042%	0.0047%
RS(T)-1	14,999,209	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	16,255,624	16,255,624	53.9835%	60.8963%
SL/OL-1	0	0.0000	1.0000	1.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%	0.0000%
SL-1M	884	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	958	958	0.0032%	0.0036%
SL-2	3,605	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	3,907	3,907	0.0130%	0.0146%
SL-2M	557	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	604	604	0.0020%	0.0023%
SST-DST	8	0.0000	1.0000	0.0000	1.0234	1.0410	1.0838	0	9	0	9	0.0000%	0.0000%
SST-TST	15,555	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	15,919	0	0	15,919	0.0529%	0.0596%
TOTAL RETAIL	24,667,308							326,304	496,547	25,871,090	26,693,940	88.6482%	1
ALACHUA (INT)	5,139	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	5,259	0	0	5,259	0.0175%	
BARTOW (INT)	15,906	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	16,278	0	0	16,278	0.0541%	
BLOUNTSTOWN	1,958	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	2,003	0	0	2,003	0.0067%	
FKEC	145,587	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	148,994	0	0	148,994	0.4948%	
FPUC (INT)	44,047	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	45,078	0	0	45,078	0.1497%	
FPUC (PEAK)	64,426	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	65,934	0	0	65,934	0.2190%	
HOMESTEAD	8,565	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	8,765	0	0	8,765	0.0291%	
HOMESTEAD (INT)	12,480	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	12,772	0	0	12,772	0.0424%	
JEA (INT)	48,941	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	50,086	0	0	50,086	0.1663%	
LCEC	916,694	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	938,150	0	0	938,150	3.1155%	
MOORE HAVEN	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%	
NEW SMYRNA BCH	23,247	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	23,791	0	0	23,791	0.0790%	
QUINCY (INT)	4,649	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	4,758	0	0	4,758	0.0158%	
WAUCHULA (INT)	3,426	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	3,506	0	0	3,506	0.0116%	
TRANS-SERV	2,045,036	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	2,092,902	0	0	2,092,902	6.9503%	
TOTAL WHOLESALE	3,340,099							3,418,278	0	0	3,418,278	11.3518%	
TOTAL FPL	28,007,406							3,744,582	496,547	25,871,090	30,112,218	100.0000%	
JURIS SEPARATION FACTOR												0.886482	

FPSC EXH NO. 5
ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E102 - NON-STRATIFIED PRODUCTION: 4CP Demand
December 2026 - Projected Test Year

RATE CLASS	4 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			4 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	324,950	0	324,950	0.0000	0.4432	0.5568	1.0234	1.0410	1.0838	0	149,916	196,097	346,014	1.2440%	1.2962%
CILC-1G	13,973	0	13,973	0.0000	0.0225	0.9775	1.0234	1.0410	1.0838	0	328	14,803	15,130	0.0544%	0.0567%
CILC-1T	176,527	0	176,527	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	180,659	0	0	180,659	0.6495%	0.6768%
GS(T)-1	1,729,419	0	1,729,419	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	1,874,284	1,874,284	6.7382%	7.0214%
GSCU-1	3,691	0	3,691	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	4,000	4,000	0.0144%	0.0150%
GSD(T)-1	5,055,120	0	5,055,120	0.0000	0.0031	0.9969	1.0234	1.0410	1.0838	0	16,260	5,461,637	5,477,897	19.6936%	20.5211%
GSLD(T)-1	1,636,764	0	1,636,764	0.0000	0.0448	0.9552	1.0234	1.0410	1.0838	0	76,358	1,694,375	1,770,733	6.3660%	6.6335%
GSLD(T)-2	568,095	0	568,095	0.0000	0.4075	0.5925	1.0234	1.0410	1.0838	0	240,986	364,800	605,786	2.1779%	2.2694%
GSLD(T)-3	126,759	0	126,759	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	129,726	0	0	129,726	0.4664%	0.4860%
MET	10,981	0	10,981	0.0000	1.0000	0.0000	1.0234	1.0410	1.0838	0	11,432	0	11,432	0.0411%	0.0428%
OS-2	1,209	0	1,209	0.0000	1.0000	0.0000	1.0234	1.0410	1.0838	0	1,258	0	1,258	0.0045%	0.0047%
RS(T)-1	14,999,209	0	14,999,209	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	16,255,624	16,255,624	58.4406%	60.8963%
SL/OL-1	0	0	0	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%	0.0000%
SL-1M	884	0	884	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	958	958	0.0034%	0.0036%
SL-2	3,605	0	3,605	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	3,907	3,907	0.0140%	0.0146%
SL-2M	557	0	557	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	604	604	0.0022%	0.0023%
SST-DST	8	0	8	0.0000	1.0000	0.0000	1.0234	1.0410	1.0838	0	9	0	9	0.0000%	0.0000%
SST-TST	15,555	0	15,555	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	15,919	0	0	15,919	0.0572%	0.0596%
TOTAL RETAIL	24,667,308	0	24,667,308							326,304	496,547	25,871,090	26,693,940	95.9674%	100.0000%
ALACHUA (INT)	5,139	(5,139)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%	
BARTOW (INT)	15,906	(15,906)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,958	0	1,958	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	2,003	0	0	2,003	0.0072%	
FKEC	145,587	0	145,587	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	148,994	0	0	148,994	0.5356%	
FPUC (INT)	44,047	(44,047)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%	
FPUC (PEAK)	64,426	(64,426)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%	
HOMESTEAD	8,565	0	8,565	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	8,765	0	0	8,765	0.0315%	
HOMESTEAD (INT)	12,480	(12,480)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%	
JEA (INT)	48,941	(48,941)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%	
LCEC	916,694	0	916,694	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	938,150	0	0	938,150	3.3727%	
MOORE HAVEN	0	0	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%	
NEW SMYRNA BCH	23,247	0	23,247	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	23,791	0	0	23,791	0.0855%	
QUINCY (INT)	4,649	(4,649)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%	
WAUCHULA (INT)	3,426	(3,426)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,295,063	(199,013)	1,096,050							1,121,704	0	0	1,121,704	4.0326%	
TOTAL FPL	25,962,371	(199,013)	25,763,357							1,448,008	496,547	25,871,090	27,815,644	100.0000%	
JURIS SEPARATION FACTOR														0.959674	

FPSC EXH NO. 5

ADMITTED

C1-442e

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 4CP Demand
December 2026 - Projected Test Year

RATE CLASS	4 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			4 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	324,950	0	324,950	0.0000	0.4432	0.5568	1.0234	1.0410	1.0838	0	149,916	196,097	346,014	346,014	1.2339%	1.2962%
CILC-1G	13,973	0	13,973	0.0000	0.0225	0.9775	1.0234	1.0410	1.0838	0	328	14,803	15,130	15,130	0.0540%	0.0567%
CILC-1T	176,527	0	176,527	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	180,659	0	0	180,659	180,659	0.6442%	0.6768%
GS(T)-1	1,729,419	0	1,729,419	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	1,874,284	1,874,284	1,874,284	6.6839%	7.0214%
GSCU-1	3,691	0	3,691	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	4,000	4,000	4,000	0.0143%	0.0150%
GSD(T)-1	5,055,120	0	5,055,120	0.0000	0.0031	0.9969	1.0234	1.0410	1.0838	0	16,260	5,461,637	5,477,897	5,477,897	19.5346%	20.5211%
GSLD(T)-1	1,636,764	0	1,636,764	0.0000	0.0448	0.9552	1.0234	1.0410	1.0838	0	76,358	1,694,375	1,770,733	1,770,733	6.3146%	6.6335%
GSLD(T)-2	568,095	0	568,095	0.0000	0.4075	0.5925	1.0234	1.0410	1.0838	0	240,986	364,800	605,786	605,786	2.1603%	2.2694%
GSLD(T)-3	126,759	0	126,759	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	129,726	0	0	129,726	129,726	0.4626%	0.4860%
MET	10,981	0	10,981	0.0000	1.0000	0.0000	1.0234	1.0410	1.0838	0	11,432	0	11,432	11,432	0.0408%	0.0428%
OS-2	1,209	0	1,209	0.0000	1.0000	0.0000	1.0234	1.0410	1.0838	0	1,258	0	1,258	1,258	0.0045%	0.0047%
RS(T)-1	14,999,209	0	14,999,209	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	16,255,624	16,255,624	16,255,624	57.9689%	60.8963%
SL/OL-1	0	0	0	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	0	0	0	0.0000%	0.0000%
SL-1M	884	0	884	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	958	958	958	0.0034%	0.0036%
SL-2	3,605	0	3,605	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	3,907	3,907	3,907	0.0139%	0.0146%
SL-2M	557	0	557	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	604	604	604	0.0022%	0.0023%
SST-DST	8	0	8	0.0000	1.0000	0.0000	1.0234	1.0410	1.0838	0	9	0	9	9	0.0000%	0.0000%
SST-TST	15,555	0	15,555	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	15,919	0	0	15,919	15,919	0.0568%	0.0596%
TOTAL RETAIL	24,667,308	0	24,667,308							326,304	496,547	25,871,090	26,693,940	26,693,940	95.1928%	100.0000%
ALACHUA (INT)	5,139	0	5,139	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	5,259	0	0	5,259	**8,641**	0.0308%	
BARTOW (INT)	15,906	0	15,906	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	16,278	0	0	16,278	**26,747**	0.0954%	
BLOUNTSTOWN	1,958	0	1,958	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	2,003	0	0	2,003	2,003	0.0071%	
FKEC	145,587	0	145,587	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	148,994	0	0	148,994	148,994	0.5313%	
FPUC (INT)	44,047	0	44,047	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	45,078	0	0	45,078	**74,068**	0.2641%	
FPUC (PEAK)	64,426	(64,426)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0	0.0000%	
HOMESTEAD	8,565	0	8,565	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	8,765	0	0	8,765	8,765	0.0313%	
HOMESTEAD (INT)	12,480	0	12,480	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	12,772	0	0	12,772	**20,986**	0.0748%	
JEA (INT)	48,941	0	48,941	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	50,086	0	0	50,086	**82,298**	0.2935%	
LCEC	916,694	0	916,694	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	938,150	0	0	938,150	938,150	3.3455%	
MOORE HAVEN	0	0	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH	23,247	0	23,247	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	23,791	0	0	23,791	23,791	0.0848%	
QUINCY (INT)	4,649	0	4,649	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	4,758	0	0	4,758	**7,818**	0.0279%	
WAUCHULA (INT)	3,426	0	3,426	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	3,506	0	0	3,506	**5,761**	0.0205%	
TOTAL WHOLESALE	1,295,063	(64,426)	1,230,637							1,259,442	0	0	1,259,442	1,348,024	4.8072%	
TOTAL FPL	25,962,371	(64,426)	25,897,945							1,585,746	496,547	25,871,090	27,953,382	28,041,964	100.0000%	
JURIS SEPARATION FACTOR															**0.951928**	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

Docket No. 20250007-EI
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Exhibit RLH-4 (Errata), Page 4 of 14

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FPSC EXH NO. 5

ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 4CP Demand
December 2026 - Projected Test Year

RATE CLASS	4 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			4 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 4CP @ Generation -	Line No.	ource/Formula	ALACHUA (INT) Amount	BARTOW (INT) Amount	FPUC (INT) Amount	HOMESTEAD (INT) Amount	JEA (INT) Amount	QUINCY (INT) Amount	WAUCHULA (INT) Amount
1) Contract Wholesale Customer 4 CP	1	F * Load Factor	5,259	16,278	45,078	12,772	50,086	4,758	3,506
2) Intermediate System Capacity Net of Reserve Margin	2								
Intermediate Summer Capacity	3	023-2032 TYSP	20,479,507	20,479,507	20,479,507	20,479,507	20,479,507	20,479,507	20,479,507
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%	120.0%	120.0%	120.0%	120.0%	120.0%	120.0%
Intermediate System Capacity Net of Reserve Margin	5	L3 / L4	17,066,256	17,066,256	17,066,256	17,066,256	17,066,256	17,066,256	17,066,256
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.000308	0.000954	0.002641	0.000748	0.002935	0.000279	0.000205
3) Contract Adjusted 4CP @ Generation	7								
Total System 4CP Excluding All Stratified Contracts	8		27,815,644	27,815,644	27,815,644	27,815,644	27,815,644	27,815,644	27,815,644
Contribution (Excl Interm Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.991929	0.991929	0.991929	0.991929	0.991929	0.991929	0.991929
Total System 4CP Including Intermediate Stratified Contracts	10	L8 / L9	28,041,964	28,041,964	28,041,964	28,041,964	28,041,964	28,041,964	28,041,964
Contract Adjusted 4CP @ Generation	11	L6 * L11	8,641	26,747	74,068	20,986	82,298	7,818	5,761

FPSC EXH NO. 5

ADMITTED

C1-442g

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 4CP Demand
December 2026 - Projected Test Year

RATE CLASS	4 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			4 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	324,950	0	324,950	0.0000	0.4432	0.5568	1.0234	1.0410	1.0838	0	149,916	196,097	346,014	346,014	1.2142%	1.2962%
CILC-1G	13,973	0	13,973	0.0000	0.0225	0.9775	1.0234	1.0410	1.0838	0	328	14,803	15,130	15,130	0.0531%	0.0567%
CILC-1T	176,527	0	176,527	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	180,659	0	0	180,659	180,659	0.6340%	0.6768%
GS(T)-1	1,729,419	0	1,729,419	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	1,874,284	1,874,284	1,874,284	6.5772%	7.0214%
GSCU-1	3,691	0	3,691	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	4,000	4,000	4,000	0.0140%	0.0150%
GSD(T)-1	5,055,120	0	5,055,120	0.0000	0.0031	0.9969	1.0234	1.0410	1.0838	0	16,260	5,461,637	5,477,897	5,477,897	19.2228%	20.5211%
GSLD(T)-1	1,636,764	0	1,636,764	0.0000	0.0448	0.9552	1.0234	1.0410	1.0838	0	76,358	1,694,375	1,770,733	1,770,733	6.2138%	6.6335%
GSLD(T)-2	568,095	0	568,095	0.0000	0.4075	0.5925	1.0234	1.0410	1.0838	0	240,986	364,800	605,786	605,786	2.1258%	2.2694%
GSLD(T)-3	126,759	0	126,759	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	129,726	0	0	129,726	129,726	0.4552%	0.4860%
MET	10,981	0	10,981	0.0000	1.0000	0.0000	1.0234	1.0410	1.0838	0	11,432	0	11,432	11,432	0.0401%	0.0428%
OS-2	1,209	0	1,209	0.0000	1.0000	0.0000	1.0234	1.0410	1.0838	0	1,258	0	1,258	1,258	0.0044%	0.0047%
RS(T)-1	14,999,209	0	14,999,209	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	16,255,624	16,255,624	16,255,624	57.0436%	60.8963%
SL/OL-1	0	0	0	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	0	0	0	0.0000%	0.0000%
SL-1M	884	0	884	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	958	958	958	0.0034%	0.0036%
SL-2	3,605	0	3,605	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	3,907	3,907	3,907	0.0137%	0.0146%
SL-2M	557	0	557	0.0000	0.0000	1.0000	1.0234	1.0410	1.0838	0	0	604	604	604	0.0021%	0.0023%
SST-DST	8	0	8	0.0000	1.0000	0.0000	1.0234	1.0410	1.0838	0	9	0	9	9	0.0000%	0.0000%
SST-TST	15,555	0	15,555	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	15,919	0	0	15,919	15,919	0.0559%	0.0596%
TOTAL RETAIL	24,667,308	0	24,667,308							326,304	496,547	25,871,090	26,693,940	26,693,940	93.6734%	100.0000%
ALACHUA (INT)	5,139	(5,139)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0	0.0000%	
BARTOW (INT)	15,906	(15,906)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,958	0	1,958	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	2,003	0	0	2,003	2,003	0.0070%	
FKEC	145,587	0	145,587	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	148,994	0	0	148,994	148,994	0.5228%	
FPUC (INT)	44,047	(44,047)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0	0.0000%	
FPUC (PEAK)	64,426	0	64,426	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	65,934	0	0	65,934	**681,176**	2.3904%	
HOMESTEAD	8,565	0	8,565	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	8,765	0	0	8,765	8,765	0.0308%	
HOMESTEAD (INT)	12,480	(12,480)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0	0.0000%	
JEA (INT)	48,941	(48,941)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0	0.0000%	
LCEC	916,694	0	916,694	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	938,150	0	0	938,150	938,150	3.2921%	
MOORE HAVEN	0	0	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0	0.0000%	
NEW SMYRNA BCH	23,247	0	23,247	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	23,791	0	0	23,791	23,791	0.0835%	
QUINCY (INT)	4,649	(4,649)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0	0.0000%	
WAUCHULA (INT)	3,426	(3,426)	0	1.0000	0.0000	0.0000	1.0234	1.0410	1.0838	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,295,063	(134,587)	1,160,476							1,187,638	0	0	1,187,638	1,802,880	6.3266%	
TOTAL FPL	25,962,371	(134,587)	25,827,783							1,513,942	496,547	25,871,090	27,881,578	28,496,820	100.0000%	
JURIS SEPARATION FACTOR															**0.936734**	

*CONTRACT ADJUSTMENTS ON FOLLOWING PAGE

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FPSC EXH NO. 5

ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 4CP Demand
December 2026 - Projected Test Year

RATE CLASS	4 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			4 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL

Contract Adjusted 4CP @ Generation -	Line No.	ource/Formula	FPUC (PEAK) Amount
1) Contract Wholesale Customer 4 CP	1	F * Load Factor	65,934
2) Peaking System Capacity Net of Reserve Margin	2		
Peaking Summer Capacity	3	)23-2022 TYSP	3,310,000
Divide By: System Capacity Including Reserve Margin (Calculation)	4		120.0%
Peaking System Capacity Net of Reserve Margin	5	L3 / L4	2,758,333
Contract Wholesale Customer Contribution to Intermediate System Capacity Net of Reserve Margin	6	L1 / L5	0.023904
3) Contract Adjusted 4CP @ Generation	7		
Total System 4CP Excluding All Stratified Contracts	8		27,815,644
Contribution (Excluding Peaking Stratified Contracts) to Other Production System Capacity Net of Reserve Margin	9	1 - Sum L6	0.976096
Total System 4CP Including Intermediate Stratified Contracts	10	L8 / L9	28,496,820
Contract Adjusted 4CP @ Generation	11	L6 * L11	681,176

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
December 2026 - Projected Test Year

RATE CLASS	MAX GNCP @ METER	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
		PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	341,463	0.4432	0.5568	1.0410	1.0838	157,535	206,063	363,597	1.2660%	1.2660%
CILC-1G	15,102	0.0225	0.9775	1.0410	1.0838	354	15,998	16,352	0.0569%	0.0569%
CILC-1T	213,048	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	0.0000%
GS(T)-1	1,836,983	0.0000	1.0000	1.0410	1.0838	0	1,990,859	1,990,859	6.9321%	6.9321%
GSCU-1	4,019	0.0000	1.0000	1.0410	1.0838	0	4,356	4,356	0.0152%	0.0152%
GSD(T)-1	5,350,003	0.0031	0.9969	1.0410	1.0838	17,208	5,780,233	5,797,441	20.1865%	20.1865%
GSLD(T)-1	1,815,192	0.0448	0.9552	1.0410	1.0838	84,682	1,879,083	1,963,765	6.8377%	6.8377%
GSLD(T)-2	603,813	0.4075	0.5925	1.0410	1.0838	256,138	387,736	643,874	2.2419%	2.2419%
GSLD(T)-3	146,959	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	0.0000%
MET	12,992	1.0000	0.0000	1.0410	1.0838	13,525	0	13,525	0.0471%	0.0471%
OS-2	14,547	1.0000	0.0000	1.0410	1.0838	15,144	0	15,144	0.0527%	0.0527%
RS(T)-1	16,384,806	0.0000	1.0000	1.0410	1.0838	0	17,757,286	17,757,286	61.8301%	61.8301%
SL/OL-1	126,819	0.0000	1.0000	1.0410	1.0838	0	137,443	137,443	0.4786%	0.4786%
SL-1M	9,095	0.0000	1.0000	1.0410	1.0838	0	9,857	9,857	0.0343%	0.0343%
SL-2	3,933	0.0000	1.0000	1.0410	1.0838	0	4,262	4,262	0.0148%	0.0148%
SL-2M	988	0.0000	1.0000	1.0410	1.0838	0	1,071	1,071	0.0037%	0.0037%
SST-DST	609	1.0000	0.0000	1.0410	1.0838	634	0	634	0.0022%	0.0022%
SST-TST	76,342	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	26,956,713					545,220	28,174,245	28,719,465	100.0000%	100.0000%
ALACHUA (INT)	20,556	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
BARTOW (INT)	63,624	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
BLOUNTSTOWN	7,832	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
FKEC	153,221	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
FPUC (INT)	44,048	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
FPUC (PEAK)	79,261	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
HOMESTEAD	34,260	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
HOMESTEAD (INT)	49,921	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
JEA (INT)	195,765	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
LCEC	944,052	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
MOORE HAVEN	0	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
NEW SMYRNA BCH	92,989	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
QUINCY (INT)	18,599	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
WAUCHULA (INT)	13,704	0.0000	0.0000	1.0410	1.0838	0	0	0	0.0000%	
TOTAL WHOLESALE	1,717,830					0	0	0	0.0000%	
TOTAL FPL	28,674,543					545,220	28,174,245	28,719,465	100.0000%	
JURIS SEPARATION FACTOR									1.000000	

FPSC EXH NO. 5

ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E201 - TOTAL SALES: Total Annual Energy
December 2026 - Projected Test Year

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.7903%	1.9065%
CILC-1G	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0723%	0.0770%
CILC-1T	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0288%	1.0956%
GS(T)-1	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.1928%	6.5947%
GSCU-1	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0232%	0.0247%
GSD(T)-1	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.4592%	22.8519%
GSLD(T)-1	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	7.9059%	8.4190%
GSLD(T)-2	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.8759%	3.0625%
GSLD(T)-3	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6604%	0.7033%
MET	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0486%	0.0517%
OS-2	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0103%	0.0110%
RS(T)-1	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	51.3686%	54.7023%
SL/OL-1	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3398%	0.3618%
SL-1M	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0274%	0.0291%
SL-2	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0226%	0.0241%
SL-2M	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0047%	0.0050%
SST-DST	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0748%	0.0796%
TOTAL RETAIL	128,430,086							2,551,426	3,429,622	129,841,895	135,822,943	93.9057%	100.0000%
ALACHUA (INT)	102,315	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	104,070	0	0	104,070	0.0720%	
BARTOW (INT)	319,933	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	325,421	0	0	325,421	0.2250%	
BLOUNTSTOWN	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0236%	
FKEC	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5753%	
FPUC (INT)	357,356	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	363,486	0	0	363,486	0.2513%	
FPUC (PEAK)	143,322	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	145,781	0	0	145,781	0.1008%	
HOMESTEAD	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0811%	
HOMESTEAD (INT)	180,659	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	183,758	0	0	183,758	0.1270%	
JEA (INT)	1,405,566	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,429,675	0	0	1,429,675	0.9885%	
LCEC	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.2690%	
MOORE HAVEN	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0007%	
NEW SMYRNA BCH	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2694%	
QUINCY (INT)	91,959	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	93,536	0	0	93,536	0.0647%	
WAUCHULA (INT)	65,232	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	66,351	0	0	66,351	0.0459%	
TOTAL WHOLESALE	8,666,003							8,814,651	0	0	8,814,651	6.0943%	
TOTAL FPL	137,096,089							11,366,077	3,429,622	129,841,895	144,637,594	100.0000%	
JURIS SEPARATION FACTOR												0.939057	

FPSC EXH NO. 5
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FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E202 - NON-STRATIFIED SALES: Total Annual Energy
December 2026 - Projected Test Year

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.8245%	1.9065%
CILC-1G	98,771	0	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0737%	0.0770%
CILC-1T	1,462,988	0	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0485%	1.0956%
GS(T)-1	8,456,898	0	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.3112%	6.5947%
GSCU-1	31,721	0	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0237%	0.0247%
GSD(T)-1	29,307,307	0	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.8693%	22.8519%
GSLD(T)-1	10,809,337	0	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	8.0570%	8.4190%
GSLD(T)-2	3,971,613	0	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.9308%	3.0625%
GSLD(T)-3	939,095	0	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6730%	0.7033%
MET	68,245	0	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0495%	0.0517%
OS-2	14,538	0	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0105%	0.0110%
RS(T)-1	70,148,782	0	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	52.3502%	54.7023%
SL-1M	37,373	0	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0279%	0.0291%
SL-2	30,931	0	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0231%	0.0241%
SL-2M	6,399	0	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0048%	0.0050%
SL/OL-1	463,971	0	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3462%	0.3618%
SST-DST	73	0	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	0	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0762%	0.0796%
TOTAL RETAIL	128,430,086	0	128,430,086							2,551,426	3,429,622	129,841,895	135,822,943	95.7002%	100.0000%
ALACHUA (INT)	102,315	(102,315)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BARTOW (INT)	319,933	(319,933)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BLOUNTSTOWN	33,624	0	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0241%	
FKEC	817,999	0	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5862%	
FPUC (INT)	357,356	(357,356)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
FPUC (PEAK)	143,322	(143,322)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
HOMESTEAD	115,360	0	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0827%	
HOMESTEAD (INT)	180,659	(180,659)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
JEA (INT)	1,405,566	(1,405,566)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
LCEC	4,648,474	0	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.3315%	
MOORE HAVEN	1,060	0	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0008%	
NEW SMYRNA BCH	383,143	0	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2746%	
QUINCY (INT)	91,959	(91,959)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
WAUCHULA (INT)	65,232	(65,232)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
TOTAL WHOLESALE	8,666,003	(2,666,342)	5,999,661							6,102,574	0	0	6,102,574	4.2998%	
TOTAL FPL	137,096,089	(2,666,342)	134,429,747							8,654,000	3,429,622	129,841,895	141,925,516	100.0000%	
JURIS SEPARATION FACTOR														0.957002	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2026 - Projected Test Year

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.7921%	1.9065%
CILC-1G	98,771	0	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0724%	0.0770%
CILC-1T	1,462,988	0	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0299%	1.0956%
GS(T)-1	8,456,898	0	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.1991%	6.5947%
GSCU-1	31,721	0	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0233%	0.0247%
GSD(T)-1	29,307,307	0	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.4809%	22.8519%
GSLD(T)-1	10,809,337	0	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	7.9139%	8.4190%
GSLD(T)-2	3,971,613	0	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.8788%	3.0625%
GSLD(T)-3	939,095	0	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6611%	0.7033%
MET	68,245	0	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0486%	0.0517%
OS-2	14,538	0	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0104%	0.0110%
RS(T)-1	70,148,782	0	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	51.4204%	54.7023%
SL/OL-1	463,971	0	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3401%	0.3618%
SL-1M	37,373	0	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0274%	0.0291%
SL-2	30,931	0	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0227%	0.0241%
SL-2M	6,399	0	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0047%	0.0050%
SST-DST	73	0	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	0	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0748%	0.0796%
TOTAL RETAIL	128,430,086	0	128,430,086							2,551,426	3,429,622	129,841,895	135,822,943	94.0004%	100.0000%
ALACHUA (INT)	102,315	0	102,315	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	104,070	0	0	104,070	0.0720%	
BARTOW (INT)	319,933	0	319,933	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	325,421	0	0	325,421	0.2252%	
BLOUNTSTOWN	33,624	0	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0237%	
FKEC	817,999	0	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5758%	
FPUC (INT)	357,356	0	357,356	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	363,486	0	0	363,486	0.2516%	
FPUC (PEAK)	143,322	(143,322)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
HOMESTEAD	115,360	0	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0812%	
HOMESTEAD (INT)	180,659	0	180,659	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	183,758	0	0	183,758	0.1272%	
JEA (INT)	1,405,566	0	1,405,566	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,429,675	0	0	1,429,675	0.9895%	
LCEC	4,648,474	0	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.2723%	
MOORE HAVEN	1,060	0	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0007%	
NEW SMYRNA BCH	383,143	0	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2697%	
QUINCY (INT)	91,959	0	91,959	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	93,536	0	0	93,536	0.0647%	
WAUCHULA (INT)	65,232	0	65,232	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	66,351	0	0	66,351	0.0459%	
TOTAL WHOLESALE	8,666,003	(143,322)	8,522,680							8,668,871	0	0	8,668,871	5.9996%	
TOTAL FPL	137,096,089	(143,322)	136,952,766							11,220,297	3,429,622	129,841,895	144,491,814	100.0000%	
JURIS SEPARATION FACTOR														0.940004	

FPSC EXH NO. 5
ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2026 - Projected Test Year

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,475,731	0	2,475,731	0.0000	0.4454	0.5546	1.0172	1.0295	1.0592	0	1,135,121	1,454,340	2,589,461	1.8226%	1.9065%
CILC-1G	98,771	0	98,771	0.0000	0.0211	0.9789	1.0172	1.0295	1.0592	0	2,144	102,408	104,552	0.0736%	0.0770%
CILC-1T	1,462,988	0	1,462,988	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,488,083	0	0	1,488,083	1.0474%	1.0956%
GS(T)-1	8,456,898	0	8,456,898	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	8,957,152	8,957,152	6.3047%	6.5947%
GSCU-1	31,721	0	31,721	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	33,597	33,597	0.0236%	0.0247%
GSD(T)-1	29,307,307	0	29,307,307	0.0000	0.0032	0.9968	1.0172	1.0295	1.0592	0	97,722	30,940,391	31,038,113	21.8469%	22.8519%
GSLD(T)-1	10,809,337	0	10,809,337	0.0000	0.0431	0.9569	1.0172	1.0295	1.0592	0	480,133	10,954,773	11,434,906	8.0487%	8.4190%
GSLD(T)-2	3,971,613	0	3,971,613	0.0000	0.3985	0.6015	1.0172	1.0295	1.0592	0	1,629,204	2,530,384	4,159,588	2.9278%	3.0625%
GSLD(T)-3	939,095	0	939,095	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	955,203	0	0	955,203	0.6723%	0.7033%
MET	68,245	0	68,245	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	70,256	0	70,256	0.0495%	0.0517%
OS-2	14,538	0	14,538	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	14,966	0	14,966	0.0105%	0.0110%
RS(T)-1	70,148,782	0	70,148,782	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	74,298,313	74,298,313	52.2965%	54.7023%
SL/OL-1	463,971	0	463,971	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	491,416	491,416	0.3459%	0.3618%
SL-1M	37,373	0	37,373	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	39,584	39,584	0.0279%	0.0291%
SL-2	30,931	0	30,931	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	32,760	32,760	0.0231%	0.0241%
SL-2M	6,399	0	6,399	0.0000	0.0000	1.0000	1.0172	1.0295	1.0592	0	0	6,777	6,777	0.0048%	0.0050%
SST-DST	73	0	73	0.0000	1.0000	0.0000	1.0172	1.0295	1.0592	0	75	0	75	0.0001%	0.0001%
SST-TST	106,316	0	106,316	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	108,140	0	0	108,140	0.0761%	0.0796%
TOTAL RETAIL	128,430,086	0	128,430,086							2,551,426	3,429,622	129,841,895	135,822,943	95.6020%	100.0000%
ALACHUA (INT)	102,315	(102,315)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BARTOW (INT)	319,933	(319,933)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
BLOUNTSTOWN	33,624	0	33,624	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	34,201	0	0	34,201	0.0241%	
FKEC	817,999	0	817,999	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	832,030	0	0	832,030	0.5856%	
FPUC (INT)	357,356	(357,356)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
FPUC (PEAK)	143,322	0	143,322	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	145,781	0	0	145,781	0.1026%	
HOMESTEAD	115,360	0	115,360	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	117,339	0	0	117,339	0.0826%	
HOMESTEAD (INT)	180,659	(180,659)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
JEA (INT)	1,405,566	(1,405,566)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
LCEC	4,648,474	0	4,648,474	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	4,728,210	0	0	4,728,210	3.3281%	
MOORE HAVEN	1,060	0	1,060	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	1,079	0	0	1,079	0.0008%	
NEW SMYRNA BCH	383,143	0	383,143	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	389,715	0	0	389,715	0.2743%	
QUINCY (INT)	91,959	(91,959)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
WAUCHULA (INT)	65,232	(65,232)	0	1.0000	0.0000	0.0000	1.0172	1.0295	1.0592	0	0	0	0	0.0000%	
TOTAL WHOLESALE	8,666,003	(2,523,019)	6,142,983							6,248,354	0	0	6,248,354	4.3980%	
TOTAL FPL	137,096,089	(2,523,019)	134,573,069							8,799,780	3,429,622	129,841,895	142,071,297	100.0000%	
JURISDICTIONAL SEPARATION F														0.956020	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internal Factors Based on External Factors
December 2026- Projected Test Year

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTONAL	INTERNAL SEPARATION FACTOR
I900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	BLENDED	418,795	0.953666	399,391	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	BLENDED	550,317	0.944884	519,986	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	2,138,168	0.956584	2,045,337	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	BLENDED	1,318,691	0.956487	1,261,310	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	0.884813112	6,363,039	0.953170	6,065,059	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	0.959259954	592,449	0.952648	564,396	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	0.953530177	567,101	0.955322	541,764	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	0.945167643	1,214,526	0.953814	1,158,432	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	1	654,325	0.956092	625,595	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT		98,320	0.954385	93,835	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG		38,912,597	0.959674	37,343,393	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	0.939056983	3,327,032	0.959674	3,192,865	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	0.957001575	39,574,013	0.959674	37,978,137	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	0.940004416	19,183,463	0.959674	18,409,863	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	0.956019587	23,989,205	0.957002	22,957,707	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES		10,113	0.959674	9,705	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT		288,868	0.957002	276,447	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	0.969171344	2,095	0.957002	2,005	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	BLENDED	5,533,118	0.950997	5,261,980	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	BLENDED	4,979,505	0.939067	4,676,090	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	BLENDED	5,652,305	0.951863	5,380,221	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	BLENDED	17,966,102	0.950349	17,074,075	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	BLENDED	5,193,295	0.940967	4,886,722	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	BLENDED	5,430,652	0.951610	5,167,864	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	BLENDED	19,071,269	0.943800	17,999,471	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	BLENDED	3,797,441	0.940623	3,571,962	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	I340	947,491	0.950839	900,911	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	I340	3,581,531	0.950839	3,405,459	
L_INC158010 - SOLAR O&M PAY - OPERATION SUPERV & ENG	BLENDED	3,905,932	0.953056	3,722,572	
L_INC158020 - SOLAR O&M PAY - GENERATION EXPENSE	BLENDED	1,476,868	0.953496	1,408,188	
L_INC158070 - SOLAR O&M PAY - MAINT OF STRUCTURES	BLENDED	277,550	0.953433	264,625	
L_INC158090 - SOLAR O&M PAY - MAINT OF SOFTWARE	BLENDED	81,813	0.943800	77,215	
L_INC158110 - SOLAR O&M PAY - MAINT OF SOLAR PWR GEN EXP	BLENDED	756,016	0.940623	711,126	
L_INC177010 - ENGSTR O&M PAY - OPERATION SUPERV & ENG	BLENDED	160,431	0.953056	152,899	
L_INC177020 - ENGSTR O&M PAY - GENERATION EXPENSE	BLENDED	448,586	0.953496	427,725	
L_INC178010 - ENGSTR O&M PAY - MAINT SUPERV & ENG	BLENDED	16,398	0.940967	15,430	
L_INC178020 - ENGSTR O&M PAY - MAINT OF STRUCTURES	BLENDED	137,203	0.953433	130,814	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	E101	8,253,341	0.886482	7,316,438	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	3,948,155	0.886482	3,499,969	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	341,034	0.886482	302,321	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	E101	3,451,925	0.886482	3,060,070	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	E101	1,446,026	0.886482	1,281,876	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	964,453	0.886482	854,971	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	122,127	0.886482	108,263	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	E101	146,141	0.886482	129,552	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	E101	105	0.886482	93	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	E104	11,038,081	1.000000	11,038,081	
L_INC381000 - DIST O&M PAY - LOAD DISPATCHING	E104	73,645	1.000000	73,645	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	420,085	1.000000	420,085	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	I365T	4,964,424	1.000000	4,964,424	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	I367T	428,365	1.000000	428,365	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	4,068,156	0.994922	4,047,496	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E309	1,510,863	1.000000	1,510,863	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	E104	22,619,423	1.000000	22,619,423	
L_INC389000 - DIST O&M - RENTS	E104	3,159	1.000000	3,159	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	11,455,316	1.000000	11,455,316	
L_INC391000 - DIST O&M PAY - MAINT OF STRUCTURES	E104	1,706,368	1.000000	1,706,368	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	752,409	1.000000	752,409	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	I365T	26,629,037	1.000000	26,629,037	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	I367T	6,968,191	1.000000	6,968,191	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	1,284,889	1.000000	1,284,889	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	2,745,140	0.994922	2,731,199	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	E104	100,243	1.000000	100,243	

FPSC EXH NO. 5
ADMITTED

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internal Factors Based on External Factors
December 2026- Projected Test Year

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTONAL	INTERNAL SEPARATION FACTOR
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	4,082,847	0.999999	4,082,845	
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	3,830,050	0.999993	3,830,023	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	43,778,027	1.000000	43,778,027	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	107,227	1.000000	107,227	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	1,257,293	1.000000	1,257,293	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	3,439,835	1.000000	3,439,835	
L_INC516000 - MISC AND SELLING EXPENSES	E356	786,180	1.000000	786,180	
Total I900-LABOR-EXC-A&G		391,339,188		379,248,755	**0.969105**

FPSC EXH NO. 6
ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Commission Forms 42-1A Through 42-9A

January 2024 - December 2024
Final True-Up
Docket No. 20250007-EI

FPSC EXH NO. 6
ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2024 - December 2024
(in Dollars)

Line		Period Amount
1	Over/(Under) Recovery for the Period January 2024 - December 2024 (Form 42-2A, Line 5 + 6 + 10)	$ 4,879,758
2	Actual/Estimated True-Up Amount Approved for the Period January 2024 - December 2024 (Order No. PSC-2024-0482-FOF-EI)	1,936,104
3	Final True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2026 to December 2026 (Lines 1 - 2)	$ 2,943,654

FPSC EXH NO. 6

ADMITTED

C5-486

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2024 - December 2024

End-of-Period True-Up Amount
(in Dollars)

Form 42-2A

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exhibit No. GPD-1

Line	Description		Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	End of Period Total
1	ECRC Revenues (net of Revenue Taxes)		$1,308,980	$1,256,793	$1,202,866	$1,254,677	$1,556,040	$1,810,004	$1,900,835	$1,912,349	$1,849,925	$1,584,266	$1,372,331	$1,254,044	18,263,112
2	True-Up Provision	(2,781,842)	(231,820)	(231,820)	(231,820)	(231,820)	(231,820)	(231,820)	(231,820)	(231,820)	(231,820)	(231,820)	(231,820)	(231,820)	(2,781,842)
	(Order No. PSC-2023-0344-FOF-EI)														
3	ECRC Revenues Applicable to Period (Lines 1 + 2)		$1,077,160	1,024,973	971,046	1,022,857	1,324,220	1,578,184	1,669,015	1,680,529	1,618,105	1,352,446	1,140,511	1,022,224	15,481,270
4	Jurisdictional ECRC Costs														
	a. O & M Activities (Form 42-5A, Line 9)		$670,259	$204,649	$200,218	$337,799	$763,993	$1,641,527	$941,582	$325,290	$718,317	($348,543)	$231,053	$517,467	$6,203,611
	b. Capital Investment Projects (Form 42-7A, Line 9)		378,359	377,425	377,816	374,185	370,436	372,674	374,113	374,992	374,973	373,456	370,836	376,710	4,495,976
	c. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Total Jurisdictional ECRC Costs		$1,048,618	$582,074	$578,034	$711,984	$1,134,429	$2,014,201	$1,315,695	$700,282	$1,093,290	$24,913	$601,889	$894,177	$10,699,587
5	Over/(Under) Recovery (Line 3 - Line 4d)		$28,542	$442,899	$393,012	$310,873	$189,790	($436,017)	$353,320	$980,247	$524,815	$1,327,533	$538,622	$128,047	$4,781,683
6	Interest Provision (Form 42-3A, Line 10)		(4,887)	(2,831)	29	2,615	4,752	5,277	6,132	10,026	13,856	17,954	21,932	23,220	98,075
7	Beginning Balance True-Up & Interest Provision		(2,781,842)	(2,526,367)	(1,854,480)	(1,229,618)	(684,310)	(257,948)	(456,868)	134,404	1,356,498	2,126,989	3,704,297	4,496,670	(2,781,842)
	a. Deferred True-Up - January 2023 - December 2023														
	(2023 TU filing dated April 1, 2024)		1,548,518	1,548,518	1,548,518	1,548,518	1,548,518	1,548,518	1,548,518	1,548,518	1,548,518	1,548,518	1,548,518	1,548,518	1,548,518
8	True-Up Collected/(Refunded) (see Line 2)		231,820	231,820	231,820	231,820	231,820	231,820	231,820	231,820	231,820	231,820	231,820	231,820	2,781,842
9	End of Period Total True-Up (Lines 5+6+7+7a+8)		($977,850)	($305,962)	$318,899	$864,208	$1,290,570	$1,091,650	$1,682,922	$2,905,016	$3,675,507	$5,252,814	$6,045,188	$6,428,275	$6,428,275
10	Adjustments to Period Total True-Up Including Interest		0	0	0	0	0	0	0	0	0	0	0	0	0
11	End of Period Total True-Up Over/(Under) (Lines 9 + 10)		($977,850)	($305,962)	$318,899	$864,208	$1,290,570	$1,091,650	1,682,922	$2,905,016	$3,675,507	$5,252,814	$6,045,188	$6,428,275	$6,428,275

Notes:
(A) N/A

C5-486

FPSC EXH NO. 6

ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2024 - December 2024

Interest Provision
(in Dollars)

Form 42-3A

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exhibit No. GPD-1
Page 4 of 20

Line	Description	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	End of Period Total
1	Beginning True-Up Amount (Form 42-2A, Line 7 + 7a + 10)	($1,233,324)	($977,850)	($305,962)	$318,899	$864,208	$1,290,570	$1,091,650	$1,682,922	$2,905,016	$3,675,507	$5,252,814	$6,045,188	
2	Ending True-Up Amount Before Interest (Line 1 + Form 42-2A, Lines 5 + 8)	(972,963)	(303,131)	318,870	861,593	1,285,818	1,086,373	1,676,790	2,894,990	3,661,651	5,234,860	6,023,256	6,405,055	
3	Total of Beginning & Ending True-Up (Lines 1 + 2)	(2,206,287)	(1,280,980)	12,909	1,180,492	2,150,026	2,376,943	2,768,440	4,577,912	6,566,667	8,910,367	11,276,071	12,450,244	
4	Average True-Up Amount (Line 3 x 1/2)	(1,103,144)	(640,490)	6,455	590,246	1,075,013	1,188,472	1,384,220	2,288,956	3,283,334	4,455,184	5,638,036	6,225,122	
5	Interest Rate (First Business Day of Current Month)	5.32%	5.32%	5.29%	5.33%	5.30%	5.30%	5.35%	5.31%	5.21%	4.91%	4.75%	4.58%	
6	Interest Rate (First Business Day of Subsequent Month)	5.32%	5.29%	5.33%	5.30%	5.30%	5.35%	5.28%	5.21%	4.91%	4.75%	4.58%	4.36%	
7	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.64%	10.61%	10.62%	10.63%	10.60%	10.65%	10.63%	10.52%	10.12%	9.66%	9.33%	8.94%	
8	Average Interest Rate (Line 7 x 1/2)	5.320%	5.305%	5.310%	5.315%	5.300%	5.325%	5.315%	5.260%	5.060%	4.830%	4.665%	4.470%	
9	Monthly Average Interest Rate (Line 8 x 1/12)	0.443%	0.442%	0.443%	0.443%	0.442%	0.444%	0.443%	0.438%	0.422%	0.403%	0.389%	0.373%	
10	Interest Provision for the Month (Line 4 x Line 9)	($4,887)	($2,831)	$29	$2,615	$4,752	$5,277	$6,132	$10,026	$13,856	$17,954	$21,932	$23,220	$98,075

FPSC EXH NO. 6

ADMITTED

Form 42-4A

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2024 - December 2024

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exhibit No. GPD-1
Page 5 of 20

Variance Report of O&M Activities
(In Dollars)

Line		(1) YTD Actual	(2) Actual/ Estimated	(3) Variance Amount	(4) Variance Percent
1	Description of O&M Activities - System				
1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	$0	$0	$0	0%
1a	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention	0	0	0	0%
2	Distribution System Environmental Investigation, Remediation, and Pollution Prevention	0	0	0	0%
3	Pipeline Integrity Management - Bartow /Anclote Pipeline - Intm	0	0	0	0%
4	Above Ground Tank Secondary Containment	0	0	0	0%
5	SO2/NOx Emissions Allowances - Energy	18,886	17,409	1,477	8%
6	Phase II Cooling Water Intake 316(b) - Base	190,408	231,260	(40,852)	-18%
6a	Phase II Cooling Water Intake 316(b) - Intm	16,945	157,442	(140,497)	-89%
7.2	CAIR/CAMR - Peaking - Demand	0	0	0	0%
7.4	CAIR/CAMR Crystal River - Base	0	0	0	0%
7.4	CAIR/CAMR Crystal River - Energy	5,440,863	7,881,705	(2,440,842)	-31%
7.4	CAIR/CAMR Crystal River - A&G	0	0	0	0%
7.4	CAIR/CAMR Crystal River - Conditions of Certification - Energy	0	0	0	0%
7.5	Best Available Retrofit Technology (BART) - Energy	0	0	0	0%
7.6	National Emission Standards for Hazardous Air Pollutants (NESHAP) - Base	22,525	21,246	1,279	6%
8	Arsenic Groundwater Standard - Base	26,284	23,932	2,351	10%
9	Sea Turtle - Coastal Street Lighting - Distrib	0	0	0	0%
11	Modular Cooling Towers - Base	0	0	0	0%
12	Greenhouse Gas Inventory and Reporting - Energy	0	0	0	0%
13	Mercury Total Daily Maximum Loads Monitoring - Energy	0	0	0	0%
14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	0	0	0	0%
15	Effluent Limitation Guidelines ICR Program - Energy	0	0	0	0%
15.1	Effluent Limitation Guidelines Program CRN - Energy	0	0	0	0%
16	National Pollutant Discharge Elimination System (NPDES) - Energy	59,517	64,576	(5,059)	-8%
17	Mercury & Air Toxic Standards (MATS) CR4 & CR5 - Energy	232,333	232,704	(371)	0%
17.1	Mercury & Air Toxic Standards (MATS) Anclote Gas Conversion - Energy	0	0	0	0%
17.2	Mercury & Air Toxic Standards (MATS) CR1 & CR2 - Energy	0	0	0	0%
18	Coal Combustion Residual (CCR) Rule - Energy	499,929	484,825	15,104	3%
19	Reclaimed Water Interconnection - Energy	0	0	0	0%
20	Lead and Copper Rule - Base	16,015	29,789	(13,774)	-46%
21	CCC Water Treatment System - Base	0	0	0	0%
2	Total O&M Activities - Recoverable Costs	$6,523,705	$9,144,889	($2,621,184)	-29%
3	Recoverable Costs Allocated to Energy	6,251,528	8,681,220	(2,429,692)	-28%
4	Recoverable Costs Allocated to Demand	272,177	463,669	(191,492)	-41%

Notes:

Column (1) End of Period Totals on Form 42-5A
Column (2) 2024 Actual/Estimated Filing (7/26/2024)
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

FPSC EXH NO. 6
ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2024 - December 2024

O&M Activities
(in Dollars)

Line		Description	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	End of Period Total
1		Description of O&M Activities													
	1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	1a	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention	0	0	0	0	0	0	0	0	0	0	0	0	0
	2	Distribution System Environmental Investigation, Remediation, and Pollution Prevention	0	0	0	0	0	0	0	0	0	0	0	0	0
	3	Pipeline Integrity Management - Bartow/Anclote Pipeline - Intm	0	0	0	0	0	0	0	0	0	0	0	0	0
	4	Above Ground Tank Secondary Containment - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
	5	SO2/NOx Emissions Allowances - Energy	0	0	0	0	0	15,180	390	887	830	610	524	465	18,886
	6	Phase II Cooling Water Intake 316(b) - Base	20,933	16,619	7,130	0	22,578	15,459	33,540	12,868	0	24,099	27,932	9,250	190,408
	6a	Phase II Cooling Water Intake 316(b) - Intm	0	0	0	0	0	0	0	0	4,895	9,114	2,936	0	16,945
	7.2	CAIR/CAMR - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.4	CAIR/CAMR Crystal River - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.4	CAIR/CAMR Crystal River - Energy	637,859	97,935	109,966	280,331	641,406	1,592,842	898,136	296,890	689,170	(428,369)	138,503	486,195	5,440,863
	7.4	CAIR/CAMR Crystal River - A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.4	CAIR/CAMR Crystal River - Conditions of Certification - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.5	Best Available Retrofit Technology (BART) - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.6	National Emission Standards for Hazardous Air Pollutants (NESHAP) - Base	0	0	(1,138)	0	0	22,384	1,279	0	0	0	0	0	22,525
	8	Arsenic Groundwater Standard - Base	0	2,553	3,632	1,477	0	10,271	0	0	1,020	(5,793)	11,539	1,585	26,284
	9	Sea Turtle - Coastal Street Lighting - Distrib	0	0	0	0	0	0	0	0	0	0	0	0	0
	11	Modular Cooling Towers - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
	12	Greenhouse Gas Inventory and Reporting - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	13	Mercury Total Daily Maximum Loads Monitoring - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	15	Effluent Limitation Guidelines ICR Program - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	15.1	Effluent Limitation Guidelines ICR Program CRN - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	16	National Pollutant Discharge Elimination System (NPDES) - Energy	0	25,995	(477)	2,048	0	5,126	6,625	12,400	0	0	5,146	2,654	59,517
	17	Mercury & Air Toxic Standards (MATS) CR4 & CR5 - Energy	0	42,934	35,555	22,799	92,428	38,989	0	(371)	0	0	0	0	232,333
	17.1	Mercury & Air Toxic Standards (MATS) Anclote Gas Conversion - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	17.2	Mercury & Air Toxic Standards (MATS) CR1 & CR2 - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	18	Coal Combustion Residual (CCR) Rule - Energy	28,811	24,214	49,060	46,074	70,966	39,172	50,047	19,103	53,264	29,258	60,161	29,798	499,929
	19	Reclaimed Water Interconnection - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	20	Lead and Copper Rule - Base	0	0	0	1,409	1,380	1,314	3,864	1,144	2,288	3,861	756	0	16,015
	21	CCC Water Treatment System - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
2		Total of O&M Activities	$687,603	$210,249	$203,729	$354,138	$828,758	$1,740,737	$993,880	$342,921	$751,467	($367,221)	$247,496	$529,948	$6,523,705
3		Recoverable Costs Allocated to Energy	666,670	191,077	194,105	351,252	804,801	1,691,310	955,197	328,909	743,264	(398,502)	204,333	519,113	6,251,528
4		Recoverable Costs Allocated to Demand - Transm	0	0	0	0	0	0	0	0	0	0	0	0	0
		Recoverable Costs Allocated to Demand - Distrib	0	0	0	0	0	0	0	0	0	0	0	0	0
		Recoverable Costs Allocated to Demand - Prod-Base	20,933	19,172	9,624	2,885	23,958	49,428	38,683	14,012	3,308	22,167	40,227	10,836	255,232
		Recoverable Costs Allocated to Demand - Prod-Intm	0	0	0	0	0	0	0	0	4,895	9,114	2,936	0	16,945
		Recoverable Costs Allocated to Demand - Prod-Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
		Recoverable Costs Allocated to Demand - A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
5		Retail Energy Jurisdictional Factor	0.97480	0.97330	0.98320	0.95370	0.92030	0.94210	0.94630	0.94750	0.95600	0.95000	0.92570	0.97650	
6		Retail Transmission Demand Jurisdictional Factor	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	0.72042	
		Retail Distribution Demand Jurisdictional Factor	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
		Retail Production Demand Jurisdictional Factor - Base	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	
		Retail Production Demand Jurisdictional Factor - Intm	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	
		Retail Production Demand Jurisdictional Factor - Peaking	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	
		Retail Production Demand Jurisdictional Factor - A&G	0.96779	0.96779	0.96779	0.96779	0.96779	0.96779	0.96779	0.96779	0.96779	0.96779	0.96779	0.96779	
7		Jurisdictional Energy Recoverable Costs (A)	649,870	185,975	190,844	334,989	740,658	1,593,383	903,903	311,642	710,560	(378,577)	189,151	506,913	5,939,311
8		Jurisdictional Demand Recoverable Costs - Transm (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
		Jurisdictional Demand Recoverable Costs - Distrib (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
		Jurisdictional Demand Recoverable Costs - Prod-Base (B)	20,389	18,674	9,374	2,810	23,335	48,144	37,679	13,648	3,222	21,591	39,182	10,554	248,602
		Jurisdictional Demand Recoverable Costs - Prod-Intm (B)	0	0	0	0	0	0	0	0	4,535	8,443	2,720	0	15,698
		Jurisdictional Demand Recoverable Costs - Prod-Peaking (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
		Jurisdictional Demand Recoverable Costs - A&G (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
9		Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	$670,259	$204,649	$200,218	$337,799	$763,993	$1,641,527	$941,582	$325,290	$718,317	($348,543)	$231,053	$517,467	$6,203,611

Notes:
(A) Line 3 x Line 5
(B) Line 4 x Line 6

FPSC EXH NO. 6
ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2024 - December 2024

Variance Report of Capital Investment Activities
(In Dollars)

Line		(1) Total Year Actual	(2) Actual/ Estimated	(3) Variance Amount	(4) Variance Percent
1	Description of Capital Investment Activities				
3.1	Pipeline Integrity Management - Bartow/Anclote Pipeline	$0	$0	$0	0%
4.x	Above Ground Tank Secondary Containment	0	0	0	0%
5	SO2/NOx Emissions Allowances	258,605	257,999	606	0%
6	Phase II Cooling Water Intake 316(b)	1,498,666	1,502,768	(4,102)	0%
7.x	CAIR/CAMR	512,276	493,813	18,463	4%
9	Sea Turtle - Coastal Street Lighting	0	0	0	0%
10.x	Underground Storage Tanks	0	0	0	0%
11	Modular Cooling Towers	0	0	0	0%
11.1	Crystal River Thermal Discharge Compliance Project	0	0	0	0%
15.1	Effluent Limitation Guidelines CRN (ELG)	306,509	306,092	417	0%
16	National Pollutant Discharge Elimination System (NPDES)	1,193,017	1,194,135	(1,118)	0%
17x	Mercury & Air Toxics Standards (MATS)	403,842	403,308	534	0%
18	Coal Combustion Residual (CCR) Rule	515,212	514,472	740	0%
19	Reclaimed Water Interconnection	4,300	5,616	(1,316)	-23%
21	CCC Water Treatment System	5,943	46,905	(40,962)	-87%
2	Total Capital Investment Activities - Recoverable Costs	$4,688,127	$4,725,108	($36,981)	-1%
3	Recoverable Costs Allocated to Energy	1,174,723	1,155,120	$19,603	2%
4	Recoverable Costs Allocated to Demand	$3,513,404	$3,569,988	($56,584)	-2%

Notes:

Column (1) End of Period Totals on Form 42-7A
Column (2) 2024 Actual/Estimated Filing (7/26/2024)
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

FPSC EXH NO. 6

ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2024 - December 2024

Capital Investment Projects-Recoverable Costs
(in Dollars)

Form 42-7A

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exhibit No. GPD-1
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Line	Description	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	End of Period Total
1	Description of Investment Projects (A)													
3.1	Pipeline Integrity Management - Bartow/Anclote Pipeline - Intermediate	$0	$0	$0	$0	$0	$0	0	$0	$0	$0	$0	$0	$0
4.1	Above Ground Tank Secondary Containment - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
4.2	Above Ground Tank Secondary Containment - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
4.3	Above Ground Tank Secondary Containment - Intermediate	0	0	0	0	0	0	0	0	0	0	0	0	0
5	SO2/NOX Emissions Allowances - Energy	21,612	21,612	21,612	21,612	21,612	21,561	21,509	21,505	21,499	21,494	21,490	21,487	258,605
6	Phase II Cooling Water Intake 316(b) - Base	125,209	124,923	124,637	124,352	124,066	123,780	123,494	123,209	122,923	122,637	122,352	122,067	1,483,649
6.1	Phase II Cooling Water Intake 316(b) - Base - Bartow	761	976	1,175	1,197	1,209	1,238	1,257	1,258	1,258	1,260	1,563	1,865	15,017
6.2	Phase II Cooling Water Intake 316(b) - Intermediate - Anclote	0	0	0	0	0	0	0	0	0	0	0	0	0
7.1	CAIR/CAMR Anclote- Intermediate	0	0	0	0	0	0	0	0	0	0	0	0	0
7.2	CAIR/CAMR - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
7.3	CAMR Crystal River - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
7.4	CAIR/CAMR Crystal River AFUDC - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
7.4	CAIR/CAMR Crystal River AFUDC - Energy	41,254	41,034	41,058	41,019	41,058	41,669	43,393	44,900	44,627	44,033	43,902	44,329	512,276
7.5	Best Available Retrofit Technology (BART) - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Sea Turtle - Coastal Street Lighting -Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
10.1	Underground Storage Tanks - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
10.2	Underground Storage Tanks - Intermediate	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Modular Cooling Towers - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
15.1	Effluent Limitation Guidelines CRN (RLG) - Base	25,943	25,871	25,798	25,725	25,652	25,579	25,507	25,434	25,361	25,288	25,215	25,136	306,509
16	National Pollutant Discharge Elimination System (NPDES) - Intermediate	100,702	100,468	100,235	100,001	99,768	99,535	99,301	99,068	98,835	98,601	98,368	98,135	1,193,017
17	Mercury & Air Toxic Standards (MATS) CR4 & CR5 - Energy	34,219	34,116	34,013	33,911	33,808	33,705	33,602	33,499	33,396	33,293	33,190	33,090	403,842
17.1	Mercury & Air Toxic Standards (MATS) Anclote Gas Conversion - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
17.2	Mercury & Air Toxic Standards (MATS) CR1 & CR2 - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Coal Combustion Residual (CCR) Rule - Demand	43,598	43,477	43,356	43,236	43,116	42,994	42,874	42,754	42,633	42,513	42,392	42,272	515,212
19	Reclaimed Water Interconnection - Peaking	0	0	0	0	131	262	268	312	396	729	1,012	1,190	4,300
21	CCC Water Treatment System - Base	0	0	0	17	100	342	552	627	730	845	968	1,762	5,943
2	Total Investment Projects - Recoverable Costs	$393,298	$392,477	$391,884	$391,070	$390,520	$390,665	$391,757	$392,566	$391,658	$390,693	$390,452	$391,333	$4,698,370
3	Recoverable Costs Allocated to Energy	97,085	96,762	96,683	96,542	96,478	96,935	98,504	99,904	99,522	98,820	98,582	98,906	1,174,723
	Recoverable Costs Allocated to Distribution Demand	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Recoverable Costs Allocated to Demand - Production - Base	195,511	195,247	194,966	194,527	194,143	193,933	193,684	193,282	192,905	192,543	192,490	193,102	2,326,330
	Recoverable Costs Allocated to Demand - Production - Intermediate	100,702	100,468	100,235	100,001	99,768	99,535	99,301	99,068	98,835	98,601	98,368	98,135	1,193,017
	Recoverable Costs Allocated to Demand - Production - Peaking	0	0	0	0	131	262	268	312	396	729	1,012	1,190	4,300
5	Retail Energy Jurisdictional Factor	0.97480	0.97330	0.98320	0.95370	0.92030	0.94210	0.94630	0.94750	0.95600	0.95000	0.92570	0.97650	
	Retail Distribution Demand Jurisdictional Factor	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
6	Retail Demand Jurisdictional Factor - Production - Base	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	
	Retail Demand Jurisdictional Factor - Production - Intermediate	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	
	Retail Demand Jurisdictional Factor - Production - Peaking	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	
7	Jurisdictional Energy Recoverable Costs (B)	94,638	94,178	95,059	92,072	88,789	91,322	93,214	94,659	95,143	93,879	91,257	96,582	1,120,793
	Jurisdictional Demand Recoverable Costs - Distribution (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Jurisdictional Demand Recoverable Costs - Production - Base (C)	190,433	190,176	189,903	189,475	189,101	188,896	188,654	188,262	187,895	187,542	187,491	188,087	2,265,915
	Jurisdictional Demand Recoverable Costs - Production - Intermediate (C)	93,288	93,071	92,855	92,638	92,422	92,206	91,990	91,774	91,558	91,341	91,125	90,910	1,105,178
	Jurisdictional Demand Recoverable Costs - Production - Peaking (C)	0	0	0	0	125	249	255	297	377	693	963	1,132	4,090
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	$378,359	$377,425	$377,816	$374,185	$370,436	$372,674	$374,113	$374,992	$374,973	$373,456	$370,836	$376,710	$4,495,976

Notes:

(A) Each project's Total System Recoverable Expenses on Form 42-8A, Line 9; Form 42-8A, Line 5 for Projects 5 - Emission Allowances and Project 7. 4 - Reagents
(B) Line 3 x Line 5
(C) Line 4 x Line 6

FPSC EXH NO. 6
ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2024 - December 2024

SO2 and NOx EMISSIONS ALLOWANCES - Energy (Project 5)
(in Dollars)

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exhibit No. GPD-1
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Line	Description		Beginning of Period Amount	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	End of Period Total
1	Working Capital Dr (Cr)															
	a. 0158150 SO2 Emission Allowance Inventory		$3,210,153	$3,210,153	$3,210,153	$3,210,153	$3,210,153	$3,210,153	$3,194,974	$3,194,584	$3,193,697	$3,192,866	$3,192,256	$3,191,732	$3,191,267	$3,191,267
	b. 0254020 Auctioned SO2 Allowance		0	0	0	0	0	0	0	0	0	0	0	0	0	$0
	c. 0158170 NOx Emission Allowance Inventory		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Total Working Capital		$3,210,153	$3,210,153	$3,210,153	$3,210,153	$3,210,153	$3,210,153	$3,194,974	$3,194,584	$3,193,697	$3,192,866	$3,192,256	$3,191,732	$3,191,267	$3,191,267
3	Average Net Investment			$3,210,153	$3,210,153	$3,210,153	$3,210,153	$3,210,153	$3,202,564	$3,194,779	$3,194,140	$3,193,282	$3,192,561	$3,191,994	$3,191,500	
4	Return on Average Net Working Capital Balance (B)															
	a. Debt Component	1.89%		5,061	5,061	5,061	5,061	5,061	5,049	5,037	5,036	5,035	5,034	5,033	5,032	60,561
	b. Equity Component Grossed Up For Taxes	6.19%		16,551	16,551	16,551	16,551	16,551	16,512	16,472	16,469	16,464	16,460	16,457	16,455	198,044
5	Total Return Component (C)			$21,612	$21,612	$21,612	$21,612	$21,612	$21,561	$21,509	$21,505	$21,499	$21,494	$21,490	$21,487	258,605
6	Expense Dr (Cr)															
	a. 0509030 SO_2 Allowance Expense			$0	$0	$0	$0	$0	$15,180	$390	$887	$830	$610	$524	$465	$18,886
	b. 0407426 Amortization Expense			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. 0509212 NOx Allowance Expense			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
7	Net Expense (D)			0	0	0	0	0	15,180	390	887	830	610	524	465	18,886
8	Total System Recoverable Expenses (Lines 5 + 7 + 8)			$21,612	$21,612	$21,612	$21,612	$21,612	$36,741	$21,899	$22,392	$22,329	$22,104	$22,014	$21,952	277,491
	a. Recoverable Costs Allocated to Energy			21,612	21,612	21,612	21,612	21,612	36,741	21,899	22,392	22,329	22,104	22,014	21,952	277,491
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
9	Energy Jurisdictional Factor			0.97480	0.97330	0.98320	0.95370	0.92030	0.94210	0.94630	0.94750	0.95600	0.95000	0.92570	0.97650	
10	Demand Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (E)			$21,067	$21,035	$21,249	$20,611	$19,890	$34,613	$20,723	$21,217	$21,347	$20,999	$20,379	$21,436	264,565
12	Retail Demand-Related Recoverable Costs (F)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
13	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$21,067	$21,035	$21,249	$20,611	$19,890	$34,613	$20,723	$21,217	$21,347	$20,999	$20,379	$21,436	$264,565

Notes:
(A) N/A
(B) Line 3 x 8.08% x 1/12. Based on ROE of 10.10%, weighted cost of equity component of capital structure of 4.56% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 5 is reported on Capital Schedule
(D) Line 7 is reported on O&M Schedule
(E) Line 8a x Line 9
(F) Line 8b x Line 10

FPSC EXH NO. 6
ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2024 - December 2024

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exhibit No. GPD-1
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Return on Capital Investments, Depreciation and Taxes
For Project: Phase II Cooling Water Intake 316(b) - Base (Project 6)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	
3	Less: Accumulated Depreciation		(881,683)	(924,111)	(966,539)	(1,008,967)	(1,051,395)	(1,093,823)	(1,136,251)	(1,178,679)	(1,221,107)	(1,263,535)	(1,305,963)	(1,348,391)	(1,390,819)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$12,314,556	$12,272,128	$12,229,700	$12,187,272	$12,144,844	$12,102,416	$12,059,988	$12,017,560	$11,975,132	$11,932,704	$11,890,276	$11,847,848	$11,805,420	
6	Average Net Investment			$12,293,342	$12,250,914	$12,208,486	$12,166,058	$12,123,630	$12,081,202	$12,038,774	$11,996,346	$11,953,918	$11,911,490	$11,869,062	$11,826,634	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.89%		19,383	19,316	19,249	19,182	19,115	19,048	18,981	18,914	18,847	18,780	18,714	18,647	228,176
	b. Equity Component Grossed Up For Taxes	6.19%		63,383	63,164	62,945	62,727	62,508	62,289	62,070	61,852	61,633	61,414	61,195	60,977	746,157
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	3.8582%		42,428	42,428	42,428	42,428	42,428	42,428	42,428	42,428	42,428	42,428	42,428	42,428	509,136
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.0014%		15	15	15	15	15	15	15	15	15	15	15	15	180
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$125,209	$124,923	$124,637	$124,352	$124,066	$123,780	$123,494	$123,209	$122,923	$122,637	$122,352	$122,067	1,483,649
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$125,209	$124,923	$124,637	$124,352	$124,066	$123,780	$123,494	$123,209	$122,923	$122,637	$122,352	$122,067	1,483,649
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)			0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)			121,957	121,679	121,400	121,123	120,844	120,565	120,287	120,009	119,731	119,452	119,175	118,897	1,445,119
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$121,957	$121,679	$121,400	$121,123	$120,844	$120,565	$120,287	$120,009	$119,731	$119,452	$119,175	$118,897	$1,445,119

Notes:
(A) N/A
(B) Line 6 x 8.08% x 1/12. Based on ROE of 10.10%, weighted cost of equity component of capital structure of 4.56% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

FPSC EXH NO. 6
ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2024 - December 2024

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exhibit No. GPD-1
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Return on Capital Investments, Depreciation and Taxes
For Project: Phase II Cooling Water Intake 316(b) - Base - Bartow (Project 6.1)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	End of Period Total
1	Investments															
	a. Expenditures/Additions			$10,380	$53,390	$5,707	$999	$2,517	$5,815	$152	$0	$0	$603	$89,566	$0	$169,129
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		107,892	118,272	171,662	177,369	178,368	180,885	186,700	186,852	186,852	186,852	187,454	277,021	277,021	
5	Net Investment (Lines 2 + 3 + 4)		$107,892	$118,272	$171,662	$177,369	$178,368	$180,885	$186,700	$186,852	$186,852	$186,852	$187,454	$277,021	$277,021	
6	Average Net Investment			$113,082	$144,967	$174,515	$177,869	$179,626	$183,792	$186,776	$186,852	$186,852	$187,153	$232,237	$277,021	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.89%		178	229	275	280	283	290	294	295	295	295	366	437	3,517
	b. Equity Component Grossed Up For Taxes	6.19%		583	747	900	917	926	948	963	963	963	965	1,197	1,428	11,500
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	3.8582%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.0014%		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$761	$976	$1,175	$1,197	$1,209	$1,238	$1,257	$1,258	$1,258	$1,260	$1,563	$1,865	15,017
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$761	$976	$1,175	$1,197	$1,209	$1,238	$1,257	$1,258	$1,258	$1,260	$1,563	$1,865	15,017
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)			0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)			741	951	1,144	1,166	1,178	1,206	1,224	1,225	1,225	1,227	1,522	1,817	14,627
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$741	$951	$1,144	$1,166	$1,178	$1,206	$1,224	$1,225	$1,225	$1,227	$1,522	$1,817	$14,627

Notes:
(A) N/A
(B) Line 6 x 8.08% x 1/12. Based on ROE of 10.10%, weighted cost of equity component of capital structure of 4.56% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

FPSC EXH NO. 6
ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2024 - December 2024

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exhibit No. GPD-1
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Return on Capital Investments, Depreciation and Taxes
For Project: Phase II Cooling Water Intake 316(b) - Intermediate - Anclote (Project 6.2)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	End of Period Total
1	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+ 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6	Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7	Return on Average Net Investment (B)														
	a. Debt Component 1.89%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Equity Component Grossed Up For Taxes 6.19%		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.0014%		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)		0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	
12	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:
(A) N/A
(B) Line 6 x 8.08% x 1/12. Based on ROE of 10.10%, weighted cost of equity component of capital structure of 4.56% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

FPSC EXH NO. 6

ADMITTED

C5-496

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2024 - December 2024

Form 42-8A
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Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exhibit No. GPD-1
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Schedule of Amortization and Return
For Project: CAIR/CAMR - Energy (Project 7.4 - Reagents and By-Products)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	End of Period Total
1	Working Capital Dr (Cr)															
	a. 0154401 Ammonia Inventory		$4,439,007	$4,468,193	$4,520,398	$4,520,804	$4,561,532	$4,578,363	$4,651,856	$4,818,552	$4,873,894	$4,877,289	$4,877,289	$4,890,129	$4,863,722	4,863,722
	b. 0154200 Limestone Inventory (F)		1,729,661	1,618,196	1,582,959	1,572,918	1,530,048	1,527,151	1,621,022	1,799,208	1,846,426	1,659,589	1,666,319	1,608,176	1,806,657	1,806,657
2	Total Working Capital		$6,168,668	6,086,389	6,103,357	6,093,722	6,091,580	6,105,514	6,272,877	6,617,760	6,720,320	6,536,878	6,543,608	6,498,304	6,670,380	6,670,380
3	Average Net Investment			6,127,528	6,094,873	6,098,539	6,092,651	6,098,547	6,189,196	6,445,319	6,669,040	6,628,599	6,540,243	6,520,956	6,584,342	
4	Return on Average Net Working Capital Balance (A)															
	a. Debt Component (F)	1.89%		9,661	9,610	9,615	9,606	9,615	9,758	10,162	10,515	10,451	10,312	10,281	10,381	$119,967
	b. Equity Component Grossed Up For Taxes	6.19%		31,593	31,424	31,443	31,413	31,443	31,911	33,231	34,385	34,176	33,721	33,621	33,948	392,309
5	Total Return Component (B)			41,254	41,034	41,058	41,019	41,058	41,669	43,393	44,900	44,627	44,033	43,902	44,329	512,276
6	Expense Dr (Cr)															
	a. 502030 Ammonia Expense			165,032	86,172	61,107	108,220	149,059	277,661	285,442	175,020	239,844	0	37,025	152,700	1,737,282
	b. 502040 Limestone Expense			360,921	149,447	190,120	287,674	334,300	603,964	584,319	450,539	445,412	0	61,447	221,539	3,689,680
	c. 502050 Dibasic Acid Expense			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. 502070 Gypsum Disposal/Sale			(129,289)	(249,185)	(237,328)	(297,108)	(175,726)	350,818	(375,486)	(644,507)	(441,206)	(428,369)	(21,484)	(64,022)	(2,712,894)
	e. 502040 Hydrated Lime Expense			241,195	106,578	96,067	181,546	204,725	360,400	403,861	315,838	311,797	0	61,515	175,979	2,459,502
	f. 502300 Caustic Expense (F)			0	4,922	0	0	129,049	0	0	0	133,323	0	0	0	267,294
7	Net Expense (C)			637,859	97,935	109,966	280,331	641,406	1,592,842	898,136	296,890	689,170	(428,369)	138,503	486,195	5,440,863
8	Total System Recoverable Expenses (Lines 5 + 7)			$679,113	$138,969	$151,024	$321,350	$682,464	$1,634,511	$941,529	$341,790	$733,797	($384,336)	$182,405	$530,524	$5,953,139
	a. Recoverable Costs Allocated to Energy			679,113	138,969	151,024	321,350	682,464	1,634,511	941,529	341,790	733,797	(384,336)	182,405	530,524	$5,953,139
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9	Energy Jurisdictional Factor			0.97480	0.97330	0.98320	0.95370	0.92030	0.94210	0.94630	0.94750	0.95600	0.95000	0.92570	0.97650	
10	Demand Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (D)			$661,999	$135,258	$148,487	$306,472	$628,072	$1,539,873	$890,969	$323,846	$701,510	($365,120)	$168,852	$518,057	$5,658,275
12	Retail Demand-Related Recoverable Costs (E)			0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)			$661,999	$135,258	$148,487	$306,472	$628,072	$1,539,873	$890,969	$323,846	$701,510	($365,120)	$168,852	$518,057	$5,658,275

Notes:

(A) Line 3 x 8.08% x 1/12. Based on ROE of 10.10%, weighted cost of equity component of capital structure of 4.56% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(B) Line 5 is reported on Capital Schedule
(C) Line 7 is reported on O&M Schedule
(D) Line 8a x Line 9
(E) Line 8b x Line 10

C5-496

FPSC EXH NO. 6

ADMITTED

C5-497

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
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Form 42-8A
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Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exhibit No. GPD-1
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Return on Capital Investments, Depreciation and Taxes
For Project: Effluent Limitation Guidelines CRN - Base (Project 15.1)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$2,612,979	$2,612,979	$2,612,979	$2,612,979	$2,612,979	$2,612,979	$2,612,979	$2,612,979	$2,612,979	$2,612,979	$2,612,979	$2,612,979	$2,612,979	
3	Less: Accumulated Depreciation		(362,087)	(372,910)	(383,733)	(394,556)	(405,379)	(416,202)	(427,025)	(437,848)	(448,671)	(459,494)	(470,317)	(481,140)	(491,963)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$2,250,892	$2,240,069	$2,229,246	$2,218,423	$2,207,600	$2,196,777	$2,185,954	$2,175,131	$2,164,308	$2,153,485	$2,142,662	$2,131,839	$2,121,016	
6	Average Net Investment			$2,245,481	$2,234,658	$2,223,835	$2,213,012	$2,202,189	$2,191,366	$2,180,543	$2,169,720	$2,158,897	$2,148,074	$2,137,251	$2,126,428	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.89%		3,540	3,523	3,506	3,489	3,472	3,455	3,438	3,421	3,404	3,387	3,370	3,347	41,352
	b. Equity Component Grossed Up For Taxes	6.19%		11,577	11,522	11,466	11,410	11,354	11,298	11,243	11,187	11,131	11,075	11,019	10,963	135,245
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	4.9707%		10,823	10,823	10,823	10,823	10,823	10,823	10,823	10,823	10,823	10,823	10,823	10,823	129,876
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.0014%		3	3	3	3	3	3	3	3	3	3	3	3	36
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$25,943	$25,871	$25,798	$25,725	$25,652	$25,579	$25,507	$25,434	$25,361	$25,288	$25,215	$25,136	306,509
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$25,943	$25,871	$25,798	$25,725	$25,652	$25,579	$25,507	$25,434	$25,361	$25,288	$25,215	$25,136	306,509
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)			0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
13	Retail Demand-Related Recoverable Costs (F)			25,269	25,199	25,128	25,057	24,986	24,915	24,845	24,773	24,702	24,631	24,560	24,483	298,549
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$25,269	$25,199	$25,128	$25,057	$24,986	$24,915	$24,845	$24,773	$24,702	$24,631	$24,560	$24,483	$298,549

Notes:

(A) N/A

(B) Line 6 x 8.08% x 1/12. Based on ROE of 10.10%, weighted cost of equity component of capital structure of 4.56% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).

(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order No. PSC-2021-0202-AS-EI.

(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.

(E) Line 9a x Line 10

(F) Line 9b x Line 11

C5-497

FPSC EXH NO. 6
ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2024 - December 2024

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exhibit No. GPD-1
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Return on Capital Investments, Depreciation and Taxes
For Project: NPDES - Intermediate (Project 16)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$12,841,870	$12,841,870	$12,841,870	$12,841,870	$12,841,870	$12,841,870	$12,841,870	$12,841,870	$12,841,870	$12,841,870	$12,841,870	$12,841,870	$12,841,870	
3	Less: Accumulated Depreciation		(3,832,710)	(3,867,377)	(3,902,044)	(3,936,711)	(3,971,378)	(4,006,045)	(4,040,712)	(4,075,379)	(4,110,046)	(4,144,713)	(4,179,380)	(4,214,047)	(4,248,714)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$9,009,160	$8,974,493	$8,939,826	$8,905,159	$8,870,492	$8,835,825	$8,801,158	$8,766,491	$8,731,824	$8,697,157	$8,662,490	$8,627,823	$8,593,156	
6	Average Net Investment			$8,991,827	$8,957,160	$8,922,493	$8,887,826	$8,853,159	$8,818,492	$8,783,825	$8,749,158	$8,714,491	$8,679,824	$8,645,157	$8,610,490	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.89%		14,177	14,122	14,068	14,013	13,958	13,904	13,849	13,795	13,740	13,685	13,631	13,576	166,518
	b. Equity Component Grossed Up For Taxes	6.19%		46,361	46,182	46,003	45,824	45,646	45,467	45,288	45,109	44,931	44,752	44,573	44,395	544,531
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	3.2394%		34,667	34,667	34,667	34,667	34,667	34,667	34,667	34,667	34,667	34,667	34,667	34,667	416,004
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.5137%		5,497	5,497	5,497	5,497	5,497	5,497	5,497	5,497	5,497	5,497	5,497	5,497	65,964
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$100,702	$100,468	$100,235	$100,001	$99,768	$99,535	$99,301	$99,068	$98,835	$98,601	$98,368	$98,135	1,193,017
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$100,702	$100,468	$100,235	$100,001	$99,768	$99,535	$99,301	$99,068	$98,835	$98,601	$98,368	$98,135	1,193,017
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)			0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	0.92637	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
13	Retail Demand-Related Recoverable Costs (F)			93,288	93,071	92,855	92,638	92,422	92,206	91,990	91,774	91,558	91,341	91,125	90,910	1,105,178
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$93,288	$93,071	$92,855	$92,638	$92,422	$92,206	$91,990	$91,774	$91,558	$91,341	$91,125	$90,910	$1,105,178

Notes:
(A) N/A
(B) Line 6 x 8.08% x 1/12. Based on ROE of 10.10%, weighted cost of equity component of capital structure of 4.56% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order No. PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

FPSC EXH NO. 6
ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2024 - December 2024

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exhibit No. GPD-1
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Return on Capital Investments, Depreciation and Taxes
For Project: MERCURY & AIR TOXIC STANDARDS (MATS) - CRYSTAL RIVER UNITS 4 & 5 - Energy (Project 17)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,690,187	$3,690,187	$3,690,187	$3,690,187	$3,690,187	$3,690,187	$3,690,187	$3,690,187	$3,690,187	$3,690,187	$3,690,187	$3,690,187	$3,690,187	
3	Less: Accumulated Depreciation		(870,786)	(886,071)	(901,356)	(916,641)	(931,926)	(947,211)	(962,496)	(977,781)	(993,066)	(1,008,351)	(1,023,636)	(1,038,921)	(1,054,207)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$2,819,401	$2,804,116	$2,788,831	$2,773,546	$2,758,261	$2,742,976	$2,727,691	$2,712,406	$2,697,121	$2,681,836	$2,666,551	$2,651,266	$2,635,980	
6	Average Net Investment			$2,811,758	$2,796,473	$2,781,188	$2,765,903	$2,750,618	$2,735,333	$2,720,048	$2,704,763	$2,689,478	$2,674,193	$2,658,908	$2,643,623	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.89%		4,433	4,409	4,385	4,361	4,337	4,313	4,289	4,265	4,240	4,216	4,192	4,166	51,606
	b. Equity Component Grossed Up For Taxes	6.19%		14,497	14,418	14,339	14,261	14,182	14,103	14,024	13,945	13,867	13,788	13,709	13,634	168,767
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	4.9707%		15,285	15,285	15,285	15,285	15,285	15,285	15,285	15,285	15,285	15,285	15,285	15,286	183,421
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.0014%		4	4	4	4	4	4	4	4	4	4	4	4	48
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$34,219	$34,116	$34,013	$33,911	$33,808	$33,705	$33,602	$33,499	$33,396	$33,293	$33,190	$33,090	403,842
	a. Recoverable Costs Allocated to Energy			34,219	34,116	34,013	33,911	33,808	33,705	33,602	33,499	33,396	33,293	33,190	33,090	403,842
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
10	Energy Jurisdictional Factor			0.97480	0.97330	0.98320	0.95370	0.92030	0.94210	0.94630	0.94750	0.95600	0.95000	0.92570	0.97650	
11	Demand Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12	Retail Energy-Related Recoverable Costs (E)			$33,357	$33,205	$33,442	$32,341	$31,114	$31,753	$31,798	$31,740	$31,927	$31,628	$30,724	$32,312	385,340
13	Retail Demand-Related Recoverable Costs (F)			0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$33,357	$33,205	$33,442	$32,341	$31,114	$31,753	$31,798	$31,740	$31,927	$31,628	$30,724	$32,312	$385,340

Notes:
(A) N/A
(B) Line 6 x 8.08% x 1/12. Based on ROE of 10.10%, weighted cost of equity component of capital structure of 4.56% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order No. PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

FPSC EXH NO. 6
ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2024 - December 2024

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exhibit No. GPD-1
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Return on Capital Investments, Depreciation and Taxes
For Project: COAL COMBUSTION RESIDUAL (CCR) RULE - Base (Project 18)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	
3	Less: Accumulated Depreciation		(496,581)	(514,481)	(532,382)	(550,283)	(568,184)	(586,085)	(603,985)	(621,886)	(639,787)	(657,688)	(675,588)	(693,489)	(711,390)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$3,824,952	$3,807,052	$3,789,151	$3,771,250	$3,753,349	$3,735,448	$3,717,548	$3,699,647	$3,681,746	$3,663,845	$3,645,945	$3,628,044	$3,610,143	
6	Average Net Investment			$3,816,002	$3,798,101	$3,780,200	$3,762,300	$3,744,399	$3,726,498	$3,708,597	$3,690,697	$3,672,796	$3,654,895	$3,636,994	$3,619,093	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.89%		6,017	5,988	5,960	5,932	5,904	5,875	5,847	5,819	5,791	5,763	5,734	5,706	70,336
	b. Equity Component Grossed Up For Taxes	6.19%		19,675	19,583	19,490	19,398	19,306	19,213	19,121	19,029	18,936	18,844	18,752	18,660	230,007
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	4.9707%		17,901	17,901	17,901	17,901	17,901	17,901	17,901	17,901	17,901	17,901	17,901	17,901	214,809
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.0014%		5	5	5	5	5	5	5	5	5	5	5	5	60
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$43,598	$43,477	$43,356	$43,236	$43,116	$42,994	$42,874	$42,754	$42,633	$42,513	$42,392	$42,272	515,212
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$43,598	$43,477	$43,356	$43,236	$43,116	$42,994	$42,874	$42,754	$42,633	$42,513	$42,392	$42,272	515,215
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor			0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)			42,466	42,348	42,230	42,113	41,996	41,877	41,761	41,644	41,526	41,409	41,291	41,174	501,835
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$42,466	$42,348	$42,230	$42,113	$41,996	$41,877	$41,761	$41,644	$41,526	$41,409	$41,291	$41,174	$501,835

Notes:
(A) N/A
(B) Line 6 x 8.08% x 1/12. Based on ROE of 10.10%, weighted cost of equity component of capital structure of 4.56% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order No. PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

FPSC EXH NO. 6
ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2024 - December 2024

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exhibit No. GPD-1
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Return on Capital Investments, Depreciation and Taxes
For Project: RECLAIMED WATER INTERCONNECTION - Peaking (Project 19)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$38,913	$50	$1,486	$11,798	$12,876	$86,221	($2,198)	$55,100	$204,245
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	38,913	38,963	40,448	52,246	65,122	151,343	149,145	204,245	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$0	$38,913	$38,963	$40,448	$52,246	$65,122	$151,343	$149,145	$204,245	
6	Average Net Investment			$0	$0	$0	$0	$19,456	$38,938	$39,705	$46,347	$58,684	$108,232	$150,244	$176,695	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.89%		0	0	0	0	31	61	63	73	93	171	237	279	1,008
	b. Equity Component Grossed Up For Taxes	6.19%		0	0	0	0	100	201	205	239	303	558	775	911	3,292
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	1.1188%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	1.5193%		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$0	$131	$262	$268	$312	$396	$729	$1,012	$1,190	4,300
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$131	$262	$268	$312	$396	$729	$1,012	$1,190	4,300
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)			0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	0.95110	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)			0	0	0	0	125	249	255	297	377	693	963	1,132	4,090
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$0	$125	$249	$255	$297	$377	$693	$963	$1,132	$4,090

Notes:
(A) N/A
(B) Line 6 x 8.08% x 1/12. Based on ROE of 10.10%, weighted cost of equity component of capital structure of 4.56% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order No. PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

FPSC EXH NO. 6

ADMITTED

C5-502

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2024 - December 2024

Form 42-8A
Page 11 of 11

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exhibit No. GPD-1
Page 19 of 20

Return on Capital Investments, Depreciation and Taxes
For Project: CCC Water Treatment System - Base (Project 21)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-24	Actual Feb-24	Actual Mar-24	Actual Apr-24	Actual May-24	Actual Jun-24	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$5,201	$19,324	$52,573	$9,755	$12,673	$17,720	$16,394	$20,322	$215,338	$369,299
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		0	0	0	0	5,201	24,525	77,098	86,853	99,526	117,247	133,640	153,962	369,299	
5	Net Investment (Lines 2 + 3 + 4)		$0	$0	$0	$0	$5,201	$24,525	$77,098	$86,853	$99,526	$117,247	$133,640	$153,962	$369,299	
6	Average Net Investment			$0	$0	$0	$2,600	$14,863	$50,812	$81,976	$93,190	$108,387	$125,443	$143,801	$261,630	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.89%		0	0	0	4	23	80	129	147	171	198	227	413	1,392
	b. Equity Component Grossed Up For Taxes	6.19%		0	0	0	13	77	262	423	480	559	647	741	1,349	4,551
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	2.6935%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.0014%		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$0	$0	$0	$17	$100	$342	$552	$627	$730	$845	$968	$1,762	5,943
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$17	$100	$342	$552	$627	$730	$845	$968	$1,762	5,943
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor			0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	0.97403	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)			0	0	0	17	97	333	538	611	711	823	943	1,716	5,789
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$0	$0	$0	$17	$97	$333	$538	$611	$711	$823	$943	$1,716	$5,789

Notes:

(A) N/A

(B) Line 6 x 8.08% x 1/12. Based on ROE of 10.10%, weighted cost of equity component of capital structure of 4.56% and statutory tax rate of 25.345% (inc tax multiplier = 1.3394950).

(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order No. PSC-2021-0202-AS-EI.

(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.

(E) Line 9a x Line 10

(F) Line 9b x Line 11

C5-502

FPSC EXH NO. 6

ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Final True-Up
January 2024 - December 2024
Capital Structure and Cost Rates

		(1)	(2)	(3)	(4)	(5)	(6)
		Jurisdictional Rate Base Adjusted Retail ($000s)	Cap Ratio	Cost Rate	Weighted Cost	Revenue Requirement Rate	Monthly Revenue Requirement Rate
1	Common Equity	$ 8,714,529	45.15%	10.10%	4.56%	6.11%	0.5092%
2	Long Term Debt	7,459,078	38.65%	4.61%	1.78%	1.78%	0.1483%
3	Short Term Debt	268,355	1.39%	5.25%	0.07%	0.07%	0.0058%
4	Cust Dep Active	140,572	0.73%	2.61%	0.02%	0.02%	0.0017%
5	Cust Dep Inactive	905	0.00%			0.00%	0.0000%
6	Invest Tax Cr	196,643	1.02%	7.57%	0.08%	0.10%	0.0083%
7	Deferred Inc Tax	2,519,987	13.06%			0.00%	0.0000%
8	**Total**	**$ 19,300,068**	**100.00%**		**6.51%**	**8.08%**	**0.6733%**

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Deferred Inc Tax	Weighted ITC	After Gross-up
9	Common Equity	8,714,529	54%	10.10%	5.44%	71.9%	0.08%	0.058%	0.077%
10	Preferred Equity	-	0%				0.08%	0.000%	0.000%
11	Long Term Debt	7,459,078	46%	4.61%	2.13%	28.1%	0.08%	0.022%	0.022%
12		16,173,607	100%		7.57%			0.080%	0.100%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	6.187%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.892%
15	**Total Revenue Requirement Rate of Return**	**8.079%**

Notes:

Effective Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology

(2) Column (1) / Total Column (1)

(3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology and Order PSC-2022-0357-FOF-EI approving return on equity trigger.
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).

(4) Column (2) x Column (3)

(5) For equity components: Column (4) / (1-effective income tax rate/100)

* For debt components: Column (4)

** Line 6 is the pre-tax ITC components from Lines 9 and 11

(6) Column (5) / 12

FPSC EXH NO. 7
ADMITTED

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Commission Forms 42-1E Through 42-9E

January 2025 - December 2025
Calculation for the Current Period Actual / Estimated Amount
Actuals for the Period January 2025 - June 2025
Estimates for the Period July 2025 - December 2025

Docket No. 20250007-EI

FPSC EXH NO. 7

ADMITTED

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2025 - December 2025
(in Dollars)

Line		Period Amount
1	Over/(Under) Recovery for the Period (Form 42-2E, Line 5)	$ (1,594,637)
2	Interest Provision (Form 42-2E, Line 6)	214,768
3	Sum of Current Period Adjustments (Form 42-2E, Line 10)	0
4	Final True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2026 to December 2026 (Lines 1 + 2 + 3)	$ (1,379,869)

FPSC EXH NO. 7

ADMITTED

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2025 - December 2025

End-of-Period True-Up Amount
(in Dollars)

Form 42-2E

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. (GPD-2)

Line	Description		Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	End of Period Total
1	ECRC Revenues		$922,974	$835,592	$749,992	$850,988	$957,511	$1,163,052	$1,172,913	$1,224,336	$1,184,860	$1,049,434	$853,219	$821,248	$11,786,119
2	True-Up Provision (Order No. PSC-2024-0468-FOF-EI)	3,484,622	290,385	290,385	290,385	290,385	290,385	290,385	290,385	290,385	290,385	290,385	290,385	290,385	3,484,622
3	ECRC Revenues Applicable to Period (Lines 1 + 2)		$1,213,360	1,125,977	1,040,377	1,141,373	1,247,896	1,453,437	1,463,298	1,514,721	1,475,245	1,339,819	1,143,604	1,111,633	15,270,741
4	Jurisdictional ECRC Costs														
	a. O & M Activities (Form 42-5E, Line 9)		$846,040	(82,397)	146,544	893,314	1,391,439	1,012,478	1,212,312	1,381,797	1,371,362	1,311,632	1,205,562	1,164,046	11,854,129
	b. Capital Investment Projects (Form 42-7E, Line 9)		407,672	408,735	406,560	405,880	406,835	408,019	412,444	420,906	428,080	433,372	434,849	437,897	5,011,249
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Total Jurisdictional ECRC Costs		$1,253,712	$326,338	$553,104	$1,299,194	$1,798,274	$1,420,497	$1,624,756	$1,802,703	$1,799,442	$1,745,004	$1,640,411	$1,601,943	$16,865,378
5	Over/(Under) Recovery (Line 3 - Line 4d)		($40,352)	799,639	487,273	(157,821)	(550,378)	32,941	(161,458)	(287,982)	(324,196)	(405,185)	(496,808)	(490,309)	($1,594,637)
6	Interest Provision (Form 42-3E, Line 10)		22,734	23,141	24,372	23,806	21,705	19,861	18,549	16,767	14,686	12,387	9,770	6,990	214,768
7	Beginning Balance True-Up & Interest Provision		3,484,622	3,176,619	3,709,013	3,930,274	3,505,873	2,686,815	2,449,232	2,015,937	1,454,337	854,442	171,259	(606,164)	3,484,622
	a. Deferred True-Up - January 2024 to December 2024 (2024 TU filing dated March 31, 2025)		2,943,654	2,943,654	2,943,654	2,943,654	2,943,654	2,943,654	2,943,654	2,943,654	2,943,654	2,943,654	2,943,654	2,943,654	2,943,654
8	True-Up Collected/(Refunded) (Line 2)		(290,385)	(290,385)	(290,385)	(290,385)	(290,385)	(290,385)	(290,385)	(290,385)	(290,385)	(290,385)	(290,385)	(290,385)	(3,484,622)
9	End of Period Total True-Up (Lines 5+6+7+7a+8)		$6,120,272	6,652,667	6,873,927	6,449,527	5,630,469	5,392,885	4,959,591	4,397,991	3,798,095	3,114,913	2,337,490	1,563,785	$1,563,785
10	Adjustments to Period Total True-Up Including Interest		0	0	0	0	0	0	0	0	0	0	0	0	0
11	End of Period Total True-Up (Over/(Under) (Lines 9 + 10)		$6,120,272	$6,652,667	$6,873,927	$6,449,527	$5,630,469	$5,392,885	4,959,591	$4,397,991	$3,798,095	$3,114,913	$2,337,490	$1,563,785	$1,563,785

FPSC EXH NO. 7
ADMITTED

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2025 - December 2025

Interest Provision
(in Dollars)

Line	Description	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	End of Period Total
1	Beginning True-Up Amount (Form 42-2E, Lines 7 + 7a + 10)	$6,428,276	$6,120,272	$6,652,667	$6,873,927	$6,449,527	$5,630,469	$5,392,885	$4,959,591	$4,397,991	$3,798,095	$3,114,913	$2,337,490	
2	Ending True-Up Amount Before Interest (Line 1 + Form 42-2E, Lines 5 + 8)	6,097,538	6,629,526	6,849,555	6,425,721	5,608,764	5,373,024	4,941,042	4,381,224	3,783,409	3,102,526	2,327,720	1,556,795	
3	Total of Beginning & Ending True-Up (Lines 1 + 2)	12,525,814	12,749,798	13,502,222	13,299,649	12,058,291	11,003,493	10,333,927	9,340,815	8,181,400	6,900,621	5,442,632	3,894,285	
4	Average True-Up Amount (Line 3 x 1/2)	6,262,907	6,374,899	6,751,111	6,649,825	6,029,146	5,501,747	5,166,964	4,670,408	4,090,700	3,450,311	2,721,316	1,947,143	
5	Interest Rate (First Business Day of Current Month)	4.36%	4.35%	4.35%	4.32%	4.28%	4.35%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	
6	Interest Rate (First Business Day of Subsequent Month)	4.35%	4.35%	4.32%	4.28%	4.35%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	4.31%	
7	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.71%	8.70%	8.67%	8.60%	8.63%	8.66%	8.62%	8.62%	8.62%	8.62%	8.62%	8.62%	
8	Average Interest Rate (Line 7 x 1/2)	4.355%	4.350%	4.335%	4.300%	4.315%	4.330%	4.310%	4.310%	4.310%	4.310%	4.310%	4.310%	
9	Monthly Average Interest Rate (Line 8 x 1/12)	0.363%	0.363%	0.361%	0.358%	0.360%	0.361%	0.359%	0.359%	0.359%	0.359%	0.359%	0.359%	
10	Interest Provision for the Month (Line 4 x Line 9)	$22,734	$23,141	$24,372	$23,806	$21,705	$19,861	$18,549	$16,767	$14,686	$12,387	$9,770	$6,990	214,768

FPSC EXH NO. 7
ADMITTED

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2025 - December 2025

Variance Report of O&M Activities
(In Dollars)

Line		Description	(1) Actual / Estimated	(2) Projection Filing	(3) Variance Amount	(4) Variance Percent
1		O&M Activities - System				
	1	Transmission Substation Environmental Investigation, Remediation and Pollution Prevention	$0	$0	$0	0%
	1a	Distribution Substation Environmental Investigation, Remediation and Pollution Prevention	0	0	0	0%
	2	Distribution System Environmental Investigation, Remediation and Pollution Prevention	0	0	0	0%
	3	Pipeline Integrity Management - Bartow / Anclote Pipeline - Intm	0	0	0	0%
	4	Above Ground Tank Secondary Containment	0	0	0	0%
	5	SO2/NOx Emissions Allowances - Energy	4,151	7,554	(3,403)	-45%
	6	Phase II Cooling Water Intake 316(b) - Base	219,850	231,000	(11,150)	-5%
	6.a	Phase II Cooling Water Intake 316(b) - Intm	243,712	374,535	(130,823)	-35%
	7.2	CAIR/CAMR - Peaking	0	0	0	0%
	7.4	CAIR/CAMR Crystal River - Base	0	0	0	0%
	7.4	CAIR/CAMR Crystal River - Energy	10,136,921	8,311,169	1,825,752	22%
	7.4	CAIR/CAMR Crystal River - A&G	0	0	0	0%
	7.4	CAIR/CAMR Crystal River - Conditions of Certification - Energy	0	0	0	0%
	7.5	Best Available Retrofit Technology (BART) - Energy	0	0	0	0%
	7.6	National Emission Standards for Hazardous Air Pollutants (NESHAP) - Base	23,034	25,000	(1,966)	-8%
	8	Arsenic Groundwater Standard - Base	8,555	57,571	(49,016)	-85%
	9	Sea Turtle - Coastal Street Lighting - Distrib	0	0	0	0%
	11	Modular Cooling Towers - Base	0	0	0	0%
	12	Greenhouse Gas Inventory and Reporting - Energy	0	0	0	0%
	13	Mercury Total Daily Maximum Loads Monitoring - Energy	0	0	0	0%
	14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	0	0	0	0%
	15	Effluent Limitation Guidelines ICR Program - Energy	0	0	0	0%
	15.1	Effluent Limitation Guidelines Program CRN - Energy	0	0	0	0%
	16	National Pollutant Discharge Elimination System (NPDES) - Energy	131,285	189,966	(58,681)	-31%
	17	Mercury & Air Toxic Standards (MATS) CR4 & CR5 - Energy	216,293	161,000	55,293	34%
	17.1	Mercury & Air Toxic Standards (MATS) Anclote Gas Conversion - Energy	0	0	0	0%
	17.2	Mercury & Air Toxic Standards (MATS) CR1 & CR2 - Energy	0	0	0	0%
	18	Coal Combustion Residual (CCR) Rule - Energy	1,221,648	689,261	532,387	77%
	19	Reclaimed Water Interconnection - Energy	0	0	0	0%
	20	Lead and Copper Rule - Base	0	0	0	0%
	21	CCC Water Treatment System - Base	0	37,500	(37,500)	-100%
2		Total O&M Activities - Recoverable Costs	$12,205,450	$10,084,556	$2,120,894	21%
3		Recoverable Costs Allocated to Energy	11,710,298	9,358,950	2,351,348	25%
4		Recoverable Costs Allocated to Demand	$495,151	$725,606	($230,455)	-32%

Notes:

Column (1) End of Period Totals on Form 42-5E
Column (2) 2025 Projection Filing Form 42-2P
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

FPSC EXH NO. 7
ADMITTED

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2025 - December 2025

O&M Activities
(in Dollars)

Line	Description	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	End of Period Total
1	O&M Activities - System													
1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
1a	Distribution Substation Environmental Investigation, Remediation, and Pollution Prevention	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Distribution System Environmental Investigation, Remediation, and Pollution Prevention	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Pipeline Integrity Management - Bartow/Anclote Pipeline - Intm	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Above Ground Tank Secondary Containment - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
5	SO2/NOx Emissions Allowances - Energy	0	(48)	306	336	445	445	445	445	445	445	445	445	4,151
6	Phase II Cooling Water Intake 316(b) - Base	20,804	11,525	7,460	12,112	13,849	27,615	21,081	21,081	21,081	21,081	21,081	21,081	219,850
6a	Phase II Cooling Water Intake 316(b) - Intm	3,716	1,260	1,170	102	11,562	38,863	33,181	29,165	33,181	29,165	33,181	29,165	243,712
7.2	CAIR/CAMR - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
7.4	CAIR/CAMR Crystal River - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
7.4	CAIR/CAMR Crystal River - Energy	762,496	(180,343)	(10,580)	749,150	1,317,242	891,867	1,105,826	1,233,380	1,163,075	1,066,442	1,020,226	1,018,142	10,136,921
7.4	CAIR/CAMR Crystal River - A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
7.4	CAIR/CAMR Crystal River - Conditions of Certification - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
7.5	Best Available Retrofit Technology (BART) - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
7.6	National Emission Standards for Hazardous Air Pollutants (NESHAP) - Base	0	0	0	23,034	0	0	0	0	0	0	0	0	23,034
8	Arsenic Groundwater Standard - Base	0	3,507	0	1,979	1,576	(3,507)	0	0	0	0	5,000	0	8,555
9	Sea Turtle - Coastal Street Lighting - Distrib	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Modular Cooling Towers - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Greenhouse Gas Inventory and Reporting - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
13	Mercury Total Daily Maximum Loads Monitoring - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
15	Effluent Limitation Guidelines ICR Program - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
15.1	Effluent Limitation Guidelines Program CRN - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
16	National Pollutant Discharge Elimination System (NPDES) - Energy	(2,654)	6,625	0	1,066	5,146	(1,084)	5,200	0	49,531	47,787	9,122	10,547	131,285
17	Mercury & Air Toxic Standards (MATS) CR4 & CR5 - Energy	27,167	38,828	67,202	67,033	16,062	0	0	0	0	0	0	0	216,293
17.1	Mercury & Air Toxic Standards (MATS) Anclote Gas Conversion - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
17.2	Mercury & Air Toxic Standards (MATS) CR1 & CR2 - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Coal Combustion Residual (CCR) Rule - Energy	49,580	35,010	85,500	76,133	92,829	107,373	94,437	153,970	153,970	153,970	124,437	94,437	1,221,648
19	Reclaimed Water Interconnection - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
20	Lead and Copper Rule - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
21	CCC Water Treatment System - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Total O&M Activities - Recoverable Costs	$861,109	($83,636)	$151,058	$930,945	$1,458,711	$1,061,572	$1,260,170	$1,438,041	$1,421,283	$1,318,890	$1,213,492	$1,173,817	$12,205,450
3	Recoverable Costs Allocated to Energy	836,589	(99,928)	142,428	893,718	1,431,723	998,600	1,205,908	1,387,795	1,367,021	1,268,644	1,154,230	1,123,571	11,710,298
4	Recoverable Costs Allocated to Demand - Transm	0	0	0	0	0	0	0	0	0	0	0	0	0
	Recoverable Costs Allocated to Demand - Distrib	0	0	0	0	0	0	0	0	0	0	0	0	0
	Recoverable Costs Allocated to Demand - Prod-Base	20,804	15,032	7,460	37,125	15,425	24,108	21,081	21,081	21,081	21,081	26,081	21,081	251,439
	Recoverable Costs Allocated to Demand - Prod-Intm	3,716	1,260	1,170	102	11,562	38,863	33,181	29,165	33,181	29,165	33,181	29,165	243,712
	Recoverable Costs Allocated to Demand - Prod-Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
	Recoverable Costs Allocated to Demand - A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Retail Energy Jurisdictional Factor	0.98220	0.98700	0.96870	0.95790	0.95340	0.95270	0.96163	0.96048	0.96464	0.99538	0.99451	0.99255	
6	Retail Transmission Demand Jurisdictional Factor	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
	Retail Distribution Demand Jurisdictional Factor	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
	Retail Production Demand Jurisdictional Factor - Base	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
	Retail Production Demand Jurisdictional Factor - Intm	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	
	Retail Production Demand Jurisdictional Factor - Peaking	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	
	Retail Production Demand Jurisdictional Factor - A&G	0.97366	0.97366	0.97366	0.97366	0.97366	0.97366	0.97366	0.97366	0.97366	0.97366	0.97366	0.97366	
7	Jurisdictional Energy Recoverable Costs (A)	821,698	(98,629)	137,970	856,092	1,365,005	951,367	1,159,639	1,332,947	1,318,689	1,262,782	1,147,889	1,115,196	11,370,645
8	Jurisdictional Demand Recoverable Costs - Transm (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Jurisdictional Demand Recoverable Costs - Distrib (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Jurisdictional Demand Recoverable Costs - Prod-Base (B)	20,804	15,032	7,460	37,125	15,425	24,108	21,081	21,081	21,081	21,081	26,081	21,081	251,440
	Jurisdictional Demand Recoverable Costs - Prod-Intm (B)	3,538	1,200	1,114	97	11,009	37,003	31,592	27,769	31,592	27,769	31,592	27,769	232,044
	Jurisdictional Demand Recoverable Costs - Prod-Peaking (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
	Jurisdictional Demand Recoverable Costs - A&G (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total Jurisdictional Recoverable Costs - O&M Activities (Lines 7 + 8)	$846,040	($82,397)	$146,544	$893,314	$1,391,439	$1,012,478	$1,212,312	$1,381,797	$1,371,362	$1,311,632	$1,205,562	$1,164,046	$11,854,129

Notes:
(A) Line 3 x Line 5
(B) Line 4 x Line 6

FPSC EXH NO. 7
ADMITTED

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2025 - December 2025

Variance Report of Capital Investment Activities
(in Dollars)

Line		Description	(1) Actual / Estimated	(2) Projection Filing	(3) Variance Amount	(4) Variance Percent
1		Capital Investment Activities - System				
	3.1	Pipeline Integrity Management - Bartow/Anclote Pipeline	$0	$0	$0	0%
	4.x	Above Ground Tank Secondary Containment	0	0	0	0%
	5	SO2/NOx Emissions Allowances	260,829	262,360	(1,531)	-1%
	6	Phase II Cooling Water Intake 316(b)	1,713,666	1,705,454	8,212	0%
	7.x	CAIR/CAMR	553,068	503,962	49,107	10%
	9	Sea Turtle - Coastal Street Lighting	0	0	0	0%
	10.x	Underground Storage Tanks	0	0	0	0%
	11	Modular Cooling Towers	0	0	0	0%
	11.1	Crystal River Thermal Discharge Compliance Project	0	0	0	0%
	15.1	Effluent Limitation Guidelines CRN (ELG)	296,422	297,446	(1,024)	0%
	16	National Pollutant Discharge Elimination System (NPDES)	1,217,278	1,224,313	(7,035)	-1%
	17x	Mercury & Air Toxics Standards (MATS)	389,231	390,498	(1,267)	0%
	18	Coal Combustion Residual (CCR) Rule	498,610	500,355	(1,745)	0%
	19	Reclaimed Water Interconnection - Peaking	38,506	67,672	(29,166)	-43%
	20	Lead and Copper Rule - Base	0	0	0	0%
	21	CCC Water Treatment System - Base	135,879	253,891	(118,012)	-46%
2		Total Capital Investment Activities - Recoverable Costs	$5,103,489	$5,205,951	($102,461)	-2%
3		Recoverable Costs Allocated to Energy	$1,203,128	$1,156,820	$46,309	4%
4		Recoverable Costs Allocated to Demand	$3,900,361	$4,049,131	($148,770)	-4%

Notes:

Column (1) End of Period Totals on Form 42-7E
Column (2) 2025 Projection Filing Form 42-3P
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

FPSC EXH NO. 7
ADMITTED

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2025 - December 2025

Capital Investment Projects-Recoverable Costs
(in Dollars)

Form 42-7E

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
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Line		Description	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	End of Period Total
1		Investment Projects - System (A)													
	3.1	Pipeline Integrity Management - Bartow/Anclote Pipeline - Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	4.1	Above Ground Tank Secondary Containment - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
	4.2	Above Ground Tank Secondary Containment - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
	4.3	Above Ground Tank Secondary Containment - Intermediate	0	0	0	0	0	0	0	0	0	0	0	0	0
	5	SO2/NOX Emissions Allowances - Energy	21,747	21,747	21,746	21,744	21,742	21,738	21,735	21,733	21,729	21,726	21,722	21,720	260,829
	6	Phase II Cooling Water Intake 316(b) - Base	136,833	136,448	136,063	135,677	135,292	134,906	134,521	134,136	133,750	133,365	132,979	132,594	1,616,564
	6.1	Phase II Cooling Water Intake 316(b) - Base - Bartow	1,912	1,955	2,003	2,037	2,276	2,687	4,965	10,999	15,487	16,124	16,734	19,923	97,102
	6.2	Phase II Cooling Water Intake 316(b) - Intermediate - Anclote	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.1	CAIR/CAMR Anclote- Intermediate	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.2	CAIR/CAMR - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.3	CAMR Crystal River - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.4	CAIR/CAMR Crystal River AFUDC - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.4	CAIR/CAMR Crystal River AFUDC - Energy	45,333	45,391	45,596	45,773	46,401	47,185	46,806	46,117	46,117	46,117	46,117	46,117	553,068
	7.5	Best Available Retrofit Technology (BART) - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	9	Sea Turtle - Coastal Street Lighting -Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
	10.1	Underground Storage Tanks - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
	10.2	Underground Storage Tanks - Intermediate	0	0	0	0	0	0	0	0	0	0	0	0	0
	11	Modular Cooling Towers - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
	11.1	Crystal River Thermal Discharge Compliance Project - Base (Post 2012)	0	0	0	0	0	0	0	0	0	0	0	0	0
	11.1	Crystal River Thermal Discharge Compliance Project - Base (2012)	0	0	0	0	0	0	0	0	0	0	0	0	0
	15.1	Effluent Limitation Guidelines CRN (ELG) - Base	25,102	25,029	24,957	24,884	24,811	24,738	24,666	24,592	24,520	24,447	24,374	24,302	296,422
	16	National Pollutant Discharge Elimination System (NPDES) - Intermediate	102,901	102,636	102,370	102,103	101,838	101,572	101,307	101,041	100,776	100,510	100,245	99,979	1,217,278
	17	Mercury & Air Toxic Standards (MATS) CR4 & CR5 - Energy	33,001	32,899	32,796	32,693	32,590	32,487	32,385	32,281	32,179	32,076	31,974	31,870	389,231
	17.1	Mercury & Air Toxic Standards (MATS) Anclote Gas Conversion - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	17.2	Mercury & Air Toxic Standards (MATS) CR1 & CR2 - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	18	Coal Combustion Residual (CCR) Rule - Base	42,213	42,093	41,973	41,851	41,731	41,611	41,491	41,370	41,250	41,130	41,009	40,888	498,610
	19	Reclaimed Water Interconnection - Peaking	1,719	1,972	1,953	2,099	2,256	2,374	2,919	3,425	3,930	4,932	5,451	5,476	38,506
	20	Lead and Copper Rule - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
	21	CCC Water Treatment System - Base	3,660	4,826	5,185	6,176	7,522	8,437	10,441	14,089	16,797	18,336	19,722	20,688	135,879
2		Total Investment Projects - Recoverable Costs	$414,421	$414,996	$414,642	$415,037	$416,459	$417,735	$421,236	$429,783	$436,535	$438,763	$440,327	$443,557	$5,103,489
3		Recoverable Costs Allocated to Energy	100,081	100,037	100,138	100,210	100,733	101,410	100,926	100,131	100,025	99,919	99,813	99,707	1,203,128
		Recoverable Costs Allocated to Distribution Demand	0	0	0	0	0	0	0	0	0	0	0	0	0
4		Recoverable Costs Allocated to Demand - Production - Base	209,720	210,351	210,181	210,625	211,632	212,379	216,084	225,186	231,804	233,402	234,818	238,395	2,644,577
		Recoverable Costs Allocated to Demand - Production - Intermediate	102,901	102,636	102,370	102,103	101,838	101,572	101,307	101,041	100,776	100,510	100,245	99,979	1,217,278
		Recoverable Costs Allocated to Demand - Production - Peaking	1,719	1,972	1,953	2,099	2,256	2,374	2,919	3,425	3,930	4,932	5,451	5,476	38,506
5		Retail Energy Jurisdictional Factor	0.98220	0.98700	0.96870	0.95790	0.95340	0.95270	0.96163	0.96048	0.96464	0.99538	0.99451	0.99255	
		Retail Distribution Demand Jurisdictional Factor	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
6		Retail Demand Jurisdictional Factor - Production - Base	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
		Retail Demand Jurisdictional Factor - Production - Intermediate	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	
		Retail Demand Jurisdictional Factor - Production - Peaking	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	
7		Jurisdictional Energy Recoverable Costs (B)	98,299	98,737	97,004	95,992	96,038	96,613	97,054	96,173	96,488	99,457	99,264	98,963	1,170,083
		Jurisdictional Demand Recoverable Costs - Distribution (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
8		Jurisdictional Demand Recoverable Costs - Production - Base (C)	209,720	210,351	210,181	210,625	211,632	212,379	216,084	225,186	231,804	233,402	234,818	238,395	2,644,577
		Jurisdictional Demand Recoverable Costs - Production - Intermediate (C)	97,974	97,722	97,469	97,214	96,962	96,709	96,456	96,203	95,951	95,698	95,445	95,192	1,158,995
		Jurisdictional Demand Recoverable Costs - Production - Peaking (C)	1,678	1,925	1,907	2,049	2,203	2,318	2,850	3,344	3,837	4,815	5,322	5,346	37,594
9		Total Jurisdictional Recoverable Costs - Investment Projects (Lines 7 + 8)	$407,672	$408,735	$406,560	$405,880	$406,835	$408,019	$412,444	$420,906	$428,080	$433,372	$434,849	$437,897	$5,011,249

Notes:

(A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9; Form 42-8E, Line 5 for Projects 5 - Emission Allowances and Project 7. 4 - Reagents.
(B) Line 3 x Line 5
(C) Line 4 x Line 6

FPSC EXH NO. 7
ADMITTED

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2025 - December 2025

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. (GPD-2)
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SO2 and NOx EMISSIONS ALLOWANCES - Energy (Project 5)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	End of Period Total
1	Working Capital Dr (Cr)															
	a. 0158150 SO_2 Emission Allowance Inventory		$3,191,267	$3,191,267	$3,191,315	$3,191,009	$3,190,673	$3,190,228	$3,189,783	$3,189,339	$3,188,894	$3,188,450	$3,188,005	$3,187,560	$3,187,116	$3,187,116
	b. 0254020 Auctioned SO_2 Allowance		0	0	0	0	0	0	0							0
	c. 0158170 NOx Emission Allowance Inventory		0	0	0	0	0	0	0							0
	d. Other (A)		0	0	0	0	0	0	0							0
2	Total Working Capital		$3,191,267	$3,191,267	$3,191,315	$3,191,009	$3,190,673	$3,190,228	$3,189,783	$3,189,339	$3,188,894	$3,188,450	$3,188,005	$3,187,560	$3,187,116	$3,187,116
3	Average Net Investment			$3,191,267	$3,191,291	$3,191,162	$3,190,841	$3,190,450	$3,190,006	$3,189,561	$3,189,117	$3,188,672	$3,188,227	$3,187,783	$3,187,338	
4	Return on Average Net Working Capital Balance (B)															
	a. Debt Component	1.85%		4,920	4,920	4,920	4,919	4,919	4,918	4,917	4,917	4,916	4,915	4,914	4,914	59,009
	b. Equity Component Grossed Up For Taxes	6.33%		16,827	16,827	16,826	16,825	16,823	16,820	16,818	16,816	16,813	16,811	16,808	16,806	201,820
5	Total Return Component (C)			$21,747	$21,747	$21,746	$21,744	$21,742	$21,738	$21,735	$21,733	$21,729	$21,726	$21,722	$21,720	260,829
6	Expense Dr (Cr)															
	a. 0509030 SO_2 Allowance Expense			$0	($48)	$306	$336	$445	$445	$445	$445	$445	$445	$445	$445	4,151
	b. 0407426 Amortization Expense			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. 0509212 NOx Allowance Expense			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
7	Net Expense (D)			0	(48)	306	336	445	445	445	445	445	445	445	445	4,151
8	Total System Recoverable Expenses (Lines 5 + 7)			$21,747	$21,699	$22,052	$22,080	$22,187	$22,183	$22,180	$22,178	$22,174	$22,171	$22,167	$22,165	264,980
	a. Recoverable Costs Allocated to Energy			21,747	21,699	22,052	22,080	22,187	22,183	22,180	22,178	22,174	22,171	22,167	22,165	264,980
	b. Recoverable Costs Allocated to Demand			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Energy Jurisdictional Factor			0.98220	0.98700	0.96870	0.95790	0.95340	0.95270	0.96163	0.96048	0.96464	0.99538	0.99451	0.99255	
10	Demand Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (E)			$21,360	$21,417	$21,362	$21,151	$21,153	$21,133	$21,329	$21,301	$21,390	$22,068	$22,045	$21,999	257,707
12	Retail Demand-Related Recoverable Costs (F)			0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)			$ 21,360	$ 21,417	$ 21,362	$ 21,151	$ 21,153	$ 21,133	$ 21,329	$ 21,301	$ 21,390	$ 22,068	$ 22,045	$ 21,999	$ 257,707

Notes:
(A) N/A
(B) See Form 42 9E
(C) Line 5 is reported on Capital Schedule
(D) Line 7 is reported on O&M Schedule
(E) Line 8a x Line 9
(F) Line 8b x Line 10

FPSC EXH NO. 7

ADMITTED

C5-513

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2025 - December 2025

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
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Return on Capital Investments, Depreciation and Taxes
For Project: Phase II Cooling Water Intake 316(b) - Base (Project 6)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	
3	Less: Accumulated Depreciation		($1,390,819)	(1,447,383)	(1,503,947)	(1,560,511)	(1,617,075)	(1,673,639)	(1,730,203)	(1,786,767)	(1,843,331)	(1,899,895)	(1,956,459)	(2,013,023)	(2,069,587)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$11,805,420	$11,748,856	$11,692,292	$11,635,728	$11,579,164	$11,522,600	$11,466,036	$11,409,472	$11,352,908	$11,296,344	$11,239,780	$11,183,216	$11,126,652	
6	Average Net Investment			$11,777,138	$11,720,574	$11,664,010	$11,607,446	$11,550,882	$11,494,318	$11,437,754	$11,381,190	$11,324,626	$11,268,062	$11,211,498	$11,154,934	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.85%		18,156	18,069	17,982	17,895	17,808	17,720	17,633	17,546	17,459	17,372	17,284	17,197	212,121
	b. Equity Component Grossed Up For Taxes	6.33%		62,098	61,800	61,502	61,203	60,905	60,607	60,309	60,011	59,712	59,414	59,116	58,818	725,495
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	5.1437%		56,564	56,564	56,564	56,564	56,564	56,564	56,564	56,564	56,564	56,564	56,564	56,564	678,768
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.000014		15	15	15	15	15	15	15	15	15	15	15	15	180
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$136,833	$136,448	$136,063	$135,677	$135,292	$134,906	$134,521	$134,136	$133,750	$133,365	$132,979	$132,594	1,616,564
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$136,833	$136,448	$136,063	$135,677	$135,292	$134,906	$134,521	$134,136	$133,750	$133,365	$132,979	$132,594	1,616,564
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)			136,833	136,448	136,063	135,677	135,292	134,906	134,521	134,136	133,750	133,365	132,979	132,594	1,616,564
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$136,833	$136,448	$136,063	$135,677	$135,292	$134,906	$134,521	$134,136	$133,750	$133,365	$132,979	$132,594	$1,616,564

Notes:
(A) N/A
(B) See Form 42 9E
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

C5-513

FPSC EXH NO. 7
ADMITTED

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2025 - December 2025

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. (GPD-2)
Page 11 of 20

Return on Capital Investments, Depreciation and Taxes
For Project: Phase II Cooling Water Intake 316(b) - Base - Bartow (Project 6.1)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	End of Period Total
1	Investments														
	a. Expenditures/Additions		$7,088	$5,737	$8,145	$1,761	$68,383	$52,434	$616,000	$1,155,100	$162,000	$25,000	$154,100	$782,000	$3,037,748
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	277,021	284,109	289,846	297,991	299,752	368,135	420,569	1,036,569	2,191,669	2,353,669	2,378,669	2,532,769	3,314,769	
5	Net Investment (Lines 2 + 3 + 4)	$277,021	$284,109	$289,846	$297,991	$299,752	$368,135	$420,569	$1,036,569	$2,191,669	$2,353,669	$2,378,669	$2,532,769	$3,314,769	
6	Average Net Investment		$280,565	$286,977	$293,919	$298,872	$333,944	$394,352	$728,569	$1,614,119	$2,272,669	$2,366,169	$2,455,719	$2,923,769	
7	Return on Average Net Investment (B)														
	a. Debt Component 1.85%		433	442	453	461	515	608	1,123	2,488	3,504	3,648	3,786	4,507	21,968
	b. Equity Component Grossed Up For Taxes 6.33%		1,479	1,513	1,550	1,576	1,761	2,079	3,842	8,511	11,983	12,476	12,948	15,416	75,134
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 1.7361%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.000014		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		$1,912	$1,955	$2,003	$2,037	$2,276	$2,687	$4,965	$10,999	$15,487	$16,124	$16,734	$19,923	97,102
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		$1,912	$1,955	$2,003	$2,037	$2,276	$2,687	$4,965	$10,999	$15,487	$16,124	$16,734	$19,923	97,102
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)		1,912	1,955	2,003	2,037	2,276	2,687	4,965	10,999	15,487	16,124	16,734	19,923	97,102
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$1,912	$1,955	$2,003	$2,037	$2,276	$2,687	$4,965	$10,999	$15,487	$16,124	$16,734	$19,923	$97,102

Notes:
(A) N/A
(B) See Form 42 9E
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

FPSC EXH NO. 7

ADMITTED

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2025 - December 2025

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. (GPD-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: Phase II Cooling Water Intake 316(b) - Intermediate - Anclote (Project 6.2)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	End of Period Total
1	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+ 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6	Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7	Return on Average Net Investment (B)														
	a. Debt Component 1.85%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Equity Component Grossed Up For Taxes 6.33%		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 2.56%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.000014		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)		0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	
12	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:
(A) N/A
(B) See Form 42 9E
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

FPSC EXH NO. 7
ADMITTED

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2025 - December 2025

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. (GPD-2)
Page 13 of 20

Schedule of Amortization and Return
For Project: CAIR/CAMR - Energy (Project 7.4 - Reagents and By-Products)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	End of Period Total
1	Working Capital Dr (Cr)															
	a. 0154401 Ammonia Inventory		$4,863,722	$4,928,537	$4,999,448	$4,996,400	$4,980,697	$5,098,482	$5,165,980	$5,028,257	$5,028,257	$5,028,257	$5,028,257	$5,028,257	$5,028,257	$5,028,257
	b. 0154200 Limestone Inventory		1,806,657	1,705,965	1,688,169	1,698,118	1,759,033	1,780,070	1,803,945	1,739,217	1,739,217	1,739,217	1,739,217	1,739,217	1,739,217	1,739,217
2	Total Working Capital		$6,670,380	$6,634,502	$6,687,617	$6,694,518	$6,739,730	$6,878,552	$6,969,925	$6,767,474	$6,767,474	$6,767,474	$6,767,474	$6,767,474	$6,767,474	6,767,474
3	Average Net Investment			6,652,441	6,661,060	6,691,068	6,717,124	6,809,141	6,924,238	6,868,700	6,767,474	6,767,474	6,767,474	6,767,474	6,767,474	
4	Return on Average Net Working Capital Balance (A)															
	a. Debt Component	1.85%		10,256	10,269	10,315	10,356	10,497	10,675	10,589	10,433	10,433	10,433	10,433	10,433	$125,123
	b. Equity Component Grossed Up For Taxes	6.33%		35,077	35,122	35,281	35,418	35,903	36,510	36,217	35,683	35,683	35,683	35,683	35,683	427,945
5	Total Return Component (B)			45,333	45,391	45,596	45,773	46,401	47,185	46,806	46,117	46,117	46,117	46,117	46,117	553,068
6	Expense Dr (Cr)															
	a. 0502030 Ammonia Expense			264,950	22,355	3,048	186,062	243,918	259,859	250,000	300,000	300,000	250,000	250,000	250,000	2,580,193
	b. 0502040 Limestone Expense			459,781	24,755	21	360,773	492,967	598,787	713,347	738,044	615,624	633,994	555,816	552,754	5,746,663
	c. 0502050 Dibasic Acid Expense			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. 0502070 Gypsum Disposal/Sale			(235,715)	(251,934)	(15,482)	(14,303)	150,652	(347,517)	(297,521)	(304,664)	(252,549)	(257,552)	(225,590)	(224,612)	(2,276,786)
	e. 0502040 Hydrated Lime Expense			273,479	24,481	1,832	216,618	293,110	380,737	300,000	350,000	350,000	300,000	300,000	300,000	3,090,257
	f. 0502300 Caustic Expense			0	0	0	0	136,595	0	140,000	150,000	150,000	140,000	140,000	140,000	996,595
7	Net Expense (C)			762,496	(180,343)	(10,580)	749,150	1,317,242	891,867	1,105,826	1,233,380	1,163,075	1,066,442	1,020,226	1,018,142	10,136,921
8	Total System Recoverable Expenses (Lines 5 + 7)			$807,829	($134,952)	$35,016	$794,923	$1,363,642	$939,052	$1,152,632	$1,279,497	$1,209,191	$1,112,558	$1,066,342	$1,064,259	10,689,990
	a. Recoverable Costs Allocated to Energy			807,829	(134,952)	35,016	794,923	1,363,642	939,052	1,152,632	1,279,497	1,209,191	1,112,558	1,066,342	1,064,259	10,689,990
	b. Recoverable Costs Allocated to Demand			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Energy Jurisdictional Factor			0.98220	0.98700	0.96870	0.95790	0.95340	0.95270	0.96163	0.96048	0.96464	0.99538	0.99451	0.99255	
10	Demand Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (D)			793,449	(133,198)	33,920	761,457	1,300,097	894,635	1,108,407	1,228,929	1,166,439	1,107,418	1,060,484	1,056,326	10,378,363
12	Retail Demand-Related Recoverable Costs (E)			0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)			$ 793,449	$ (133,198)	$ 33,920	$ 761,457	$ 1,300,097	$ 894,635	$ 1,108,407	$ 1,228,929	$ 1,166,439	$ 1,107,418	$ 1,060,484	$ 1,056,326	$ 10,378,363

Notes:
(A) See Form 42 9E
(B) Line 5 is reported on Capital Schedule
(C) Line 7 is reported on O&M Schedule
(D) Line 8a x Line 9
(E) Line 8b x Line 10

FPSC EXH NO. 7
ADMITTED

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2025 - December 2025

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. (GPD-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: Effluent Limitation Guidelines CRN - Energy (Project 15.1)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	End of Period Total
1	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	$2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	2,612,979	
3	Less: Accumulated Depreciation	(491,963)	(502,645)	(513,327)	(524,009)	(534,691)	(545,373)	(556,055)	(566,737)	(577,419)	(588,101)	(598,783)	(609,465)	(620,147)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	$2,121,016	$2,110,334	$2,099,652	$2,088,970	$2,078,288	$2,067,606	$2,056,924	$2,046,242	$2,035,560	$2,024,878	$2,014,196	$2,003,514	$1,992,832	
6	Average Net Investment		$2,115,675	$2,104,993	$2,094,311	$2,083,629	$2,072,947	$2,062,265	$2,051,583	$2,040,901	$2,030,219	$2,019,537	$2,008,855	$1,998,173	
7	Return on Average Net Investment (B)														
	a. Debt Component 1.85%		3,262	3,245	3,229	3,212	3,196	3,179	3,163	3,146	3,130	3,113	3,097	3,081	38,053
	b. Equity Component Grossed Up For Taxes 6.33%		11,155	11,099	11,043	10,987	10,930	10,874	10,818	10,761	10,705	10,649	10,592	10,536	130,149
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 4.9058%		10,682	10,682	10,682	10,682	10,682	10,682	10,682	10,682	10,682	10,682	10,682	10,682	128,184
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.000014		3	3	3	3	3	3	3	3	3	3	3	3	36
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		$25,102	$25,029	$24,957	$24,884	$24,811	$24,738	$24,666	$24,592	$24,520	$24,447	$24,374	$24,302	296,422
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		$25,102	$25,029	$24,957	$24,884	$24,811	$24,738	$24,666	$24,592	$24,520	$24,447	$24,374	$24,302	296,422
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)		$25,102	$25,029	$24,957	$24,884	$24,811	$24,738	$24,666	$24,592	$24,520	$24,447	$24,374	$24,302	296,422
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$25,102	$25,029	$24,957	$24,884	$24,811	$24,738	$24,666	$24,592	$24,520	$24,447	$24,374	$24,302	$296,422

Notes:
(A) N/A
(B) See Form 42 9E
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

FPSC EXH NO. 7
ADMITTED

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2025 - December 2025

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. (GPD-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: NPDES - Intermediate (Project 16)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	End of Period Total
1	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	$12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	
3	Less: Accumulated Depreciation	(4,248,714)	(4,287,693)	(4,326,672)	(4,365,651)	(4,404,630)	(4,443,609)	(4,482,588)	(4,521,567)	(4,560,546)	(4,599,525)	(4,638,504)	(4,677,483)	(4,716,462)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	$8,593,156	$8,554,177	$8,515,198	$8,476,219	$8,437,240	$8,398,261	$8,359,282	$8,320,303	$8,281,324	$8,242,345	$8,203,366	$8,164,387	$8,125,408	
6	Average Net Investment		$8,573,667	$8,534,688	$8,495,709	$8,456,730	$8,417,751	$8,378,772	$8,339,793	$8,300,814	$8,261,835	$8,222,856	$8,183,877	$8,144,898	
7	Return on Average Net Investment (B)														
	a. Debt Component 1.85%		13,218	13,158	13,098	13,037	12,977	12,917	12,857	12,797	12,737	12,677	12,617	12,557	154,647
	b. Equity Component Grossed Up For Taxes 6.33%		45,207	45,002	44,796	44,590	44,385	44,179	43,974	43,768	43,563	43,357	43,152	42,946	528,919
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 3.6423%		38,979	38,979	38,979	38,979	38,979	38,979	38,979	38,979	38,979	38,979	38,979	38,979	467,748
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.005137		5,497	5,497	5,497	5,497	5,497	5,497	5,497	5,497	5,497	5,497	5,497	5,497	65,964
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		$102,901	$102,636	$102,370	$102,103	$101,838	$101,572	$101,307	$101,041	$100,776	$100,510	$100,245	$99,979	1,217,278
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		$102,901	$102,636	$102,370	$102,103	$101,838	$101,572	$101,307	$101,041	$100,776	$100,510	$100,245	$99,979	1,217,278
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)		0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	
12	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)		97,974	97,722	97,469	97,214	96,962	96,709	96,456	96,203	95,951	95,698	95,445	95,192	1,158,995
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$97,974	$97,722	$97,469	$97,214	$96,962	$96,709	$96,456	$96,203	$95,951	$95,698	$95,445	$95,192	$1,158,995

Notes:
(A) N/A
(B) See Form 42 9E
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

FPSC EXH NO. 7
ADMITTED

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2025 - December 2025

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. (GPD-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: MERCURY & AIR TOXIC STANDARDS (MATS) - CRYSTAL RIVER UNITS 4 & 5 - Energy (Project 17)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	
3	Less: Accumulated Depreciation		(1,054,207)	(1,069,293)	(1,084,379)	(1,099,465)	(1,114,551)	(1,129,637)	(1,144,723)	(1,159,809)	(1,174,895)	(1,189,981)	(1,205,067)	(1,220,153)	(1,235,239)	
4	CWIP - Non-Interest Bearing		0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$2,635,980	$2,620,894	$2,605,808	$2,590,722	$2,575,636	$2,560,550	$2,545,464	$2,530,378	$2,515,292	$2,500,206	$2,485,120	$2,470,034	$2,454,948	
6	Average Net Investment			$2,628,437	$2,613,351	$2,598,265	$2,583,179	$2,568,093	$2,553,007	$2,537,921	$2,522,835	$2,507,749	$2,492,663	$2,477,577	$2,462,491	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.85%		4,052	4,029	4,006	3,982	3,959	3,936	3,913	3,889	3,866	3,843	3,820	3,796	47,091
	b. Equity Component Grossed Up For Taxes	6.33%		13,859	13,780	13,700	13,621	13,541	13,461	13,382	13,302	13,223	13,143	13,064	12,984	161,060
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	4.9058%		15,086	15,086	15,086	15,086	15,086	15,086	15,086	15,086	15,086	15,086	15,086	15,086	181,032
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.000014		4	4	4	4	4	4	4	4	4	4	4	4	48
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$33,001	$32,899	$32,796	$32,693	$32,590	$32,487	$32,385	$32,281	$32,179	$32,076	$31,974	$31,870	389,231
	a. Recoverable Costs Allocated to Energy			33,001	32,899	32,796	32,693	32,590	32,487	32,385	32,281	32,179	32,076	31,974	31,870	389,231
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
10	Energy Jurisdictional Factor			0.98220	0.98700	0.96870	0.95790	0.95340	0.95270	0.96163	0.96048	0.96464	0.99538	0.99451	0.99255	
11	Demand Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12	Retail Energy-Related Recoverable Costs (E)			$32,414	$32,471	$31,769	$31,317	$31,071	$30,950	$31,142	$31,005	$31,041	$31,928	$31,798	$31,632	$378,538
13	Retail Demand-Related Recoverable Costs (F)			0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$32,414	$32,471	$31,769	$31,317	$31,071	$30,950	$31,142	$31,005	$31,041	$31,928	$31,798	$31,632	$378,538

Notes:
(A) N/A
(B) See Form 42 9E
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

FPSC EXH NO. 7

ADMITTED

C5-520

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2025 - December 2025

Form 42 8E
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Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. (GPD-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: COAL COMBUSTION RESIDUAL (CCR) RULE - Base (Project 18)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	End of Period Total
1	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	$4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	
3	Less: Accumulated Depreciation	(711,390)	(729,057)	(746,724)	(764,391)	(782,058)	(799,725)	(817,392)	(835,059)	(852,726)	(870,393)	(888,060)	(905,727)	(923,394)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	$3,610,143	$3,592,476	$3,574,809	$3,557,142	$3,539,475	$3,521,808	$3,504,141	$3,486,474	$3,468,807	$3,451,140	$3,433,473	$3,415,806	$3,398,139	
6	Average Net Investment		$3,601,310	$3,583,643	$3,565,976	$3,548,309	$3,530,642	$3,512,975	$3,495,308	$3,477,641	$3,459,974	$3,442,307	$3,424,640	$3,406,973	
7	Return on Average Net Investment (B)														
	a. Debt Component 1.85%		5,552	5,525	5,498	5,470	5,443	5,416	5,389	5,361	5,334	5,307	5,280	5,252	64,827
	b. Equity Component Grossed Up For Taxes 6.33%		18,989	18,896	18,803	18,709	18,616	18,523	18,430	18,337	18,244	18,151	18,057	17,964	221,719
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 4.9058%		17,667	17,667	17,667	17,667	17,667	17,667	17,667	17,667	17,667	17,667	17,667	17,667	212,004
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.000014		5	5	5	5	5	5	5	5	5	5	5	5	60
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		$42,213	$42,093	$41,973	$41,851	$41,731	$41,611	$41,491	$41,370	$41,250	$41,130	$41,009	$40,888	498,610
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		42,213	42,093	41,973	41,851	41,731	41,611	41,491	41,370	41,250	41,130	41,009	40,888	498,610
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)		42,213	42,093	41,973	41,851	41,731	41,611	41,491	41,370	41,250	41,130	41,009	40,888	498,610
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$42,213	$42,093	$41,973	$41,851	$41,731	$41,611	$41,491	$41,370	$41,250	$41,130	$41,009	$40,888	$498,610

Notes:
(A) N/A
(B) See Form 42 9E
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

C5-520

FPSC EXH NO. 7

ADMITTED

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2025 - December 2025

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. (GPD-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: RECLAIMED WATER INTERCONNECTION - Peaking (Project 19)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	End of Period Total
1	Investments															
	a. Expenditures/Additions			$95,866	($21,545)	$16,133	$26,699	$19,384	$15,159	$144,800	$3,600	$144,800	$149,100	$3,600	$3,600	$601,197
	b. Clearings to Plant			0	0	0	0	0								
	c. Retirements			0	0	0	0	0								
	d. Other (A)			0	0	0	0	0								
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		204,245	300,110	278,565	294,698	321,397	340,782	355,941	500,741	504,341	649,141	798,241	801,841	805,441	
5	Net Investment (Lines 2 + 3 + 4)		$204,245	$300,110	$278,565	$294,698	$321,397	$340,782	$355,941	$500,741	$504,341	$649,141	$798,241	$801,841	$805,441	
6	Average Net Investment			$252,177	$289,338	$286,632	$308,048	$331,090	$348,361	$428,341	$502,541	$576,741	$723,691	$800,041	$803,641	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.85%		389	446	442	475	510	537	660	775	889	1,116	1,233	1,239	8,711
	b. Equity Component Grossed Up For Taxes	6.33%		1,330	1,526	1,511	1,624	1,746	1,837	2,259	2,650	3,041	3,816	4,218	4,237	29,795
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	4.3678%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.006001		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$1,719	$1,972	$1,953	$2,099	$2,256	$2,374	$2,919	$3,425	$3,930	$4,932	$5,451	$5,476	38,506
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			1,719	1,972	1,953	2,099	2,256	2,374	2,919	3,425	3,930	4,932	5,451	5,476	38,506
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)			0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)			1,678	1,925	1,907	2,049	2,203	2,318	2,850	3,344	3,837	4,815	5,322	5,346	37,594
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$1,678	$1,925	$1,907	$2,049	$2,203	$2,318	$2,850	$3,344	$3,837	$4,815	$5,322	$5,346	$37,594

Notes:
(A) N/A
(B) See Form 42 9E
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

FPSC EXH NO. 7
ADMITTED

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2025 - December 2025

Docket No. 20250007-EI
Duke Energy Florida
Witness: G. P. Dean
Exh. No. (GPD-2)
Page 19 of 20

Return on Capital Investments, Depreciation and Taxes
For Project: CCC Water Treatment System - Base (Project 21)
(in Dollars)

Line	Description		Beginning of Period Amount	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Estimated Jul-25	Estimated Aug-25	Estimated Sep-25	Estimated Oct-25	Estimated Nov-25	Estimated Dec-25	End of Period Total
1	Investments															
	a. Expenditures/Additions			$335,552	$6,807	$98,351	$192,624	$202,455	$65,972	$522,476	$548,032	$246,588	$205,379	$201,195	$82,314	$2,707,745
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation		0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing		369,299	704,851	711,658	810,009	1,002,633	1,205,088	1,271,060	1,793,536	2,341,568	2,588,156	2,793,535	2,994,730	3,077,044	
5	Net Investment (Lines 2 + 3 + 4)		$369,299	$704,851	$711,658	$810,009	$1,002,633	$1,205,088	$1,271,060	$1,793,536	$2,341,568	$2,588,156	$2,793,535	$2,994,730	$3,077,044	
6	Average Net Investment			$537,075	$708,255	$760,834	$906,321	$1,103,861	$1,238,074	$1,532,298	$2,067,552	$2,464,862	$2,690,846	$2,894,133	$3,035,887	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.85%		828	1,092	1,173	1,397	1,702	1,909	2,362	3,187	3,800	4,148	4,462	4,680	30,740
	b. Equity Component Grossed Up For Taxes	6.33%		2,832	3,734	4,012	4,779	5,820	6,528	8,079	10,902	12,997	14,188	15,260	16,008	105,139
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	5.1437%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.000014		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$3,660	$4,826	$5,185	$6,176	$7,522	$8,437	$10,441	$14,089	$16,797	$18,336	$19,722	$20,688	135,879
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			3,660	4,826	5,185	6,176	7,522	8,437	10,441	14,089	16,797	18,336	19,722	20,688	135,879
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)			1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)			3,660	4,826	5,185	6,176	7,522	8,437	10,441	14,089	16,797	18,336	19,722	20,688	135,879
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$3,660	$4,826	$5,185	$6,176	$7,522	$8,437	$10,441	$14,089	$16,797	$18,336	$19,722	$20,688	$135,879

Notes:
(A) N/A
(B) See Form 42 9E
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2021-0202-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

FPSC EXH NO. 7

ADMITTED

DUKE ENERGY FLORIDA
Environmental Cost Recovery Clause
Calculation of Actual / Estimated Amount
January 2025 - December 2025

Capital Structure and Cost Rates

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 9,207,280	45.33%	10.30%	4.67%	6.26%	0.5217%
2	Long Term Debt	8,244,062	40.59%	4.51521%	1.83%	1.83%	0.1525%
3	Short Term Debt	(100,651)	-0.50%	4.7100%	-0.02%	-0.02%	-0.0017%
4	Cust Dep Active	136,031	0.67%	2.61000%	0.02%	0.02%	0.0017%
5	Cust Dep Inactive	-	0.00%				0.0000%
6	Invest Tax Cr	190,737	0.94%	7.56725%	0.07%	0.09%	0.0075%
7	Deferred Inc Tax	2,632,933	12.96%				0.0000%
8	**Total**	**$ 20,310,392**	**100.00%**		**6.57%**	**8.18%**	**0.6817%**

	ITC split between Debt and Equity**:		Ratio	Cost Rate	Ratio	Ratio	Deferred Inc Tax	Weighted ITC	After Gross-up
9	Common Equity	9,207,280	53%	10.30%	5.43%	71.8%	0.07%	0.050%	0.067%
10	Preferred Equity	-	0%				0.07%	0.000%	0.000%
11	Long Term Debt	8,244,062	47%	4.52%	2.13%	28.2%	0.07%	0.020%	0.020%
12		17,451,342	100%		7.57%			0.070%	0.087%

	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:	
13	Total Equity Component (Lines 1 and 9)	6.327%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.850%
15	**Total Revenue Requirement Rate of Return**	**8.177%**

Notes:

Effective Tax Rate: 25.345%

Column:

(1)	Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
(2)	Column (1) / Total Column (1)
(3)	Per Order No. PSC-2024-0472-AS-EI, Final Order Approving 2024 Settlement Agreement
0	Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
(4)	Column (2) x Column (3)
(5)	For equity components: Column (4) / (1-effective income tax rate/100)
*	For debt components: Column (4)
**	Line 6 is the pre-tax ITC components from Lines 9 and 11
(6)	Column (5) / 12

FPSC EXH NO. 8
ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Commission Forms 42-1P Through 42-8P

January 2026 - December 2026
Calculation of Projected Period Amount

Docket No. 20250007-EI

FPSC EXH NO. 8
ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2026 - December 2026

Line		Energy ($)	Transmission Demand ($)	Distribution Demand ($)	Production Demand ($)	Total ($)
1	Total Jurisdictional Rev Req for the Projected Period					
	a Projected O&M Activities (Form 42-2P, Lines 7 through 9)	$10,955,529	$0	$0	$752,353	$11,707,882
	b Projected Capital Projects (Form 42-3P, Lines 7 through 9)	1,186,438	0	0	4,514,094	5,700,531
	c Total Jurisdictional Rev Req for the Projected Period (Lines 1a + 1b)	12,141,967	0	0	5,266,447	17,408,413
2	True-up for Estimated Over/(Under) Recovery for the Current Period January 2025 - December 2025 (Form 42-2E, Line 5 + 6 + 10)	(1,706,291)	0	0	326,422	(1,379,869)
3	Final True-up Over/(Under) for the Period January 2024 - December 2024 (Form 42-1A, Line 3)	2,624,355	0	0	319,299	2,943,654
4	Total Jurisdictional Amount to Be Recovered/(Refunded) in the Projection Period January 2025 - December 2025 (Line 1 - Line 2 - Line 3)	$11,223,902	$0	$0	$4,620,726	$15,844,628

FPSC EXH NO. 8

ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2026 - December 2026

O&M Activities
(in Dollars)

Form 42-2P

Docket No. 20250007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. (GPD-3)

Line		Description	Estimated Jan-26	Estimated Feb-26	Estimated Mar-26	Estimated Apr-26	Estimated May-26	Estimated Jun-26	Estimated Jul-26	Estimated Aug-26	Estimated Sep-26	Estimated Oct-26	Estimated Nov-26	Estimated Dec-26	End of Period Total
1		O&M Activities - System													
	1	Transmission Substation Environmental Investigation, Remediation and Pollution Prevention	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	1a	Distribution Substation Environmental Investigation, Remediation and Pollution Prevention	0	0	0	0	0	0	0	0	0	0	0	0	0
	2	Distribution System Environmental Investigation, Remediation and Pollution Prevention	0	0	0	0	0	0	0	0	0	0	0	0	0
	3	Pipeline Integrity Management - Bartow/Anclote Pipeline - Intm	0	0	0	0	0	0	0	0	0	0	0	0	0
	4	Above Ground Tank Secondary Containment - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
	5	SO2/NOx Emissions Allowances - Energy	604	604	604	604	604	604	604	604	604	604	604	604	7,243
	6	Phase II Cooling Water Intake 316(b) - Base	20,191	20,191	20,191	20,191	20,191	20,191	20,191	20,191	20,191	20,191	20,191	20,191	242,292
	6a	Phase II Cooling Water Intake 316(b) - Intm	33,181	29,165	33,181	29,165	65,724	29,165	33,181	29,165	33,181	29,165	33,181	29,165	406,619
	7.2	CAIR/CAMR - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.4	CAIR/CAMR Crystal River - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.4	CAIR/CAMR Crystal River - Energy	760,822	124,310	261,645	228,897	609,358	1,140,276	1,185,841	1,207,647	1,147,355	1,030,703	926,415	943,824	9,567,095
	7.4	CAIR/CAMR Crystal River - A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.4	CAIR/CAMR Crystal River - Conditions of Certification - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.5	Best Available Retrofit Technology (BART) - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	7.6	National Emission Standards for Hazardous Air Pollutants (NESHAP) - Base	0	0	24,000	0	0	0	0	0	0	0	0	0	24,000
	8	Arsenic Groundwater Standard - Base	0	0	0	0	2,500	39,110	1,000	0	0	0	5,000	0	47,610
	9	Sea Turtle - Coastal Street Lighting - Distrib	0	0	0	0	0	0	0	0	0	0	0	0	0
	11	Modular Cooling Towers - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
	12	Greenhouse Gas Inventory and Reporting - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	13	Mercury Total Daily Maximum Loads Monitoring - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	15	Effluent Limitation Guidelines ICR Program - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	15.1	Effluent Limitation Guidelines Program CRN - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	16	National Pollutant Discharge Elimination System (NPDES) - Energy	0	2,500	0	12,156	0	0	0	0	13,900	12,156	2,600	0	43,312
	17	Mercury & Air Toxic Standards (MATS) CR4 & CR5 - Energy	0	35,206	84,206	42,137	0	0	0	0	0	0	0	0	161,549
	17.1	Mercury & Air Toxic Standards (MATS) Anclote Gas Conversion - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	17.2	Mercury & Air Toxic Standards (MATS) CR1 & CR2 - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
	18	Coal Combustion Residual (CCR) Rule - Energy	84,854	84,854	84,854	120,314	115,314	85,314	85,314	85,314	85,314	135,314	165,314	85,314	1,217,392
	19	Reclaimed Water Interconnection - Energy	0	0	0	0	0	0	10,000	10,000	10,000	10,000	10,000	10,000	60,000
	20	Lead and Copper Rule - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
	21	CCC Water Treatment System - Base	0	0	0	5,700	5,700	5,700	5,700	5,700	5,700	5,700	5,700	5,700	51,300
2		Total O&M Activities - Recoverable Costs	$899,652	$296,830	$508,681	$459,164	$819,391	$1,320,360	$1,341,831	$1,358,621	$1,316,245	$1,243,833	$1,169,005	$1,094,798	$11,828,411
3		Recoverable Costs Allocated to Energy	846,280	247,474	431,309	404,108	725,276	1,226,194	1,281,759	1,303,565	1,257,173	1,188,777	1,104,933	1,039,742	11,056,590
4		Recoverable Costs Allocated to Demand - Transm	0	0	0	0	0	0	0	0	0	0	0	0	0
		Recoverable Costs Allocated to Demand - Distrib	0	0	0	0	0	0	0	0	0	0	0	0	0
		Recoverable Costs Allocated to Demand - Prod-Base	20,191	20,191	44,191	25,891	28,391	65,001	26,891	25,891	25,891	25,891	30,891	25,891	365,202
		Recoverable Costs Allocated to Demand - Prod-Intm	33,181	29,165	33,181	29,165	65,724	29,165	33,181	29,165	33,181	29,165	33,181	29,165	406,619
		Recoverable Costs Allocated to Demand - Prod-Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
		Recoverable Costs Allocated to Demand - A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
5		Retail Energy Jurisdictional Factor	0.98919	0.98920	0.98788	0.98980	0.99029	0.99216	0.99230	0.99262	0.99240	0.99148	0.98983	0.98766	
6		Retail Transmission Demand Jurisdictional Factor	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
		Retail Distribution Demand Jurisdictional Factor	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
		Retail Production Demand Jurisdictional Factor - Base	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
		Retail Production Demand Jurisdictional Factor - Intm	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	
		Retail Production Demand Jurisdictional Factor - Peaking	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	
		Retail Production Demand Jurisdictional Factor - A&G	0.97366	0.97366	0.97366	0.97366	0.97366	0.97366	0.97366	0.97366	0.97366	0.97366	0.97366	0.97366	
7		Jurisdictional Energy Recoverable Costs (A)	837,136	244,800	426,080	399,985	718,232	1,216,586	1,271,888	1,293,940	1,247,621	1,178,653	1,093,697	1,026,911	10,955,529
8		Jurisdictional Demand Recoverable Costs - Transm (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
		Jurisdictional Demand Recoverable Costs - Distrib (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
		Jurisdictional Demand Recoverable Costs - Prod-Base (B)	20,191	20,191	44,191	25,891	28,391	65,001	26,891	25,891	25,891	25,891	30,891	25,891	365,202
		Jurisdictional Demand Recoverable Costs - Prod-Intm (B)	31,592	27,769	31,592	27,769	62,577	27,769	31,592	27,769	31,592	27,769	31,592	27,769	387,151
		Jurisdictional Demand Recoverable Costs - Prod-Peaking (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
		Jurisdictional Demand Recoverable Costs - A&G (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
9		Total Jurisdictional Recoverable Costs - O&M Activities (Lines 7 + 8)	$888,919	$292,760	$501,863	$453,645	$809,200	$1,309,356	$1,330,371	$1,347,600	$1,305,104	$1,232,313	$1,156,180	$1,080,571	$11,707,882

Notes:

(A) Line 3 x Line 5
(B) Line 4 x Line 6

FPSC EXH NO. 8

ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2026 - December 2026

Capital Investment Projects-Recoverable Costs
(in Dollars)

Form 42-3P

Docket No. 20250007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. (GPD-3)
Page 4 of 44

Line	Description	Estimated Jan-26	Estimated Feb-26	Estimated Mar-26	Estimated Apr-26	Estimated May-26	Estimated Jun-26	Estimated Jul-26	Estimated Aug-26	Estimated Sep-26	Estimated Oct-26	Estimated Nov-26	Estimated Dec-26	End of Period Total
1	Investment Projects - System (A)													
3.1	Pipeline Integrity Management - Bartow/Anclote Pipeline - Intm	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
4.1	Above Ground Tank Secondary Containment - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
4.2	Above Ground Tank Secondary Containment - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
4.3	Above Ground Tank Secondary Containment - Intm	0	0	0	0	0	0	0	0	0	0	0	0	0
5	SO2/NOX Emissions Allowances - Energy	21,927	21,923	21,920	21,915	21,911	21,907	21,903	21,899	21,894	21,890	21,886	21,882	262,857
6	Phase II Cooling Water Intake 316(b) - Base	132,943	132,554	132,165	131,776	131,386	130,997	130,608	130,219	129,829	129,440	129,051	128,662	1,569,630
6.1	Phase II Cooling Water Intake 316(b) - Base - Bartow	24,125	26,760	29,396	35,158	41,702	45,114	47,743	50,371	53,002	58,765	64,530	67,163	543,829
6.2	Phase II Cooling Water Intake 316(b) - Intermediate - Anclote	0	0	0	0	0	0	0	0	0	0	0	0	0
7.1	CAIR/CAMR Anclote- Intm	0	0	0	0	0	0	0	0	0	0	0	0	0
7.2	CAIR/CAMR - Peaking	0	0	0	0	0	0	0	0	0	0	0	0	0
7.3	CAMR Crystal River - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
7.4	CAIR/CAMR Crystal River AFUDC - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
7.4	CAIR/CAMR Crystal River AFUDC - Energy	46,565	46,565	46,565	46,565	46,565	46,565	46,565	46,565	46,565	46,565	46,565	46,565	558,776
7.5	Best Available Retrofit Technology (BART) - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
7.6	National Emission Standards for Hazardous Air Pollutants (NESHAP) - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
9	Sea Turtle - Coastal Street Lighting -Distrib	0	0	0	0	0	0	0	0	0	0	0	0	0
10.1	Underground Storage Tanks - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
10.2	Underground Storage Tanks - Intm	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Modular Cooling Towers - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
11.1	Crystal River Thermal Discharge Compliance Project - Base (Post 2012)	0	0	0	0	0	0	0	0	0	0	0	0	0
11.1	Crystal River Thermal Discharge Compliance Project - Base (2012)	0	0	0	0	0	0	0	0	0	0	0	0	0
15.1	Effluent Limitation Guidelines CRN (ELG) - Base	24,361	24,286	24,213	24,140	24,066	23,993	23,919	23,845	23,772	23,699	23,626	23,552	287,472
16	National Pollutant Discharge Elimination System (NPDES) - Intm	100,250	99,982	99,714	99,445	99,177	98,909	98,641	98,372	98,104	97,836	97,568	97,299	1,185,297
17	Mercury & Air Toxic Standards (MATS) CR4 & CR5 - Energy	31,930	31,826	31,722	31,618	31,514	31,411	31,307	31,203	31,099	30,996	30,892	30,788	376,306
17.1	Mercury & Air Toxic Standards (MATS) Anclote Gas Conversion - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
17.2	Mercury & Air Toxic Standards (MATS) CR1 & CR2 - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
18	Coal Combustion Residual (CCR) Rule - Base	40,993	40,871	40,749	40,628	40,506	40,385	40,264	40,141	40,020	39,898	39,777	39,656	483,888
19	Reclaimed Water Interconnection - Peaking	6,711	7,897	7,930	9,339	10,748	11,125	11,502	11,535	11,568	11,619	13,887	18,375	132,236
20	Lead and Copper Rule - Base	0	0	0	0	0	0	0	0	0	0	0	0	0
21	CCC Water Treatment System - Base	21,464	21,929	22,273	22,617	22,961	37,495	37,396	37,296	37,197	37,098	36,999	36,900	371,625
2	Total Investment Projects - Recoverable Costs	$451,269	$454,593	$456,647	$463,201	$470,536	$487,901	$489,848	$491,446	$493,050	$497,806	$504,781	$510,842	$5,771,916
3	Recoverable Costs Allocated to Energy	100,422	100,314	100,207	100,098	99,990	99,883	99,775	99,667	99,558	99,451	99,343	99,235	1,197,939
	Recoverable Costs Allocated to Distribution Demand	0	0	0	0	0	0	0	0	0	0	0	0	0
4	Recoverable Costs Allocated to Demand - Production - Base	243,886	246,400	248,796	254,319	260,621	277,984	279,930	281,872	283,820	288,900	293,983	295,933	3,256,444
	Recoverable Costs Allocated to Demand - Production - Intermediate	100,250	99,982	99,714	99,445	99,177	98,909	98,641	98,372	98,104	97,836	97,568	97,299	1,185,297
	Recoverable Costs Allocated to Demand - Production - Peaking	6,711	7,897	7,930	9,339	10,748	11,125	11,502	11,535	11,568	11,619	13,887	18,375	132,236
5	Retail Energy Jurisdictional Factor	0.98919	0.98920	0.98788	0.98980	0.99029	0.99216	0.99230	0.99262	0.99240	0.99148	0.98983	0.98766	
	Retail Distribution Demand Jurisdictional Factor	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
6	Retail Demand Jurisdictional Factor - Production - Base	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
	Retail Demand Jurisdictional Factor - Production - Intermediate	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	
	Retail Demand Jurisdictional Factor - Production - Peaking	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	
7	Jurisdictional Energy Recoverable Costs (B)	99,337	99,230	98,992	99,076	99,019	99,100	99,006	98,931	98,801	98,604	98,332	98,010	1,186,438
	Jurisdictional Demand Recoverable Costs - Distribution (B)	0	0	0	0	0	0	0	0	0	0	0	0	0
8	Jurisdictional Demand Recoverable Costs - Production - Base (C)	243,886	246,400	248,796	254,319	260,621	277,984	279,930	281,872	283,820	288,900	293,983	295,933	3,256,444
	Jurisdictional Demand Recoverable Costs - Production - Intermediate (C)	95,450	95,195	94,940	94,684	94,428	94,173	93,918	93,662	93,407	93,152	92,896	92,640	1,128,545
	Jurisdictional Demand Recoverable Costs - Production - Peaking (C)	6,552	7,710	7,742	9,118	10,493	10,862	11,230	11,262	11,294	11,344	13,558	17,940	129,105
9	Total Jurisdictional Recoverable Costs - Investment Projects (Lines 7 + 8)	$445,225	$448,535	$450,470	$457,197	$464,561	$482,119	$484,084	$485,727	$487,322	$491,999	$498,770	$504,523	$5,700,531

Notes:

(A) Each project's Total System Recoverable Expenses on Form 42-4P, Line 9; Form 42-4P, Line 5 for Projects 5 - Emission Allowances and Project 7. 4 - Reagents.
(B) Line 3 x Line 5
(C) Line 4 x Line 6

FPSC EXH NO. 8

ADMITTED

C5-528

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2026 - December 2026

Form 42-4P
Page 1 of 11

Docket No. 20250007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. (GPD-3)
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SO2 and NOx EMISSIONS ALLOWANCES - Energy (Project 5)
(in Dollars)

Line	Description		Beginning of Period Amount	Estimated Jan-26	Estimated Feb-26	Estimated Mar-26	Estimated Apr-26	Estimated May-26	Estimated Jun-26	Estimated Jul-26	Estimated Aug-26	Estimated Sep-26	Estimated Oct-26	Estimated Nov-26	Estimated Dec-26	End of Period Total
1	Working Capital Dr (Cr)															
	a. 0158150 SO_2 Emission Allowance Inventory		$3,187,116	$3,186,512	$3,185,909	$3,185,305	$3,184,702	$3,184,098	$3,183,494	$3,182,891	$3,182,287	$3,181,684	$3,181,080	$3,180,477	$3,179,873	$3,179,873
	b. 0254020 Auctioned SO_2 Allowance		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. 0158170 NOx Emission Allowance Inventory		0	0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Total Working Capital		$3,187,116	$3,186,512	$3,185,909	$3,185,305	$3,184,702	$3,184,098	$3,183,494	$3,182,891	$3,182,287	$3,181,684	$3,181,080	$3,180,477	$3,179,873	$3,179,873
3	Average Net Investment			$3,186,814	$3,186,211	$3,185,607	$3,185,003	$3,184,400	$3,183,796	$3,183,193	$3,182,589	$3,181,986	$3,181,382	$3,180,778	$3,180,175	
4	Return on Average Net Working Capital Balance (B)															
	a. Debt Component	1.93%		5,125	5,124	5,124	5,123	5,122	5,121	5,120	5,119	5,118	5,117	5,116	5,115	61,444
	b. Equity Component Grossed Up For Taxes	6.33%		16,802	16,799	16,796	16,792	16,789	16,786	16,783	16,780	16,776	16,773	16,770	16,767	201,413
5	Total Return Component (C)			$21,927	$21,923	$21,920	$21,915	$21,911	$21,907	$21,903	$21,899	$21,894	$21,890	$21,886	$21,882	262,857
	Expense Dr (Cr)															
	a. 0509030 SO_2 Allowance Expense			604	604	604	604	604	604	604	604	604	604	604	604	7,243
	b. 0407426 Amortization Expense			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. 0 509212 NOx Allowance Expense			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
7	Net Expense (D)			604	604	604	604	604	604	604	604	604	604	604	604	7,243
8	Total System Recoverable Expenses (Lines 5 + 7)			$22,531	$22,527	$22,524	$22,519	$22,515	$22,511	$22,507	$22,503	$22,498	$22,494	$22,490	$22,486	270,100
	a. Recoverable costs allocated to Energy			$22,531	$22,527	$22,524	$22,519	$22,515	$22,511	$22,507	$22,503	$22,498	$22,494	$22,490	$22,486	270,100
	b. Recoverable costs allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
9	Energy Jurisdictional Factor			0.98919	0.98920	0.98788	0.98980	0.99029	0.99216	0.99230	0.99262	0.99240	0.99148	0.98983	0.98766	
10	Demand Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (E)			$22,287	$22,283	$22,251	$22,289	$22,296	$22,334	$22,333	$22,336	$22,327	$22,302	$22,261	$22,208	267,507
12	Retail Demand-Related Recoverable Costs (F)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)			$ 22,287	$ 22,283	$ 22,251	$ 22,289	$ 22,296	$ 22,334	$ 22,333	$ 22,336	$ 22,327	$ 22,302	$ 22,261	$ 22,208	$ 267,507

Notes:

(A) N/A
(B) See Form 42 8P
(C) Line 5 is reported on Capital Schedule
(D) Line 7 is reported on O&M Schedule
(E) Line 8a x Line 9
(F) Line 8b x Line 10

C5-528

FPSC EXH NO. 8

ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2026 - December 2026

Docket No. 20250007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. (GPD-3)
Page 6 of 44

Return on Capital Investments, Depreciation and Taxes
For Project: Phase II Cooling Water Intake 316(b) - Base (Project 6)
(in Dollars)

Line	Description	Beginning of Period Amount	Estimated Jan-26	Estimated Feb-26	Estimated Mar-26	Estimated Apr-26	Estimated May-26	Estimated Jun-26	Estimated Jul-26	Estimated Aug-26	Estimated Sep-26	Estimated Oct-26	Estimated Nov-26	Estimated Dec-26	End of Period Total
1	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	$13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	13,196,239	
3	Less: Accumulated Depreciation	(2,069,587)	(2,126,151)	(2,182,715)	(2,239,279)	(2,295,843)	(2,352,407)	(2,408,971)	(2,465,535)	(2,522,099)	(2,578,663)	(2,635,227)	(2,691,791)	(2,748,355)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	$11,126,652	$11,070,088	$11,013,524	$10,956,960	$10,900,396	$10,843,832	$10,787,268	$10,730,704	$10,674,140	$10,617,576	$10,561,012	$10,504,448	$10,447,884	
6	Average Net Investment		$11,098,370	$11,041,806	$10,985,242	$10,928,678	$10,872,114	$10,815,550	$10,758,986	$10,702,422	$10,645,858	$10,589,294	$10,532,730	$10,476,166	
7	Return on Average Net Investment (B)														
	a. Debt Component 1.93%		17,850	17,759	17,668	17,577	17,486	17,395	17,304	17,213	17,122	17,031	16,940	16,849	208,194
	b. Equity Component Grossed Up For Taxes 6.33%		58,514	58,216	57,918	57,620	57,321	57,023	56,725	56,427	56,128	55,830	55,532	55,234	682,488
	c. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 5.1437%		56,564	56,564	56,564	56,564	56,564	56,564	56,564	56,564	56,564	56,564	56,564	56,564	678,768
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.000014		15	15	15	15	15	15	15	15	15	15	15	15	180
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		$132,943	$132,554	$132,165	$131,776	$131,386	$130,997	$130,608	$130,219	$129,829	$129,440	$129,051	$128,662	1,569,630
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		132,943	132,554	132,165	131,776	131,386	130,997	130,608	130,219	129,829	129,440	129,051	128,662	1,569,630
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)		132,943	132,554	132,165	131,776	131,386	130,997	130,608	130,219	129,829	129,440	129,051	128,662	1,569,630
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$132,943	$132,554	$132,165	$131,776	$131,386	$130,997	$130,608	$130,219	$129,829	$129,440	$129,051	$128,662	$1,569,630

Notes:

(A) N/A
(B) See Form 42 8P
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2024-0472-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

FPSC EXH NO. 8

ADMITTED

C5-530

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2026 - December 2026

Docket No. 20250007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. (GPD-3)
Page 7 of 44

Return on Capital Investments, Depreciation and Taxes
For Project: Phase II Cooling Water Intake 316(b) - Base - Bartow (Project 6.1)
(in Dollars)

Line	Description	Beginning of Period Amount	Estimated Jan-26	Estimated Feb-26	Estimated Mar-26	Estimated Apr-26	Estimated May-26	Estimated Jun-26	Estimated Jul-26	Estimated Aug-26	Estimated Sep-26	Estimated Oct-26	Estimated Nov-26	Estimated Dec-26	End of Period Total
1	Investments														
	a. Expenditures/Additions		$383,000	$383,000	$383,000	$1,292,000	$609,948	$382,000	$382,000	$382,000	$382,500	$1,293,000	$382,500	$383,000	$6,637,948
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	3,314,769	3,697,769	4,080,769	4,463,769	5,755,769	6,365,717	6,747,717	7,129,717	7,511,717	7,894,217	9,187,217	9,569,717	9,952,717	
5	Net Investment (Lines 2 + 3 + 4)	$3,314,769	$3,697,769	$4,080,769	$4,463,769	$5,755,769	$6,365,717	$6,747,717	$7,129,717	$7,511,717	$7,894,217	$9,187,217	$9,569,717	$9,952,717	
6	Average Net Investment		$3,506,269	$3,889,269	$4,272,269	$5,109,769	$6,060,743	$6,556,717	$6,938,717	$7,320,717	$7,702,967	$8,540,717	$9,378,467	$9,761,217	
7	Return on Average Net Investment (B)														
	a. Debt Component 1.93%		5,639	6,255	6,871	8,218	9,748	10,545	11,160	11,774	12,389	13,736	15,084	15,699	127,118
	b. Equity Component Grossed Up For Taxes 6.33%		18,486	20,505	22,525	26,940	31,954	34,569	36,583	38,597	40,613	45,029	49,446	51,464	416,711
	c. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 1.7361%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.000014		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		$24,125	$26,760	$29,396	$35,158	$41,702	$45,114	$47,743	$50,371	$53,002	$58,765	$64,530	$67,163	543,829
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		24,125	26,760	29,396	35,158	41,702	45,114	47,743	50,371	53,002	58,765	64,530	67,163	543,829
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)		24,125	26,760	29,396	35,158	41,702	45,114	47,743	50,371	53,002	58,765	64,530	67,163	543,829
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$24,125	$26,760	$29,396	$35,158	$41,702	$45,114	$47,743	$50,371	$53,002	$58,765	$64,530	$67,163	$543,829

Notes:

(A) N/A
(B) See Form 42 8P
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2024-0472-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

C5-530

FPSC EXH NO. 8
ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2026 - December 2026

Docket No. 20250007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No.(GPD-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Phase II Cooling Water Intake 316(b) - Intermediate - Anclote (Project 6.2)
(in Dollars)

Line	Description	Beginning of Period Amount	Estimated Jan-26	Estimated Feb-26	Estimated Mar-26	Estimated Apr-26	Estimated May-26	Estimated Jun-26	Estimated Jul-26	Estimated Aug-26	Estimated Sep-26	Estimated Oct-26	Estimated Nov-26	Estimated Dec-26	End of Period Total
1	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation	$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6	Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7	Return on Average Net Investment (B)														
	a. Debt Component 1.93%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Equity Component Grossed Up For Taxes 6.33%		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 2.5603%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.000014		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)		0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	
12	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(A) N/A
(B) See Form 42 8P
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2024-0472-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

FPSC EXH NO. 8

ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2026 - December 2026

Docket No. 20250007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No (GPD-3)
Page 9 of 44

Schedule of Amortization and Return
For Project: CAIR/CAMR - Energy (Project 7.4 - Reagents and By-Products)
(in Dollars)

Line	Description		Beginning of Period Amount	Estimated Jan-26	Estimated Feb-26	Estimated Mar-26	Estimated Apr-26	Estimated May-26	Estimated Jun-26	Estimated Jul-26	Estimated Aug-26	Estimated Sep-26	Estimated Oct-26	Estimated Nov-26	Estimated Dec-26	End of Period Total
1	Working Capital Dr (Cr)															
	a. 0154401 Ammonia Inventory		$5,028,257	$5,028,257	$5,028,257	$5,028,257	$5,028,257	$5,028,257	$5,028,257	$5,028,257	$5,028,257	$5,028,257	$5,028,257	$5,028,257	$5,028,257	5,028,257
	b. 0154200 Limestone Inventory		$1,739,217	1,739,217	1,739,217	1,739,217	1,739,217	1,739,217	1,739,217	1,739,217	1,739,217	1,739,217	1,739,217	1,739,217	1,739,217	1,739,217
2	Total Working Capital		$6,767,474	6,767,474	6,767,474	6,767,474	6,767,474	6,767,474	6,767,474	6,767,474	6,767,474	6,767,474	6,767,474	6,767,474	6,767,474	6,767,474
3	Average Net Investment			6,767,474	6,767,474	6,767,474	6,767,474	6,767,474	6,767,474	6,767,474	6,767,474	6,767,474	6,767,474	6,767,474	6,767,474	
4	Return on Average Net Working Capital Balance (A)															
	a. Debt Component	1.93%		10,884	10,884	10,884	10,884	10,884	10,884	10,884	10,884	10,884	10,884	10,884	10,884	$130,612
	b. Equity Component Grossed Up For Taxes	6.33%		35,680	35,680	35,680	35,680	35,680	35,680	35,680	35,680	35,680	35,680	35,680	35,680	428,164
5	Total Return Component (B)			46,565	46,565	46,565	46,565	46,565	46,565	46,565	46,565	46,565	46,565	46,565	46,565	558,776
6																
	a. 0502010 Ammonia Expense			200,000	0	0	0	100,000	350,000	350,000	350,000	350,000	300,000	300,000	300,000	2,600,000
	b. 0502040 Limestone Expense			449,860	218,347	459,568	406,935	480,295	539,126	620,051	655,682	545,591	584,177	403,635	436,084	5,799,351
	c. 0502050 Dibasic Acid Expense			0	0	0	0	0	0	0	0	0	0	0	0	0
	d. 0502070 Gypsum Disposal/Sale			(189,038)	(94,037)	(197,923)	(178,038)	(210,937)	(238,849)	(274,211)	(288,036)	(238,236)	(253,473)	(177,219)	(192,260)	(2,532,256)
	e. 0502040 Hydrated Lime Expense			200,000	0	0	0	100,000	350,000	350,000	350,000	350,000	300,000	300,000	300,000	2,600,000
	f. 0502300 Caustic Expense			100,000	0	0	0	140,000	140,000	140,000	140,000	140,000	100,000	100,000	100,000	1,100,000
7	Net Expense (C)			760,822	124,310	261,645	228,897	609,358	1,140,276	1,185,841	1,207,647	1,147,355	1,030,703	926,415	943,824	9,567,095
8	Total System Recoverable Expenses (Lines 5 + 7)			$807,387	$170,875	$308,210	$275,462	$655,923	$1,186,841	$1,232,406	$1,254,211	$1,193,920	$1,077,268	$972,980	$990,389	$10,125,871
	a. Recoverable Costs Allocated to Energy			807,387	170,875	308,210	275,462	655,923	1,186,841	1,232,406	1,254,211	1,193,920	1,077,268	972,980	990,389	10,125,871
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9	Energy Jurisdictional Factor			0.98919	0.98920	0.98788	0.98980	0.99029	0.99216	0.99230	0.99262	0.99240	0.99148	0.98983	0.98766	
10	Demand Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (D)			798,663	169,029	304,473	272,651	649,553	1,177,541	1,222,914	1,244,952	1,184,849	1,068,093	963,086	978,167	10,033,971
12	Retail Demand-Related Recoverable Costs (E)			0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)			$ 798,663	$ 169,029	$ 304,473	$ 272,651	$ 649,553	$ 1,177,541	$ 1,222,914	$ 1,244,952	$ 1,184,849	$ 1,068,093	$ 963,086	$ 978,167	$ 10,033,971

Notes:

(A) See Form 42 8P
(B) Line 5 is reported on Capital Schedule
(C) Line 7 is reported on O&M Schedule
(D) Line 8a x Line 9
(E) Line 8b x Line 10

FPSC EXH NO. 8

ADMITTED

C5-533

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2026 - December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: NPDES - Intermediate (Project 16)
(in Dollars)

Docket No. 20250007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. (GPD-3)
Page 11 of 44

Line	Description		Beginning of Period Amount	Estimated Jan-26	Estimated Feb-26	Estimated Mar-26	Estimated Apr-26	Estimated May-26	Estimated Jun-26	Estimated Jul-26	Estimated Aug-26	Estimated Sep-26	Estimated Oct-26	Estimated Nov-26	Estimated Dec-26	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	12,841,870	
3	Less: Accumulated Depreciation		($4,716,462)	(4,755,441)	(4,794,420)	(4,833,399)	(4,872,378)	(4,911,357)	(4,950,336)	(4,989,315)	(5,028,294)	(5,067,273)	(5,106,252)	(5,145,231)	(5,184,210)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$8,125,408	$8,086,429	$8,047,450	$8,008,471	$7,969,492	$7,930,513	$7,891,534	$7,852,555	$7,813,576	$7,774,597	$7,735,618	$7,696,639	$7,657,660	
6	Average Net Investment			$8,105,919	$8,066,940	$8,027,961	$7,988,982	$7,950,003	$7,911,024	$7,872,045	$7,833,066	$7,794,087	$7,755,108	$7,716,129	$7,677,150	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.93%		13,037	12,974	12,912	12,849	12,786	12,724	12,661	12,598	12,535	12,473	12,410	12,347	152,306
	b. Equity Component Grossed Up For Taxes	6.33%		42,737	42,532	42,326	42,120	41,915	41,709	41,504	41,298	41,093	40,887	40,682	40,476	499,279
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	3.642%		38,979	38,979	38,979	38,979	38,979	38,979	38,979	38,979	38,979	38,979	38,979	38,979	467,748
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.005137		5,497	5,497	5,497	5,497	5,497	5,497	5,497	5,497	5,497	5,497	5,497	5,497	65,964
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$100,250	$99,982	$99,714	$99,445	$99,177	$98,909	$98,641	$98,372	$98,104	$97,836	$97,568	$97,299	1,185,297
	a. Recoverable Costs Allocated to Energy			0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand			$100,250	$99,982	$99,714	$99,445	$99,177	$98,909	$98,641	$98,372	$98,104	$97,836	$97,568	$97,299	1,185,297
10	Energy Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)			0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	0.95212	
12	Retail Energy-Related Recoverable Costs (E)			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)			95,450	95,195	94,940	94,684	94,428	94,173	93,918	93,662	93,407	93,152	92,896	92,640	1,128,545
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$95,450	$95,195	$94,940	$94,684	$94,428	$94,173	$93,918	$93,662	$93,407	$93,152	$92,896	$92,640	$1,128,545

Notes:

(A) N/A
(B) See Form 42 8P
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2024-0472-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

C5-533

FPSC EXH NO. 8
ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2026 - December 2026

Docket No. 20250007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. (GPD-3)
Page 12 of 44

Return on Capital Investments, Depreciation and Taxes
For Project: MERCURY & AIR TOXIC STANDARDS (MATS) - CRYSTAL RIVER UNITS 4 & 5 - Energy (Project 17)
(in Dollars)

Line	Description		Beginning of Period Amount	Estimated Jan-26	Estimated Feb-26	Estimated Mar-26	Estimated Apr-26	Estimated May-26	Estimated Jun-26	Estimated Jul-26	Estimated Aug-26	Estimated Sep-26	Estimated Oct-26	Estimated Nov-26	Estimated Dec-26	End of Period Total
1	Investments															
	a. Expenditures/Additions			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant			0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements			0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)			0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base		$3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	3,690,187	
3	Less: Accumulated Depreciation		($1,235,239)	(1,250,325)	(1,265,411)	(1,280,497)	(1,295,583)	(1,310,669)	(1,325,755)	(1,340,841)	(1,355,927)	(1,371,013)	(1,386,099)	(1,401,185)	(1,416,271)	
4	CWIP - Non-Interest Bearing		$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)		$2,454,948	$2,439,862	$2,424,776	$2,409,690	$2,394,604	$2,379,518	$2,364,432	$2,349,346	$2,334,260	$2,319,174	$2,304,088	$2,289,002	$2,273,916	
6	Average Net Investment			$2,447,405	$2,432,319	$2,417,233	$2,402,147	$2,387,061	$2,371,975	$2,356,889	$2,341,803	$2,326,717	$2,311,631	$2,296,545	$2,281,459	
7	Return on Average Net Investment (B)															
	a. Debt Component	1.93%		3,936	3,912	3,888	3,863	3,839	3,815	3,791	3,766	3,742	3,718	3,694	3,669	45,633
	b. Equity Component Grossed Up For Taxes	6.33%		12,904	12,824	12,744	12,665	12,585	12,506	12,426	12,347	12,267	12,188	12,108	12,029	149,593
	c. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses															
	a. Depreciation (C)	4.9058%		15,086	15,086	15,086	15,086	15,086	15,086	15,086	15,086	15,086	15,086	15,086	15,086	181,032
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.000014		4	4	4	4	4	4	4	4	4	4	4	4	48
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)			$31,930	$31,826	$31,722	$31,618	$31,514	$31,411	$31,307	$31,203	$31,099	$30,996	$30,892	$30,788	376,306
	a. Recoverable Costs Allocated to Energy			31,930	31,826	31,722	31,618	31,514	31,411	31,307	31,203	31,099	30,996	30,892	30,788	376,306
	b. Recoverable Costs Allocated to Demand			$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
10	Energy Jurisdictional Factor			0.98919	0.98920	0.98788	0.98980	0.99029	0.99216	0.99230	0.99262	0.99240	0.99148	0.98983	0.98766	
11	Demand Jurisdictional Factor			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12	Retail Energy-Related Recoverable Costs (E)			$31,585	$31,482	$31,337	$31,295	$31,208	$31,165	$31,066	$30,973	$30,863	$30,732	$30,578	$30,408	$372,692
13	Retail Demand-Related Recoverable Costs (F)			0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)			$31,585	$31,482	$31,337	$31,295	$31,208	$31,165	$31,066	$30,973	$30,863	$30,732	$30,578	$30,408	$372,692

Notes:

(A) N/A
(B) See Form 42 8P
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2024-0472-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

FPSC EXH NO. 8

ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2026 - December 2026

Docket No. 20250007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No.(GPD-3)
Page 13 of 44

Return on Capital Investments, Depreciation and Taxes
For Project: COAL COMBUSTION RESIDUAL (CCR) RULE - Base (Project 18)
(in Dollars)

Line	Description	Beginning of Period Amount	Estimated Jan-26	Estimated Feb-26	Estimated Mar-26	Estimated Apr-26	Estimated May-26	Estimated Jun-26	Estimated Jul-26	Estimated Aug-26	Estimated Sep-26	Estimated Oct-26	Estimated Nov-26	Estimated Dec-26	End of Period Total
1	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	$4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	4,321,533	
3	Less: Accumulated Depreciation (A)	($923,394)	(941,061)	(958,728)	(976,395)	(994,062)	(1,011,729)	(1,029,396)	(1,047,063)	(1,064,730)	(1,082,397)	(1,100,064)	(1,117,731)	(1,135,398)	
4	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	$3,398,139	$3,380,472	$3,362,805	$3,345,138	$3,327,471	$3,309,804	$3,292,137	$3,274,470	$3,256,803	$3,239,136	$3,221,469	$3,203,802	$3,186,135	
6	Average Net Investment		$3,389,306	$3,371,639	$3,353,972	$3,336,305	$3,318,638	$3,300,971	$3,283,304	$3,265,637	$3,247,970	$3,230,303	$3,212,636	$3,194,969	
7	Return on Average Net Investment (B)														
	a. Debt Component 1.93%		5,451	5,423	5,394	5,366	5,337	5,309	5,281	5,252	5,224	5,195	5,167	5,139	63,538
	b. Equity Component Grossed Up For Taxes 6.33%		17,870	17,776	17,683	17,590	17,497	17,404	17,311	17,217	17,124	17,031	16,938	16,845	208,286
	c. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 4.9058%		17,667	17,667	17,667	17,667	17,667	17,667	17,667	17,667	17,667	17,667	17,667	17,667	212,004
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.000014		5	5	5	5	5	5	5	5	5	5	5	5	60
	e. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		$40,993	$40,871	$40,749	$40,628	$40,506	$40,385	$40,264	$40,141	$40,020	$39,898	$39,777	$39,656	483,888
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		40,993	40,871	40,749	40,628	40,506	40,385	40,264	40,141	40,020	39,898	39,777	39,656	483,888
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)		40,993	40,871	40,749	40,628	40,506	40,385	40,264	40,141	40,020	39,898	39,777	39,656	483,888
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$40,993	$40,871	$40,749	$40,628	$40,506	$40,385	$40,264	$40,141	$40,020	$39,898	$39,777	$39,656	$483,888

Notes:

(A) N/A
(B) See Form 42 8P
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2024-0472-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

FPSC EXH NO. 8
ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2026 - December 2026

Docket No. 20250007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No.(GPD-3)
Page 14 of 44

Return on Capital Investments, Depreciation and Taxes
For Project: RECLAIMED WATER INTERCONNECTION - Peaking (Project 19)
(in Dollars)

Line	Description	Beginning of Period Amount	Estimated Jan-26	Estimated Feb-26	Estimated Mar-26	Estimated Apr-26	Estimated May-26	Estimated Jun-26	Estimated Jul-26	Estimated Aug-26	Estimated Sep-26	Estimated Oct-26	Estimated Nov-26	Estimated Dec-26	End of Period Total
1	Investments														
	a. Expenditures/Additions		$339,800	$4,800	$4,800	$404,800	$4,800	$104,800	$4,800	$4,800	$4,800	$9,800	$649,800	$654,800	$2,192,600
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation (A)	$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	$805,441	1,145,241	1,150,041	1,154,841	1,559,641	1,564,441	1,669,241	1,674,041	1,678,841	1,683,641	1,693,441	2,343,241	2,998,041	
5	Net Investment (Lines 2 + 3 + 4)	$805,441	$1,145,241	$1,150,041	$1,154,841	$1,559,641	$1,564,441	$1,669,241	$1,674,041	$1,678,841	$1,683,641	$1,693,441	$2,343,241	$2,998,041	
6	Average Net Investment		$975,341	$1,147,641	$1,152,441	$1,357,241	$1,562,041	$1,616,841	$1,671,641	$1,676,441	$1,681,241	$1,688,541	$2,018,341	$2,670,641	
7	Return on Average Net Investment (B)														
	a. Debt Component 1.93%		1,569	1,846	1,854	2,183	2,512	2,600	2,689	2,696	2,704	2,716	3,246	4,295	30,910
	b. Equity Component Grossed Up For Taxes 6.33%		5,142	6,051	6,076	7,156	8,236	8,525	8,813	8,839	8,864	8,903	10,641	14,080	101,326
	c. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 4.3678%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.006001		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		$6,711	$7,897	$7,930	$9,339	$10,748	$11,125	$11,502	$11,535	$11,568	$11,619	$13,887	$18,375	132,236
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		6,711	7,897	7,930	9,339	10,748	11,125	11,502	11,535	11,568	11,619	13,887	18,375	132,236
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)		0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	0.97632	
12	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)		6,552	7,710	7,742	9,118	10,493	10,862	11,230	11,262	11,294	11,344	13,558	17,940	129,105
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$6,552	$7,710	$7,742	$9,118	$10,493	$10,862	$11,230	$11,262	$11,294	$11,344	$13,558	$17,940	$129,105

Notes:

(A) N/A
(B) See Form 42 8P
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2024-0472-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

FPSC EXH NO. 8

ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projection Amount
January 2026 - December 2026

Docket No. 20250007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No.(GPD-3)
Page 15 of 44

Return on Capital Investments, Depreciation and Taxes
For Project: CCC Water Treatment System - Base (Project 21)
(in Dollars)

Line	Description	Beginning of Period Amount	Estimated Jan-26	Estimated Feb-26	Estimated Mar-26	Estimated Apr-26	Estimated May-26	Estimated Jun-26	Estimated Jul-26	Estimated Aug-26	Estimated Sep-26	Estimated Oct-26	Estimated Nov-26	Estimated Dec-26	End of Period Total
1	Investments														
	a. Expenditures/Additions		$85,000	$50,000	$50,000	$50,000	$50,000	$0	$0	$0	$0	$0	$0	$0	$285,000
	b. Clearings to Plant		0	0	0	0	3,362,044	0	0	0	0	0	0	0	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	$0	0	0	0	0	3,362,044	3,362,044	3,362,044	3,362,044	3,362,044	3,362,044	3,362,044	3,362,044	
3	Less: Accumulated Depreciation (A)	$0	0	0	0	0	0	(14,411)	(28,822)	(43,233)	(57,644)	(72,055)	(86,466)	(100,877)	
4	CWIP - Non-Interest Bearing	$3,077,044	3,162,044	3,212,044	3,262,044	3,312,044	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	$3,077,044	$3,162,044	$3,212,044	$3,262,044	$3,312,044	$3,362,044	$3,347,633	$3,333,222	$3,318,811	$3,304,400	$3,289,989	$3,275,578	$3,261,167	3,419,229
6	Average Net Investment		$3,119,544	$3,187,044	$3,237,044	$3,287,044	$3,337,044	$3,354,839	$3,340,428	$3,326,017	$3,311,606	$3,297,195	$3,282,784	$3,268,373	
7	Return on Average Net Investment (B)														
	a. Debt Component 1.93%		5,017	5,126	5,206	5,287	5,367	5,396	5,373	5,349	5,326	5,303	5,280	5,257	63,287
	b. Equity Component Grossed Up For Taxes 6.33%		16,447	16,803	17,067	17,330	17,594	17,688	17,612	17,536	17,460	17,384	17,308	17,232	207,461
	c. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 5.1437%		0	0	0	0	0	14,411	14,411	14,411	14,411	14,411	14,411	14,411	100,877
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.000014		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		$21,464	$21,929	$22,273	$22,617	$22,961	$37,495	$37,396	$37,296	$37,197	$37,098	$36,999	$36,900	371,625
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		21,464	21,929	22,273	22,617	22,961	37,495	37,396	37,296	37,197	37,098	36,999	36,900	371,625
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13	Retail Demand-Related Recoverable Costs (F)		21,464	21,929	22,273	22,617	22,961	37,495	37,396	37,296	37,197	37,098	36,999	36,900	371,625
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$21,464	$21,929	$22,273	$22,617	$22,961	$37,495	$37,396	$37,296	$37,197	$37,098	$36,999	$36,900	$371,625

Notes:

(A) N/A
(B) See Form 42 8P
(C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-2024-0472-AS-EI.
(D) Line 2 x rate x 1/12. Based on 2024 Effective Tax Rate on original cost.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

FPSC EXH NO. 8
ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
January 2026 - December 2026
Description and Progress Report for
Environmental Compliance Activities and Projects

Docket No. 20250007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. (GPD-3)
Page 16 of 44

Project Title: **Substation Environmental Investigation, Remediation and Pollution Prevention**
Project No. 1

Project Description:
Chapter 376 Florida Statutes requires that any person discharging a prohibited pollutant shall undertake to contain, remove and abate the discharge to the satisfaction of the FDEP. Similarly, Chapter 403 Florida Statutes provides that it is prohibited to cause pollution so as to harm or injure human health or welfare, animal, plant, or aquatic life or property. For DEF to comply with these statutes, it is actively conducting remediation and pollution prevention activities at its substation sites to remove the existence of pollutant discharges. Activities also include development and implementation of best management and pollution prevention measures at these sites.

Project Accomplishments:
The remediation portion of the Substation Assessment and Remedial Action Plan has been completed for all of the 279 SARAP substation sites. The Amended Deed Restrictive Covenant ("DRC") for West Lake Wales Substation has been approved by FDEP. The proposed DRC for Central Florida Substation submitted for approval to FDEP in July 2020. Project is complete as of first quarter 2021.

Project Fiscal Expenditures:
This project is complete, no further charges are expected.

Project Progress Summary:
This project is complete as of 1st quarter 2021.

Project Projections:
No further charges are expected to hit this project.

FPSC EXH NO. 8
ADMITTED

Project Title: **Distribution System Environmental Investigation, Remediation and Pollution Prevention**
Project No. 2

Project Description:
Chapter 376 Florida Statutes requires that any person discharging a prohibited pollutant shall undertake to contain, remove and abate the discharge to the satisfaction of the FDEP. Similarly, Chapter 403 Florida Statutes provides that it is prohibited to cause pollution so as to harm or injure human health or welfare, animal, plant, or aquatic life or property. For DEF to comply with these statutes, it is actively conducting remediation and pollution prevention activities at its distribution sites to remove the existence of pollutant discharges. Activities also include development and implementation of best management and pollution prevention measures at these sites.

Project Accomplishments:
All TRIP sites source removals are completed. The Final TRIP has been completed and the NAM report submitted to FDEP 4-4-19.

Project Fiscal Expenditures:
No further charges are expected to hit this project.

Project Progress Summary:
This project is complete.

Project Projections:
No further charges are expected to hit this project.

FPSC EXH NO. 8
ADMITTED

Project Title: **Pipeline Integrity Management (PIM) - Bartow/Anclote Pipeline**
Project No. 3

Project Description:
The U.S. Department of Transportation (USDOT) Regulation 49 CFR Part 195, as amended effective 2/15/02, and the new regulation published at 67 Federal Register 2136 on 1/16/02, requires DEF to implement a PIM program. Prior to the 2/15/02 amendments, the USDOT's PIM regulations applied only to operators with 500 miles or more of hazardous liquid and carbon dioxide pipelines that could affect high consequence areas. The amendments which became effective on 2/15/02, extended the requirements for implementing integrity management to operators who have less than 500 miles of regulated pipelines. As such, DEF must maintain the integrity of pipeline systems in order to protect public safety and the environment, and comply with continual assessment and evaluation of pipeline systems integrity through inspection or testing, data integration and analysis, and follow up with remedial, preventative, and mitigative actions. DEF owns one hazardous liquid pipeline, Bartow/Anclote 14-inch hot oil pipeline, extending 33.3 miles from the Company's Bartow Plant north of St. Petersburg to the Anclote Plant in Holiday, that is subject to PIM regulations.

Effective 2/2010, amendments to 49 CFR 195 were finalized to improve opportunities to reduce risk through more effective control of pipelines. Compliance with these amendments will enhance pipeline safety by coupling strengthened control room management with improved controller training and fatigue management. On 6/16/11, the USDOT published in the Federal Register (V0l. 76, 35130-35136), a final rule effective 8/15/11, that expedites the program implementation deadlines in the Control Room Management/Human Factors regulations in order to realize the safety benefits sooner than established in the original rule. This final rule amends the program implementation deadlines for different procedures to no later than 10/21/11 and 8/1/12.

Project Accomplishments:
Since the Bartow Anclote Pipeline (BAP) contained a small quantity of #6 fuel oil, the PIM program under 49CFR195 continues to be maintained. Third party projects by Florida Department of Transportation (FDOT), Florida Gas Transmission, Pinellas County, The City of Pinellas Park, and others have been evaluated for their risk to BAP integrity. Risk mitigation measures have been completed per 49CFR195.450. The BAP Risk Analysis has been updated. The Annual Report and National Pipeline Mapping System (NPMS) annual review have been completed. Reviews and evaluations are also being completed for Advisory Bulletins 11-04, 13-02, 15-01, and 15-02, relating to flooding and hurricanes. BAP personnel have participated in US Department of Transportation Pipeline and Hazardous Material Safety Administration (PHMSA), utility owners groups, damage prevention groups, and FDOT workshops and training. Pipeline accidents and PHMSA enforcement actions have been reviewed for conditions that are applicable to the BAP and appropriate changes to BAP practices and procedures have been implemented. Pipeline records are being organized and stored with the conversion to electronic storage now essentially complete.

In 2016, pipeline ownership was transferred from the Fossil Hydro Operations group to Plant Retirement and Demolition, in preparation for pipeline retirement that is expected to occur in 2016. Once retired, the pipeline will be cleaned to remove any remaining oil. Once cleaned, the requirements described above in the PIM program will no longer be required. Cleaning is expected to occur in 2016, with any required demolition activities in 2017. As of the end of 2016, three of the four sub-projects were retired and approved to be amortized over three years - Project 3.1b Pipeline Leak Detection, Project 3.1c Pipeline Controls Upgrade, and Project 3.1d Control Room Management.

The final sub-project 3.1a - Alderman Road Fence was retired June 2017 and approved as a regulatory asset. This was amortized over 26 months, and all four parts of this project are fully amortized as of September 2019.

Project Fiscal Expenditures:
No capital or O&M expenditures are estimated for this project.

Projects 3.1b (Pipeline leak Detection), 3.1c (Pipeline Controls Upgrade), and 3.1d (Control Room Management) were retired August 2016. Project 3.1a (Alderman Road Fence) retired June 2017. All are fully amortized as of September 2019.

Project Projections:
No capital or O&M expenditures are estimated for this project.

FPSC EXH NO. 8
ADMITTED

Project Title: **Above Ground Storage Tank Secondary Containment**
Project No. 4

Project Description:
FDEP Rule 62-761.510(3) states that DEF is required to make improvements to its above ground petroleum storage tanks in order to comply with those provisions. Subsection (d) of the rule requires all internally lined single bottom above ground storage tanks to be upgraded with secondary containment, including secondary containment for piping in contact with the soil. Rule 62-761.500(1)(e) also requires that dike field area containment for pre-1998 tanks be upgraded, if needed, to comply with the requirement.

Project Accomplishments:
DEF has completed work at Debary 1 and 2, Turner 7, Turner 8, Higgins 1, and Bartow 6 as well as Turner P-1 and P-2 piping work.

Project Fiscal Expenditures:
No ECRC project expenditures are expected for this project.

Project Progress Summary:
DEF continually evaluates its compliance program, including project prioritization, schedule and technology applications. Project 4.1a (Turner CTs) retired in March 2016.

Project was moved to base rates as of January 2022, per Order No. PSC-2021-0202-AS-EI.

Project Projections:
No ECRC project expenditures are expected for this project.

FPSC EXH NO. 8
ADMITTED

Project Title: **SO_2 and NOx Emissions Allowances**
Project No. 5

Project Description:
In accordance with the Acid Rain Program in Title IV of the Clean Air Act, CFR 40 Part 73 and Part 76, Florida Administrative Code Rule 62-214 and the Clean Air Interstate Rule (CAIR), DEF manages sulfur dioxide (SO_2) and nitrogen oxide (NOx) allowance inventory to offset emissions. On 7/6/11, the EPA issued the Cross-State Air Pollution Rule (CSAPR) to replace the CAIR. The CSAPR significantly alters SO_2 and NOx allowance programs. Under the CAIR, Florida has to comply with annual SO_2 and NOx emission requirements, and seasonal NOx emission requirements. Under the CSAPR, Florida is no longer required to comply with annual emissions requirements, only ozone seasonal limits. On 8/8/11, the final CSAPR was published in the Federal Register. The CSAPR sets state-level annual and seasonal SO_2 and NOx emission allowance requirements effective 1/1/12.

On 8/21/12, the D.C. Circuit Court vacated the CSAPR. It also directed the EPA to continue administering the CAIR which requires additional reductions in SO_2 and NOx emissions beginning in 2015. On 4/29/14, the U.S. Supreme Court reversed the D.C. Circuit Court decision finding that with CSAPR the EPA reasonably interpreted the good neighbor provision of the Clean Air Act. The case was then remanded to the D.C. Circuit Court for further proceedings, and the EPA requested the court lift the CSAPR stay and direct it to take effect on 1/1/15. On 10/23/14 the D.C. Circuit Court lifted the CSAPR stay. On 1/1/15, the CSAPR replaced the CAIR. The CSAPR took effect in Florida on 5/1/15. Consequently, CAIR NOx emission allowances have no value; however, SO2 emission allowances can continue to be used to comply with the Acid Rain Program. DEF treated its unused NOx costs as a regulatory asset amortizing it over 3 years, as approved by the Commission in Order No. PSC-2011-0553-FOF-EI. These are fully recovered as of December 2017.

Project Accomplishments:
Air quality compliance costs are administered by an authorized account representative who evaluates a variety of resources and options. Activities performed include purchases of SO2 and NOx emissions allowances as well as auctions and transfers of SO2 emissions allowances.

Project Fiscal Expenditures:
2025 O&M is forecasted to be $4k.

Project Progress Summary:
DEF continually evaluates the status of emission rules to maximize the cost effectiveness of its compliance strategy.

Project Projections:
2026 O&M expenditures are projected to be $7k.

FPSC EXH NO. 8
ADMITTED

Project Title: **Phase II Cooling Water Intake**
Project No. 6

Project Description:
Section 316(b) of the Federal Clean Water Act requires that the location, design, construction, and capacity of cooling water intake structures reflect the best technology available for minimizing adverse environmental impact. 33 U.S.C. Section 1326. On 5/19/14, the EPA Administrator signed a final 316(b) rule to protect fish and aquatic life drawn into cooling systems at power plant and factories. The rule aims to minimize impingement (aquatic life pinned against cooling water intake structures) and entrainment (aquatic life drawn into cooling water systems). The regulation became effective on October 14, 2014, 60 days after publication in the Federal Register which was 8/15/14.

EPA's regulation implementing §316(b) of the Clean Water Act for existing facilities was published on August 15, 2014. The regulation aims to minimize adverse environmental impacts to fish and other aquatic organisms from the operation of cooling water intake structures. The regulation became effective October 14, 2014, 60 days after publication in the Federal Register. The regulation primarily applies to existing power generating facilities that commenced construction prior to or on January 17, 2002 and to new units at existing facilities that are built to increase the generating capacity of the facility.

According to the current 316(b) rule, required studies and information submittals will be due with the renewal of the NPDES permit application for permits that expire after July 18, 2018. Permittees with a current NPDES permit that expires before July 18, 2018 may request the FDEP establish an alternative schedule for submitting the required information. This rule is applicable to Anclote, Bartow, Suwannee, and Crystal River North stations. The Citrus Combined Cycle Station was constructed in compliance with the 316(b) rule so no studies are currently required.

Project Accomplishments:
DEF studied the 316(b) rule to determine study requirements, operating and cost impacts to its generating stations. Site specific strategic plans, studies, and implementation plans were developed to ensure compliance with all applicable requirements of the rule.

Project 6, 316(b) - Crystal River is in-service as of December 2022.

Project 6.1, 316(b) - Bartow - commenced in 2023.
Project 6.2, 316(b) - Anclote - commenced in 2025

Project Fiscal Expenditures:
2025 O&M expenditures are estimated to be $464k. 2025 Capital expenditures are estimated to be $3.04M for Project 6.1 (Bartow Base).

Project Progress Summary:
Required 316(b) reports have been finalized and with the NPDES permit renewal applications to FDEP for review and approval. Study work (O&M) is underway at Anclote; project implementation work (capital) is underway at Bartow. Crystal River is in-service and conducting ongoing requirements maintenance work (O&M).

Project Projections:
2026 estimated O&M expenditures are $649k, and capital $6.6M.

FPSC EXH NO. 8
ADMITTED

Project Title: **Integrated Clean Air Compliance Plan - Clean Air Interstate Rule (CAIR)**
Project Nos. (7.2, 7.3 7.4 & 7.6)

Project Description:
The Clean Air Interstate Rule (CAIR), 40 CFR 24, 262, imposes significant restrictions on emissions of SO_2 and NOx from power plants in 28 eastern states, including Florida and the District of Columbia. The CAIR rule apportions region-wide SO_2 and NOx emission reduction requirements to the individual states, and further requires each affected state to revise its State Implementation Plans (SIPs) to include measures necessary to achieve its emission reduction budget within prescribed deadlines.
The Cross-State air pollution Rule (CSAPR) replaced CAIR on 1/1/15. Under the CSAPR, the State of Florida is no longer required to comply with annual emission requirements, only NOx ozone seasonal limits. The CSAPR requirements took effect in Florida on 5/1/15, the beginning of the ozone season. NOx emission allowances under CAIR have no value; however, DEF will continue to use its SO2 emission allowances to comply with the Acid Rain Program. (see Project No. 5 - SO2 and NOx Emission Allowances Project Sheet for more information).

The Florida Department of Environmental Protection ("FDEP") Conditions of Certification, dated August 1, 2012, require DEF to evaluate an alternative disposal method of FGD Blowdown wastewater based on results of groundwater monitoring near percolation ponds. DEF is installing a physical/chemical treatment system to treat FGD Blowdown wastewater with discharge to surface water or percolation ponds.

In March of 2004, the EPA promulgated National Emission Standards for Hazardous Air Pollutants (“NESHAP”) for stationary combustion turbines (“CTs”) that are located at major sources of hazardous air pollutants (“HAPs”) and are constructed after January 14, 2003. The NESHAP, subpart YYYY, implements section 112(d) of the Clean Air Act (“CAA”) by requiring all major combustion turbine sources to meet HAP emission standards reflecting the application of the maximum achievable control technology (“MACT”). In August 2004, EPA stayed the effectiveness of the rule for the lean premix and diffusion flame gas-fired sub-categories of stationary combustion turbines. EPA concluded that a stay was necessary to avoid unnecessary expenditures on compliance as they evaluated a delisting petition for these two sub-categories of turbines.
On March 9, 2022, the EPA published in the Federal Register, at 87 Fed. Reg.13,183, a final rule to remove the stay for natural gas-fired stationary CTs. As a result of the final rule, lean premix and diffusion flame gas-fired turbines that were constructed or reconstructed at major sources of HAP emissions after January 14, 2003, must comply with emission and operating limitations beginning March 9, 2022, or upon startup of future affected units. Owners/operators will then have 180 days to demonstrate compliance with the formaldehyde standard, i.e., September 5, 2022. See 40 C.F.R. §63.6110(a). Citrus Combined Cycle Station is the only DEF station affected by this rule and has been in compliance since the 2022 deadline (Project 7.6).

Project Accomplishments:
The FGD Wastewater treatment (WWT) system went in-service February 2019.

All projects except 7.4 CAIR/CAMR Crystal River - Energy (Reagents) have been moved to base rates as of January 2022, as approved in Order No. PSC-2021-0202-AS-EI.

Project Fiscal Expenditures:
For 2025, the CAIR/CAMR Crystal River Program (Project 7.4), O&M is forecasted be 10.1M. Project 7.6 NESHAP O&M is forecasted to be $23k.

Project Progress Summary:
DEF continues to comply with the CAIR, CSAPR and the Acid Rain Program.

Project Projections:
2026 estimated O&M expenditures are $9.6M for Reagents, and $24k O&M for NESHAP (Project 7.6).

FPSC EXH NO. 8
ADMITTED

Project Title: **Best Available Retrofit Technology (BART)**
Project No. 7.5

Project Description:
On 5/25/12, the EPA proposed a partial disapproval of Florida's proposed Regional Haze State Implementation Plan (SIP) because the proposed SIP relies on CAIR to satisfy BART requirements for SO_2 and NOx emissions. CAIR remained in effect while litigation against the Cross State Air Pollution Rule (CSAPR) proceeded, and the EPA incorporated the CSAPR in place of CAIR into Regional Haze SIPs, including Florida. DEF worked with the FDEP to develop specific BART and Reasonable Progress permits for affected units that were incorporated into Florida's revised SIP submittal, which was filed with EPA on 9/17/12. The final BART permit applications for Crystal River fossil units were submitted to EPA on 10/15/12 as a supplement to the 9/17/12 submittal. Permitting was finalized in 2013 with an effective date of January 1, 2014.

Project Accomplishments:
DEF performed required emissions modeling and associated BART analysis for Crystal River 1&2 (CR1&2) and Anclote plants, developed and submitted a Reasonable Progress evaluation for Crystal River 4&5, developed and submitted necessary BART Implementation Plans and air construction permit applications in support of the FDEP's work to amend its SIP as directed by the EPA. Permitting actions were completed in 2013 with the effective date of the CR 1& 2 permit being January 1, 2014.

Project Fiscal Expenditures:
This project is complete, no further charges are expected.

Project Progress Summary:
DEF performed required emissions modeling and associated BART analysis for CR1&2 and Anclote, developed and submitted a Reasonable Progress evaluation for Crystal River 4&5, developed and submitted necessary BART Implementation Plans and air construction permit applications needed in support of the FDEP ongoing work to amend its State Implementation Plan as directed by the EPA. Based on the revised Regional Haze SIP incorporating the provisions of Crystal River's BART permits for SO_2 and NOx, EPA on 12/10/12 proposed approval of the SIP. In August 2013, EPA finalized the full approval of the SIP. The Crystal River South BART permit became effective on January 1, 2014 and DEF is now operating under the terms of that permit.

Project Projections:
This project is complete, no further charges are expected.

FPSC EXH NO. 8
ADMITTED

Project Title: **Arsenic Groundwater Standard**
Project No. 8

Project Description:
On 12/22/01, the EPA adopted a new maximum contaminant level (MCL) for arsenic in drinking water replacing the previous standard of 0.050 mg/L (50 ppb) with a new MCL of 0.010 mg/L (10 ppb). Effective 1/1/05, the FDEP established the USEPA MCL as Florida's drinking water standard. See Rule 62-550 F.A.C. The new standard has compliance implications for land application and water reuse projects in Florida with arsenic ground water monitoring levels above 10 ppb because the drinking water standard has been established as the groundwater standard by Rule 62-520-420(1), F.A.C.

Project Accomplishments:
A Plan of Study (POS) to evaluate the source of arsenic at the site was implemented on November 2011. A POS Addendum that included a leachability study and proposed abandoning one well and installing 3 new wells was implemented in February 2012. An additional Flue Gas Desulfurization (FGD) Wastewater Treatment Study was conducted in May 2013. The results of these studies indicated that Arsenic is naturally occurring in some areas but there is also a contribution from the FGD discharge from the lined treatment pond to the percolation ponds, and from the industrial wastewater from Crystal River Units 1 & 2. These sources are being addressed by the construction of a new FGD wastewater treatment system and retirement of Units 1 & 2, both scheduled to be completed by December 31, 2018.
Additional assessment was initiated in 2016 around the area of ground water wells still exceeding the Arsenic standard of 10 ppb with no clear source of Arsenic identified (MWC-1, MWC-31 and MWC-32). This additional assessment indicated that the source of Arsenic around MWC-31 is related to the former North Ash Pond that was located in that area. Based on that finding, the Consent Order was amended to address that area under 62-780, F.A.C. Remedial Actions, which included additional assessment and submittal of a final assessment report to FDEP in 2018. Results from MWC-1 assessment indicate that the well is not measuring impacts from the industrial wastewater activities at the site and DEF requested to FDEP that the well be replaced by one of the Plan of Study wells. FDEP requested the sampling of all the wells around MWC-1 for a year prior to approval of the change. On June 9, 2025 DEF received FDEP's Conditional Site Rehabilitation Completion Order accepting DEF's recorded Declaration of Restrictive Covenant (DRC); a detailed scope of the work to comply with the DRC is under review and costs will be determined when the scope is completed. Closure of the Consent Order was granted by FDEP on July 11, 2025. The requirements of the Engineering Control Maintenance Plan (ECMP) remain in place. The Plan requires inspection and maintenance of the soil cover placed over arsenic impacted soils in the western portion of the Former North Ash Pond. The detailed requirements are in sections 3.1 and 3.2 of the ECMP.

Project Fiscal Expenditures:
2025 O&M expenditures are expected to be $9k.

Project Progress Summary:
Compliance with the ECMP will continue and scope of work for implementation of the DRC will determined. Timing of the abandonment of monitoring wells is under review by DEF.

Project Projections:
2026 O&M expenditures are forecasted to be $48k.

FPSC EXH NO. 8
ADMITTED

Project Title: **Sea Turtle - Coastal Street Lighting**
Project No. 9

Project Description:
DEF owns and leases high pressure sodium streetlights throughout its service territory, including areas along the Florida coast. Pursuant to Section 161.163, Florida Statutes, the FDEP, in collaboration with the Florida Fish and Wildlife Conservation Commission (FFWCC) and the U.S. Fish & Wildlife Service (USFWS), has developed a model Sea Turtle lighting ordinance. The model ordinance is used by the local governments to develop and implement ordinances within its jurisdiction. To date, Sea Turtle lighting ordinances have been adopted in Franklin County, Gulf County, City of Mexico Beach in Bay County and Pinellas County, all of which are within DEF's service territory. Since 2004, officials from the various local governments, as well as the FDEP, FFWC, and USFWS, have advised DEF that lighting it owns and leases is affecting turtle nesting areas that fall within the scope of these ordinances. As a result, local governments require DEF to take additional measures to satisfy new criteria being applied to ensure compliance with the sea turtle ordinances.

Project Accomplishments:
DEF continues to work with Franklin County, Gulf County, City of Mexico Beach in Bay County, and Pinellas County to mitigate any potential sea turtle nesting issues by retrofitting existing street lights, placing amber shields on existing HPS street lights and monitoring street lights for effectiveness in complying with sea turtle ordinances.

Project Fiscal Expenditures:
No further ECRC project expenditures are expected for this project.

Project Progress Summary:
DEF is on schedule with activities identified for this program.

This project was moved to base rates as of January 2022, as approved in Order No. PSC-2021-0202-AS-EI.

Project Projections:
No further ECRC project expenditures are expected for this project.

FPSC EXH NO. 8
ADMITTED

Project Title: **Underground Storage Tanks**
Project No. 10

Project Description:
FDEP regulations require that underground pollutant storage tanks and small diameter piping be upgraded with secondary containment by 12/31/09. See Rule 62-761.510(5), F.A.C. DEF identified four tanks that must comply with this rule: two at Crystal River Plant and two at Bartow Plant.

Project Accomplishments:
Work on Crystal River and Bartow USTs was completed in 4th Qtr 2006.

Project Fiscal Expenditures:
No ECRC project expenditures are expected for this project.

Project Progress Summary:
DEF continually evaluates its compliance program, including project prioritization, schedule and technology applications.

This project was moved to base rates as of January 2022, as approved in Order No. PSC-2021-0202-AS-EI.

Project Projections:
No ECRC project expenditures are expected for this project.

FPSC EXH NO. 8
ADMITTED

Project Title: **Modular Cooling Towers**
Project No. 11

Project Description:
This project involves installation and operation of modular cooling towers in the summer months to minimize de-rates of Crystal River 1&2 (CR1&2) necessary to comply with the NPDES permit limit for the temperature of cooling water discharged from the units.

Project Accomplishments:
Vendors of modular cooling towers were evaluated regarding cost of installation and operation. The FDEP reviewed the project and approved operation. A vendor was selected and the towers were installed during the 2nd Qtr 2006.

Project Fiscal Expenditures:
This project is complete, no further charges are expected.

Project Progress Summary:
The modular cooling towers began operation in June 2006 and successfully minimized de-rates of CR 1&2. The towers were removed during the first half of 2012. This project is complete.

Project Projections:
This project is complete, no further charges are expected.

FPSC EXH NO. 8
ADMITTED

Project Title: **Crystal River Thermal Discharge Compliance Project**
Project No. 11.1

Project Description:
This project was to evaluate and implement the best long term solution to maintain compliance with the thermal discharge limit in the FDEP industrial wastewater permit for Crystal River Units 1,2&3 that was being addressed in the short term by the Modular Cooling Towers approved in Docket No. 20060162-EI. Due to DEF's decision to retire CR3, this project is no longer necessary and will not be implemented.

Project Accomplishments:
The study phase of the project was completed with a recommendation to replace the leased modular cooling towers in coordination with the cooling solution for the CR3 Extended Power Uprate (EPU) discharge canal cooling solution. The new cooling tower associated with the CR3 EPU was to be sized to mitigate both increased temperatures from the EPU as well as replace the modular cooling towers, which were removed in 2012. The design contract for the CR3 EPU cooling tower was awarded and a vendor selected. In February 2013, DEF decided to retire CR3; therefore, the project will not proceed.

Project Fiscal Expenditures:
This project is complete, no further charges are expected.

Project Progress Summary:
Crystal River Units 1,2&3 utilize a once-through cooling water process to cool and condense turbine exhaust steam back to water. The cooling water is removed from the Gulf of Mexico via an intake canal and discharged to a common discharge canal shared by all of the generating units. DEF has a NPDES industrial wastewater permit from the FDEP to discharge this cooling water from CR 1,2&3 into the Gulf of Mexico. The FDEP NPDES permit includes a limit on the temperature of the cooling water discharge (96.5 degrees Fahrenheit on a three-hour rolling average) measured at the point of discharge to the Gulf of Mexico. The new cooling towers were being added as a long term solution to the issue of higher ambient water temperatures previously being addressed by the modular cooling towers and added heat rejection due to the estimated 180MW Uprate of CR3. With the retirement of CR3, the heat rejection associated with the entire unit is removed and therefore the new cooling tower is not necessary for the continued operation of CR 1&2 within the NPDES permit limits.

Project Projections:
This project is complete, no further charges are expected.

FPSC EXH NO. 8
ADMITTED

Project Title: **Greenhouse Gas (GHG) Inventory and Reporting**
Project No. 12

Project Description:
The GHG Inventory and Reporting Program was created in response to Chapter 2008-277, Florida Laws, which established the Florida Climate Protection Act to be codified at section 403.44, Florida Statutes. Among other things, this legislation authorizes the FDEP to establish a cap and trade program for GHG emissions from power plants. Utilities subject to the program, including DEF, will be required to use The Climate Registry for purposes of GHG emission registration and reporting. The requirement to report to The Climate Registry was repealed during the 2010 legislative session; however, the EPA GHG Reporting Rule (40 CFR 98) does require DEF to submit 2010 GHG data to the EPA no later than 9/30/2011.

Project Accomplishments:
In 2009, DEF joined The Climate Registry and submitted 2008 GHG inventory data. 2009 data was submitted during the third quarter of 2010. Both 2008 and 2009 data was validated by a third party as required by The Climate Registry. 2010 GHG inventory data was submitted to EPA on 9/30/11 and EPA does not require data validation by a third party. DEF has discontinued its membership with The Climate Registry. Since third party validation is not required by the EPA, no future expenditures will be incurred by DEF, resulting in the completion of this project.

Project Fiscal Expenditures:
This project is complete, no further charges are expected.

Project Progress Summary:
DEF submits GHG inventory data directly to EPA which does not require third party validation. Membership with The Climate Registry has been discontinued.

Project Projections:
This project is complete, no further charges are expected.

FPSC EXH NO. 8
ADMITTED

Project Title: **Mercury Total Daily Maximum Loads Monitoring (TMDL)**
Project No. 13

Project Description:
Section 303(d) of the Federal Clean Water Act requires each state to identify state waters not meeting water quality standards and establish a TMDL for the pollutant or pollutants causing the failure to meet standards. Under a 1999 federal consent decree, TMDLs for over 100 Florida water bodies listed as impaired for mercury must be established by 9/12/12. The FDEP has initiated a research program to provide necessary information for setting appropriate TMDLs for mercury. Among other things, the study will assess the relative contributions of mercury-emitting sources, such as coal-fired power plants, to mercury levels in surface waters.

Project Accomplishments:
Atmospheric & Environmental Research, Inc (AER) completed the literature review on mercury deposition in Florida. This document was sent to the FDEP Division of Air Resource Management and the TMDL team for review in February 2009. In addition, the Florida Electric Power Coordinating Group (FCG) Mercury Task Force met with FDEP Division of Air Resource Management to discuss the review in January 2010. AER performed Florida mercury deposition modeling for the Division of Air Resource Management. The FCG Mercury Task Force contracted with Tetra Tech to conduct aquatic field sampling, including an aquatics modeling report, to develop a "Conceptual Model for the Florida Mercury TMDL." This document was finalized and submitted to the FDEP in December 2010. Key personnel from AER were employed by Environ in 2011 and FCG established a contract with Environ to ensure continuity of the project. FCG used Environ and Tetra Tech to review and critique FDEP's aquatic cycling and atmospheric modeling analyses. The FDEP developed a mercury TMDL report in the spring and summer of 2012, and it proposed a TMDL in September 2012. The EPA approved Florida's statewide mercury TMDL in a letter dated October 18, 2013. Florida's mercury TMDL covers 441 waters listed as impaired for mercury based on fish tissue mercury levels. EPA's approval letter states that if FDEP identifies any new waters to be listed as impaired for mercury, a new TMDL will not be required if the listing is caused by the factors addressed in the approved TMDL. Conversely, a new TMDL, addressing the newly listed water body, would be required if "local emission or effluent sources" are determined to be the cause of the elevated fish tissue levels that required the new listing.

Project Fiscal Expenditures:
This project is complete, no further charges are expected.

Project Progress Summary:
The mercury TMDL study concluded in 2012.

Project Projections:
This project is complete, no further charges are expected.

FPSC EXH NO. 8
ADMITTED

Project Title: **Hazardous Air Pollutants (HAPs) ICR Program**
Project No. 14

Project Description:
In 2009, the EPA initiated efforts to develop an Information Collection Request (ICR), which requires that owners/operators of all coal- and oil-fired electric utility steam generating units provide information that will allow the EPA to assess emissions of hazardous air pollutants from each such unit. The intention of the ICR is to assist the Administrator of the EPA in developing national emission standards for hazardous air pollutants under Section 112(d) of the Clean Air Act, 42 U.S.C. 7412. Pursuant to those efforts, by letter dated 12/24/09, the EPA formally requested DEF comply with certain data collection and emissions testing requirements for several of its steam electric generating units. The EPA letter states that initial submittal of existing information must be made within 90 days, and that the remaining data must be submitted within 8 months. Collection and submittal of the requested information is mandatory under Section 114 of the Clean Air Act, 42 U.S.C. 7414.

Project Accomplishments:
DEF completed and submitted the ICR to EPA during 2010. The HAPS ICR project is complete.

Project Fiscal Expenditures:
This project is complete, no further charges are expected.

Project Progress Summary:
DEF completed and submitted the ICR to EPA during 2010.

Project Projections:
This project is complete, no further charges are expected.

FPSC EXH NO. 8
ADMITTED

Project Title: **Effluent Limitation Guidelines ICR Program**
Project No. 15

Project Description:
The Effluent Limitation Guidelines ICR Program was created in response to Section 304 of the Federal Clean Water Act which directs the EPA to develop and periodically review regulations, called effluent guidelines, to limit the amount of pollutants that are discharged to surface waters from various point source categories. 33 U.S.C. §13 14(b). In October 2009, the EPA announced that it intended to update the effluent guidelines for the steam electric power generating point source category, which were last updated in 1982. DEF is required to complete the ICR and submit responses to the EPA within 90 days. Collection and submittal of the requested information is mandatory under Section 308 of the Clean Water Act.

Project Accomplishments:
DEF completed and submitted the ICR to the EPA in September 2010. The Effluent Limitation Guidelines ICR Program is complete.

Project Fiscal Expenditures:
This project is complete, no further charges are expected.

Project Progress Summary:
DEF completed and submitted the ICR to EPA in September 2010.

Project Projections:
This project is complete, no further charges are expected.

FPSC EXH NO. 8
ADMITTED

Project Title: **Effluent Limitation Guidelines CRN Program**
Project No. 15.1

Project Description:
On September 30th, 2015, U.S. Environmental Protection Agency finalized the Steam Electric Power Generating Effluent Guidelines, 40 CFR Part 423, imposing federal standards on several power plant streams that are discharged to surface water. In the final regulation, closed-loop systems or dry handling have been identified as the Best Available Technology ("BAT") for bottom ash transport water. Crystal River North Units 4 & 5 have a dry bottom ash system that utilizes dewatering bins for separation of bottom ash and water. However, the current configuration has the potential for bottom ash transport water to leave via overflows and drain into an NPDES internal outfall. Achieving the closed loop bottom ash compliance requirement is as soon as possible beginning November 1, 2018 but no later than December 31, 2023. Renewal of the Crystal River Units 4 & 5 NPDES permit is in progress and addresses this requirement. DEF is monitoring regulatory developments in 2025 associated with ELG and will address as necessary when required to do so.

Project Accomplishments:
DEF Initiated the first phase of ELG compliance activities necessary to comply with NPDES permit renewal. The remaining project scope is still on hold pending EPA Administrative Stay final decision.

Project Fiscal Expenditures:
There are no 2025 estimated expenditures for this project.

Project Progress Summary:
This project was placed in-service June 2020.

Project Projections:
This project is complete, no further charges are expected at this time.

FPSC EXH NO. 8
ADMITTED

Project Title: **National Pollutant Discharge Elimination System (NPDES)**
Project No. 16

Project Description:
Pursuant to the Federal Clean Water Act, 33 U.S.C. § 1342, all point source discharges to navigable waters from industrial facilities must obtain permits under the NPDES Program. The FDEP administers the NPDES program in Florida. DEF's Anclote, Bartow, and Crystal River North, Crystal River South, and Suwannee NPDES permits were issued on 11/25/2015, 1/5/2016, 7/18/11, 4/7/2014, and 10/6/2016, respectively. Crystal River North NPDES permit is in the renewal process. All facilities are required to meet new permitting conditions. In Docket No. 20110007-EI, the Commission approved recovery of costs associated with new requirements included or expected to be included in the new renewal permits, including: thermal studies, aquatic organism return studies and implementation, whole effluent toxicity (WET) testing, dissolved oxygen (DO) studies (Bartow only), and freeboard limitation related studies (Bartow only). As noted in DEF's 2/8/12 program update, on 12/14/11, the FDEP issued a final NPDES renewal permit and associated Administrative Order (AO) for the Suwannee Plant. The AO includes a new requirement to assess copper discharges that DEF did not anticipate when it filed its petition in 2011. FDEP issued the renewed NPDES permit for Crystal River North in 2023. The permit requires that DEF conduct a thermal study of the discharge canal to determine if there are any impacts to the ecology in the canal. The NPDES permits for Anclote and Bartow contain 316(b) requirements and that work is underway (see projects 6, 6a, and 6.1).

Project Accomplishments:
DEF continues to perform whole effluent toxicity testing, implementing initial 316(b) rule requirements based on NPDES permit schedules at affected facilities which includes literature review and analysis, additional field study, and reporting requirements in accordance to NPDES permit requirements. Bartow freeboard limitation study was completed in May 2011 and submitted to FDEP on 6/23/11. The FDEP approved DEF's corrective action plan and Bartow is in compliance with Administrative Order as of December 2014. The copper discharge study at the Suwannee plant has been completed and a final report was submitted to the FDEP in June 2014 resulting in a corrective action of retiring the steam units. The Suwannee plant retired Units 1, 2 and 3 in December 2016. The thermal study of the Crystal River discharge canal began in May of 2025 and wiil continue into 2026.

Project Fiscal Expenditures:
2025 O&M expenditures are estimated to be $131k. No new capital expenditures are forecasted.

Project Progress Summary:
DEF has begun complying with the requirements of the NPDES permits. Aquatic organism return study requirements have been postponed to align with the final EPA 316(b) rule requirements (Bartow/Anclote Plants) which was published 8/15/14. The aquatic organism return requirement is not a requirement in the Crystal River North NPDES permit. The dissolved oxygen study of cooling water intake and discharge at the Bartow plant was completed and the results of the study demonstrated there is no negative impact on DO due to the plant's operation. The final DO report was submitted to the FDEP on November 20, 2012, and the Department has not required any additional action. The Suwannee Steam station was retired and removed from service; therefore, WET testing is no longer required. Crystal River thermal study is underway.

Project Projections:
2026 estimated O&M expenditures are $43k. No capital expenditures are forecasted.

FPSC EXH NO. 8
ADMITTED

Project Title: **Mercury & Air Toxic Standards (MATS) CR4 & CR5**
Project No. 17

Project Description:
The Commission approved ECRC recovery of DEF's costs for compliance with new hazardous air pollutant standards at Crystal River Units 4 & 5 (CR4&5) in Order No. PSC-2011-0553-FOF-EI. The final MATS rule was issued by the EPA on 12/21/11. The FDEP granted a limited, one-year extension for the mercury-related requirements on 3/12/15. DEF will utilize the co-benefits of existing FGD and SCR systems as the primary MATS emission controls. CR4&5 have demonstrated compliance with all MATS requirements as of 4/16/16.

Project Accomplishments:
DEF installed oxidation-reduction potential (ORP) probes and mercury re-emission control systems for MATS emissions control. In addition, continuous emissions monitoring systems (CEMS) were installed for compliance demonstration with particulate matter (PM) and mercury emissions. Appendix K sorbent traps have been certified and maintained to serve as backup monitors for mercury CEMS.

Project Fiscal Expenditures:
2025 O&M expenditures are estimated to be $216K.

Project Progress Summary:
Initial implementation of the CR4&5 MATS compliance plan is complete.

Project Projections:
2026 estimated O&M is $162k. No capital expenditures are forecasted.

FPSC EXH NO. 8
ADMITTED

Project Title: **Mercury & Air Toxic Standards (MATS) Anclote Gas Conversion**
Project No. 17.1

Project Description:
Convert existing Anclote Units to use 100% natural gas to be in compliance with MATS as approved by the Commission in Order No. PSC-2012-0432-PAA-EI.

Project Accomplishments:
Unit 1 and Unit 2 gas conversions were completed 7/13/13 and 12/2/13, respectively. Unit 1 and Unit 2 Forced Draft (FD) fan modification work was completed 5/22/14 and 11/17/14, respectively.

Project Fiscal Expenditures:
No further ECRC expenditures are forecasted for this project.

Project Progress Summary:
This project is in-service.

This project was moved to base rates as of January 2022 per Order No. PSC-2021-0202-AS-EI.

Project Projections:
No further ECRC expenditures are forecasted for this project.

FPSC EXH NO. 8
ADMITTED

Project Title: **Mercury & Air Toxic Standards (MATS) CR1 & CR2**
Project No. 17.2

Project Description:
DEF implemented its CR1&2 MATS Compliance Plan as approved by the Commission in Order No. PSC-2014-0173-PAA-EI. CR1&2 have demonstrated compliance with all MATS requirements as of 4/16/2016.

Project Accomplishments:
DEF finalized its CR1&2 MATS Compliance Plan in December 2013 and began implementation in early 2014. Modifications were made to the electrostatic precipitators (ESPs) to improve particulate collection efficiency, and reagent injection systems were installed to reduce hydrogen chloride (HCl) and mercury emissions. Appendix K sorbent traps were installed for compliance demonstration with mercury emissions.

Project Fiscal Expenditures:
No further Capital or O&M expenses are forecasted.

Project Progress Summary:
CR1&2 have been retired as of December 2020.

Project Projections:
No further Capital or O&M expenses are forecasted.

FPSC EXH NO. 8
ADMITTED

Project Title: **Coal Combustion Residual (CCR) Rule**
Project No. 18

Project Description:
The Coal Combustion Residual (CCR) Rule was published in the Federal Register on 4/17/15 and became effective 10/19/15. This rule regulates the disposal of CCR as non-hazardous solid waste, and contains new requirements for CCR landfills and CCR surface impoundments. It also specifies implementation guidelines for compliance. The CCR compliance deadlines vary, with compliance obligations that were required as early as 10/19/15. The rule has specific impacts on the ash landfill and temporary gypsum pad at the Crystal River North site. No other DEF operating facilities are impacted by the CCR rule.

A Florida Department of Environmental Protection (FDEP) regulation (Rules 62-701.804 and 62-701-805 of the Florida Administrative Code) to adopt the federal CCR Rule became effective 3/11/22 and required Coal Combustion Residual landfills in Florida such as the ash landfill at Crystal River North to submit an operation permit application which was completed in 2023. The FDEP regulation also requires submitting documentation to demonstrate financial assurance for landfill closure and post-closure care on an annual basis and submitting a permit renewal application every 5 years.

An amendment to the CCR Rule became effective on 11/8/2024. The 2024 Federal CCR Rule amendment requires owners and operators of facilities to write reports with information to identify areas subject to the rule amendment and DEF could expect, at a minimum, additional facility evaluations and reporting. This rule amendment expands the scope of units regulated under the existing CCR Rule to include both legacy impoundments (inactive surface impoundments at inactive generating facilities) that contained CCR and liquids on or after the CCR Rule's effective date of October 19, 2015, and additional CCR Management Units at facilities otherwise subject to the CCR Rule.

Project Accomplishments:
DEF has remained in compliance with the CCR rule requirements, including but not limited to obtaining an operating permit, annual financial responsibility submittals, weekly and annual inspections, groundwater quality monitoring, groundwater corrective actions, and engineering reviews of stormwater management controls, ground stability, and fugitive dust controls. DEF initiated additional groundwater corrective actions and compliance with the Facility Evaluation Report (FER) requirements of the Legacy CCR Rule.

Project Fiscal Expenditures:
2025 estimated O&M expenditures are $1.2m. No capital expenditures are forecasted.

Project Progress Summary:
Maintenance, vegetation management, fugitive dust control, and weekly inspections for the Ash Landfill and Temporary Gypsum Pad continue. More frequent mowing and inspection work continues to be performed to comply with the CCR Rule. Annual inspection and semi-annual engineering reviews were completed for the Ash Landfill and its stormwater management ponds and ditches. O&M work to remove accumulated CCR material from the lined basin / ditch area is ongoing.

The groundwater assessment project for the Ash Landfill continued per the requirements of the rule. Required tasks included sample collection and analysis, data validation, statistical analysis, and reporting. Groundwater quality data are also reviewed to evaluate the performance of groundwater corrective measures. The remedy performance evaluation is ongoing to evaluate the effectiveness of the groundwater corrective measures completed in 2021. Additional corrective measures were inititated 2025 based on preliminary results indicating uncertainty in the effectivness of the completed corrective measures.

Project Projections:
2026 estimated O&M expenditures are $1.2m. No capital expenditures are forecasted.

FPSC EXH NO. 8
ADMITTED

Project Title: **Reclaimed Water Interconnection**
Project No. 19

Project Description:
DEF's DeBary Station is governed by the Saint Johns River Water Management District ("SJRWMD") Consumptive Use Permit ("CUP") and Section 373.250 Florida Statute. DEF must comply with the District's CUP, which requires DEF to use the lowest quality of water possible. To comply with the CUP, DEF will be required to design and construct a new Reverse Osmosis ("RO") system along with associated pumps and piping to pre-treat the reclaimed water. Full project scope and design is expected to start mid-2024, and equipment procurement, construction and testing expected to occur in 2025. The estimated in-service date of this project was fourth quarter 2025, but has been delayed to fourth quarter of 2026 due to engineering and design analyses.

Project Accomplishments:
Engineering is underway, material delivery and construction in 2025.

Project Fiscal Expenditures:
2025 Capital expenditures are forecasted to be $601k.

Project Progress Summary:
Notified Commission of new project on June 30, 2023. Engineering, design and technology selection accomplished.

Project Projections:
Forecasted 2026 Capital is $2.2M. O&M is forecasted to be $60k.

FPSC EXH NO. 8
ADMITTED

Project Title: **Lead and Copper Rule**
Project No. 20

Project Description:
The EPA Lead and Copper Rule 40 CFR 141 Subpart I Revisions ("LCRR") was published in the national register January 15, 2021 and has an effective date of March 16, 2021. The State of Florida adopted Federal requirements for lead and copper regulation in potable water systems under section 62-550.800, F.A.C. Included with the revision is a requirement for all community and non-transient non-community ("NTNC") water systems to conduct an initial lead service line ("LSL") inventory and submit the results to the regulatory agency by October 16, 2024. DEF sites subject to this requirement are Citrus Combined Cycle, Crystal River, and Hines. The EPA intends to amend the LCRR with the promulgation of the Lead and Copper Rule Improvements ("LCRI") before Oct. 16, 2024. The EPA's intent is to keep the LCRR requirements for initial LSL inventories even after the LCRR is amended by the LCRI, including the compliance date of Oct. 16, 2024, for completion of the initial LSL inventories. DEF is monitoring developments associated with this rule to determine if additional work will be necessary.

Project Accomplishments:
Notified Commission of new project on June 30, 2023. Survey complete.

Project Fiscal Expenditures:
2025 O&M is forecasted to be $0.

Project Progress Summary:
Notified Commission of new project on June 30, 2023.

Project Projections:
No O&M is forecasted for 2026.

FPSC EXH NO. 8
ADMITTED

Project Title: **Citrus Combined Cycle Water Treatment System**
Project No. 21

Project Description:
Rule 62-520.420, Florida Administrative Code (F.A.C.) establishes standards for discharges into Class G-I and G-II Ground Water, including compliance with the ground water standard for Manganese of 0.160 mg/L as implemented in Attachment H of Conditions of Certification PA 77-09, which authorizes discharge of the Industrial Wastewater ("IWW") generated by the station into a percolation pond system. The authorization includes ground water monitoring required to comply with the rule.
On January 10, 2023, the Florida Department of Environmental Protection ("FDEP") issued Administrative Order AO-052SWD22 ("AO") to provide an interim limit and compliance schedule to address exceedances of the Manganese ground water standard following the February 7, 2023 amendment of the Attachment H which designated compliance wells and implemented a site-specific manganese ground water standard based on background conditions. The AO requires the station to be in compliance with the standard by January 10, 2026, 3 years from issuance of the AO. The 2nd Quarter 2023 Progress Report submitted to FDEP on July 13, 2023, as required by the AO, indicated that DEF would be pursuing the design of a permanent manganese reduction solution for the site and expected to have a concept design completed by the end of 3rd Quarter 2023. The concept design for the Citrus Combined Cycle Water Treatment System was completed as scheduled and a meeting was conducted with FDEP on November 13, 2023, to discuss permitting of the project by amending Attachment H of the Conditions of Certification.
To comply, DEF will construct and operate a Water Treatment System to remove manganese from the station's filter backwash, with the treated water being reused in the service water system, and the solids being disposed of at the Crystal River Energy Complex landfill.

Project Accomplishments:
Material delivery and construction in 2025.

Project Fiscal Expenditures:
2025 capital is forecasted to be $2.7M.

Project Progress Summary:
Notified Commission of new project on April 1, 2024. The FDEP has granted to two-year extension to (January 10, 2028) for the site groundwater to comply with the manganese groundwater standard.

Project Projections:
Forecasted 2026 capital is $285k and O&M is $51k.

FPSC EXH NO. 8

ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of the Energy & Demand Allocation % by Rate Class
January 2026 - December 2026

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW)	(4) NCP Class Max Load Factor	(5) Delivery Efficiency Factor	(6) Sales at Source (Generation) (mWh) (2)/(5)	(7) Avg 12 CP at Source (MW) (3)/(5)	7(a) Sales at Source (Distrib Svc Only) (mWh)	(8) Class Max MW at Source Level (Distrib Svc)	(9) mWh Sales at Source Energy Allocator (%)	(10) 12CP Demand Transmission Allocator (%)	(11) NCP Distribution Allocator (%)	(12) 12CP & 25% AD Demand Allocator (%)
Residential													
RS-1, RST-1													
Secondary	0.534	21,720,231	4,641.09	0.423	0.9444971	22,996,610	4,913.83	22,996,610	6,198.9	53.076%	62.966%	64.639%	60.494%
General Service Non-Demand													
GS-1, GST-1, GSLM-1, GSLM-2													
Secondary	0.651	2,073,815	363.46	0.483	0.9444971	2,195,682	384.82	2,195,682	519.3	5.068%	4.931%	5.415%	4.965%
Primary	0.651	31,249	5.48	0.483	0.9748132	32,056	5.62	32,056	7.6	0.074%	0.072%	0.079%	0.072%
Sec Del/Primary Mtr	0.651	0	0.00	0.483	0.9748132	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
Transmission	0.651	4,156	0.73	0.483	0.9848132	4,220	0.74	0	0.0	0.010%	0.009%	0.000%	0.010%
										5.151%	5.013%	5.494%	5.047%
General Service													
GS-2 Secondary	1.000	213,410	24.36	1.000	0.9444971	225,951	25.79	225,951	25.8	0.521%	0.331%	0.269%	0.378%
General Service Demand													
GSD-1, GSDT-1, GSLM-1, GSLM-2													
Secondary	0.777	11,432,264	1,679.70	0.634	0.9444971	12,104,076	1,778.40	12,104,076	2,180.5	27.936%	22.789%	22.737%	24.076%
Primary	0.777	1,694,863	249.02	0.634	0.9748132	1,738,654	255.45	1,738,654	313.2	4.013%	3.273%	3.266%	3.458%
Secondary Del/ Primary Mtr	0.777	23,753	3.49	0.634	0.9748132	24,367	3.58	24,367	4.4	0.056%	0.046%	0.046%	0.048%
Primary Del/Secondary Mtr	0.777	5,891	0.87	0.634	0.9444971	6,237	0.92	6,237	1.1	0.014%	0.012%	0.012%	0.012%
Transm Del/ Primary Mtr	0.777	0	0.00	0.634	0.9748132	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
Transmission	0.777	427,487	62.81	0.634	0.9848132	434,079	63.78	0	0.0	1.002%	0.817%	0.000%	0.863%
SS-1 Primary	0.985	36,698	4.25	0.345	0.9748132	37,646	4.36	37,646	12.5	0.087%	0.056%	0.130%	0.064%
Transm Del/ Transm Mtr	0.985	5,393	0.62	0.345	0.9848132	5,476	0.63	0	0.0	0.013%	0.008%	0.000%	0.009%
Transm Del/ Primary Mtr	0.985	2,249	0.26	0.345	0.9748132	2,307	0.27	0	0.0	0.005%	0.003%	0.000%	0.004%
										33.126%	27.004%	26.190%	28.535%
Curtailable													
CS-2, CST-2, CS-3, CST-3													
Secondary	1.002	0.0	0.00	0.778	0.9444971	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
Primary	1.002	40,822	4.65	0.778	0.9748132	41,876	4.77	41,876	6.1	0.097%	0.061%	0.064%	0.070%
SS-3 Primary	1.207	42	0.00	0.576	0.9748132	43	0.00	43	0.0	0.000%	0.000%	0.000%	0.000%
										0.097%	0.061%	0.064%	0.070%
Interruptible													
IS-2, IST-2													
Secondary	1.012	409,214	46.15	0.740	0.9444971	433,261	48.86	433,261	66.8	1.000%	0.626%	0.697%	0.720%
Sec Del/Primary Mtr	1.012	0	0.00	0.740	0.9748132	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
Primary Del / Primary Mtr	1.012	1,090,549	122.99	0.740	0.9748132	1,118,726	126.17	1,118,726	172.5	2.582%	1.617%	1.799%	1.858%
Primary Del / Transm Mtr	1.012	0	0.00	0.740	0.9848132	0	0.00	0	0.0	0.000%	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	1.012	1,320,856	148.96	0.740	0.9848132	1,341,225	151.26	0	0.0	3.096%	1.938%	0.000%	2.228%
Transm Del/ Primary Mtr	1.012	159,751	18.02	0.740	0.9748132	163,879	18.48	0	0.0	0.378%	0.237%	0.000%	0.272%
SS-2 Primary	0.838	9,881	1.35	0.237	0.9748132	10,136	1.38	10,136	4.9	0.023%	0.018%	0.051%	0.019%
Transm Del/ Transm Mtr	0.838	3,075	0.42	0.237	0.9848132	3,123	0.43	0	0.0	0.007%	0.005%	0.000%	0.006%
Transm Del/ Primary Mtr	0.838	85,204	11.61	0.237	0.9748132	87,406	11.91	0	0.0	0.202%	0.153%	0.000%	0.165%
										7.288%	4.594%	2.546%	5.267%
Lighting													
LS-1 (Secondary)	14.969	302,787	2.31	0.479	0.9444971	320,580	2.44	320,580	76.4	0.740%	0.031%	0.797%	0.208%
		41,093,640	7,392.60			43,327,616	7,803.90	41,285,902	9,590.0	100.000%	100.000%	100.000%	100.000%

Notes:

(1) Average 12CP load factor based on load research study filed April 28, 2023
(2) Projected kWh sales for the period January 2026 to December 2026
(3) Calculated: Column 2 / (8,760 hours x Column 1)
(4) NCP load factor based on load research study filed April 28, 2023
(5) Based on system average line loss analysis for 2024
(6) Column 2 / Column 5
(7) Column 3 / Column 5
(7a) Column 6 excluding transmission service
(8) Calculated: Column 7a / (8,760 hours/ Column 4)
(9) Column 6/ Total Column 6
(10) Column 7/ Total Column 7
(11) Column 8/ Total Column 8
(12) (Column 9 x .25) + (Column 10 x .75)

FPSC EXH NO. 8
ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Environmental Cost Recovery Clause Rate Factors by Rate Class
January 2026 - December 2026

Form 42-7P

Docket No. 20250007-EI
Duke Energy Florida, LLC
Witness: G. P. Dean
Exh. No. (GPD-3)
Page 43 of 44

Rate Class	(1) mWh Sales at Source Energy Allocator (%)	(2) 12CP Transmission Demand Allocator (%)	(3) NCP Distribution Allocator (%)	(4) 12CP & 25% AD Demand Allocator (%)	(5) Energy-Related Costs ($)	(6) Transmission Demand Costs ($)	(7) Distribution Demand Costs ($)	(8) Production Demand Costs ($)	(9) Total Environmental Costs ($)	(10) Projected Effective Sales at Meter Level (mWh)	**(11) Environmental Cost Recovery Factors (cents/kWh)**
Residential											
RS-1, RST-1											
Secondary	53.076%	62.966%	64.639%	60.494%	$5,957,210	$0	$0	$2,795,250	$8,752,460	21,720,231	**0.040**
General Service Non-Demand											
GS-1, GST-1, GSLM-1, GSLM-2											
Secondary										2,073,815	**0.038**
Primary										30,937	**0.038**
Transmission										4,073	**0.037**
TOTAL GS	5.151%	5.013%	5.494%	5.047%	$578,183	$0	$0	$233,221	$811,404	**2,108,824**	
General Service											
GS-2 Secondary	0.521%	0.331%	0.269%	0.378%	$58,532	$0	$0.00	$17,478.56	$76,011	213,410	**0.036**
General Service Demand											
GSD-1, GSDT-1, GSLM-1, GSLM-2, SS-1											
Secondary										11,438,155	**0.037**
Primary										1,739,987	**0.037**
Transmission										424,222	**0.036**
TOTAL GSD	33.126%	27.004%	26.190%	28.535%	$3,718,065	$0	$0	$1,318,517	$5,036,582	**13,602,364**	
Curtailable											
CS-2, CST-2, CS-3, CST-3, SS-3											
Secondary										-	**0.035**
Primary										40,455	**0.035**
Transmission										-	**0.034**
TOTAL CS	0.097%	0.061%	0.064%	0.070%	$10,859	$0	$0	$3,239	$14,098	**40,455**	
Interruptible											
IS-2, IST-2, SS-2											
Secondary										409,214	**0.035**
Primary										1,331,931	**0.035**
Transmission										1,297,452	**0.034**
TOTAL IS	7.288%	4.594%	2.546%	5.267%	$818,008	$0	$0	$243,387	$1,061,395	**3,038,598**	
Lighting											
LS-1 Secondary	0.740%	0.031%	0.797%	0.208%	$83,046	$0	$0.00	$9,632.85	$92,678	302,787	**0.031**
	100.000%	100.000%	100.000%	100.000%	$11,223,902	$0	$0	$4,620,726	$15,844,628	41,026,671	**0.039**

Notes:

(1) From Form 42-6P, Column 9
(2) From Form 42-6P, Column 10
(3) From Form 42-6P, Column 11
(4) From Form 42-6P, Column 12
(5) Column 1 x Total Energy Jurisdictional Dollars from Form 42-1P, line 5
(6) Column 2 x Total Transmission Demand Jurisdictional Dollars from Form 42-1P, line 5
(7) Column 3 x Total Distribution Demand Jurisdictional Dollars from Form 42-1P, line 5
(8) Column 4 x Total Production Demand Jurisdictional Dollars from Form 42-1P, line 5
(9) Column 5 + Column 6 + Column 7 + Column 8
(10) Projected kWh sales at secondary voltage level for the period January 2026 to December 2026
(11) (Column 9 / Column 10)/10

FPSC EXH NO. 8
ADMITTED

DUKE ENERGY FLORIDA, LLC
Environmental Cost Recovery Clause
Calculation of Projected Period Amount
January 2026 - December 2026

Capital Structure and Cost Rates

		(1) Jurisdictional Rate Base Adjusted Retail ($000s)	(2) Cap Ratio	(3) Cost Rate	(4) Weighted Cost	(5) Revenue Requirement Rate	(6) Monthly Revenue Requirement Rate
1	Common Equity	$ 9,665,641	45.33%	10.30%	4.67%	6.26000%	0.5217%
2	Long Term Debt	8,588,710	40.28%	4.68%	1.89%	1.89%	0.1575%
3	Short Term Debt	14,329	0.07%	5.01%	0.00%	0.00%	0.0000%
4	Cust Dep Active	136,315	0.64%	2.61%	0.02%	0.02%	0.0017%
5	Cust Dep Inactive	-	0.00%			0.00%	0.0000%
6	Invest Tax Cr	198,503	0.93%	7.66%	0.07%	0.09%	0.0075%
7	Deferred Inc Tax	2,717,668	12.75%			0.00%	0.0000%
8	**Total**	**$ 21,321,166**	**100.00%**		**6.65%**	**8.26%**	**0.6883%**

	ITC split between Debt and Equity**:	Ratio		Cost Rate	Ratio	Ratio	Deferred Inc Tax	Weighted ITC	After Gross-up
9	Common Equity	9,665,641	53%	10.30%	5.45%	71.2%	0.07%	0.050%	0.067%
10	Preferred Equity	-	0%				0.07%	0.000%	0.000%
	Long Term Debt	8,588,710	47%	4.68%	2.20%	28.8%	0.07%	0.020%	0.020%
12	ITC Cost Rate	18,254,350	100%		7.66%			0.070%	0.087%

Breakdown of Revenue Requirement Rate of Return between Debt and Equity:

13	Total Equity Component (Lines 1 and 9)	6.327%	Total Pre-Tax Equity
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.930%	Total Debt
15	**Total Revenue Requirement Rate of Return**	8.257%	WACC

Notes:

Effective Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology

(2) Column (1) / Total Column (1)

(3) Line 1, CE cost rate is per FPSC Order No. PSC-2024-0472-AS-EI - Final Order Approving 2024 Settlement Agreement
Line 6 and Line 12, ITC cost rate is determined under Treasury Regulation section 1.46-6(b)(3)(ii).

(4) Column (2) x Column (3)

(5) For equity components: Column (4) / (1-effective income tax rate)

* For debt components: Column (4)

** Line 6 is the pre-tax ITC components from Lines 9 and 11

(6) Column (5) / 12

FPSC EXH NO. 9
ADMITTED

Duke Energy Florida, LLC

Review of Integrated Clean Air Compliance Plan

Submitted to the
Florida Public Service Commission

March 31, 2025



FPSC EXH NO. 9
ADMITTED

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FPSC EXH NO. 9
ADMITTED

Acronyms

BART – Best Available Retrofit Technology

CAIR – Clean Air Interstate Rule

CAVR – Clean Air Visibility Rule

CCR - Coal Combustion Residuals

CO_2 – Carbon Dioxide

CPP – Clean Power Plan

CSAPR – Cross-State Air Pollution Rule

DEF – Duke Energy Florida

ECRC – Environmental Cost Recovery Clause

EPA – Environmental Protection Agency

EGU – Electric Generating Unit

ELG - Effluent Limitation Guidelines

ESP – Electrostatic Precipitator

FDEP – Florida Department of Environmental Protection

FGD – Flue Gas Desulfurization

GHG – Greenhouse Gas

MATS – Mercury and Air Toxic Standards

MWh – Megawatt Hour

NO_x – Nitrogen Oxides

NPDES – National Pollutant Discharge Elimination System

NSPS - New Source Performance Standards

PAC – Powdered Activated Carbon

Plan D – DEF Integrated Clean Air Compliance Plan

ppb – Parts per billion

SCR – Selective Catalytic Reduction

SO_2 – Sulfur Dioxide

C7-603

FPSC EXH NO. 9
ADMITTED

Executive Summary

In the 2007 Environmental Cost Recovery Clause ("ECRC") Docket No. 20070007-EI, the Florida Public Service Commission ("FPSC" or "the Commission") approved Duke Energy Florida's ("DEF") updated Integrated Clean Air Compliance Plan ("Plan D" or "the Plan") as a reasonable and prudent means to comply with the requirements of the Clean Air Interstate Rule ("CAIR") (subsequently replaced by the Cross-State Air Pollution Rule ("CSAPR"), Clean Air Mercury Rule ("CAMR") (subsequently replaced by the Mercury and Air Toxics Standards ("MATS" rule), Clean Air Visibility Rule ("CAVR"), and related regulatory requirements[1]. In its 2007 Final Order, the Commission also directed DEF to file as part of its ECRC true-up testimony "a yearly review of the efficacy of its Plan D and the cost-effectiveness of DEF's retrofit options for each generating unit in relation to expected changes in environmental regulations." This report provides the required review for 2025.

The primary original components of DEF's 2006 Compliance Plan D included:

Sulfur Dioxide ("SO_2")

- Installation of flue gas desulfurization ("FGD") systems on Crystal River ("CR") Units 4 and 5
- Fuel switching at CR Units 1 and 2 to burn low sulfur coal
- Fuel switching at Anclote Units 1 and 2 to burn low sulfur oil and natural gas
- Purchases of SO_2 allowances

Nitrogen Oxides ("NO_x")

- Installation of low NO_x burners ("LNBs") and selective catalytic reduction ("SCR") systems on CR Units 4 and 5
- Installation of LNBs and separated over-fire air ("SOFA") or alternative NO_x controls at Anclote Units 1 and 2
- Purchase of annual and ozone season NO_x allowances

Mercury

- Installation of FGD and SCR systems at CR Units 4 and 5

[1] Order No. PSC-2007-0922-FOF-EI ("Final Order" or "2007 Final Order")

FPSC EXH NO. 9
ADMITTED

- Installation of powdered activated carbon ("PAC") injection on CR Unit 2

As detailed in Docket No. 20070007-EI, DEF decided on Plan D based on a quantitative and qualitative evaluation of the ability of alternative plans to meet environmental requirements, while managing risks and controlling costs. That evaluation demonstrated that Plan D is DEF's most cost-effective alternative to meet applicable regulatory requirements. The Plan was designed to strike a balance between reducing emissions, primarily through the installation of controls on DEF's largest and newest coal units (CR Units 4 and 5) and making strategic use of emission allowance markets.

In accordance with the Commission's Final Order in Docket No. 20070007-EI, DEF has continued to review the efficacy of Plan D and the cost-effectiveness of retrofit options in relation to expected changes in environmental regulations. With regard to efficacy, Plan D remains the cornerstone of DEF's efforts to comply with applicable air quality regulations in a cost-effective manner.

As indicated in previous ECRC filings, the U.S. Court of Appeals for the District of Columbia ("D.C. Circuit") stayed the effect of CSAPR (proposed by the U.S. Environmental Protection Agency ("EPA") to replace CAIR) leaving CAIR in effect until the court completed its review of CSAPR. In August 2012, the D.C. Circuit vacated CSAPR in its entirety, and in January 2013, the court denied the EPA's petition for rehearing. On April 29, 2014, the U.S. Supreme Court reversed the D.C. Circuit's decision and upheld the CSAPR. The EPA subsequently petitioned the D.C. Circuit to reinstate CSAPR, making it effective January 1, 2015. The court agreed with the EPA and approved its petition. On September 7, 2016, the EPA finalized its CSAPR update rule and eliminated Florida, South Carolina, and North Carolina from the CSAPR ozone season program based on modeling which shows that NO_x emissions from these states do not significantly contribute to ozone nonattainment in any downwind state. Duke Energy sources in Florida are no longer subject to any CSAPR NO_x emission limitations, as of the beginning of 2017.

Additionally, on February 16, 2012, the EPA issued MATS to replace the vacated CAMR for emissions from coal- and oil-fired electric generating units ("EGUs"), including, DEF's

C7-605

FPSC EXH NO. 9
ADMITTED

Anclote Units 1 and 2, Suwannee Units 1, 2, and 3, and CR Units 1, 2, 4, and 5. The following summarizes the results of DEF's MATS compliance analyses for these units:

Anclote Units 1 & 2: DEF determined that the most cost-effective option for Anclote Units 1 and 2 was conversion to fire 100% natural gas rather than installation of emission controls to comply with MATS. The Commission approved DEF's petition for ECRC recovery of costs associated with the Anclote Conversion Project in Docket No. 20120103-EI.

Suwannee Units 1, 2 & 3: DEF determined that no further modifications were needed on Suwannee Units 1, 2 and 3 as these units were already capable of operating on 100% natural gas.

CR Units 4 & 5: DEF determined that the existing electrostatic precipitators ("ESPs"), FGDs, and SCRs at CR Units 4 and 5 would provide sufficient control for MATS compliance under typical conditions. DEF also determined that chemical injection systems would be required to mitigate mercury re-emissions from the FGDs. On December 15, 2014, DEF requested a one-year extension to allow time for installation of additional mercury control systems. On March 12, 2015, the Florida Department of Environmental Protection ("FDEP") authorized a one-year extension (to April 16, 2016) for all mercury-related MATS requirements on CR Units 4 and 5; the units have operated in compliance with the Standards since that time.

CR Units 1 & 2: DEF determined that the use of alternative coals (along with dry sorbent injection, PAC injection, and ESP enhancements) was a feasible and cost-effective strategy to allow these units to continue running for a limited period of time in compliance with MATS and Best Available Retrofit Technology ("BART") requirements until new generation could be built. This plan was approved by the Commission in Order No. PSC-2014-0173-PAA-EI (April 17, 2014). On February 6, 2014, the FDEP granted a one-year extension (to April 16, 2016) for all MATS requirements on CR Units 1 and 2; the units were operated in compliance with the Standards since that time. CR Units 1 and 2 were retired from service on December 31, 2018.

DEF is confident that the emission controls installed pursuant to Plan D, along with compliance strategies discussed further in this Plan, continue to enable the Company to achieve and maintain compliance with all applicable environmental regulations in a cost-effective manner.

I. Introduction

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In its Final Order in the 2007 ECRC Docket, the Commission approved DEF's updated Integrated Clean Air Compliance Plan (Plan D) as a reasonable and prudent means to comply with the requirements of CAIR, CAMR, CAVR and related regulatory requirements. In the 2007 Final Order, p. 8, the Commission specifically found that "PEF's [now DEF's] updated Integrated Clean Air Compliance Plan represents the most cost-effective alternative for achieving and maintaining compliance with CAIR, CAMR, and CAVR, and related regulatory requirements, and it is reasonable and prudent for DEF to recover prudently incurred costs to implement the plan." *Id*. The Commission also directed DEF to file as part of its ECRC true-up testimony "a yearly review of the efficacy of its Plan D and the cost-effectiveness of [DEF's] retrofit options for each generating unit in relation to expected changes in environmental regulations." *Id*. The purpose of this report is to provide the required review for 2025.

II. Regulatory Background

No changes have occurred since previous filing of the Integrated Clean Air Compliance Plan, Docket No. 20240007.

A. Status of CAIR and CSAPR

No changes have occurred since previous filing of the Integrated Clean Air Compliance Plan, Docket No. 20240007.

B. Mercury Air Toxics Standards (MATS)

On February 16, 2012, the EPA published the final MATS rule which established limits for emissions of hazardous air pollutants ("HAP"), including various metals, such as mercury, and acid gases from both coal- and oil-fired EGUs. Compliance generally was required to be achieved within three years of the EPA's adoption of MATS (i.e., April 16, 2015), although the Clean Air Act authorizes permitting authorities to grant one-year compliance extensions in certain circumstances.

In *Michigan v. EPA, (*June 29, 2015), the U.S. Supreme Court remanded the MATS rule to the D.C. Circuit, finding that the EPA insufficiently considered costs in determining that it is

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ADMITTED

"appropriate and necessary" to regulate mercury from power plants. On December 15, 2015, the D.C. Circuit remanded the MATS rule to the EPA without vacatur, and the EPA committed to completing its consideration of cost by April 16, 2016. On April 14, 2016, the EPA issued a final finding that it is appropriate and necessary to set standards for emissions of air toxics from coal and oil-fired power plants.

On May 22, 2020, in response to the U.S. Supreme Court decision in *Michigan v. EPA,* the EPA published a reconsideration of the appropriate and necessary finding for the MATS, correcting flaws in the 2016 supplemental cost finding. However, the EPA did not remove coal- and oil-fired EGUs from the list of affected source categories for regulation under section 112 of the Clean Air Act ("CAA"), so the MATS rule remains in effect.

On March 20, 2023, the EPA revoked the 2020 finding that it is not appropriate and necessary to regulate coal- and oil-fired power plants under CAA section 112 and affirmed the previous appropriate and necessary finding reaffirming the determination that it is appropriate and necessary to regulate hazardous air pollutants HAP, including mercury, from power plants after considering cost**.** Additionally, on May 7, 2024, EPA published in the *Federal Register* a final rule amending the MATS rule, which included a significant reduction of the surrogate filterable particulate matter standard from current levels, among other revisions. The final rule became effective on July 8, 2024. The reduction in the limit for filterable matter standard will reduce the effective limit on Crystal River Units 4 and 5, reducing it to from 0.030 lbs/MMBtu to 0.010 lbs/MMBtu, beginning July 2027. On February 20, 2025, the U.S. Court of Appeals for the D.C. Circuit granted EPA's unopposed request for a 90-day abeyance of challenges to EPA's final rule to revise the MATS to allow new EPA leadership to reevaluate the rule, since "prior positions taken by the Agency with respect to the 2024 Rule may not necessarily reflect its ultimate conclusions after that review is complete."

In the 2011 ECRC docket, the Commission recognized that the EPA's adoption of MATS for EGUs would require the Company to modify its Integrated Clean Air Compliance Plan. See Order No. PSC-2011-0553-FOF-EI, at 11. Accordingly, consistent with the Commission's expectation that utilities "take steps to control the level of costs that must be incurred for environmental compliance," Order No. PSC-2008-0775-FOF-EI, at 7, the Commission approved

the Company's request to recover costs incurred to assess the EPA's proposed rule, prepare comments to the EPA, and develop compliance strategies within the aggressive regulatory timeframes proposed by the EPA.

C. Greenhouse Gas Regulation

In 2007, then-Governor Crist issued Executive Order 07-127 directing the FDEP to promulgate regulations requiring reductions in utility CO_2 emissions. In addition, the 2008 Florida Legislature enacted legislation authorizing the FDEP to adopt rules establishing a cap-and-trade program and requiring the FDEP to submit any such rules for legislative review and ratification. However, the FDEP did not adopt any cap-and-trade rules, and the Legislature subsequently repealed the 2008 law. Likewise, although a number of bills that would regulate GHG emissions have been introduced to Congress over the past several years, none have become law. In the meantime, the EPA began implementing a regulatory approach to reducing GHG emissions through the Clean Air Act. At this time, however, there are no GHG emission standards applicable to DEF's existing generating units.

On August 3, 2015, the EPA released the final new source performance standards for CO_2 emissions from new, modified and reconstructed fossil fuel-fired EGUs. The rule included emission limits of 1,400 lb. CO_2/MWh for new coal-fired units and 1,000 lb. CO_2/MWh for new natural gas combined-cycle units. Approximately nine years later, on May 9, 2024, EPA published final rules in the *Federal Register* to regulate greenhouse gas emissions from new natural gas-fired and existing coal-fired power plants under Section 111 of the CAA, which are applicable to several DEF coal and natural gas combustion turbine units. On July 19, 2024, the U.S. Court of Appeals for the D.C. Circuit (D.C. Circuit) unanimously denied petitioners' attempt to stay the rules and ordered an expedited briefing schedule. Subsequently, on October 16, 2024, the U.S. Supreme Court rejected a request to stay the rules, recognizing that the D.C. Circuit's final decision was pending but noting that the lower court should proceed "with dispatch." On December 6, 2024, the D.C. Circuit heard oral argument from EPA and the petitioners. There is no specific date set for the court to issue its decision; however, on February 5, 2025, EPA filed a motion requesting the D.C. Circuit to withhold issuing an opinion and place the case in a 60-day abeyance to allow

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time for new EPA leadership to review the issues and underlying rules and determine how they wish to proceed. The D.C. Circuit granted EPA's motion on February 19, 2025. Importantly, putting the case in abeyance does not stay the effectiveness of the rules. DEF will continue to monitor the status of the rules and associated litigation and any applicable requirements to the DEF emission units.

D. Status of BART Requirements under CAVR

No changes have occurred since previous filing of the Integrated Clean Air Compliance Plan, Docket No. 20240007.

E. Status of National Ambient Air Quality Standards (NAAQS)

No changes have occurred since previous filing of the Integrated Clean Air Compliance Plan, Docket No. 20240007.

F. Status of Combustion Turbine MACT

In March of 2004, the Environmental Protection Agency ("EPA") promulgated National Emission Standards for Hazardous Air Pollutants ("NESHAP") for stationary combustion turbines ("CTs") that are located at major sources of hazardous air pollutants ("HAPs") and are constructed after January 14, 2003. The NESHAP, subpart YYYY, implements section 112(d) of the Clean Air Act ("CAA") by requiring all major combustion turbine sources to meet HAP emission standards reflecting the application of the maximum achievable control technology ("MACT"). In April 2004, the EPA stayed the effectiveness of the rule for the lean premix and diffusion flame gas-fired sub-categories of stationary combustion turbines. The EPA concluded that a stay was necessary to avoid unnecessary expenditures on compliance as they evaluated a delisting petition for these two sub-categories of turbines.

On March 9, 2022, the EPA published in the *Federal Register*, at 87 Fed. Reg.13,183, a final rule to remove the stay for natural gas-fired stationary CTs. As a result of the final rule, lean premix and diffusion flame gas-fired turbines that were constructed or reconstructed at major sources of HAP emissions after January 14, 2003, must comply with emission and operating limitations beginning March 9, 2022, or upon startup of future affected units. Owners/operators

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will then have 180 days to demonstrate compliance with the formaldehyde standard, i.e., September 5, 2022. *See* 40 C.F.R. §63.6110(a).

Under the EPA's definition of major source, DEF's Citrus County Combined Cycle units (Units 1A, 1B, 2A, 2B) are subject to the rule and associated compliance requirements. Hines Energy Complex and Bartow Combined Cycle were successfully reclassified as area sources and are therefore no longer subject to the rule.

In response to a petition for reconsideration filed by Earthjustice regarding the EPA's decision not to set limits for unregulated HAPs, the agency announced it would issue a proposed rule that will (1) review existing emission standards for formaldehyde and other HAPs from stationary combustion turbines and (2) propose to establish emission standards for stationary combustion turbines that are not located at a major source for HAPs. The EPA's Fall 2024 Unified Agenda of Federal Regulatory and Deregulatory Actions released on December 13, 2024, indicates the agency anticipates issuing a proposed rule in May 2025; however, in light of the change in administration, no further related regulatory changes are expected at this time.

III. DEF's Integrated Clean Air Compliance Plan

No changes have occurred since previous filing of the Integrated Clean Air Compliance Plan, Docket No. 20240007.

A. Visibility Requirements

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No changes have occurred since previous filing of the Integrated Clean Air Compliance Plan, Docket No. 20240007.

IV. Efficacy of DEF's Plan

A. Project Milestones

No changes have occurred since previous filing of the Integrated Clean Air Compliance Plan, Docket No. 20240007.

B. Projects

No changes have occurred since previous filing of the Integrated Clean Air Compliance Plan, Docket No. 20240007.

V. Conclusion

DEF has completed installation of the emission controls contemplated in its approved Plan D on time and within budget. The FGD and SCR systems at CR Units 4 and 5 have enabled DEF to comply with CAIR, and subsequently the CSAPR requirements and will continue to be the cornerstone of DEF's integrated air quality compliance strategy for years to come. DEF is confident that Plan D, along with the other compliance strategies discussed in the document, has enabled the Company to achieve and maintain compliance with applicable regulations, including MATS, in a cost-effective manner.

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DOCKET NO. 20250007-EI
ECRC 2024 FINAL TRUE-UP
EXHIBIT NO. ZDJ-1

INDEX

TAMPA ELECTRIC COMPANY
ENVIRONMENTAL COST RECOVERY CLAUSE

FINAL TRUE-UP AMOUNT FOR THE PERIOD OF
JANUARY 2024 THROUGH DECEMBER 2024

FORMS 42-1A THROUGH 42-9A

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Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of Final True-up Amount for the Period
January 2024 to December 2024
(in Dollars)

Form 42 - 1A

Line		Period Amount
1.	End of Period Actual True-Up for the Period January 2024 to December 2024 (Form 42-2A, Lines 5 + 6 + 10)	$5,895,183
2.	Actual/Estimated True-Up Amount Approved for the Period January 2024 to December 2024 (Order No. PSC-2024-0482-FOF-EI)	$3,297,632
3.	Final True-Up to be Refunded/(Recovered) in the Projection Period January 2026 to December 2026 (Lines 1 - 2)	$2,597,551

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ECRC 2024 FINAL TRUE-UP
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Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

Current Period True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1. ECRC Revenues (net of Revenue Taxes)	$1,225,900	$1,142,434	$1,157,324	$1,250,918	$1,392,057	$1,751,003	$1,749,974	$1,737,722	$1,840,460	$1,535,117	$1,334,589	$1,260,439	$17,377,939
2. True-Up Provision	539,079	539,079	539,079	539,079	539,079	539,079	539,079	539,079	539,079	539,079	539,079	539,077	6,468,946
3. ECRC Revenues Applicable to Period (Lines 1 + 2)	1,764,979	1,681,513	1,696,403	1,789,997	1,931,136	2,290,082	2,289,053	2,276,801	2,379,539	2,074,196	1,873,668	1,799,516	23,846,885
4. Jurisdictional ECRC Costs													
a. O & M Activities (Form 42-5A, Line 9)	(61,214)	(31,333)	(118,599)	(202,270)	204,885	(21,814)	(902,127)	(444,108)	4,591	(150,168)	(72,339)	158,458	(1,636,038)
b. Capital Investment Projects (Form 42-7A, Line 9)	1,745,944	1,749,907	1,751,796	1,752,186	1,759,435	1,762,590	1,762,281	1,759,435	1,755,840	1,806,868	1,807,608	1,810,508	21,224,398
c. Total Jurisdictional ECRC Costs	1,684,730	1,718,574	1,633,197	1,549,916	1,964,320	1,740,776	860,154	1,315,327	1,760,431	1,656,700	1,735,269	1,968,966	19,588,360
5. Over/(Under) Recovery (Line 3 - Line 4c)	80,249	(37,061)	63,206	240,081	(33,184)	549,306	1,428,899	961,474	619,108	417,496	138,399	(169,450)	4,258,523
6. Interest Provision (Form 42-3A, Line 10)	46,470	44,175	42,041	40,693	38,848	37,603	39,758	42,446	42,135	40,324	38,064	38,844	491,401.00
7. Beginning Balance True-Up & Interest Provision	6,468,946	6,056,591	5,524,626	5,090,794	4,832,489	4,299,074	4,346,904	5,276,482	5,741,323	5,863,487	5,782,228	5,419,612	6,468,946
a. Deferred True-Up from January to December 2023 (Order No. PSC-2023-0344-FOF-EI)	4,203,268	4,203,268	4,203,268	4,203,268	4,203,268	4,203,268	4,203,268	4,203,268	4,203,268	4,203,268	4,203,268	4,203,268	4,203,268
8. True-Up Collected/(Refunded) (see Line 2)	(539,079)	(539,079)	(539,079)	(539,079)	(539,079)	(539,079)	(539,079)	(539,079)	(539,079)	(539,079)	(539,079)	(539,077)	(6,468,946)
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	10,259,854	9,727,894	9,294,062	9,035,757	8,502,342	8,550,172	9,479,750	9,944,591	10,066,755	9,985,496	9,622,880	8,953,197	8,953,192
10. Adjustment to Period True-Up Including Interest	5	0	0	0	0	0	0	0	0	0	0	1,145,254	1,145,259
11. End of Period Total True-Up (Lines 9 + 10)	$10,259,859	$9,727,894	$9,294,062	$9,035,757	$8,502,342	$8,550,172	$9,479,750	$9,944,591	$10,066,755	$9,985,496	$9,622,880	$10,098,451	$10,098,451

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Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

Interest Provision
(in Dollars)

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Beginning True-Up Amount (Form 42-2A, Line 7 + 7a + 10)	$10,672,219	$10,259,859	$9,727,894	$9,294,062	$9,035,757	$8,502,342	$8,550,172	$9,479,750	$9,944,591	$10,066,755	$9,985,496	$10,768,134	
2.	Ending True-Up Amount Before Interest	10,213,389	9,683,719	9,252,021	8,995,064	8,463,494	8,512,569	9,439,992	9,902,145	10,024,620	9,945,172	9,584,816	10,059,607	
3.	Total of Beginning & Ending True-Up (Lines 1 + 2)	20,885,608	19,943,578	18,979,915	18,289,126	17,499,251	17,014,911	17,990,164	19,381,895	19,969,211	20,011,927	19,570,312	20,827,741	
4.	Average True-Up Amount (Line 3 x 1/2)	10,442,804	9,971,789	9,489,958	9,144,563	8,749,626	8,507,456	8,995,082	9,690,948	9,984,606	10,005,964	9,785,156	10,413,871	
5.	Interest Rate (First Day of Reporting Business Month)	5.34%	5.34%	5.29%	5.33%	5.34%	5.31%	5.30%	5.31%	5.21%	4.91%	4.75%	4.58%	
6.	Interest Rate (First Day of Subsequent Business Month)	5.34%	5.29%	5.33%	5.34%	5.31%	5.30%	5.31%	5.21%	4.91%	4.75%	4.58%	4.36%	
7.	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.68%	10.63%	10.62%	10.67%	10.65%	10.61%	10.61%	10.52%	10.12%	9.66%	9.33%	8.94%	
8.	Average Interest Rate (Line 7 x 1/2)	5.340%	5.315%	5.310%	5.335%	5.325%	5.305%	5.305%	5.260%	5.060%	4.830%	4.665%	4.470%	
9.	Monthly Average Interest Rate (Line 8 x 1/12)	0.445%	0.443%	0.443%	0.445%	0.444%	0.442%	0.442%	0.438%	0.422%	0.403%	0.389%	0.373%	
10.	Interest Provision for the Month (Line 4 x Line 9)	$46,470	$44,175	$42,041	$40,693	$38,848	$37,603	$39,758	$42,446	$42,135	$40,324	$38,064	$38,844	$491,401

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Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

Form 42 - 4A

Variance Report of O & M Activities
(In Dollars)

Line		(1) Actual	(2) Actual/Estimated Projection	(3) Variance Amount	(4) Variance Percent
1.	Description of O&M Activities				
	a. Big Bend Unit 3 Flue Gas Desulfurization Integration	$0	$0	$0	0.0%
	b. SO_2 Emissions Allowances	($47)	($47)	$1	-1.2%
	c. Big Bend Units 1 & 2 FGD	$0	$0	$0	0.0%
	d. Big Bend PM Minimization and Monitoring	$55,496	$168,934	($113,437)	-67.1%
	e. NPDES Annual Surveillance Fees	$34,531	$34,531	$0	0.0%
	f. Gannon Thermal Discharge Study	$0	$0	$0	0.0%
	g. Polk NO_x Emissions Reduction	$0	$0	$0	0.0%
	h. Bayside SCR Consumables	$174,271	$210,508	($36,237)	-17.2%
	i. Big Bend Unit 4 SOFA	$0	$0	$0	0.0%
	j. Clean Water Act Section 316(b) Phase II Study	$0	$0	$0	0.0%
	k. Arsenic Groundwater Standard Program	($453)	$0	($453)	100.0%
	l. Big Bend 3 SCR	$0	$0	$0	0.0%
	m. Big Bend 4 SCR	$1,131,379	$1,754,777	($623,399)	-35.5%
	n. Mercury Air Toxics Standards	$3,109	$3,109	$0	0.0%
	o. Greenhouse Gas Reduction Program	$10,349	$18,987	($8,638)	-45.5%
	p. Big Bend Gypsum Storage Facility	$107,387	$181,930	($74,543)	-41.0%
	q. Coal Combustion Residuals (CCR) Rule - Phase I	$0	$0	$0	0.0%
	r. Big Bend ELG Compliance	$837,285	$600,000	$237,285	39.5%
	s. Coal Combustion Residuals (CCR) Rule - Phase II	$0	$0	$0	0.0%
	t. Big Bend Unit 1 Sec. 316(b) Impingement Mortality	$0	$120,000	($120,000)	-100.0%
	u. Bayside 316(b) Compliance	$0	$0	$0	0.0%
	v. Big Bend NESHAP Subpart YYYY Compliance	$31,117	$33,940	($2,823)	-8.3%
	w. Renewable Energy Credits	($4,020,461)	($3,633,177)	($387,284)	10.7%
2.	Total Investment Projects - Recoverable Costs	($1,636,037)	($506,509)	($1,129,528)	223.0%
3.	Recoverable Costs Allocated to Energy	($1,670,115)	($541,040)	($1,129,075)	208.7%
4.	Recoverable Costs Allocated to Demand	$34,078	$34,531	($453)	-1.3%

Notes:
Column (1) is the End of Period Totals on Form 42-5A.
Column (2) is the approved projected amount in accordance with FPSC Order No. PSC-2024-0482-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

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Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

O&M Activities
(in Dollars)

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total	Method of Classification Demand	Method of Classification Energy
1.	Description of O&M Activities															
	a. Big Bend Unit 3 Flue Gas Desulfurization Integration	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0		$0
	b. SO_2 Emissions Allowances	(3)	1	0	(49)	2	0	(0)	0	1	(1)	0	1	(47)		(47)
	c. Big Bend Units 1 & 2 FGD	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	d. Big Bend PM Minimization and Monitoring	1,542	829	1,750	2,815	19,264	4,733	4,116	4,101	4,684	3,887	3,887	3,887	55,496		55,496
	e. NPDES Annual Surveillance Fees	34,531	0	0	0	0	0	0	0	0	0	0	0	34,531	$34,531	
	f. Gannon Thermal Discharge Study	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	g. Polk NO_x Emissions Reduction	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	h. Bayside SCR Consumables	3,000	3,000	22,190	15,896	16,122	3,000	17,251	14,084	28,153	30,117	3,000	18,458	174,271		174,271
	i. Big Bend Unit 4 SOFA	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	j. Clean Water Act Section 316(b) Phase II Study	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	k. Arsenic Groundwater Standard Program	0	0	0	0	0	0	0	0	0	0	(453)	0	(453)	(453)	
	l. Big Bend 3 SCR	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	m. Big Bend 4 SCR	155,357	152,482	68,540	158,546	281,290	38,561	65,045	22,015	25,087	66,111	70,716	27,628	1,131,379		1,131,379
	n. Mercury Air Toxics Standards	0	0	0	3,109	0	0	0	0	0	0	0	0	3,109		3,109
	o. Greenhouse Gas Reduction Program	0	10,349	0	0	0	0	0	0	0	0	0	0	10,349		10,349
	p. Big Bend Gypsum Storage Facility	14,979	10,510	4,686	7,897	11,513	12,346	5,579	11,557	0	17,368	5,773	5,181	107,387		107,387
	q. Coal Combustion Residuals (CCR) Rule - Phase I	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	r. Big Bend ELG Compliance	0	0	0	0	38,054	64,978	49,389	107,425	19,771	73,122	67,948	416,599	837,285		837,285
	s. Coal Combustion Residuals (CCR) Rule - Phase II	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	t. Big Bend Unit 1 Sec. 316(b) Impingement Mortality	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	u. Bayside 316(b) Compliance	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	v. Big Bend NESHAP Subpart YYYY Compliance	0	0	28,940	0	0	0	0	0	0	0	2,177	0	31,117		31,117
	w. Renewable Energy Credits	(270,621)	(208,505)	(244,705)	(390,485)	(161,359)	(145,432)	(1,043,506)	(603,291)	(73,105)	(340,773)	(225,387)	(313,294)	(4,020,461)		(4,020,461)
2.	Total of O&M Activities	(61,214)	(31,333)	(118,599)	(202,270)	204,885	(21,814)	(902,127)	(444,108)	4,591	(150,168)	(72,339)	158,458	(1,636,037)	$34,078	($1,670,115)
3.	Recoverable Costs Allocated to Energy	(95,745)	(31,333)	(118,599)	(202,270)	204,885	(21,814)	(902,127)	(444,108)	4,591	(150,168)	(71,886)	158,458	(1,670,115)		
4.	Recoverable Costs Allocated to Demand	34,531	0	0	0	0	0	0	0	0	0	(453)	0	34,078		
5.	Retail Energy Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000		
6.	Retail Demand Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000		
7.	Jurisdictional Energy Recoverable Costs (A)	(95,745)	(31,333)	(118,599)	(202,270)	204,885	(21,814)	(902,127)	(444,108)	4,591	(150,168)	(71,886)	158,458	(1,670,116)		
8.	Jurisdictional Demand Recoverable Costs (B)	34,531	0	0	0	0	0	0	0	0	0	(453)	0	34,078		
9.	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	($61,214)	($31,333)	($118,599)	($202,270)	$204,885	($21,814)	($902,127)	($444,108)	4,591	(150,168)	($72,339)	$158,458	($1,636,038)		

whlsl

Notes:
(A) Line 3 x Line 5
(B) Line 4 x Line 6

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ADMITTED
FPSC EXH NO. 10

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

Variance Report of Capital Investment Projects - Recoverable Costs
(In Dollars)

Line		(1) Actual	(2) Actual/Estimated Projection	(3) Variance Amount	(4) Variance Percent
1.	Description of Investment Projects				
	a. Big Bend Unit 3 Flue Gas Desulfurization Integration	$912,761	$913,648	($887)	-0.1%
	b. Big Bend Unit 4 Continuous Emissions Monitors	$0	$0	0	0.0%
	c. Big Bend Section 114 Mercury Testing Platform	$7,615	$7,621	(6)	-0.1%
	d. Big Bend Units 1 & 2 FGD	$1,655,118	$1,655,898	(780)	0.0%
	e. Big Bend FGD Optimization and Utilization	$1,517,081	$1,518,561	(1,480)	-0.1%
	f. Big Bend PM Minimization and Monitoring	$24,814	$23,751	1,063	4.5%
	g. Polk NO_x Emissions Reduction	$101,631	$101,698	(67)	-0.1%
	h. Big Bend Unit 4 SOFA	$213,673	$213,890	(217)	-0.1%
	i. Big Bend Unit 4 SCR	$5,160,224	$5,165,354	(5,130)	-0.1%
	j. Big Bend FGD System Reliability	$2,048,588	$2,050,928	(2,340)	-0.1%
	k. Mercury Air Toxics Standards	$623,834	$624,538	(704)	-0.1%
	l. SO_2 Emissions Allowances (B)	($2,832)	($2,832)	0	0.0%
	m. Big Bend Gypsum Storage Facility	$1,962,369	$1,964,686	(2,317)	-0.1%
	n. Big Bend Coal Combustion Residual Rule (CCR Rule)	$445,785	$452,968	(7,183)	-1.6%
	o. Coal Combustion Residuals (CCR-Phase II)	$129,576	$129,767	(191)	-0.1%
	p. Big Bend ELG Compliance	$3,522,109	$3,523,383	(1,274)	0.0%
	q. Big Bend Unit 1 Sec. 316(b) Impingement Mortality	$1,266,209	$1,267,861	(1,652)	-0.1%
	r. Bayside 316(b) Compliance	$1,580,427	$1,583,040	(2,613)	-0.2%
	s. Big Bend NESHAP Subpart YYYY Compliance	$55,416	$55,491	(75)	-0.1%
2.	Total Investment Projects - Recoverable Costs	$21,224,398	$21,250,251	($25,853)	-0.1%
3.	Recoverable Costs Allocated to Energy	$14,280,292	$14,293,232	($12,940)	-0.1%
4.	Recoverable Costs Allocated to Demand	$6,944,106	$6,957,019	($12,913)	-0.2%

Notes:
Column (1) is the End of Period Totals on Form 42-7A.
Column (2) is the approved projected amount in accordance with FPSC Order No. PSC-2024-0482-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

DOCKET NO. 20250007-EI
ECRC 2024 FINAL TRUE-UP
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FPSC EXH NO. 10
ADMITTED

Form 42-7A

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line		Description (A)	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total	Method of Classification Demand	Method of Classification Energy
1.	a.	Big Bend Unit 3 Flue Gas Desulfurization Integration	$77,410	$77,165	$76,920	$76,676	$76,431	$76,186	$75,941	$75,696	$75,451	$75,207	$74,961	$74,717	$912,761		$912,761
	b.	Big Bend Unit 4 Continuous Emissions Monitors	0	0	0	0	0	0	0	0	0	0	0	0	0		
	c.	Big Bend Section 114 Mercury Testing Platform	647	645	643	640	638	636	633	631	629	627	624	622	7,615		7,615
	d.	Big Bend Units 1 & 2 FGD	141,808	141,102	140,396	139,691	138,985	138,279	137,574	136,868	136,162	135,457	134,751	134,045	1,655,118		1,655,118
	e.	Big Bend FGD Optimization and Utilization	128,642	128,239	127,836	127,432	127,028	126,625	126,221	125,818	125,415	125,012	124,608	124,205	1,517,081		1,517,081
	f.	Big Bend PM Minimization and Monitoring	2,009	2,004	1,998	1,991	1,986	1,980	1,974	1,968	1,963	1,956	1,951	3,034	24,814		24,814
	g.	Polk NO_x Emissions Reduction	8,672	8,636	8,599	8,561	8,525	8,487	8,451	8,414	8,377	8,340	8,303	8,266	101,631		101,631
	h.	Big Bend Unit 4 SOFA	18,144	18,071	18,007	17,946	17,880	17,824	17,770	17,715	17,661	17,607	17,551	17,497	213,673		213,673
	i.	Big Bend Unit 4 SCR	437,302	435,937	434,654	433,429	432,081	430,733	429,385	428,037	426,689	425,341	423,992	422,644	5,160,224		5,160,224
	j.	Big Bend FGD System Reliability	173,132	172,693	172,253	171,814	171,375	170,935	170,496	170,056	169,617	169,178	168,739	168,300	2,048,588		2,048,588
	k.	Mercury Air Toxics Standards	52,733	52,597	52,461	52,325	52,190	52,054	51,918	51,783	51,647	51,511	51,375	51,240	623,834		623,834
	l.	SO_2 Emissions Allowances (B)	(236)	(236)	(236)	(236)	(236)	(236)	(236)	(236)	(236)	(236)	(236)	(236)	(2,832)		(2,832)
	m.	Big Bend Gypsum Storage Facility	165,711	165,315	164,918	164,522	164,125	163,729	163,332	162,936	162,540	162,143	161,747	161,351	1,962,369		1,962,369
	n.	Big Bend Coal Combustion Residual Rule (CCR Rule)	37,195	37,246	37,251	37,266	37,199	37,133	37,072	37,009	36,950	36,890	37,151	37,423	445,785	445,785	
	o.	Coal Combustion Residuals (CCR-Phase II)	10,877	10,862	10,848	10,834	10,820	10,805	10,791	10,777	10,763	10,747	10,733	10,719	129,576	129,576	
	p.	Big Bend ELG Compliance	271,375	277,821	282,952	285,286	293,567	296,614	297,380	298,193	298,815	301,515	306,365	312,226	3,522,109	3,522,109	
	q.	Big Bend Unit 1 Sec. 316(b) Impingement Mortality	106,650	106,444	106,239	106,032	105,827	105,620	105,414	105,209	105,002	104,797	104,591	104,384	1,266,209	1,266,209	
	r.	Bayside 316(b) Compliance	109,206	110,708	111,408	113,337	116,383	120,564	123,551	123,956	123,799	176,189	175,824	175,502	1,580,427	1,580,427	
	s.	Big Bend NESHAP Subpart YYYY Compliance	4,667	4,658	4,649	4,640	4,631	4,622	4,614	4,605	4,596	4,587	4,578	4,569	55,416		55,416
2.		Total Investment Projects - Recoverable Costs	1,745,944	1,749,907	1,751,796	1,752,186	1,759,435	1,762,590	1,762,281	1,759,435	1,755,840	1,806,868	1,807,608	1,810,508	21,224,398	$6,944,106	$14,280,292
3.		Recoverable Costs Allocated to Energy	1,210,641	1,206,826	1,203,098	1,199,431	1,195,639	1,191,854	1,188,073	1,184,291	1,180,511	1,176,730	1,172,944	1,170,254	14,280,292		14,280,292
4.		Recoverable Costs Allocated to Demand	535,303	543,081	548,698	552,755	563,796	570,736	574,208	575,144	575,329	630,138	634,664	640,254	6,944,106	6,944,106	
5.		Retail Energy Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000		
6.		Retail Demand Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000		
7.		Jurisdictional Energy Recoverable Costs (C)	1,210,641	1,206,826	1,203,098	1,199,431	1,195,639	1,191,854	1,188,073	1,184,291	1,180,511	1,176,730	1,172,944	1,170,254	14,280,292		
8.		Jurisdictional Demand Recoverable Costs (D)	535,303	543,081	548,698	552,755	563,796	570,736	574,208	575,144	575,329	630,138	634,664	640,254	6,944,106		
9.		Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	$1,745,944	$1,749,907	$1,751,796	$1,752,186	$1,759,435	$1,762,590	$1,762,281	$1,759,435	$1,755,840	$1,806,868	$1,807,608	$1,810,508	$21,224,398		

Notes:
(A) Each project's Total System Recoverable Expenses on Form 42-8A, Line 9
(B) Project's Total Return Component on Form 42-8A, Line 6
(C) Line 3 x Line 5
(D) Line 4 x Line 6

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ADMITTED
FPSC EXH NO. 10

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 3 Flue Gas Desulfurization Integration
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	
3.	Less: Accumulated Depreciation	(7,673,265)	($7,708,630)	($7,743,995)	($7,779,360)	($7,814,725)	($7,850,090)	($7,885,455)	($7,920,820)	($7,956,185)	($7,991,550)	($8,026,915)	($8,062,280)	($8,097,645)	
4.	CWIP - Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5.	Net Investment (Lines 2 + 3 + 4)	$6,089,998	$6,054,633	$6,019,268	$5,983,903	$5,948,538	$5,913,173	$5,877,808	$5,842,443	$5,807,078	$5,771,713	$5,736,348	$5,700,983	$5,665,618	
6.	Average Net Investment		$6,072,316	$6,036,951	$6,001,586	$5,966,221	$5,930,856	$5,895,491	$5,860,126	$5,824,761	$5,789,396	$5,754,031	$5,718,666	$5,683,301	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$32,531	$32,341	$32,152	$31,963	$31,773	$31,584	$31,394	$31,205	$31,015	$30,826	$30,636	$30,447	$377,867
	b. Debt Component Grossed Up For Taxes (C)		$9,514	$9,459	$9,403	$9,348	$9,293	$9,237	$9,182	$9,126	$9,071	$9,016	$8,960	$8,905	$110,514
8.	Investment Expenses														
	a. Depreciation (D)		$35,365	$35,365	$35,365	$35,365	$35,365	$35,365	$35,365	$35,365	$35,365	$35,365	$35,365	$35,365	$424,380
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$77,410	$77,165	$76,920	$76,676	$76,431	$76,186	$75,941	$75,696	$75,451	$75,207	$74,961	$74,717	$912,761
	a. Recoverable Costs Allocated to Energy		$77,410	$77,165	$76,920	$76,676	$76,431	$76,186	$75,941	$75,696	$75,451	$75,207	$74,961	$74,717	$912,761
	b. Recoverable Costs Allocated to Demand		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		$77,410	$77,165	$76,920	$76,676	$76,431	$76,186	$75,941	$75,696	$75,451	$75,207	$74,961	$74,717	$912,761
13.	Retail Demand-Related Recoverable Costs (F)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$77,410	$77,165	$76,920	$76,676	$76,431	$76,186	$75,941	$75,696	$75,451	$75,207	$74,961	$74,717	$912,761

Notes:
(A) Applicable depreciable base for Big Bend; accounts 312.45 ($13,435,775), 315.45 ($327,307), and 312.40 ($182).
(B) Line 6 x 6.4287% x 1/12 (Jan-Dec). Based on ROE of 10.20%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 3.1%, 2.4%, and 4.6%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 10

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 4 Continuous Emissions Monitors
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	
3.	Less: Accumulated Depreciation	($866,211)	($866,211)	($866,211)	($866,211)	($866,211)	($866,211)	($866,211)	($866,211)	($866,211)	($866,211)	($866,211)	($866,211)	($866,211)	
4.	CWIP - Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5.	Net Investment (Lines 2 + 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6.	Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Debt Component Grossed Up For Taxes (C)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8.	Investment Expenses														
	a. Depreciation (D)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	a. Recoverable Costs Allocated to Energy		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Recoverable Costs Allocated to Demand		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13.	Retail Demand-Related Recoverable Costs (F)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:
(A) Applicable depreciable base for Big Bend; account 315.44
(B) Line 6 x 6.4287% x 1/12 (Jan-Dec). Based on ROE of 10.20%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(D) Applicable depreciation is 2.9%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 10

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Section 114 Mercury Testing Platform
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	
3.	Less: Accumulated Depreciation	($73,651)	($73,973)	($74,295)	($74,617)	($74,939)	($75,261)	($75,583)	($75,905)	($76,227)	($76,549)	($76,871)	($77,193)	($77,515)	
4.	CWIP - Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5.	Net Investment (Lines 2 + 3 + 4)	$47,086	$46,764	$46,442	$46,120	$45,798	$45,476	$45,154	$44,832	$44,510	$44,188	$43,866	$43,544	$43,222	
6.	Average Net Investment		$46,925	$46,603	$46,281	$45,959	$45,637	$45,315	$44,993	$44,671	$44,349	$44,027	$43,705	$43,383	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$251	$250	$248	$246	$244	$243	$241	$239	$238	$236	$234	$232	$2,902
	b. Debt Component Grossed Up For Taxes (C)		$74	$73	$73	$72	$72	$71	$70	$70	$69	$69	$68	$68	$849
8.	Investment Expenses														
	a. Depreciation (D)		$322	$322	$322	$322	$322	$322	$322	$322	$322	$322	$322	$322	$3,864
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$647	$645	$643	$640	$638	$636	$633	$631	$629	$627	$624	$622	$7,615
	a. Recoverable Costs Allocated to Energy		$647	$645	$643	$640	$638	$636	$633	$631	$629	$627	$624	$622	$7,615
	b. Recoverable Costs Allocated to Demand		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		$647	$645	$643	$640	$638	$636	$633	$631	$629	$627	$624	$622	$7,615
13.	Retail Demand-Related Recoverable Costs (F)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$647	$645	$643	$640	$638	$636	$633	$631	$629	$627	$624	$622	$7,615

Notes:
(A) Applicable depreciable base for Big Bend; account 311.40
(B) Line 6 x 6.4287% x 1/12 (Jan-Dec). Based on ROE of 10.20%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 3.20%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

C9-678

DOCKET NO. 20250007-EI
ECRC 2024 FINAL TRUE-UP
EXHIBIT ZDJ-1, DOC. NO. 8, PAGE 3 OF 19
C9-678

ADMITTED
FPSC EXH NO. 10

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Units 1 and 2 FGD
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	
3.	Less: Accumulated Depreciation	($22,679,030)	($22,780,951)	($22,882,872)	($22,984,793)	($23,086,714)	($23,188,635)	($23,290,556)	($23,392,477)	($23,494,398)	($23,596,319)	($23,698,240)	($23,800,161)	($23,902,082)	
4.	CWIP - Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5.	Net Investment (Lines 2 + 3 + 4)	$5,811,513	$5,709,592	$5,607,671	$5,505,750	$5,403,829	$5,301,908	$5,199,987	$5,098,066	$4,996,145	$4,894,224	$4,792,303	$4,690,382	$4,588,461	
6.	Average Net Investment		$5,760,552	$5,658,631	$5,556,710	$5,454,789	$5,352,868	$5,250,947	$5,149,026	$5,047,105	$4,945,184	$4,843,263	$4,741,342	$4,639,421	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$30,861	$30,315	$29,769	$29,223	$28,677	$28,131	$27,585	$27,039	$26,493	$25,947	$25,401	$24,855	$334,296
	b. Debt Component Grossed Up For Taxes (C)		$9,026	$8,866	$8,706	$8,547	$8,387	$8,227	$8,068	$7,908	$7,748	$7,589	$7,429	$7,269	$97,770
8.	Investment Expenses														
	a. Depreciation (D)		$101,921	$101,921	$101,921	$101,921	$101,921	$101,921	$101,921	$101,921	$101,921	$101,921	$101,921	$101,921	$1,223,052
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$141,808	$141,102	$140,396	$139,691	$138,985	$138,279	$137,574	$136,868	$136,162	$135,457	$134,751	$134,045	$1,655,118
	a. Recoverable Costs Allocated to Energy		$141,808	$141,102	$140,396	$139,691	$138,985	$138,279	$137,574	$136,868	$136,162	$135,457	$134,751	$134,045	$1,655,118
	b. Recoverable Costs Allocated to Demand		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		$141,808	$141,102	$140,396	$139,691	$138,985	$138,279	$137,574	$136,868	$136,162	$135,457	$134,751	$134,045	$1,655,118
13.	Retail Demand-Related Recoverable Costs (F)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$141,808	$141,102	$140,396	$139,691	$138,985	$138,279	$137,574	$136,868	$136,162	$135,457	$134,751	$134,045	$1,655,118

Notes:
(A) Applicable depreciable base for Big Bend accounts 311.46 ($141,968), 312.46 ($28,341,531), and 315.46 ($7,043)
(B) Line 6 x 6.4287% x 1/12 (Jan-Dec). Based on ROE of 10.20%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(D) Applicable depreciation rates are 2.9%, 4.3%, and 3.5%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

C9-679

DOCKET NO. 20250007-EI
ECRC 2024 FINAL TRUE-UP
EXHIBIT ZDJ-1, DOC. NO. 8, PAGE 4 OF 19
C9-679

ADMITTED
FPSC EXH NO. 10

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend FGD Optimization and Utilization
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	
3.	Less: Accumulated Depreciation	($12,458,632)	($12,516,894)	($12,575,156)	($12,633,418)	($12,691,680)	($12,749,942)	($12,808,204)	($12,866,466)	($12,924,728)	($12,982,990)	($13,041,252)	($13,099,514)	($13,157,776)	
4.	CWIP - Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5.	Net Investment (Lines 2 + 3 + 4)	$10,193,660	$10,135,398	$10,077,136	$10,018,874	$9,960,612	$9,902,350	$9,844,088	$9,785,826	$9,727,564	$9,669,302	$9,611,040	$9,552,778	$9,494,516	
6.	Average Net Investment		$10,164,529	$10,106,267	$10,048,005	$9,989,743	$9,931,481	$9,873,219	$9,814,957	$9,756,695	$9,698,433	$9,640,171	$9,581,909	$9,523,647	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$54,454	$54,142	$53,830	$53,518	$53,205	$52,893	$52,581	$52,269	$51,957	$51,645	$51,333	$51,021	$632,848
	b. Debt Component Grossed Up For Taxes (C)		$15,926	$15,835	$15,744	$15,652	$15,561	$15,470	$15,378	$15,287	$15,196	$15,105	$15,013	$14,922	$185,089
8.	Investment Expenses														
	a. Depreciation (D)		$58,262	$58,262	$58,262	$58,262	$58,262	$58,262	$58,262	$58,262	$58,262	$58,262	$58,262	$58,262	$699,144
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$128,642	$128,239	$127,836	$127,432	$127,028	$126,625	$126,221	$125,818	$125,415	$125,012	$124,608	$124,205	$1,517,081
	a. Recoverable Costs Allocated to Energy		$128,642	$128,239	$127,836	$127,432	$127,028	$126,625	$126,221	$125,818	$125,415	$125,012	$124,608	$124,205	$1,517,081
	b. Recoverable Costs Allocated to Demand		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		$128,642	$128,239	$127,836	$127,432	$127,028	$126,625	$126,221	$125,818	$125,415	$125,012	$124,608	$124,205	$1,517,081
13.	Retail Demand-Related Recoverable Costs (F)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$128,642	$128,239	$127,836	$127,432	$127,028	$126,625	$126,221	$125,818	$125,415	$125,012	$124,608	$124,205	$1,517,081

Notes:
(A) Applicable depreciable base for Big Bend; accounts 312.45 ($21,855,886), 311.45 ($40,016), 316.40 ($71,401), 315.45 ($594,901), and 312.40 ($90,088).
(B) Line 6 x 6.4287% x 1/12 (Jan-Dec). Based on ROE of 10.20%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 3.1%, 2.1%, 3.3%, 2.4%, and 4.6%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

C9-680
DOCKET NO. 20250007-EI
ECRC 2024 FINAL TRUE-UP
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C9-680

ADMITTED
FPSC EXH NO. 10

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend PM Minimization and Monitoring
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$314,543	$314,543
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	
3.	Less: Accumulated Depreciation	($183,703)	($184,553)	($185,403)	($186,253)	($187,103)	($187,953)	($188,803)	($189,653)	($190,503)	($191,353)	($192,203)	($193,053)	($193,903)	
4.	CWIP - Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$314,543	
5.	Net Investment (Lines 2 + 3 + 4)	$167,891	$167,041	$166,191	$165,341	$164,491	$163,641	$162,791	$161,941	$161,091	$160,241	$159,391	$158,541	$472,234	
6.	Average Net Investment		$167,466	$166,616	$165,766	$164,916	$164,066	$163,216	$162,366	$161,516	$160,666	$159,816	$158,966	$315,387	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$897	$893	$888	$883	$879	$874	$870	$865	$861	$856	$852	$1,690	$11,308
	b. Debt Component Grossed Up For Taxes (C)		$262	$261	$260	$258	$257	$256	$254	$253	$252	$250	$249	$494	$3,306
8.	Investment Expenses														
	a. Depreciation (D)		$850	$850	$850	$850	$850	$850	$850	$850	$850	$850	$850	$850	$10,200
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$2,009	$2,004	$1,998	$1,991	$1,986	$1,980	$1,974	$1,968	$1,963	$1,956	$1,951	$3,034	$24,814
	a. Recoverable Costs Allocated to Energy		$2,009	$2,004	$1,998	$1,991	$1,986	$1,980	$1,974	$1,968	$1,963	$1,956	$1,951	$3,034	$24,814
	b. Recoverable Costs Allocated to Demand		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		$2,009	$2,004	$1,998	$1,991	$1,986	$1,980	$1,974	$1,968	$1,963	$1,956	$1,951	$3,034	$24,814
13.	Retail Demand-Related Recoverable Costs (F)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$2,009	$2,004	$1,998	$1,991	$1,986	$1,980	$1,974	$1,968	$1,963	$1,956	$1,951	$3,034	$24,814

Notes:
(A) Applicable depreciable base for Big Bend; account 315.44.
(B) Line 6 x 6.4287% x 1/12 (Jan-Dec). Based on ROE of 10.20%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 2.9%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20250007-EI
ECRC 2024 FINAL TRUE-UP
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C9-681

ADMITTED
FPSC EXH NO. 10

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Polk NO_x Emissions Reduction
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	
3.	Less: Accumulated Depreciation	($1,076,802)	($1,082,137)	($1,087,472)	($1,092,807)	($1,098,142)	($1,103,477)	($1,108,812)	($1,114,147)	($1,119,482)	($1,124,817)	($1,130,152)	($1,135,487)	($1,140,822)	
4.	CWIP - Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5.	Net Investment (Lines 2 + 3 + 4)	$484,671	$479,336	$474,001	$468,666	$463,331	$457,996	$452,661	$447,326	$441,991	$436,656	$431,321	$425,986	$420,651	
6.	Average Net Investment		$482,004	$476,669	$471,334	$465,999	$460,664	$455,329	$449,994	$444,659	$439,324	$433,989	$428,654	$423,319	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$2,582	$2,554	$2,525	$2,496	$2,468	$2,439	$2,411	$2,382	$2,354	$2,325	$2,296	$2,268	$29,100
	b. Debt Component Grossed Up For Taxes (C)		$755	$747	$739	$730	$722	$713	$705	$697	$688	$680	$672	$663	$8,511
8.	Investment Expenses														
	a. Depreciation (D)		$5,335	$5,335	$5,335	$5,335	$5,335	$5,335	$5,335	$5,335	$5,335	$5,335	$5,335	$5,335	$64,020
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$8,672	$8,636	$8,599	$8,561	$8,525	$8,487	$8,451	$8,414	$8,377	$8,340	$8,303	$8,266	$101,631
	a. Recoverable Costs Allocated to Energy		$8,672	$8,636	$8,599	$8,561	$8,525	$8,487	$8,451	$8,414	$8,377	$8,340	$8,303	$8,266	$101,631
	b. Recoverable Costs Allocated to Demand		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		$8,672	$8,636	$8,599	$8,561	$8,525	$8,487	$8,451	$8,414	$8,377	$8,340	$8,303	$8,266	$101,631
13.	Retail Demand-Related Recoverable Costs (F)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$8,672	$8,636	$8,599	$8,561	$8,525	$8,487	$8,451	$8,414	$8,377	$8,340	$8,303	$8,266	$101,631

Notes:
(A) Applicable depreciable base for Polk; account 342.81
(B) Line 6 x 6.4287% x 1/12 (Jan-Dec). Based on ROE of 10.20%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 4.1%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

C9-682

DOCKET NO. 20250007-EI
ECRC 2024 FINAL TRUE-UP
EXHIBIT ZDJ-1, DOC. NO. 8, PAGE 7 OF 19

ADMITTED
FPSC EXH NO. 10

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 4 SOFA
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		($2,213)	($1,430)	$0	($1,962)	($85)	$0	$0	$0	$0	$0	$0	$0	($5,689)
	b. Clearings to Plant		(2,213)	(1,430)	$0	($1,962)	($85)	$0	$0	$0	$0	$0	$0	$0	(5,689)
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$2,871,386	$2,869,173	$2,867,743	$2,867,743	$2,865,781	$2,865,696	$2,865,696	$2,865,696	$2,865,696	$2,865,696	$2,865,696	$2,865,696	$2,865,696	
3.	Less: Accumulated Depreciation	($1,386,237)	($1,394,133)	($1,402,023)	($1,409,909)	($1,417,795)	($1,425,676)	($1,433,557)	($1,441,438)	($1,449,319)	($1,457,200)	($1,465,081)	($1,472,962)	($1,480,843)	
4.	CWIP - Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5.	Net Investment (Lines 2 + 3 + 4)	$1,485,149	$1,475,040	$1,465,720	$1,457,834	$1,447,986	$1,440,020	$1,432,139	$1,424,258	$1,416,377	$1,408,496	$1,400,615	$1,392,734	$1,384,853	
6.	Average Net Investment		$1,480,095	$1,470,380	$1,461,777	$1,452,910	$1,444,003	$1,436,080	$1,428,199	$1,420,318	$1,412,437	$1,404,556	$1,396,675	$1,388,794	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$7,929	$7,877	$7,831	$7,784	$7,736	$7,693	$7,651	$7,609	$7,567	$7,525	$7,482	$7,440	$92,124
	b. Debt Component Grossed Up For Taxes (C)		$2,319	$2,304	$2,290	$2,276	$2,263	$2,250	$2,238	$2,225	$2,213	$2,201	$2,188	$2,176	$26,943
8.	Investment Expenses														
	a. Depreciation (D)		$7,896	$7,890	$7,886	$7,886	$7,881	$7,881	$7,881	$7,881	$7,881	$7,881	$7,881	$7,881	$94,606
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$18,144	$18,071	$18,007	$17,946	$17,880	$17,824	$17,770	$17,715	$17,661	$17,607	$17,551	$17,497	$213,673
	a. Recoverable Costs Allocated to Energy		$18,144	$18,071	$18,007	$17,946	$17,880	$17,824	$17,770	$17,715	$17,661	$17,607	$17,551	$17,497	$213,673
	b. Recoverable Costs Allocated to Demand		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		$18,144	$18,071	$18,007	$17,946	$17,880	$17,824	$17,770	$17,715	$17,661	$17,607	$17,551	$17,497	$213,673
13.	Retail Demand-Related Recoverable Costs (F)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$18,144	$18,071	$18,007	$17,946	$17,880	$17,824	$17,770	$17,715	$17,661	$17,607	$17,551	$17,497	$213,673

Notes:
(A) Applicable depreciable base for Big Bend; account 312.44
(B) Line 6 x 6.4287% x 1/12 (Jan-Dec). Based on ROE of 10.20%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 3.3%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

C9-683

DOCKET NO. 20250007-EI
ECRC 2024 FINAL TRUE-UP
EXHIBIT ZDJ-1, DOC. NO. 8, PAGE 8 OF 19
C9-683

ADMITTED
FPSC EXH NO. 10

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 4 SCR
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		($2,552)	$0	$19,069	$0	$0	$0	$0	$0	$0	$0	$0	$0	$16,517
	b. Clearings to Plant		(2,552)	0	19,069	0	0	0	0	0	0	0	0	0	16,517
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$71,243,951	$71,241,399	$71,241,399	$71,260,468	$71,260,468	$71,260,468	$71,260,468	$71,260,468	$71,260,468	$71,260,468	$71,260,468	$71,260,468	$71,260,468	
3.	Less: Accumulated Depreciation	($36,102,979)	($36,297,644)	($36,492,301)	($36,686,958)	($36,881,672)	($37,076,386)	($37,271,100)	($37,465,814)	($37,660,528)	($37,855,242)	($38,049,956)	($38,244,670)	($38,439,384)	
4.	CWIP - Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5.	Net Investment (Lines 2 + 3 + 4)	$35,140,972	$34,943,755	$34,749,098	$34,573,510	$34,378,796	$34,184,082	$33,989,368	$33,794,654	$33,599,940	$33,405,226	$33,210,512	$33,015,798	$32,821,084	
6.	Average Net Investment		$35,042,364	$34,846,427	$34,661,304	$34,476,153	$34,281,439	$34,086,725	$33,892,011	$33,697,297	$33,502,583	$33,307,869	$33,113,155	$32,918,441	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$187,731	$186,681	$185,689	$184,697	$183,654	$182,611	$181,568	$180,525	$179,482	$178,439	$177,395	$176,352	$2,184,824
	b. Debt Component Grossed Up For Taxes (C)		$54,906	$54,599	$54,308	$54,018	$53,713	$53,408	$53,103	$52,798	$52,493	$52,188	$51,883	$51,578	$638,995
8.	Investment Expenses														
	a. Depreciation (D)		$194,665	$194,657	$194,657	$194,714	$194,714	$194,714	$194,714	$194,714	$194,714	$194,714	$194,714	$194,714	$2,336,405
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$437,302	$435,937	$434,654	$433,429	$432,081	$430,733	$429,385	$428,037	$426,689	$425,341	$423,992	$422,644	$5,160,224
	a. Recoverable Costs Allocated to Energy		$437,302	$435,937	$434,654	$433,429	$432,081	$430,733	$429,385	$428,037	$426,689	$425,341	$423,992	$422,644	$5,160,224
	b. Recoverable Costs Allocated to Demand		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		$437,302	$435,937	$434,654	$433,429	$432,081	$430,733	$429,385	$428,037	$426,689	$425,341	$423,992	$422,644	$5,160,224
13.	Retail Demand-Related Recoverable Costs (F)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$437,302	$435,937	$434,654	$433,429	$432,081	$430,733	$429,385	$428,037	$426,689	$425,341	$423,992	$422,644	$5,160,224

Notes:
(A) Applicable depreciable base for Big Bend; accounts 311.54 ($16,857,250), 312.54 ($42,515,153), 315.54 ($10,642,027), 316.54 ($687,934), 315.40 ($558,103).
(B) Line 6 x 6.4287% x 1/12 (Jan-Dec). Based on ROE of 10.20%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 2.8%, 3.6%, 2.8%, 2.4%, 3.5%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

C9-684

DOCKET NO. 20250007-EI
ECRC 2024 FINAL TRUE-UP
EXHIBIT ZDJ-1, DOC. NO. 8, PAGE 9 OF 19
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ADMITTED
FPSC EXH NO. 10

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend FGD System Reliability
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	
3.	Less: Accumulated Depreciation	($8,595,697)	($8,659,149)	($8,722,601)	($8,786,053)	($8,849,505)	($8,912,957)	($8,976,409)	($9,039,861)	($9,103,313)	($9,166,765)	($9,230,217)	($9,293,669)	($9,357,121)	
4.	CWIP - Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5.	Net Investment (Lines 2 + 3 + 4)	$15,872,109	$15,808,657	$15,745,205	$15,681,753	$15,618,301	$15,554,849	$15,491,397	$15,427,945	$15,364,493	$15,301,041	$15,237,589	$15,174,137	$15,110,685	
6.	Average Net Investment		$15,840,383	$15,776,931	$15,713,479	$15,650,027	$15,586,575	$15,523,123	$15,459,671	$15,396,219	$15,332,767	$15,269,315	$15,205,863	$15,142,411	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$84,861	$84,521	$84,181	$83,841	$83,501	$83,161	$82,821	$82,481	$82,141	$81,802	$81,462	$81,122	$995,895
	b. Debt Component Grossed Up For Taxes (C)		$24,819	$24,720	$24,620	$24,521	$24,422	$24,322	$24,223	$24,123	$24,024	$23,924	$23,825	$23,726	$291,269
8.	Investment Expenses														
	a. Depreciation (D)		$63,452	$63,452	$63,452	$63,452	$63,452	$63,452	$63,452	$63,452	$63,452	$63,452	$63,452	$63,452	$761,424
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$173,132	$172,693	$172,253	$171,814	$171,375	$170,935	$170,496	$170,056	$169,617	$169,178	$168,739	$168,300	$2,048,588
	a. Recoverable Costs Allocated to Energy		$173,132	$172,693	$172,253	$171,814	$171,375	$170,935	$170,496	$170,056	$169,617	$169,178	$168,739	$168,300	$2,048,588
	b. Recoverable Costs Allocated to Demand		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		$173,132	$172,693	$172,253	$171,814	$171,375	$170,935	$170,496	$170,056	$169,617	$169,178	$168,739	$168,300	$2,048,588
13.	Retail Demand-Related Recoverable Costs (F)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$173,132	$172,693	$172,253	$171,814	$171,375	$170,935	$170,496	$170,056	$169,617	$169,178	$168,739	$168,300	$2,048,588

Notes:
(A) Applicable depreciable base for Big Bend; accounts 312.45 ($23,011,597) and 312.44 ($1,456,209).
(B) Line 6 x 6.4287% x 1/12 (Jan-Dec). Based on ROE of 10.20%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 3.1% and 3.3%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

C9-685

DOCKET NO. 20250007-EI
ECRC 2024 FINAL TRUE-UP
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ADMITTED
FPSC EXH NO. 10

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Mercury Air Toxics Standards (MATS)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$7,064,224	$7,064,224	$7,064,224	$7,064,224	$7,064,224	$7,064,224	$7,064,224	$7,064,224	$7,064,224	$7,064,224	$7,064,224	$7,064,224	$7,064,224	
3.	Less: Accumulated Depreciation	($2,271,125)	($2,290,738)	($2,310,351)	($2,329,964)	($2,349,577)	($2,369,190)	($2,388,803)	($2,408,416)	($2,428,029)	($2,447,642)	($2,467,255)	($2,486,868)	($2,506,481)	
4.	CWIP - Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5.	Net Investment (Lines 2 + 3 + 4)	$4,793,099	$4,773,486	$4,753,873	$4,734,260	$4,714,647	$4,695,034	$4,675,421	$4,655,808	$4,636,195	$4,616,582	$4,596,969	$4,577,356	$4,557,743	
6.	Average Net Investment		$4,783,292	$4,763,679	$4,744,066	$4,724,453	$4,704,840	$4,685,227	$4,665,614	$4,646,001	$4,626,388	$4,606,775	$4,587,162	$4,567,549	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$25,625	$25,520	$25,415	$25,310	$25,205	$25,100	$24,995	$24,890	$24,785	$24,680	$24,575	$24,470	$300,570
	b. Debt Component Grossed Up For Taxes (C)		$7,495	$7,464	$7,433	$7,402	$7,372	$7,341	$7,310	$7,280	$7,249	$7,218	$7,187	$7,157	$87,908
8.	Investment Expenses														
	a. Depreciation (D)		$19,613	$19,613	$19,613	$19,613	$19,613	$19,613	$19,613	$19,613	$19,613	$19,613	$19,613	$19,613	$235,356
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$52,733	$52,597	$52,461	$52,325	$52,190	$52,054	$51,918	$51,783	$51,647	$51,511	$51,375	$51,240	$623,834
	a. Recoverable Costs Allocated to Energy		$52,733	$52,597	$52,461	$52,325	$52,190	$52,054	$51,918	$51,783	$51,647	$51,511	$51,375	$51,240	$623,834
	b. Recoverable Costs Allocated to Demand		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		$52,733	$52,597	$52,461	$52,325	$52,190	$52,054	$51,918	$51,783	$51,647	$51,511	$51,375	$51,240	$623,834
13.	Retail Demand-Related Recoverable Costs (F)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$52,733	$52,597	$52,461	$52,325	$52,190	$52,054	$51,918	$51,783	$51,647	$51,511	$51,375	$51,240	$623,834

Notes:

(A) Applicable depreciable base for Big Bend and Polk; accounts 312.44 ($3,427,481), 341.80 ($26,150), 315.40 ($1,226,949), 312.45 ($2,053,017), 315.44 ($16,035), 315.45 ($53,832), 311.40 ($13,216), 345.81 ($2,232), 312.54 ($210,295), and 395.00 ($35,018).
(B) Line 6 x 6.4287% x 1/12 (Jan-Dec). Based on ROE of 10.20%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 3.3%, 3.1%, 3.5%, 3.1%, 2.9%, 2.4%, 3.2%, 3.3%, 3.6%, and 14.3%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 10

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

For Project: SO_2 Emissions Allowances
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Purchases/Transfers		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Sales/Transfers		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Auction Proceeds/Other		0	0	0	48	0	0	0	0	0	0	0	0	48
2.	Working Capital Balance														
	a. FERC 158.1 Allowance Inventory	$0	0	0	0	0	0	0	0	0	0	0	0	0	
	b. FERC 158.2 Allowances Withheld	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
	c. FERC 182.3 Other Regl. Assets - Losses	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
	d. FERC 254.01 Regulatory Liabilities - Gains	($34,147)	($34,141)	($34,141)	($34,141)	($34,140)	($34,140)	($34,140)	($34,140)	($34,140)	($34,140)	($34,139)	($34,139)	($34,139)	
3.	Total Working Capital Balance	($34,147)	($34,141)	($34,141)	($34,141)	($34,140)	($34,140)	($34,140)	($34,140)	($34,140)	($34,140)	($34,139)	($34,139)	($34,139)	
4.	Average Net Working Capital Balance		($34,144)	($34,141)	($34,141)	($34,141)	($34,140)	($34,140)	($34,140)	($34,140)	($34,140)	($34,139)	($34,139)	($34,139)	
5.	Return on Average Net Working Capital Balance														
	a. Equity Component Grossed Up For Taxes (A)		($183)	($183)	($183)	($183)	($183)	($183)	($183)	($183)	($183)	($183)	($183)	($183)	($2,196)
	b. Debt Component Grossed Up For Taxes (B)		($53)	($53)	($53)	($53)	($53)	($53)	($53)	($53)	($53)	($53)	($53)	($53)	($636)
6.	Total Return Component		(236)	(236)	(236)	(236)	(236)	(236)	(236)	(236)	(236)	(236)	(236)	(236)	(2,832)
7.	Expenses:		$1	$2	$3	$4	$5	$6	$7	$8	$9	$10	$11	$12	
	a. Gains		0	0	0	(48)	0	0	0	0	0	0	0	0	(48)
	b. Losses		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. SO_2 Allowance Expense		(3)	1	0	(1)	2	0	(0)	0	1	(1)	0	1	1
8.	Net Expenses (D)		(3)	1	0	(49)	2	0	(0)	0	1	(1)	0	1	(47)
9.	Total System Recoverable Expenses (Lines 6 + 8)		($239)	($235)	($236)	($285)	($234)	($236)	($236)	($236)	($235)	($237)	($236)	($235)	($2,879)
	a. Recoverable Costs Allocated to Energy		($239)	($235)	($236)	($285)	($234)	($236)	($236)	($236)	($235)	($237)	($236)	($235)	($2,879)
	b. Recoverable Costs Allocated to Demand		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		($239)	($235)	($236)	($285)	($234)	($236)	($236)	($236)	($235)	($237)	($236)	($235)	($2,880)
13.	Retail Demand-Related Recoverable Costs (F)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
14.	Total Juris. Recoverable Costs (Lines 12 + 13)		($239)	($235)	($236)	($285)	($234)	($236)	($236)	($236)	($235)	($237)	($236)	($235)	($2,880)

Notes:
(A) Line 6 x 6.4287% x 1/12 (Jan-Dec). Based on ROE of 10.20%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(B) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(C) Line 6 is reported on Schedule 7A.
(D) Line 8 is reported on Schedule 5A.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 10

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Gypsum Storage Facility
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	$21,467,359	
3.	Less: Accumulated Depreciation	($5,773,875)	($5,831,121)	($5,888,367)	($5,945,613)	($6,002,859)	($6,060,105)	($6,117,351)	($6,174,597)	($6,231,843)	($6,289,089)	($6,346,335)	($6,403,581)	($6,460,827)	
4.	CWIP - Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5.	Net Investment (Lines 2 + 3 + 4)	$15,693,484	$15,636,238	$15,578,992	$15,521,746	$15,464,500	$15,407,254	$15,350,008	$15,292,762	$15,235,516	$15,178,270	$15,121,024	$15,063,778	$15,006,532	
6.	Average Net Investment		$15,664,861	$15,607,615	$15,550,369	$15,493,123	$15,435,877	$15,378,631	$15,321,385	$15,264,139	$15,206,893	$15,149,647	$15,092,401	$15,035,155	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$83,921	$83,614	$83,307	$83,001	$82,694	$82,387	$82,080	$81,774	$81,467	$81,160	$80,854	$80,547	$986,806
	b. Debt Component Grossed Up For Taxes (C)		$24,544	$24,455	$24,365	$24,275	$24,185	$24,096	$24,006	$23,916	$23,827	$23,737	$23,647	$23,558	$288,611
8.	Investment Expenses														
	a. Depreciation (D)		$57,246	$57,246	$57,246	$57,246	$57,246	$57,246	$57,246	$57,246	$57,246	$57,246	$57,246	$57,246	$686,952
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$165,711	$165,315	$164,918	$164,522	$164,125	$163,729	$163,332	$162,936	$162,540	$162,143	$161,747	$161,351	$1,962,369
	a. Recoverable Costs Allocated to Energy		$165,711	$165,315	$164,918	$164,522	$164,125	$163,729	$163,332	$162,936	$162,540	$162,143	$161,747	$161,351	$1,962,369
	b. Recoverable Costs Allocated to Demand		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		$165,711	$165,315	$164,918	$164,522	$164,125	$163,729	$163,332	$162,936	$162,540	$162,143	$161,747	$161,351	$1,962,369
13.	Retail Demand-Related Recoverable Costs (F)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$165,711	$165,315	$164,918	$164,522	$164,125	$163,729	$163,332	$162,936	$162,540	$162,143	$161,747	$161,351	$1,962,369

Notes:
(A) Applicable depreciable base for Big Bend; accounts 311.40
(B) Line 6 x 6.4287% x 1/12 (Jan-Dec). Based on ROE of 10.20%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 3.2%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 10

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Coal Combustion Residual Rule (CCR Rule)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$37,400	$465	$24,171	$2,166	$1,394	$2,603	$3,091	$1,680	$4,557	$1,466	$97,083	$4,486	$180,562
	b. Clearings to Plant		0	0	1,288	0	0	0	0	0	0	0	0	0	1,288
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$3,958,137	$3,958,137	$3,958,137	$3,959,426	$3,959,426	$3,959,426	$3,959,426	$3,959,426	$3,959,426	$3,959,426	$3,959,426	$3,959,426	$3,959,426	
3.	Less: Accumulated Depreciation	($398,364)	($409,936)	($421,508)	($433,080)	($444,657)	($456,234)	($467,811)	($479,388)	($490,965)	($502,542)	($514,119)	($525,696)	($537,273)	
4.	CWIP - Non-Interest Bearing	$127,816	$165,216	$165,680	$188,563	$190,729	$192,123	$194,726	$197,817	$199,497	$204,054	$205,520	$302,603	$307,089	
5.	Net Investment (Lines 2 + 3 + 4)	$3,687,589	$3,713,417	$3,702,310	$3,714,909	$3,705,498	$3,695,315	$3,686,341	$3,677,855	$3,667,958	$3,660,938	$3,650,827	$3,736,333	$3,729,242	
6.	Average Net Investment		$3,700,503	$3,707,863	$3,708,609	$3,710,204	$3,700,407	$3,690,828	$3,682,098	$3,672,907	$3,664,448	$3,655,883	$3,693,580	$3,732,787	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$19,825	$19,864	$19,868	$19,876	$19,824	$19,773	$19,726	$19,677	$19,631	$19,585	$19,787	$19,997	$237,433
	b. Debt Component Grossed Up For Taxes (C)		$5,798	$5,810	$5,811	$5,813	$5,798	$5,783	$5,769	$5,755	$5,742	$5,728	$5,787	$5,849	$69,443
8.	Investment Expenses														
	a. Depreciation (D)		$11,572	$11,572	$11,572	$11,577	$11,577	$11,577	$11,577	$11,577	$11,577	$11,577	$11,577	$11,577	$138,909
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$37,195	$37,246	$37,251	$37,266	$37,199	$37,133	$37,072	$37,009	$36,950	$36,890	$37,151	$37,423	$445,785
	a. Recoverable Costs Allocated to Energy		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Recoverable Costs Allocated to Demand		$37,195	$37,246	$37,251	$37,266	$37,199	$37,133	$37,072	$37,009	$36,950	$36,890	$37,151	$37,423	$445,785
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13.	Retail Demand-Related Recoverable Costs (F)		$37,195	$37,246	$37,251	$37,266	$37,199	$37,133	$37,072	$37,009	$36,950	$36,890	$37,151	$37,423	$445,785
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$37,195	$37,246	$37,251	$37,266	$37,199	$37,133	$37,072	$37,009	$36,950	$36,890	$37,151	$37,423	$445,785

Notes:
(A) Applicable depreciable base for Big Bend; accounts 311.40 ($2,464,676), 312.44 ($668,735) and 312.40 ($826,015).
(B) Line 6 x 6.4287% x 1/12 (Jan-Dec). Based on ROE of 10.20%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 3.2%, 3.3% and 4.6%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 10

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Coal Combustion Residuals (CCR Rule - Phase II)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$1,308,034	$1,308,034	$1,308,034	$1,308,034	$1,308,034	$1,308,034	$1,308,034	$1,308,034	$1,308,034	$1,308,034	$1,308,034	$1,308,034	$1,308,034	
3.	Less: Accumulated Depreciation	($35,207)	($37,278)	($39,349)	($41,420)	($43,491)	($45,562)	($47,633)	($49,704)	($51,775)	($53,846)	($55,917)	($57,988)	($60,059)	
4.	CWIP - Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5.	Net Investment (Lines 2 + 3 + 4)	$1,272,827	$1,270,756	$1,268,685	$1,266,614	$1,264,543	$1,262,472	$1,260,401	$1,258,330	$1,256,259	$1,254,188	$1,252,117	$1,250,046	$1,247,975	
6.	Average Net Investment		$1,271,792	$1,269,721	$1,267,650	$1,265,579	$1,263,508	$1,261,437	$1,259,366	$1,257,295	$1,255,224	$1,253,153	$1,251,082	$1,249,011	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$6,813	$6,802	$6,791	$6,780	$6,769	$6,758	$6,747	$6,736	$6,725	$6,713	$6,702	$6,691	$81,027
	b. Debt Component Grossed Up For Taxes (C)		$1,993	$1,989	$1,986	$1,983	$1,980	$1,976	$1,973	$1,970	$1,967	$1,963	$1,960	$1,957	$23,697
8.	Investment Expenses														
	a. Depreciation (D)		$2,071	$2,071	$2,071	$2,071	$2,071	$2,071	$2,071	$2,071	$2,071	$2,071	$2,071	$2,071	$24,852
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$10,877	$10,862	$10,848	$10,834	$10,820	$10,805	$10,791	$10,777	$10,763	$10,747	$10,733	$10,719	$129,576
	a. Recoverable Costs Allocated to Energy		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Recoverable Costs Allocated to Demand		$10,877	$10,862	$10,848	$10,834	$10,820	$10,805	$10,791	$10,777	$10,763	$10,747	$10,733	$10,719	$129,576
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13.	Retail Demand-Related Recoverable Costs (F)		$10,877	$10,862	$10,848	$10,834	$10,820	$10,805	$10,791	$10,777	$10,763	$10,747	$10,733	$10,719	$129,576
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$10,877	$10,862	$10,848	$10,834	$10,820	$10,805	$10,791	$10,777	$10,763	$10,747	$10,733	$10,719	$129,576

Notes:
(A) Applicable depreciable base for Big Bend; accounts 311.44
(B) Line 6 x 6.4287% x 1/12 (Jan-Dec). Based on ROE of 10.20%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 1.9%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

C9-690

ADMITTED
FPSC EXH NO. 10

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend ELG Compliance
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$557,893	$1,025,673	($177,346)	$1,146,113	$523,677	$118,111	$179,360	$84,970	$197,404	$599,850	$510,013	$964,288	$5,730,005
	b. Clearings to Plant		557,893	1,025,673	($177,346)	1,146,113	523,677	118,111	179,360	84,970	197,404	599,850	510,013	964,288	5,730,005
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$28,110,705	$28,668,598	$29,694,272	$29,516,925	$30,663,038	$31,186,714	$31,304,825	$31,484,185	$31,569,155	$31,766,559	$32,366,410	$32,876,422	$33,840,710	
3.	Less: Accumulated Depreciation	($3,240)	($78,325)	($154,898)	($234,206)	($313,041)	($394,933)	($478,221)	($561,824)	($645,905)	($730,213)	($815,047)	($901,481)	($989,275)	
4.	CWIP - Non-Interest Bearing	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
5.	Net Investment (Lines 2 + 3 + 4)	$28,107,464	$28,590,273	$29,539,373	$29,282,719	$30,349,997	$30,791,781	$30,826,604	$30,922,361	$30,923,250	$31,036,346	$31,551,362	$31,974,941	$32,851,435	
6.	Average Net Investment		$28,348,869	$29,064,823	$29,411,046	$29,816,358	$30,570,889	$30,809,192	$30,874,482	$30,922,805	$30,979,798	$31,293,854	$31,763,152	$32,413,188	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$151,872	$155,708	$157,562	$159,734	$163,776	$165,053	$165,402	$165,661	$165,967	$167,649	$170,163	$173,646	$1,962,193
	b. Debt Component Grossed Up For Taxes (C)		$44,418	$45,540	$46,082	$46,717	$47,899	$48,273	$48,375	$48,451	$48,540	$49,032	$49,768	$50,786	$573,881
8.	Investment Expenses														
	a. Depreciation (D)		$75,085	$76,573	$79,308	$78,835	$81,892	$83,288	$83,603	$84,081	$84,308	$84,834	$86,434	$87,794	$986,035
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$271,375	$277,821	$282,952	$285,286	$293,567	$296,614	$297,380	$298,193	$298,815	$301,515	$306,365	$312,226	$3,522,109
	a. Recoverable Costs Allocated to Energy		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Recoverable Costs Allocated to Demand		$271,375	$277,821	$282,952	$285,286	$293,567	$296,614	$297,380	$298,193	$298,815	$301,515	$306,365	$312,226	$3,522,109
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13.	Retail Demand-Related Recoverable Costs (F)		$271,375	$277,821	$282,952	$285,286	$293,567	$296,614	$297,380	$298,193	$298,815	$301,515	$306,365	$312,226	$3,522,109
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$271,375	$277,821	$282,952	$285,286	$293,567	$296,614	$297,380	$298,193	$298,815	$301,515	$306,365	$312,226	$3,522,109

Notes:
(A) Applicable depreciable base for Big Bend; accounts 312.40 ($105,584) and 311.40 ($33,735,126).
(B) Line 6 x 6.4287% x 1/12 (Jan-Dec). Based on ROE of 10.20%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 4.6% and 3.2%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20250007-EI
ECRC 2024 FINAL TRUE-UP
EXHIBIT ZDJ-1, DOC. NO. 8, PAGE 16 OF 19

ADMITTED
FPSC EXH NO. 10

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 1 Section 316(b) Impingement Mortality
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$11,515,547	$11,515,547	$11,515,547	$11,515,547	$11,515,547	$11,515,547	$11,515,547	$11,515,547	$11,515,547	$11,515,547	$11,515,547	$11,515,547	$11,515,547	
3.	Less: Accumulated Depreciation	($394,180)	($423,928)	($453,676)	($483,424)	($513,172)	($542,920)	($572,668)	($602,416)	($632,164)	($661,912)	($691,660)	($721,408)	($751,156)	
4.	CWIP - Non-Interest Bearing	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5.	Net Investment (Lines 2 + 3 + 4)	$11,121,367	$11,091,619	$11,061,871	$11,032,123	$11,002,375	$10,972,627	$10,942,879	$10,913,131	$10,883,383	$10,853,635	$10,823,887	$10,794,139	$10,764,391	
6.	Average Net Investment		$11,106,493	$11,076,745	$11,046,997	$11,017,249	$10,987,501	$10,957,753	$10,928,005	$10,898,257	$10,868,509	$10,838,761	$10,809,013	$10,779,265	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$59,500	$59,341	$59,182	$59,022	$58,863	$58,703	$58,544	$58,385	$58,225	$58,066	$57,907	$57,747	$703,485
	b. Debt Component Grossed Up For Taxes (C)		$17,402	$17,355	$17,309	$17,262	$17,216	$17,169	$17,122	$17,076	$17,029	$16,983	$16,936	$16,889	$205,748
8.	Investment Expenses														
	a. Depreciation (D)		$29,748	$29,748	$29,748	$29,748	$29,748	$29,748	$29,748	$29,748	$29,748	$29,748	$29,748	$29,748	$356,976
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$106,650	$106,444	$106,239	$106,032	$105,827	$105,620	$105,414	$105,209	$105,002	$104,797	$104,591	$104,384	$1,266,209
	a. Recoverable Costs Allocated to Energy		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Recoverable Costs Allocated to Demand		$106,650	$106,444	$106,239	$106,032	$105,827	$105,620	$105,414	$105,209	$105,002	$104,797	$104,591	$104,384	$1,266,209
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13.	Retail Demand-Related Recoverable Costs (F)		$106,650	$106,444	$106,239	$106,032	$105,827	$105,620	$105,414	$105,209	$105,002	$104,797	$104,591	$104,384	$1,266,209
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$106,650	$106,444	$106,239	$106,032	$105,827	$105,620	$105,414	$105,209	$105,002	$104,797	$104,591	$104,384	$1,266,209

Notes:
(A) Applicable depreciable base for Big Bend; accounts 314.40.
(B) Line 6 x 6.4287% x 1/12 (Jan-Dec). Based on ROE of 10.20%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 3.1%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

C9-692
DOCKET NO. 20250007-EI
ECRC 2024 FINAL TRUE-UP
EXHIBIT ZDJ-1, DOC. NO. 8, PAGE 17 OF 19
C9-692

ADMITTED
FPSC EXH NO. 10

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Bayside 316(b) Compliance
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$385,093	$48,497	$154,157	$402,679	$477,409	$730,075	$132,783	($15,919)	($29,328)	$0	$0	$12,252	$2,297,698
	b. Clearings to Plant		0	0	0	0	0	0	0	0	17,864,817	0	0	12,252	17,877,069
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$17,864,817	$17,864,817	$17,864,817	$17,877,069	
3.	Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($52,674)	($105,348)	($158,022)	
4.	CWIP - Non-Interest Bearing	$15,579,371	$15,964,464	$16,012,961	$16,167,118	$16,569,797	$17,047,206	$17,777,280	$17,910,064	$17,894,144	$0	$0	$0	$0	
5.	Net Investment (Lines 2 + 3 + 4)	$15,579,371	$15,964,464	$16,012,961	$16,167,118	$16,569,797	$17,047,206	$17,777,280	$17,910,064	$17,894,144	$17,864,817	$17,812,143	$17,759,469	$17,719,047	
6.	Average Net Investment		$15,771,917	$15,988,712	$16,090,039	$16,368,457	$16,808,501	$17,412,243	$17,843,672	$17,902,104	$17,879,481	$17,838,480	$17,785,806	$17,739,258	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$84,494	$85,656	$86,198	$87,690	$90,047	$93,282	$95,593	$95,906	$95,785	$95,565	$95,283	$95,034	$1,100,533
	b. Debt Component Grossed Up For Taxes (C)		$24,712	$25,052	$25,210	$25,647	$26,336	$27,282	$27,958	$28,050	$28,014	$27,950	$27,867	$27,794	$321,872
8.	Investment Expenses														
	a. Depreciation (D)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$52,674	$52,674	$52,674	$158,022
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$109,206	$110,708	$111,408	$113,337	$116,383	$120,564	$123,551	$123,956	$123,799	$176,189	$175,824	$175,502	$1,580,427
	a. Recoverable Costs Allocated to Energy		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Recoverable Costs Allocated to Demand		$109,206	$110,708	$111,408	$113,337	$116,383	$120,564	$123,551	$123,956	$123,799	$176,189	$175,824	$175,502	$1,580,427
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
13.	Retail Demand-Related Recoverable Costs (F)		$109,206	$110,708	$111,408	$113,337	$116,383	$120,564	$123,551	$123,956	$123,799	$176,189	$175,824	$175,502	$1,580,427
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$109,206	$110,708	$111,408	$113,337	$116,383	$120,564	$123,551	$123,956	$123,799	$176,189	$175,824	$175,502	$1,580,427

Notes:

(A) Applicable depreciable base for Bayside; accounts 341.30 ($1,410,380), 341.31 ($8,239,470), 341.32 ($8,227,218)
(B) Line 6 x 6.4287% x 1/12 (Jan-Dec). Based on ROE of 10.20%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(D) Applicable depreciation rates are 3.4%, 3.6%, and 3.5%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

C9-693

DOCKET NO. 20250007-EI
ECRC 2024 FINAL TRUE-UP
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C9-693

ADMITTED
FPSC EXH NO. 10

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of Final True-up Amount for the Period
January 2024 to December 2024

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend NESHAP Subpart YYYY Compliance
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$503,214	$503,214	$503,214	$503,214	$503,214	$503,214	$503,214	$503,214	$503,214	$503,214	$503,214	$503,214	$503,214	
3.	Less: Accumulated Depreciation	($16,252)	(17,552)	(18,852)	(20,152)	(21,452)	(22,752)	(24,052)	(25,352)	(26,652)	(27,952)	(29,252)	(30,552)	(31,852)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$486,962	485,662	484,362	483,062	481,762	480,462	479,162	477,862	476,562	475,262	473,962	472,662	471,362	
6.	Average Net Investment		$486,312	$485,012	$483,712	$482,412	$481,112	$479,812	$478,512	$477,212	$475,912	$474,612	$473,312	$472,012	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$2,605	$2,598	$2,591	$2,584	$2,577	$2,570	$2,564	$2,557	$2,550	$2,543	$2,536	$2,529	$30,804
	b. Debt Component Grossed Up For Taxes (C)		$762	$760	$758	$756	$754	$752	$750	$748	$746	$744	$742	$740	$9,012
8.	Investment Expenses														
	a. Depreciation (D)		$1,300	$1,300	$1,300	$1,300	$1,300	$1,300	$1,300	$1,300	$1,300	$1,300	$1,300	$1,300	$15,600
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$4,667	$4,658	$4,649	$4,640	$4,631	$4,622	$4,614	$4,605	$4,596	$4,587	$4,578	$4,569	$55,416
	a. Recoverable Costs Allocated to Energy		$4,667	$4,658	$4,649	$4,640	$4,631	$4,622	$4,614	$4,605	$4,596	$4,587	$4,578	$4,569	$55,416
	b. Recoverable Costs Allocated to Demand		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		$4,667	$4,658	$4,649	$4,640	$4,631	$4,622	$4,614	$4,605	$4,596	$4,587	$4,578	$4,569	$55,416
13.	Retail Demand-Related Recoverable Costs (F)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$4,667	$4,658	$4,649	$4,640	$4,631	$4,622	$4,614	$4,605	$4,596	$4,587	$4,578	$4,569	$55,416

Notes:
(A) Applicable depreciable base for Big Bend; accounts 343.44
(B) Line 6 x 6.4287% x 1/12 (Jan-Dec). Based on ROE of 10.20%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8802% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 3.1%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

C9-694

DOCKET NO. 20250007-EI
ECRC 2024 FINAL TRUE-UP
EXHIBIT ZDJ-1, DOC. NO. 8, PAGE 19 OF 19
C9-694

Tampa Electric Company
Cost Recovery Clauses
Calculation of Final True-up Amount for the Period
Current Period: January through December 2024

Form 42 - 9A
Page 1 of 1

Calculation of Revenue Requirement Rate of Return
(in Dollars)

	(1) Jurisdictional Rate Base **2024 December SR with Normalization** ($000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %	
Long Term Debt	$ 3,345,309	36.58%	4.47%	1.6353%	*1.64%*
Short Term Debt	249,489	2.73%	5.31%	0.1449%	*0.14%*
Preferred Stock	0	0.00%	0.00%	0.0000%	*0.00%*
Customer Deposits	101,544	1.11%	2.36%	0.0262%	*0.03%*
Common Equity	4,224,841	46.20%	10.20%	4.7126%	*4.71%*
Accum. Deferred Inc. Taxes & Zero Cost ITC's	1,029,661	11.26%	0.00%	0.0000%	*0.00%*
Deferred ITC - Weighted Cost	193,414	2.12%	7.59%	0.1605%	*0.16%*
Total	$ 9,144,258	100.00%		6.68%	*6.68%*

ITC split between Debt and Equity:

Long Term Debt	$ 3,345,309	Long Term Debt	46.00%
Equity - Preferred	0	Equity - Preferred	0.00%
Equity - Common	4,224,841	Equity - Common	54.00%
Total	$ 7,570,150	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.1605% * 46.00%	0.0738%
Equity = 0.1605% * 54.00%	0.0867%
Weighted Cost	0.1605%

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.7126%
Deferred ITC - Weighted Cost	0.0867%
	4.7993%
Times Tax Multiplier	1.33950
Total Equity Component	6.4287%

Total Debt Cost Rate:

Long Term Debt	1.6353%
Short Term Debt	0.1449%
Customer Deposits	0.0262%
Deferred ITC - Weighted Cost	0.0738%
Total Debt Component	1.8802%
	8.3089%

Notes:
Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology..
Column (4) - Column (2) x Column (3)

FPSC EXH NO. 11
ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250007-EI
EXHIBIT NO. ZDJ-2
FILED: 07/28/2025

INDEX

TAMPA ELECTRIC COMPANY

ENVIRONMENTAL COST RECOVERY CLAUSE

ACTUAL/ESTIMATED TRUE-UP AMOUNT

FOR THE PERIOD

JANUARY 2025 THROUGH DECEMBER 2025

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C9-696

ADMITTED
FPSC EXH NO. 11

Tampa Electric Company Form 42 - 1E
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025
(in Dollars)

Line		Period Amount
1.	Over/(Under) Recovery for the Current Period (Form 42-2E, Line 5)	186,354
2.	Interest Provision (Form 42-2E, Line 6)	281,611
3.	Sum of Current Period Adjustments (Form 42-2E, Line 10)	$0
4.	Current Period True-Up Amount to be Refunded/(Recovered) In the Projection Period January 2026 to December 2026 (Lines 1 + 2 + 3)	$467,965

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C9-697

ADMITTED
FPSC EXH NO. 11

Form 42-1E

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Current Period True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1. ECRC Revenues (net of Revenue Taxes)	1,113,830	1,093,092	975,367	1,064,349	1,278,953	1,450,920	1,455,964	1,454,735	1,484,618	1,347,577	1,139,371	1,065,871	14,924,648
2. True-Up Provision	625,075	625,075	625,075	625,075	625,075	625,075	625,075	625,075	625,075	625,075	625,075	625,075	7,500,900
3. ECRC Revenues Applicable to Period (Lines 1 + 2)	1,738,905	1,718,167	1,600,442	1,689,424	1,904,028	2,075,995	2,081,039	2,079,810	2,109,693	1,972,652	1,764,446	1,690,946	22,425,548
4. Jurisdictional ECRC Costs													
a. O & M Activities (Form 42-5E, Line 9)	(734,562)	(26,215)	(154,172)	(130,036)	(177,378)	(227,004)	(187,169)	(195,764)	(174,594)	(175,859)	(37,505)	67,424	(2,152,834)
b. Capital Investment Projects (Form 42-7E, Line 9)	2,062,636	2,056,653	2,051,050	2,046,892	2,042,898	2,035,939	2,029,146	2,023,898	2,016,923	2,015,492	2,008,664	2,001,836	24,392,027
c. Total Jurisdictional ECRC Costs	1,328,074	2,030,438	1,896,878	1,916,856	1,865,520	1,808,935	1,841,977	1,828,134	1,842,329	1,839,633	1,971,159	2,069,260	22,239,193
5. Over/(Under) Recovery (Line 3 - Line 4c)	410,831	(312,271)	(296,436)	(227,432)	38,508	267,060	239,062	251,676	267,364	133,019	(206,713)	(378,314)	186,354
6. Interest Provision (Form 42-3E, Line 10)	36,269	34,310	30,890	27,568	25,231	23,687	21,746	20,025	18,843	16,995	14,491	11,556	281,611
7. Beginning Balance True-Up & Interest Provision	7,500,900	7,322,925	6,419,889	5,529,268	4,704,329	4,142,993	3,808,665	3,444,398	3,091,024	2,752,156	2,277,095	1,459,798	7,500,900
a. Deferred True-Up from January to December 2024 (Order No. PSC-2024-0482-FOF-EI)	2,597,551	2,597,551	2,597,551	2,597,551	2,597,551	2,597,551	2,597,551	2,597,551	2,597,551	2,597,551	2,597,551	2,597,551	2,597,551
8. True-Up Collected/(Refunded) (see Line 2)	(625,075)	(625,075)	(625,075)	(625,075)	(625,075)	(625,075)	(625,075)	(625,075)	(625,075)	(625,075)	(625,075)	(625,075)	(7,500,900)
9. End of Period Total True-Up (Lines 5+6+7+7a+8)	9,920,476	9,017,440	8,126,819	7,301,880	6,740,544	6,406,216	6,041,949	5,688,575	5,349,707	4,874,646	4,057,349	3,065,516	3,065,516
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	$9,920,476	$9,017,440	$8,126,819	$7,301,880	$6,740,544	$6,406,216	$6,041,949	$5,688,575	$5,349,707	$4,874,646	$4,057,349	$3,065,516	$3,065,516

DOCKET NO. 20250007-EI
ECRC 2025 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. ZDJ-2, DOCUMENT NO. 2
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C9-698

ADMITTED
FPSC EXH NO. 11

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Interest Provision
(in Dollars)

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Beginning True-Up Amount (Form 42-2E, Line 7 + 7a + 10)	$10,098,451	$9,920,476	$9,017,440	$8,126,819	$7,301,880	$6,740,544	$6,406,216	$6,041,949	$5,688,575	$5,349,707	$4,874,646	$4,057,349	
2.	Ending True-Up Amount Before Interest	9,884,207	8,983,130	8,095,929	7,274,312	6,715,313	6,382,529	6,020,203	5,668,550	5,330,864	4,857,651	4,042,858	3,053,960	
3.	Total of Beginning & Ending True-Up (Lines 1 + 2)	19,982,658	18,903,606	17,113,369	15,401,131	14,017,193	13,123,073	12,426,419	11,710,499	11,019,439	10,207,358	8,917,504	7,111,309	
4.	Average True-Up Amount (Line 3 x 1/2)	9,991,329	9,451,803	8,556,685	7,700,566	7,008,597	6,561,537	6,213,210	5,855,250	5,509,720	5,103,679	4,458,752	3,555,655	
5.	Interest Rate (First Day of Reporting Business Month)	4.36%	4.35%	4.35%	4.32%	4.28%	4.35%	4.31%	4.10%	4.10%	4.10%	3.90%	3.90%	
6.	Interest Rate (First Day of Subsequent Business Month)	4.35%	4.35%	4.32%	4.28%	4.35%	4.31%	4.10%	4.10%	4.10%	3.90%	3.90%	3.90%	
7.	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	8.71%	8.70%	8.67%	8.60%	8.63%	8.66%	8.41%	8.20%	8.20%	8.00%	7.80%	7.80%	
8.	Average Interest Rate (Line 7 x 1/2)	4.355%	4.350%	4.335%	4.300%	4.315%	4.330%	4.205%	4.100%	4.100%	4.000%	3.900%	3.900%	
9.	Monthly Average Interest Rate (Line 8 x 1/12)	0.363%	0.363%	0.361%	0.358%	0.360%	0.361%	0.350%	0.342%	0.342%	0.333%	0.325%	0.325%	
10.	Interest Provision for the Month (Line 4 x Line 9)	$36,269	$34,310	$30,890	$27,568	$25,231	$23,687	$21,746	$20,025	$18,843	$16,995	$14,491	$11,556	$281,611

DOCKET NO. 20250007-EI
ECRC 2025 ACTUAL/ESTIMATED TRUE-UP
EXHIBIT NO. ZDJ-2, DOCUMENT NO. 3
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C9-699

ADMITTED
FPSC EXH NO. 11

Tampa Electric Company Form 42 - 4E
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Variance Report of O & M Activities
(In Dollars)

Line		(1) Actual / Estimated	(2) Original Projection	(3) Variance Amount	(4) Variance Percent
1.	Description of O&M Activities				
	a. Big Bend Unit 3 Flue Gas Desulfurization Integration	$0	$0	$0	0.0%
	b. SO2 Emissions Allowances	($17)	($46)	$29	-63.5%
	c. Big Bend Units 1 & 2 FGD	$0	$0	$0	0.0%
	d. Big Bend PM Minimization and Monitoring	$30,783	$321,360	($290,577)	-90.4%
	e. NPDES Annual Surveillance Fees	$34,500	$35,535	($1,035)	-2.9%
	f. Gannon Thermal Discharge Study	$0	$0	$0	0.0%
	g. Polk NOx Emissions Reduction	$0	$0	$0	0.0%
	h. Bayside SCR Consumables	$248,708	$312,890	($64,182)	-20.5%
	i. Big Bend Unit 4 SOFA	$0	$0	$0	0.0%
	j. Clean Water Act Section 316(b) Phase II Study	$5,150	$5,150	$0	0.0%
	k. Arsenic Groundwater Standard Program	$0	$0	$0	0.0%
	l. Big Bend 3 SCR	$0	$0	$0	0.0%
	m. Big Bend 4 SCR	$884,290	$803,400	$80,890	10.1%
	n. Mercury Air Toxics Standards	$1,036	$1,030	$6	0.6%
	o. Greenhouse Gas Reduction Program	$21,986	$25,750	($3,764)	-14.6%
	p. Big Bend Gypsum Storage Facility	$221,474	$247,200	($25,726)	-10.4%
	q. Coal Combustion Residuals (CCR) Rule - Phase I	$0	$0	$0	0.0%
	r. Big Bend ELG Compliance	$481,951	$800,000	($318,049)	-39.8%
	s. Coal Combustion Residuals (CCR) Rule - Phase II	$0	$0	$0	0.0%
	t. Big Bend Unit 1 Sec. 316(b) Impingement Mortality	$62,500	$125,000	($62,500)	-50.0%
	u. Bayside 316(b) Compliance	$363,668	$550,000	($186,332)	-33.9%
	v. Big Bend NESHAP Subpart YYYY Compliance	$5,150	$15,450	($10,300)	-66.7%
	w. Renewable Energy Credits	($4,589,012)	($5,305,660)	$716,647	-13.5%
	x. Bayside 316(a) Thermal Variance Study	$75,000	$137,500	($62,500)	-45.5%
2.	Total Investment Projects - Recoverable Costs	($2,152,833)	($1,925,440)	($227,393)	11.8%
3.	Recoverable Costs Allocated to Energy	($2,192,483)	($1,966,125)	($226,358)	11.5%
4.	Recoverable Costs Allocated to Demand	$39,650	$40,685	($1,035)	-2.5%

Notes:
Column (1) is the End of Period Totals on Form 42-5E.
Column (2) is the approved projected amount in accordance with FPSC Order No. PSC-2024-0482-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

C9-700

ADMITTED
FPSC EXH NO. 11

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Form 42 - 5E

O&M Activities
(in Dollars)

Line		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total	Method of Classification Demand	Method of Classification Energy
1.	Description of O&M Activities															
	a. Big Bend Unit 3 Flue Gas Desulfurization Integration	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0		$0
	b. SO_2 Emissions Allowances	1	0	0	(24)	2	0	0	1	1	0	1	1	(17)		(17)
	c. Big Bend Units 1 & 2 FGD	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	d. Big Bend PM Minimization and Monitoring	4,254	4,277	4,254	4,254	9,488	4,254	10,000	4,500	4,500	10,000	4,500	4,500	30,783		30,783
	e. NPDES Annual Surveillance Fees	0	34,500	0	0	0	0	0	0	0	0	0	0	34,500	$34,500	
	f. Gannon Thermal Discharge Study	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	g. Polk NO_x Emissions Reduction	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	h. Bayside SCR Consumables	19,705	3,195	15,877	24,299	3,195	36,004	20,000	25,287	25,287	25,287	25,287	25,287	248,708		248,708
	i. Big Bend Unit 4 SOFA	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	j. Clean Water Act Section 316(b) Phase II Study	0	0	0	0	0	0	0	0	0	0	5,150	0	5,150	5,150	
	k. Arsenic Groundwater Standard Program	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	l. Big Bend 3 SCR	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	m. Big Bend 4 SCR	64,676	90,087	50,138	47,782	124,017	105,891	66,950	66,950	66,950	66,950	66,950	66,950	884,290		884,290
	n. Mercury Air Toxics Standards	0	0	0	0	0	0	0	1,036	0	0	0	0	1,036		1,036
	o. Greenhouse Gas Reduction Program	0	0	8,638	0	4,319	0	1,505	1,505	1,505	1,505	1,505	1,505	21,986		21,986
	p. Big Bend Gypsum Storage Facility (East 40)	6,104	13,761	0	0	0	0	50,000	40,000	5,000	0	31,609	75,000	221,474		221,474
	q. Coal Combustion Residuals (CCR) Rule - Phase I	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	r. Big Bend ELG Compliance	8,185	71,395	1,300	835	119	116	66,667	66,667	66,667	66,667	66,667	66,667	481,951		481,951
	s. Coal Combustion Residuals (CCR) Rule - Phase II	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	t. Big Bend Unit 1 Sec. 316(b) Impingement Mortality	0	0	0	0	0	0	10,417	10,417	10,417	10,417	10,417	10,417	62,500		62,500
	u. Bayside 316(b) Compliance	0	9,010	7,317	4,691	983	0	66,667	41,667	41,667	41,666	41,666	108,334	363,668		363,668
	v. Big Bend NESHAP Subpart YYYY Compliance	0	0	0	0	0	0	0	5,150	0	0	0	0	5,150		5,150
	w. Renewable Energy Credits	(837,487)	(252,440)	(241,696)	(211,874)	(319,500)	(373,269)	(481,874)	(466,943)	(404,587)	(400,850)	(311,756)	(286,736)	(4,589,012)		(4,589,012)
	x. Bayside 316(a) Thermal Variance Study	0	0	0	0	0	0	12,500	12,500	12,500	12,500	25,000	0	75,000		75,000
2.	Total of O&M Activities	($734,562)	($26,215)	($154,172)	($130,036)	($177,378)	($227,004)	($187,169)	($195,764)	($174,594)	($175,859)	($37,505)	$67,424	($2,152,833)	$39,650	($2,192,483)
3.	Recoverable Costs Allocated to Energy	(734,562)	(60,715)	(154,172)	(130,036)	(177,378)	(227,004)	(187,169)	(195,764)	(174,594)	(175,859)	(42,655)	67,424	(2,192,483)		
4.	Recoverable Costs Allocated to Demand	0	34,500	0	0	0	0	0	0	0	0	5,150	0	39,650		
5.	Retail Energy Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000		
6.	Retail Demand Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000		
7.	Jurisdictional Energy Recoverable Costs (A)	(734,562)	(60,715)	(154,172)	(130,036)	(177,378)	(227,004)	(187,169)	(195,764)	(174,594)	(175,859)	(42,655)	67,424	(2,192,484)		
8.	Jurisdictional Demand Recoverable Costs (B)	0	34,500	0	0	0	0	0	0	0	0	5,150	0	39,650		
9.	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	($734,562)	($26,215)	($154,172)	($130,036)	($177,378)	($227,004)	($187,169)	($195,764)	(174,594)	(175,859)	($37,505)	$67,424	($2,152,834)		

Notes:
(A) Line 3 x Line 5
(B) Line 4 x Line 6

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ADMITTED
FPSC EXH NO. 11

Form 42 - 6E

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Variance Report of Capital Investment Projects - Recoverable Costs
(In Dollars)

Line		(1) Actual / Estimated	(2) Original Projection	(3) Variance Amount	(4) Variance Percent
1.	Description of Investment Projects				
a.	Big Bend Unit 3 Flue Gas Desulfurization Integration	$1,186,773	$1,189,253	($2,480)	-0.2%
b.	Big Bend Unit 4 Continuous Emissions Monitors	$0	$0	0	0.0%
c.	Big Bend Section 114 Mercury Testing Platform	$6,628	$6,646	(18)	-0.3%
d.	Big Bend Units 1 & 2 FGD	$1,858,014	$1,859,805	(1,791)	-0.1%
e.	Big Bend FGD Optimization and Utilization	$1,962,038	$1,966,200	(4,162)	-0.2%
f.	Big Bend PM Minimization and Monitoring	$56,863	$23,021	33,842	147.0%
g.	Polk NOx Emissions Reduction	$91,844	$92,026	(182)	-0.2%
h.	Big Bend Unit 4 SOFA	$266,395	$267,004	(609)	-0.2%
i.	Big Bend Unit 4 SCR	$5,877,956	$5,892,568	(14,612)	-0.2%
j.	Big Bend FGD System Reliability	$2,556,515	$2,563,280	(6,765)	-0.3%
k.	Mercury Air Toxics Standards	$715,414	$717,469	(2,055)	-0.3%
l.	SO2 Emissions Allowances (B)	($2,928)	($2,944)	16	-0.5%
m.	Big Bend Gypsum Storage Facility	$1,805,444	$1,812,342	(6,898)	-0.4%
n.	Big Bend Coal Combustion Residual Rule (CCR Rule)	$519,910	$500,647	19,263	3.8%
o.	Coal Combustion Residuals (CCR-Phase II)	$150,780	$151,348	(568)	-0.4%
p.	Big Bend ELG Compliance	$3,637,304	$3,542,611	94,693	2.7%
q.	Big Bend Unit 1 Sec. 316(b) Impingement Mortality	$1,353,515	$1,358,442	(4,927)	-0.4%
r.	Bayside 316(b) Compliance	$2,296,011	$2,178,480	117,531	5.4%
s.	Big Bend NESHAP Subpart YYYY Compliance	$53,551	$53,768	($217)	-0.4%
2.	Total Investment Projects - Recoverable Costs	$24,392,027	$24,171,966	$220,061	0.9%
3.	Recoverable Costs Allocated to Energy	$16,434,507	$16,440,438	($5,931)	0.0%
4.	Recoverable Costs Allocated to Demand	$7,957,520	$7,731,528	$225,992	2.9%

Notes:
Column (1) is the End of Period Totals on Form 42-7E.
Column (2) is the approved projected amount in accordance with FPSC Order No. PSC-2024-0482-FOF-EI.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

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FPSC EXH NO. 11
ADMITTED

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Form 42-7E

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line		Description (A)	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total	Method of Classification Demand	Method of Classification Energy
1.	a.	Big Bend Unit 3 Flue Gas Desulfurization Integration	$101,296	$100,861	$100,425	$99,988	$99,552	$99,116	$98,680	$98,243	$97,807	$97,371	$96,935	$96,499	$1,186,773		$1,186,773
	b.	Big Bend Unit 4 Continuous Emissions Monitors	0	0	0	0	0	0	0	0	0	0	0	0	0		0
	c.	Big Bend Section 114 Mercury Testing Platform	562	561	558	557	555	553	552	549	548	546	544	543	6,628		6,628
	d.	Big Bend Units 1 & 2 FGD	159,849	158,937	158,025	157,113	156,202	155,290	154,379	153,467	152,556	151,644	150,732	149,820	1,858,014		1,858,014
	e.	Big Bend FGD Optimization and Utilization	167,431	166,718	166,003	165,289	164,574	163,861	163,146	162,432	161,717	161,003	160,289	159,575	1,962,038		1,962,038
	f.	Big Bend PM Minimization and Monitoring	4,194	4,188	4,182	4,176	4,171	4,164	4,159	5,557	5,542	5,526	5,510	5,494	56,863		56,863
	g.	Polk NO_x Emissions Reduction	7,845	7,810	7,775	7,741	7,706	7,671	7,636	7,601	7,567	7,532	7,497	7,463	91,844		91,844
	h.	Big Bend Unit 4 SOFA	22,704	22,612	22,521	22,430	22,338	22,246	22,154	22,062	21,970	21,878	21,786	21,694	266,395		266,395
	i.	Big Bend Unit 4 SCR	500,313	498,408	496,501	494,595	492,689	490,783	488,877	486,970	485,064	483,158	481,252	479,346	5,877,956		5,877,956
	j.	Big Bend FGD System Reliability	217,357	216,573	215,788	215,004	214,220	213,435	212,650	211,867	211,082	210,297	209,513	208,729	2,556,515		2,556,515
	k.	Mercury Air Toxics Standards	60,890	60,687	60,484	60,281	60,078	59,875	59,672	59,241	58,852	58,651	58,452	58,251	715,414		715,414
	l.	SO_2 Emissions Allowances (B)	(244)	(244)	(244)	(244)	(244)	(244)	(244)	(244)	(244)	(244)	(244)	(244)	(2,928)		(2,928)
	m.	Big Bend Gypsum Storage Facility	152,227	151,904	151,582	151,260	150,937	150,615	150,292	149,970	149,647	149,326	149,003	148,681	1,805,444		1,805,444
	n.	Big Bend Coal Combustion Residual Rule (CCR Rule)	37,634	38,816	39,968	41,757	43,415	43,406	43,350	43,272	43,196	48,481	48,365	48,250	519,910	519,910	
	o.	Coal Combustion Residuals (CCR-Phase II)	12,715	12,687	12,660	12,633	12,606	12,579	12,551	12,524	12,497	12,470	12,443	12,415	150,780	150,780	
	p.	Big Bend ELG Compliance	305,551	304,552	303,957	304,119	304,609	303,779	303,063	302,554	302,045	301,534	301,025	300,516	3,637,304	3,637,304	
	q.	Big Bend Unit 1 Sec. 316(b) Impingement Mortality	114,265	113,997	113,730	113,462	113,194	112,927	112,659	112,391	112,124	111,856	111,589	111,321	1,353,515	1,353,515	
	r.	Bayside 316(b) Compliance	193,540	193,087	192,643	192,248	191,821	191,416	191,112	190,992	190,511	190,029	189,547	189,065	2,296,011	2,296,011	
	s.	Big Bend NESHAP Subpart YYYY Compliance	4,507	4,499	4,492	4,483	4,475	4,467	4,458	4,450	4,442	4,434	4,426	4,418	53,551		53,551
2.		Total Investment Projects - Recoverable Costs	$2,062,636	$2,056,653	$2,051,050	$2,046,892	$2,042,898	$2,035,939	$2,029,146	$2,023,898	$2,016,923	$2,015,492	$2,008,664	$2,001,836	$24,392,027	$7,957,520	$16,434,507
3.		Recoverable Costs Allocated to Energy	1,398,931	1,393,514	1,388,092	1,382,673	1,377,253	1,371,832	1,366,411	1,362,165	1,356,550	1,351,122	1,345,695	1,340,269	16,434,507		16,434,507
4.		Recoverable Costs Allocated to Demand	663,705	663,139	662,958	664,219	665,645	664,107	662,735	661,733	660,373	664,370	662,969	661,567	7,957,520	7,957,520	
5.		Retail Energy Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000		
6.		Retail Demand Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000		
7.		Jurisdictional Energy Recoverable Costs (C)	1,398,931	1,393,514	1,388,092	1,382,673	1,377,253	1,371,832	1,366,411	1,362,165	1,356,550	1,351,122	1,345,695	1,340,269	16,434,507		
8.		Jurisdictional Demand Recoverable Costs (D)	663,705	663,139	662,958	664,219	665,645	664,107	662,735	661,733	660,373	664,370	662,969	661,567	7,957,520		
9.		Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	$2,062,636	$2,056,653	$2,051,050	$2,046,892	$2,042,898	$2,035,939	$2,029,146	$2,023,898	$2,016,923	$2,015,492	$2,008,664	$2,001,836	$24,392,027		

Notes:
(A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9
(B) Project's Total Return Component on Form 42-8E, Line 6
(C) Line 3 x Line 5
(D) Line 4 x Line 6

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ADMITTED
FPSC EXH NO. 11

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 3 Flue Gas Desulfurization Integration
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	
3.	Less: Accumulated Depreciation	(8,097,645)	(8,158,647)	(8,219,649)	(8,280,651)	(8,341,653)	(8,402,655)	(8,463,657)	(8,524,659)	(8,585,661)	(8,646,663)	(8,707,665)	(8,768,667)	(8,829,669)	
4.	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$5,665,618	5,604,616	5,543,614	5,482,612	5,421,610	5,360,608	5,299,606	5,238,604	5,177,602	5,116,600	5,055,598	4,994,596	4,933,594	
6.	Average Net Investment		5,635,117	5,574,115	5,513,113	5,452,111	5,391,109	5,330,107	5,269,105	5,208,103	5,147,101	5,086,099	5,025,097	4,964,095	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$31,111	$30,775	$30,438	$30,101	$29,764	$29,428	$29,091	$28,754	$28,417	$28,080	$27,744	$27,407	$351,110
	b. Debt Component Grossed Up For Taxes (C)		9,183	9,084	8,985	8,885	8,786	8,686	8,587	8,487	8,388	8,289	8,189	8,090	103,639
8.	Investment Expenses														
	a. Depreciation (D)		$61,002	$61,002	$61,002	$61,002	$61,002	$61,002	$61,002	$61,002	$61,002	$61,002	$61,002	$61,002	$732,024
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		101,296	100,861	100,425	99,988	99,552	99,116	98,680	98,243	97,807	97,371	96,935	96,499	1,186,773
	a. Recoverable Costs Allocated to Energy		101,296	100,861	100,425	99,988	99,552	99,116	98,680	98,243	97,807	97,371	96,935	96,499	1,186,773
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		101,296	100,861	100,425	99,988	99,552	99,116	98,680	98,243	97,807	97,371	96,935	96,499	1,186,773
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$101,296	$100,861	$100,425	$99,988	$99,552	$99,116	$98,680	$98,243	$97,807	$97,371	$96,935	$96,499	$1,186,773

Notes:
(A) Applicable depreciable base for Big Bend; accounts 312.45 ($13,435,775), 315.45 ($327,307), and 312.40 ($182).
(B) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 5.4%, 2.8%, and 3.8%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 11

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 4 Continuous Emissions Monitors
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	
3.	Less: Accumulated Depreciation	($866,211)	(866,211)	(866,211)	(866,211)	(866,211)	(866,211)	(866,211)	(866,211)	(866,211)	(866,211)	(866,211)	(866,211)	(866,211)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$0	0	0	0	0	0	0	0	0	0	0	0	0	
6.	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		0	0	0	0	0	0	0	0	0	0	0	0	$0
	b. Debt Component Grossed Up For Taxes (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses														
	a. Depreciation (D)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:
(A) Applicable depreciable base for Big Bend; accounts TBD depending on type of plant added.
(B) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is TBD depending on type of plant added.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 11

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Section 114 Mercury Testing Platform
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	
3.	Less: Accumulated Depreciation	($77,515)	(77,769)	(78,023)	(78,277)	(78,531)	(78,785)	(79,039)	(79,293)	(79,547)	(79,801)	(80,055)	(80,309)	(80,563)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$43,222	42,968	42,714	42,460	42,206	41,952	41,698	41,444	41,190	40,936	40,682	40,428	40,174	
6.	Average Net Investment		43,095	42,841	42,587	42,333	42,079	41,825	41,571	41,317	41,063	40,809	40,555	40,301	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$238	$237	$235	$234	$232	$231	$230	$228	$227	$225	$224	$223	$2,764
	b. Debt Component Grossed Up For Taxes (C)		70	70	69	69	69	68	68	67	67	67	66	66	816
8.	Investment Expenses														
	a. Depreciation (D)		$254	$254	$254	$254	$254	$254	$254	$254	$254	$254	$254	$254	3,048
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		562	561	558	557	555	553	552	549	548	546	544	543	6,628
	a. Recoverable Costs Allocated to Energy		562	561	558	557	555	553	552	549	548	546	544	543	6,628
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		562	561	558	557	555	553	552	549	548	546	544	543	6,628
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$562	$561	$558	$557	$555	$553	$552	$549	$548	$546	$544	$543	$6,628

Notes:
(A) Applicable depreciable base for Big Bend; account 311.40
(B) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 2.5%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 11

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Units 1 and 2 FGD
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	
3.	Less: Accumulated Depreciation	($23,902,082)	(24,029,576)	(24,157,070)	(24,284,564)	(24,412,058)	(24,539,552)	(24,667,046)	(24,794,540)	(24,922,034)	(25,049,528)	(25,177,022)	(25,304,516)	(25,432,010)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$4,588,461	4,460,967	4,333,473	4,205,979	4,078,485	3,950,991	3,823,497	3,696,003	3,568,509	3,441,015	3,313,521	3,186,027	3,058,533	
6.	Average Net Investment		4,524,714	4,397,220	4,269,726	4,142,232	4,014,738	3,887,244	3,759,750	3,632,256	3,504,762	3,377,268	3,249,774	3,122,280	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$24,981	$24,277	$23,573	$22,869	$22,165	$21,461	$20,758	$20,054	$19,350	$18,646	$17,942	$17,238	$253,314
	b. Debt Component Grossed Up For Taxes (C)		7,374	7,166	6,958	6,750	6,543	6,335	6,127	5,919	5,712	5,504	5,296	5,088	74,772
8.	Investment Expenses														
	a. Depreciation (D)		$127,494	$127,494	$127,494	$127,494	$127,494	$127,494	$127,494	$127,494	$127,494	$127,494	$127,494	$127,494	1,529,928
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$159,849	$158,937	$158,025	$157,113	$156,202	$155,290	$154,379	$153,467	$152,556	$151,644	$150,732	$149,820	$1,858,014
	a. Recoverable Costs Allocated to Energy		159,849	158,937	158,025	157,113	156,202	155,290	154,379	153,467	152,556	151,644	150,732	149,820	1,858,014
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		159,849	158,937	158,025	157,113	156,202	155,290	154,379	153,467	152,556	151,644	150,732	149,820	1,858,014
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$159,849	$158,937	$158,025	$157,113	$156,202	$155,290	$154,379	$153,467	$152,556	$151,644	$150,732	$149,820	$1,858,014

Notes:
(A) Applicable depreciable base for Big Bend assets; accounts 311.45 ($141,968), 312.45 ($28,341,531), and 315.45 ($7,043)
(B) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(D) Applicable depreciation rates for assets are 3.5%, 5.4%, and 2.8%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 11

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend FGD Optimization and Utilization
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	
3.	Less: Accumulated Depreciation	($13,157,776)	(13,257,673)	(13,357,570)	(13,457,467)	(13,557,364)	(13,657,261)	(13,757,158)	(13,857,055)	(13,956,952)	(14,056,849)	(14,156,746)	(14,256,643)	(14,356,540)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$9,494,516	9,394,619	9,294,722	9,194,825	9,094,928	8,995,031	8,895,134	8,795,237	8,695,340	8,595,443	8,495,546	8,395,649	8,295,752	
6.	Average Net Investment		9,444,567	9,344,670	9,244,773	9,144,876	9,044,979	8,945,082	8,845,185	8,745,288	8,645,391	8,545,494	8,445,597	8,345,700	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$52,143	$51,592	$51,040	$50,489	$49,937	$49,386	$48,834	$48,283	$47,731	$47,180	$46,628	$46,077	$589,320
	b. Debt Component Grossed Up For Taxes (C)		15,391	15,229	15,066	14,903	14,740	14,578	14,415	14,252	14,089	13,926	13,764	13,601	173,954
8.	Investment Expenses														
	a. Depreciation (D)		$99,897	$99,897	$99,897	$99,897	$99,897	$99,897	$99,897	$99,897	$99,897	$99,897	$99,897	$99,897	1,198,764
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		$167,431	$166,718	$166,003	$165,289	$164,574	$163,861	$163,146	$162,432	$161,717	$161,003	$160,289	$159,575	$1,962,038
	a. Recoverable Costs Allocated to Energy		167,431	166,718	166,003	165,289	164,574	163,861	163,146	162,432	161,717	161,003	160,289	159,575	1,962,038
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		167,431	166,718	166,003	165,289	164,574	163,861	163,146	162,432	161,717	161,003	160,289	159,575	1,962,038
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$167,431	$166,718	$166,003	$165,289	$164,574	$163,861	$163,146	$162,432	$161,717	$161,003	$160,289	$159,575	$1,962,038

Notes:
(A) Applicable depreciable base for Big Bend; accounts 312.45 ($21,855,886), 311.45 ($40,016), 316.40 ($71,401), 315.45 ($594,901), and 312.40 ($90,088).
(B) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 5.4%, 3.5%, 2.0%, 2.8%, and 3.8%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 11

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend PM Minimization and Monitoring
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	314,543	0	0	0	0	0	314,543
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	$351,594	$666,137	$666,137	$666,137	$666,137	$666,137	$666,137	
3.	Less: Accumulated Depreciation	($193,903)	(194,723)	(195,543)	(196,363)	(197,183)	(198,003)	(198,823)	(199,643)	(201,873)	(204,103)	(206,333)	(208,563)	(210,793)	
4.	CWIP - Non-Interest Bearing	$314,543	314,543	314,543	314,543	314,543	314,543	314,543	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$472,234	471,414	470,594	469,774	468,954	468,134	467,314	466,494	464,264	462,034	459,804	457,574	455,344	
6.	Average Net Investment		471,824	471,004	470,184	469,364	468,544	467,724	466,904	465,379	463,149	460,919	458,689	456,459	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$2,605	$2,600	$2,596	$2,591	$2,587	$2,582	$2,578	$2,569	$2,557	$2,545	$2,532	$2,520	$30,862
	b. Debt Component Grossed Up For Taxes (C)		769	768	766	765	764	762	761	758	755	751	748	744	9,111
8.	Investment Expenses														
	a. Depreciation (D)		$820	$820	$820	$820	$820	$820	$820	$2,230	$2,230	$2,230	$2,230	$2,230	16,890
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		4,194	4,188	4,182	4,176	4,171	4,164	4,159	5,557	5,542	5,526	5,510	5,494	56,863
	a. Recoverable Costs Allocated to Energy		4,194	4,188	4,182	4,176	4,171	4,164	4,159	5,557	5,542	5,526	5,510	5,494	56,863
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		4,194	4,188	4,182	4,176	4,171	4,164	4,159	5,557	5,542	5,526	5,510	5,494	56,863
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$4,194	$4,188	$4,182	$4,176	$4,171	$4,164	$4,159	$5,557	$5,542	$5,526	$5,510	$5,494	$56,863

Notes:
(A) Applicable depreciable base for Big Bend; accounts 315.44 ($351,594), and 312.44 ($314,543).
(B) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 2.8%, and 5.4%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 11

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Polk NO_x Emissions Reduction
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	
3.	Less: Accumulated Depreciation	($1,140,822)	(1,145,676)	(1,150,530)	(1,155,384)	(1,160,238)	(1,165,092)	(1,169,946)	(1,174,800)	(1,179,654)	(1,184,508)	(1,189,362)	(1,194,216)	(1,199,070)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$420,651	415,797	410,943	406,089	401,235	396,381	391,527	386,673	381,819	376,965	372,111	367,257	362,403	
6.	Average Net Investment		418,224	413,370	408,516	403,662	398,808	393,954	389,100	384,246	379,392	374,538	369,684	364,830	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$2,309	$2,282	$2,255	$2,229	$2,202	$2,175	$2,148	$2,121	$2,095	$2,068	$2,041	$2,014	$25,939
	b. Debt Component Grossed Up For Taxes (C)		682	674	666	658	650	642	634	626	618	610	602	595	7,657
8.	Investment Expenses														
	a. Depreciation (D)		$4,854	$4,854	$4,854	$4,854	$4,854	$4,854	$4,854	$4,854	$4,854	$4,854	$4,854	$4,854	58,248
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		7,845	7,810	7,775	7,741	7,706	7,671	7,636	7,601	7,567	7,532	7,497	7,463	91,844
	a. Recoverable Costs Allocated to Energy		7,845	7,810	7,775	7,741	7,706	7,671	7,636	7,601	7,567	7,532	7,497	7,463	91,844
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		7,845	7,810	7,775	7,741	7,706	7,671	7,636	7,601	7,567	7,532	7,497	7,463	91,844
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$7,845	$7,810	$7,775	$7,741	$7,706	$7,671	$7,636	$7,601	$7,567	$7,532	$7,497	$7,463	$91,844

Notes:
(A) Applicable depreciable base for Polk; account 342.81
(B) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 3.7%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 4 SOFA
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$2,865,696	$2,865,696	$2,865,696	$2,865,696	$2,865,696	$2,865,696	$2,865,696	$2,865,696	$2,865,696	$2,865,696	$2,865,696	$2,865,696	$2,865,696	
3.	Less: Accumulated Depreciation	($1,480,843)	(1,493,691)	(1,506,539)	(1,519,387)	(1,532,235)	(1,545,083)	(1,557,931)	(1,570,779)	(1,583,627)	(1,596,475)	(1,609,323)	(1,622,171)	(1,635,019)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$1,384,853	1,372,005	1,359,157	1,346,309	1,333,461	1,320,613	1,307,765	1,294,917	1,282,069	1,269,221	1,256,373	1,243,525	1,230,677	
6.	Average Net Investment		1,378,429	1,365,581	1,352,733	1,339,885	1,327,037	1,314,189	1,301,341	1,288,493	1,275,645	1,262,797	1,249,949	1,237,101	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$7,610	$7,539	$7,468	$7,398	$7,327	$7,256	$7,185	$7,114	$7,043	$6,972	$6,901	$6,830	$86,643
	b. Debt Component Grossed Up For Taxes (C)		2,246	2,225	2,205	2,184	2,163	2,142	2,121	2,100	2,079	2,058	2,037	2,016	25,576
8.	Investment Expenses														
	a. Depreciation (D)		$12,848	$12,848	$12,848	$12,848	$12,848	$12,848	$12,848	$12,848	$12,848	$12,848	$12,848	$12,848	154,176
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		22,704	22,612	22,521	22,430	22,338	22,246	22,154	22,062	21,970	21,878	21,786	21,694	266,395
	a. Recoverable Costs Allocated to Energy		22,704	22,612	22,521	22,430	22,338	22,246	22,154	22,062	21,970	21,878	21,786	21,694	266,395
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		22,704	22,612	22,521	22,430	22,338	22,246	22,154	22,062	21,970	21,878	21,786	21,694	266,395
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$22,704	$22,612	$22,521	$22,430	$22,338	$22,246	$22,154	$22,062	$21,970	$21,878	$21,786	$21,694	$266,395

Notes:
(A) Applicable depreciable base for Big Bend; account 312.44
(B) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 5.4%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 11

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 4 SCR
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$71,260,468	$71,260,468	$71,260,468	$71,260,468	$71,260,468	$71,260,468	$71,260,468	$71,260,468	$71,260,468	$71,260,468	$71,260,468	$71,260,468	$71,260,468	
3.	Less: Accumulated Depreciation	($38,439,384)	(38,705,958)	(38,972,532)	(39,239,106)	(39,505,680)	(39,772,254)	(40,038,828)	(40,305,402)	(40,571,976)	(40,838,550)	(41,105,124)	(41,371,698)	(41,638,272)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$32,821,084	32,554,510	32,287,936	32,021,362	31,754,788	31,488,214	31,221,640	30,955,066	30,688,492	30,421,918	30,155,344	29,888,770	29,622,196	
6.	Average Net Investment		32,687,797	32,421,223	32,154,649	31,888,075	31,621,501	31,354,927	31,088,353	30,821,779	30,555,205	30,288,631	30,022,057	29,755,483	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$180,469	$178,998	$177,526	$176,054	$174,582	$173,111	$171,639	$170,167	$168,695	$167,224	$165,752	$164,280	$2,068,497
	b. Debt Component Grossed Up For Taxes (C)		53,270	52,836	52,401	51,967	51,533	51,098	50,664	50,229	49,795	49,360	48,926	48,492	610,571
8.	Investment Expenses														
	a. Depreciation (D)		$266,574	$266,574	$266,574	$266,574	$266,574	$266,574	$266,574	$266,574	$266,574	$266,574	$266,574	$266,574	3,198,888
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		500,313	498,408	496,501	494,595	492,689	490,783	488,877	486,970	485,064	483,158	481,252	479,346	5,877,956
	a. Recoverable Costs Allocated to Energy		500,313	498,408	496,501	494,595	492,689	490,783	488,877	486,970	485,064	483,158	481,252	479,346	5,877,956
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	-
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		500,313	498,408	496,501	494,595	492,689	490,783	488,877	486,970	485,064	483,158	481,252	479,346	5,877,956
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$500,313	$498,408	$496,501	$494,595	$492,689	$490,783	$488,877	$486,970	$485,064	$483,158	$481,252	$479,346	$5,877,956

Notes:
(A) Applicable depreciable base for Big Bend; accounts 311.54 ($16,857,250), 312.54 ($42,515,153), 315.54 ($10,642,027), 316.54 ($687,934), 315.40 ($558,103).
(B) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 3.5%, 5.4%, 2.8%, 1.9%, 2.2%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 11

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend FGD System Reliability
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	
3.	Less: Accumulated Depreciation	($9,357,121)	(9,466,819)	(9,576,517)	(9,686,215)	(9,795,913)	(9,905,611)	(10,015,309)	(10,125,007)	(10,234,705)	(10,344,403)	(10,454,101)	(10,563,799)	(10,673,497)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$15,110,685	15,000,987	14,891,289	14,781,591	14,671,893	14,562,195	14,452,497	14,342,799	14,233,101	14,123,403	14,013,705	13,904,007	13,794,309	
6.	Average Net Investment		15,055,836	14,946,138	14,836,440	14,726,742	14,617,044	14,507,346	14,397,648	14,287,950	14,178,252	14,068,554	13,958,856	13,849,158	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$83,123	$82,518	$81,912	$81,306	$80,701	$80,095	$79,489	$78,884	$78,278	$77,672	$77,067	$76,461	$957,506
	b. Debt Component Grossed Up For Taxes (C)		24,536	24,357	24,178	24,000	23,821	23,642	23,463	23,285	23,106	22,927	22,748	22,570	282,633
8.	Investment Expenses														
	a. Depreciation (D)		$109,698	$109,698	$109,698	$109,698	$109,698	$109,698	$109,698	$109,698	$109,698	$109,698	$109,698	$109,698	1,316,376
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		217,357	216,573	215,788	215,004	214,220	213,435	212,650	211,867	211,082	210,297	209,513	208,729	2,556,515
	a. Recoverable Costs Allocated to Energy		217,357	216,573	215,788	215,004	214,220	213,435	212,650	211,867	211,082	210,297	209,513	208,729	2,556,515
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		217,357	216,573	215,788	215,004	214,220	213,435	212,650	211,867	211,082	210,297	209,513	208,729	2,556,515
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$217,357	$216,573	$215,788	$215,004	$214,220	$213,435	$212,650	$211,867	$211,082	$210,297	$209,513	$208,729	$2,556,515

Notes:
(A) Applicable depreciable base for Big Bend; accounts 312.45 ($23,011,597) and 312.44 ($1,456,209).
(B) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 5.4% and 5.4%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 11

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Mercury Air Toxics Standards (MATS)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$7,064,224	7,064,224	7,064,224	7,064,224	7,064,224	7,064,224	7,064,224	7,064,224	7,064,224	7,064,224	7,064,224	7,064,224	7,064,224	
3.	Less: Accumulated Depreciation	($2,506,481)	(2,534,882)	(2,563,283)	(2,591,684)	(2,620,085)	(2,648,486)	(2,676,887)	(2,705,288)	(2,733,460)	(2,761,444)	(2,789,427)	(2,817,411)	(2,845,395)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$4,557,743	4,529,342	4,500,941	4,472,540	4,444,139	4,415,738	4,387,337	4,358,936	4,330,764	4,302,780	4,274,796	4,246,812	4,218,829	
6.	Average Net Investment		4,543,542	4,515,141	4,486,740	4,458,339	4,429,938	4,401,537	4,373,136	4,344,850	4,316,772	4,288,788	4,260,804	4,232,820	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$25,085	$24,928	$24,771	$24,614	$24,458	$24,301	$24,144	$23,988	$23,833	$23,678	$23,524	$23,369	$290,693
	b. Debt Component Grossed Up For Taxes (C)		7,404	7,358	7,312	7,266	7,219	7,173	7,127	7,081	7,035	6,989	6,944	6,898	85,806
8.	Investment Expenses														
	a. Depreciation (D)		$28,401	$28,401	$28,401	$28,401	$28,401	$28,401	$28,401	$28,172	$27,984	$27,984	$27,984	$27,984	338,914
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		60,890	60,687	60,484	60,281	60,078	59,875	59,672	59,241	58,852	58,651	58,452	58,251	715,414
	a. Recoverable Costs Allocated to Energy		60,890	60,687	60,484	60,281	60,078	59,875	59,672	59,241	58,852	58,651	58,452	58,251	715,414
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		60,890	60,687	60,484	60,281	60,078	59,875	59,672	59,241	58,852	58,651	58,452	58,251	715,414
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$60,890	$60,687	$60,484	$60,281	$60,078	$59,875	$59,672	$59,241	$58,852	$58,651	$58,452	$58,251	$715,414

Notes:

(A) Applicable depreciable base for Big Bend and Polk; accounts 312.44 ($3,427,481), 341.80 ($26,150), 315.40 ($1,226,949), 312.45 ($2,053,017), 315.44 ($16,035), 315.45 ($53,832), 311.40 ($13,216), 345.81 ($2,232), 312.54 ($210,295), and 395.00 ($35,018).
(B) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 5.4%, 3.0%, 2.2%, 5.4%, 2.8%, 2.8%, 2.5%, 2.5%, 5.4%, and 14.3%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 11

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

For Project: SO_2 Emissions Allowances
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Purchases/Transfers		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Sales/Transfers		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Auction Proceeds/Other		0	0	0	24	0	0	0	0	0	0	0	0	24
2.	Working Capital Balance														
	a. FERC 158.1 Allowance Inventory	$0	0	0	0	0	0	0	0	0	0	0	0	0	
	b. FERC 158.2 Allowances Withheld	$0	0	0	0	0	0	0	0	0	0	0	0	0	
	c. FERC 182.3 Other Regl. Assets - Losses	$0	0	0	0	0	0	0	0	0	0	0	0	0	
	d. FERC 254.01 Regulatory Liabilities - Gains	($34,139)	(34,139)	(34,139)	(34,139)	(34,138)	(34,138)	(34,138)	(34,137)	(34,137)	(34,137)	(34,136)	(34,136)	(34,136)	
3.	Total Working Capital Balance	($34,139)	(34,139)	(34,139)	(34,139)	(34,138)	(34,138)	(34,138)	(34,137)	(34,137)	(34,137)	(34,136)	(34,136)	(34,136)	
4.	Average Net Working Capital Balance		($34,139)	($34,139)	($34,139)	($34,138)	($34,138)	($34,138)	($34,137)	($34,137)	($34,137)	($34,137)	($34,136)	($34,136)	
5.	Return on Average Net Working Capital Balance														
	a. Equity Component Grossed Up For Taxes (A)		($188)	($188)	($188)	($188)	($188)	($188)	($188)	($188)	($188)	($188)	($188)	($188)	(2,256)
	b. Debt Component Grossed Up For Taxes (B)		(56)	(56)	(56)	(56)	(56)	(56)	(56)	(56)	(56)	(56)	(56)	(56)	(672)
6.	Total Return Component		(244)	(244)	(244)	(244)	(244)	(244)	(244)	(244)	(244)	(244)	(244)	(244)	(2,928)
7.	Expenses:		$1	$2	$3	$4	$5	$6	$7	$8	$9	$10	$11	$12	
	a. Gains		0	0	0	(24)	0	0	0	0	0	0	0	0	(24)
	b. Losses		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. SO_2 Allowance Expense		1	0	0	1	2	0	0	1	1	0	1	1	7
8.	Net Expenses (D)		1	0	0	(24)	2	0	0	1	1	0	1	1	(17)
9.	Total System Recoverable Expenses (Lines 6 + 8)		(243)	(244)	(244)	(268)	(242)	(244)	(244)	(243)	(243)	(244)	(243)	(243)	(2,945)
	a. Recoverable Costs Allocated to Energy		(243)	(244)	(244)	(268)	(242)	(244)	(244)	(243)	(243)	(244)	(243)	(243)	(2,945)
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		(243)	(244)	(244)	(268)	(242)	(244)	(244)	(243)	(243)	(244)	(243)	(243)	(2,945)
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Juris. Recoverable Costs (Lines 12 + 13)		($243)	($244)	($244)	($268)	($242)	($244)	($244)	($243)	($243)	($244)	($243)	($243)	($2,945)

Notes:
(A) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(B) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(C) Line 6 is reported on Schedule 7E.
(D) Line 8 is reported on Schedule 5E.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 11

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Gypsum Storage Facility
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$21,467,359	21,467,359	21,467,359	21,467,359	21,467,359	21,467,359	21,467,359	21,467,359	21,467,359	21,467,359	21,467,359	21,467,359	21,467,359	
3.	Less: Accumulated Depreciation	($6,460,827)	(6,505,908)	(6,550,989)	(6,596,070)	(6,641,151)	(6,686,232)	(6,731,313)	(6,776,394)	(6,821,475)	(6,866,556)	(6,911,637)	(6,956,718)	(7,001,799)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$15,006,532	14,961,451	14,916,370	14,871,289	14,826,208	14,781,127	14,736,046	14,690,965	14,645,884	14,600,803	14,555,722	14,510,641	14,465,560	
6.	Average Net Investment		14,983,992	14,938,911	14,893,830	14,848,749	14,803,668	14,758,587	14,713,506	14,668,425	14,623,344	14,578,263	14,533,182	14,488,101	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$82,727	$82,478	$82,229	$81,980	$81,731	$81,482	$81,233	$80,984	$80,735	$80,487	$80,238	$79,989	$976,293
	b. Debt Component Grossed Up For Taxes (C)		24,419	24,345	24,272	24,199	24,125	24,052	23,978	23,905	23,831	23,758	23,684	23,611	288,179
8.	Investment Expenses														
	a. Depreciation (D)		$45,081	$45,081	$45,081	$45,081	$45,081	$45,081	$45,081	$45,081	$45,081	$45,081	$45,081	$45,081	540,972
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		152,227	151,904	151,582	151,260	150,937	150,615	150,292	149,970	149,647	149,326	149,003	148,681	1,805,444
	a. Recoverable Costs Allocated to Energy		152,227	151,904	151,582	151,260	150,937	150,615	150,292	149,970	149,647	149,326	149,003	148,681	1,805,444
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		152,227	151,904	151,582	151,260	150,937	150,615	150,292	149,970	149,647	149,326	149,003	148,681	1,805,444
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$152,227	$151,904	$151,582	$151,260	$150,937	$150,615	$150,292	$149,970	$149,647	$149,326	$149,003	$148,681	$1,805,444

Notes:
(A) Applicable depreciable base for Big Bend; accounts 311.40
(B) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 2.5%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 11

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Coal Combustion Residual Rule (CCR Rule)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$58,486	$293,512	$50,363	$471,849	$13,109	$6,050	$0	$0	$0	$0	$0	$0	$893,369
	b. Clearings to Plant		0	0	0	0	0	0	0	0	1,200,458	0	0	0	1,200,458
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$3,959,426	3,959,426	3,959,426	3,959,426	3,959,426	3,959,426	3,959,426	3,959,426	3,959,426	5,159,884	5,159,884	5,159,884	5,159,884	
3.	Less: Accumulated Depreciation	($537,273)	(548,070)	(558,867)	(569,664)	(580,461)	(591,258)	(602,055)	(612,852)	(623,649)	(634,446)	(650,625)	(666,804)	(682,983)	
4.	CWIP - Non-Interest Bearing	$307,089	365,575	659,087	709,450	1,181,299	1,194,408	1,200,458	1,200,458	1,200,458	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$3,729,242	3,776,931	4,059,646	4,099,212	4,560,264	4,562,576	4,557,829	4,547,032	4,536,235	4,525,438	4,509,259	4,493,080	4,476,901	
6.	Average Net Investment		3,753,087	3,918,289	4,079,429	4,329,738	4,561,420	4,560,202	4,552,430	4,541,633	4,530,836	4,517,348	4,501,169	4,484,990	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$20,721	$21,633	$22,523	$23,904	$25,184	$25,177	$25,134	$25,074	$25,015	$24,940	$24,851	$24,762	$288,918
	b. Debt Component Grossed Up For Taxes (C)		6,116	6,386	6,648	7,056	7,434	7,432	7,419	7,401	7,384	7,362	7,335	7,309	85,282
8.	Investment Expenses														
	a. Depreciation (D)		$10,797	$10,797	$10,797	$10,797	$10,797	$10,797	$10,797	$10,797	$10,797	$16,179	$16,179	$16,179	145,710
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		37,634	38,816	39,968	41,757	43,415	43,406	43,350	43,272	43,196	48,481	48,365	48,250	519,910
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		37,634	38,816	39,968	41,757	43,415	43,406	43,350	43,272	43,196	48,481	48,365	48,250	519,910
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		37,634	38,816	39,968	41,757	43,415	43,406	43,350	43,272	43,196	48,481	48,365	48,250	519,910
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$37,634	$38,816	$39,968	$41,757	$43,415	$43,406	$43,350	$43,272	$43,196	$48,481	$48,365	$48,250	$519,910

Notes:
(A) Applicable depreciable base for Big Bend; accounts 311.40 ($2,464,676), 312.44 ($668,735) and 312.40 ($826,015).
(B) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 2.5%, 5.4% and 3.8%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 11

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Coal Combustion Residuals (CCR Rule - Phase II)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$1,308,034	1,308,034	1,308,034	1,308,034	1,308,034	1,308,034	1,308,034	1,308,034	1,308,034	1,308,034	1,308,034	1,308,034	1,308,034	
3.	Less: Accumulated Depreciation	($60,059)	(63,863)	(67,667)	(71,471)	(75,275)	(79,079)	(82,883)	(86,687)	(90,491)	(94,295)	(98,099)	(101,903)	(105,707)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$1,247,975	1,244,171	1,240,367	1,236,563	1,232,759	1,228,955	1,225,151	1,221,347	1,217,543	1,213,739	1,209,935	1,206,131	1,202,327	
6.	Average Net Investment		1,246,073	1,242,269	1,238,465	1,234,661	1,230,857	1,227,053	1,223,249	1,219,445	1,215,641	1,211,837	1,208,033	1,204,229	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$6,880	$6,859	$6,838	$6,817	$6,796	$6,775	$6,754	$6,733	$6,712	$6,691	$6,670	$6,649	$81,174
	b. Debt Component Grossed Up For Taxes (C)		2,031	2,024	2,018	2,012	2,006	2,000	1,993	1,987	1,981	1,975	1,969	1,962	23,958
8.	Investment Expenses														
	a. Depreciation (D)		$3,804	$3,804	$3,804	$3,804	$3,804	$3,804	$3,804	$3,804	$3,804	$3,804	$3,804	$3,804	45,648
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		12,715	12,687	12,660	12,633	12,606	12,579	12,551	12,524	12,497	12,470	12,443	12,415	150,780
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		12,715	12,687	12,660	12,633	12,606	12,579	12,551	12,524	12,497	12,470	12,443	12,415	150,780
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		12,715	12,687	12,660	12,633	12,606	12,579	12,551	12,524	12,497	12,470	12,443	12,415	150,780
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$12,715	$12,687	$12,660	$12,633	$12,606	$12,579	$12,551	$12,524	$12,497	$12,470	$12,443	$12,415	$150,780

Notes:
(A) Applicable depreciable base for Big Bend; accounts 311.44
(B) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 3.5%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
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Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend ELG Compliance
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		($79,186)	($11,614)	($5,881)	$196,835	($33,343)	($36,413)	$0	$0	$0	$0	$0	$0	$30,397
	b. Clearings to Plant		(79,186)	(11,614)	($5,881)	196,835	(33,343)	(36,413)	0	0	0	0	0	0	30,397
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$33,840,710	33,761,524	33,749,910	33,744,028	33,940,863	33,907,520	33,871,107	33,871,107	33,871,107	33,871,107	33,871,107	33,871,107	33,871,107	
3.	Less: Accumulated Depreciation	($989,275)	(1,060,454)	(1,131,466)	(1,202,454)	(1,273,430)	(1,344,819)	(1,416,138)	(1,487,381)	(1,558,624)	(1,629,867)	(1,701,110)	(1,772,353)	(1,843,596)	
4.	CWIP - Non-Interest Bearing	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
5.	Net Investment (Lines 2 + 3 + 4)	$32,851,435	32,701,070	32,618,444	32,541,574	32,667,433	32,562,701	32,454,969	32,383,726	32,312,483	32,241,240	32,169,997	32,098,754	32,027,511	
6.	Average Net Investment		32,776,252	32,659,757	32,580,009	32,604,504	32,615,067	32,508,835	32,419,348	32,348,105	32,276,862	32,205,619	32,134,376	32,063,133	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$180,958	$180,315	$179,874	$180,009	$180,068	$179,481	$178,987	$178,594	$178,201	$177,807	$177,414	$177,021	$2,148,729
	b. Debt Component Grossed Up For Taxes (C)		53,414	53,225	53,095	53,134	53,152	52,979	52,833	52,717	52,601	52,484	52,368	52,252	634,254
8.	Investment Expenses														
	a. Depreciation (D)		$71,179	$71,012	$70,988	$70,976	$71,389	$71,319	$71,243	$71,243	$71,243	$71,243	$71,243	$71,243	854,321
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		305,551	304,552	303,957	304,119	304,609	303,779	303,063	302,554	302,045	301,534	301,025	300,516	3,637,304
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		305,551	304,552	303,957	304,119	304,609	303,779	303,063	302,554	302,045	301,534	301,025	300,516	3,637,304
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		305,551	304,552	303,957	304,119	304,609	303,779	303,063	302,554	302,045	301,534	301,025	300,516	3,637,304
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$305,551	$304,552	$303,957	$304,119	$304,609	$303,779	$303,063	$302,554	$302,045	$301,534	$301,025	$300,516	$3,637,304

Notes:
(A) Applicable depreciable base for Big Bend; accounts 311.40 ($33,765,524), 312.40 ($105,584).
(B) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 2.5%, 3.8%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 11

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 1 Sec. 316(b) Impingement Mortality
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$11,515,547	11,515,547	11,515,547	11,515,547	11,515,547	11,515,547	11,515,547	11,515,547	11,515,547	11,515,547	11,515,547	11,515,547	11,515,547	
3.	Less: Accumulated Depreciation	($751,156)	(788,582)	(826,008)	(863,434)	(900,860)	(938,286)	(975,712)	(1,013,138)	(1,050,564)	(1,087,990)	(1,125,416)	(1,162,842)	(1,200,268)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$10,764,391	10,726,965	10,689,539	10,652,113	10,614,687	10,577,261	10,539,835	10,502,409	10,464,983	10,427,557	10,390,131	10,352,705	10,315,279	
6.	Average Net Investment		10,745,678	10,708,252	10,670,826	10,633,400	10,595,974	10,558,548	10,521,122	10,483,696	10,446,270	10,408,844	10,371,418	10,333,992	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$59,327	$59,120	$58,914	$58,707	$58,500	$58,294	$58,087	$57,880	$57,674	$57,467	$57,261	$57,054	$698,285
	b. Debt Component Grossed Up For Taxes (C)		17,512	17,451	17,390	17,329	17,268	17,207	17,146	17,085	17,024	16,963	16,902	16,841	206,118
8.	Investment Expenses														
	a. Depreciation (D)		$37,426	$37,426	$37,426	$37,426	$37,426	$37,426	$37,426	$37,426	$37,426	$37,426	$37,426	$37,426	449,112
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		114,265	113,997	113,730	113,462	113,194	112,927	112,659	112,391	112,124	111,856	111,589	111,321	1,353,515
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		114,265	113,997	113,730	113,462	113,194	112,927	112,659	112,391	112,124	111,856	111,589	111,321	1,353,515
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		114,265	113,997	113,730	113,462	113,194	112,927	112,659	112,391	112,124	111,856	111,589	111,321	1,353,515
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$114,265	$113,997	$113,730	$113,462	$113,194	$112,927	$112,659	$112,391	$112,124	$111,856	$111,589	$111,321	$1,353,515

Notes:
(A) Applicable depreciable base for Big Bend; accounts 314.40 ($11,515,547).
(B) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 3.9%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 11

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Bayside 316(b) Compliance
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$3,629	$0	$9,747	$2,748	$9,196	$1,091	$47,117	$0	$0	$0	$0	$0	$73,528
	b. Clearings to Plant		3,629	0	9,747	2,748	9,196	$1,091	47,117	0	0	0	0	0	73,528
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$17,877,069	17,880,698	17,880,698	17,890,445	17,893,193	17,902,389	17,903,480	17,950,597	17,950,597	17,950,597	17,950,597	17,950,597	17,950,597	
3.	Less: Accumulated Depreciation	($158,022)	(225,086)	(292,164)	(359,242)	(426,360)	(493,489)	(560,656)	(627,827)	(695,191)	(762,555)	(829,919)	(897,283)	(964,647)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$17,719,047	17,655,612	17,588,534	17,531,203	17,466,833	17,408,900	17,342,824	17,322,770	17,255,406	17,188,042	17,120,678	17,053,314	16,985,950	
6.	Average Net Investment		17,687,330	17,622,073	17,559,869	17,499,018	17,437,867	17,375,862	17,332,797	17,289,088	17,221,724	17,154,360	17,086,996	17,019,632	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$97,652	$97,291	$96,948	$96,612	$96,274	$95,932	$95,694	$95,453	$95,081	$94,709	$94,337	$93,965	$1,149,948
	b. Debt Component Grossed Up For Taxes (C)		28,824	28,718	28,617	28,518	28,418	28,317	28,247	28,175	28,066	27,956	27,846	27,736	339,438
8.	Investment Expenses														
	a. Depreciation (D)		$67,064	$67,078	$67,078	$67,118	$67,129	$67,167	$67,171	$67,364	$67,364	$67,364	$67,364	$67,364	806,625
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		193,540	193,087	192,643	192,248	191,821	191,416	191,112	190,992	190,511	190,029	189,547	189,065	2,296,011
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		193,540	193,087	192,643	192,248	191,821	191,416	191,112	190,992	190,511	190,029	189,547	189,065	2,296,011
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		193,540	193,087	192,643	192,248	191,821	191,416	191,112	190,992	190,511	190,029	189,547	189,065	2,296,011
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$193,540	$193,087	$192,643	$192,248	$191,821	$191,416	$191,112	$190,992	$190,511	$190,029	$189,547	$189,065	$2,296,011

Notes:
(A) Applicable depreciable base for Big Bend; accounts 341.30 ($1,410,380), 341.31 ($8,265,882), 341.32 ($8,227,218).
(B) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 3.7%, 4.9%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 11

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend NESHAP Subpart YYYY Compliance
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Estimate July	Estimate August	Estimate September	Estimate October	Estimate November	Estimate December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$503,214	503,214	503,214	503,214	503,214	503,214	503,214	503,214	503,214	503,214	503,214	503,214	503,214	
3.	Less: Accumulated Depreciation	($31,852)	(32,993)	(34,134)	(35,275)	(36,416)	(37,557)	(38,698)	(39,839)	(40,980)	(42,121)	(43,262)	(44,403)	(45,544)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$471,362	470,221	469,080	467,939	466,798	465,657	464,516	463,375	462,234	461,093	459,952	458,811	457,670	
6.	Average Net Investment		470,792	469,651	468,510	467,369	466,228	465,087	463,946	462,805	461,664	460,523	459,382	458,241	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		$2,599	$2,593	$2,587	$2,580	$2,574	$2,568	$2,561	$2,555	$2,549	$2,543	$2,536	$2,530	$30,775
	b. Debt Component Grossed Up For Taxes (C)		767	765	764	762	760	758	756	754	752	750	749	747	9,084
8.	Investment Expenses														
	a. Depreciation (D)		$1,141	$1,141	$1,141	$1,141	$1,141	$1,141	$1,141	$1,141	$1,141	$1,141	$1,141	$1,141	13,692
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		4,507	4,499	4,492	4,483	4,475	4,467	4,458	4,450	4,442	4,434	4,426	4,418	53,551
	a. Recoverable Costs Allocated to Energy		4,507	4,499	4,492	4,483	4,475	4,467	4,458	4,450	4,442	4,434	4,426	4,418	53,551
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		4,507	4,499	4,492	4,483	4,475	4,467	4,458	4,450	4,442	4,434	4,426	4,418	53,551
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$4,507	$4,499	$4,492	$4,483	$4,475	$4,467	$4,458	$4,450	$4,442	$4,434	$4,426	$4,418	$53,551

Notes:
(A) Applicable depreciable base for Big Bend; accounts 343.44
(B) Line 6 x 6.6252% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.9556% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 2.7%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Current Period Actual / Estimated Amount
January 2025 to December 2025

Form 42 - 9E
Page 1 of 1

Calculation of Revenue Requirement Rate of Return
(in Dollars)

	(1) Jurisdictional Rate Base **2025 FESR with Normalization** ($000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	$ 3,565,767	35.89%	4.62%	1.6583%
Short Term Debt	433,126	4.36%	4.57%	0.1992%
Preferred Stock	0	0.00%	0.00%	0.0000%
Customer Deposits	102,560	1.03%	2.34%	0.0242%
Common Equity	4,599,323	46.30%	10.50%	4.8612%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	1,030,037	10.37%	0.00%	0.0000%
Deferred ITC - Weighted Cost	203,478	2.05%	7.75%	0.1587%
Total	$ 9,934,292	100.00%		6.90%

ITC split between Debt and Equity:

Long Term Debt	$ 3,565,767	Long Term Debt	46.54%
Equity - Preferred	0	Equity - Preferred	0.00%
Equity - Common	4,599,323	Equity - Common	53.46%
Total	$ 8,165,090	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.1587% * 46.54%	0.0739%
Equity = 0.1587% * 53.46%	0.0848%
Weighted Cost	0.1587%

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.8612%
Deferred ITC - Weighted Cost	0.0848%
	4.9460%
Times Tax Multiplier	1.33950
Total Equity Component	6.6252%

Total Debt Cost Rate:

Long Term Debt	1.6583%
Short Term Debt	0.1992%
Customer Deposits	0.0242%
Deferred ITC - Weighted Cost	0.0739%
Total Debt Component	1.9556%
	8.5808%

Notes:

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (4) - Column (2) x Column (3)

DOCKET NO. 20250007-EI
ECRC 2026 PROJECTION
EXHIBIT ZDJ-3

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ENVIRONMENTAL COST RECOVERY

COMMISSION FORMS

JANUARY 2026 THROUGH DECEMBER 2026

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ADMITTED
FPSC EXH NO. 12

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Total Jurisdictional Amount to Be Recovered

For the Projected Period
January 2026 to December 2026

Form 42 - 1P

Line		Energy ($)	Demand ($)	Total ($)
1.	Total Jurisdictional Revenue Requirements for the projected period			
	a. Projected O&M Activities (Form 42-2P, Lines 7, 8 & 9)	($4,232,156)	$35,535	($4,196,621)
	b. Projected Capital Projects (Form 42-3P, Lines 7, 8 & 9)	15,734,268	7,891,707	23,625,975
	c. Total Jurisdictional Revenue Requirements for the projected period (Lines 1a + 1b)	11,502,112	7,927,242	19,429,354
2.	True-up for Estimated Over/(Under) Recovery for the current period January 2025 to December 2025 (Form 42-2E, Line 5 + 6 + 10)	299,686	168,279	467,965
3.	Final True-up for the period January 2024 to December 2024 (Form 42-1A, Line 3)	1,672,196	925,355	2,597,551
4.	Total Jurisdictional Amount to Be Recovered/(Refunded) in the projection period January 2026 to December 2026 (Line 1 - Line 2- Line 3)	9,530,230	6,833,608	16,363,838
5.	Total Projected Jurisdictional Amount Adjusted for Taxes (Line 4 x Regulatory Assessment Fee Multiplier)	$9,538,312	$6,839,403	$16,377,715

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ECRC 2026 PROJECTION, FORM 42-1P
EXHIBIT NO. ZDJ-3, DOCUMENT NO. 1

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FPSC EXH NO. 12
ADMITTED

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2026 to December 2026

Form 42 - 2P

O&M Activities
(in Dollars)

Line		Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	Method of Classification Demand	Method of Classification Energy
1.	Description of O&M Activities															
	a. Big Bend Unit 3 Flue Gas Desulfurization Integration	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	$0		$0
	b. SO_2 Emissions Allowances	0.11	0.87	0.87	0.11	0.87	0.87	0.11	0.87	0.87	0.11	0.87	0.87	7		7
	c. Big Bend Units 1 & 2 FGD	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0		0
	d. Big Bend PM Minimization and Monitoring	3,800.00	3,800.00	9,800.00	3,800.00	3,800.00	9,800.00	3,800.00	3,800.00	9,800.00	3,800.00	3,800.00	9,800.00	69,600		69,600
	e. NPDES Annual Surveillance Fees	35,535.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35,535	$35,535	
	f. Polk NO_x Emissions Reduction	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0		0
	g. Bayside SCR Consumables	28,319.84	28,319.84	28,319.84	28,319.84	28,319.84	28,319.84	28,319.84	28,319.84	28,319.84	28,319.84	28,319.84	28,319.84	339,838		339,838
	h. Big Bend Unit 4 SOFA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0		0
	i. Clean Water Act Section 316(b) Phase II Study	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	
	j. Arsenic Groundwater Standard Program	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0	
	k. Big Bend 4 SCR	17,564.72	17,564.72	17,564.72	17,564.72	17,564.72	17,564.72	17,564.72	17,564.72	17,564.72	17,564.72	17,564.72	17,564.72	210,777		210,777
	l. Mercury Air Toxics Standards	0.00	0.00	0.00	0.00	0.00	1,030.00	0.00	0.00	0.00	0.00	0.00	0.00	1,030		1,030
	m. Greenhouse Gas Reduction Program	0.00	4,319.00	0.00	0.00	4,319.00	0.00	0.00	4,319.00	0.00	0.00	4,319.00	4,423.00	21,699		21,699
	n. Big Bend Gypsum Storage Facility	24,164.15	24,164.15	24,164.15	24,164.15	24,164.15	24,164.15	24,164.15	24,164.15	24,164.15	24,164.15	24,164.15	24,164.15	289,970		289,970
	o. Coal Combustion Residuals (CCR) Rule - Phase I	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0		0
	p. Big Bend ELG Compliance	65,000.00	65,000.00	20,000.00	20,000.00	65,000.00	65,000.00	70,000.00	65,000.00	65,000.00	65,000.00	65,000.00	40,000.00	670,000		670,000
	q. Coal Combustion Residuals (CCR) Rule - Phase II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0		0
	r. Big Bend Unit 1 Sec. 316(b) Impingement Mortality	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	2,000.00	24,000		24,000
	s. Bayside 316(b) Compliance	30,607.00	30,607.00	30,607.00	30,607.00	30,607.00	30,607.00	30,607.00	30,607.00	30,607.00	30,607.00	30,607.00	30,607.00	367,284		367,284
	t. Big Bend NESHAP Subpart YYYY Compliance	0.00	0.00	0.00	0.00	0.00	0.00	7,500.00	0.00	0.00	0.00	0.00	0.00	7,500		7,500
	u. Renewable Energy Credits	(389,491.20)	(437,119.20)	(524,928.60)	(668,927.70)	(731,538.90)	(635,172.30)	(611,793.00)	(592,382.70)	(513,488.90)	(508,504.50)	(394,480.80)	(371,033.10)	(6,378,861)		(6,378,861)
	v. Bayside 316(a) Thermal Variance Study	6,000.00	6,000.00	6,000.00	6,000.00	6,000.00	15,000.00	20,000.00	20,000.00	15,000.00	0.00	0.00	0.00	100,000		100,000
	w. Big Bend CCR Rule Legacy Amendment Study	15,000.00	10,000.00	10,000.00	10,000.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45,000		45,000
2.	Total of O&M Activities	(161,500)	(245,344)	(376,472)	(526,472)	(549,763)	(441,686)	(407,837)	(396,607)	(321,032)	(337,049)	(218,705)	(214,154)	(4,196,621)	$35,535	($4,232,156)
3.	Recoverable Costs Allocated to Energy	(197,035)	(245,344)	(376,472)	(526,472)	(549,763)	(441,686)	(407,837)	(396,607)	(321,032)	(337,049)	(218,705)	(214,154)	(4,232,156)		
4.	Recoverable Costs Allocated to Demand	35,535	0	0	0	0	0	0	0	0	0	0	0	35,535		
5.	Retail Energy Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000		
6.	Retail Demand Jurisdictional Factor	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000		
7.	Jurisdictional Energy Recoverable Costs (A)	(197,035)	(245,344)	(376,472)	(526,472)	(549,763)	(441,686)	(407,837)	(396,607)	(321,032)	(337,049)	(218,705)	(214,154)	(4,232,156)		
8.	Jurisdictional Demand Recoverable Costs (B)	35,535	0	0	0	0	0	0	0	0	0	0	0	35,535		
9.	Total Jurisdictional Recoverable Costs for O&M Activities (Lines 7 + 8)	($161,500)	($245,344)	($376,472)	($526,472)	($549,763)	($441,686)	($407,837)	($396,607)	321,032)	(337,049)	($218,705)	($214,154)	($4,196,621)		

Notes:
(A) Line 3 x Line 5
(B) Line 4 x Line 6

DOCKET NO. 20250007-EI
ECRC 2026 PROJECTION, FORM 42-2P
EXHIBIT NO. ZDJ-3, DOCUMENT NO. 2

C9-726

FPSC EXH NO. 12
ADMITTED

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2026 to December 2026

Capital Investment Projects-Recoverable Costs
(in Dollars)

Line	Description (A)		Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	Method of Classification Demand	Method of Classification Energy
1. a.	Big Bend Unit 3 Flue Gas Desulfurization Integration	1	$96,460	$96,020	$95,579	$95,137	$94,696	$94,255	$93,813	$93,373	$92,932	$92,490	$92,049	$91,608	$1,128,412		$1,128,412
b.	Big Bend Unit 4 Continuous Emissions Monitors	2	0	0	0	0	0	0	0	0	0	0	0	0	0		0
c.	Big Bend Section 114 Mercury Testing Platform	3	544	541	540	538	536	535	533	531	529	527	525	524	6,403		6,403
d.	Big Bend Units 1 & 2 FGD	4	149,152	148,230	147,308	146,386	145,464	144,542	143,620	142,698	141,775	140,854	139,932	139,010	1,728,971		1,728,971
e.	Big Bend FGD Optimization and Utilization	5	159,530	158,807	158,085	157,362	156,640	155,918	155,196	154,473	153,750	153,028	152,305	151,583	1,866,677		1,866,677
f.	Big Bend PM Minimization and Monitoring	6	5,515	5,499	5,482	5,467	5,450	5,434	5,418	5,402	5,386	5,370	5,353	5,338	65,114		65,114
g.	Polk NO_x Emissions Reduction	7	7,457	7,422	7,387	7,352	7,317	7,282	7,247	7,212	7,176	7,142	7,106	7,071	87,171		87,171
h.	Big Bend Unit 4 SOFA	8	21,702	21,609	21,516	21,423	21,330	21,237	21,145	21,051	20,958	20,865	20,773	20,680	254,289		254,289
i.	Big Bend Unit 4 SCR	9	479,835	477,908	475,980	474,051	472,124	470,196	468,268	466,341	464,413	462,484	460,557	458,629	5,630,786		5,630,786
j.	Big Bend FGD System Reliability	10	209,061	208,268	207,474	206,681	205,888	205,094	204,301	203,507	202,714	201,920	201,127	200,334	2,456,369		2,456,369
k.	Mercury Air Toxics Standards	11	58,393	58,191	57,988	57,786	57,584	57,381	57,179	56,976	56,774	56,571	56,369	56,167	687,359		687,359
l.	SO_2 Emissions Allowances (B)	12	(247)	(247)	(247)	(247)	(247)	(247)	(247)	(247)	(247)	(247)	(247)	(247)	(2,964)		(2,964)
m.	Big Bend Gypsum Storage Facility	13	149,532	149,206	148,880	148,553	148,228	147,902	147,576	147,249	146,923	146,598	146,272	145,946	1,772,865		1,772,865
n.	Big Bend Coal Combustion Residual Rule (CCR Rule)	14	48,497	48,380	48,263	48,146	48,029	47,912	47,795	47,678	47,561	47,444	47,327	47,210	574,242	574,242	
o.	Coal Combustion Residuals (CCR-Phase II)	15	12,485	12,458	12,430	12,402	12,375	12,347	12,320	12,292	12,265	12,237	12,211	12,183	148,005	148,005	
p.	Big Bend ELG Compliance	16	302,605	302,090	301,575	301,060	300,545	300,030	299,514	298,999	298,484	297,968	297,453	296,939	3,597,262	3,597,262	
q.	Big Bend Unit 1 Sec. 316(b) Impingement Mortality	17	111,890	111,619	111,348	111,077	110,808	110,537	110,266	109,995	109,725	109,454	109,183	108,912	1,324,814	1,324,814	
r.	Bayside 316(b) Compliance	18	189,962	189,474	188,987	188,500	188,012	187,526	187,039	186,551	186,064	185,576	185,090	184,603	2,247,384	2,247,384	
s.	Big Bend NESHAP Subpart YYYY Compliance	19	4,447	4,438	4,430	4,421	4,414	4,406	4,397	4,389	4,381	4,373	4,364	4,356	52,816		52,816
2.	Total Investment Projects - Recoverable Costs		2,006,820	1,999,913	1,993,005	1,986,095	1,979,193	1,972,287	1,965,380	1,958,470	1,951,563	1,944,654	1,937,749	1,930,846	23,625,975	$7,891,707	$15,734,268
3.	Recoverable Costs Allocated to Energy		1,341,381	1,335,892	1,330,402	1,324,910	1,319,424	1,313,935	1,308,446	1,302,955	1,297,464	1,291,975	1,286,485	1,280,999	15,734,268		15,734,268
4.	Recoverable Costs Allocated to Demand		665,439	664,021	662,603	661,185	659,769	658,352	656,934	655,515	654,099	652,679	651,264	649,847	7,891,707	7,891,707	
5.	Retail Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000		
6.	Retail Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000		
7.	Jurisdictional Energy Recoverable Costs (C)		1,341,381	1,335,892	1,330,402	1,324,910	1,319,424	1,313,935	1,308,446	1,302,955	1,297,464	1,291,975	1,286,485	1,280,999	15,734,268		
8.	Jurisdictional Demand Recoverable Costs (D)		665,439	664,021	662,603	661,185	659,769	658,352	656,934	655,515	654,099	652,679	651,264	649,847	7,891,707		
9.	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)		$2,006,820	$1,999,913	$1,993,005	$1,986,095	$1,979,193	$1,972,287	$1,965,380	$1,958,470	$1,951,563	$1,944,654	$1,937,749	$1,930,846	$23,625,975		

Notes:
(A) Each project's Total System Recoverable Expenses on Form 42-4P, Line 9
(B) Project's Total Return Component on Form 42-4P, Line 6
(C) Line 3 x Line 5
(D) Line 4 x Line 6

DOCKET NO. 20250007-EI
ECRC 2026 PROJECTION, FORM 42-3P
EXHIBIT NO. ZDJ-3, DOCUMENT NO. 3

C9-727

ADMITTED
FPSC EXH NO. 12

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 3 Flue Gas Desulfurization Integration
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	$13,763,263	
3.	Less: Accumulated Depreciation	($8,829,669)	(8,890,671)	(8,951,673)	(9,012,675)	(9,073,677)	(9,134,679)	(9,195,681)	(9,256,683)	(9,317,685)	(9,378,687)	(9,439,689)	(9,500,691)	(9,561,693)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$4,933,594	4,872,592	4,811,590	4,750,588	4,689,586	4,628,584	4,567,582	4,506,580	4,445,578	4,384,576	4,323,574	4,262,572	4,201,570	
6.	Average Net Investment		4,903,093	4,842,091	4,781,089	4,720,087	4,659,085	4,598,083	4,537,081	4,476,079	4,415,077	4,354,075	4,293,073	4,232,071	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		27,758	27,413	27,068	26,722	26,377	26,032	25,686	25,341	24,996	24,650	24,305	23,960	$310,308
	b. Debt Component Grossed Up For Taxes (C)		7,700	7,605	7,509	7,413	7,317	7,221	7,125	7,030	6,934	6,838	6,742	6,646	86,080
8.	Investment Expenses														
	a. Depreciation (D)		61,002	61,002	61,002	61,002	61,002	61,002	61,002	61,002	61,002	61,002	61,002	61,002	732,024
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		96,460	96,020	95,579	95,137	94,696	94,255	93,813	93,373	92,932	92,490	92,049	91,608	1,128,412
	a. Recoverable Costs Allocated to Energy		96,460	96,020	95,579	95,137	94,696	94,255	93,813	93,373	92,932	92,490	92,049	91,608	1,128,412
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		96,460	96,020	95,579	95,137	94,696	94,255	93,813	93,373	92,932	92,490	92,049	91,608	1,128,412
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$96,460	$96,020	$95,579	$95,137	$94,696	$94,255	$93,813	$93,373	$92,932	$92,490	$92,049	$91,608	$1,128,412

Notes:
(A) Applicable depreciable base for Big Bend; accounts 312.45 ($13,435,775), 315.45 ($327,307), and 312.40 ($182).
(B) Line 6 x 6.7937% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8846% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 5.4%, 2.8%, and 3.8%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

DOCKET NO. 20250007-EI
ECRC 2026 PROJECTION, FORM 42-4P
EXHIBIT NO. ZDJ-3, DOCUMENT NO. 4
PAGE 1 OF 19

C9-728

ADMITTED
FPSC EXH NO. 12

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 4 Continuous Emissions Monitors
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	$866,211	
3.	Less: Accumulated Depreciation	($866,211)	(866,211)	(866,211)	(866,211)	(866,211)	(866,211)	(866,211)	(866,211)	(866,211)	(866,211)	(866,211)	(866,211)	(866,211)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$0	0	0	0	0	0	0	0	0	0	0	0	0	
6.	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		0	0	0	0	0	0	0	0	0	0	0	0	$0
	b. Debt Component Grossed Up For Taxes (C)		0	0	0	0	0	0	0	0	0	0	0	0	0
8.	Investment Expenses														
	a. Depreciation (D)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(A) Applicable depreciable base for Big Bend; accounts TBD depending on type of plant added.
(B) Line 6 x 6.7937% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8846% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is TBD depending on type of plant added.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 12

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Section 114 Mercury Testing Platform
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	$120,737	
3.	Less: Accumulated Depreciation	($80,563)	(80,817)	(81,071)	(81,325)	(81,579)	(81,833)	(82,087)	(82,341)	(82,595)	(82,849)	(83,103)	(83,357)	(83,611)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$40,174	39,920	39,666	39,412	39,158	38,904	38,650	38,396	38,142	37,888	37,634	37,380	37,126	
6.	Average Net Investment		40,047	39,793	39,539	39,285	39,031	38,777	38,523	38,269	38,015	37,761	37,507	37,253	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		227	225	224	222	221	220	218	217	215	214	212	211	$2,626
	b. Debt Component Grossed Up For Taxes (C)		63	62	62	62	61	61	61	60	60	59	59	59	729
8.	Investment Expenses														
	a. Depreciation (D)		$254	$254	$254	$254	$254	$254	$254	$254	$254	$254	$254	$254	3,048
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		544	541	540	538	536	535	533	531	529	527	525	524	6,403
	a. Recoverable Costs Allocated to Energy		544	541	540	538	536	535	533	531	529	527	525	524	6,403
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		544	541	540	538	536	535	533	531	529	527	525	524	6,403
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$544	$541	$540	$538	$536	$535	$533	$531	$529	$527	$525	$524	$6,403

Notes:
(A) Applicable depreciable base for Big Bend; account 311.40
(B) Line 6 x 6.7937% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8846% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 2.5%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 12

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Units 1 and 2 FGD
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	$28,490,542	
3.	Less: Accumulated Depreciation	($25,432,010)	(25,559,504)	(25,686,998)	(25,814,492)	(25,941,986)	(26,069,480)	(26,196,974)	(26,324,468)	(26,451,962)	(26,579,456)	(26,706,950)	(26,834,444)	(26,961,938)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$3,058,533	2,931,039	2,803,545	2,676,051	2,548,557	2,421,063	2,293,569	2,166,075	2,038,581	1,911,087	1,783,593	1,656,099	1,528,605	
6.	Average Net Investment		2,994,786	2,867,292	2,739,798	2,612,304	2,484,810	2,357,316	2,229,822	2,102,328	1,974,834	1,847,340	1,719,846	1,592,352	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		16,955	16,233	15,511	14,789	14,068	13,346	12,624	11,902	11,180	10,459	9,737	9,015	$155,819
	b. Debt Component Grossed Up For Taxes (C)		4,703	4,503	4,303	4,103	3,902	3,702	3,502	3,302	3,101	2,901	2,701	2,501	43,224
8.	Investment Expenses														
	a. Depreciation (D)		$127,494	$127,494	$127,494	$127,494	$127,494	$127,494	$127,494	$127,494	$127,494	$127,494	$127,494	$127,494	1,529,928
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		149,152	148,230	147,308	146,386	145,464	144,542	143,620	142,698	141,775	140,854	139,932	139,010	1,728,971
	a. Recoverable Costs Allocated to Energy		149,152	148,230	147,308	146,386	145,464	144,542	143,620	142,698	141,775	140,854	139,932	139,010	1,728,971
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		149,152	148,230	147,308	146,386	145,464	144,542	143,620	142,698	141,775	140,854	139,932	139,010	1,728,971
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$149,152	$148,230	$147,308	$146,386	$145,464	$144,542	$143,620	$142,698	$141,775	$140,854	$139,932	$139,010	$1,728,971

Notes:
(A) Applicable depreciable base for Big Bend assets; accounts 311.45 ($141,968), 312.45 ($28,341,531), and 315.46 ($7,043)
(B) Line 6 x 6.7937% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8846% x 1/12 (Jan-Dec)
(D) Applicable depreciation rates for assets are 3.5%, 5.4%, and 2.8%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 12

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend FGD Optimization and Utilization
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	$22,652,292	
3.	Less: Accumulated Depreciation	($14,356,540)	(14,456,437)	(14,556,334)	(14,656,231)	(14,756,128)	(14,856,025)	(14,955,922)	(15,055,819)	(15,155,716)	(15,255,613)	(15,355,510)	(15,455,407)	(15,555,304)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$8,295,752	8,195,855	8,095,958	7,996,061	7,896,164	7,796,267	7,696,370	7,596,473	7,496,576	7,396,679	7,296,782	7,196,885	7,096,988	
6.	Average Net Investment		8,245,803	8,145,906	8,046,009	7,946,112	7,846,215	7,746,318	7,646,421	7,546,524	7,446,627	7,346,730	7,246,833	7,146,936	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		46,683	46,117	45,552	44,986	44,421	43,855	43,290	42,724	42,158	41,593	41,027	40,462	$522,868
	b. Debt Component Grossed Up For Taxes (C)		12,950	12,793	12,636	12,479	12,322	12,166	12,009	11,852	11,695	11,538	11,381	11,224	145,045
8.	Investment Expenses														
	a. Depreciation (D)		$99,897	$99,897	$99,897	$99,897	$99,897	$99,897	$99,897	$99,897	$99,897	$99,897	$99,897	$99,897	1,198,764
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		159,530	158,807	158,085	157,362	156,640	155,918	155,196	154,473	153,750	153,028	152,305	151,583	1,866,677
	a. Recoverable Costs Allocated to Energy		159,530	158,807	158,085	157,362	156,640	155,918	155,196	154,473	153,750	153,028	152,305	151,583	1,866,677
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		159,530	158,807	158,085	157,362	156,640	155,918	155,196	154,473	153,750	153,028	152,305	151,583	1,866,677
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$159,530	$158,807	$158,085	$157,362	$156,640	$155,918	$155,196	$154,473	$153,750	$153,028	$152,305	$151,583	$1,866,677

Notes:
(A) Applicable depreciable base for Big Bend; accounts 312.45 ($21,855,886), 311.45 ($40,016), 316.40 ($71,401), 315.45 ($594,901), and 312.40 ($90,088).
(B) Line 6 x 6.7937% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8846% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 5.4%, 3.5%, 2.0%, 2.8%, and 3.8%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 12

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend PM Minimization and Monitoring
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$666,137	$666,137	$666,137	$666,137	$666,137	$666,137	$666,137	$666,137	$666,137	$666,137	$666,137	$666,137	$666,137	
3.	Less: Accumulated Depreciation	($210,793)	(213,023)	(215,253)	(217,483)	(219,713)	(221,943)	(224,173)	(226,403)	(228,633)	(230,863)	(233,093)	(235,323)	(237,553)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$455,344	453,114	450,884	448,654	446,424	444,194	441,964	439,734	437,504	435,274	433,044	430,814	428,584	
6.	Average Net Investment		454,229	451,999	449,769	447,539	445,309	443,079	440,849	438,619	436,389	434,159	431,929	429,699	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		2,572	2,559	2,546	2,534	2,521	2,508	2,496	2,483	2,471	2,458	2,445	2,433	$30,026
	b. Debt Component Grossed Up For Taxes (C)		713	710	706	703	699	696	692	689	685	682	678	675	8,328
8.	Investment Expenses														
	a. Depreciation (D)		$2,230	$2,230	$2,230	$2,230	$2,230	$2,230	$2,230	$2,230	$2,230	$2,230	$2,230	$2,230	26,760
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		5,515	5,499	5,482	5,467	5,450	5,434	5,418	5,402	5,386	5,370	5,353	5,338	65,114
	a. Recoverable Costs Allocated to Energy		5,515	5,499	5,482	5,467	5,450	5,434	5,418	5,402	5,386	5,370	5,353	5,338	65,114
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		5,515	5,499	5,482	5,467	5,450	5,434	5,418	5,402	5,386	5,370	5,353	5,338	65,114
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$5,515	$5,499	$5,482	$5,467	$5,450	$5,434	$5,418	$5,402	$5,386	$5,370	$5,353	$5,338	$65,114

Notes:
(A) Applicable depreciable base for Big Bend; accounts , 315.44 ($351,594), and 312.44 ($314,543).
(B) Line 6 x 6.7937% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8846% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is , 2.8%, and 5.4%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 12

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Polk NO_x Emissions Reduction
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	$1,561,473	
3.	Less: Accumulated Depreciation	($1,199,070)	(1,203,924)	(1,208,778)	(1,213,632)	(1,218,486)	(1,223,340)	(1,228,194)	(1,233,048)	(1,237,902)	(1,242,756)	(1,247,610)	(1,252,464)	(1,257,318)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$362,403	357,549	352,695	347,841	342,987	338,133	333,279	328,425	323,571	318,717	313,863	309,009	304,155	
6.	Average Net Investment		359,976	355,122	350,268	345,414	340,560	335,706	330,852	325,998	321,144	316,290	311,436	306,582	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		2,038	2,010	1,983	1,956	1,928	1,901	1,873	1,846	1,818	1,791	1,763	1,736	$22,643
	b. Debt Component Grossed Up For Taxes (C)		565	558	550	542	535	527	520	512	504	497	489	481	6,280
8.	Investment Expenses														
	a. Depreciation (D)		$4,854	$4,854	$4,854	$4,854	$4,854	$4,854	$4,854	$4,854	$4,854	$4,854	$4,854	$4,854	58,248
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		7,457	7,422	7,387	7,352	7,317	7,282	7,247	7,212	7,176	7,142	7,106	7,071	87,171
	a. Recoverable Costs Allocated to Energy		7,457	7,422	7,387	7,352	7,317	7,282	7,247	7,212	7,176	7,142	7,106	7,071	87,171
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		7,457	7,422	7,387	7,352	7,317	7,282	7,247	7,212	7,176	7,142	7,106	7,071	87,171
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$7,457	$7,422	$7,387	$7,352	$7,317	$7,282	$7,247	$7,212	$7,176	$7,142	$7,106	$7,071	$87,171

Notes:
(A) Applicable depreciable base for Polk; account 342.81
(B) Line 6 x 6.7937% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8846% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 3.7%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 12

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 4 SOFA
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$2,865,696	$2,865,696	$2,865,696	$2,865,696	$2,865,696	$2,865,696	$2,865,696	$2,865,696	$2,865,696	$2,865,696	$2,865,696	$2,865,696	$2,865,696	
3.	Less: Accumulated Depreciation	($1,635,019)	(1,647,867)	(1,660,715)	(1,673,563)	(1,686,411)	(1,699,259)	(1,712,107)	(1,724,955)	(1,737,803)	(1,750,651)	(1,763,499)	(1,776,347)	(1,789,195)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$1,230,677	1,217,829	1,204,981	1,192,133	1,179,285	1,166,437	1,153,589	1,140,741	1,127,893	1,115,045	1,102,197	1,089,349	1,076,501	
6.	Average Net Investment		1,224,253	1,211,405	1,198,557	1,185,709	1,172,861	1,160,013	1,147,165	1,134,317	1,121,469	1,108,621	1,095,773	1,082,925	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		6,931	6,858	6,786	6,713	6,640	6,567	6,495	6,422	6,349	6,276	6,204	6,131	$78,372
	b. Debt Component Grossed Up For Taxes (C)		1,923	1,903	1,882	1,862	1,842	1,822	1,802	1,781	1,761	1,741	1,721	1,701	21,741
8.	Investment Expenses														
	a. Depreciation (D)		$12,848	$12,848	$12,848	$12,848	$12,848	$12,848	$12,848	$12,848	$12,848	$12,848	$12,848	$12,848	154,176
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		21,702	21,609	21,516	21,423	21,330	21,237	21,145	21,051	20,958	20,865	20,773	20,680	254,289
	a. Recoverable Costs Allocated to Energy		21,702	21,609	21,516	21,423	21,330	21,237	21,145	21,051	20,958	20,865	20,773	20,680	254,289
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		21,702	21,609	21,516	21,423	21,330	21,237	21,145	21,051	20,958	20,865	20,773	20,680	254,289
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$21,702	$21,609	$21,516	$21,423	$21,330	$21,237	$21,145	$21,051	$20,958	$20,865	$20,773	$20,680	$254,289

Notes:
(A) Applicable depreciable base for Big Bend; account 312.44
(B) Line 6 x 6.7937% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8846% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 5.4%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 12

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 4 SCR
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$71,260,468	$71,260,468	$71,260,468	$71,260,468	$71,260,468	$71,260,468	$71,260,468	$71,260,468	$71,260,468	$71,260,468	$71,260,468	$71,260,468	$71,260,468	
3.	Less: Accumulated Depreciation	($41,638,272)	(41,904,846)	(42,171,420)	(42,437,994)	(42,704,568)	(42,971,142)	(43,237,716)	(43,504,290)	(43,770,864)	(44,037,438)	(44,304,012)	(44,570,586)	(44,837,160)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$29,622,196	29,355,622	29,089,048	28,822,474	28,555,900	28,289,326	28,022,752	27,756,178	27,489,604	27,223,030	26,956,456	26,689,882	26,423,308	
6.	Average Net Investment		29,488,909	29,222,335	28,955,761	28,689,187	28,422,613	28,156,039	27,889,465	27,622,891	27,356,317	27,089,743	26,823,169	26,556,595	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		166,949	165,440	163,931	162,421	160,912	159,403	157,894	156,385	154,876	153,366	151,857	150,348	$1,903,782
	b. Debt Component Grossed Up For Taxes (C)		46,312	45,894	45,475	45,056	44,638	44,219	43,800	43,382	42,963	42,544	42,126	41,707	528,116
8.	Investment Expenses														
	a. Depreciation (D)		$266,574	$266,574	$266,574	$266,574	$266,574	$266,574	$266,574	$266,574	$266,574	$266,574	$266,574	$266,574	3,198,888
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		479,835	477,908	475,980	474,051	472,124	470,196	468,268	466,341	464,413	462,484	460,557	458,629	5,630,786
	a. Recoverable Costs Allocated to Energy		479,835	477,908	475,980	474,051	472,124	470,196	468,268	466,341	464,413	462,484	460,557	458,629	5,630,786
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	-
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		479,835	477,908	475,980	474,051	472,124	470,196	468,268	466,341	464,413	462,484	460,557	458,629	5,630,786
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$479,835	$477,908	$475,980	$474,051	$472,124	$470,196	$468,268	$466,341	$464,413	$462,484	$460,557	$458,629	$5,630,786

Notes:
(A) Applicable depreciable base for Big Bend; accounts 311.54 ($16,857,250), 312.54 ($42,515,153), 315.54 ($10,642,027), 316.54 ($687,934), 315.40 ($558,103).
(B) Line 6 x 6.7937% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8846% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 3.5%, 5.4%, 2.8%, 1.9%, 2.2%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 12

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend FGD System Reliability
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	$24,467,806	
3.	Less: Accumulated Depreciation	($10,673,497)	(10,783,195)	(10,892,893)	(11,002,591)	(11,112,289)	(11,221,987)	(11,331,685)	(11,441,383)	(11,551,081)	(11,660,779)	(11,770,477)	(11,880,175)	(11,989,873)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$13,794,309	13,684,611	13,574,913	13,465,215	13,355,517	13,245,819	13,136,121	13,026,423	12,916,725	12,807,027	12,697,329	12,587,631	12,477,933	
6.	Average Net Investment		13,739,460	13,629,762	13,520,064	13,410,366	13,300,668	13,190,970	13,081,272	12,971,574	12,861,876	12,752,178	12,642,480	12,532,782	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		77,785	77,164	76,543	75,922	75,301	74,680	74,059	73,437	72,816	72,195	71,574	70,953	$892,429
	b. Debt Component Grossed Up For Taxes (C)		21,578	21,406	21,233	21,061	20,889	20,716	20,544	20,372	20,200	20,027	19,855	19,683	247,564
8.	Investment Expenses														
	a. Depreciation (D)		$109,698	$109,698	$109,698	$109,698	$109,698	$109,698	$109,698	$109,698	$109,698	$109,698	$109,698	$109,698	1,316,376
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		209,061	208,268	207,474	206,681	205,888	205,094	204,301	203,507	202,714	201,920	201,127	200,334	2,456,369
	a. Recoverable Costs Allocated to Energy		209,061	208,268	207,474	206,681	205,888	205,094	204,301	203,507	202,714	201,920	201,127	200,334	2,456,369
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		209,061	208,268	207,474	206,681	205,888	205,094	204,301	203,507	202,714	201,920	201,127	200,334	2,456,369
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$209,061	$208,268	$207,474	$206,681	$205,888	$205,094	$204,301	$203,507	$202,714	$201,920	$201,127	$200,334	$2,456,369

Notes:
(A) Applicable depreciable base for Big Bend; accounts 312.45 ($23,011,597) and 312.44 ($1,456,209).
(B) Line 6 x 6.7937% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8846% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 5.4% and 5.4%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
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Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Mercury Air Toxics Standards (MATS)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$7,064,224	7,064,224	7,064,224	7,064,224	7,064,224	7,064,224	7,064,224	7,064,224	7,064,224	7,064,224	7,064,224	7,064,224	7,064,224	
3.	Less: Accumulated Depreciation	($2,845,395)	(2,873,379)	(2,901,363)	(2,929,347)	(2,957,331)	(2,985,314)	(3,013,298)	(3,041,282)	(3,069,266)	(3,097,250)	(3,125,234)	(3,153,217)	(3,181,201)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$4,218,829	4,190,845	4,162,861	4,134,877	4,106,893	4,078,909	4,050,925	4,022,942	3,994,958	3,966,974	3,938,990	3,911,006	3,883,022	
6.	Average Net Investment		4,204,837	4,176,853	4,148,869	4,120,885	4,092,901	4,064,917	4,036,933	4,008,950	3,980,966	3,952,982	3,924,998	3,897,014	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		23,805	23,647	23,488	23,330	23,172	23,013	22,855	22,696	22,538	22,379	22,221	22,063	$275,207
	b. Debt Component Grossed Up For Taxes (C)		6,604	6,560	6,516	6,472	6,428	6,384	6,340	6,296	6,252	6,208	6,164	6,120	76,344
8.	Investment Expenses														
	a. Depreciation (D)		27,984	27,984	27,984	27,984	27,984	27,984	27,984	27,984	27,984	27,984	27,984	27,984	335,806
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		58,393	58,191	57,988	57,786	57,584	57,381	57,179	56,976	56,774	56,571	56,369	56,167	687,359
	a. Recoverable Costs Allocated to Energy		58,393	58,191	57,988	57,786	57,584	57,381	57,179	56,976	56,774	56,571	56,369	56,167	687,359
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		58,393	58,191	57,988	57,786	57,584	57,381	57,179	56,976	56,774	56,571	56,369	56,167	687,359
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$58,393	$58,191	$57,988	$57,786	$57,584	$57,381	$57,179	$56,976	$56,774	$56,571	$56,369	$56,167	$687,359

Notes:

(A) Applicable depreciable base for Big Bend and Polk; accounts 312.44 ($3,427,481), 341.80 ($26,150), 315.40 ($1,226,949), 312.45 ($2,053,017), 315.44 ($16,035), 315.45 ($53,832), 311.40 ($13,216), 345.81 ($2,232), 312.54 ($210,295), and 395.00 ($35,018).
(B) Line 6 x 6.7937% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8846% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 5.4%, 3.0%, 2.2%, 5.4%, 2.8%, 2.8%, 2.5%, 2.5%, 5.4%, and 14.3%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 12

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2026 to December 2026

For Project: SO_2 Emissions Allowances
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Purchases/Transfers		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Sales/Transfers		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Auction Proceeds/Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Working Capital Balance														
	a. FERC 158.1 Allowance Inventory	$0	0	0	0	0	0	0	0	0	0	0	0	0	
	b. FERC 158.2 Allowances Withheld	$0	0	0	0	0	0	0	0	0	0	0	0	0	
	c. FERC 182.3 Other Regl. Assets - Losses	$0	0	0	0	0	0	0	0	0	0	0	0	0	
	d. FERC 254.01 Regulatory Liabilities - Gains	($34,136)	(34,136)	(34,136)	(34,136)	(34,135)	(34,135)	(34,135)	(34,134)	(34,134)	(34,134)	(34,134)	(34,134)	(34,134)	
3.	Total Working Capital Balance	($34,136)	(34,136)	(34,136)	(34,136)	(34,135)	(34,135)	(34,135)	(34,134)	(34,134)	(34,134)	(34,134)	(34,134)	(34,134)	
4.	Average Net Working Capital Balance		($34,136)	($34,136)	($34,136)	($34,135)	($34,135)	($34,135)	($34,135)	($34,134)	($34,134)	($34,134)	($34,134)	($34,134)	
5.	Return on Average Net Working Capital Balance														
	a. Equity Component Grossed Up For Taxes (A)		(193)	(193)	(193)	(193)	(193)	(193)	(193)	(193)	(193)	(193)	(193)	(193)	(2,316)
	b. Debt Component Grossed Up For Taxes (B)		(54)	(54)	(54)	(54)	(54)	(54)	(54)	(54)	(54)	(54)	(54)	(54)	(648)
6.	Total Return Component		(247)	(247)	(247)	(247)	(247)	(247)	(247)	(247)	(247)	(247)	(247)	(247)	(2,964)
7.	Expenses:														
	a. Gains		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Losses		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. SO_2 Allowance Expense		0	1	1	0	1	1	0	1	1	0	1	1	7
8.	Net Expenses (D)		0	1	1	0	1	1	0	1	1	0	1	1	7
9.	Total System Recoverable Expenses (Lines 6 + 8)		(247)	(246)	(246)	(247)	(246)	(246)	(247)	(246)	(246)	(247)	(246)	(246)	(2,957)
	a. Recoverable Costs Allocated to Energy		(247)	(246)	(246)	(247)	(246)	(246)	(247)	(246)	(246)	(247)	(246)	(246)	(2,957)
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		(247)	(246)	(246)	(247)	(246)	(246)	(247)	(246)	(246)	(247)	(246)	(246)	(2,956)
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Juris. Recoverable Costs (Lines 12 + 13)		($247)	($246)	($246)	($247)	($246)	($246)	($247)	($246)	($246)	($247)	($246)	($246)	($2,956)

Notes:
(A) Line 6 x 6.7937% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(B) Line 6 x 1.8846% x 1/12 (Jan-Dec)
(C) Line 6 is reported on Schedule 3P.
(D) Line 8 is reported on Schedule 2P.
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 12

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Gypsum Storage Facility
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$21,467,359	21,467,359	21,467,359	21,467,359	21,467,359	21,467,359	21,467,359	21,467,359	21,467,359	21,467,359	21,467,359	21,467,359	21,467,359	
3.	Less: Accumulated Depreciation	($7,001,799)	(7,046,880)	(7,091,961)	(7,137,042)	(7,182,123)	(7,227,204)	(7,272,285)	(7,317,366)	(7,362,447)	(7,407,528)	(7,452,609)	(7,497,690)	(7,542,771)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$14,465,560	14,420,479	14,375,398	14,330,317	14,285,236	14,240,155	14,195,074	14,149,993	14,104,912	14,059,831	14,014,750	13,969,669	13,924,588	
6.	Average Net Investment		14,443,020	14,397,939	14,352,858	14,307,777	14,262,696	14,217,615	14,172,534	14,127,453	14,082,372	14,037,291	13,992,210	13,947,129	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		81,768	81,513	81,258	81,002	80,747	80,492	80,237	79,981	79,726	79,471	79,216	78,961	$964,372
	b. Debt Component Grossed Up For Taxes (C)		22,683	22,612	22,541	22,470	22,400	22,329	22,258	22,187	22,116	22,046	21,975	21,904	267,521
8.	Investment Expenses														
	a. Depreciation (D)		45,081	45,081	45,081	45,081	45,081	45,081	45,081	45,081	45,081	45,081	45,081	45,081	540,972
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		149,532	149,206	148,880	148,553	148,228	147,902	147,576	147,249	146,923	146,598	146,272	145,946	1,772,865
	a. Recoverable Costs Allocated to Energy		149,532	149,206	148,880	148,553	148,228	147,902	147,576	147,249	146,923	146,598	146,272	145,946	1,772,865
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		149,532	149,206	148,880	148,553	148,228	147,902	147,576	147,249	146,923	146,598	146,272	145,946	1,772,865
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$149,532	$149,206	$148,880	$148,553	$148,228	$147,902	$147,576	$147,249	$146,923	$146,598	$146,272	$145,946	$1,772,865

Notes:
(A) Applicable depreciable base for Big Bend; accounts 311.40
(B) Line 6 x 6.7937% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8846% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 2.5%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 12

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Coal Combustion Residual Rule (CCR Rule)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$5,159,884	5,159,884	5,159,884	5,159,884	5,159,884	5,159,884	5,159,884	5,159,884	5,159,884	5,159,884	5,159,884	5,159,884	5,159,884	
3.	Less: Accumulated Depreciation	($682,983)	(699,162)	(715,341)	(731,520)	(747,699)	(763,878)	(780,057)	(796,236)	(812,415)	(828,594)	(844,773)	(860,952)	(877,131)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$4,476,901	4,460,722	4,444,543	4,428,364	4,412,185	4,396,006	4,379,827	4,363,648	4,347,469	4,331,290	4,315,111	4,298,932	4,282,753	
6.	Average Net Investment		4,468,811	4,452,632	4,436,453	4,420,274	4,404,095	4,387,916	4,371,737	4,355,558	4,339,379	4,323,200	4,307,021	4,290,842	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		25,300	25,208	25,117	25,025	24,933	24,842	24,750	24,659	24,567	24,475	24,384	24,292	$297,552
	b. Debt Component Grossed Up For Taxes (C)		7,018	6,993	6,967	6,942	6,917	6,891	6,866	6,840	6,815	6,790	6,764	6,739	82,542
8.	Investment Expenses														
	a. Depreciation (D)		16,179	16,179	16,179	16,179	16,179	16,179	16,179	16,179	16,179	16,179	16,179	16,179	194,148
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		48,497	48,380	48,263	48,146	48,029	47,912	47,795	47,678	47,561	47,444	47,327	47,210	574,242
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		48,497	48,380	48,263	48,146	48,029	47,912	47,795	47,678	47,561	47,444	47,327	47,210	574,242
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		48,497	48,380	48,263	48,146	48,029	47,912	47,795	47,678	47,561	47,444	47,327	47,210	574,242
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$48,497	$48,380	$48,263	$48,146	$48,029	$47,912	$47,795	$47,678	$47,561	$47,444	$47,327	$47,210	$574,242

Notes:
(A) Applicable depreciable base for Big Bend; accounts 311.40 ($2,464,676), 312.44 ($668,735), 312.40 ($826,015), and 312.45 ($1,200,458)
(B) Line 6 x 6.7937% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8846% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 2.5%, 5.4%, 3.8%, and 5.4%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 12

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Coal Combustion Residuals (CCR Rule - Phase II)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$1,308,034	1,308,034	1,308,034	1,308,034	1,308,034	1,308,034	1,308,034	1,308,034	1,308,034	1,308,034	1,308,034	1,308,034	1,308,034	
3.	Less: Accumulated Depreciation	($105,707)	(109,511)	(113,315)	(117,119)	(120,923)	(124,727)	(128,531)	(132,335)	(136,139)	(139,943)	(143,747)	(147,551)	(151,355)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$1,202,327	1,198,523	1,194,719	1,190,915	1,187,111	1,183,307	1,179,503	1,175,699	1,171,895	1,168,091	1,164,287	1,160,483	1,156,679	
6.	Average Net Investment		1,200,425	1,196,621	1,192,817	1,189,013	1,185,209	1,181,405	1,177,601	1,173,797	1,169,993	1,166,189	1,162,385	1,158,581	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		6,796	6,775	6,753	6,731	6,710	6,688	6,667	6,645	6,624	6,602	6,581	6,559	$80,131
	b. Debt Component Grossed Up For Taxes (C)		1,885	1,879	1,873	1,867	1,861	1,855	1,849	1,843	1,837	1,831	1,826	1,820	22,226
8.	Investment Expenses														
	a. Depreciation (D)		3,804	3,804	3,804	3,804	3,804	3,804	3,804	3,804	3,804	3,804	3,804	3,804	45,648
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		12,485	12,458	12,430	12,402	12,375	12,347	12,320	12,292	12,265	12,237	12,211	12,183	148,005
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		12,485	12,458	12,430	12,402	12,375	12,347	12,320	12,292	12,265	12,237	12,211	12,183	148,005
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		12,485	12,458	12,430	12,402	12,375	12,347	12,320	12,292	12,265	12,237	12,211	12,183	148,005
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$12,485	$12,458	$12,430	$12,402	$12,375	$12,347	$12,320	$12,292	$12,265	$12,237	$12,211	$12,183	$148,005

Notes:
(A) Applicable depreciable base for Big Bend; accounts 311.44
(B) Line 6 x 6.7937% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8846% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 3.5%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
FPSC EXH NO. 12

Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend ELG Compliance
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$33,871,107	33,871,107	33,871,107	33,871,107	33,871,107	33,871,107	33,871,107	33,871,107	33,871,107	33,871,107	33,871,107	33,871,107	33,871,107	
3.	Less: Accumulated Depreciation	($1,843,596)	(1,914,839)	(1,986,082)	(2,057,325)	(2,128,568)	(2,199,811)	(2,271,054)	(2,342,297)	(2,413,540)	(2,484,783)	(2,556,026)	(2,627,269)	(2,698,512)	
4.	CWIP - Non-Interest Bearing	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
5.	Net Investment (Lines 2 + 3 + 4)	$32,027,511	31,956,268	31,885,025	31,813,782	31,742,539	31,671,296	31,600,053	31,528,810	31,457,567	31,386,324	31,315,081	31,243,838	31,172,595	
6.	Average Net Investment		31,991,890	31,920,647	31,849,404	31,778,161	31,706,918	31,635,675	31,564,432	31,493,189	31,421,946	31,350,703	31,279,460	31,208,217	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		181,119	180,716	180,313	179,909	179,506	179,103	178,699	178,296	177,893	177,489	177,086	176,683	$2,146,812
	b. Debt Component Grossed Up For Taxes (C)		50,243	50,131	50,019	49,908	49,796	49,684	49,572	49,460	49,348	49,236	49,124	49,013	595,534
8.	Investment Expenses														
	a. Depreciation (D)		71,243	71,243	71,243	71,243	71,243	71,243	71,243	71,243	71,243	71,243	71,243	71,243	854,916
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		302,605	302,090	301,575	301,060	300,545	300,030	299,514	298,999	298,484	297,968	297,453	296,939	3,597,262
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		302,605	302,090	301,575	301,060	300,545	300,030	299,514	298,999	298,484	297,968	297,453	296,939	3,597,262
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		302,605	302,090	301,575	301,060	300,545	300,030	299,514	298,999	298,484	297,968	297,453	296,939	3,597,262
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$302,605	$302,090	$301,575	$301,060	$300,545	$300,030	$299,514	$298,999	$298,484	$297,968	$297,453	$296,939	$3,597,262

Notes:
(A) Applicable depreciable base for Big Bend; accounts 311.40 ($33,765,524), 312.40 ($105,584).
(B) Line 6 x 6.7937% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8846% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 2.5%, 3.8%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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ADMITTED
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Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend Unit 1 Sec. 316(b) Impingement Mortality
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$11,515,547	11,515,547	11,515,547	11,515,547	11,515,547	11,515,547	11,515,547	11,515,547	11,515,547	11,515,547	11,515,547	11,515,547	11,515,547	
3.	Less: Accumulated Depreciation	($1,200,268)	(1,237,694)	(1,275,120)	(1,312,546)	(1,349,972)	(1,387,398)	(1,424,824)	(1,462,250)	(1,499,676)	(1,537,102)	(1,574,528)	(1,611,954)	(1,649,380)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$10,315,279	10,277,853	10,240,427	10,203,001	10,165,575	10,128,149	10,090,723	10,053,297	10,015,871	9,978,445	9,941,019	9,903,593	9,866,167	
6.	Average Net Investment		10,296,566	10,259,140	10,221,714	10,184,288	10,146,862	10,109,436	10,072,010	10,034,584	9,997,158	9,959,732	9,922,306	9,884,880	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		58,293	58,081	57,869	57,657	57,446	57,234	57,022	56,810	56,598	56,386	56,174	55,962	$685,532
	b. Debt Component Grossed Up For Taxes (C)		16,171	16,112	16,053	15,994	15,936	15,877	15,818	15,759	15,701	15,642	15,583	15,524	190,170
8.	Investment Expenses														
	a. Depreciation (D)		37,426	37,426	37,426	37,426	37,426	37,426	37,426	37,426	37,426	37,426	37,426	37,426	449,112
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		111,890	111,619	111,348	111,077	110,808	110,537	110,266	109,995	109,725	109,454	109,183	108,912	1,324,814
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		111,890	111,619	111,348	111,077	110,808	110,537	110,266	109,995	109,725	109,454	109,183	108,912	1,324,814
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		111,890	111,619	111,348	111,077	110,808	110,537	110,266	109,995	109,725	109,454	109,183	108,912	1,324,814
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$111,890	$111,619	$111,348	$111,077	$110,808	$110,537	$110,266	$109,995	$109,725	$109,454	$109,183	$108,912	$1,324,814

Notes:
(A) Applicable depreciable base for Big Bend; accounts 314.40.
(B) Line 6 x 6.7937% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8846% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 3.9%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Bayside 316(b) Compliance
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$17,950,597	17,950,597	17,950,597	17,950,597	17,950,597	17,950,597	17,950,597	17,950,597	17,950,597	17,950,597	17,950,597	17,950,597	17,950,597	
3.	Less: Accumulated Depreciation	($964,647)	(1,032,011)	(1,099,375)	(1,166,739)	(1,234,103)	(1,301,467)	(1,368,831)	(1,436,195)	(1,503,559)	(1,570,923)	(1,638,287)	(1,705,651)	(1,773,015)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$16,985,950	16,918,586	16,851,222	16,783,858	16,716,494	16,649,130	16,581,766	16,514,402	16,447,038	16,379,674	16,312,310	16,244,946	16,177,582	
6.	Average Net Investment		16,952,268	16,884,904	16,817,540	16,750,176	16,682,812	16,615,448	16,548,084	16,480,720	16,413,356	16,345,992	16,278,628	16,211,264	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		95,974	95,592	95,211	94,830	94,448	94,067	93,686	93,304	92,923	92,541	92,160	91,779	$1,126,515
	b. Debt Component Grossed Up For Taxes (C)		26,624	26,518	26,412	26,306	26,200	26,095	25,989	25,883	25,777	25,671	25,566	25,460	312,501
8.	Investment Expenses														
	a. Depreciation (D)		67,364	67,364	67,364	67,364	67,364	67,364	67,364	67,364	67,364	67,364	67,364	67,364	808,368
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		189,962	189,474	188,987	188,500	188,012	187,526	187,039	186,551	186,064	185,576	185,090	184,603	2,247,384
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		189,962	189,474	188,987	188,500	188,012	187,526	187,039	186,551	186,064	185,576	185,090	184,603	2,247,384
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13.	Retail Demand-Related Recoverable Costs (F)		189,962	189,474	188,987	188,500	188,012	187,526	187,039	186,551	186,064	185,576	185,090	184,603	2,247,384
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$189,962	$189,474	$188,987	$188,500	$188,012	$187,526	$187,039	$186,551	$186,064	$185,576	$185,090	$184,603	$2,247,384

Notes:
(A) Applicable depreciable base for Big Bend; accounts 341.30 ($1,410,380), 341.31 ($8,312,999), and 341.32 ($8,227,218).
(B) Line 6 x 6.7937% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8846% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 3.7%, 4.9%, and 4.2%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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Tampa Electric Company
Environmental Cost Recovery Clause
Calculation of the Projected Period Amount
January 2026 to December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Big Bend NESHAP Subpart YYYY Compliance
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Investments														
	a. Expenditures/Additions		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other - AFUDC (excl from CWIP)		0	0	0	0	0	0	0	0	0	0	0	0	0
2.	Plant-in-Service/Depreciation Base (A)	$503,214	503,214	503,214	503,214	503,214	503,214	503,214	503,214	503,214	503,214	503,214	503,214	503,214	
3.	Less: Accumulated Depreciation	($45,544)	(46,685)	(47,826)	(48,967)	(50,108)	(51,249)	(52,390)	(53,531)	(54,672)	(55,813)	(56,954)	(58,095)	(59,236)	
4.	CWIP - Non-Interest Bearing	$0	0	0	0	0	0	0	0	0	0	0	0	0	
5.	Net Investment (Lines 2 + 3 + 4)	$457,670	456,529	455,388	454,247	453,106	451,965	450,824	449,683	448,542	447,401	446,260	445,119	443,978	
6.	Average Net Investment		457,100	455,959	454,818	453,677	452,536	451,395	450,254	449,113	447,972	446,831	445,690	444,549	
7.	Return on Average Net Investment														
	a. Equity Component Grossed Up For Taxes (B)		2,588	2,581	2,575	2,568	2,562	2,556	2,549	2,543	2,536	2,530	2,523	2,517	$30,628
	b. Debt Component Grossed Up For Taxes (C)		718	716	714	712	711	709	707	705	704	702	700	698	8,496
8.	Investment Expenses														
	a. Depreciation (D)		1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	1,141	13,692
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9.	Total System Recoverable Expenses (Lines 7 + 8)		4,447	4,438	4,430	4,421	4,414	4,406	4,397	4,389	4,381	4,373	4,364	4,356	52,816
	a. Recoverable Costs Allocated to Energy		4,447	4,438	4,430	4,421	4,414	4,406	4,397	4,389	4,381	4,373	4,364	4,356	52,816
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Energy Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
11.	Demand Jurisdictional Factor		1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
12.	Retail Energy-Related Recoverable Costs (E)		4,447	4,438	4,430	4,421	4,414	4,406	4,397	4,389	4,381	4,373	4,364	4,356	52,816
13.	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14.	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		$4,447	$4,438	$4,430	$4,421	$4,414	$4,406	$4,397	$4,389	$4,381	$4,373	$4,364	$4,356	$52,816

Notes:
(A) Applicable depreciable base for Big Bend; accounts 343.44
(B) Line 6 x 6.7937% x 1/12 (Jan-Dec). Based on ROE of 10.50%, with weighted income tax rate of 25.3450% (expansion factor of 1.33950.)
(C) Line 6 x 1.8846% x 1/12 (Jan-Dec)
(D) Applicable depreciation rate is 2.7%
(E) Line 9a x Line 10
(F) Line 9b x Line 11

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Tampa Electric Company
Environmental Cost Recovery Clause
January 2026 through December 2026
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Big Bend Unit 3 Flue Gas Desulfurization ("FGD") Integration

Project Description:

This project involved the integration of Big Bend Unit 3 flue gases into the Big Bend Unit 4 Flue Gas Desulfurization system. The integration was accomplished by installing interconnecting ductwork between Unit 3 precipitator outlet ducts and the Unit 4 FGD inlet duct. The Unit 4 FGD outlet duct was interconnected with the Unit 3 chimney via new ductwork and a new stack breaching. New ductwork, linings, isolation dampers, support steel, and stack annulus pressurization fans were procured and installed. Modifications to the materials handling systems and controls were also necessary.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2025 through December 2025, is $1,186,773 compared to the original projection of $1,189,253.

The actual/estimated O&M expense for the period January 2025 through December 2025 is $0 and did not vary from the original projection.

Progress Summary: This project was approved by the Commission in Docket No. 19960688-EI, Order No. PSC-1996-1048-FOF-EI, issued August 14, 1996. The project is complete and in service.

Projections: The estimated depreciation plus return for the period January 2026 through December 2026 is $1,128,412.

There are no projected O&M costs for the period January 2026 through December 2026.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2026 through December 2026
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Big Bend Unit 4 Continuous Emissions Monitors ("CEMs")

Project Description:

Continuous emissions monitors were installed on the flue gas inlet and outlet of Big Bend Unit 4 to monitor compliance with the CAAA requirements. The monitors are capable of measuring, recording and electronically reporting SO_2, NO_x and volumetric gas flow out of the stack. The project consisted of monitors, a CEM building, the CEMs control and power cables to supply a complete system.

40 CFR Part 75 includes the general requirements for the installation, certification, operation, and maintenance of CEMs and specific requirements for the monitoring of pollutants, opacity, and volumetric flow. These regulations are very comprehensive and specific as to the requirements for CEMs, and in essence, they define the components needed and their configuration.

Project Accomplishment:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2025 through December 2025 is $0 and did not vary from the original projection.

Progress Summary: This project was approved by the Commission in Docket No. 19960688-EI, Order No. PSC-1996-1048-FOF-EI, issued August 14, 1996. The project is complete and in service.

Projections: There is no projected depreciation or return for the period January 2026 through December 2026 as the asset was fully recovered at the end of 2023.

Tampa Electric Company
Environmental Cost Recovery Clause
January 2026 through December 2026
Description and Progress Report for
Environmental Compliance Activities and Projects

Project Title: Big Bend Units 1 & 2 Flue Gas Desulfurization ("FGD")

Project Description:

The Big Bend Units 1 & 2 FGD system consists of equipment capable of removing SO_2 from the flue gas generated by the combustion of coal. The FGD was installed in order to comply with Phase II of the CAAA. Compliance with Phase II was required by January 1, 2000. The CAAA impose SO_2 emission limits on existing steam electric units with an output capacity of greater than 25 megawatts and all new utility units. Tampa Electric conducted an exhaustive analysis of options to comply with Phase II of the CAAA that culminated in the selection of the FGD project to serve Big Bend Units 1 & 2.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2025 through December 2025 is $1,858,014 compared to the original projection of $1,859,805.

The actual/estimated O&M expense for the period January 2025 through December 2025 is $0 and did not vary from the original projection.

Progress Summary: This project was approved by the Commission in Docket No. 19980693-EI, Order No. PSC-1999-0075-FOF-EI, issued January 11, 1999. The project is complete and in service.

Projections: The estimated depreciation plus return for the period January 2026 through December 2026 is $1,728,971.

There are no O&M costs projected for the period January 2026 through December 2026.

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Project Title: Big Bend Section 114 Mercury Testing Platform

Project Description:

The Mercury Emissions Information Collection Effort is mandated by the EPA. The EPA asserts that Section 114 of the CAAA grants EPA the authority to request the collection of information necessary for it to study whether it is appropriate and necessary to develop performance of emission standards for electric utility steam generating units.

In a letter dated November 25, 1998, Tampa Electric was notified by the EPA that, pursuant to Section 114 of the CAAA, the company was required to periodically sample and analyze coal shipments for mercury and chlorine content during the period January 1, 1999, through December 31, 1999.

In addition to coal sampling, stack testing and analyses are also required. Tampa Electric received a second letter from EPA, dated March 11, 1999, requiring Tampa Electric to perform specialized mercury testing of the inlet and outlet of the last emission control device installed for Big Bend Units 1, 2 or 3, and Polk Unit 1 as part of the mercury data collection. Part of the cost incurred to perform the stack testing is due to the need to construct special test facilities at the Big Bend stack testing location to meet EPA's testing requirements.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2025 through December 2025 is $6,628 compared to the original projection of $6,646.

Progress Summary: This project was approved by the Commission in Docket No. 19990976-EI, Order No. PSC-99-2103-PAA-EI, issued October 25, 1999. The project was placed in service in December 1999 and completed in May 2000.

Projections: The estimated depreciation plus return for the period January 2026 through December 2026 is $6,403.

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Project Title: Big Bend Flue Gas Desulfurization ("FGD") Optimization and Utilization

Project Description:

In order to meet the requirements of the FDEP Consent Final Judgment and the EPA Consent Decree, Tampa Electric was required to optimize the SO_2 removal efficiency and operations of the Big Bend Units 1, 2 and 3 FGD systems. Tampa Electric performed activities in three key areas to improve the performance and reliability of the Big Bend Units 1, 2 and 3 FGD systems. The majority of the improvements required on the Unit 3 tower module included the tower piping, nozzle and internal improvements, ductwork improvements, electrical system reliability improvements, tower control improvements, dibasic acid system improvements, booster fan reliability, absorber system improvements, quencher system improvements, and tower demister improvements. Big Bend Units 1 and 2 FGD system improvements included additional preventative maintenance, oxidation air control improvements and tower water, air reagent and start-up piping upgrades. In order to ensure reliability of the FGD systems, improvements to the common limestone supply, gypsum dewatering stack reliability and wastewater treatment plant were also performed.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2025 through December 2025 is $1,962,038 compared to the original projection of $1,966,200.

Progress Summary: This project was approved by the Commission in Docket No. 20000685-EI, Order No. PSC-2000-1906-PAA-EI, issued October 18, 2000. The project is complete and in service.

Projections: The estimated depreciation plus return for the period January 2026 through December 2026 is $1,866,677.

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Project Title: Big Bend Particulate Monitor ("PM") Minimization and Monitoring

Project Description:

In order to meet the requirements of the FDEP Consent Final Judgment and the EPA Consent Decree, Tampa Electric is required to develop a Best Operational Practices ("BOP") study to minimize emissions from each electrostatic precipitator ("ESP") at Big Bend, as well as perform a best available control technology ("BACT") analysis for the upgrade of each existing ESP. The company is also required to install and operate particulate matter continuous emission monitors on Big Bend Units 1, 2 and 3 FGD systems. Tampa Electric identified improvements that were necessary to optimize ESP performance such as modifications to the turning vanes and precipitator distribution plates, and upgrades to the controls and software system of the precipitators. Tampa Electric incurred costs associated with the recommendations of the BOP study and the BACT analysis in 2001 and continues to make O&M and capital expenditures.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2025 through December 2025 is $56,863 compared to the original projection of $23,021. The variance is due to new PM CEMS equipment on Unit 4 that was installed and is scheduled to be placed in-service July 2025.

The actual/estimated O&M costs for the period January 2025 through December 2025 is $30,783 compared to the original projection of $321,360. The variance is due to past over payments for the Continuous Emissions Monitors ("CEMs") maintenance contract. The contract was updated for 2024-2025 and the overpayments were applied to services rendered over that two-year period.

Progress Summary: This project was approved by the Commission in Docket No. 20001186-EI, Order No. PSC-2000-2104-PAA-EI, issued November 6, 2000. The project is complete and in service.

Projections: The estimated depreciation plus return for the period January 2026 through December 2026 is $65,114.

The estimated O&M costs for the period January 2026 through December 2026 are $69,600.

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Project Title: SO_2 Emission Allowances

Project Description:

The acid rain control title of the CAAA sets forth a comprehensive regulatory mechanism designed to control acid rain by limiting sulfur dioxide emissions by electric utilities. The CAAA requires reductions in SO_2 emissions in two phases. Phase I began on January 1, 1995, and applies to 110 mostly coal-fired utility plants containing about 260 generating units. These plants are owned by some 40 jurisdictional utility systems that are expected to reduce annual SO_2 emissions by as much as 4.5 million tons. Phase II began on January 1, 2000, and applies to virtually all existing steam-electric generating utility units with capacity exceeding 25 megawatts and to new generating utility units of any size. The EPA issues to the owners of generating units' allowances (defined as an authorization to emit, during or after a specified calendar year, one ton of SO_2) equal to the number of tons of SO_2 emissions authorized by the CAAA. EPA does not assess a charge for the allowances it awards.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated return on average net working capital for the period January 2025 through December 2025 is ($2,928) compared to the original projection of ($2,944).

The actual/estimated O&M costs for the period January 2025 through December 2025 is ($17) compared to the original projection of ($46).The variance is due to fewer cogeneration purchases and lower SO2 emission allowances than projected and an SO2 emission allowance gain booked in April 2025.

Progress Summary: SO_2 emission allowances are being used by Tampa Electric to meet compliance standards for Phase I of the CAAA.

Project Projections: The estimated return on average net working capital for the period January 2026 through December 2026 is ($2,964)

The estimated O&M costs for the period January 2026 through December 2026 are $7.

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Project Title: National Pollutant Discharge Elimination System ("NPDES") Annual Surveillance Fees

Project Description:

Chapter 62-4.052, Florida Administrative Code ("F.A.C."), implements the annual regulatory program and surveillance fees for wastewater permits. These fees are in addition to the application fees described in Rule 62-4.050, F.A.C. Tampa Electric's Big Bend, Polk, and Bayside Stations are affected by this rule.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated O&M expense for the period January 2025 through December 2025 is $34,500 compared to the original projection of $35,535.

Progress Summary: NPDES Surveillance fees are paid annually for the prior year.

Projections: The estimated O&M costs for the period January 2026 through December 2026 are $35,535.

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Project Title: Polk NO_x Emissions Reduction

Project Description:

This project was designed to meet a lower NO_x emissions limit established by the FDEP for Polk Unit 1 by July 1, 2005. The lower limit of 15 parts per million by volume dry basis at 15 percent O_2 is specified in FDEP Permit No. PSD-FL-194F issued February 5, 2002. The project consisted of two phases: 1) the humidification of syngas through the installation of a syngas saturator; and 2) the modification of controls and the installation of additional guide vanes to the diluent nitrogen compressor.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2025 through December 2025 is $91,844 compared to the original projection of $92,026.

The actual/estimated O&M expense for the period January 2025 through December 2025 is $0 and did not vary from the original projection.

Progress Summary: This project was approved by the Commission in Docket No. 20020726-EI, Order No. PSC-2002-1445-PAA-EI on October 21, 2002. The project is complete and in service.

Project Projections: The estimated depreciation plus return for the period January 2026 through December 2026 is $87,171.

There are no O&M costs projected for the period of January 2026 through December 2026.

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Project Title: Bayside Selective Catalytic Reduction ("SCR") Consumables

Project Description:

This project is necessary to achieve the NO_x emissions limit of 3.5 parts per million established by the FDEP Consent Final Judgment and the EPA Consent Decree for the natural gas-fired Bayside Power Station. To achieve this NO_x limit, the installation of selective catalytic reduction (SCR) systems is required. An SCR system requires consumable goods – primarily anhydrous ammonia – to be injected into the catalyst bed in order to achieve the required NO_x emissions limit. Principally, the project was designed to capture the cost of consumable goods necessary to operate the SCR systems.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated O&M costs for the period January 2025 through December 2025 are $248,708 compared to the original projection of $312,890. The variance is due to an extended forced outage on Unit 2 Steam Turbine ("ST") and Combustion Turbine ("CT") that is scheduled to end August 2025. The extended forced outage reduced the need for consumables.

Progress Summary: This project was approved by the Commission in Docket No. 20021255-EI, Order No. PSC-2003-0469-PAA-EI, issued April 4, 2003. Annual O&M expenses will continue to be incurred.

Projections: The estimated O&M costs for the period January 2026 through December 2026 are $339,838.

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Project Title: Big Bend Unit 4 Separated Overfire Air ("SOFA")

Project Description:

This project is necessary to assist in achieving the NO_x emissions limit established by the FDEP Consent Final Judgment and the EPA Consent Decree for Big Bend Unit 4. A SOFA system stages secondary combustion air to prevent NO_x formation that would otherwise require removal by post-combustion technology. In-furnace combustion control through a SOFA system is the most cost-effective means to reduce NO_x emissions prior to the application of these technologies. Costs associated with the SOFA system entailed capital expenditures for equipment installation and subsequent annual maintenance.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2025 through December 2025 is $266,395 compared to the original projection of $267,004.

The actual/estimated O&M expense for the period January 2025 through December 2025 is $0 and did not vary from the original projection.

Progress Summary: This project was approved by the Commission in Docket No. 20030226-EI, Order No. PSC-2003-0684-PAA-EI, issued June 6, 2003. The project is complete and in service.

Projections: The estimated depreciation plus return for the period January 2026 through December 2026 is $254,289.

There are no O&M costs projected for the period January 2026 through December 2026.

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Project Title: Clean Water Act Section 316(b) Phase II Study

Project Description:

This project was a direct requirement from the EPA to reduce impingement and entrainment of aquatic organisms related to the withdrawal of waters for cooling purposes through cooling water intake structures. The Phase II Rule requires that power plants meet certain criteria to comply with national performance standards for impingement and entrainment. Accordingly, Tampa Electric must develop its compliance strategies for its Bayside and Big Bend Stations and then submit these strategies for approval through a Comprehensive Demonstration Study to the FDEP.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated O&M costs for the period January 2025 through December 2025 are $5,150 and did not vary from the original projection.

Progress Summary: This project was approved by the Commission in Docket No. 20041300-EI, Order No. PSC-2005-0164-PAA-EI, issued February 10, 2005.

Projections: There are no O&M costs projected for the period January 2026 through December 2026.

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Project Title: Big Bend Unit 4 Selective Catalytic Reduction ("SCR")

Project Description:

In order to meet the requirements of the FDEP Consent Final Judgment and the EPA Consent Decree, Tampa Electric was required to make additional reductions of NO_x emissions at Big Bend Station on a per unit basis at prescribed times. The installation of cost-effective SCR technology on the generating units was necessary to meet NO_x emissions requirements.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2025 through December 2025 is $5,877,956 compared to the original projection of $5,892,568.

The actual/estimated O&M costs for the period January 2025 through December 2025 are $884,290 compared to the original projection of $803,400. The variance is due to cleaning of the Selective Catalytic Reduction ("SCR") equipment during a planned maintenance outage.

Progress Summary: This project was approved by the Commission in Docket No. 20040750-EI, Order No. PSC-2004-0986-PAA-EI, issued October 11, 2004. The project is complete and in service.

Projections: The estimated depreciation plus return for the period January 2026 through December 2026 is $ 5,630,786.

The estimated O&M costs for the period January 2026 through December are $210,777.

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Project Title: Arsenic Groundwater Standard Program

Project Description:

The Arsenic Groundwater Standard Program that is required by the Environmental Protection Agency and the Department of Environmental Protection became effective January 1, 2005. It requires regulated entities of the State of Florida to monitor the drinking water and groundwater Maximum Contaminant Level ("MCL") for arsenic under the federal rule known as the Safe Drinking Water Act.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated O&M expense for the period January 2025 through December 2025 is $0 and did not vary from the original projection.

Progress Summary: This project was approved by the Commission in Docket No. 20050683-EI, Order No. PSC-2006-0138-PAA-EI, issued February 23, 2006. The project is complete and in service.

Projections: There are no O&M costs projected for the period of January 2026 through December 2026.

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Project Title: Big Bend Flue Gas Desulfurization ("FGD") System Reliability

Project Description:

The Big Bend FGD Reliability project is necessary to maintain the FGD system operations that are required by the Consent Decree. Tampa Electric is required to operate the FGD systems at Big Bend Station whenever coal is combusted in the units with few exceptions. The compliance dates for the strictest operational characteristics were January 1, 2011, for Big Bend Unit 3 and January 1, 2014, for Big Bend Units 1 and 2.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2025 through December 2025 is $2,556,515 compared to the original projection of $2,563,280.

Progress Summary: This project was approved by the Commission in Docket No. 20050598-EI, Order No. PSC-2006-0602-PAA-EI, issued July 10, 2006. The project is complete and in service.

Projections: The estimated depreciation plus return for the period January 2026 through December 2026 is $ 2,456,369.

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Project Title: Mercury Air Toxics Standards ("MATS")

Project Description:

In March 2005, the Environmental Protection Agency ("EPA") promulgated the Clean Air Mercury Rule ("CAMR") and was later challenged in court. On February 8, 2008, the Circuit Court of Appeals for the District of Columbia vacated CAMR and ordered a new rule by March 2011. On December 11, 2011, the EPA issued a final version of the rule that applies to all coal and oil-fired electric generating units with a capacity of 25 MW or more and with a compliance deadline is April 16, 2015. The rule sets forth hazardous air pollutant standards ("HAP") for mercury, non-mercury metal HAPs and acid gasses.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2025 through December 2025 is $715,414 compared to the original projection of $717,469.

The actual/estimated O&M costs for the period January 2025 through December 2025 are $1,036 compared to the original projection of $1,030.

Progress Summary: This project was approved by the Commission in Docket No. 20120302-EI, Order No. PSC-2013-0191-PAA-EI, issued May 6, 2013. The project is in service.

Projections: The estimated depreciation plus return for the period January 2026 through December 2026 is projected to be $ 687,359.

The estimated O&M costs for the period January 2026 through December 2026 are $ 1,030.

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Project Title: Greenhouse Gas ("GHG") Reduction Program

Project Description:

On September 22, 2009, the EPA enacted a new rule for reporting Greenhouse Gas ("GHG") emissions from large sources and suppliers effective January 1, 2010, in preparation for the first annual GHG report, due March 31, 2011. The new rule is intended to collect accurate and timely emissions data to inform future policy decisions as set forth in the final rule for GHG emission reporting pursuant to the Florida Climate Protection Act, Chapter 403.44 of the Florida Statutes and the docket EPA-HQ-OAR2008-0508-054. The nationwide GHG emissions reduction rule will impact Tampa Electric's generation fleet, components of its transmission and distribution system as well as company service vehicles. According to the rule, the company began collecting greenhouse gas emissions data effective January 1, 2010, to establish a baseline inventory to report to the EPA.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated O&M expense for the period January 2025 through December 2025 is $21,986 compared to the original projection of $25,750. The variance is due to the timing of the scheduled quarterly invoices, with an overpayment earlier in the year. The current variance should be resolved when the remaining invoices are paid later in the year.

Progress Summary: This project was approved by the Commission in Docket No. 20090508-EI, Order No. PSC-2010-0157-PAA-EI, issued March 22, 2010. The project is complete and in service.

Projections: The estimated O&M costs for the period January 2026 through December 2026 are $ 21,699.

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Project Title: Big Bend Gypsum Storage Facility

Project Description:

The Big Bend New Gypsum Storage Facility is necessary to maintain the FGD system operations that are required by the Consent Decree. Tampa Electric is required to operate the FGD systems in order to comply with the CAAA. Gypsum is a by-product of the FGD operations and Tampa Electric had been managing its gypsum inventory through marketing efforts to sell gypsum an existing storage facility. However, the existing storage facility was no longer sufficient to hold the entire gypsum inventory, and Tampa Electric needed an additional storage facility. The new storage facility covers approximately 27 acres and holds approximately 870,000 tons of gypsum.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2025 through December 2025 is $1,805,444 compared to the original projection of $1,812,342.

The actual/estimated O&M costs for the period January 2025 through December 2025 is $221,474 compared to the original projection of $247,200. The variance is due to less facility yard maintenance being required as a result of less coal generation in the earlier part of the year.

Progress Summary: This project was approved by the Commission in Docket No. 20110262-EI, Order No. PSC-2012-0493-PAA-EI, issued September 26, 2012. The project was placed in service in November 2014.

Projections: The estimated depreciation plus return for the period January 2026 through December 2026 is $ 1,772,865.

The estimated O&M costs for the period January 2026 through December 2026 are $ 289,970.

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Project Title: Big Bend Coal Combustion Residuals ("CCR") Rule - Phases I & II

Project Description:

On April 17, 2015, the EPA published the CCR Rule with an effective date of October 19, 2015. The new rule requires the safe disposal of CCR in landfills and surface impoundments. Compliance activities include placing fugitive emissions dust control plans, increasing inspections, installing new groundwater monitoring wells, and closure of certain impoundments at CCR regulated management units.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2025 through December 2025 for Phase I and Phase II are $519,910 and $150,780 compared to the original projections of $500,647 and $151,348, respectively.

The actual/estimated O&M costs for the period January 2025 through December 2025 for Phase I is $0 and did not vary from the original projection. For Phase II, the actual/estimated O&M expense for the period January 2025 through December 2025 is $0 and did not vary from the original projection.

Progress Summary: Phase I was approved by the Commission in Docket No. 20150223-EI, Order No. PSC-2016-0068-PAA-EI, issued February 9, 2016. Phase II was approved by the Commission in Docket No. 20170168-EI, Order No. 2017-0483-PAA-EI, issued December 22, 2017.

Projections: The estimated depreciation plus return for the period January 2026 through December 2026 for Phase I and Phase II is $574,242 and $148,005, respectively.

There are no O&M costs projected for the period January 2026 through December 2026 for either Phase I or Phase II.

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Project Title: Big Bend Effluent Limitation Guidelines "ELG" Compliance

Project Description:

On November 3, 2015, the EPA published the ELG Rule with an effective date of January 4, 2016. The ELG Rule establish limits for wastewater discharges from flue gas desulfurization ("FGD") processes, fly ash and bottom ash transport water, leachate from ponds and landfills containing coal combustion residuals ("CCR"), gasification processes, and flue gas mercury controls. The final rule requires compliance as soon as possible after November 1, 2020, and no later than December 31, 2023. Tampa Electric hired an engineering consulting firm to perform the Big Bend ELG Compliance Study, completed in 2018, that concluded with a determination of the most appropriate ELG compliance measures identified.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2025 through December 2025 for Big Bend ELG Compliance is $3,637,304 compared to the original projection of $3,542,611.

The actual/estimated O&M costs for the period January 2025 through December 2025 for Big Bend ELG Compliance is $481,951 compared to the original projection of $800,000. The variance is due to the Underground Injection Control ("UIC") well system not operating earlier this year. The UIC wells receive stormwater and recycled water from the Plant's runoff, ditches, and ponds to maintain pond levels at the Plant. Due to reduced rainfall, the UIC was not needed to prevent the ponds from overflowing.

Progress Summary: The Study program was approved by the Commission in Docket No. 20160027-EI, Order No. PSC-2016-0248-PAA-EI, issued June 28, 2016, and it is now complete. The Compliance Project was approved by the Commission in Docket No. 2018007-EI, Order No. PSC-2018-0594-FOF-EI, issued December 20, 2018.

Projections: The estimated depreciation plus return for the period January 2026 through December 2026 is $ 3,597,262.

The estimated O&M costs for the period of January 2026 through December 2026 are $ 670,000.

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Project Title: Big Bend Unit 1 Section 316(b) Impingement Mortality

Project Description:

In August 2014, the Environmental Protection Agency ("EPA") published their final rule regarding Section 316(b) of the Clean Water Act. The rule became effective in October 2014. The rule establishes requirements for cooling water intake structures ("CWIS") at existing facilities. Section 316(b) requires that the location, design, construction, and capacity of CWIS reflect the best technology available ("BTA") for minimizing adverse environmental impacts. For this project, compliance activities include modifying the existing Big Bend Unit 1 CWIS to reduce impingement mortality of affected living organisms.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2025 through December 2025 is $1,353,515, compared to the original projection of $1,358,442.

The actual/estimated O&M expense for the period January 2025 through December 2025 is $62,500 compared to the original projection of $125,000. The variance is due to a required outage being moved to a date later in the year; therefore, the expenditure will occur during the third and fourth quarter of 2025.

Progress Summary: This project was approved by the Commission in Docket No. 2018007-EI, Order No. PSC-2018-0594-FOF-EI, issued December 20, 2018.

Projections: The estimated depreciation plus return for the period January 2026 through December 2026 is $ 1,324,814.

The estimated O&M costs for the period of January 2026 through December 2026 are $ 24,000.

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Project Title: Bayside 316(b) Compliance

Project Description:

In August 2014, the Environmental Protection Agency ("EPA") published their final rule regarding Section 316(b) of the Clean Water Act. The rule became effective in October 2014. The rule establishes requirements for cooling water intake structures ("CWIS") at existing facilities. Section 316(b) requires that the location, design, construction, and capacity of CWIS reflect the best technology available ("BTA") for minimizing adverse environmental impacts. For this project, compliance activities include modifying the existing Bayside Power Station CWIS to reduce impingement mortality of affected living organisms.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2025 through December 2025 is $2,296,011, compared to the original projection of $2,178,480. The variance is related to the accounts utilized to estimate depreciation rates provided a lower estimate than the actual depreciation rate calculated for the period of January 2025 to December 2025.

The actual/estimated O&M expense for the period January 2025 through December 2025 is $363,668 compared to the original projection of $550,000. The variance is due to optimization study activities occurring in the second half of 2025.

Progress Summary: This project was approved by the Commission in Docket No. 20210087-EI, Order No. PSC-2021-0356-PAA-EI, issued September 15, 2021.

Projections: The estimated depreciation plus return for the period January 2026 through December 2026 is $ 2,247,384.

The estimated O&M costs for the period of January 2026 through December 2026 are $ 367,284.

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Project Title: Big Bend NESHAP Subpart YYYY Compliance

Project Description:

On March 9, 2022, the EPA published a Final Rule that requires lean premix and diffusion flame gas-fired turbines located at major sources of HAP emissions that were constructed or reconstructed after January 14, 2003, to comply with the formaldehyde standard beginning March 9, 2022. The Final Rule will also apply to the startup of any future affected units. The Final Rule outlines national emission and operating limitations and lays out the requirements to demonstrate initial and continuous compliance with those set limitations. The emission concentration of formaldehyde for a stationary combustion turbine is limited to a set threshold, except during turbine startup. If the emissions are above the threshold level, an oxidation catalyst is utilized to bring emissions to an acceptable level. If an oxidation catalyst is not required, operating limitations must be maintained as approved by the Florida Department of Environmental Protection (FDEP).

Project Accomplishments:

Fiscal Expenditures: The actual/estimated depreciation plus return for the period January 2025 through December 2025 is $53,551 compared to the original projection of $53,768.

The actual/estimated O&M expense for the period January 2025 through December 2025 is $5,150 compared to the original projection of $15,450. The variance is due to less testing required than projected. Tampa Electric will perform the testing during the second half of the year.

Progress Summary: This project was approved by the Commission in Docket No. 20220055-EI, Order No. PSC-2022-0286-PAA-EI, issued July 22, 2022.

Projections: The estimated depreciation plus return for the period January 2026 through December 2026 is $ 52,816.

The estimated O&M costs for the period of January 2026 through December 2026 are $ 7,500.

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Project Title: Bayside Power Station 316(a) Thermal Variance Study

Project Description:

This project was a direct requirement from the FDEP in conjunction with the renewal of Tampa Electric's Industrial Wastewater Facility Permit under the provisions of Chapter 403, Florida Statutes, and applicable rules of the Florida Administrative Code, which constitute authorization for the company's H.L. Culbreath Bayside Power Station (Bayside) facility to discharge to waters of the State under the Federal National Pollutant Discharge Elimination System (NPDES). The FDEP permit is Permit No. FL0000809. Specifically, Tampa Electric was required to perform a thermal variance determination for Bayside in compliance with Section 316(a) of the Clean Water Act and 40 C.F.R. Part 125, subpart H. The thermal variance is granted for the 5-year permit periods, and reissuance must be requested by the permittee as part of the application of permit renewal. The thermal variance determination is required to ensure the protection and propagation of a balanced, indigenous population of shellfish, fish, and wildlife within the primary area of study. The project had two facets: 1) developing a plan of study and identified the thermal plume, and 2) implemented the plan of study through appropriate sampling to make the determination if any adverse impacts are occurring. The former Gannon Thermal Discharge Study project is subsumed into this study.

Project Accomplishments:

Fiscal Expenditures: The actual/estimated O&M expense for the period January 2025 through December 2025 is $75,000 compared to the original projection of $137,500. The variance is due to the thermal study activities occurring in the second half of 2025.

Progress Summary: This project was approved by the Commission in Docket No. 20240007-EI, Order No. PSC-2024-0482-FOF-EI on November 22, 2024. The project is complete and in service.

Projections: The estimated O&M costs for the period of January 2026 through December 2026 are $ 100,000.

ADMITTED
FPSC EXH NO. 12

Form 42 - 6P

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Energy & Demand Allocation % By Rate Class
January 2026 to December 2026

Rate Class	(1) Average 4 CP Load Factor at Meter (%)	(2) Projected Sales at Meter (MWh)	(3) Effective Sales at Secondary Level (MWh)	(4) Projected Avg 4 CP at Meter (MW)	(5) Demand Loss Expansion Factor	(6) Energy Loss Expansion Factor	(7) Projected Sales at Generation (MWh)	(8) Projected Avg 4 CP at Generation (MW)	(9) Percentage of MWh Sales at Generation (%)	(10) Percentage of 4 CP Demand at Generation (%)
RS	135.69%	10,349,455	10,349,455	2,584	1.06906	1.05536	10,922,407	2,762	49.97%	61.75%
GS, CS	163.86%	940,511	940,511	194	1.06906	1.05535	992,569	208	4.54%	4.65%
GSD	211.39%	7,185,045	7,182,045	1,151	1.06801	1.05410	7,573,742	1,230	34.65%	27.50%
GSLDPR, SBLDPR	283.58%	1,360,935	1,360,935	163	1.03942	1.02572	1,395,940	169	6.39%	3.78%
GSLDSU/SBLDSU	286.89%	846,390	846,390	100	1.02049	1.01327	857,622	102	3.92%	2.28%
LS1, LS2	1712.12%	108,349	108,349	2	1.06906	1.05536	114,347	2	0.52%	0.04%
TOTAL *		20,790,684	20,787,685	4,194			21,856,627	4,473	100%	100%

Notes:
(1) Average 4 CP load factor based on 2026 Projected calendar data
(2) Projected MWh sales for the period January 2026 to December 2026
(3) Effective sales at secondary level for the period January 2026 to December 2026
(4) Column 2 / (Column 1 x 2952)
(5) Based on 2025 projected demand losses
(6) Based on 2025 projected energy losses
(7) Column 2 x Column 6
(8) Column 4 x Column 5
(9) Column 7 / Total Column 7
(10) Column 8 / Total Column 8

* Totals on this schedule may not foot due to rounding

DOCKET NO. 20250007-EI
ECRC 2026 PROJECTION, FORM 42-6P
EXHIBIT NO. ZDJ-3, DOCUMENT NO. 6

C9-771

ADMITTED
FPSC EXH NO. 12

Tampa Electric Company
Environmental Cost Recovery Clause (ECRC)
Calculation of the Energy & Demand Allocation % By Rate Class
January 2026 to December 2026

Rate Class	(1) Percentage of MWh Sales at Generation (%)	(2) 4 CP Demand Allocation Factor (%)	(3) Energy-Related Costs ($)	(4) Demand-Related Costs ($)	(5) Total Environmental Costs ($)	(6) Projected Sales at Meter (MWh)	(7) Effective Sales at Secondary Level (MWh)	**(8) Environmental Cost Recovery Factors (¢/kWh)**
RS	49.97%	61.75%	4,766,579	4,223,332	8,989,911	10,349,455	10,349,455	0.087
GS, CS	4.54%	4.65%	433,161	318,032	751,193	940,511	940,511	0.080
GSD, SBF	34.65%	27.50%	3,305,209	1,880,836	5,186,045	7,185,045	7,182,045	
Secondary								0.072
Primary								0.071
Transmission								0.071
GSLDPR	6.39%	3.78%	609,193	258,529	867,722	1,360,935	1,360,935	0.064
GSLDSU	3.92%	2.28%	374,269	155,938	530,207	846,390	846,390	0.063
LS1, LS2	0.52%	0.04%	49,901	2,736	52,637	108,349	108,349	0.049
TOTAL *	100.00%	100.00%	9,538,312	6,839,403	16,377,715	20,790,684	20,787,685	0.079

Notes:

(1) From Form 42-6P, Column 9
(2) From Form 42-6P, Column 11
(3) Column 1 x Total Energy Jurisdictional Dollars from Form 42-1P, line 5
(4) Column 2 x Total Demand Jurisdictional Dollars from Form 42-1P, line 5
(5) Column 3 + Column 4
(6) From Form 42-6P, Column 2
(7) From Form 42-6P, Column 3
(8) Column 5 / Column 7 x 10

* Totals on this schedule may not foot due to rounding

DOCKET NO. 20250007-EI
ECRC 2026 PROJECTION, FORM 42-7P
EXHIBIT NO. ZDJ-3, DOCUMENT NO. 7

C9-772

Tampa Electric Company
Cost Recovery Clauses
Calculation of the Projected Period Amount
Current Period: January 2026 through December 2026

Form 42-8P

Calculation of Revenue Requirement Rate of Return
(in Dollars)

	(1) Jurisdictional Rate Base 2026 FESR with Normalization ($000)	(2) Ratio %	(3) Cost Rate %	(4) Weighted Cost Rate %
Long Term Debt	$ 3,862,691	35.63%	4.54%	1.6182%
Short Term Debt	494,589	4.56%	3.85%	0.1756%
Preferred Stock	0	0.00%	0.00%	0.0000%
Customer Deposits	104,521	0.96%	2.35%	0.0227%
Common Equity	5,154,799	47.54%	10.50%	4.9919%
Accum. Deferred Inc. Taxes & Zero Cost ITC's	1,016,852	9.38%	0.00%	0.0000%
Deferred ITC - Weighted Cost	209,133	1.93%	7.67%	0.1480%
Total	$ 10,842,585	100.00%		6.96%

ITC split between Debt and Equity:

Long Term Debt	$ 3,862,691	Long Term Debt	46.00%
Equity - Preferred	0	Equity - Preferred	0.00%
Equity - Common	5,154,799	Equity - Common	54.00%
Total	$ 9,017,490	Total	100.00%

Deferred ITC - Weighted Cost:

Debt = 0.1480% * 46.00%	0.0681%
Equity = 0.1480% * 54.00%	0.0799%
Weighted Cost	0.1480%

Total Equity Cost Rate:

Preferred Stock	0.0000%
Common Equity	4.9919%
Deferred ITC - Weighted Cost	0.0799%
	5.0718%
Times Tax Multiplier	1.33950
Total Equity Component	6.7937%

Total Debt Cost Rate:

Long Term Debt	1.6182%
Short Term Debt	0.1756%
Customer Deposits	0.0227%
Deferred ITC - Weighted Cost	0.0681%
Total Debt Component	1.8846%
	8.6783%

Notes:

Column (1) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (2) - Column (1) / Total Column (1)
Column (3) - Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology.
Column (4) - Column (2) x Column (3)

FPSC EXH NO. 13
ADMITTED

13

FPL's Response to Staff's 1st Set of Interrogatories Nos. 1-6

FPSC EXH NO. 13
ADMITTED

QUESTION:
What explains the 10.82 percent increase in Operational and Maintenance ("O&M") expenses for Project 1 – Air Operating Permit Fees?

RESPONSE:
The 10.82 percent, or $23,315 increase, in O&M expenses is primarily due to underestimating the Plant Daniel 2023 air emission fees that were payable to the Mississippi Department of Environmental Quality in 2024.

FPSC EXH NO. 13
ADMITTED

QUESTION:
What explains the 34.41 percent decrease in O&M expenses for Project 24 – Manatee Reburn?

RESPONSE:
The 34.41 percent, or $13,119, decrease is primarily due to less maintenance being required on the Manatee Plant reburn system. During the second half of the year, Manatee Units 1 and 2 were run only during December 2024 for testing purposes and while Unit 3 was offline.

FPSC EXH NO. 13
ADMITTED

QUESTION:
What explains the 12.13 percent increase in O&M expenses for Project 37 – DeSoto Next Generation Solar Energy Center?

RESPONSE:
The 12.13 percent, or $46,504, increase is due to the purchase of additional capacitors during the second half of the year.

FPSC EXH NO. 13
ADMITTED

QUESTION:
What explains the 50.00 percent decrease in O&M expenses for Project 428 – Asbestos Fees?

RESPONSE:
The 50.00 percent, or $500, decrease in the asbestos fees project expenses is related to the Gulf Clean Energy Center (GCEC). The GCEC annual blanket asbestos renovation notice fee payable to the Florida Department of Environmental Protection was booked in March of 2025 rather than December of 2024.

FPSC EXH NO. 13
ADMITTED

Florida Power & Light Company
Docket No. 20250007-EI
Staff's First Set of Interrogatories
Interrogatory No. 5

QUESTION:
What explains the 55.13 percent decrease in O&M expenses for Project 429 – Env Auditing/Assessment?

RESPONSE:
The 55.13 percent, or $2,984, decrease in O&M expenses is due to rescheduling the Gulf Clean Energy Center internal audit from the fourth quarter of 2024 to the first quarter of 2025.

FPSC EXH NO. 13
ADMITTED

Florida Power & Light Company
Docket No. 20250007-EI
Staff's First Set of Interrogatories
Interrogatory No. 6

QUESTION:
What explains the 39.25 percent decrease in O&M expenses for Project 431 – Title V?

RESPONSE:
The 39.25 percent, or $16,990, decrease in O&M expenses is due to further cost reductions for Title V permitting and compliance activities due to consolidation of the former Gulf Power Company and FPL.

FPSC EXH NO. 13
ADMITTED

DECLARATION

I, Katharine MacGregor, sponsor the answers to Interrogatory Nos. 1-6 from **STAFF'S FIRST SET OF INTERROGATORIES (NOS. 1-6)** to Florida Power & Light Company in Docket No. 20250007-EI. The responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answers identified above, and that the facts stated therein are true.

Katharine MacGregor

Date: 9/24/2025

FPSC EXH NO. 14
ADMITTED

14

FPL's Response to Staff's 2nd Set of Interrogatories Nos. 7-17

FPSC EXH NO. 14
ADMITTED

QUESTION:
For the following question, please refer to page 4 of FPL witness Hume's pre-filed Exhibit RLH-2 from July 28, 2025.

What explains the 16.92 percent increase in Operational and Maintenance ("O&M") expenses for Project 8 – Oil Spill Cleanup/Response Equipment?

RESPONSE:
Project 8. Oil Spill Cleanup/Response Equipment

Project expenses are estimated to be $45,679, or 16.92%, higher than projected. The variance is primarily due to increased costs for a new Hazardous Waste Operations and Emergency Response training vendor in the third quarter of 2025. The current vendor is a non-profit that relied on Federal grants and was impacted by budget cuts and is no longer available. Additionally, vendor rates for emergency and non-emergency oil spill removal work have increased significantly due to the local office closures of FPL's primary spill response vendor combined with inflationary pressures.

FPSC EXH NO. 14
ADMITTED

Florida Power & Light Company
Docket No. 20250007-EI
Staff's Second Set of Interrogatories
Interrogatory No. 8

QUESTION:
For the following question, please refer to page 4 of FPL witness Hume's pre-filed Exhibit RLH-2 from July 28, 2025.

What explains the 42.90 percent increase in O&M expenses for Project 24 – Manatee Reburn?

RESPONSE:
The $8,581, or 42.90%, increase in O&M expenses for the Manatee Plant Reburn Project is primarily due to additional work and repairs necessary to ensure continued reliable operations of the Unit 1 and 2 flame scanners, which detect the presence and stability of flames in the combustion system (boiler). The work was completed during a reliability test run of the units.

FPSC EXH NO. 14
ADMITTED

QUESTION:
For the following question, please refer to page 4 of FPL witness Hume's pre-filed Exhibit RLH-2 from July 28, 2025.

What explains the 10.24 percent increase in O&M expenses for Project 41 – Manatee Temporary Heating System?

RESPONSE:
Project 41. Manatee Temporary Heating System

Project expenses are estimated to be $6,656, or 10.24%, higher than projected. The variance is due to additional repair costs required to maintain the operability of the Manatee Heater system at the Ft. Myers Plant. Following an evaluation of the system performed by a qualified vendor, it was determined that the repair necessitated the addition of nine new fuses, which added to the total project cost.

FPSC EXH NO. 14
ADMITTED

QUESTION:
For the following question, please refer to page 4 of FPL witness Hume's pre-filed Exhibit RLH-2 from July 28, 2025.

What explains the 31.59 percent increase in O&M expenses for Project 47 – NPDES Permit Renewal Requirements?

RESPONSE:
Project 47. NPDES Permit Renewal Requirements

Expenses for the NPDES Permit Renewal Requirements are estimated to be 31.59% higher than projected for two main reasons. First, the variance is due in part to costs associated with improvements to several impoundment structures at Turkey Point, which were recommended following the site's underwater berm and topside berm inspection report that were completed in March 2025. The improvements recommended in the report are scheduled to start at Turkey Point in September of 2025 and be complete by the end of the fourth quarter of 2025. The variance is also due in part to the FPL Scholz Plant's Industrial Wastewater Permit toxicity sampling costs that were inadvertently omitted when sampling costs for Project 47 were populated across the FPL fleet at the time of the projection filing. This oversight was identified and corrected in mid-2025, resulting in the observed variance.

FPSC EXH NO. 14
ADMITTED

QUESTION:
For the following question, please refer to page 4 of FPL witness Hume's pre-filed Exhibit RLH-2 from July 28, 2025.

What explains the 75.00 percent decrease in O&M expenses for Project 55 – Solar Site Avian Monitoring and Reporting Project?

RESPONSE:
Project 55. Solar Site Avian Monitoring and Reporting Project

FPL's actual/estimated filing mistakenly estimated project expenses for the Solar Site Avian Monitoring and Reporting Project to be $7,500, which is $22,500 or 75% lower than -projected. A portion of the project expenses were not booked under ECRC and are being corrected. With the correction, the total project expenses in 2025 are $22,638 which is still 25% lower-than-projected. The 25% variance is due to the fact that lodging was not needed for the vendor who conducted the avian monitoring at the FPL Monarch Solar Energy Center for the multiple monitoring events.

FPSC EXH NO. 14
ADMITTED

Florida Power & Light Company
Docket No. 20250007-EI
Staff's Second Set of Interrogatories
Interrogatory No. 12

QUESTION:
For the following question, please refer to page 4 of FPL witness Hume's pre-filed Exhibit RLH-2 from July 28, 2025.

What explains the 22.16 percent increase in O&M expenses for Project 125 – CT NESHAP?

RESPONSE:
CT NESHAP Project expenses are estimated to be $24,463, or 22.16%, higher than projected primarily due to emission testing costs being higher than originally estimated. Based on the results from the July 2024 emission testing at the Fort Lauderdale plant, we exceeded the waiver requirement allowing for representative testing in 2025 but still remained in compliance with our permits. Instead of testing only one unit, we had to test all 5 units in 2025. The annual testing costs increased due to this requirement, which resulted in additional contractor expenses.

FPSC EXH NO. 14
ADMITTED

Florida Power & Light Company
Docket No. 20250007-EI
Staff's Second Set of Interrogatories
Interrogatory No. 13

QUESTION:
For the following question, please refer to page 4 of FPL witness Hume's pre-filed Exhibit RLH-2 from July 28, 2025.

What explains the 76.54 percent increase in O&M expenses for Project 429 – Env Auditing/Assessment?

RESPONSE:
Project expenses for the Environmental Auditing/Assessment Project are estimated to be $4,225, or 76.54%, higher than projected primarily due to rescheduling the Gulf Power Plant & Switchyard Audit from 2024 to 2025 as a result of Hurricane Milton. The Gulf Power Plant Audit was originally scheduled for October 22, 2024, but was canceled due to resource and personnel shifts to support Hurricane Milton restoration efforts on the West Coast, resulting in the audit program conducting twice as many audits in 2025 than originally projected.

FPSC EXH NO. 14
ADMITTED

QUESTION:
For the following question, please refer to page 4 of FPL witness Hume's pre-filed Exhibit RLH-2 from July 28, 2025.

What explains the 82.64 percent decrease in O&M expenses for Project 431 – Title V?

RESPONSE:
Title V O&M expenses are estimated to be $37,215, or 82.64%, lower than projected. The variance is primarily due to lower-than-expected labor costs.

FPSC EXH NO. 14
ADMITTED

QUESTION:
For the following question, please refer to page 10 of FPL witness Hume's pre-filed Exhibit RLH-2 from July 28, 2025.

What explains I'll waitthe 10.61 percent increase in Capital Costs for Project 8 – Oil Spill Cleanup/Response Equipment?

RESPONSE:
Oil Spill Cleanup/Response Equipment costs are estimated to be 10.6%, or $7,090 higher than projected primarily due to having inadvertently omitted increased depreciation associated with asset BT300 (Boat) and Trailer (990500) in the original 2025 forecast.

FPSC EXH NO. 14
ADMITTED

QUESTION:
For the following question, please refer to page 5, lines 10–15, of FPL witness Sole's pre-filed direct testimony from July 28, 2025.

What caused the non-polychlorinated biphenyls mineral oil leaks at the Pensacola and Panama City substations?

RESPONSE:
Project 430. General Solid and Hazardous Waste

The non-polychlorinated biphenyl mineral oil leaks at the Pensacola and Panama City substations were caused by the expansion and contraction of the gaskets that fit between the components of the on-site transformer and the main unit. These gaskets expand with the heat from the unit due to load or ambient temperature, then contract when cooled. The repeated expansion and contraction of these gaskets cause them to breakdown over time. The equipment was remediated promptly upon discovering the leak.

FPSC EXH NO. 14
ADMITTED

QUESTION:
For the following question, please refer to pages 4–5 of FPL witness Sole's pre-filed direct testimony from July 28, 2025.

Please provide additional details describing how changed market conditions, shifted equipment procurement, or other factors contributed to the 53.51 percent variance of O&M expenses for Project 50 – Steam Electric Effluent Guidelines Revised Rules?

RESPONSE:
Project 50. Steam Electric Effluent Guidelines Revised Rules

The variance is primarily due to Plant Scherer Effluent Limitations Guidelines compliance project costs associated with FPL Unit 4's share of the plant's common costs. Approximately one third of the variance was due to shifting some mechanical vapor recompression (MVR) equipment procurement costs from 2026 to 2025 and the remainder of the variance was due to updated costs related to the Vibratory Shear Enhanced Processing system (wastewater treatment system) equipment and changes to the design of the pre-engineered metal building. These include the addition of two bays to accommodate MVR equipment and increased building height to meet clearance requirements.

FPSC EXH NO. 14
ADMITTED

DECLARATION

I, Michael Sole, sponsor the answers to Interrogatory Nos. 7-17 from **STAFF'S SECOND SET OF INTERROGATORIES (NOS. 7-17)** to Florida Power & Light Company in Docket No. 20250007-EI. The responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answers identified above, and that the facts stated therein are true.

Michael Sole

Date: 8/22/2025

FPSC EXH NO. 15
ADMITTED

15

FPL's Response to Staff's 3rd Set of Interrogatories Nos. 18-37

FPSC EXH NO. 15
ADMITTED

QUESTION:
For the following question, please refer to page 4, lines 19–23, and page 5, lines 1–14 of FPL witness Hume's pre-filed direct testimony from August 25, 2025.

For Project 1 – Air Operating Fees and Project 19 – Oil-Filled Equipment and Hazardous Substance Remediation, are the costs being transferred Operational and Maintenance ("O&M") costs? Please specify the amounts being transferred for each project.

RESPONSE:
The costs being transferred for both Project 1 and Project 19 are O&M costs.

For Project 1 – Air Operating Fees, the O&M costs being transferred from base rates to the ECRC is $53,851.

For Project 19 – Oil-Filled Equipment and Hazardous Substance Remediation, the O&M costs being transferred from base rates to the ECRC is $3,924,639.

FPSC EXH NO. 15
ADMITTED

QUESTION:
For the following question, please refer to page 4, lines 19–23, and page 5, lines 1–14 of FPL witness Hume's pre-filed direct testimony from August 25, 2025.

What are the amounts of O&M and capital costs being transferred for Project 21 – St. Lucie Turtle Nets?

RESPONSE:
For Project 21, O&M costs being transferred from base rates to the ECRC is $407,485. The capital costs being transferred from base rates to the ECRC are $602,387 (Plant Additions) and $56,821 (Reserve Balance).

FPSC EXH NO. 15
ADMITTED

QUESTION:
For the following question, please refer to FPL witness Hume's pre-filed Exhibit RLH-3 from August 25, 2025.

Please refer to pages 105–106. The 2026 O&M costs for Project 1 – Air Operating Permit Fees are approximately 200 percent higher than the estimated 2025 O&M costs. Is this due to the costs that are being transferred from base rates to the Environmental Cost Recovery Clause ("ECRC")? If not, please explain the increase.

RESPONSE:
The 200 percent increase in 2026 O&M costs for Project 1 – Air Operating Permit Fees is primarily driven by two key factors. First, due to a change in accrual methodology, costs that were previously accrued monthly are now being paid annually, with the actual costs booked in March. This timing shift means that most of the 2025 O&M costs will not be reflected until March 2026, resulting in elevated 2026 costs. The increase also includes $53,851 of annual air permitting fees being transferred from base rates to the ECRC as outlined in Docket No. 20250011-EI.

FPSC EXH NO. 15
ADMITTED

QUESTION:
For the following question, please refer to FPL witness Hume's pre-filed Exhibit RLH-3 from August 25, 2025.

Please refer to page 119. For Project 11 – Air Quality Compliance Program, why are the 2026 O&M costs estimated to be 42 percent lower than the estimated 2025 O&M costs?

RESPONSE:
The 42 percent reduction in 2026 O&M costs compared to 2025 is attributable to two primary factors. First, the 2026 projection for Scherer was based on the 2025 Georgia Power Company ("GPC") budget since FPL does not receive updated budget information from GPC until after the ECRC Projection filing date. Second, certain gypsum handling ECRC-recoverable work had been improperly classified as base. These costs have now been reclassified on FPL's books and records and will be reflected in the 2026 actual/estimated filing.

FPSC EXH NO. 15
ADMITTED

QUESTION:
For the following question, please refer to FPL witness Hume's pre-filed Exhibit RLH-3 from August 25, 2025.

Please refer to page 124. The 2026 O&M costs for Project 19 – Oil-Filled Equipment and Hazardous Substance Remediation are approximately 40 percent higher than the estimated 2025 O&M costs. Is this due to the costs that are being transferred from base rates to the ECRC? If not, please explain the increase.

RESPONSE:
Yes, the higher revenue requirement is primarily due to the transfer of substation transformer oil spill clean-up costs from base rates to the ECRC as outlined in Docket No. 20250011-EI.

FPSC EXH NO. 15
ADMITTED

QUESTION:
For the following question, please refer to FPL witness Hume's pre-filed Exhibit RLH-3 from August 25, 2025.

Please refer to page 128. The 2026 O&M costs for Project 21 – St. Lucie Turtle Nets are approximately 200 percent higher than the estimated 2025 O&M costs. Is this due to the costs that are being transferred from base rates to the ECRC? If not, please explain the increase.

RESPONSE:
Yes, the higher revenue requirement is primarily due to the transfer of 8-inch barrier turtle net O&M costs from base rates to the ECRC as outlined in in Docket No. 20250011-EI.

FPSC EXH NO. 15
ADMITTED

QUESTION:
For the following question, please refer to FPL witness Hume's pre-filed Exhibit RLH-3 from August 25, 2025.

Please refer to page 128. The 2026 capital costs for Project 21 – St. Lucie Turtle Nets are approximately 10 percent higher than the estimated 2025 capital costs. Is this due to the costs that are being transferred from base rates to the ECRC? If not, please explain the increase.

RESPONSE:
Yes, the higher revenue requirement is primarily due to the transfer of costs associated with the St. Lucie Turtle Nets from base rates to the ECRC.

FPSC EXH NO. 15
ADMITTED

QUESTION:
For the following question, please refer to FPL witness Hume's pre-filed Exhibit RLH-3 from August 25, 2025.

Please refer to page 130. What are the projected 2026 O&M costs for Project 22 – Pipeline Integrity Management Program?

RESPONSE:
There are no inspections scheduled next year for Project 22, resulting in no projected O&M costs in 2026.

FPSC EXH NO. 15
ADMITTED

QUESTION:
For the following question, please refer to FPL witness Hume's pre-filed Exhibit RLH-3 from August 25, 2025.

Please refer to page 137. For Project 27 – Lowest Quality Water Source, why are the 2026 O&M costs estimated to be 40 percent higher than the estimated 2025 O&M costs?

RESPONSE:
The primary driver for higher 2026 O&M costs compared to 2025 estimates is the completion of the water conversion project at the Sanford Plant. Historically, the facility relied on groundwater wells to meet its water requirements. Following project completion, the plant now utilizes both County potable water and water sourced from the St. Johns River. This transition to County potable water has introduced water purchase costs that were not present in the previous groundwater-only operations, thus increasing the 2026 O&M cost projections. Additionally, the implementation of the Lowest Water Quality Source standard has modified the cost recovery structure, shifting from the previous split between O&M base and O&M ECRC categories in 2025 to 100 percent ECRC recovery for all 2026 O&M costs.

FPSC EXH NO. 15
ADMITTED

QUESTION:
For the following question, please refer to FPL witness Hume's pre-filed Exhibit RLH-3 from August 25, 2025.

Please refer to page 143. For Project 34 – St. Lucie Cooling Water System Inspection and Maintenance, why are the 2026 capital costs estimated to be 73 percent higher than the estimated 2025 capital costs?

RESPONSE:
The higher capital revenue requirement is primarily due to an estimated $12.7 million expected to be placed in service for the Turtle Excluder Project in December 2025. This increase to plant in service results in a full year of investment recovery in 2026.

FPSC EXH NO. 15
ADMITTED

QUESTION:
For the following question, please refer to FPL witness Hume's pre-filed Exhibit RLH-3 from August 25, 2025.

Please refer to pages 147–148. For Project 37 – DeSoto Next Generation Solar Energy Center, why are the 2026 O&M costs estimated to be 76 percent higher than the estimated 2025 O&M costs?

RESPONSE:
The 76 percent increase in 2026 O&M costs for Project 37 – DeSoto Next Generation Solar Energy Center reflects a comprehensive preventive maintenance and equipment upgrade program scheduled for implementation in 2026. This planned initiative will address multiple system components through proactive maintenance and upgrades to ensure continued operational performance and long-term reliable operation.

FPSC EXH NO. 15
ADMITTED

QUESTION:
For the following question, please refer to FPL witness Hume's pre-filed Exhibit RLH-3 from August 25, 2025.

Please refer to page 169. For Project 50 – Steam Electric Effluent Limitation Guidelines Revised Rule, why are the 2026 capital costs estimated to be 69 percent higher than the estimated 2025 capital costs?

RESPONSE:
The increase in 2026 capital costs compared to 2025 is driven by Plant Scherer Effluent Limitations Guidelines (ELG) compliance project costs associated with FPL's Unit 3 share of the plant's common costs. The increase in projected capital is primarily due to updated wastewater treatment system costs related to engineering design scope changes.

FPSC EXH NO. 15
ADMITTED

QUESTION:
For the following question, please refer to FPL witness Hume's pre-filed Exhibit RLH-3 from August 25, 2025.

Please refer to pages 175–176. For Project 54 – Coal Combustion Residuals, why are 2026 O&M costs estimated to be 64 percent higher than the estimated 2025 O&M costs?

RESPONSE:
The projected increase in 2026 O&M Coal Combustion Residual (CCR) costs compared to 2025 is driven by compliance requirements for the new federal Legacy/Coal Combustion Residuals (CCR) Management Units rule finalized in May 2024. This regulation is expected to double the number of regulated CCR units across the northwest region, (Gulf Clean Energy Center (GCEC), Plant Smith, and Plant Scholz), requiring FPL to initiate expedited groundwater sampling at all newly regulated CCR units in addition to maintaining compliance activities at existing units.

FPSC EXH NO. 15
ADMITTED

QUESTION:
For the following question, please refer to FPL witness Hume's pre-filed Exhibit RLH-3 from August 25, 2025.

Please refer to pages 181–182. For Project 124 – FPL Miami-Dade Clean Water Recovery Center Project, why are the 2026 O&M costs estimated to be 36 percent lower than the estimated 2025 O&M costs?

RESPONSE:
The 36 percent decrease in 2026 O&M costs compared to 2025 is primarily attributable to updated cost projections. The 2026 estimates were revised in the summer of 2025, incorporating reductions in non-payroll items such as contractors and chemicals, with those reductions partially offset by increased payroll costs.

FPSC EXH NO. 15
ADMITTED

QUESTION:
For the following question, please refer to FPL witness Hume's pre-filed Exhibit RLH-3 from August 25, 2025.

Please refer to page 190. For Project 414 – Smith Stormwater Collection System, why are the 2026 capital costs estimated to be 30 percent higher than the estimated 2025 capital costs?

RESPONSE:
The higher capital revenue requirement is primarily due to new depreciation rates proposed in the 2025 Rate Case Settlement Agreement under review in Docket No. 20250011-EI.

FPSC EXH NO. 15
ADMITTED

QUESTION:
For the following question, please refer to FPL witness Hume's pre-filed Exhibit RLH-3 from August 25, 2025.

Please refer to page 192. For Project 416 – Daniel Ash Management Project, why are the 2026 capital costs estimated to be 75 percent higher than the estimated 2025 capital costs?

RESPONSE:
The higher revenue requirement is due to: (i) the inclusion of approximately $5 million of costs approved for ECRC recovery in Order No. PSC-2025-0222-S-EI; and (ii) the recovery of the early retired investment associated with Plant Daniel Units 1 and 2 as of December 31, 2025, to be amortized over a 20-year period as set forth in FPL's 2025 Rate Case Settlement Agreement under review in Docket No. 20250011-EI.

FPSC EXH NO. 15
ADMITTED

QUESTION:
For the following question, please refer to FPL witness Hume's pre-filed Exhibit RLH-3 from August 25, 2025.

Please refer to pages 193–194. What are the estimated 2026 O&M costs for Project 419 – GCEC FDEP Agreement for Ozone Attainment (Capital) and FDEP Nox Reduction Agreement (O&M)?

RESPONSE:
FPL is not anticipating any O&M costs for Project 419 in 2026 because there is no new activity scheduled in 2026.

FPSC EXH NO. 15
ADMITTED

QUESTION:
For the following question, please refer to FPL witness Hume's pre-filed Exhibit RLH-3 from August 25, 2025.

Please refer to page 199. For Project 428 – Asbestos Fees, why are the 2026 O&M costs estimated to be 50 percent lower than the estimated 2025 O&M costs?

RESPONSE:
The 2026 O&M costs are lower than the estimated 2025 O&M costs because FPL is not anticipating any major renovation projects that require asbestos removal in 2026.

FPSC EXH NO. 15
ADMITTED

QUESTION:
For the following question, please refer to FPL witness Hume's pre-filed Exhibit RLH-3 from August 25, 2025.

Please refer to page 200. For Project 429 – Environmental Auditing/Assessment, why are the 2026 O&M costs estimated to be 43 percent lower than the estimated 2025 O&M costs?

RESPONSE:
The 43 percent decrease in 2026 O&M costs for Project 429 – Environmental Auditing/Assessment is attributable to returning to normal audit scheduling after an exceptional year. In 2025, an additional "makeup" audit was conducted for Gulf Clean Energy Center due to a hurricane-related cancellation in 2024, which increased the 2025 costs above typical levels. The 2026 budget reflects a return to standard audit operations.

FPSC EXH NO. 15
ADMITTED

Florida Power & Light Company
Docket No. 20250007-EI
Staff's Third Set of Interrogatories
Interrogatory No. 37

QUESTION:
For the following question, please refer to FPL witness Hume's pre-filed Exhibit RLH-3 from August 25, 2025.

Please refer to page 203. For Project 431 – Title V, why are the 2026 O&M costs estimated to be 53 percent higher than the estimated 2025 O&M costs?

RESPONSE:
The 53 percent increase in 2026 O&M costs for Project 431 – Title V is driven by the variable nature of Title V work requirements and anticipated workload fluctuations. While no Title V revisions were required for the Northwest Florida plants in 2025, revisions may be needed in 2026, resulting in increased scope and costs. Since Project 431 is budgeted to accommodate all Title V work across FPL's fleet, the 2026 estimates reflect this higher anticipated workload compared to the relatively lower activity levels experienced in 2025.

FPSC EXH NO. 15
ADMITTED

DECLARATION

I, Richard Hume, sponsor the answers to Interrogatory Nos. 18-20, 22-24, 27, and 32-33 from **STAFF'S THIRD SET OF INTERROGATORIES (NOS. 18-37)** to Florida Power & Light Company in Docket No. 20250007-EI. The responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answers identified above, and that the facts stated therein are true.

Richard Hume

Date: 9-24-25

FPSC EXH NO. 15
ADMITTED

DECLARATION

I, Michael Sole, sponsor the answers to Interrogatory Nos. 21, 25-26, 28-31, and 34-37 from **STAFF'S THIRD SET OF INTERROGATORIES (NOS. 18-37)** to Florida Power & Light Company in Docket No. 20250007-EI. The responses are true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answers identified above, and that the facts stated therein are true.

Michael Sole

Date: 9/24/2025

FPSC EXH NO. 16
ADMITTED

16

FPL's Response to Staff's 4th Set of Interrogatories No. 38

FPSC EXH NO. 16
ADMITTED

Florida Power & Light Company
Docket No. 20250007-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 38

QUESTION:
Please provide revised schedules (all effected schedules) that **do not** include any settlement provisions. These schedules should be based on currently approved cost allocation methodologies and weighted average cost of capital calculations, pursuant to the 2021 settlement agreement.

RESPONSE:
Please see attached responsive documents.

FPSC EXH NO. 16
ADMITTED

DECLARATION

I, Richard Hume, sponsor the answer to Interrogatory No. 38 from **STAFF'S FOURTH SET OF INTERROGATORIES (NO. 38)** to Florida Power & Light Company in Docket No. 20250007-EI. The response is true and correct based on my personal knowledge.

Under penalties of perjury, I declare that I have read the foregoing declaration and the interrogatory answer identified above, and that the facts stated therein are true.

Richard Hume

Date: 10-13-25

FPSC EXH NO. 16
ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-1P

Florida Power & Light Company
Docket No. 20250007-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 38
Attachment 1 of 1
Tab 1 of 14

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)
	Energy	12 CP Demand	GCP Demand	Total
1. Total Jurisdictional Revenue Requirements for the Projected Period				
a. Projected O&M Activities (a)	$13,003,352	$29,809,923	$9,304,367	$52,117,642
b. Projected Capital Projects (b)	$28,589,406	$324,884,946	$826,319	$354,300,671
c. Total Jurisdictional Revenue Requirements (Line 1a + Line 1b)	$41,592,759	$354,694,869	$10,130,686	$406,418,313
2. Estimated True-Up of Over/(Under) Recovery for the Current Period (c)	($314,400)	($2,433,912)	($71,752)	($2,820,065)
3. Final True-Up of Over/(Under) Recovery for the Prior Period (d)	$2,524,720	$17,692,698	$402,164	$20,619,582
4. Jurisdictional Amount to be Recovered/(Refunded) (Line 1c - Line 2 - Line 3)	$39,382,439	$339,436,083	$9,800,275	$388,618,796

Notes:
(a) Form 42-2P-1 pg. 2, Columns 4 through 6
(b) Form 42-3P-1 pg. 2, Columns 4 through 6
(c) Form 42-1E, Line 3
(d) Form 42-1A, Line 7
True-Up costs are split proportionally to the split of actual demand-related and energy-related costs from respective True-Up periods.
Totals may not add due to rounding.

FPSC EXH NO. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-1P

Florida Power & Light Company
Docket No. 20250007-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 38
Attachment 1 of 1
Tab 2 of 14

For the Period of: January 2026 Through December 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
O&M Projects	Stratification	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1 - Air Operating Permit Fees	Base	$154	$154	$36,094	$154	$154	$154	$154	$154	$154	$154	$154	$154	$37,788
1 - Air Operating Permit Fees	Intermediate	$1,252	$1,252	$58,007	$1,252	$1,252	$1,252	$1,252	$1,252	$29,752	$1,252	$1,252	$1,252	$100,274
1 - Air Operating Permit Fees	Peaking	$0	$0	$11,151	$0	$0	$0	$0	$0	$0	$0	$0	$0	$11,151
3 - Continuous Emission Monitoring Systems	Base	$10,907	$18,081	$10,907	$10,907	$18,081	$10,907	$10,907	$10,907	$10,907	$10,907	$10,907	$10,907	$145,235
3 - Continuous Emission Monitoring Systems	Intermediate	$78,028	$78,161	$47,565	$53,815	$47,565	$47,565	$53,815	$47,565	$47,565	$53,815	$37,565	$38,765	$631,794
3 - Continuous Emission Monitoring Systems	Peaking	$23,982	$2,845	$82,223	$1,519	$2,845	$1,519	$1,519	$1,519	$1,519	$1,519	$1,519	$1,519	$124,045
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$0	$0	$5,129	$0	$0	$5,129	$0	$0	$15,387	$0	$0	$20,516	$46,160
5 - Maintenance of Stationary Above Ground Fuel Tanks	Distribution	$3,499	$3,499	$3,499	$8,499	$3,499	$8,499	$8,499	$8,499	$3,499	$8,499	$3,499	$3,499	$66,991
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$75	$0	$12,155	$5,500	$1,000	$13,331	$1	$0	$12,155	$0	$426,000	$12,155	$482,373
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$0	$0	$949	$0	$0	$949	$0	$0	$2,846	$0	$0	$3,795	$8,538
8 - Oil Spill Cleanup/Response Equipment	Base	$21,395	$21,395	$21,395	$21,395	$21,395	$21,395	$21,395	$21,395	$21,395	$21,395	$21,395	$21,395	$256,736
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$1,878	$1,878	$1,878	$1,878	$1,878	$1,878	$1,878	$1,878	$1,878	$1,878	$1,878	$1,878	$22,539
8 - Oil Spill Cleanup/Response Equipment	Peaking	$1,310	$1,310	$1,310	$1,310	$1,310	$1,310	$1,310	$1,310	$1,310	$1,310	$1,310	$1,310	$15,725
11 - Air Quality Compliance	Base	$199,048	$174,467	$311,521	$201,513	$168,138	$235,245	$171,983	$167,601	$353,153	$201,125	$178,839	$228,300	$2,590,936
11 - Air Quality Compliance	Intermediate	$116,853	$116,841	$130,353	$130,353	$241,853	$116,853	$116,853	$116,853	$116,853	$116,853	$116,853	$116,853	$1,554,227
11 - Air Quality Compliance	Peaking	$17,336	$10,940	$65,639	$17,792	$11,619	$24,031	$12,330	$11,520	$45,839	$17,720	$11,749	$22,747	$269,263
14 - NPDES Permit Fees	Base	$44,205	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$44,205
14 - NPDES Permit Fees	Intermediate	$34,700	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$34,700
14 - NPDES Permit Fees	Peaking	$24,795	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$24,795
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$619,640	$601,500	$636,400	$726,929	$606,122	$597,897	$968,780	$749,977	$753,998	$523,152	$532,094	$566,549	$7,883,038
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$130,134	$174,792	$197,097	$207,156	$193,733	$135,819	$170,766	$144,717	$141,780	$186,019	$185,508	$163,618	$2,031,141
21 - St. Lucie Turtle Nets	Base	$21,193	$19,710	$21,193	$20,699	$21,193	$20,699	$21,193	$21,193	$20,699	$21,193	$20,699	$21,193	$250,856
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$0	$7,693	$6,035	$0	$7,693	$5,835	$0	$7,693	$0	$0	$7,693	$0	$42,643
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$70,362	$70,362	$86,112	$70,362	$70,362	$86,112	$70,362	$70,362	$86,112	$70,362	$83,112	$70,362	$904,339
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$4,025	$400	$15,005	$400	$400	$4,047	$6,400	$400	$4,047	$400	$400	$4,049	$39,972
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$100	$1,523	$100	$100	$1,523	$100	$100	$1,523	$100	$100	$1,523	$100	$6,892
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$15,000	$15,000	$15,000	$15,000	$15,000	$15,000	$15,000	$15,000	$15,000	$15,000	$15,000	$15,000	$180,000
24 - Manatee Reburn	Base	$0	$10,000	$0	$0	$0	$0	$0	$0	$0	$0	$10,000	$0	$20,000
27 - Lowest Quality Water Source	Base	$0	$0	$16,925	$0	$11,796	$5,129	$11,796	$0	$16,925	$14,874	$31,799	$5,129	$114,375
27 - Lowest Quality Water Source	Intermediate	$28,334	$28,334	$28,334	$28,334	$28,334	$28,334	$28,334	$28,334	$28,334	$28,334	$28,334	$28,334	$340,004
27 - Lowest Quality Water Source	Peaking	$0	$0	$3,130	$0	$2,182	$949	$2,182	$0	$3,130	$2,751	$5,881	$949	$21,154
28 - CWA 316(b) Phase II Rule	Intermediate	$103,810	$103,149	$127,020	$106,980	$113,138	$148,476	$116,705	$104,034	$62,344	$84,327	$53,973	$46,617	$1,170,573
28 - CWA 316(b) Phase II Rule	Peaking	$28,500	$28,500	$28,500	$28,500	$28,500	$40,000	$40,000	$30,000	$8,000	$8,000	$8,000	$0	$276,500
37 - DeSoto Next Generation Solar Energy Center	Solar	$119,205	$119,192	$119,192	$119,108	$119,096	$119,101	$119,088	$119,087	$119,034	$118,999	$118,955	$118,914	$1,428,971
38 - Space Coast Next Generation Solar Energy Center	Solar	$18,437	$17,812	$18,636	$18,597	$18,274	$18,594	$18,905	$18,270	$18,563	$18,547	$18,212	$18,821	$221,668
41 - Manatee Temporary Heating System	Intermediate	$25,000	$0	$0	$0	$0	$0	$0	$0	$0	$30,000	$0	$100	$55,100
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$606,035	$644,354	$626,184	$621,461	$750,806	$614,758	$633,221	$736,289	$601,849	$648,685	$619,684	$679,457	$7,782,783
47 - NPDES Permit Renewal Requirements	Base	$19,000	$8,300	$0	$19,000	$13,503	$0	$19,000	$0	$8,300	$0	$8,300	$0	$95,403
47 - NPDES Permit Renewal Requirements	Intermediate	$8,978	$8,205	$5,400	$0	$12,500	$12,550	$0	$0	$5,400	$8,205	$0	$0	$61,237
47 - NPDES Permit Renewal Requirements	Peaking	$0	$0	$6,000	$0	$2,497	$6,000	$0	$6,000	$0	$0	$6,000	$0	$26,497
48 - Industrial Boiler MACT	Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$9,129	$0	$0	$9,129
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$975,000	$975,000	$975,000	$975,000	$975,000	$975,000	$975,000	$975,000	$975,000	$975,000	$975,000	$975,000	$11,700,000
51 - Gopher Tortoise Relocations	Base	$0	$0	$0	$0	$27,250	$0	$0	$15,373	$15,373	$0	$0	$0	$57,996
51 - Gopher Tortoise Relocations	Intermediate	$15,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$15,000
51 - Gopher Tortoise Relocations	Peaking	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$7,000	$7,000
54 - Coal Combustion Residuals	Base	$155,031	$130,337	$243,877	$362,616	$188,921	$264,002	$187,445	$233,463	$225,969	$246,949	$237,208	$355,993	$2,831,812
54 - Coal Combustion Residuals	Intermediate	$709,589	$704,982	$744,651	$780,752	$699,707	$786,728	$704,468	$781,949	$717,116	$829,503	$776,684	$976,303	$9,212,432
54 - Coal Combustion Residuals	Peaking	$12,290	$7,816	$25,104	$50,661	$18,583	$28,833	$18,216	$26,822	$21,803	$29,275	$27,523	$25,708	$292,633
55 - Solar Site Avian Monitoring and Reporting Project	Solar	$0	$0	$0	$0	$15,000	$3,500	$3,500	$500	$0	$0	$0	$0	$22,500
124 - FPL Miami-Dade Clean Water Recovery Center	Base	($117,719)	($123,383)	($115,932)	($116,324)	($119,248)	($116,356)	($113,553)	($119,288)	($116,670)	($116,832)	($119,880)	($114,399)	($1,409,584)
427 - General Water Quality	Base	$33,110	$35,812	$79,157	$43,271	$39,434	$81,698	$33,110	$35,812	$76,948	$43,149	$36,907	$90,137	$628,546
427 - General Water Quality	Intermediate	$11,270	$12,129	$29,758	$13,095	$10,043	$19,836	$63,400	$10,474	$29,836	$16,972	$17,043	$25,206	$259,066
427 - General Water Quality	Peaking	$1,086	$1,588	$8,901	$1,398	$2,903	$8,726	$1,086	$1,588	$8,493	$1,398	$2,436	$10,287	$49,891
427 - General Water Quality	Transmission	$8,345	$8,345	$8,345	$8,345	$8,345	$8,345	$8,345	$8,345	$8,345	$8,345	$8,345	$8,345	$100,145
428 - Asbestos Fees	Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$422	$0	$422
428 - Asbestos Fees	Peaking	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$78	$0	$78
429 - Env Auditing/Assessment	Base	$424	$424	$424	$424	$424	$424	$424	$424	$424	$424	$424	$424	$5,089
429 - Env Auditing/Assessment	Peaking	$36	$36	$36	$36	$36	$36	$36	$36	$36	$36	$36	$36	$431
430 - General Solid & Hazardous Waste	Base	$2,357	$2,357	$3,640	$6,461	$2,357	$16,462	$2,357	$2,357	$3,640	$6,461	$2,357	$8,769	$59,576
430 - General Solid & Hazardous Waste	Distribution	$37,500	$37,500	$37,500	$37,500	$37,500	$37,500	$37,500	$37,500	$37,500	$37,500	$37,500	$37,500	$450,000
430 - General Solid & Hazardous Waste	Intermediate	$84	$84	$84	$84	$84	$9,200	$84	$84	$84	$84	$84	$84	$10,124
430 - General Solid & Hazardous Waste	Peaking	$59	$59	$296	$817	$59	$2,667	$59	$59	$296	$817	$59	$1,244	$6,490
430 - General Solid & Hazardous Waste	Transmission	$32,788	$32,990	$32,723	$37,736	$42,840	$42,737	$42,636	$42,841	$32,746	$32,752	$27,860	$27,663	$428,312
431 - Title V	Base	$964	$965	$964	$964	$964	$964	$963	$964	$964	$964	$964	$964	$11,567
431 - Title V	Intermediate	$21	$21	$21	$21	$21	$21	$22	$21	$21	$21	$21	$21	$255
431 - Title V	Peaking	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$178
125 - CT NESHAP	Intermediate	$0	$0	$0	$0	$0	$0	$36,001	$0	$0	$0	$0	$0	$36,001
125 - CT NESHAP	Peaking	$0	$0	$0	$0	$0	$0	$81,000	$17,860	$0	$0	$0	$200	$99,060
	Total	$4,274,423	$4,116,726	$4,830,605	$4,641,386	$4,487,481	$4,519,755	$4,725,843	$4,515,533	$4,595,766	$4,337,340	$4,599,175	$4,660,736	$54,304,769

FPSC EXH NO. 16

ADMITTED

Florida Power & Light Company
Docket No. 20250007-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 38
Attachment 1 of 1
Tab 3 of 14

For the Period of: January 2026 Through December 2026

		(1)	(2)	(3)	(4)	(5)	(6)
O&M Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
1 - Air Operating Permit Fees	Base	$37,788	95.700158%	$36,164	$36,164	$0	$0
1 - Air Operating Permit Fees	Intermediate	$100,274	94.000442%	$94,258	$94,258	$0	$0
1 - Air Operating Permit Fees	Peaking	$11,151	95.601959%	$10,661	$10,661	$0	$0
3 - Continuous Emission Monitoring Systems	Base	$145,235	95.700158%	$138,990	$138,990	$0	$0
3 - Continuous Emission Monitoring Systems	Intermediate	$631,794	94.000442%	$593,889	$593,889	$0	$0
3 - Continuous Emission Monitoring Systems	Peaking	$124,045	95.601959%	$118,589	$118,589	$0	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$46,160	95.925995%	$44,280	$0	$44,280	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Distribution	$66,991	100.000000%	$66,991	$0	$0	$66,991
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$482,373	95.353018%	$459,957	$0	$459,957	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$8,538	94.516764%	$8,069	$0	$8,069	$0
8 - Oil Spill Cleanup/Response Equipment	Base	$256,736	95.700158%	$245,697	$245,697	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$22,539	94.000442%	$21,187	$21,187	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	$15,725	95.601959%	$15,033	$15,033	$0	$0
11 - Air Quality Compliance	Base	$2,590,936	95.700158%	$2,479,530	$2,479,530	$0	$0
11 - Air Quality Compliance	Intermediate	$1,554,227	94.000442%	$1,460,980	$1,460,980	$0	$0
11 - Air Quality Compliance	Peaking	$269,263	95.601959%	$257,421	$257,421	$0	$0
14 - NPDES Permit Fees	Base	$44,205	95.925995%	$42,404	$0	$42,404	$0
14 - NPDES Permit Fees	Intermediate	$34,700	95.353018%	$33,087	$0	$33,087	$0
14 - NPDES Permit Fees	Peaking	$24,795	94.516764%	$23,435	$0	$23,435	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$7,883,038	100.000000%	$7,883,038	$0	$0	$7,883,038
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$2,031,141	88.481311%	$1,797,180	$0	$1,797,180	$0
21 - St. Lucie Turtle Nets	Base	$250,856	95.925995%	$240,636	$0	$240,636	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$42,643	95.925995%	$40,906	$0	$40,906	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$904,339	100.000000%	$904,339	$0	$0	$904,339
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$39,972	95.353018%	$38,115	$0	$38,115	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$6,892	94.516764%	$6,514	$0	$6,514	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$180,000	88.481311%	$159,266	$0	$159,266	$0
24 - Manatee Reburn	Base	$20,000	95.700158%	$19,140	$19,140	$0	$0
27 - Lowest Quality Water Source	Base	$114,375	95.925995%	$109,715	$0	$109,715	$0
27 - Lowest Quality Water Source	Intermediate	$340,004	95.353018%	$324,204	$0	$324,204	$0
27 - Lowest Quality Water Source	Peaking	$21,154	94.516764%	$19,994	$0	$19,994	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$1,170,573	95.353018%	$1,116,176	$0	$1,116,176	$0
28 - CWA 316(b) Phase II Rule	Peaking	$276,500	94.516764%	$261,339	$0	$261,339	$0
37 - DeSoto Next Generation Solar Energy Center	Solar	$1,428,971	95.925995%	$1,370,755	$0	$1,370,755	$0
38 - Space Coast Next Generation Solar Energy Center	Solar	$221,668	95.925995%	$212,637	$0	$212,637	$0
41 - Manatee Temporary Heating System	Intermediate	$55,100	94.000442%	$51,794	$51,794	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$7,782,783	95.700158%	$7,448,136	$7,448,136	$0	$0
47 - NPDES Permit Renewal Requirements	Base	$95,403	95.925995%	$91,516	$0	$91,516	$0
47 - NPDES Permit Renewal Requirements	Intermediate	$61,237	95.353018%	$58,392	$0	$58,392	$0
47 - NPDES Permit Renewal Requirements	Peaking	$26,497	94.516764%	$25,044	$0	$25,044	$0
48 - Industrial Boiler MACT	Intermediate	$9,129	95.353018%	$8,705	$0	$8,705	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$11,700,000	95.925995%	$11,223,341	$0	$11,223,341	$0
51 - Gopher Tortoise Relocations	Base	$57,996	95.925995%	$55,633	$0	$55,633	$0
51 - Gopher Tortoise Relocations	Intermediate	$15,000	95.353018%	$14,303	$0	$14,303	$0
51 - Gopher Tortoise Relocations	Peaking	$7,000	94.516764%	$6,616	$0	$6,616	$0
54 - Coal Combustion Residuals	Base	$2,831,812	95.925995%	$2,716,444	$0	$2,716,444	$0
54 - Coal Combustion Residuals	Intermediate	$9,212,432	95.353018%	$8,784,332	$0	$8,784,332	$0
54 - Coal Combustion Residuals	Peaking	$292,633	94.516764%	$276,588	$0	$276,588	$0
55 - Solar Site Avian Monitoring and Reporting Project	Solar	$22,500	95.700158%	$21,533	$0	$21,533	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Base	($1,409,584)	95.925995%	($1,352,158)	$0	($1,352,158)	$0
427 - General Water Quality	Base	$628,546	95.925995%	$602,939	$0	$602,939	$0
427 - General Water Quality	Intermediate	$259,066	95.353018%	$247,027	$0	$247,027	$0
427 - General Water Quality	Peaking	$49,891	94.516764%	$47,155	$0	$47,155	$0
427 - General Water Quality	Transmission	$100,145	88.481311%	$88,609	$0	$88,609	$0
428 - Asbestos Fees	Base	$422	95.700158%	$404	$404	$0	$0
428 - Asbestos Fees	Peaking	$78	95.601959%	$75	$0	$75	$0
429 - Env Auditing/Assessment	Base	$5,089	95.925995%	$4,882	$0	$4,882	$0
429 - Env Auditing/Assessment	Peaking	$431	94.516764%	$407	$0	$407	$0
430 - General Solid & Hazardous Waste	Base	$59,576	95.925995%	$57,149	$0	$57,149	$0
430 - General Solid & Hazardous Waste	Distribution	$450,000	100.000000%	$450,000	$0	$0	$450,000
430 - General Solid & Hazardous Waste	Intermediate	$10,124	95.353018%	$9,653	$0	$9,653	$0
430 - General Solid & Hazardous Waste	Peaking	$6,490	94.516764%	$6,134	$0	$6,134	$0
430 - General Solid & Hazardous Waste	Transmission	$428,312	88.481311%	$378,976	$0	$378,976	$0
431 - Title V	Base	$11,567	95.700158%	$11,070	$11,070	$0	$0
431 - Title V	Intermediate	$255	94.000442%	$240	$240	$0	$0
431 - Title V	Peaking	$178	95.601959%	$170	$170	$0	$0
125 - CT NESHAP	Intermediate	$36,001	95.353018%	$34,328	$0	$34,328	$0
125 - CT NESHAP	Peaking	$99,060	94.516764%	$93,628	$0	$93,628	$0
	Total	$54,304,769		$52,117,642	$13,003,352	$29,809,923	$9,304,367

FPSC EXH NO. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-1P

Florida Power & Light Company
Docket No. 20250007-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 38
Attachment 1 of 1
Tab 4 of 14

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1. Total of O&M Activities	$4,274,423	$4,116,726	$4,830,605	$4,641,386	$4,487,481	$4,519,755	$4,725,843	$4,515,533	$4,595,766	$4,337,340	$4,599,175	$4,660,736	$54,304,769
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	$838,504	$869,416	$1,007,066	$856,394	$959,538	$883,423	$838,623	$937,310	$988,422	$883,230	$842,366	$941,176	$10,845,467
Production - Intermediate	$223,033	$198,153	$237,825	$187,320	$292,570	$167,570	$173,820	$167,570	$196,070	$203,820	$157,570	$158,870	$2,364,190
Production - Peaking	$42,644	$15,111	$160,338	$20,636	$15,790	$26,875	$15,174	$14,364	$48,683	$20,564	$14,671	$25,591	$420,440
Production - Solar					15,000	3,500	3,500	500					22,500
3. Recoverable Costs Jurisdictionalized on CP Demand													
Production - Base	$1,132,602	$1,056,251	$1,235,448	$1,311,146	$1,168,323	$1,258,022	$1,136,773	$1,172,028	$1,241,995	$1,191,218	$1,200,508	$1,362,761	$14,467,076
Production - Intermediate	$915,865	$857,282	$962,407	$935,145	$865,206	$1,022,502	$955,393	$925,275	$859,316	$976,954	$1,302,518	$1,092,748	$11,670,611
Production - Peaking	$66,866	$39,521	$73,016	$81,513	$56,282	$88,259	$142,679	$83,887	$44,703	$42,378	$51,457	$49,319	$819,881
Production - Solar	$137,643	$137,004	$137,827	$137,705	$137,370	$137,695	$137,992	$137,357	$137,597	$137,547	$137,167	$137,736	$1,650,640
Transmission	$186,267	$231,128	$253,166	$268,237	$259,919	$201,901	$236,747	$210,904	$197,872	$242,116	$236,714	$214,626	$2,739,597
Distribution	$731,000	$712,861	$763,511	$843,290	$717,483	$730,008	$1,085,141	$866,338	$881,108	$639,512	$656,205	$677,910	$9,304,367
4. Retail Energy Jurisdictional Factors													
Production - Base	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	
Production - Intermediate	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	94.000442%	
Production - Peaking	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	95.601959%	
Production - Solar	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	
Production - General	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	
5. Retail Demand Jurisdictional Factors													
Production - Base	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	
Production - Intermediate	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	
Production - Peaking	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	
Production - Solar	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	
Transmission	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
General	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	
6. Jurisdictional Recoverable Costs													
Production - Base	$1,888,909	$1,845,252	$2,148,879	$2,077,301	$2,039,005	$2,052,207	$1,893,025	$2,021,287	$2,137,318	$1,987,941	$1,957,744	$2,207,949	$24,256,816
Production - Intermediate	$1,082,957	$1,003,709	$1,141,241	$1,067,771	$1,100,017	$1,132,503	$1,074,387	$1,039,794	$1,003,690	$1,123,147	$1,390,106	$1,191,307	$13,350,629
Production - Peaking	$103,968	$51,800	$222,299	$96,772	$68,292	$109,113	$149,363	$93,019	$88,794	$59,714	$62,661	$71,080	$1,176,874
Production - Solar	$132,035	$131,422	$132,212	$132,095	$146,129	$135,435	$135,720	$132,240	$131,991	$131,943	$131,579	$132,124	$1,604,925
Transmission	$164,812	$204,505	$224,005	$237,340	$229,980	$178,645	$209,477	$186,611	$175,079	$214,228	$209,447	$189,904	$2,424,032
Distribution	$731,000	$712,861	$763,511	$843,290	$717,483	$730,008	$1,085,141	$866,338	$881,108	$639,512	$656,205	$677,910	$9,304,367
7. Total Jurisdictional Recoverable Costs for O&M Activities	$4,103,681	$3,949,549	$4,632,147	$4,454,567	$4,300,905	$4,337,910	$4,547,112	$4,339,289	$4,417,981	$4,156,484	$4,407,743	$4,470,274	$52,117,642

FPSC EXH NO. 16
ADMITTED
Public Service Commission
Docket No. 20250001-EI

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-1P

E52

Staff's Fourth Set of Interrogatories
Interrogatory No. 38
Attachment 1 of 1
Tab 5 of 14

For the Period of: January 2026 Through December 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Capital Projects	Strata	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
2 - Low NOX Burner Technology	Base	$150,989	$150,526	$150,064	$149,601	$149,138	$148,675	$148,212	$147,749	$147,286	$146,823	$146,361	$145,898	$1,781,322
2 - Low NOX Burner Technology	Peaking	$16,866	$16,801	$16,737	$16,672	$16,607	$16,542	$16,478	$16,413	$16,348	$16,284	$16,219	$16,154	$198,121
3 - Continuous Emission Monitoring Systems	Base	$42,340	$42,202	$42,065	$41,928	$41,791	$41,653	$41,516	$41,379	$41,242	$41,105	$40,968	$40,831	$499,020
3 - Continuous Emission Monitoring Systems	Intermediate	$30,368	$30,270	$30,172	$30,074	$29,976	$29,878	$29,780	$29,683	$29,585	$29,488	$29,390	$29,293	$357,955
3 - Continuous Emission Monitoring Systems	Peaking	$16,779	$16,729	$16,679	$16,629	$16,579	$16,529	$16,478	$16,428	$16,378	$16,328	$16,278	$16,228	$198,043
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$5,926	$5,904	$5,881	$5,858	$5,835	$5,812	$5,789	$5,766	$5,743	$5,720	$5,697	$5,675	$69,606
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	$62,983	$62,906	$62,830	$62,753	$62,676	$62,600	$62,523	$62,446	$62,370	$62,293	$62,216	$62,140	$750,736
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$33,415	$33,330	$33,245	$33,160	$33,075	$32,990	$32,905	$32,820	$32,735	$32,650	$32,565	$32,481	$395,374
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$41,315	$41,087	$40,858	$40,630	$40,401	$40,173	$39,944	$39,716	$39,487	$39,259	$39,030	$35,980	$477,880
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Base	$218	$218	$218	$218	$218	$218	$218	$218	$218	$218	$218	$218	$2,610
8 - Oil Spill Cleanup/Response Equipment	Distribution	$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$21	$255
8 - Oil Spill Cleanup/Response Equipment	General	$27	$27	$27	$27	$27	$27	$27	$27	$27	$27	$27	$27	$327
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$5,844	$5,838	$5,833	$5,827	$5,820	$5,812	$5,802	$5,791	$5,779	$5,766	$5,753	$5,741	$69,607
8 - Oil Spill Cleanup/Response Equipment	Peaking	$139	$138	$138	$138	$137	$137	$136	$136	$135	$135	$134	$134	$133	$1,630
10 - Relocate Storm Water Runoff	Base	$410	$409	$408	$406	$405	$404	$403	$401	$400	$399	$398	$396	$4,839
11 - Air Quality Compliance	Base	$12,600,484	$12,568,254	$12,533,671	$12,497,154	$12,459,897	$12,422,652	$12,385,399	$12,348,046	$12,310,645	$12,273,233	$12,235,870	$12,198,520	$148,833,825
11 - Air Quality Compliance	General	$53	$53	$53	$53	$53	$53	$52	$52	$52	$52	$52	$51	$630
11 - Air Quality Compliance	Intermediate	$1,469,258	$1,466,242	$1,463,311	$1,460,377	$1,457,301	$1,454,195	$1,451,155	$1,447,955	$1,444,674	$1,441,375	$1,438,194	$1,435,050	$17,429,087
11 - Air Quality Compliance	Peaking	$2,141,174	$2,135,277	$2,128,945	$2,122,255	$2,115,428	$2,108,603	$2,101,777	$2,094,932	$2,088,079	$2,081,223	$2,074,376	$2,067,532	$25,259,602
11 - Air Quality Compliance	Transmission	$37,984	$37,903	$37,822	$37,741	$37,661	$37,580	$37,499	$37,418	$37,337	$37,257	$37,176	$37,095	$450,474
12 - Scherer Discharge Pipeline	Base	$2,125	$2,118	$2,112	$2,105	$2,099	$2,092	$2,086	$2,079	$2,073	$2,066	$2,060	$2,053	$25,065
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$43,608	$43,849	$43,984	$44,455	$45,230	$45,987	$46,440	$46,564	$46,712	$46,791	$46,760	$46,734	$547,116
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	($0)	($0)	$0	$0	$0	($0)	$0	$0	($0)	$0	$0	($0)	($0)
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$6,785	$6,774	$6,764	$6,754	$6,743	$6,733	$6,723	$6,712	$6,702	$6,692	$6,681	$6,671	$80,734
20 - Wastewater Discharge Elimination & Reuse	Peaking	$5,379	$5,362	$5,345	$5,329	$5,312	$5,296	$5,279	$5,263	$5,246	$5,230	$5,213	$5,099	$63,354
21 - St. Lucie Turtle Nets	Base	$58,658	$58,585	$58,512	$58,439	$58,366	$58,293	$58,220	$58,147	$58,074	$58,001	$57,928	$57,855	$699,081
22 - Pipeline Integrity Management	Base	$2,525	$2,521	$2,517	$2,514	$2,510	$2,506	$2,502	$2,499	$2,495	$2,491	$2,487	$2,483	$30,050
22 - Pipeline Integrity Management	Intermediate	$18,097	$18,059	$18,020	$17,982	$17,944	$17,906	$17,867	$17,829	$17,791	$17,753	$17,715	$17,676	$214,639
22 - Pipeline Integrity Management	Peaking	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$121,259	$121,054	$120,954	$120,857	$120,660	$120,462	$120,267	$120,069	$119,868	$119,774	$119,683	$119,487	$1,444,395
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$21,500	$21,480	$21,461	$21,445	$21,426	$21,399	$21,371	$21,348	$21,324	$21,303	$21,291	$21,283	$256,629
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$2,189	$2,186	$2,183	$2,180	$2,177	$2,175	$2,172	$2,169	$2,166	$2,163	$2,161	$2,158	$26,080
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$91,461	$91,424	$91,387	$91,355	$91,299	$91,216	$91,094	$90,941	$90,769	$90,588	$90,400	$90,230	$1,092,164
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$44,824	$44,623	$44,421	$44,220	$44,020	$43,819	$43,619	$43,418	$43,218	$43,018	$42,819	$42,619	$524,639
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$31,399	$31,345	$31,292	$31,238	$31,185	$31,131	$31,078	$31,025	$30,971	$30,918	$30,864	$30,811	$373,258
24 - Manatee Reburn	Base	$146,310	$145,973	$145,637	$145,300	$144,963	$144,627	$144,290	$143,954	$143,617	$143,281	$142,944	$142,608	$1,733,504
26 - UST Remove/Replacement	General	$533	$532	$530	$529	$528	$527	$526	$525	$524	$523	$522	$521	$6,320
27 - Lowest Quality Water Source	Base	$110,412	$110,586	$114,291	$118,137	$118,010	$117,899	$117,775	$117,500	$117,154	$116,791	$116,497	$116,223	$1,391,275
27 - Lowest Quality Water Source	Intermediate	$225,609	$225,072	$224,535	$223,998	$223,461	$222,924	$222,387	$221,850	$221,312	$220,775	$220,238	$219,701	$2,671,862
27 - Lowest Quality Water Source	Peaking	$21,293	$21,318	$21,997	$22,701	$22,671	$22,643	$22,613	$22,556	$22,485	$22,411	$22,350	$22,292	$267,329
28 - CWA 316(b) Phase II Rule	Intermediate	$44,146	$44,360	$44,688	$45,037	$45,401	$45,771	$46,138	$46,495	$46,848	$47,207	$47,570	$48,007	$551,670
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$116,446	$118,788	$121,945	$125,009	$127,162	$129,311	$131,457	$133,600	$136,002	$138,210	$139,960	$141,707	$1,559,596
35 - Martin Plant Drinking Water System Compliance	Intermediate	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
35 - Martin Plant Drinking Water System Compliance	Peaking	$1,790	$1,785	$1,779	$1,774	$1,768	$1,763	$1,757	$1,752	$1,746	$1,741	$1,735	$1,730	$21,122
36 - Low-Level Radioactive Waste Storage	Base	$123,536	$123,312	$123,088	$122,863	$122,639	$122,415	$122,191	$121,967	$121,743	$121,518	$121,294	$121,070	$1,467,636
37 - DeSoto Next Generation Solar Energy Center	Solar	$852,124	$849,281	$846,439	$843,599	$842,441	$841,448	$838,598	$835,796	$834,723	$833,697	$830,920	$828,253	$10,077,320
38 - Space Coast Next Generation Solar Energy Center	Solar	$397,662	$396,329	$394,995	$393,662	$392,328	$390,994	$389,660	$388,326	$386,992	$385,658	$384,323	$382,989	$4,683,918
39 - Martin Next Generation Solar Energy Center	Intermediate	$2,744,718	$2,739,091	$2,729,912	$2,720,733	$2,711,554	$2,702,375	$2,693,196	$2,684,017	$2,674,838	$2,665,659	$2,656,480	$2,647,301	$32,369,877
41 - Manatee Temporary Heating System	Distribution	$1,698	$1,698	$1,698	$1,698	$1,698	$1,698	$1,698	$1,698	$1,698	$1,698	$1,698	$1,698	$20,371
41 - Manatee Temporary Heating System	Intermediate	$61,374	$61,133	$60,892	$60,650	$60,409	$60,168	$59,927	$59,685	$59,444	$59,203	$58,961	$58,720	$720,566
41 - Manatee Temporary Heating System	Transmission	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$602,446	$601,362	$602,072	$602,820	$601,798	$602,510	$603,177	$602,036	$602,684	$603,344	$602,264	$602,958	$7,229,471
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$1,104	$1,102	$1,100	$1,098	$1,096	$1,094	$1,092	$1,090	$1,088	$1,086	$1,084	$1,082	$13,118
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
47 - NPDES Permit Renewal Requirements	Base	$109,566	$109,254	$108,942	$108,630	$108,318	$108,006	$107,694	$107,383	$107,071	$106,759	$106,447	$106,135	$1,294,205
47 - NPDES Permit Renewal Requirements	Intermediate	$31,321	$31,235	$31,150	$31,064	$30,978	$30,893	$30,807	$30,721	$30,636	$30,550	$30,464	$30,379	$370,197
47 - NPDES Permit Renewal Requirements	Peaking	$37,437	$37,276	$37,115	$36,955	$36,794	$36,633	$36,473	$36,312	$36,151	$35,990	$35,830	$35,669	$438,635
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$38,794	$38,693	$38,592	$38,491	$38,390	$38,289	$38,189	$38,088	$37,987	$37,886	$37,785	$37,684	$458,868
50 - Steam Electric Effluent Guidelines Revised Rules	Intermediate	$52,201	$55,365	$58,875	$62,468	$65,692	$69,184	$72,753	$75,693	$78,279	$80,782	$84,044	$87,574	$842,911
50 - Steam Electric Effluent Guidelines Revised Rules	Peaking	$7,175	$7,157	$7,138	$7,119	$7,101	$7,082	$7,063	$7,045	$7,026	$7,007	$6,989	$6,970	$84,871
54 - Coal Combustion Residuals	Base	$1,996,448	$1,992,868	$1,989,471	$1,986,080	$1,982,504	$1,978,931	$1,975,355	$1,971,754	$1,968,140	$1,964,523	$1,960,918	$1,957,092	$23,724,084
54 - Coal Combustion Residuals	Distribution	$164	$164	$163	$163	$163	$162	$162	$162	$161	$161	$161	$160	$1,947
54 - Coal Combustion Residuals	Intermediate	$1,684,784	$1,684,265	$1,683,929	$1,683,650	$1,683,208	$1,682,924	$1,682,692	$1,682,134	$1,681,387	$1,680,596	$1,680,243	$1,679,839	$20,189,651
54 - Coal Combustion Residuals	Peaking	($17,965)	($17,961)	($17,924)	($17,885)	($17,880)	($17,875)	($17,870)	($17,870)	($17,872)	($17,875)	($17,876)	($17,876)	($214,729)
123 - The Protected Species Project	Intermediate	$7,336	$8,280	$9,247	$10,259	$12,196	$14,074	$14,964	$15,806	$16,618	$17,431	$18,244	$18,849	$163,303
124 - FPL Miami-Dade Clean Water Recovery Center	Base	$2,923,138	$2,918,409	$2,913,682	$2,908,964	$2,904,242	$2,899,519	$2,894,803	$2,890,083	$2,885,359	$2,880,638	$2,875,913	$2,871,191	$34,765,942
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	($0)	$0	$0	($0)	($0)	($0)	($0)	$0	($0)	($0)	($0)	$0	($0)
401 - Air Quality Assurance Testing	Base	$891	$884	$878	$872	$865	$859	$853	$847	$840	$834	$828	$821	$10,272
401 - Air Quality Assurance Testing	Peaking	$165	$164	$162	$161	$160	$159	$158	$157	$155	$154	$153	$152	$1,900
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	$299,418	$298,428	$297,438	$296,448	$295,458	$294,468	$293,478	$292,488	$291,498	$290,508	$289,518	$288,528	$3,527,679
402 - GCEC 5, 6 & 7 Precipitator Projects	Peaking	$46,712	$46,556	$46,400	$46,244	$46,088	$45,932	$45,776	$45,620	$45,464	$45,308	$45,152	$44,996	$550,249
403 - GCEC 7 Flue Gas Conditioning	Base	$12,799	$12,760	$12,720	$12,681	$12,642	$12,602	$12,563	$12,524	$12,485	$12,445	$12,406	$12,367	$150,994
403 - GCEC 7 Flue Gas Conditioning	Peaking	$2,367	$2,360	$2,353	$2,345	$2,338	$2,331	$2,324	$2,316	$2,309	$2,302	$2,295	$2,287	$27,927
408 - GCEC Cooling Tower Cell	Base	$4,541	$4,527	$4,513	$4,499	$4,485	$4,471	$4,457	$4,443	$4,429	$4,415	$4,401	$4,387	$53,569
408 - GCEC Cooling Tower Cell	Peaking	$840	$837	$835	$832	$830	$827	$824	$822	$819	$817	$814	$811	$9,908
410 - GCEC Diesel Fuel Oil Remediation	Base	$66	$65	$65	$64	$64	$63	$62	$62	$61	$61	$60	$60	$753
410 - GCEC Diesel Fuel Oil Remediation	Peaking	$12	$12	$12	$12	$12	$12	$12	$11	$11	$11	$11	$11	$139
413 - Sodium Injection System	Base	$1,150	$1,147	$1,143	$1,140	$1,136	$1,133	$1,129	$1,125	$1,122	$1,118	$1,115	$1,111	$13,569
413 - Sodium Injection System	Peaking	$213	$212	$211	$211	$210	$209	$209	$208	$208	$207	$206	$206	$2,510
414 - Smith Stormwater Collection System	Intermediate	$6,160	$6,115	$6,071	$6,027	$5,983	$5,938	$5,894	$5,850	$5,806	$5,761	$5,717	$5,673	$70,995
415 - Smith Waste Water Treatment Facility	Intermediate	$6,412	$6,402	$6,392	$6,381	$6,371	$6,361	$6,350	$6,340	$6,330	$6,320	$6,309	$6,299	$76,267
416 - Daniel Ash Management Project	Base	$137,466	$155,435	$154,847	$154,260	$153,672	$153,085	$152,497	$151,910	$151,322	$150,735	$150,147	$149,559	$1,814,934
419 - GCEC FDEP Agreement for Ozone Attainment	Base	$687,252	$684,947	$682,642	$680,336	$678,031	$675,726	$673,420	$671,115	$668,809	$666,504	$664,199	$661,893	$8,094,874
419 - GCEC FDEP Agreement for Ozone Attainment	Intermediate	$1,176	$1,172	$1,168	$1,165	$1,161	$1,157	$1,154	$1,150	$1,146	$1,143	$1,139	$1,135	$13,866
419 - GCEC FDEP Agreement for Ozone Attainment	Peaking	$110,283	$109,906	$109,528	$109,150	$108,772	$108,395	$108,017	$107,639	$107,262	$106,884	$106,506	$106,129	$1,298,471
422 - Precipitator Upgrades for CAM Compliance	Base	$65,157	$64,957	$64,757	$64,557	$64,357	$64,157	$63,957	$63,757	$63,556	$63,356	$63,156	$62,956	$768,680
422 - Precipitator Upgrades for CAM Compliance	Peaking	$12,051	$12,014	$11,977	$11,940	$11,903	$11,866	$11,829	$11,792	$11,755	$11,718	$11,681	$11,644	$142,173
427 - General Water Quality	Base	$165,026	$164,572	$164,118	$163,663	$163,209	$162,755	$162,301	$161,847	$161,392	$160,938	$160,484	$160,030	$1,950,335
427 - General Water Quality	General	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
427 - General Water Quality	Intermediate	$26	$26	$26	$26	$26	$26	$26	$26	$25	$25	$25	$25	$307
427 - General Water Quality	Peaking	$30,523	$30,439	$30,355	$30,271	$30,187	$30,103	$30,019	$29,935	$29,851	$29,767	$29,683	$29,599	$360,728
427 - General Water Quality	Transmission	$3,100	$3,095	$3,090	$3,085	$3,080	$3,075	$3,070	$3,065	$3,060	$3,055	$3,050	$3,045	$36,869
Emissions Allowances	Base	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($24)
Smith Units 1 & 2 Reg Asset	Intermediate	$192,397	$191,513	$190,629	$189,745	$188,861	$187,977	$187,093	$186,209	$185,325	$184,441	$183,557	$182,673	$2,250,422
	Total	$31,214,200	$31,168,785	$31,106,236	$31,042,075	$30,971,548	$30,903,243	$30,831,871	$30,756,872	$30,684,834	$30,612,518	$30,537,619	$30,461,547	$370,291,350

E52

FPSC EXH NO. 16
ADMITTED
Florida Power & Light Company
Docket No. 20250007-EI

Staff's Fourth Set of Interrogatories
Interrogatory No. 38
Attachment 1 of 1
Tab 6 of 14

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-1P

For the Period of: January 2026 Through December 2026

		(1)	(2)	(3)	(4)	(5)	(6)
Capital Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
2 - Low NOX Burner Technology	Base	$1,781,322	95.925995%	$1,708,751	$1,708,751	$0	$0
2 - Low NOX Burner Technology	Peaking	$198,121	94.516764%	$187,258	$187,258	$0	$0
3 - Continuous Emission Monitoring Systems	Base	$499,020	95.925995%	$478,690	$478,690	$0	$0
3 - Continuous Emission Monitoring Systems	Intermediate	$357,955	95.353018%	$341,321	$341,321	$0	$0
3 - Continuous Emission Monitoring Systems	Peaking	$198,043	94.516764%	$187,184	$187,184	$0	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$69,606	95.925995%	$66,771	$5,136	$61,634	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	$750,736	96.917134%	$727,592	$55,969	$671,623	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$395,374	95.353018%	$377,001	$29,000	$348,001	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$477,880	94.516764%	$451,677	$34,744	$416,932	$0
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground	Base	$0	95.925995%	$0	$0	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Base	$2,610	95.925995%	$2,504	$193	$2,311	$0
8 - Oil Spill Cleanup/Response Equipment	Distribution	$255	100.000000%	$255	$0	$0	$255
8 - Oil Spill Cleanup/Response Equipment	General	$327	96.917134%	$317	$24	$292	$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$69,607	95.353018%	$66,372	$5,106	$61,267	$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	$1,630	94.516764%	$1,541	$119	$1,422	$0
10 - Relocate Storm Water Runoff	Base	$4,839	95.925995%	$4,642	$357	$4,285	$0
11 - Air Quality Compliance	Base	$148,833,825	95.925995%	$142,770,327	$10,982,333	$131,787,994	$0
11 - Air Quality Compliance	General	$630	96.917134%	$610	$610	$0	$0
11 - Air Quality Compliance	Intermediate	$17,429,087	95.353018%	$16,619,160	$1,278,397	$15,340,763	$0
11 - Air Quality Compliance	Peaking	$25,259,602	94.516764%	$23,874,558	$1,836,504	$22,038,054	$0
11 - Air Quality Compliance	Transmission	$450,474	88.481311%	$398,585	$0	$398,585	$0
12 - Scherer Discharge Pipeline	Base	$25,065	95.925995%	$24,044	$1,850	$22,195	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$547,116	100.000000%	$547,116	$0	$0	$547,116
19 - Oil-filled Equipment and Hazardous Substance Remediation	General	($0)	96.917134%	($0)	$0	($0)	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$80,734	88.481311%	$71,435	$0	$71,435	$0
20 - Wastewater Discharge Elimination & Reuse	Peaking	$63,354	94.516764%	$59,880	$4,606	$55,274	$0
21 - St. Lucie Turtle Nets	Base	$699,081	95.925995%	$670,600	$51,585	$619,016	$0
22 - Pipeline Integrity Management	Base	$30,050	95.925995%	$28,825	$2,217	$26,608	$0
22 - Pipeline Integrity Management	Intermediate	$214,639	95.353018%	$204,665	$15,743	$188,922	$0
22 - Pipeline Integrity Management	Peaking	($0)	94.516764%	($0)	($0)	($0)	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$1,444,395	95.925995%	$1,385,590	$106,581	$1,278,969	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$256,629	100.000000%	$256,629	$0	$0	$256,629
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$26,080	96.917134%	$25,276	$1,944	$23,331	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$1,092,164	95.353018%	$1,041,412	$80,109	$961,303	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$524,639	94.516764%	$495,872	$38,144	$457,728	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$373,258	88.481311%	$330,263	$0	$330,263	$0
24 - Manatee Reburn	Base	$1,733,504	95.925995%	$1,662,881	$1,662,881	$0	$0
26 - UST Remove/Replacement	General	$6,320	96.917134%	$6,125	$471	$5,654	$0
27 - Lowest Quality Water Source	Base	$1,391,275	95.925995%	$1,334,595	$102,661	$1,231,933	$0
27 - Lowest Quality Water Source	Intermediate	$2,671,862	95.353018%	$2,547,701	$195,977	$2,351,724	$0
27 - Lowest Quality Water Source	Peaking	$267,329	94.516764%	$252,670	$0	$252,670	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$551,670	95.353018%	$526,034	$40,464	$485,569	$0
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$1,559,596	95.925995%	$1,496,058	$115,081	$1,380,977	$0
35 - Martin Plant Drinking Water System Compliance	Intermediate	($0)	95.353018%	($0)	($0)	($0)	$0
35 - Martin Plant Drinking Water System Compliance	Peaking	$21,122	94.516764%	$19,964	$1,536	$18,428	$0
36 - Low-Level Radioactive Waste Storage	Base	$1,467,636	95.925995%	$1,407,844	$108,296	$1,299,549	$0
37 - DeSoto Next Generation Solar Energy Center	Solar	$10,077,320	95.925995%	$9,666,769	$743,598	$8,923,171	$0
38 - Space Coast Next Generation Solar Energy Center	Solar	$4,683,918	95.925995%	$4,493,095	$345,623	$4,147,472	$0
39 - Martin Next Generation Solar Energy Center	Intermediate	$32,369,877	95.353018%	$30,865,655	$2,374,281	$28,491,374	$0
41 - Manatee Temporary Heating System	Distribution	$20,371	100.000000%	$20,371	$0	$0	$20,371
41 - Manatee Temporary Heating System	Intermediate	$720,566	95.353018%	$687,081	$52,852	$634,229	$0
41 - Manatee Temporary Heating System	Transmission	$0	88.481311%	$0	$0	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$7,229,471	95.925995%	$6,934,942	$533,457	$6,401,485	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Intermediate	$0	95.353018%	$0	$0	$0	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$13,118	95.353018%	$12,508	$0	$12,508	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Peaking	($0)	94.516764%	($0)	$0	($0)	$0
47 - NPDES Permit Renewal Requirements	Base	$1,294,205	95.925995%	$1,241,479	$0	$1,241,479	$0
47 - NPDES Permit Renewal Requirements	Intermediate	$370,197	95.353018%	$352,994	$0	$352,994	$0
47 - NPDES Permit Renewal Requirements	Peaking	$438,635	94.516764%	$414,583	$0	$414,583	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$458,868	95.925995%	$440,174	$33,860	$406,314	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Intermediate	$842,911	95.353018%	$803,741	$61,826	$741,914	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Peaking	$84,871	94.516764%	$80,217	$6,171	$74,047	$0
54 - Coal Combustion Residuals	Base	$23,724,084	95.925995%	$22,757,563	$1,750,582	$21,006,981	$0
54 - Coal Combustion Residuals	Distribution	$1,947	100.000000%	$1,947	$0	$0	$1,947
54 - Coal Combustion Residuals	Intermediate	$20,189,651	95.353018%	$19,251,442	$1,480,880	$17,770,562	$0
54 - Coal Combustion Residuals	Peaking	($214,729)	94.516764%	($202,955)	($15,612)	($187,343)	$0
123 - The Protected Species Project	Intermediate	$163,303	95.353018%	$155,714	$0	$155,714	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Base	$34,765,942	95.925995%	$33,349,575	$0	$33,349,575	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	($0)	95.353018%	($0)	$0	($0)	$0
401 - Air Quality Assurance Testing	Base	$10,272	95.925995%	$9,854	$758	$9,096	$0
401 - Air Quality Assurance Testing	Peaking	$1,900	94.516764%	$1,796	$138	$1,658	$0
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	$3,527,679	95.925995%	$3,383,961	$260,305	$3,123,657	$0
402 - GCEC 5, 6 & 7 Precipitator Projects	Peaking	$550,249	94.516764%	$520,077	$40,006	$480,071	$0
403 - GCEC 7 Flue Gas Conditioning	Base	$150,994	95.925995%	$144,843	$11,142	$133,701	$0
403 - GCEC 7 Flue Gas Conditioning	Peaking	$27,927	94.516764%	$26,396	$2,030	$24,366	$0
408 - GCEC Cooling Tower Cell	Base	$53,569	95.925995%	$51,387	$3,953	$47,434	$0
408 - GCEC Cooling Tower Cell	Peaking	$9,908	94.516764%	$9,365	$720	$8,644	$0
410 - GCEC Diesel Fuel Oil Remediation	Base	$753	95.925995%	$722	$56	$666	$0
410 - GCEC Diesel Fuel Oil Remediation	Peaking	$139	94.516764%	$132	$10	$121	$0
413 - Sodium Injection System	Base	$13,569	95.925995%	$13,016	$1,001	$12,015	$0
413 - Sodium Injection System	Peaking	$2,510	94.516764%	$2,372	$182	$2,190	$0
414 - Smith Stormwater Collection System	Intermediate	$70,995	95.353018%	$67,696	$5,207	$62,489	$0
415 - Smith Waste Water Treatment Facility	Intermediate	$76,267	95.353018%	$72,723	$5,594	$67,129	$0
416 - Daniel Ash Management Project	Base	$1,814,934	95.925995%	$1,740,993	$133,923	$1,607,071	$0
419 - GCEC FDEP Agreement for Ozone Attainment	Base	$8,094,874	95.925995%	$7,765,088	$597,314	$7,167,774	$0
419 - GCEC FDEP Agreement for Ozone Attainment	Intermediate	$13,866	95.353018%	$13,221	$1,017	$12,204	$0
419 - GCEC FDEP Agreement for Ozone Attainment	Peaking	$1,298,471	94.516764%	$1,227,273	$94,406	$1,132,867	$0
422 - Precipitator Upgrades for CAM Compliance	Base	$768,680	95.925995%	$737,364	$56,720	$680,644	$0
422 - Precipitator Upgrades for CAM Compliance	Peaking	$142,173	94.516764%	$134,377	$10,337	$124,040	$0
427 - General Water Quality	Base	$1,950,335	95.925995%	$1,870,878	$143,914	$1,726,964	$0
427 - General Water Quality	General	$0	96.917134%	$0	$0	$0	$0
427 - General Water Quality	Intermediate	$307	95.353018%	$293	$23	$271	$0
427 - General Water Quality	Peaking	$360,728	94.516764%	$340,948	$26,227	$314,721	$0
427 - General Water Quality	Transmission	$36,869	88.481311%	$32,622	$0	$32,622	$0
Emissions Allowances	Base	($24)	95.925995%	($23)	$0	($23)	$0
Smith Units 1 & 2 Reg Asset	Intermediate	$2,250,422	95.353018%	$2,145,845	$165,065	$1,980,780	$0
	Total	$370,291,350		$354,300,671	$28,589,406	$324,884,946	$826,319

FPSC EXH NO. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-1P

Florida Power & Light Company
Docket No. 20250007-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 38
Attachment 1 of 1
Tab 7 of 14

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1. Total of Capital Projects	$31,214,200	$31,168,785	$31,106,236	$31,042,075	$30,971,548	$30,903,243	$30,831,871	$30,756,872	$30,684,834	$30,612,518	$30,537,619	$30,461,547	$370,291,350
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
3. Recoverable Costs Jurisdictionalized on Demand													
Production - Base	$20,525,792	$20,498,756	$20,457,238	$20,413,892	$20,362,861	$20,313,592	$20,264,259	$20,212,832	$20,163,315	$20,113,694	$20,062,004	$20,011,795	$243,400,029
Production - Intermediate	$6,707,208	$6,700,295	$6,690,583	$6,681,076	$6,671,813	$6,662,864	$6,653,076	$6,642,085	$6,630,417	$6,618,598	$6,608,094	$6,597,729	$79,863,837
Production - Peaking	$2,519,372	$2,512,091	$2,505,061	$2,497,702	$2,489,437	$2,481,178	$2,472,915	$2,464,600	$2,456,262	$2,447,918	$2,439,599	$2,428,366	$29,714,502
Production - Solar	$1,249,786	$1,245,610	$1,241,434	$1,237,261	$1,234,769	$1,232,442	$1,228,258	$1,224,122	$1,221,715	$1,219,355	$1,215,243	$1,211,242	$14,761,237
General	$65,785	$65,704	$65,624	$65,543	$65,462	$65,381	$65,301	$65,220	$65,139	$65,058	$64,978	$64,897	$784,092
Transmission	$79,267	$79,118	$78,968	$78,818	$78,669	$78,519	$78,370	$78,220	$78,071	$77,921	$77,772	$77,622	$941,334
Distribution	$66,991	$67,212	$67,328	$67,782	$68,537	$69,267	$69,692	$69,792	$69,916	$69,975	$69,930	$69,896	$826,319
4. Retail Energy Jurisdictional Factors													
Production - Base	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	95.700158%	
5. Retail Demand Jurisdictional Factors													
Production - Base	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	
Production - Intermediate	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	95.353018%	
Production - Peaking	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	94.516764%	
Production - Solar	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	95.925995%	
General	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	96.917134%	
Transmission	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	88.481311%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
6. Jurisdictional Recoverable Costs													
Production - Base	$19,689,570	$19,663,636	$19,623,809	$19,582,229	$19,533,277	$19,486,015	$19,438,692	$19,389,360	$19,341,860	$19,294,261	$19,244,677	$19,196,513	$233,483,900
Production - Intermediate	$6,395,525	$6,388,933	$6,379,673	$6,370,608	$6,361,775	$6,353,242	$6,343,909	$6,333,429	$6,322,302	$6,311,033	$6,301,017	$6,291,134	$76,152,579
Production - Peaking	$2,381,228	$2,374,347	$2,367,703	$2,360,747	$2,352,936	$2,345,129	$2,337,319	$2,329,461	$2,321,579	$2,313,693	$2,305,830	$2,295,213	$28,085,185
Production - Solar	$1,198,870	$1,194,864	$1,190,858	$1,186,855	$1,184,464	$1,182,232	$1,178,219	$1,174,251	$1,171,942	$1,169,678	$1,165,734	$1,161,896	$14,159,864
General	$63,757	$63,679	$63,600	$63,522	$63,444	$63,366	$63,287	$63,209	$63,131	$63,053	$62,974	$62,896	$759,919
Transmission	$70,137	$70,004	$69,872	$69,740	$69,607	$69,475	$69,343	$69,210	$69,078	$68,946	$68,813	$68,681	$832,905
Distribution	$66,991	$67,212	$67,328	$67,782	$68,537	$69,267	$69,692	$69,792	$69,916	$69,975	$69,930	$69,896	$826,319
7. Total Jurisdictional Recoverable Costs for Capital Projects	$29,866,078	$29,822,674	$29,762,843	$29,701,483	$29,634,040	$29,568,726	$29,500,462	$29,428,713	$29,359,809	$29,290,638	$29,218,976	$29,146,229	$354,300,671

FPSC EXH NO. 16

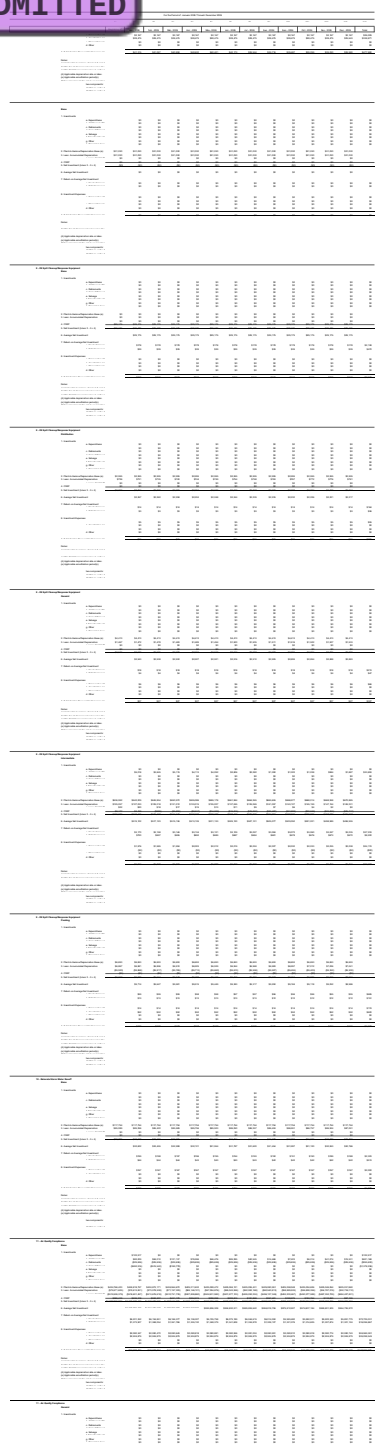
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FPSC EXH NO. 16

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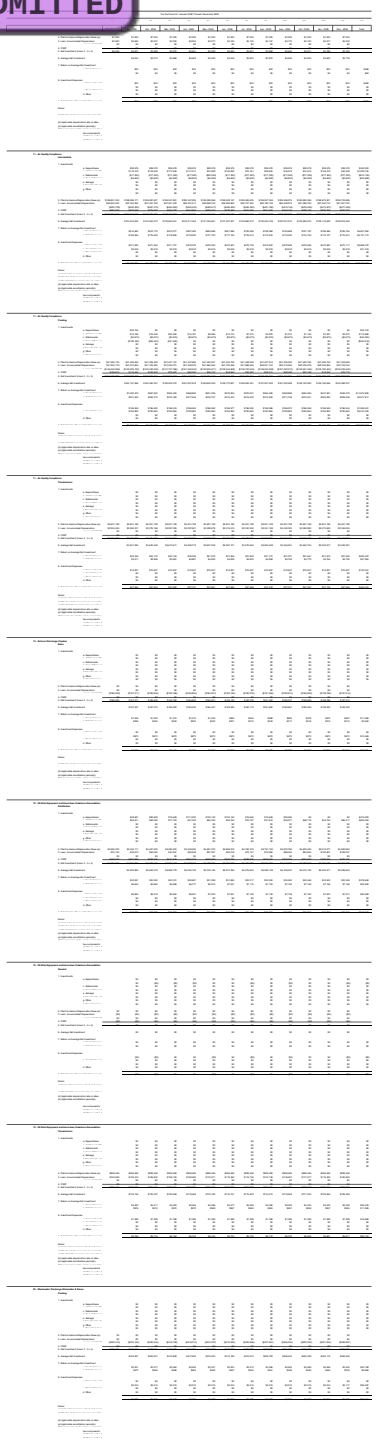


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FPSC EXH NO. 16

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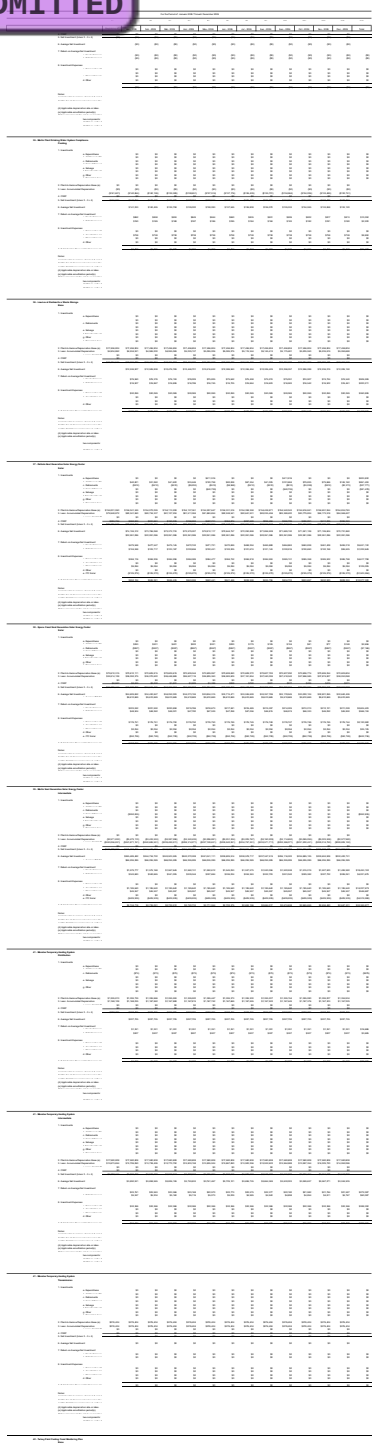


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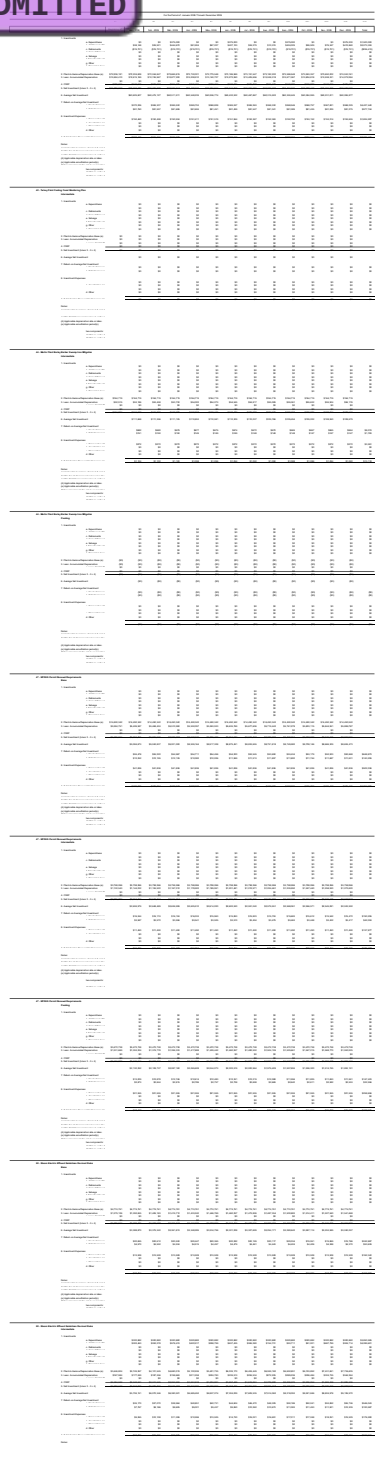


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FPSC EXH NO. 16

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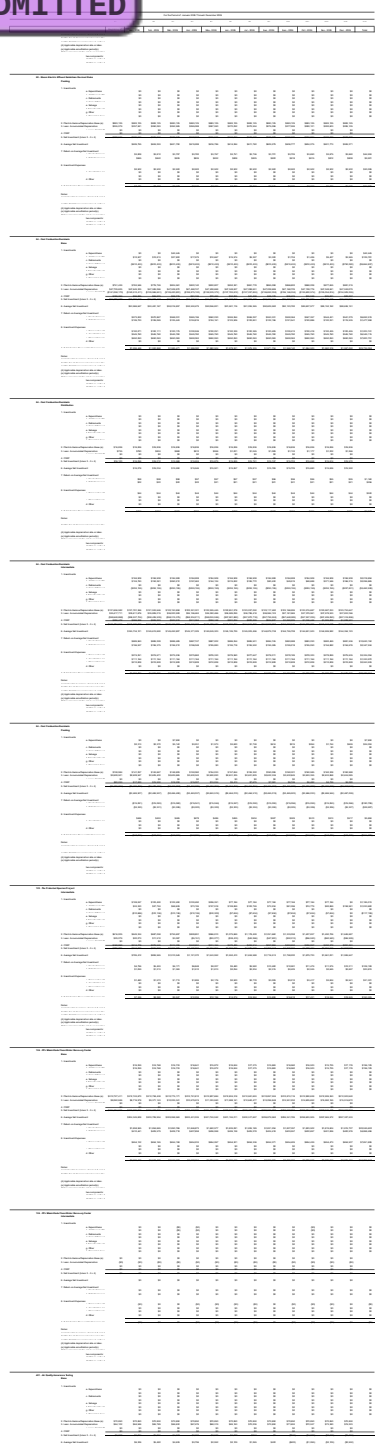


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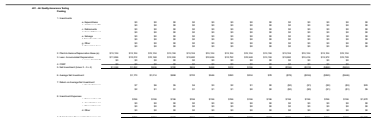
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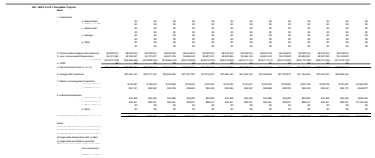
FPSC EXH NO. 16

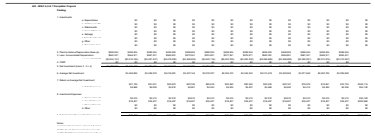
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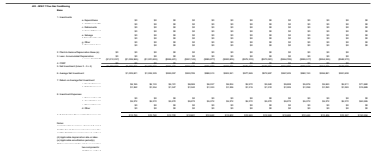
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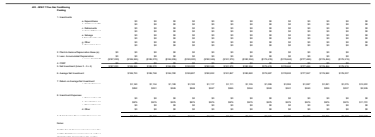


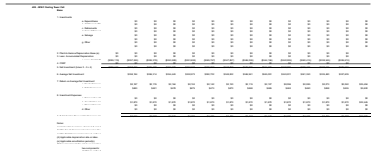


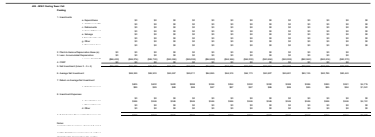


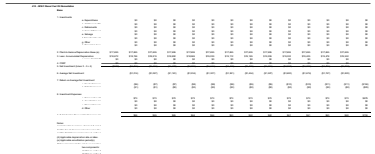














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FPSC EXH NO. 16

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FPSC EXH NO. 16

ADMITTED

Florida Power & Light Company
Docket No. 20250002-EI

Staff's Fourth Set of Interrogatories
Interrogatory No. 38
Attachment 1 of 1
Tab 9 of 14

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-1P

For the Period of: January 2026 Through December 2026

		(0)	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
		Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1	1. Investments														
2	a. Purchases/Transfers	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
3	b. Sales/Transfers	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
4	c. Auction Proceeds/Others	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
5															
6	2. Working Capital - Dr (Cr)														
7	a. 158.100 Allowance Inventory	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
8	b. 158.200 Allowances Withheld	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
9	c. 182.300 Other Regulatory Assets - Losses	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
10	d. 254.900 Other Regulatory Liabilities - Gains	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	
11	3. Total Working Capital	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	
12															
13	4. Average Total Working Capital Balance		($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	($269)	
14															
15	5. Return on Average Total Working Capital Balance														
16	a. Equity Component (Line 4 x equity rate grossed up for taxes) (a)		($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	
17	b. Debt Component (Line 4 x debt rate) (b)		($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
18															
19	6. Total Return Component (c)		($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	
20															
21	7. O&M Expenses														
22	a. 411.800 Gains from Dispositions of Allowances		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
23	b. 411.900 Losses from Dispositions of Allowances		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
24	c. 509.000 Allowance Expense		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
25															
26	8. Net O&M Expenses (Lines 7a + 7b + 7c) (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
27															
28	9. Total Capital System Recoverable Expenses (Line 6)		($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	($2)	
29															
30	Notes:														
31	(a) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.														
32	(b) The Debt Component for the period is based on the information reflected in Form 8P.														
33	(c) Line 6 is reported on Capital Form 3P-1.														
34	(d) Line 8 is reported on O&M Form 2P-1.														

FPSC EXH NO. 16

ADMITTED

Florida Power & Light Company
Docket No. 20250007-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 38
Attachment 1 of 1
Tab 10 of 14

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-1P

For the Period of: January 2026 Through December 2026

	Beginning of Period	Jan - 2026	Feb - 2026	Mar - 2026	Apr - 2026	May - 2026	Jun - 2026	Jul - 2026	Aug - 2026	Sep - 2026	Oct - 2026	Nov - 2026	Dec - 2026	Total
1. Regulatory Asset Balance (a)	$10,079,232	$9,960,653	$9,842,074	$9,723,494	$9,604,915	$9,486,336	$9,367,757	$9,249,178	$9,130,598	$9,012,019	$8,893,440	$8,774,861	$8,656,282	
2. Less: Amortization (b)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	
3. Net Regulatory Asset Balance (Lines 1+2) (c)	$9,960,653	$9,842,074	$9,723,494	$9,604,915	$9,486,336	$9,367,757	$9,249,178	$9,130,598	$9,012,019	$8,893,440	$8,774,861	$8,656,282	$8,537,702	
4. Average Net Regulatory Asset Balance	$0	$9,901,363	$9,782,784	$9,664,205	$9,545,626	$9,427,046	$9,308,467	$9,189,888	$9,071,309	$8,952,730	$8,834,150	$8,715,571	$8,596,992	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for taxes) (d)	$0	$60,465	$59,741	$59,017	$58,293	$57,569	$56,845	$56,120	$55,396	$54,672	$53,948	$53,224	$52,500	$677,790
b. Debt Component (Line 4 x debt rate) (e)	$0	$13,353	$13,193	$13,033	$12,873	$12,713	$12,553	$12,393	$12,234	$12,074	$11,914	$11,754	$11,594	$149,681
6. Amortization Expense														
a. Recoverable Costs	$0	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$1,422,950
b. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
7. Total System Recoverable Expenses (Lines 5 + 6)	$0	$192,397	$191,513	$190,629	$189,745	$188,861	$187,977	$187,093	$186,209	$185,325	$184,441	$183,557	$182,673	$2,250,422

Notes:
(a) Beginning of period Regulatory Asset Balance.
(b) Regulatory Asset has a 15 year amortization period.
(c) End of period Regulatory Asset Balance.
(d) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.
(e) The Debt Component for the period is based on the information reflected in Form 8P.

FPSC EXH NO. 16

ADMITTED

E68

Project	Function	Unit	Utility Acct	DEPR RATE
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]

FPSC EXH NO. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-1P

Florida Power & Light Company
Docket No. 20250007-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 38
Attachment 1 of 1
Tab 12 of 14

For the Period of: January 2026 Through December 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
RATE CLASS	Avg 12 CP Demand Load Factor at Meter (%)	GCP Demand Load Factor at Meter (%)	Projected Sales at Meter (kWh)	Projected Avg 12 CP Demand at Meter (kW)	Projected GCP Demand at Meter (kW)	Demand Loss Expansion Factor	Energy Loss Expansion Factor	Projected Sales at Generation (kWh)	Projected Avg 12 CP Demand at Generation (kW)	Projected GCP Demand at Generation (kW)	kWh Sales at Generation (%)	12 CP Demand at Generation (%)	GCP Demand at Generation (%)
RS1/RTR1	60.5075896%	48.8736453%	70,148,782,113	13,234,459	16,384,806	1.0774753	1.0591533	74,298,312,999	14,259,802	17,654,224	54.7023290%	60.6524507%	61.8222168%
GS1/GST1	66.3518251%	52.5535212%	8,456,898,435	1,454,970	1,836,983	1.0774753	1.0591533	8,957,151,756	1,567,695	1,979,304	6.5947266%	6.6680111%	6.9312006%
GSD1/GSDT1/HLFT1/GSD1-EV	74.4683154%	62.5342295%	29,307,306,672	4,492,626	5,350,003	1.0773532	1.0590572	31,038,113,495	4,840,145	5,763,842	22.8518929%	20.5870076%	20.1840379%
OS2	157.1454590%	11.4081897%	14,537,556	1,056	14,547	1.0379519	1.0294807	14,966,134	1,096	15,099	0.0110189%	0.0046623%	0.0528742%
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	82.3481798%	67.9786444%	10,809,337,393	1,498,446	1,815,192	1.0757041	1.0578730	11,434,906,397	1,611,884	1,952,609	8.4189800%	6.8559659%	6.8377191%
GSLD2/GSLDT2/CS2/CST2/HLFT3	86.3948689%	75.0862647%	3,971,612,528	524,777	603,813	1.0613701	1.0473298	4,159,588,144	556,983	640,869	3.0625077%	2.3690624%	2.2442180%
GSLD3/GSLDT3/CS3/CST3	91.8018283%	0%	939,095,087	116,776	0	1.0216406	1.0171531	955,203,475	119,303	0	0.7032711%	0.5074429%	0%
SST1T	91.6047613%	0%	106,315,864	13,249	0	1.0216406	1.0171531	108,139,510	13,535	0	0.0796180%	0.0575717%	0%
SST1D1/SST1D2/SST1D3	101.5471912%	1.3591468%	72,549	8	609	1.0379519	1.0294807	74,688	8	632	0.0000550%	0.0000360%	0.0022148%
CILC D/CILC G	91.2679581%	82.4233740%	2,574,501,950	322,011	356,565	1.0606324	1.0464210	2,694,012,988	341,535	378,184	1.9834742%	1.4526819%	1.3243402%
CILC T	95.5851514%	0%	1,462,988,221	174,721	0	1.0216406	1.0171531	1,488,082,998	178,503	0	1.0956050%	0.7592404%	0%
MET	74.3106862%	59.9632566%	68,244,559	10,484	12,992	1.0379519	1.0294807	70,256,457	10,882	13,485	0.0517265%	0.0462833%	0.0472228%
OL1/SL1/SL1M/PL1/OSI/II	8,048.8083799%	41.5092834%	501,343,320	711	137,875	1.0774753	1.0591533	530,999,424	766	148,557	0.3909497%	0.0032587%	0.5202225%
SL2/SL2M/GSCU1	99.4472709%	88.1670428%	69,049,844	7,926	8,940	1.0774753	1.0591533	73,134,369	8,540	9,633	0.0538454%	0.0363252%	0.0337330%
Total			128,430,086,092	21,852,220	26,522,325			135,822,942,834	23,510,678	28,556,439	100.0000000%	100.0000000%	100.0000000%

Notes:
(2) Avg CP Demand load factor based on two year average of 2022 & 2023 load research data and 2026 projections: Column 4/ 8760 / Column 5
(3) Avg GNCP Demand load factor based on two year average of 2022 & 2023 load research data and 2026 projectons: Column 4/ 8760 / Column 6
(4) Projected kWh sales for 2026
(5) (6) Avg CP and GNCP kW based on two year average of 2022 & 2023 load research data and 2026 projections
(7) Based on 2025 demand losses
(8) Based on 2025 energy losses
(9) Column 4 * Column 8
(10) Column 5 * Column 7
(11) Column 6 * Column 7
(12) Column 9 / Total for Column 9
(13) Column 10 / Total for Column 10
(14) Column 11 / Total for Column 11

FPSC EXH NO. 16

ADMITTED

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-1P

Florida Power & Light Company
Docket No. 20250007-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 38
Attachment 1 of 1
Tab 13 of 14

For the Period of: January 2026 Through December 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
RATE CLASS	kWh Sales at Generation (% of Total)	12 CP Demand at Generation (% of Total)	GCP Demand at Generation (% of Total)	Energy Related Cost	12 CP Demand Related Cost	GCP Demand Related Cost	Total Environmental Costs	Projected Sales at Meter (kWh)	ECRC Factor (cents/kWh)
RS1/RTR1	54.7023290%	60.6524507%	61.8222168%	$21,543,111	$205,876,303	$6,058,747	$233,478,161	70,148,782,113	0.333
GS1/GST1	6.5947266%	6.6680111%	6.9312006%	$2,597,164	$22,633,636	$679,277	$25,910,076	8,456,898,435	0.306
GSD1/GSDT1/HLFT1/GSD1-EV	22.8518929%	20.5870076%	20.1840379%	$8,999,633	$69,879,732	$1,978,091	$80,857,456	29,307,306,672	0.276
OS2	0.0110189%	0.0046623%	0.0528742%	$4,339	$15,825	$5,182	$25,347	14,537,556	0.174
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	8.4189800%	6.8559659%	6.8377191%	$3,315,600	$23,271,622	$670,115	$27,257,337	10,809,337,393	0.252
GSLD2/GSLDT2/CS2/CST2/HLFT3	3.0625077%	2.3690624%	2.2442180%	$1,206,090	$8,041,453	$219,940	$9,467,482	3,971,612,528	0.238
GSLD3/GSLDT3/CS3/CST3	0.7032711%	0.5074429%	0%	$276,965	$1,722,444	$0	$1,999,409	939,095,087	0.213
SST1T	0.0796180%	0.0575717%	0%	$31,356	$195,419	$0	$226,775	106,315,864	0.213
SST1D1/SST1D2/SST1D3	0.0000550%	0.0000360%	0.0022148%	$22	$122	$217	$361	72,549	0.497
CILC D/CILC G	1.9834742%	1.4526819%	1.3243402%	$781,140	$4,930,927	$129,789	$5,841,856	2,574,501,950	0.227
CILC T	1.0956050%	0.7592404%	0%	$431,476	$2,577,136	$0	$3,008,612	1,462,988,221	0.206
MET	0.0517265%	0.0462833%	0.0472228%	$20,371	$157,102	$4,628	$182,102	68,244,559	0.267
OL1/SL1/SL1M/PL1/OSI/II	0.3909497%	0.0032587%	0.5202225%	$153,966	$11,061	$50,983	$216,010	501,343,320	0.043
SL2/SL2M/GSCU1	0.0538454%	0.0363252%	0.0337330%	$21,206	$123,301	$3,306	$147,812	69,049,844	0.214
Total	100.0000000%	100.0000000%	100.0000000%	$39,382,439	$339,436,083	$9,800,275	$388,618,796	128,430,086,092	0.303

Notes:
(2) From Form 42-6P, Col 13
(3) From Form 42-6P, Col 14
(4) Total Energy $ from Form 42-1P, Line 4
(5) Total 12 CP Demand $ from Form 42-1P, Line 4
(6) Total GCP Demand $ from Form 42-1P, Line 4
(7) Col 4 + Col 5 + Col 6
(8) Projected kWh sales for the period January 2026 through December 2026
(9) Col 7 / Col 8

FPSC EXH NO. 16
ADMITTED

Florida Power & Light Company
Docket No. 20250007-EI
Staff's Fourth Set of Interrogatories
Interrogatory No. 38
Attachment 1 of 1
Tab 14 of 14

Form 42-8P

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2026 PROJECTION WACC @10.80%

CAPITAL STRUCTURE AND COST RATES [a]

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$24,387,299,636	32.346%	4.70%	1.5216%	1.52%
Short term debt	$1,198,494,297	1.590%	3.83%	0.0609%	0.06%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$611,529,714	0.811%	2.15%	0.0175%	0.02%
Common Equity [b]	$37,737,113,120	50.052%	10.80%	5.4056%	7.24%
Deferred Income Tax	$10,712,012,034	14.208%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$748,970,316	0.993%	8.41%	0.0835%	0.11%
TOTAL	$75,395,419,116	100.00%		7.0891%	8.95%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [c]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$24,387,299,636	39.26%	4.7042%	1.8467%	1.847%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$37,737,113,120	60.74%	10.800%	6.5604%	8.788%
TOTAL	$62,124,412,755	100.00%		8.407%	10.634%

DEBT COMPONENTS	
Long term debt	1.5216%
Short term debt	0.0609%
Customer Deposits	0.0175%
Tax credits weighted	0.0183%
TOTAL DEBT	**1.6183%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.4056%
TAX CREDITS -WEIGHTED	0.0652%
TOTAL EQUITY	**5.4708%**
TOTAL	7.0891%
PRE-TAX EQUITY	7.3281%
PRE-TAX TOTAL	8.9465%

Note:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.
(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL
(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

FPSC EXH NO. 17
ADMITTED

17

DEF's Response to Staff's 1st Set of Interrogatories Nos. 1-12

FPSC EXH NO. 17
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No. 20250007-EI

Dated: May 13, 2025

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO STAFF'S FIRST SET OF INTERROGATORIES (NOS. 1-12)

Duke Energy Florida, LLC ("DEF"), responds to Staff's First Set of Interrogatories to DEF (Nos. 1-12), as follows:

INTERROGATORIES

1. Please refer to page 7 of DEF witness Gary P. Dean's pre-filed Exhibit GPD-1 from March 31, 2025. What explains the 23 percent decrease in Capital Investment Activities for Project 19 – Reclaimed Water Interconnection?

Response:
The capital recovery amount for Project 19 (Reclaimed Water Interconnection) represents the return component for the capital expenditures. The primary driver of the $1,316 variance (23%) is due to the timing of the expenditures. More actual expenditures occurred later in the year than reflected in the AE filing, thereby lowering the return component in the true-up filing compared to the AE filing.

2. Why were Crystal River's runtimes reduced for Project 6 – Phase II Cooling Water Intake – 316(b) (Base)?

Response:
Crystal River's runtimes were reduced in 2024 due to a planned outage with CR-5 and a full maintenance outage with CR-4, in addition to being offline for approximately two months as site restoration activities were underway due to Hurricane Milton.

3. How many screen cleanings were performed in 2024 for Project 6 – Phase II Cooling Water Intake – 316(b) (Base)?

Response:
During 2024 a total of 23 of the estimated 32 screen cleanings were completed.

FPSC EXH NO. 17
ADMITTED

4. Please refer to page 4, lines 2–3 of DEF witness Patricia Q. West's pre-filed direct testimony from March 31, 2025. Has the referenced permit been acquired for Project 6a – Phase II Cooling Water Intake – 316(b) (Intermediate)?

   a. If you answered, "Yes," to Interrogatory No. 4, what is the permit's issuance date?

   b. If you answered, "Yes," to Interrogatory No. 4, what is the permit's expiration date?

   c. If you answered, "No," to Interrogatory No. 4, explain why the permit has not been acquired.

   d. If you answered, "No," to Interrogatory No. 4, when does DEF estimate it will obtain the permit?

Response:
The Florida Department of Environmental Protection issued the Anclote NPDES permit May 29, 2024. The permit expires May 28, 2029.

When answering Interrogatories 5–7, please refer to page 4, lines 9–12 of DEF witness Patricia Q. West's pre-filed direct testimony from March 31, 2025, as well as page 7 of DEF witness Gary P. Dean's pre-filed Exhibit GPD-1 from March 31, 2025.

5. Why is the 66 percent decrease in Capital Investment not recorded in Form 42-6A for Project 6.1 – Cooling Water Intake 316(b) (Bartow)?

Response:
The amounts listed on Form 42-6A represent the actual amounts, and forecasted amounts to be recovered in 2024, not the capital expenditures referred to by witness Patricia West. The AE recoverable amount of $1,502,768 can be found on Exhibit GPD-2, Form 42 8E, Pages 2 and 3 of 11, line 9, Docket 20240007. The TU recoverable amount of $1,498,666 can be found on Exhibit GPD-2, Form 42 8A, Pages 2 and 3 of 11, line 9, Docket 20250007.

The capital expenditures for Project 6 are $323,864 (66%) lower than forecasted in DEF's AE filing. The 2024 AE forecast filed in Docket No. PSC-20240007-EI was $492,993 (refer to Exhibit GPD-2, Form 42 8E, Page 3 of 11, line 1a, Docket 20240007). The actual amount filed in this Docket is $169,129 (refer to Exhibit GPD-1, Form 42 8A, Page 3 of 11, line 1a, Docket 20250007).

6. Has DEF acquired an intake screen vendor for Project 6.1 – Cooling Water Intake 316(b) (Bartow)? Please explain your response.

Response:
A vendor has been selected for the intake screen project at Bartow Station.

FPSC EXH NO. 17
ADMITTED

7. How long was Project 6.1 – Cooling Water Intake 316(b) (Bartow) delayed? Please explain your response.

Response:
The delay in the screen vendor selection was approximately five months. The engineering firm that is designing the project recommended that we complete the calculations (for flow velocity, depth of water needed in the trough, and the needed height of the travel screens) and prepare the design specifications prior to the screen vendor bid event to obtain more accurate proposals. This resulted in a delay in screen vendor selection, however the engineering design team continued to work on the project and prepare the materials needed for the bid event.

When answering Interrogatories 8–9, please refer to page 5, lines 7–9 of DEF witness Patricia Q. West's pre-filed direct testimony from March 31, 2025.

8. What additional reasons, beyond the elimination of field work, fully account for the 46 percent Operational and Maintenance variance for Project 20 – Lead and Copper Rule (Base)?

Response:
No other reasons contributed to the favorable variance for the Lead and Copper Rule project. When the project was originally estimated a full records review had not yet occurred. Once all of the records were obtained and reviewed the project team was able to complete the inventory without field work, or analytical sampling.

9. Why was the need for field work eliminated from Project 20 – Lead and Copper Rule (Base)? Please explain your response.

Response:
The need for field work was eliminated due to the record drawings containing the pipe material, and pipe diameter. It was originally expected that records would not have sufficient information to complete the inventory and that a 'soft dig' would be needed to expose pipe in order to determine the pipe material. The regulation allows verification using drawings, construction dates, and pipe diameters to confirm the absence of lead service lines. The drawings used to complete this requirement contained the required information that allowed the inventory to be completed without field verification.

When answering Interrogatories 10–11, please refer to page 5, lines 14–17 of DEF witness Patricia Q. West's pre-filed direct testimony from March 31, 2025, as well as page 7 of DEF witness Gary P. Dean's pre-filed Exhibit GPD-1 from March 31, 2025.

10. Explain why DEF witness West indicates an 80 percent decrease while Form 42-6A indicates an 87 percent decrease for Project 21 – CCC Water Treatment System. As part of your response, indicate the correct variance percentage.

Response:
The amounts listed on Form 42-6A represent the actual amounts, and forecasted amounts to be recovered in 2024, not the capital expenditures referred to by witness Patricia West. The AE recoverable amount of $46,905 can be found on Exhibit GPD-2, Form 42 8E, Page 11 of 11, line 9, Docket 20240007. The TU recoverable amount of $5,943 can be found on Exhibit GPD-2, Form 42 8A, Page 11 of 11, line 9, Docket 20250007.

The capital expenditures for Project 21 are $1,450,034 (80%) lower than forecasted in DEF's AE filing. The 2024 AE forecast filed in Docket No. PSC-20240007-EI was $1,819,333 (refer to Exhibit GPD-2, Form 42 8E, Page 11 of 11, line 1a, Docket 20240007). The actual amount filed in this Docket is $369,299 (refer to Exhibit GPD-1, Form 42 8A, Page 11 of 11, line 1a, Docket 20250007).

11. How long was Project 21 – CCC Water Treatment System delayed? Please explain your response.

Response:
The project was delayed by approximately 7 months due to the engineering design phase taking longer than expected and the team reviewing several iterations of the system material design to ensure the main components can withstand continuous operation in a corrosive saltwater environment.

12. Please refer to page 5, lines 15–17 of DEF witness Patricia Q. West's pre-filed direct testimony from March 31, 2025. What specific "materials" are being referred to on these lines for Project 21 – CCC Water Treatment System?

Response:
The materials references in testimony included the clarifier tank, including mixers, pumps, motors, vales and elevated working platforms, clarifier surge tanks, clarifier overflow tank, filter press and supporting equipment, transfer pumps, clarifier flocculant injection system and all associated system controls.

FPSC EXH NO. 17
ADMITTED

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 6th day of May, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared **GARY DEAN**, who is personally known to me or provided _____ as identification, and he acknowledged before me that he provided the answers to interrogatory numbers 1, 5, and 10, from Staff's First Set of Interrogatories to Duke Energy Florida, LLC (Nos. 1–12) in Docket No. 20250007-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 6th day of May, 2025.

Gary Dean

MONIQUE HAMPTOM
MY COMMISSION # HH 368082
EXPIRES: June 28, 2027

Notary Public
State of Florida, at Large

My Commission Expires:

FPSC EXH NO. 17
ADMITTED

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 30th day of April, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared **PATRICIA WEST**, who is personally known to me or provided _____ as identification, and she acknowledged before me that she provided the answers to interrogatory numbers 2, 3, 4, 6, 7, 8, 9, 11, and 12, from Staff's First Set of Interrogatories to Duke Energy Florida, LLC (Nos. 1–12) in Docket No. 20250007-EI, and that the responses are true and correct based on her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 30th day of April, 2025.

Patricia West
Patricia West

Notary Public
State of Florida, at Large

JENIQUE LEE
MY COMMISSION # HH 420153
EXPIRES: July 11, 2027

My Commission Expires: July 11th, 2027

FPSC EXH NO. 18
ADMITTED

18

DEF's Response to Staff's 2nd Set of Interrogatories Nos. 13-20

FPSC EXH NO. 18
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No. 20250007-EI

Dated: September 4, 2025

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO STAFF'S SECOND SET OF INTERROGATORIES (NOS. 13-20)

Duke Energy Florida, LLC ("DEF"), responds to Staff's Second Set of Interrogatories to DEF (Nos. 13-20), as follows:

INTERROGATORIES

13. Please refer to page 4, lines 10–11, of DEF witness Dean's pre-filed direct testimony from July 28, 2025.

    a. What specific factors contributed to the 45 percent variance of O&M expenses for Project 5 – SO2/NOx Emissions Allowances – Energy?

    b. How did those factors impact the lower than projected SO2 allowance expense?

Response:

a. DEF's updated forecast reflects a reduction in SO2 amounts emitted, resulting in a lower projection for 2025 than originally projected.

b. Please see the response to a.

14. Please refer to page 3, lines 5–6, of DEF witness Anderson's pre-filed direct testimony from July 28, 2025, as well as page 5 of DEF witness Dean's pre-filed Exhibit GPD-2 from July 28, 2025. Why does DEF witness Anderson indicate a 31 percent increase while Form 42-4E indicates a 34 percent increase for Project 17 – Mercury & Air Toxic Standards (MATS) CR4 & CR5 ¬– Energy? As part of your response, indicate the correct variance percentage.

Response:

The percentage increase for Project 17 - Mercury & Air Toxic Standards (MATS) CR4 & CR5 - Energy is 34%. The testimony showing 31% is incorrect but the refenced dollar amount of $55,293 in the testimony is correct.

FPSC EXH NO. 18
ADMITTED

15. Please refer to page 3, lines 7–9, of DEF witness Anderson's pre-filed direct testimony from July 28, 2025. Why was the Mercury & Air Toxic Standards ("MATS") testing performed on both units during the Spring outage instead of testing an individual unit as originally planned for Project 17 – MATS CR4 & CR5 ¬ Energy?

Response:
Mercury & Air Toxic Standards (MATS) testing was performed on both units during the 2025 Spring outage because the Unit 4 outage was not performed in Fall of 2024 as originally planned.

When answering Interrogatories 16–18, please refer to DEF witness West's pre-filed direct testimony from July 28, 2025.

16. Refer to page 3, lines 1–6.

a. What caused the permit issuance delay for Project 6a – Phase II Cooling Water Intake 316(b) – Intermediate?

b. Please provide the timeframe required for the Florida Department of Environmental Protection to approve the Plan of Study for Project 6a – Phase II Cooling Water Intake 316(b) – Intermediate.

c. What was the original commencement date, before delays, for Project 6a – Phase II Cooling Water Intake 316(b) – Intermediate?

Response:

a. Although DEF does not know the precise reasons for the FDEP permit issuance delays, DEF presumes it was associated with FDEP staffing changes as the permit engineer that was reviewing the permit left the Department.

b. The Plan of Study (POS) was submitted to FDEP on October 25, 2024, FDEP provided comments on November 12, 2024, and a revised POS was submitted to FDEP on November 22, 2024. The POS was approved by FDEP on January 7, 2025.

c. The original planned commencement date was July 2021, approximately one year after the expected date of issuance of July 2020.

17. Refer to page 3, line 23, through page 4, line 2. Explain why DEF believes the groundwater wells should not be evaluated for abandonment until after 2026 for Project 8 – Arsenic Groundwater Standard – Base. What future regulatory programs are contemplated?

Response:

As stated in Ms. West's actual-estimate testimony filed on July 28, 2025, the variance is primarily due to postponing the abandonment of the project's groundwater wells until after 2026 so they can be further evaluated for future use under other regulatory programs. The abandonment of the groundwater wells is what DEF was thinking would be after 2026, not the evaluation for abandonment. Since that time DEF has considered this alternative further, and although the evaluation is not complete, DEF recognizes that the abandonment may take place in 2026 if it has determined they cannot be used for another regulatory program. As such, DEF has included the abandonment of the groundwater wells (approximately $42K) in its 2026 Projection filing. DEF is considering the potential future use of the groundwater wells for Project 18 (Coal Combustion Residual Program).

18. Refer to page 4, lines 10–11. Why is Project 16 – National Pollutant Discharge Elimination System being extended into 2026?

Response:
The testimony reflects that the original costs identified for 2025 inadvertently included costs for the entire project, which has always been contemplated to extend into 2026. Work in 2026 will include consultant support for responding to agency feedback regarding the thermal study report that is anticipated to be submitted to the agency in December 2025.

For the following two questions, please refer to page 5, lines 12–15 of DEF witness West's pre-filed direct testimony from July 28, 2025.

19. What caused the engineering evaluation and construction delays for Project 21 – Citrus Combined Cycle (CCC) Water Treatment System?

Response:
There were some changes in the initial civil and structural requirements due to the hurricane wind rating requirements for the state of Florida. Additionally, determination of system component materials required further evaluations to ensure compatibility with salt water because the treatment system will be located directly adjacent to a station cooling tower that uses salt water from the Gulf.

20. Explain why the in-service date was extended out two years for Project 21 – CCC Water Treatment System.

Response:
The in-service date was extended by three months, from January 2026 to April 2026. The January 2028 date was inadvertently referenced.

FPSC EXH NO. 18
ADMITTED

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 19th day of August, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared GARY DEAN, who is personally known to me or provided _____ as identification, and he acknowledged before me that he provided the answers to interrogatory number 13 from Staff's Second Set of Interrogatories to Duke Energy Florida, LLC (Nos. 13–20) in Docket No. 20250007-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 19th day of August, 2025.

Gary Dean

MONIQUE HAMPTOM
MY COMMISSION # HH 368082
EXPIRES: June 28, 2027

Notary Public
State of Florida, at Large

My Commission Expires:

_____

FPSC EXH NO. 18

ADMITTED

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 25th day of August, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared REGINALD ANDERSON, who is personally known to me or produced _____ as identification, and he acknowledged before me that he provided the answers to interrogatory numbers 14 and 15 from Staff's Second Set of Interrogatories to Duke Energy Florida, LLC (Nos. 13–20) in Docket No. 20250007-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 25th day of August, 2025.

Reginald Anderson

Notary Public
State of Florida, at Large

My Commission Expires:

TANYA NICOLE TORRES-BURGOS
Notary Public, State Of Florida
Commission No. HH 352347
My Commission Expires: 1/24/2027

FPSC EXH NO. 18

ADMITTED

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 18th day of August, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared PATRICIA Q. WEST, who is personally known to me or produced _____ as identification, and she acknowledged before me that she provided the answers to interrogatory numbers 16 through 20 from Staff's Second Set of Interrogatories to Duke Energy Florida, LLC (Nos. 13–20) in Docket No. 20250007-EI, and that the responses are true and correct based on her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 18th day of August, 2025.

Patricia Q. West

Patricia Q. West

Notary Public
State of Florida at Large

JENIQUE LEE
MY COMMISSION # HH 420153
EXPIRES: July 11, 2027

My Commission Expires: July 11th 2027

FPSC EXH NO. 19
ADMITTED

19

DEF's Response to Staff's 3rd Set of Interrogatories Nos. 21-25

FPSC EXH NO. 19
ADMITTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause

Docket No. 20250007-EI

Dated: October 1, 2025

DUKE ENERGY FLORIDA, LLC'S RESPONSE TO STAFF'S THIRD SET OF INTERROGATORIES (NOS. 21-25)

Duke Energy Florida, LLC ("DEF"), responds to Staff's Third Set of Interrogatories to DEF (Nos. 21-25), as follows:

INTERROGATORIES

21. Please refer to page 20 of DEF witness Gary P. Dean's pre-filed Exhibit GPD-3 from August 25, 2025. What explains the increase in estimated Operational and Maintenance ("O&M") expenditures from $4,000 in 2025 to $7,000 in 2026 for Project 5 – SO2/NOx Emissions Allowance?

Response:
DEF's 2026 projected increase in SO2/NOx Emissions Allowance compared to its 2025 O&M projected expenditures is primarily due to a projected increase in SO2 amounts emitted.

For the following questions, please refer to DEF witness Patricia Q. West's pre-filed direct testimony from August 25, 2025.

22. Please refer to page 5, lines 3–6. Explain in detail what is meant by the institutional controls checklist for Project 8 – Arsenic Groundwater Standard Program.

Response:
The institutional control checklist is associated with the development of the Deed Restrictive Covenant to support the Conditional Site Rehabilitation Completion Order that FDEP issued following closure of the Arsenic Consent Order.

23. Please refer to page 5, lines 3–6. Explain in detail what is meant by the plan of study wells for Project 8 – Arsenic Groundwater Standard Program.

Response:

The plan of study wells is associated with the Arsenic Plan of Study approved by FDEP. They were installed to evaluate groundwater arsenic effects in the defined area of the former north ash pond.

24. Please refer to page 5, lines 19–21. Explain when DEF expects the treatment system to be fully operational for Project 9 ¬– Reclaimed Water Interconnection Program.

Response:
DEF is estimating that the treatment system will be fully operational in May 2027.

25. Please refer to page 6, lines 2–4. Explain when DEF expects the treatment system to be fully commissioned for Project 21 – Citrus Combined Cycle Water Treatment System Program.

Response:
DEF estimates that the treatment system will be fully commissioned in April 2026.

FPSC EXH NO. 19
ADMITTED

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 17th day of September, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared GARY DEAN, who is personally known to me or provided _____ as identification, and he acknowledged before me that he provided the answers to interrogatory number 21 from Staff's Third Set of Interrogatories to Duke Energy Florida, LLC (Nos. 21–25) in Docket No. 20250007-EI, and that the responses are true and correct based on his personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 17th day of September 2025.

Gary Dean

MONIQUE HAMPTOM
MY COMMISSION # HH 368082
EXPIRES: June 28, 2027

Notary Public
State of Florida, at Large

My Commission Expires:

_____

FPSC EXH NO. 19
ADMITTED

AFFIDAVIT

STATE OF FLORIDA

COUNTY OF PINELLAS

I hereby certify that on this 16th day of September, 2025, before me, an officer duly authorized in the State and County aforesaid to take acknowledgments, personally appeared PATRICIA Q. WEST, who is personally known to me or produced _____ as identification, and she acknowledged before me that she provided the answers to interrogatory numbers 22 through 25 from Staff's Third Set of Interrogatories to Duke Energy Florida, LLC (Nos. 21–25) in Docket No. 20250007-EI, and that the responses are true and correct based on her personal knowledge.

In Witness Whereof, I have hereunto set my hand and seal in the State and County aforesaid as of this 16th day of September 2025.

Patricia Q. West

Patricia Q. West

JENIQUE LEE
MY COMMISSION # HH 420153
EXPIRES: July 11, 2027

Notary Public
State of Florida, at Large

My Commission Expires: July 11th, 2027

FPSC EXH NO. 20
ADMITTED

20

TECO's Response to Staff's 1st Set of Interrogatories Nos. 1-4

FPSC EXH NO. 20
ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250007-EI
STAFF'S FIRST SET OF INTERROGATORIES
INTERROGATORY NO. 1
BATES PAGE(S): 1-2
MAY 20, 2025

Please refer to the direct testimony of TECO witness Jones, filed March 31, 2025, for the following questions.

1. Refer to page 7, line 20 through page 8, line 2 (Big Bend PM Minimization and Monitoring Program).

a. Please provide the amounts that were incorrectly billed in 2022 and 2023.

b. Please describe the new equipment referenced on page 8, lines 1 and 2. As part of your answer, please explain why this equipment needed less maintenance or parts replacements.

c. What procedures has TECO put in place to prevent a similar overbilling situation from occurring again? If none, please explain why not.

ANSWER:

a. Please see the table below for the amount overbilled in 2022 and 2023, with approximate Environmental Cost Recovery Clause ("ECRC") allocations.

Years overbilling took place	Original amount recovered through ECRC	Correct Amount that should have been recovered	Overbilled portion to be credited to ECRC
2022	$201,845	$122,906	($78,939)
2023	$202,723	$131,990	($70,733)

b. Tampa Electric replaced the following equipment for the Particulate Monitor ("PM") Continuous Emissions Monitors ("CEMs") in 2024 due to the equipment reaching the end of useful life. As a result of the installation of the new equipment, less maintenance was required.

1. Sample gas probe.

2. Interchangeable suction nozzles.

FPSC EXH NO. 20
ADMITTED

3. Measuring/control unit (Including control unit, thermo cyclone, ejector, base plate, scattered light sensor and weatherproof cover with Software SOPAS ET, USB1.1 on board, sampling hose, return hose, interface module Modbus RS485/ASCII/RTU).

4. Blower unit with air filter.

5. Purge air hose.

6. Weatherproof cover for external blower unit.

7. Rack for Sample gas probe.

c. Tampa Electric identified the issue after the vendor performing the CEMs Maintenance Contract changed the Project Manager responsible for this work. The new Project Manager did not fully understand the detailed breakdown of the contract, which included provisions for the gradual retirement of CEMs components as Big Bend Unit 1 was repowered and Big Bend Units 2 and 3 were retired. Compounding the issue, the vendor had not been removing decommissioned assets from the billing structure as they were taken out of service, resulting in continued charges for equipment no longer in operation.

When Tampa Electric questioned the 2024 contract pricing, a comparison of annual increases across other stations revealed that Big Bend's costs were disproportionately higher. This prompted the vendor to conduct a thorough review, which uncovered overcharging had occurred in 2022 and 2023 due to the oversight.

To prevent this issue from reoccurring, Tampa Electric established a new review protocol under which all future contracts and proposals will be reviewed by both the Big Bend Station Environmental Manager and the designated Tampa Electric Subject Matter Expert (SME). Tampa Electric will also compare year over year rate increases across all stations to ensure that no single site experiences a significant and unexplained cost increase.

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250007-EI
STAFF'S FIRST SET OF INTERROGATORIES
INTERROGATORY NO. 2
BATES PAGE(S): 3
MAY 20, 2025

2. Refer to page 8, lines 4 through 9 (Bayside SCR Consumables). Please provide the cause and duration of the forced outage of the Bayside Unit 2.

ANSWER:

Bayside Steam Turbine 2 went into a forced outage on October 1, 2024, that is still ongoing. In the spring of 2024, Tampa Electric and General Electric ("GE") completed a planned outage on this unit to replace the high-pressure and intermediate pressure sections of the steam turbine with a new bladed rotor, new stationary blades, and new inner casings. The steam turbine tripped due to high vibration caused by a blade failure in the high-pressure section of the turbine. The root cause was determined to be a cold misalignment on the turbine, which caused rubs on start-ups during commissioning in June 2024; eventually leading to extensive blade liberation in October 2024. GE is actively repairing the steam turbine with an estimated return to service in July/August 2025.

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250007-EI
STAFF'S FIRST SET OF INTERROGATORIES
INTERROGATORY NO. 3
BATES PAGE(S): 4
MAY 20, 2025

3. Refer to page 8, lines 11 through 16 (Arsenic Groundwater Standard Program). What procedures has TECO put in place to prevent the duplicate processing of invoices from occurring again? If none, please explain why.

ANSWER:

In 2020, the invoice payment process involved a manual process that required processors to manually key the invoice into the system for payment. In this case, the invoice processor keyed the invoice into the system in April 2020, and again in June 2020. This resulted in Tampa Electric paying both the normal invoice entry in April, and the duplicate entry in June 2020. In 2024, the duplicate entry was found and reversed which appeared as a credit balance toward the expenses of the program for 2024. The vendor applied the duplicate payment as credit toward a future invoice.

Starting in 2022, Tampa Electric updated its Account Payable processes to identify and flag duplicate invoices as they are posted in the payment system. Suspected duplicate invoice entries are automatically routed to Accounts Payable for research. If Accounts Payable determines the flagged entry is a duplicate invoice, it is removed from the system prior to being sent for processing.

FPSC EXH NO. 20
ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250007-EI
STAFF'S FIRST SET OF INTERROGATORIES
INTERROGATORY NO. 4
BATES PAGE(S): 5
MAY 20, 2025

4. Refer to page 9, line 17, through page 10, line 4 (Big Bend ELG Compliance). Please explain what procedures or measures TECO implemented to prevent a similar situation from occurring in the future. If none, please explain why not.

ANSWER:

The variance explanation referenced two storm events. Hurricane Helene and Hurricane Milton brought storm surge and unprecedented rainfall to the Tampa Bay area. These events deposited significant amounts of water on site that had to be processed through the Station's stormwater system, which discharges to the Effluent Limitation Guidelines ("ELG") injection well system. The plant maintains housekeeping by inspecting sumps frequently and cleaning out as necessary. Big Bend Station is located directly on the water, and the company is limited in what preventative measures it can take to prevent the intake of water from storm surges or significant rain events.

FPSC EXH NO. 20

ADMITTED

A F F I D A V I T

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared Zel D. Jones who deposed and said that she is Manager of Rates, Tampa Electric Company, and Tampa Electric's answers to the interrogatories specified below were prepared by her and/or under her direction and supervision and are true and correct to the best of her information and belief.

Staff's 1st Set of Interrogatories (Nos. 1-4)

Dated at Tampa, Florida this 20th day of May, 2025

Sworn to and subscribed before me this 20 day of May, 2025

Notary Public State of Florida
Dashira Silvestre
My Commission
HH 270259
Exp. 6/1/2026

My Commission expires June 1, 2026

FPSC EXH NO. 21
ADMITTED

21

TECO's Response to Staff's 2nd Set of Interrogatories Nos. 5-9

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250007-EI
STAFF'S SECOND SET OF INTERROGATORIES
INTERROGATORY NO. 5
BATES PAGE(S): 6
FILED: SEPTEMBER 8, 2025

For the following questions, please refer to TECO witness Jones' pre-filed direct testimony from July 28, 2025.

5. Refer to page 6, lines 4–8. Why were fewer cogeneration purchases required for the SO2 emission allowances, contributing to an O&M variance of negative 63.5 percent?

ANSWER:

Tampa Electric had fewer cogeneration purchases because cogeneration vendors had less excess generation. This can be due to factors such as generator issues, process changes, and an increase in internal use of the power by the cogenerator, resulting in lower cogeneration imports for the company.

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250007-EI
STAFF'S SECOND SET OF INTERROGATORIES
INTERROGATORY NO. 6
BATES PAGE(S): 7
FILED: SEPTEMBER 8, 2025

6. Refer to page 6, lines 19–25. Please provide the date, cause, and duration of the outage on Unit 2 Steam Turbine and Combustion Turbine that caused the variance.

ANSWER:

Bayside Steam Turbine 2 experienced a full forced outage from October 1, 2024 through August 15, 2025. In the spring of 2024, Tampa Electric and GE completed a planned outage on this unit to replace the high-pressure and intermediate pressure sections of the steam turbine with a new bladed rotor, new stationary blades, and new inner casings. On October 1, 2024, the steam turbine tripped due to high vibration caused by a blade failure in the high-pressure section of the turbine. The root cause was determined to be a cold misalignment on the turbine, which caused rubs on start-ups during commissioning in June 2024; eventually leading to extensive blade liberation on October 1st.

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250007-EI
STAFF'S SECOND SET OF INTERROGATORIES
INTERROGATORY NO. 7
BATES PAGE(S): 8
FILED: SEPTEMBER 8, 2025

7. Refer to page 8, lines 17–21.

a. Describe the testing required to meet compliance.

b. Why was less testing needed than originally projected?

ANSWER:

a. Big Bend Combustion Turbine Units 5 and 6 ("CT5" and "CT6") are subject to annual formaldehyde emissions testing in accordance with the requirements of 40 CFR Part 63, Subpart YYYY with the National Emission Standards for Hazardous Air Pollutants for Stationary Combustion Turbines. Tampa Electric must test Big Bend CT 5 & CT 6 annually for formaldehyde emissions to comply with Subpart YYYY.

b. Witness Jones' Actual/Estimated true-up testimony filed on July 28, 2025, stated that the $10,300 variance was because less testing was required than anticipated. However, upon further review, it was determined that these costs were allocated for equipment maintenance and testing. The actual maintenance costs were less due to maintenance for this equipment not being needed at this time.

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250007-EI
STAFF'S SECOND SET OF INTERROGATORIES
INTERROGATORY NO. 8
BATES PAGE(S): 9
FILED: SEPTEMBER 8, 2025

8. Refer to page 9, lines 10–15.

a. What is the make and model of the major components of the Particulate Matter Monitoring system installed at Unit 4?

b. Does the original projected costs, plus the additional $33,842 increase in expense, reflect the total cost of equipment installed for this project in 2025? If not, please explain.

ANSWER:

a. The make and model of the major components installed at Big Bend Unit 4 is the Sick FWE200DH Particulate Monitor.

b. No. Only the increase of $33,842 reflects the total cost of the installed equipment. The original projected costs did not include the costs associated with the Big Bend Unit 4 Particulate Matter ("PM") monitoring system. Tampa Electric installed the new Big Bend Unit 4 PM monitoring system in 2024 for a total cost of $314,000. The company placed the PM monitoring system in service in the second quarter of 2025. Once the PM monitoring system was placed in service, the plant in service/depreciable amount increased, which in turn, caused an increase in depreciation (line 8a) and Return on Net Investment (lines 7a and 7b) expense.

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250007-EI
STAFF'S SECOND SET OF INTERROGATORIES
INTERROGATORY NO. 9
BATES PAGE(S): 10
FILED: SEPTEMBER 8, 2025

9. Refer to page 9, lines 17–22. Why were the correct depreciation rates not used to estimate the expense for the Bayside 316(b) Compliance project for the period January 2025 to December 2025?

ANSWER:

The initial forecast was based on the company's 2025 Projection filing. Plant in service clearings were forecasted based on the best estimated depreciation group at that time, as the project was still under construction. The company's Actual/Estimated 2025 True-Up uses the 2024 actual ending balances, that includes the actual depreciation group, resulting in the difference.

FPSC EXH NO. 21

ADMITTED

AFFIDAVIT

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared Zel D. Jones who deposed and said that she is Manager of Rates, Tampa Electric Company, and Tampa Electric's answers to the interrogatories specified below were prepared by her and/or under her direction and supervision and are true and correct to the best of her information and belief.

Staff's 2nd Set of Interrogatories (Nos. 5-9)

Dated at Tampa, Florida this 26th day of August, 2025

Zel D. Jones-Phillips

Sworn to and subscribed before me this 26th day of August, 2025

Tyronda R. Nelson

Notary Public State of Florida
Tyronda R Nelson
My Commission HH 265797
Expires 7/10/2026

My Commission expires _____

FPSC EXH NO. 21
ADMITTED

DATED this 8th day of September, 2025.

Respectfully submitted,



J. JEFFRY WAHLEN
jwahlen@ausley.com
MALCOLM N. MEANS
mmeans@ausley.com
VIRGINIA L. PONDER
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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

FPSC EXH NO. 22
ADMITTED

22

TECO's Response to Staff's 3rd Set of Interrogatories Nos. 10-13

FPSC EXH NO. 22
ADMITTED

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250007-EI
STAFF'S THIRD SET OF INTERROGATORIES
INTERROGATORY NO. 10
BATES PAGE(S): 11
OCTOBER 7, 2025

10. Refer to page 6 of 24. For the Big Bend Particulate Monitor Minimization and Monitoring Project, explain how the overpayments for the Continuous Emissions Monitors maintenance contract were credited to the proper accounts, including the depreciation adjustments.

ANSWER:

Tampa Electric identified overbilling by the vendor responsible for the Continuous Emissions Monitoring maintenance contract. As a result, Tampa Electric applied credits from the vendor to the Operations and Maintenance ("O&M") funding account to reconcile the overcharges. Since these are O&M expense activities, no capital or depreciation adjustments are necessary.

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TAMPA ELECTRIC COMPANY
DOCKET NO. 20250007-EI
STAFF'S THIRD SET OF INTERROGATORIES
INTERROGATORY NO. 11
BATES PAGE(S): 12
OCTOBER 7, 2025

11. Refer to page 13 of 24. Why are the 2026 Operational and Maintenance ("O&M") costs estimated to be approximately $673,000 less than the estimated 2025 O&M costs?

ANSWER:

Due to an unplanned outage, Big Bend Unit 4 was dispatched more, which resulted in higher operating expenses in 2025. Tampa Electric does not anticipate having to dispatch Big Bend Unit 4 as much in 2026, resulting in less operating expenses.

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250007-EI
STAFF'S THIRD SET OF INTERROGATORIES
INTERROGATORY NO. 12
BATES PAGE(S): 13
OCTOBER 7, 2025

12. Refer to page 21 of 24. Explain how the change in timing of the required outage to the third and fourth quarter of 2025 results in a reduction of the overall actual/estimated O&M expense for 2025.

ANSWER:

The O&M expenses for the Big Bend Unit 1 316(a) Impingement Mortality project were originally projected to be a total of $125,000 for the period of January 2025 to December 2025. Tampa Electric evaluated the 316(a) equipment during the first and second quarter of 2025 and determined that maintenance was not needed at that time. The reduced cost is due to maintenance not being needed earlier this year.

TAMPA ELECTRIC COMPANY
DOCKET NO. 20250007-EI
STAFF'S THIRD SET OF INTERROGATORIES
INTERROGATORY NO. 13
BATES PAGE(S): 14
OCTOBER 7, 2025

13. For the following question, please refer to page 4, lines 15–20, of TECO witness Burrows' pre-filed direct testimony from August 25, 2025.

a. How much, in dollars, of the $69,600 O&M expenditures is attributable to the Best Operating Practice and Procedures?

b. How much, in dollars, of the $69,600 O&M expenditures is attributable to the Best Available Control Technology?

ANSWER:

a. In accordance with the Consent Decree and Consent Final Judgment, Tampa Electric implemented a series of programs to evaluate particulate matter removal performance at the Big Bend Power Plant. These efforts commenced with a study, resulting in the selection of the Best Available Control Technology equipment to comply with the final judgment. Tampa Electric adopted Best Operating Practices ("BOP") which are proactive, preventative maintenance guidelines required to maintain the equipment; ensuring the equipment operates efficiently and effectively. The BOP is based on the original equipment manufacturer's preventative maintenance schedule and procedures. Therefore, 100 percent of the O&M expenditure of $69,600 represents the BOP.

b. Please see Tampa Electric's answer to Interrogatory No. 13(a), above.

FPSC EXH NO. 22
ADMITTED

AFFIDAVIT

STATE OF FLORIDA)
)
COUNTY OF HILLSBOROUGH)

Before me the undersigned authority personally appeared Zel D. Jones-Phillips who deposed and said that she is Manager of Rates, Tampa Electric Company, and Tampa Electric's answers to the interrogatories specified below were prepared by her and/or under her direction and supervision and are true and correct to the best of her information and belief.

Staff's 3rd Set of Interrogatories (Nos. 10-13)

Dated at Tampa, Florida this 25th day of September, 2025

Zel Jones - Phillips

Sworn to and subscribed before me this 25th day of September, 2025

Tyronda R. Nelson

My Commission expires

Notary Public State of Florida
Tyronda R Nelson
My Commission HH 285797
Expires 7/10/2026