

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for approval of safety, access,  
and facility enhancement program true-up and  
2026 cost recovery factors, by Florida City  
Gas.

DOCKET NO. 20250111-GU  
ORDER NO. PSC-2025-0458-TRF-GU  
ISSUED: December 17, 2025

The following Commissioners participated in the disposition of this matter:

MIKE LA ROSA, Chairman  
ART GRAHAM  
GARY F. CLARK  
ANDREW GILES FAY  
GABRIELLA PASSIDOMO SMITH

ORDER APPROVING SAFETY, ACCESS, AND  
FACILITY ENHANCEMENT TRUE-UP AND  
2026 COST RECOVERY FACTORS

BY THE COMMISSION:

Background

On September 3, 2025, Florida City Gas (FCG or utility) filed a petition for approval of its safety, access, and facility enhancement (SAFE) program true-up and 2026 cost recovery factors. The SAFE program was originally approved by us in Order No. PSC-15-0390-TRF-GU (2015 Order) to recover the cost of relocating on an expedited basis certain existing gas mains and associated facilities from rear lot easements to the street front.<sup>1</sup> In the 2015 Order, we found that the relocation of mains and services to the street front provides for more direct access to the facilities and will enhance the level of service provided to all customers through improved safety and reliability. The SAFE factor is a fixed surcharge on customers' bills.

In the 2015 Order, we required the utility to file an annual petition, beginning in 2016, for review and resetting of the SAFE factors to true-up any prior over-or under-recovery and to set the surcharge for the coming year. The SAFE program was originally approved as a 10-year program and was planned to finish in 2025.

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<sup>1</sup> Order No. PSC-15-0390-TRF-GU, issued September 15, 2015, in Docket No. 20150116-GU, *In re: Petition for approval of safety, access, and facility enhancement program and associated cost recovery methodology, by Florida City Gas.*

During the utility's 2022 rate case, we approved the continuation and expansion of the SAFE program beyond its 2025 expiration date to include the relocation of an additional approximately 150 miles of mains and services and the replacement of approximately 160 miles of orange pipe.<sup>2</sup>

In 2024, we approved FCG's petition to modify its SAFE program to include replacing span pipes, burying shallow and exposed pipeline, and replacing obsolete pipe and related facilities.<sup>3</sup> The total estimated cost for the program modifications is \$49.8 million over a ten year period.<sup>4</sup> The additional program modifications are included in this proceeding for recalculation of the SAFE surcharges. The current 2025 SAFE factors were approved by Order No. PSC-2025-0033-TRF-GU.<sup>5</sup>

By Order No. PSC-2025-0396-PCO-GU, issued October 23, 2025, we suspended the proposed tariffs to allow our staff sufficient time to analyze the utility's filing, pursuant to Section 366.06(3), Florida Statutes (F.S.). Our staff issued its first data request to FCG on September 22, 2025, for which FCG provided a response on October 3, 2025.

FCG's annual progress in the SAFE program is shown in Attachment A to this Order. The proposed 2026 SAFE factors are shown in Attachment B to this Order on Eighth Revised Sheet No. 79. We have jurisdiction over the matter pursuant to Sections 366.04, 366.041, 366.05, and 366.06, F.S.

### Decision

As required by the 2015 Order, the utility's calculations for the 2026 revenue requirement and SAFE factors include a final true-up for 2024, an estimated/actual true-up for 2025, and projected costs for 2026. During 2025, the utility replaced 31.7 miles of mains and 1,244 services as shown in Attachment A to its petition. FCG also replaced 18 miles of mains and 1,185 services associated with orange pipe in 2025.

In Attachment B to its petition, the utility provided a description of the SAFE program projects undertaken in 2024 and 2025 and forecast for 2026. In response to our staff's data request, FCG explained that it prioritizes its replacement projects based on a risk assessment and to complete all projects in a cost-effective manner the utility uses a competitively bidding process. Work is awarded based on lowest bid, capacity to complete the work, and historical performance. FCG further explained that due to limited internal resources it utilizes contract labor to complete the replacement work.

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<sup>2</sup> Order No. PSC-2023-0177-FOF-GU, issued June 9, 2023, in Docket No. 20220069-GU, *In re: Petition for rate increase by Florida City Gas*.

<sup>3</sup> Order No. PSC-2024-0438-PAA-GU, issued October 2, 2024, in Docket No. 20240071-GU, *In re: Petition for approval of safety, access, and facility enhancement program modifications, by Florida City Gas*.

<sup>4</sup> Order No. PSC-2024-0438-PAA-GU, page 4.

<sup>5</sup> Order No. PSC-2025-0033-TRF-GU, issued January 28, 2025, in Docket No. 20240134-GU, *In re: Petition for approval of safety, access, and facility enhancement program true-up and 2024 cost recovery factors, by Florida City Gas*.

***Final True-ups for 2024***

FCG stated that the revenues collected for 2024 were \$4,728,363 compared to a revenue requirement of \$3,691,675 resulting in an over-recovery of \$1,036,688. Adding the 2023 final under-recovery of \$1,852,753 and the \$1,036,688 over-recovery of 2024, including interest, results in a final 2024 under-recovery of \$865,219.

***Actual/Estimated 2025 True-up***

FCG provided actual revenues for January through June and forecasted revenues for July through December 2025, totaling \$8,308,405 as compared to a projected revenue requirement of \$8,547,138, resulting in an under-recovery of \$238,733. Adding the 2024 under-recovery of \$865,219 to the 2025 under-recovery of \$238,733, the resulting total 2025 true-up, including interest, is an under-recovery of \$1,106,822.

***Projected 2026 Costs***

The utility's projected investment for 2026 is \$107,960,202 for its SAFE program. The revenue requirement, which includes a return on investment, depreciation, and taxes is \$12,315,423. The return on investment calculation includes federal income taxes, regulatory assessment fees, and bad debt. After adding the 2025 under-recovery of \$1,106,822, the total 2026 revenue requirement is \$13,422,245. Table 1 displays the projected 2026 SAFE program revenue requirement calculation.

**Table 1**  
**2026 SAFE Program Revenue Requirements Calculation**

2026 Projected Investment	\$107,960,202
Return on Investment	\$8,719,408
Depreciation Expense	\$1,921,817
Property Tax Expense	<u>\$1,674,198</u>
2026 Revenue Requirement	\$12,315,423
Plus 2025 Under-recovery	<u>\$1,106,822</u>
Total 2026 Revenue Requirement	\$13,422,245

***Proposed 2026 SAFE Factors***

The SAFE factors are fixed monthly charges. FCG's cost allocation methodology was approved in the 2015 Order and was used in the instant filing. The approved methodology allocates the current cost of a 2-inch pipe to all customers on a per customer basis and allocates the incremental cost of replacing a 4-inch pipe to customers who use over 6,000 therms per year. For customers who require 4-inch pipes, the cost takes into account that the minimum pipe is insufficient to serve their demand, and therefore, allocates an incremental per foot cost in addition to the all-customer cost. The resulting allocation factors are applied to the 2026 total revenue requirement to develop the monthly SAFE factors.

The proposed fixed monthly SAFE factor is \$8.70 for customers using less than 6,000 therms per year (current factor is \$4.66). The proposed fixed monthly SAFE factor for customers using more than 6,000 therms per year is \$11.01 (current factor is \$7.77). FCG stated that it will provide notice to customers of the approved 2026 SAFE factors through a customer bill message and update rate schedule posted online.

Conclusion

We approve FCG's proposed SAFE tariff for the period January through December 2026. After reviewing FCG's filings and supporting documentation, the calculations of the 2026 SAFE factors appear consistent with the methodology approved in the 2015 Order and are reasonable and accurate.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that Florida City Gas's proposed Safety, Access, and Facility Enhancement tariff for the period January through December 2026 is approved as set forth herein. It is further

ORDERED that Florida City Gas's proposed modification to Eighth Revised Sheet No. 79 as shown in Attachment B to this order is approved. It is further

ORDERED that if a protest is filed within 21 days of issuance of the Order, the tariff shall remain in effect with any revenues held subject to refund pending resolution of the protest. It is further

ORDERED that if no timely protest is filed, this docket shall be closed upon the issuance of a Consummating Order.

By ORDER of the Florida Public Service Commission this 17th day of December, 2025.



ADAM J. TEITZMAN  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399  
(850) 413-6770  
www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

RPS

#### NOTICE OF FURTHER PROCEEDINGS

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing.

The Commission's decision on this tariff is interim in nature and will become final, unless a person whose substantial interests are affected by the proposed action files a petition for a formal proceeding, in the form provided by Rule 28-106.201, Florida Administrative Code. This petition must be received by the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on January 7, 2026.

In the absence of such a petition, this Order shall become final and effective upon the issuance of a Consummating Order.

Any objection or protest filed in this docket before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.

**ATTACHMENT A**  
**Florida City Gas**  
**SAFE Program**  
**Actual and Forecasted Replacements**

Year	SAFE Replacements						Orange Pipe Replacements					
	Replaced (miles)	Remaining at Year End (miles)	Total Miles Remaining	Replaced Services (No.)	Remaining Services at year end	Total Remaining Services	Replaced (miles)	Remaining at Year End (miles)	Total Miles Remaining	Replaced Services (No.)	Remaining Services at year end	Total Remaining Services
2014	-	254.3	254.3	-	11,443	11,443	-	-	-	-	-	-
2015	-	254.3	254.3	49	11,394	11,394	-	-	-	-	-	-
2016	17.1	237.2	237.2	1,433	9,961	9,961	-	-	-	-	-	-
2017	37.5	199.7	199.7	1,551	8,410	8,410	-	-	-	-	-	-
2018	27.6	172.1	172.1	1,634	6,776	6,776	-	-	-	-	-	-
2019	37.8	134.3	134.3	1,183	5,593	5,593	-	-	-	-	-	-
2020	25.5	108.8	108.8	1,186	4,407	4,407	-	-	-	-	-	-
2021	26.0	82.8	82.8	1,105	3,302	3,302	-	-	-	-	-	-
2022	29.0	53.8	53.8	830	2,472	2,472	-	-	-	-	-	-
2023	23.7	30.1	30.1	1,189	1,283	1,283	-	160.0 <sup>(a)</sup>	160.0 <sup>(a)</sup>	-	8,059	8,059
2024	23.7	6.4	6.4	1,189	94	94	5.6	154.4	154.4	378.0	7,681.0	7,681.0
2025	31.7	134.6 <sup>(b)</sup>	131.6 <sup>(b)</sup>	1,244	12,630	12,630	18.0	136.4	136.4	1,185	6,496	6,496
2026	21.9	109.7	109.7	1,311	11,319	11,319	11.5	124.9	124.9	969.0	5,527.0	5,527.0
2027	14.5	95.2	95.2	1,541	9,778	9,778	18.0	106.9	106.9	836	4,691	4,691
2028	14.0	81.2	81.2	1,495	8,283	8,283	18.5	88.4	88.4	884.0	3,807.0	3,807.0
2029	12.5	68.7	68.7	1,356	6,927	6,927	17.5	70.9	70.9	756	3,051	3,051
2030	12.0	56.7	56.7	1,120	5,807	5,807	17.5	53.4	53.4	756	2,295	2,295
2031	11.5	45.2	45.2	1,168	4,639	4,639	17.5	35.9	35.9	756	1,539	1,539
2032	10.0	35.2	35.2	1,050	3,589	3,589	18.5	17.4	17.4	884	655	655
2033	10.5	24.7	24.7	1,080	2,509	2,509	17.4	-	-	655	-	-
2034	16.5	8.2	8.2	1,778	731	731	-	-	-	-	-	-
2035	8.2	-	-	731	-	-	-	-	-	-	-	-

Notes:

<sup>(a)</sup> The expansion of the SAFE program to include the capital investments necessary for the expedited replacement of approximately 160 miles of orange pipe installed before 1990 was approved by Commission Order No. PSC-2023-0177-FOF-GU.

<sup>(b)</sup> The continuation of the SAFE program beyond its 2025 expiration date and inclusion of an additional approximately 150 miles of mains and services was approved by Commission Order No. PSC-2023-0177-FOF-GU.

<sup>(c)</sup> The future-dated items herein are provided for estimation purposes only and do not constitute the actual allocation for the respective year. The actual figures shall be adjusted accordingly in accordance with applicable regulations and standards with each annual filing.

Florida City Gas  
FPSC Natural Gas Tariff  
No. 79  
Volume No. 11  
Sheet No. 79

~~Seventh-Eighth~~ Revised Sheet

Cancels ~~Sixth-Seventh~~ Revised

RIDER "D"

SAFETY, ACCESS AND FACILITY ENHANCEMENT (SAFE) PROGRAM  
(Continued)

- i. all Customers regarding the implementation of the SAFE Program and the approved surcharge factors;
  - ii. the immediately affected Customers where the eligible infrastructure is being replaced; and
  - iii. the general public through publications (newspapers) covering the geographic areas of the eligible infrastructure replacement activities;
4. Ad valorem taxes; and
  5. Federal and state income taxes.

The Company is utilizing a surcharge mechanism in order to recover the costs associated with the SAFE Program. The Company has developed the revenue requirement for the SAFE Program using the same methodology approved in its most recent rate case. The SAFE revenue requirement will be allocated to each Customer class (Rate Schedule) using allocation factors established by the Florida Public Service Commission for the SAFE Program. The per Customer SAFE surcharge is calculated by dividing the revenue requirement allocated to each Customer class by the number of Customers in the class.

The cost recovery factors including tax multiplier for the twelve-month period from January 1, 202~~65~~ through December 31, 202~~65~~ are:

<u>Rate Class</u>	<u>Rates Per Customer</u>
Rate Schedule RS-1	<del>\$8.704.66</del>
Rate Schedule RS-100	<del>\$8.704.660</del>
Rate Schedule RS-600	<del>\$8.704.66</del>
Rate Schedule GS-1	<del>\$8.704.66</del>
Rate Schedule GS-6K	<del>\$11.017.77</del>
Rate Schedule GS-25K	<del>\$11.017.77</del>
Rate Schedule GS-120K	<del>\$11.017.77</del>
Rate Schedule GS-1,250K	<del>\$11.017.77</del>
Rate Schedule GS-11M	<del>\$07.77</del>
Rate Schedule GS-25M	<del>\$11.017.77</del>
Rate Schedule GL	<del>\$8.704.66</del>

Issued by: Jeffrey Sylvester, Chief Operating Officer  
Florida City Gas

Effective: January 01, 202~~65~~