DUKE ENERGY® FLORIDA

Stephanie A. Cuello
SENIOR COUNSEL

December 18, 2025

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Clause with Generating Performance Incentive Factor; Docket No. 20250001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of November 2025.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr
Attachment

106 East College Avenue, Suite 800, Tallahassee, FL 32301
Phone: 850.521.1425 ▪ Email: stephanie.cuello@duke-energy.com

CERTIFICATE OF SERVICE
Docket No. 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 18th day of December, 2025.

s/ Stephanie A. Cuello
Stephanie A. Cuello

Ryan Sandy Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 rsandy@psc.state.fl.us	W. Trierweiler / P. Christensen / C. Rehwinkel / M. Wessling / O. Ponce/ A. Watrous Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 trierweiler.walt@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us wessling.mary@leg.state.fl.us ponce.octavio@leg.state.fl.us watrous.austin@leg.state.fl.us
J. Wahlen / M. Means / V. Ponder Ausley McMullen Tampa Electric Company P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com	Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com
Mike Cassel Florida Public Utilities Company 208 Wildlight Avenue Yulee, FL 32097 mcassel@fpuc.com	Maria Moncada / David Lee Florida Power & Light Company 700 Universe Blvd. Juno Beach, FL 33408-0420 maria.moncada@fpl.com david.lee@fpl.com
Michelle D. Napier / Jowi Baugh Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, FL 33411 mnapier@fpuc.com jbaugh@chpk.com	Kenneth A. Hoffman Florida Power & Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 ken.hoffman@fpl.com
Beth Keating Gunster, Yoakley & Stewart, P.A. Florida Public Utilities Company 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com	Jon C. Moyle, Jr. Moyle Law Firm, P.A. FIPUG 118 North Gadsden Street Tallahassee, FL 32301 jmoyle@moylelaw.com
James W. Brew / Laura Wynn Baker / Sarah B. Newman Stone Mattheis Xenopoulos & Brew, P.C. PCS Phosphate –White Springs 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com sbn@smxblaw.com	Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC NUCOR 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com
William C. Garner Law Office of William C. Garner, PLLC SACE 3425 Bannerman Road Unit 105, No. 414 Tallahassee, Florida 32312 bgarner@wcglawoffice.com	

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

NOVEMBER 2025

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	108,797,643	115,810,210	(7,012,567)	(6.1)	2,935,118	2,998,669	(63,550)	(2.1)	3.7068	3.8621	(0.1553)	(4.0)
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	6,224,038	927,033	5,297,005	571.4	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	115,021,681	116,737,243	(1,715,562)	(1.5)	2,935,118	2,998,669	(63,550)	(2.1)	3.9188	3.8930	0.0258	0.7
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	1,258,123	1,179,104	79,019	6.7	22,251	19,447	2,804	14.4	5.6542	6.0633	(0.4091)	(6.8)
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	134,941	1,045,828	(910,887)	(87.1)	3,576	17,656	(14,080)	(79.8)	3.7735	5.9234	(2.1499)	(36.3)
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	2,013,044	3,498,132	(1,485,088)	(42.5)	40,166	72,041	(31,875)	(44.3)	5.0118	4.8558	0.1560	3.2
9	TOTAL COST OF PURCHASED POWER	3,406,107	5,723,064	(2,316,956)	(40.5)	65,993	109,143	(43,150)	(39.5)	5.1613	5.2436	(0.0823)	(1.6)
10	TOTAL AVAILABLE MWH					3,001,111	3,107,812	(106,701)	(3)				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(1,593,351)	(1,445,299)	(148,052)	10.2	(81,284)	(34,996)	(46,288)	132.3	1.9602	4.1299	(2.1697)	(52.5)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(839,914)	(416,680)	(423,234)	101.6	(81,284)	(34,996)	(46,288)	132.3	1.0333	1.1906	(0.1573)	(13.2)
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(396,061)	(1,201,105)	805,044	(67.0)	(9,175)	(16,237)	7,062	(43.5)	4.3167	7.3972	(3.0805)	(41.6)
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(2,829,326)	(3,063,084)	233,758	(7.6)	(90,459)	(51,234)	(39,226)	76.6	3.1277	5.9786	(2.8509)	(47.7)
14	NET INADVERTENT AND WHEELED INTERCHANGE					29,855	0	29,855					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	115,598,463	119,397,223	(3,798,761)	(3.2)	2,940,507	3,056,578	(116,071)	(3.8)	3.9312	3.9062	0.0250	0.6
16	NET UNBILLED	(3,484,980)	(1,490,466)	(1,994,514)	133.8	88,648	38,156	50,492	132.3	(0.1213)	(0.0507)	(0.0706)	139.3
17	COMPANY USE	626,971	382,343	244,628	64.0	(15,948)	(9,788)	(6,160)	62.9	0.0218	0.0130	0.0088	67.7
18	T & D LOSSES	5,483,388	5,578,006	(94,618)	(1.7)	(139,482)	(142,797)	3,315	(2.3)	0.1908	0.1896	0.0012	0.6
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	115,598,463	119,397,223	(3,798,761)	(3.2)	2,873,725	2,942,149	(68,424)	(2.3)	4.0226	4.0582	(0.0356)	(0.9)
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(240)	(644)	404	(62.8)	(6)	(16)	10	(62.5)	4.0226	4.0582	(0.0356)	(0.9)
21	JURISDICTIONAL KWH SALES	115,598,223	119,396,580	(3,798,356)	(3.2)	2,873,719	2,942,133	(68,414)	(2.3)	4.0226	4.0582	(0.0356)	(0.9)
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00000	115,598,231	119,396,588	(3,798,357)	(3.2)	2,873,719	2,942,133	(68,414)	(2.3)	4.0226	4.0582	(0.0356)	(0.9)
23	PRIOR PERIOD TRUE-UP	(711,482)	(711,482)	(0)	0.0	2,873,719	2,942,133	(68,414)	(2.3)	(0.0248)	(0.0242)	(0.0006)	2.5
24	TOTAL JURISDICTIONAL FUEL COST	114,886,749	118,685,106	(3,798,357)	(3.2)	2,873,719	2,942,133	(68,414)	(2.3)	3.9978	4.0340	(0.0362)	(0.9)
25	GPIF	133,588	133,588	0	0.0	2,873,719	2,942,133	(68,414)	(2.3)	0.0046	0.0045	0.0001	2.2
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	6,609,448	5,134,414	1,475,034	28.7	2,873,719	2,942,133	(68,414)	(2.3)	0.2300	0.1745	0.0555	31.8
27	CLEAN ENERGY IMPACT (CEI)	(334,605)	(11,623)	(322,983)	2,778.9	2,873,719	2,942,133	(68,414)	(2.3)	(0.0116)	(0.0004)	(0.0112)	2,800.0
28	STORM COST RECOVERY TRUE-UP	0	0	0	0.0	2,873,719	2,942,133	(68,414)	(2.3)	0.0000	0.0000	0.0000	0.0
29	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.221	4.213	0.008	0.2

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - NOVEMBER 2025

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,431,889,033	1,466,537,762	(34,648,729)	(2.4)	40,725,979	40,410,755	315,224	0.8	3.5159	3.6291	(0.1132)	(3.1)
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	19,653,116	14,341,377	5,311,739	37.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	1,451,542,149	1,480,879,139	(29,336,990)	(2.0)	40,725,979	40,410,755	315,224	0.8	3.5642	3.6646	(0.1004)	(2.7)
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	89,846,493	65,004,188	24,842,305	38.2	867,891	614,080	253,812	41.3	10.3523	10.5856	(0.2333)	(2.2)
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,820,239	8,914,672	(5,094,433)	(57.2)	63,366	152,713	(89,347)	(58.5)	6.0288	5.8375	0.1913	3.3
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	23,363,970	30,737,162	(7,373,192)	(24.0)	490,629	635,224	(144,595)	(22.8)	4.7620	4.8388	(0.0768)	(1.6)
9	TOTAL COST OF PURCHASED POWER	117,030,703	104,656,022	12,374,681	11.8	1,421,886	1,402,016	19,870	1.4	8.2307	7.4647	0.7660	10.3
10	TOTAL AVAILABLE MWH					42,147,865	41,812,771	335,094	0.8				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(19,180,409)	(18,809,852)	(370,557)	2.0	(688,408)	(524,389)	(164,019)	31.3	2.7862	3.5870	(0.8008)	(22.3)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(5,684,214)	(4,928,248)	(755,966)	15.3	(688,408)	(524,389)	(164,019)	31.3	0.8257	0.9398	(0.1141)	(12.1)
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(53,280,607)	(52,643,575)	(637,032)	1.2	(1,124,670)	(1,088,792)	(35,878)	3.3	4.7374	4.8350	(0.0976)	(2.0)
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(78,145,230)	(76,381,675)	(1,763,555)	2.3	(1,813,078)	(1,613,181)	(199,897)	12.4	4.3101	4.7348	(0.4247)	(9.0)
14	NET INADVERTENT AND WHEELED INTERCHANGE					402,487	119,841	282,646					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	1,490,427,622	1,509,153,486	(18,725,864)	(1.2)	40,737,274	40,319,431	417,844	1.0	3.6586	3.7430	(0.0844)	(2.3)
16	NET UNBILLED	(676,631)	(451,350)	(225,281)	49.9	182,884	78,965	103,920	131.6	(0.0018)	(0.0012)	(0.0006)	50.0
17	COMPANY USE	4,521,575	4,054,868	466,707	11.5	(122,226)	(107,160)	(15,066)	14.1	0.0118	0.0106	0.0012	11.3
18	T & D LOSSES	84,513,429	74,262,748	10,250,681	13.8	(2,377,508)	(2,013,367)	(364,142)	18.1	0.2200	0.1940	0.0260	13.4
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,490,427,622	1,509,153,486	(18,725,864)	(1.2)	38,420,424	38,277,869	142,556	0.4	3.8793	3.9426	(0.0633)	(1.6)
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(3,829)	(4,145,391)	4,141,563	(99.9)	(98)	(110,549)	110,451	(99.9)	3.9196	3.7498	0.1698	4.5
21	JURISDICTIONAL KWH SALES	1,490,423,793	1,505,008,095	(14,584,302)	(1.0)	38,420,327	38,167,320	253,007	0.7	3.8793	3.9432	(0.0639)	(1.6)
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00000	1,490,470,780	1,505,055,083	(14,584,303)	(1.0)	38,420,327	38,167,320	253,007	0.7	3.8794	3.9433	(0.0639)	(1.6)
23	PRIOR PERIOD TRUE-UP	(7,826,307)	(7,826,302)	(5)	0.0	38,420,327	38,167,320	253,007	0.7	(0.0204)	(0.0205)	0.0001	(0.5)
24	TOTAL JURISDICTIONAL FUEL COST	1,482,644,473	1,497,228,781	(14,584,308)	(1.0)	38,420,327	38,167,320	253,007	0.7	3.8590	3.9228	(0.0638)	(1.6)
25	GPIF	1,469,469	1,469,468	1	0.0	38,420,327	38,167,320	253,007	0.7	0.0038	0.0039	(0.0001)	102.6
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	60,419,238	54,915,993	5,503,245	10.0	38,420,327	38,167,320	253,007	0.7	0.1573	0.1439	0.0134	91.5
27	CLEAN ENERGY IMPACT (CEI)	(239,638)	69,149	(308,788)	(446.6)	38,420,327	38,167,320	253,007	0.7	(0.0006)	0.0002	(0.0008)	(33.3)
28	STORM COST RECOVERY TRUE-UP	(6,921,081)	(6,921,081)	0	0.0	38,420,327	38,167,320	253,007	0.7	(0.0180)	(0.0181)	0.0001	100.6
29	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.002	4.053	(0.051)	(1.3)

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
NOVEMBER 2025

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	$108,797,643	115,810,210	($7,012,567)	(6.1)	$1,431,889,033	$1,466,537,762	($34,648,729)	(2.4)
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(1,593,351)	(1,445,299)	(148,052)	10.2	(19,180,409)	(18,809,852)	(370,557)	2.0
2a. GAIN ON POWER SALES	(839,914)	(416,680)	(423,234)	101.6	(5,684,214)	(4,928,248)	(755,966)	15.3
3 . FUEL COST OF PURCHASED POWER	1,258,123	1,179,104	79,019	6.7	89,846,493	65,004,188	24,842,305	38.2
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	2,013,044	3,498,132	(1,485,088)	(42.5)	23,363,970	30,737,162	(7,373,192)	(24.0)
4 . ENERGY COST OF ECONOMY PURCHASES	134,941	1,045,828	(910,887)	(87.1)	3,820,239	8,914,672	(5,094,433)	(57.2)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	109,770,485	119,671,295	(9,900,810)	(8.3)	1,524,055,112	1,547,455,684	(23,400,571)	(1.5)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(396,061)	(1,201,105)	805,044	(67.0)	(53,280,607)	(52,643,575)	(637,032)	1.2
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	6,224,038	927,033	5,297,005	571.4	19,653,116	14,341,377	5,311,739	37.0
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	$115,598,463	$119,397,223	($3,798,761)	(3.2)	$1,490,427,622	$1,509,153,486	($18,725,864)	(1.2)

FOOTNOTE DETAIL OF LINE 6b ABOVE

	CURRENT MONTH ACTUAL	CURRENT MONTH ESTIMATED	CURRENT MONTH DIFFERENCE	YEAR TO DATE ACTUAL	YEAR TO DATE ESTIMATED	YEAR TO DATE DIFFERENCE
N/A - Not used	$0	$0	$0	$0	$0	$0
N/A - Not used	0	0	0	0	0	0
SHADY HILLS INVENTORY GAIN ON SALE	0	0	0	0	0	0
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	5,288,934	0	5,288,934	8,162,766	0	8,162,766
FPD AGREEMENT TERMINATION	927,030	0	927,030	10,401,822	0	10,401,822
RAIL CAR SALE PROCEEDS	0	0	0	0	0	0
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0	0	0	0
NET METER SETTLEMENT	8,075	0	8,075	1,088,528	0	1,088,528
CR4 OUTAGE REPLACEMENT POWER	0	0	0	0	0	0
Derivative Collateral Interest	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	$6,224,038	$0	$6,224,038	$19,653,116	$0	$19,653,116

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B. KWH SALES								
1 . JURISDICTIONAL SALES	2,873,719,162	2,942,132,960	(68,413,798)	(2.3)	38,420,325,138	38,167,319,851	253,005,287	0.7
2 . NON JURISDICTIONAL (WHOLESALE) SALES	5,954	15,861	(9,907)	(62.5)	97,676	110,549,092	(110,451,416)	(99.9)
3 . TOTAL SALES	2,873,725,116	2,942,148,821	(68,423,705)	(2.3)	38,420,422,814	38,277,868,943	142,553,871	0.4
4 . JURISDICTIONAL SALES % OF TOTAL SALES	100.00	100.00	(0.00)	0.0	100.00	99.71	0.29	0.3

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
NOVEMBER 2025

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1 . JURISDICTIONAL FUEL REVENUE	$110,556,860	$115,272,769	($4,715,909)	(4.1)	$1,505,951,147	$1,493,054,787	$12,896,360	0.9
2 . ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	711,482	711,482	0	0.0	7,826,307	7,826,302	5	0.0
2b. INCENTIVE PROVISION	(133,588)	(133,588)	(0)	0.0	(1,469,469)	(1,469,468)	(1)	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(6,609,448)	(5,134,414)	(1,475,034)	28.7	(60,419,238)	(54,915,993)	(5,503,245)	10.0
2d. CLEAN ENERGY IMPACT (CEI)	334,605	11,623	322,983	2,778.9	239,638	(69,149)	308,788	(446.6)
2e. STORM COST RECOVERY TRUE-UP	0	0	0	0.0	6,921,081	6,921,081	0	0.0
3 . TOTAL JURISDICTIONAL FUEL REVENUE	104,859,912	110,727,872	(5,867,960)	(5.3)	1,459,049,466	1,451,347,560	7,701,906	0.5
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	115,598,463	119,397,223	(3,798,761)	(3.2)	1,490,427,622	1,509,153,486	(18,725,864)	(1.2)
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	100.00	100.00	(0.00)	0.0	100.00	99.71	0.29	0.3
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00000 LOSS MULTIPLIER)	115,598,231	119,396,588	(3,798,357)	(3.2)	1,490,470,780	1,505,055,083	(14,584,303)	(1.0)
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(10,738,319)	(8,668,716)	(2,069,603)	23.9	(31,421,313)	(53,707,523)	22,286,209	(41.5)
8 . INTEREST PROVISION FOR THE MONTH (LINE D10)	169,555	102,725	66,830	65.1	1,319,771	1,177,993	141,778	12.0
9 . TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	57,576,651	33,145,894	24,430,757	73.7	84,224,253	84,224,253	0	0.0
10. TRUE UP COLLECTED (REFUNDED)	(711,482)	(711,482)	(0)	0.0	(7,826,307)	(7,826,302)	(5)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	46,296,405	23,868,421	22,427,984	94.0	46,296,405	23,868,421	22,427,984	94.0
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	$46,296,405	23,868,421	22,427,984	94.0	$46,296,405	23,868,421	22,427,984	94.0

	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
D. INTEREST PROVISION				
1 . BEGINNING TRUE UP (LINE C9)	$57,576,651	N/A	--	--
2 . ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	46,126,850	N/A	--	--
3 . TOTAL OF BEGINNING & ENDING TRUE UP	103,703,501	N/A	--	--
4 . AVERAGE TRUE UP (50% OF LINE D3)	51,851,751	N/A	--	--
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.960	N/A	--	--
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.890	N/A	--	--
7 . TOTAL (LINE D5 + LINE D6)	7.850	N/A		
8 . AVERAGE INTEREST RATE (50% OF LINE D7)	3.925	N/A	--	--
9 . MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.327	N/A	--	--
10. INTEREST PROVISION (LINE D4 * LINE D9)	$169,555	N/A	--	--

A-3 Generating System Comparative Data Report

Report Period : 11/1/2025 to 11/1/2025

Duke Energy Florida, LLC

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION ($)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	655,784	325,158	330,626	101.7 %
3 - COAL	12,474,700	21,676,784	(9,202,084)	(42.5 %)
4 - GAS	95,667,159	93,808,268	1,858,891	2.0 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL ($)	108,797,643	115,810,210	(7,012,567)	(6.1 %)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	1,023	122	901	738.2 %
11 - COAL	296,430	509,443	(213,013)	(41.8 %)
12 - GAS	2,352,963	2,228,898	124,065	5.6 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	284,702	260,206	24,496	9.4 %
15	0	0	0	0.0 %
16 - TOTAL (MWH)	2,935,118	2,998,669	(63,551)	(2.1 %)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	4,631	1,972	2,659	134.8 %
19 - COAL (TON)	139,072	231,894	(92,822)	(40.0 %)
20 - GAS (MCF)	18,254,643	16,532,516	1,722,127	10.4 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	26,724	11,496	15,228	132.5 %
26 - COAL	3,096,580	5,177,506	(2,080,926)	(40.2 %)
27 - GAS	18,663,138	16,532,516	2,130,622	12.9 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	21,786,443	21,721,518	64,925	0.3 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.0	0.00	0.03	756.3 %
34 - COAL	10.1	16.99	(6.89)	(40.6 %)
35 - GAS	80.2	74.33	5.84	7.9 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	9.7	8.68	1.02	11.8 %
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT ($)				

A-3 Generating System Comparative Data Report

Report Period : 11/1/2025 to 11/1/2025

Duke Energy Florida, LLC

40 - HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL ($/BBL)	141.61	164.89	(23.28)	(14.1 %)
42 - COAL ($/TON)	89.70	93.48	(3.78)	(4.0 %)
43 - GAS ($/MCF)	5.24	5.67	(0.43)	(7.6 %)
44 - NUCLEAR ($/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU ($/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	24.54	28.28	(3.75)	(13.2 %)
49 - COAL	4.03	4.19	(0.16)	(3.8 %)
50 - GAS	5.13	5.67	(0.55)	(9.7 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM ($/MBTU)	4.99	5.33	(0.34)	(6.3 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	26,134	94,384	(68,250)	(72.3 %)
57 - COAL	10,446	10,163	283	2.8 %
58 - GAS	7,932	7,417	514	6.9 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,423	7,244	179	2.5 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	64.13	266.96	(202.83)	(76.0 %)
65 - COAL	4.21	4.25	(0.05)	(1.1 %)
66 - GAS	4.07	4.21	(0.14)	(3.4 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0	0	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.71	3.86	(0.16)	(4.0 %)

A-3 Generating System Comparative Data Report

Report Period : 1/1/2025 to 11/1/2025

Duke Energy Florida, LLC

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION ($)				
1 - HEAVY OIL	0	0.00	0	0.0 %
2 - LIGHT OIL	16,902,693	12,564,763.00	4,337,930	34.5 %
3 - COAL	161,885,739	207,234,947.00	(45,349,208)	(21.9 %)
4 - GAS	1,253,100,601	1,246,738,051.00	6,362,550	0.5 %
5 - NUCLEAR	0	0.00	0	0.0 %
6	0	0.00	0	0.0 %
7	0	0.00	0	0.0 %
8 - TOTAL ($)	1,431,889,034	1,466,537,761	(34,648,728)	(2.4 %)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	33,797	25,007	8,790	35.2 %
11 - COAL	3,685,114	4,654,579	(969,465)	(20.8 %)
12 - GAS	33,740,689	32,640,799	1,099,890	3.4 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	3,266,378	3,090,370	176,008	5.7 %
15	0	0.00	0	0.0 %
16 - TOTAL (MWH)	40,725,979	40,410,755	315,224	0.8 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	121,484	88,381	33,103	37.5 %
19 - COAL (TON)	1,749,263	2,189,982	(440,719)	(20.1 %)
20 - GAS (MCF)	249,792,083	240,609,113	9,182,970	3.8 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	702,025	526,590	175,435	33.3 %
26 - COAL	39,080,956	48,645,361	(9,564,405)	(19.7 %)
27 - GAS	255,441,384	243,671,141	11,770,243	4.8 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0.000	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	295,224,364	292,843,092	2,381,272	0.8 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.06	0.02	34.1 %
34 - COAL	9.0	11.52	(2.47)	(21.4 %)
35 - GAS	82.8	80.77	2.08	2.6 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	8.0	7.65	0.37	4.9 %
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT ($)				

A-3 Generating System Comparative Data Report

Report Period : 1/1/2025 to 11/1/2025

Duke Energy Florida, LLC

40 - HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL ($/BBL)	139.14	142.17	(3.03)	(2.1 %)
42 - COAL ($/TON)	92.55	94.63	(2.08)	(2.2 %)
43 - GAS ($/MCF)	5.02	5.18	(0.17)	(3.2 %)
44 - NUCLEAR ($/MBTU)	0.00	0.00	0.00	0.0 %
45	0	0	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU ($/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	24.08	23.86	0.22	0.9 %
49 - COAL	4.14	4.26	(0.12)	(2.8 %)
50 - GAS	4.91	5.12	(0.21)	(4.1 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0	0	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM ($/MBTU)	4.85	5.01	(0.16)	(3.2 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	20,772	21,058	(286)	(1.4 %)
57 - COAL	10,605	10,451	154	1.5 %
58 - GAS	7,571	7,465	105	1.4 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,249	7,247	2	0.0 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	50.01	50.25	(0.23)	(0.5 %)
65 - COAL	4.39	4.45	(0.06)	(1.3 %)
66 - GAS	3.71	3.82	(0.11)	(2.8 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0	0	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.52	3.63	(0.11)	(3.1 %)

A-4 System Net Generation and Fuel Cost Report

Report Period : 11/1/2025 to 11/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	13,193.00	24			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74.9	11,410.00	21			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	13,086.00	25			0				0	0	0.000	
Columbia Solar 1													
TOTAL CSF 1	74.9	12,613.00	23			0				0	0	0.000	
County Line Solar Facility													
TOTAL UNIT 1	74.9	13,426.00	25			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	10,964.00	21			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	12,395.00	23			0				0	0	0.000	
Falmouth Solar Facility													
TOTAL UNIT 1	74.9	12,577.00	23			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74.9	13,160.00	25			0				0	0	0.000	
Half Moon Facility													
TOTAL UNIT 1	74.9	13,355.00	25			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	12,767.00	24			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	12,702.00	24			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	12,174.00	23			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	13,068.00	24			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	7,042.00	22			0				0	0	0.000	
Mule Creek Solar Facility													
TOTAL UNIT 1	74.9	13,863.00	26			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	425.00	15			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	585.00	16			0				0	0	0.000	
Rattler Solar													
TOTAL UNIT 1	74.9	12,064.00	22			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	12,249.00	23			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	74.9	9,695.00	18			0				0	0	0.000	
Sundance Solar Facility													

A-4 System Net Generation and Fuel Cost Report

Report Period : 11/1/2025 to 11/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
TOTAL Unit 1	74.9	13,668.00	25			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	1,514.00	23			0				0	0	0.000	
Trenton Solar Facility													
TOTAL TRN 1	74.9	12,288.00	23			0				0	0	0.000	
Twin Rivers Solar Facility													
TOTAL Unit 1	74.9	11,527.00	21			0				0	0	0.000	
Winquepin Solar Facility													
TOTAL Unit 1	74.9	12,639.00	23			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	45.41	18			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	36.69	20			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	111.24	19			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	60.13	11			0				0	0	0.000	
TOTAL Solar	1,712.2	284,702.47				0				0	0	0.000	
Steam													
Anclote													
		89,741.00					Gas	1,001,540	1.024	1,025,580	5,288,932	5.894	5.281
TOTAL UNIT 1	521	89,741.00	24			11,428				1,025,580	5,288,932	5.894	0.000
		85,430.00					Gas	1,055,607	1.024	1,080,940	5,574,449	6.525	5.281
TOTAL UNIT 2	504	85,430.00	24			12,653				1,080,940	5,574,449	6.525	0.000
Crystal River 4 & 5													
		189,011.00					Coal	90,091	22.266	2,005,970	8,081,125	4.275	89.700
		0.00					No 2	1,637	5.764	9,436	255,803	0.000	156.264
TOTAL UNIT 4	721	189,011.00	36			10,663				2,015,406	8,336,928	4.411	0.000
		107,419.00					Coal	48,981	22.266	1,090,610	4,393,575	4.090	89.700
		0.00					No 2	597	5.766	3,442	93,289	0.000	156.264
TOTAL UNIT 5	721	107,419.00	21			10,185				1,094,052	4,486,864	4.177	0.000
TOTAL Steam	2,467	471,601.00				11,060				5,215,978	23,687,173	5.023	0.000
Gas Turbine													
Bartow Combined Cycle													
		282,420.00					Gas	2,816,902	1.020	2,873,241	13,706,283	4.853	4.866
TOTAL BCC	1,259	282,420.00	31			10,174				2,873,241	13,706,283	4.853	0.000
Bartow Peaker													
		35.78					No 2	93	5.703	530	11,843	33.104	127.347
		1,359.22					Gas	19,679	1.024	20,152	103,648	7.625	5.267
TOTAL BAP	162	1,395.00	1			14,826				20,682	115,491	8.279	0.000
Bayboro Peaker													
		51.70					No 2	129	5.712	737	15,864	30.685	122.980
TOTAL BYP	82	52.00	0			14,252				737	15,864	30.685	0.000
Citrus County													
		703,836.00					Gas	4,646,255	1.027	4,771,705	27,967,811	3.974	6.019
TOTAL CCCC	1,854	703,836.00	53			6,780				4,771,705	27,967,811	3.974	0.000
Debary Peaker													
		495.00					No 2	1,118	5.768	6,448	139,822	28.247	125.065
		5,359.30					Gas	68,179	1.024	69,815	360,607	6.729	5.289

A-4 System Net Generation and Fuel Cost Report

Report Period : 11/1/2025 to 11/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
TOTAL DEP	369	5,854.00	2			13,027				76,263	500,429	8.548	0.000
Hines Energy													
		914,307.00					Gas	6,587,136	1.019	6,712,290	32,664,222	3.573	4.959
TOTAL HEP	2,158	914,307.00	59			7,341				6,712,290	32,664,222	3.573	0.000
Intercession City Peaker													
		440.06					No 2	1,057	5.800	6,131	139,161	31.623	131.656
		10,285.94					Gas	139,538	1.027	143,306	684,183	6.652	4.903
TOTAL ICP	813	10,726.00	2			13,932				149,437	823,344	7.676	0.000
Osprey													
		231,978.00					Gas	1,611,497	1.024	1,650,174	7,857,974	3.387	4.876
TOTAL OSP	618	231,978.00	52			7,113				1,650,174	7,857,974	3.387	0.000
Suwannee Peaker													
		3,007.00					Gas	41,215	1.023	42,163	218,132	7.254	5.293
TOTAL SRP	194	3,007.00	2			14,021				42,163	218,132	7.254	0.000
Univ of Florida Cogen													
		25,239.70					Gas	267,095	1.025	273,773	1,240,921	4.917	4.646
TOTAL UFP	50	25,240.00	70			10,847				273,773	1,240,921	4.917	0.000
TOTAL Gas Turbine	7,560	2,178,815.00				7,605				16,570,465	85,110,470	3.906	
SYSTEM TOTAL	11,739.2	2,935,118.47				7,423				21,786,443	108,797,643	3.707	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2025 to 11/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	169,399.00	28			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74.9	154,169.00	26			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	167,208.00	28			0				0	0	0.000	
Columbia Solar | 1													
TOTAL CSF 1	74.9	152,364.00	25			0				0	0	0.000	
County Line Solar Facility													
TOTAL UNIT 1	74.9	176,646.00	29			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	118,064.00	20			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	159,165.00	27			0				0	0	0.000	
Falmouth Solar Facility													
TOTAL UNIT 1	74.9	171,434.00	29			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74.9	153,489.00	26			0				0	0	0.000	
Half Moon Facility													
TOTAL UNIT 1	74.9	16,474.00	22			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	172,185.00	29			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	155,855.00	26			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	156,121.00	26			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	175,351.00	29			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	66,424.00	18			0				0	0	0.000	
Mule Creek Solar Facility													
TOTAL UNIT 1	74.9	179,183.00	30			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	4,471.00	14			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	7,309.00	18			0				0	0	0.000	
Rattler Solar													
TOTAL UNIT 1	74.9	17,135.00	20			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	157,582.00	27			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	74.9	147,345.00	25			0				0	0	0.000	
Sundance Solar Facility													
TOTAL Unit 1	74.9	85,962.00	27			0				0	0	0.000	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2025 to 11/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Suwanee Solar Facility													
TOTAL UNIT 1	9	15,912.00	22			0				0	0	0.000	
Trenton Solar Facility													
TOTAL TRN 1	74.9	164,481.00	27			0				0	0	0.000	
Twin Rivers Solar Facility													
TOTAL Unit 1	74.9	157,546.00	26			0				0	0	0.000	
Winquepin Solar Facility													
TOTAL Unit 1	74.9	162,324.00	27			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	475.85	17			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	487.95	24			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	1,258.57	19			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	557.92	9			0				0	0	0.000	
TOTAL Solar	1,712.2	3,266,378.30				0				0	0	0.000	
Steam													
Anclote													
		1,000,358.00					Gas	11,180,161	1.023	11,442,698	55,079,026	5.506	4.926
TOTAL UNIT 1	521	1,000,358.00	24			11,439				11,442,698	55,079,026	5.506	0.000
		953,538.00					Gas	11,634,971	1.023	11,907,799	58,451,086	6.130	5.024
TOTAL UNIT 2	504	953,538.00	24			12,488				11,907,799	58,451,086	6.130	0.000
Crystal River 4 & 5													
		1,501,068.00					Coal	729,670	22.371	16,323,170	66,458,786	4.427	91.081
		0.00					No 2	24,654	5.777	142,422	3,843,900	0.000	155.914
TOTAL UNIT 4	721	1,501,068.00	26			10,969				16,465,592	70,302,686	4.684	0.000
		2,184,046.00					Coal	1,019,593	22.320	22,757,786	95,426,953	4.369	93.593
		0.00					No 2	21,212	5.777	122,533	3,302,085	0.000	155.673
TOTAL UNIT 5	721	2,184,046.00	38			10,476				22,880,319	98,729,038	4.520	0.000
TOTAL Steam	2,467	5,639,010.00				11,118				62,696,408	282,561,836	5.011	0.000
Gas Turbine													
Bartow Combined Cycle													
		5,657,021.00					Gas	42,310,115	1.020	43,148,402	198,612,266	3.511	4.694
TOTAL BCC	1,259	5,657,021.00	56			7,627				43,148,402	198,612,266	3.511	0.000
Bartow Peaker													
		748.36					No 2	1,978	5.713	11,300	252,319	33.716	127.563
		19,221.64					Gas	283,818	1.023	290,249	1,355,800	7.054	4.777
TOTAL BAP	162	19,970.00	2			15,100				301,550	1,608,118	8.053	0.000
Bayboro Peaker													
		1,265.60					No 2	3,415	5.714	19,512	420,087	33.193	123.012
TOTAL BYP	138	1,266.00	0			15,417				19,512	420,087	33.193	0.000
Citrus County													
		10,316,097.00					Gas	68,576,749	1.026	70,373,084	390,967,716	3.790	5.701
TOTAL CCCC	1,854	10,316,097.00	69			6,822				70,373,084	390,967,716	3.790	0.000
Debary Peaker													
		15,931.04					No 2	34,699	5.768	200,131	4,399,906	27.618	126.802
		86,221.16					Gas	1,058,471	1.023	1,083,141	5,201,381	6.033	4.914

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2025 to 11/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
TOTAL DEP	567	102,152.00	2			12,562				1,283,272	9,601,287	9.399	0.000
Hines Energy													
		11,058,132.00					Gas	79,057,016	1.021	80,728,563	376,197,599	3.402	4.759
TOTAL HEP	2,158	11,058,132.00	64			7,300				80,728,563	376,197,599	3.402	0.000
Intercession City Peaker													
		14,725.15					No 2	33,313	5.802	193,270	4,416,209	29.991	132.567
		169,701.81					Gas	2,323,897	1.024	2,379,673	11,073,857	6.525	4.765
TOTAL ICP	1,056	184,427.00	2			13,951				2,572,943	15,490,067	8.399	0.000
Osprey													
		3,315,228.00					Gas	23,353,361	1.022	23,858,644	109,199,034	3.294	4.676
TOTAL OSP	618	3,315,228.00	67			7,197				23,858,644	109,199,034	3.294	0.000
Suwannee Peaker													
		377.08					No 2	918	5.820	5,342	116,200	30.816	126.580
		51,647.92					Gas	714,799	1.024	731,737	3,629,230	7.027	5.077
TOTAL SRP	194	52,025.00	3			14,168				737,079	3,745,431	7.199	0.000
Tiger Bay Cogen													
		761,923.00					Gas	5,857,644	1.020	5,973,466	27,433,351	3.601	4.683
TOTAL TBP	230	761,923.00	41			7,840				5,973,466	27,433,351	3.601	0.000
Univ of Florida Cogen													
		749.73					No 2	1,295	5.803	7,514	151,987	20.272	117.364
		351,599.87					Gas	3,441,081	1.024	3,523,928	15,900,256	4.522	4.621
TOTAL UFP	50	352,350.00	88			10,023				3,531,442	16,052,242	4.556	0.000
TOTAL Gas Turbine	8,286	31,820,591.00				7,307				232,527,957	1,149,327,198	3.612	
SYSTEM TOTAL	12,465.2	40,725,979.30				7,249				295,224,364	1,431,889,034	3.516	

A-5 System Generation Fuel Cost Report

Report Period : 11/1/2025 to 11/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT ($)	0	0	0	0.00%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT ($)	0	0	0	0.00%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT ($)	0		0	0.00%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT ($)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	3,557	1,972	1,585	80.4%
20 - UNIT COST ($/BBL)	155.42	164.89	(9.47)	(5.7%)
21 - AMOUNT ($)	552,815	325,158	227,657	70.0%
22 - BURNED				
23 - UNITS (BBL)	4,631	1,972	2,659	134.8%
24 - UNIT COST ($/BBL)	141.61	164.89	(23.28)	(14.1%)
25 - AMOUNT ($)	655,784	325,158	330,626	101.7%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT ($)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	550,973	566,319	(15,346)	(2.7%)
31 - UNIT COST ($/BBL)	122.66	123.26	(0.61)	(0.5%)
32 - AMOUNT ($)	67,580,540	69,806,883	(2,226,343)	(3.2%)
33 -				
34 - DAYS SUPPLY	3,569	8,615	(5,046)	(58.6%)

A-5 System Generation Fuel Cost Report

Report Period : 11/1/2025 to 11/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
COAL				
35 - PURCHASES				
36 - UNITS (TON)	208,871	231,894	(23,023)	(9.9%)
37 - UNIT COST ($/TON)	85.65	93.48	(7.83)	(8.4%)
38 - AMOUNT ($)	17,889,376	21,676,784	(3,787,408)	(17.5%)
39 - BURNED	0	0	0	0.0%
40 - UNITS (TON)	139,072	231,894	(92,822)	(40.0%)
41 - UNIT COST ($/TON)	89.70	93.48	(3.78)	(4.0%)
42 - AMOUNT ($)	12,474,700	21,676,784	(9,202,084)	(42.5%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	(58,261)			
45 - AMOUNT ($)	(5,288,933)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	538,405	354,332	184,073	51.9%
48 - UNIT COST ($/TON)	89.58	88.28	1.31	1.5%
49 - AMOUNT ($)	48,231,780	31,278,908	16,952,872	54.2%
50 -				
51 - DAYS SUPPLY	116	46	70	153.4%
GAS				
52 - BURNED				
53 - UNITS (MCF)	18,254,643	16,532,516	1,722,127	10.4%
54 - UNIT COST ($/MCF)	5.24	5.67	(0.43)	(7.6%)
55 - AMOUNT ($)	95,667,159	93,808,268	1,858,891	2.0%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT ($)	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2025 to 11/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT ($)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT ($)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT ($)	0		0	0.0%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT ($)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	82,579	64,820	1,834	2.8%
20 - UNIT COST ($/BBL)	135.47	142.69	(4.45)	(3.1%)
21 - AMOUNT ($)	11,187,086	9,248,935	(34,652)	(0.4%)
22 - BURNED				
23 - UNITS (BBL)	121,484	88,381	33,103	37.5%
24 - UNIT COST ($/BBL)	139.14	142.17	(3.03)	(2.1%)
25 - AMOUNT ($)	16,902,693	12,564,763	4,337,930	34.5%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT ($)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	550,973	566,319	(15,346)	(2.7%)
31 - UNIT COST ($/BBL)	122.66	123.26	(0.61)	(0.5%)
32 - AMOUNT ($)	67,580,540	69,806,883	(2,226,343)	(3.2%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2025 to 11/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
COAL				
35 - PURCHASES				
36 - UNITS (TON)	2,037,223	2,235,608	(198,384)	(8.9%)
37 - UNIT COST ($/TON)	90.94	93.20	(2.27)	(2.4%)
38 - AMOUNT ($)	185,257,749	208,365,153	(23,107,404)	(11.1%)
39 - BURNED	0	0	0	0.0%
40 - UNITS (TON)	1,749,263	2,189,982	(440,719)	(20.1%)
41 - UNIT COST ($/TON)	92.55	94.63	(2.08)	(2.2%)
42 - AMOUNT ($)	161,885,739	207,234,947	(45,349,208)	(21.9%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	(87,541)			
45 - AMOUNT ($)	(8,162,765)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	538,405	354,332	184,073	51.9%
48 - UNIT COST ($/TON)	89.58	88.28	1.31	1.5%
49 - AMOUNT ($)	48,231,780	31,278,908	16,952,872	54.2%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
GAS				
52 - BURNED				
53 - UNITS (MCF)	249,792,083	240,609,113	9,182,970	3.8%
54 - UNIT COST ($/MCF)	5.02	5.18	(0.17)	(3.2%)
55 - AMOUNT ($)	1,253,100,601	1,246,738,051	6,362,550	0.5%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT ($)	0	0	0	0.0%

ATTACHMENT #1
SCHEDULE A-5
November 2025

HEAVY OIL		
UNITS	AMOUNT	
-	$ -	TOTAL

LIGHT OIL		
UNITS	AMOUNT	
-	$ -	TOTAL

COAL		
UNITS	AMOUNT	
(58,261)	$ (5,288,933.00)	Aerial Survey adjustment
(58,261)	$ (5,288,933.00)	TOTAL

Duke Energy Florida, LLC
Schedule A6
Power Sold for the Month of
NOVEMBER 2025

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total $	Total Cost $	Gain on Sales $
ESTIMATED		34,996		34,996	4.130	5.320	1,445,299	1,861,979	416,680
ACTUAL									
Altop Energy Trading LLC		306		306	3.654	5.720	11,181	17,504	6,322
Associated Electric Cooperative, Inc.		2,005		2,005	2.371	3.053	47,548	61,219	13,672
Central FL Tourism Oversight Dist	CR-1	10,305		10,305	3.587	4.467	369,681	460,316	90,635
Constellation Energy Generation, LLC	InternationalSwapsDe	800		800	2.412	4.079	19,299	32,635	13,336
Dominion Energy South Carolina, Inc.		399		399	2.380	2.720	9,496	10,852	1,356
Florida Municipal Power Agency	CR-1	975		975	1.841	1.987	17,946	19,371	1,425
Municipal Electric Authority of Georgia		1,729		1,729	2.407	3.010	41,618	52,042	10,425
Oglethorpe Power Corporation		1,055		1,055	2.888	3.810	30,464	40,197	9,733
Orlando Utilities Commission	Schedule OS	1,950		1,950	1.037	1.721	20,215	33,565	13,350
Rainbow Energy Marketing Corporation	CR-1	1,996		1,996	3.057	3.944	61,022	78,714	17,692
Rainbow Energy Marketing Corporation		597		597	3.861	5.409	23,050	32,290	9,240
Southern Company Services, Inc.	EEI	4,278		4,278	2.083	2.123	89,090	90,809	1,719
Tallahassee (City of)	CR-1	970		970	4.256	5.226	41,283	50,695	9,412
Tampa Electric Company		1,620		1,620	2.127	2.304	34,455	37,332	2,877
Tennessee Valley Authority		4,635		4,635	2.004	2.311	92,874	107,104	14,230
The Energy Authority	EEI	10,649		10,649	2.353	2.864	250,589	305,016	54,427
The Energy Authority	Schedule OS	20,825		20,825	2.082	2.955	433,539	615,337	181,798
Adjustments									
Altop Energy Trading LLC								(3,304)	(3,304)
Associated Electric Cooperative, Inc.								122	122
Central FL Tourism Oversight Dist								7,638	7,638
Constellation Energy Generation, LLC								6,968	6,968
Dominion Energy South Carolina, Inc.								831	831
Duke Energy Car T								(1,900)	(1,900)
Florida Municipal Power Agency								563	563
Florida Power & Light Company								6,661	6,661
Macquarie Energy LLC								306	306
Municipal Electric Authority of Georgia								203	203
Oglethorpe Power Corporation		25				10.586		2,646	2,646
Orlando Utilities Commission								433	433
PJM Settlements, Inc								(243,657)	(243,657)
Rainbow Energy Marketing Corporation								216	216
Southern Company Services, Inc.								(2,603)	(2,603)
Tallahassee (City of)								2,430	2,430
Tampa Electric Company								7,311	7,311
Tennessee Valley Authority								(57)	(57)
The Energy Authority		16,166				3.733		603,458	603,458
Subtotal - Gain on Other Power Sales		81,284		65,094	1.960	2.994	1,593,351	2,433,265	839,914
CURRENT MONTH TOTAL		81,284		65,094	1.960	2.994	1,593,351	2,433,265	839,914
DIFFERENCE		46,288		30,098	(2.170)	(2.327)	148,052	571,286	423,234
DIFFERENCE %		132.26		86.00	(52.54)	(43.74)	10.24	30.68	101.57
CUMULATIVE ACTUAL		688,408		675,886	2.786	3.612	19,180,409.39	24,864,623.58	5,684,214.19
CUMULATIVE ESTIMATED		524,389		526,439	3.587	4.527	18,809,852.23	23,738,100.48	4,928,248.25
DIFFERENCE		164,019		149,447	(0.801)	(0.915)	370,557.16	1,126,523.10	755,965.94
DIFFERENCE %		31.28		28.39	(22.33)	(20.21)	1.97	4.75	15.34

DUKE ENERGY FLORIDA, LLC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
NOVEMBER 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) FUEL COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $	(10) FUEL COST $
ESTIMATED		19,447			19,447	6.063	6.063	1,179,104	1,179,104
ACTUAL									
Vandolah Power Co. LLC (Northern Star)	TOLL	24,544			24,544	6.354	6.354	1,559,493	1,559,493
ADJUSTMENTS									
Vandolah Power Co. LLC (Northern Star)	TOLL	(2,293)			(2,293)	13.143	13.143	(301,370)	(301,370)
CURRENT MONTH TOTAL		22,251			22,251	5.654	5.654	1,258,123	1,258,123
DIFFERENCE		2,804			2,804	(0.409)	(0.409)	79,019	79,019
DIFFERENCE %		14.42			14.42	(6.75)	(6.75)	6.70	6.70
CUMULATIVE ACTUAL		867,891			867,891	10.352	10.352	89,846,493	89,846,493
CUMULATIVE ESTIMATED		613,748			613,748	10.591	10.591	65,004,188	65,004,188
DIFFERENCE		254,144			254,144	(0.239)	(0.239)	24,842,305	24,842,305
DIFFERENCE %		41.41			41.41	(2.26)	(2.26)	38.22	38.22

DUKE ENERGY FLORIDA, LLC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
NOVEMBER 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $
ESTIMATED		72,041			72,041	4.856	15.332	3,498,132
ACTUAL								
Citrus World (CITRUS)	CO-GEN	101			101	2.877	2.877	2,895.11
ADJ		101.00			101.00	0.000	0.000	2,894.90
Lake County (LAKCOUNT)	CO-GEN	1,905			1,905	2.883	2.883	54,922
ADJ		0			0	0.000	0.000	2,260
Orange Cogen (ORANGEAS)	CO-GEN	1,814			1,814	2.377	2.377	43,122
ADJ		0			0	0.000	0.000	60
Orange Cogen (ORANGECO)	CO-GEN	31,999			31,999	5.588	26.189	1,788,023
ADJ		0			0	0.000	0.000	(14,377)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	1,495			1,495	2.809	2.809	41,989
ADJ		0			0	0.000	0.000	341
PCS Phosphate (OCSWFORK)	CO-GEN	32			32	2.744	2.744	885
ADJ		8			8	0.000	0.000	89
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	2,712			2,712	3.002	3.002	81,411
ADJ		0			0	0.000	0.000	8,529
CURRENT MONTH TOTAL		40,166			40,166	5.012	21.806	2,013,044
DIFFERENCE		31,875			31,875	0.156	6.474	(1,485,088)
DIFFERENCE %		(44.25)			(44.25)	3.21	42.22	(42.45)
CUMULATIVE ACTUAL		490,629			490,629	4.762	20.362	23,363,970.42
CUMULATIVE ESTIMATED		635,224			635,224	4.839	17.798	30,737,162.04
CUMULATIVE DIFFERENCE		(144,595)			(144,595)	(0.077)	2.564	(7,373,191.62)
CUMULATIVE DIFFERENCE %		(22.76)			(22.76)	(1.59)	14.41	(23.99)

DUKE ENERGY FLORIDA, LLC
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
NOVEMBER 2025

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ $	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED $	(8) FUEL SAVINGS $
ESTIMATED		17,656	5.923	1,045,828	6.438	1,136,736	90,908
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Dominion Energy South Carolina, Inc.		18	3.779	680	3.875	698	17
Municipal Electric Authority of Georgia		10	3.699	370	3.775	378	8
NCEMC		85	3.254	2,766	3.861	3,282	516
Southern Company Services, Inc.	EEI	1,944	3.217	62,542	3.615	70,270	7,728
Tampa Electric Company		1,098	2.231	24,496	2.702	29,673	5,177
The Energy Authority	EEI	373	3.136	11,697	3.639	13,573	1,877
ADJUSTMENTS							
Constellation Energy Generation, LLC				5			(5)
Dominion Energy South Carolina, Inc.				1,290			(1,290)
Duke Electric Transmission				(85)			85
Duke Energy Carolina LLC				2,785			(2,785)
Duke Energy Florida LLC				8,985			(8,985)
Duke Energy Progress LLC				24			(24)
Florida Power & Light Company				(505)			505
Georgia Transmission Corporation				2,740			(2,740)
JEA T				6,003			(6,003)
Midcontinent Independent System Operator, Inc.				31			(31)
Municipal Electric Authority of Georgia				1,404			(1,404)
Oglethorpe Power Corporation				478			(478)
PJM				1,615			(1,615)
Seminole Electric Coop Inc.				612			(612)
South Carolina Public Service Authority				275			(275)
Southern Company Services, Inc. Transmission				6,179			(6,179)
Tampa Electric Company		48	0.387	186			(186)
Tennessee Valley Authority Transmission				367			(367)
SubTotal - Energy Purchases (Non-Broker)		3,576	3.774	134,941	3.296	117,873	(17,067)
CURRENT MONTH TOTAL		3,576	3.774	134,941	3.296	117,873	(17,067)
DIFFERENCE		(14,080)	(2.150)	(910,887)	(3.142)	(1,018,863)	(107,975)
DIFFERENCE %		(79.75)	(36.29)	(87.10)	(48.80)	(89.63)	(118.77)
CUMULATIVE ACTUAL		63,366	6.029	3,820,239	4.417	2,798,927	(1,021,312)
CUMULATIVE ESTIMATED		152,713	5.838	8,914,672	5.961	9,103,208	188,536
DIFFERENCE		(89,347)	0.191	(5,094,433)	(1.544)	(6,304,281)	(1,209,848)
DIFFERENCE %		(58.51)	3.28	(57.15)	(25.90)	(69.25)	(641.71)

DUKE ENERGY FLORIDA
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2025

	Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1	Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/25	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	6,352,776	6,004,900	6,380,119	6,470,010	6,745,430		76,538,954
2	Retail Wheeling				(82,306)	(36,018)	(47,271)	(55,841)	(7,303)	(35,520)	(31,121)	(4,251)	(91,622)	(90,158)	(9,865)		(491,275)
3	ISFSI Recovery				973,570	971,181	968,793	966,404	964,015	961,626	959,237	956,848	954,460	952,071	949,682		10,577,886
4	Vandolah Capacity Purchase	PPA	669.00	June 2012 - May 2027	3,242,074	2,793,675	2,036,900	2,017,388	2,902,060	6,009,510	6,097,384	5,971,727	2,836,775	2,005,239	2,058,007		37,970,739
5	Capacity Sales and Purchases	Other		on-going no term date	0	206,910	0	0	344,850	0	0	0	0	0	0		551,760
6	Production Tax Credits True Up				0	0	1,987,272	0	0	(5,538,066)	0	0	(3,364,252)	0	0		(6,915,046)
	TOTAL				11,190,086	11,464,692	12,495,266	10,639,467	11,723,495	8,616,616	13,378,276	12,929,225	6,715,479	9,337,161	9,743,254	0	118,233,018