



December 19, 2025

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20250003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of November 2025 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew E. Elliott", written over a horizontal line.

Matthew E. Elliott  
Manager, Regulatory Affairs  
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

| COMPANY: PEOPLES GAS SYSTEM   |                                     |         | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE<br>OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR |                        |                |                        | SCHEDULE A-1<br>Page 1 of 1 |               |                |          |
|-------------------------------|-------------------------------------|---------|-------------------------------------------------------------------------------------------------------|------------------------|----------------|------------------------|-----------------------------|---------------|----------------|----------|
| Combined For All Rate Classes |                                     |         | FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25                                                     |                        |                |                        |                             |               |                |          |
|                               |                                     |         | CURRENT MONTH:November 2025                                                                           |                        | PERIOD TO DATE |                        | PERIOD TO DATE              |               |                |          |
|                               |                                     |         | ACTUAL                                                                                                | REV. FLEX<br>DOWN EST. |                |                        | DIFFERENCE                  | DIFFERENCE    |                |          |
|                               |                                     |         | AMOUNT                                                                                                | %                      | ACTUAL         | REV. FLEX<br>DOWN EST. | AMOUNT                      | %             |                |          |
| COST OF GAS PURCHASED         |                                     |         |                                                                                                       |                        |                |                        |                             |               |                |          |
| 1                             | COMMODITY (Pipeline)                |         | \$114,356                                                                                             | \$142,825              | \$28,469       | 19.93                  | \$714,878                   | \$1,716,518   | \$1,001,640    | 58.35    |
| 2                             | NO NOTICE SERVICE                   |         | \$35,744                                                                                              | \$35,744               | \$1            | 0.00                   | \$406,158                   | \$407,860     | \$1,702        | 0.42     |
| 3                             | SWING SERVICE                       |         | \$0                                                                                                   | \$0                    | \$0            | 0.00                   | \$0                         | \$0           | \$0            | 0.00     |
| 4                             | COMMODITY (Other)                   |         | \$6,562,449                                                                                           | (\$3,278,864)          | (\$9,841,312)  | 300.14                 | \$78,479,431                | \$31,750,086  | (\$46,729,345) | (147.18) |
| 5                             | DEMAND                              |         | \$8,697,814                                                                                           | \$8,520,884            | (\$176,930)    | (2.08)                 | \$71,042,709                | \$70,202,717  | (\$839,993)    | (1.20)   |
| 6                             | OTHER                               |         | \$280,484                                                                                             | \$693,264              | \$412,780      | 59.54                  | \$6,893,072                 | \$6,878,879   | (\$14,193)     | (0.21)   |
| LESS END-USE CONTRACT:        |                                     |         |                                                                                                       |                        |                |                        |                             |               |                |          |
| 7                             | COMMODITY (Pipeline)                |         | \$0                                                                                                   | \$0                    | \$0            | 0.00                   | \$0                         | \$0           | \$0            | 0.00     |
| 8                             | DEMAND                              |         | \$0                                                                                                   | \$0                    | \$0            | 0.00                   | \$0                         | \$0           | \$0            | 0.00     |
| 9                             | OTHER                               |         | \$564,308                                                                                             | \$519,769              | (\$44,539)     | (8.57)                 | \$6,030,064                 | \$5,884,575   | (\$145,489)    | (2.47)   |
| 10                            |                                     |         |                                                                                                       |                        |                |                        | \$0                         | \$0           |                |          |
| 11                            | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) |         | \$15,126,538                                                                                          | \$5,594,085            | (\$9,532,454)  | (170.40)               | \$151,506,183               | \$105,071,485 | (\$46,434,698) | (44.19)  |
| 12                            | NET UNBILLED                        |         | \$865,217                                                                                             | \$0                    | (\$865,217)    | 0.00                   | (\$2,099,394)               | \$0           | \$2,099,394    | 0.00     |
| 13                            | COMPANY USE                         |         | \$33,670                                                                                              | \$0                    | (\$33,670)     | 0.00                   | \$546,932                   | \$0           | (\$546,932)    | 0.00     |
| 14                            | TOTAL THERM SALES (11)              |         | \$10,669,179                                                                                          | \$5,594,085            | (\$5,075,094)  | (90.72)                | \$155,372,348               | \$105,071,485 | (\$50,300,863) | (47.87)  |
| THERMS PURCHASED              |                                     |         |                                                                                                       |                        |                |                        |                             |               |                |          |
| 15                            | COMMODITY (Pipeline)                |         | 17,971,917                                                                                            | 17,017,251             | (954,666)      | (5.61)                 | 229,996,948                 | 156,911,288   | (73,085,659)   | (46.58)  |
| 16                            | NO NOTICE SERVICE                   |         | 7,050,000                                                                                             | 7,050,000              | 0              | 0.00                   | 80,110,000                  | 80,445,000    | 335,000        | 0.42     |
| 17                            | SWING SERVICE                       |         | 0                                                                                                     | 0                      | 0              | 0.00                   | 0                           | 0             | 0              | 0.00     |
| 18                            | COMMODITY (Other)                   |         | 25,465,209                                                                                            | 10,881,613             | (14,583,596)   | (134.02)               | 282,091,666                 | 126,579,788   | (155,511,878)  | (122.86) |
| 19                            | DEMAND                              |         | 173,968,010                                                                                           | 245,213,249            | 71,245,239     | 29.05                  | 1,534,512,950               | 2,403,140,589 | 868,627,639    | 36.15    |
| 20                            | OTHER                               |         | 0                                                                                                     | 0                      | 0              | 0.00                   | 0                           | 0             | 0              | 0.00     |
| LESS END-USE CONTRACT:        |                                     |         |                                                                                                       |                        |                |                        |                             |               |                |          |
| 21                            | COMMODITY (Pipeline)                |         | 0                                                                                                     | 0                      | 0              | 0.00                   | 0                           | 0             | 0              | 0.00     |
| 22                            | DEMAND                              |         | 0                                                                                                     | 0                      | 0              | 0.00                   | 0                           | 0             | 0              | 0.00     |
| 23                            | OTHER                               |         | 0                                                                                                     | 0                      | 0              | 0.00                   | 0                           | 0             | 0              | 0.00     |
| 24                            | TOTAL PURCHASES (17+18-23)          |         | 25,465,209                                                                                            | 10,881,613             | (14,583,596)   | (134.02)               | 282,091,666                 | 126,579,788   | (155,511,878)  | (122.86) |
| 25                            | NET UNBILLED                        |         | 1,739,129                                                                                             | 0                      | (1,739,129)    | 0.00                   | (1,361,573)                 | 0             | 1,361,573      | 0.00     |
| 26                            | COMPANY USE                         |         | 67,196                                                                                                | 0                      | (67,196)       | 0.00                   | 715,643                     | 0             | (715,643)      | 0.00     |
| 27                            | TOTAL THERM SALES (24)              |         | 19,518,354                                                                                            | 10,881,613             | (8,636,741)    | (79.37)                | 243,540,499                 | 126,579,788   | (116,960,711)  | (92.40)  |
| CENTS PER THERM               |                                     |         |                                                                                                       |                        |                |                        |                             |               |                |          |
| 28                            | COMMODITY (Pipeline)                | (1/15)  | 0.00636                                                                                               | 0.00839                | 0.00203        | 24.19                  | 0.00311                     | 0.01094       | 0.00783        | 71.59    |
| 29                            | NO NOTICE SERVICE                   | (2/16)  | 0.00507                                                                                               | 0.00507                | 0.00000        | 0.00                   | 0.00507                     | 0.00507       | 0.00000        | 0.00     |
| 30                            | SWING SERVICE                       | (3/17)  | 0.00000                                                                                               | 0.00000                | 0.00000        | 0.00                   | 0.00000                     | 0.00000       | 0.00000        | 0.00     |
| 31                            | COMMODITY (Other)                   | (4/18)  | 0.25770                                                                                               | (0.30132)              | (0.55902)      | 185.52                 | 0.27821                     | 0.25083       | (0.02737)      | (10.91)  |
| 32                            | DEMAND                              | (5/19)  | 0.05000                                                                                               | 0.03475                | (0.01525)      | (43.88)                | 0.04630                     | 0.02921       | (0.01708)      | (58.48)  |
| 33                            | OTHER                               | (6/20)  | 0.00000                                                                                               | 0.00000                | 0.00000        | 0.00                   | 0.00000                     | 0.00000       | 0.00000        | 0.00     |
| LESS END-USE CONTRACT:        |                                     |         |                                                                                                       |                        |                |                        |                             |               |                |          |
| 34                            | COMMODITY (Pipeline)                | (7/21)  | 0.00000                                                                                               | 0.00000                | 0.00000        | 0.00                   | 0.00000                     | 0.00000       | 0.00000        | 0.00     |
| 35                            | DEMAND                              | (8/22)  | 0.00000                                                                                               | 0.00000                | 0.00000        | 0.00                   | 0.00000                     | 0.00000       | 0.00000        | 0.00     |
| 36                            | OTHER                               | (9/23)  | 0.00000                                                                                               | 0.00000                | 0.00000        | 0.00                   | 0.00000                     | 0.00000       | 0.00000        | 0.00     |
| 37                            | TOTAL COST                          | (11/24) | 0.59401                                                                                               | 0.51409                | (0.07992)      | (15.55)                | 0.53708                     | 0.83008       | 0.29300        | 35.30    |
| 38                            | NET UNBILLED                        | (12/25) | 0.49750                                                                                               | 0.00000                | (0.49750)      | 0.00                   | 1.54189                     | 0.00000       | (1.54189)      | 0.00     |
| 39                            | COMPANY USE                         | (13/26) | 0.50107                                                                                               | 0.00000                | (0.50107)      | 0.00                   | 0.76425                     | 0.00000       | (0.76425)      | 0.00     |
| 40                            | TOTAL THERM SALES                   | (11/27) | 0.77499                                                                                               | 0.51409                | (0.26090)      | (50.75)                | 0.62210                     | 0.83008       | 0.20798        | 25.06    |
| 41                            | TRUE-UP                             | (E-4)   | (0.01659)                                                                                             | (0.01659)              | 0.00000        | 0.00                   | (0.01659)                   | (0.01659)     | 0.00000        | 0.00     |
| 42                            | TOTAL COST OF GAS                   | (40+41) | 0.75840                                                                                               | 0.49750                | (0.26090)      | (52.44)                | 0.60551                     | 0.81349       | 0.20798        | 25.57    |
| 43                            | REVENUE TAX FACTOR                  |         | 1.00503                                                                                               | 1.00503                | 0.00000        | 0.00                   | 1.00503                     | 1.00503       | 0.00000        | 0.00     |
| 44                            | PGA FACTOR ADJUSTED FOR TAXES       | (42x43) | 0.76222                                                                                               | 0.50000                | (0.26221)      | (52.44)                | 0.60855                     | 0.81758       | 0.20903        | 25.57    |
| 45                            | PGA FACTOR ROUNDED TO NEAREST .001  |         | 76.222                                                                                                | 50.000                 | (26.22200)     | (52.44)                | 60.855                      | 81.758        | 20.90300       | 25.57    |

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| COMPANY: PEOPLES GAS SYSTEM                                |                | PURCHASED GAS ADJUSTMENT<br>COST RECOVERY CLAUSE CALCULATION<br>SCHEDULE A-1 SUPPORTING DETAIL |                        | Page 1 of 1 |
|------------------------------------------------------------|----------------|------------------------------------------------------------------------------------------------|------------------------|-------------|
| FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25          |                | CURRENT MONTH: November 2025                                                                   |                        |             |
| COMMODITY (Pipeline)                                       | THERMS-Line 15 | INVOICE AMOUNT-Line 1                                                                          | COST PER THERM-Line 28 |             |
| 1 Commodity Pipeline (FGT)                                 | 11,913,630     | 93,361.23                                                                                      | \$0.00784              |             |
| 2 Commodity Pipeline (SNG)                                 | 482,140        | 18,065.80                                                                                      | \$0.03747              |             |
| 3 Commodity Pipeline (Gulfstream)                          | 118,230        | 253.02                                                                                         | \$0.00214              |             |
| 4 Commodity Pipeline (FGT) -Oct'25 Accrual Adj.            | 0              | (5,711.17)                                                                                     | \$0.00000              |             |
| 5                                                          | 14,217         | 7,687.25                                                                                       | \$0.54071              |             |
| 6 Commodity Pipeline (SNG) - Oct'25 Accrual Adj            | (11,780)       | (22.42)                                                                                        | \$0.00190              |             |
| 7 Commodity Pipeline (Trunkline)                           | 5,455,480      | 818.29                                                                                         | \$0.00015              |             |
| 8 Commodity Pipeline - Oct'25 Accrual Adj                  | (30,000)       | (33,756.09)                                                                                    | \$1.12520              |             |
| 9 Commodity Pipeline                                       | 30,000         | 33,756.09                                                                                      | \$1.12520              |             |
| 10 Commodity Pipeline - (Trunkline) - Oct'25 Accrual Adj   | 0              | 56.14                                                                                          | \$0.00000              |             |
| 11 Penalties                                               | 0              | (151.82)                                                                                       | \$0.00000              |             |
| 12 TOTAL COMMODITY (Pipeline)                              | 17,971,917     | 114,356.32                                                                                     | \$0.00636              |             |
| SWING SERVICE                                              | THERMS-Line 17 | INVOICE AMOUNT-Line 3                                                                          | COST PER THERM-Line 30 |             |
| 13 Swing Service-Demand-3rd Party Suppliers                | 0              | 0.00                                                                                           | \$0.00000              |             |
| 14 TOTAL SWING SERVICE                                     | 0              | 0.00                                                                                           | \$0.00000              |             |
| COMMODITY OTHER                                            | THERMS-Line 18 | INVOICE AMOUNT-Line 4                                                                          | COST PER THERM-Line 31 |             |
| 15 Purchases from 3rd Party Suppliers                      | 21,748,210     | 5,395,532.76                                                                                   | \$0.24809              |             |
| 16 Purchases from 3rd Party Suppliers -Oct'25 Accrual Adj. | 523,610        | 206,157.26                                                                                     | \$0.39372              |             |
| 17 Imbalance Cashout (FGT)                                 | 4,643,510      | 1,686,100.75                                                                                   | \$0.36311              |             |
| 18 Imbalance Cashout (FGT)-Oct'25 Accrual Adj.             | (2,435,900)    | (833,321.39)                                                                                   | \$0.34210              |             |
| 19 Imbalance Cashout (SNG)                                 | 482,140        | 191,409.58                                                                                     | \$0.39700              |             |
| 20 Imbalance Cashout (SNG)-Oct'25 Accrual Adj.             | (11,780)       | 7,049.35                                                                                       | (\$0.59842)            |             |
| 21 Imbalance Cashout (Gulfstream)                          | 168,140        | 66,603.06                                                                                      | \$0.39612              |             |
| 22 Imbalance Cashout (Gulfstream)-Oct'25 Accrual Adj.      | (20)           | (7.33)                                                                                         | \$0.36673              |             |
| 23 Bookout                                                 | 98,990         | 39,211.59                                                                                      | \$0.39612              |             |
| 24 FGT Cashout                                             | 16,410         | 6,500.28                                                                                       | \$0.39612              |             |
| 25 FGT Cashout - PM Adj.                                   | 0              | 0.12                                                                                           | \$0.00000              |             |
| 26 Oct'25 Accrual Adj.                                     | 31,410         | 15,485.26                                                                                      | \$0.49300              |             |
| 27 Oct'25 Accrual Adj.                                     | 12,730         | 4,149.98                                                                                       | \$0.32600              |             |
| 28 Oct'25 Accrual Adj.                                     | 1,490          | 556.52                                                                                         | \$0.37350              |             |
| 29 Bookout- PM Adj.                                        | 208,060        | 67,411.44                                                                                      | \$0.32400              |             |
| 30 SEACOAST Cashout                                        | (94,893)       | (302,528.37)                                                                                   | \$3.18810              |             |
| 31 SEACOAST Cashout -Oct'25 Accrual Adj.                   | 298            | (6,845.88)                                                                                     | (\$22.97275)           |             |
| 32 Cashouts-Peoples' Transportation Customers              | 29,275         | 7,464.95                                                                                       | \$0.25500              |             |
| 33 Cashouts-NCTS Program                                   | 43,530         | 11,518.59                                                                                      | \$0.26462              |             |
| 34 TOTAL COMMODITY (Other)                                 | 25,465,209     | 6,562,448.51                                                                                   | \$0.25770              |             |
| DEMAND                                                     | THERMS-Line 19 | INVOICE AMOUNT-Line 5                                                                          | COST PER THERM-Line 32 |             |
| 35 Demand (SNG)                                            | 27,941,700     | 1,296,421.69                                                                                   | \$0.04640              |             |
| 36 Demand (SNG) - Capacity Release                         | (21,171,600)   | (1,047,955.68)                                                                                 | \$0.04950              |             |
| 37 Demand (SNG) -Oct'25 Accrual Adj.                       | 0              | 1.78                                                                                           | \$0.00000              |             |
| 38 Demand (SNG) Capacity Release -Oct'25 Adj               | 0              | 153,492.91                                                                                     | \$0.00000              |             |
| 39 Demand Seacoast                                         | 24,667,200     | 592,444.68                                                                                     | \$0.02402              |             |
| 40 Demand (Gulfstream)                                     | 10,500,000     | 585,060.00                                                                                     | \$0.05572              |             |
| 41 Rate Refund-PM Adj.                                     | 0              | (110,578.08)                                                                                   | \$0.00000              |             |
| 42 Volume Not Recalled                                     | 0              | -                                                                                              | \$0.00000              |             |
| 43 Demand (Trunkline)                                      | 7,500,000      | 502,500.00                                                                                     | \$0.06700              |             |
| 44 Demand (FGT)                                            | 159,015,000    | \$9,708,772.64                                                                                 | \$0.06106              |             |
| 45 Temporary Relinquishment Credit - (FGT)                 | (52,649,680)   | (3,894,128.62)                                                                                 | \$0.07396              |             |
| 46 Temporary Acquisition (FGT)                             | 7,500,000      | 386,250.00                                                                                     | \$0.05150              |             |
| 47 Demand                                                  | 7,782,900      | 170,445.51                                                                                     | \$0.02190              |             |
| 48                                                         | 0              | 650.00                                                                                         | \$0.00000              |             |
| 49 (FGT)-Oct'25 Accrual Adj.                               | 0              | (0.19)                                                                                         | \$0.00000              |             |
| 50 Oct'25 Accrual Adj.                                     | 56,490         | 7,908.60                                                                                       | \$0.14000              |             |
| 51 Capacity Sales Reclass                                  | 176,000        | 227,516.96                                                                                     | \$1.29271              |             |
| 52 Capacity Sales Reclass - Oct'25 Accrual Adj             | 150,000        | 51,511.95                                                                                      | \$1.29271              |             |
| 53 Demand                                                  | 2,500,000      | 67,500.00                                                                                      | \$0.02700              |             |
| 54 TOTAL DEMAND                                            | 173,968,010    | 8,697,814.15                                                                                   | \$0.05000              |             |
| OTHER                                                      | THERMS-Line 20 | INVOICE AMOUNT-Line 6                                                                          | COST PER THERM-Line 33 |             |
| 55 Administrative Costs                                    | 0              | 258,601.30                                                                                     | \$0.00000              |             |
| 56 Legal                                                   | 0              | 21,882.75                                                                                      | \$0.00000              |             |
| 57 TOTAL OTHER                                             | 0              | 280,484.05                                                                                     | \$0.00000              |             |



| COMPANY: PEOPLES GAS SYSTEM    |                |            |           |               |         |                 |                        |                     |              |                           |
|--------------------------------|----------------|------------|-----------|---------------|---------|-----------------|------------------------|---------------------|--------------|---------------------------|
| ACTUAL FOR THE PERIOD OF:      |                |            |           |               |         |                 |                        |                     |              |                           |
| PRESENT MONTH:                 |                |            |           |               |         |                 |                        |                     |              |                           |
| TRANSMITTATION PURCHASES       |                |            |           |               |         |                 |                        |                     |              |                           |
| SYSTEM SUPPLY AND END USE      |                |            |           |               |         |                 |                        |                     |              |                           |
| JANUARY 25 Through DECEMBER 26 |                |            |           |               |         |                 |                        |                     |              |                           |
| SCHEDULE "A3"                  |                |            |           |               |         |                 |                        |                     |              |                           |
| Page 1 of 1                    |                |            |           |               |         |                 |                        |                     |              |                           |
| (A)                            | (B)            | (C)        | (D)       | (E)           | (F)     | (G)             | (H)                    | (I)                 | (J)          |                           |
| Node                           | Purchased From | Purch. For | Node Type | System Supply | End Use | Total Purchased | Comm. Cost Third Party | Comm. Cost Pipeline | Demand Cost  | (K) TOTAL COSTS PER THERM |
| 1                              | Node 1         | Node 1     | Node 1    | 18,413,510    |         | 18,413,510      |                        | 9,873.29            |              | 98.78                     |
| 2                              | Node 2         | Node 2     | Node 2    | 1,283,370     |         | 1,283,370       |                        | 9,841.73            |              | 98.82                     |
| 3                              | Node 3         | Node 3     | Node 3    | 7,637,890     |         | 7,637,890       |                        | 1,946.41            |              | 98.82                     |
| 4                              | Node 4         | Node 4     | Node 4    | 17,897,720    |         | 17,897,720      |                        |                     | 3,813,890.09 | 98.82                     |
| 5                              | Node 5         | Node 5     | Node 5    | 27,597,290    |         | 27,597,290      |                        |                     | 744,143.23   | 98.84                     |
| 6                              | Node 6         | Node 6     | Node 6    | 7,689,000     |         | 7,689,000       |                        |                     | 1,367,625.00 | 98.84                     |
| 7                              | Node 7         | Node 7     | Node 7    | 7,689,000     |         | 7,689,000       |                        |                     | 179,445.81   | 98.84                     |
| 8                              | Node 8         | Node 8     | Node 8    | 482,140       |         | 482,140         |                        | 19,806.89           |              | 98.89                     |
| 9                              | Node 9         | Node 9     | Node 9    | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 10                             | Node 10        | Node 10    | Node 10   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 11                             | Node 11        | Node 11    | Node 11   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 12                             | Node 12        | Node 12    | Node 12   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 13                             | Node 13        | Node 13    | Node 13   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 14                             | Node 14        | Node 14    | Node 14   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 15                             | Node 15        | Node 15    | Node 15   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 16                             | Node 16        | Node 16    | Node 16   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 17                             | Node 17        | Node 17    | Node 17   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 18                             | Node 18        | Node 18    | Node 18   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 19                             | Node 19        | Node 19    | Node 19   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 20                             | Node 20        | Node 20    | Node 20   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 21                             | Node 21        | Node 21    | Node 21   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 22                             | Node 22        | Node 22    | Node 22   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 23                             | Node 23        | Node 23    | Node 23   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 24                             | Node 24        | Node 24    | Node 24   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 25                             | Node 25        | Node 25    | Node 25   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 26                             | Node 26        | Node 26    | Node 26   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 27                             | Node 27        | Node 27    | Node 27   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 28                             | Node 28        | Node 28    | Node 28   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 29                             | Node 29        | Node 29    | Node 29   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 30                             | Node 30        | Node 30    | Node 30   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 31                             | Node 31        | Node 31    | Node 31   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 32                             | Node 32        | Node 32    | Node 32   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 33                             | Node 33        | Node 33    | Node 33   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 34                             | Node 34        | Node 34    | Node 34   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 35                             | Node 35        | Node 35    | Node 35   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 36                             | Node 36        | Node 36    | Node 36   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 37                             | Node 37        | Node 37    | Node 37   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 38                             | Node 38        | Node 38    | Node 38   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 39                             | Node 39        | Node 39    | Node 39   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 40                             | Node 40        | Node 40    | Node 40   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 41                             | Node 41        | Node 41    | Node 41   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 42                             | Node 42        | Node 42    | Node 42   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 43                             | Node 43        | Node 43    | Node 43   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 44                             | Node 44        | Node 44    | Node 44   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| 45                             | Node 45        | Node 45    | Node 45   | 27,841,740    |         | 27,841,740      |                        |                     | 1,266,421.89 | 98.76                     |
| TOTAL                          |                |            |           | 27,729,121    | 9       | 27,729,121      | 5,838,431.28           | 153,789.88          | 8,831,230.83 | 158.89                    |

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| COMPANY: PEOPLES GAS SYSTEM |          | TRANSPORTATION SYSTEM SUPPLY  |                   |                          |                           | SCHEDULE A-4                   |                               |                              |
|-----------------------------|----------|-------------------------------|-------------------|--------------------------|---------------------------|--------------------------------|-------------------------------|------------------------------|
|                             |          | FOR THE PERIOD OF:            |                   |                          |                           | JANUARY 25 through DECEMBER 25 |                               |                              |
|                             |          | PRESENT MONTH:                |                   |                          |                           | November 2025                  |                               |                              |
| (A)                         |          | (B)                           | (C)               | (D)                      | (E)                       | (F)                            | (G)                           | (H)                          |
| PRODUCER/SUPPLIER           | PIPELINE | RECEIPT<br>POINT              | AMOUNT<br>MMBtu/d | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu        | WELLHEAD<br>PRICE<br>\$/MMBtu | CITYGATE<br>PRICE<br>(GXE)/F |
| 1                           | FGT      | City-Gates                    | 3,089.4667        | 3,089.4667               | 92,684.0000               | 92,684                         | 3.8662                        | 3.86619                      |
| 2                           | FGT      | City-Gates                    | 2,591.6333        | 2,591.6333               | 77,749.0000               | 77,749                         | 3.8662                        | 3.86619                      |
| 3                           | FGT      | City-Gates                    | 1,000.0000        | 1,000.0000               | 30,000.0000               | 30,000                         | 3.9632                        | 3.96323                      |
| 4                           | FGT      | City-Gates                    | 1,000.0000        | 1,000.0000               | 30,000.0000               | 30,000                         | 3.9632                        | 3.96323                      |
| 5                           | FGT      | City-Gates                    | 1,000.0000        | 1,000.0000               | 30,000.0000               | 30,000                         | 3.9632                        | 3.96323                      |
| 6                           | FGT      | 16198-PGS-Lakeland No         | 3,333.3333        | 3,333.3333               | 100,000.0000              | 100,000                        | 5.2000                        | 5.20000                      |
| 7                           | FGT      | 25309-Cs #11 Mt Vernon Zone 3 | 170.2333          | 166.6584                 | 5,107.0000                | 5,000                          | 3.7925                        | 3.87385                      |
| 8                           | FGT      | 25309-Cs #11 Mt Vernon Zone 3 | 170.2333          | 166.6584                 | 5,107.0000                | 5,000                          | 3.7925                        | 3.87385                      |
| 9                           | FGT      | 60953-PGS-Lake Blue TecoFGT   | 214.2333          | 214.2333                 | 6,427.0000                | 6,427                          | 4.1250                        | 4.12500                      |
| 10                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 214.2333          | 214.2333                 | 6,427.0000                | 6,427                          | 4.1250                        | 4.12500                      |
| 11                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 214.2333          | 214.2333                 | 6,427.0000                | 6,427                          | 4.1250                        | 4.12500                      |
| 12                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 214.2333          | 214.2333                 | 6,427.0000                | 6,427                          | 4.1250                        | 4.12500                      |
| 13                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 214.2333          | 214.2333                 | 6,427.0000                | 6,427                          | 4.1250                        | 4.12500                      |
| 14                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 214.2333          | 214.2333                 | 6,427.0000                | 6,427                          | 3.3650                        | 3.36500                      |
| 15                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 214.2333          | 214.2333                 | 6,427.0000                | 6,427                          | 3.3650                        | 3.36500                      |
| 16                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 214.2333          | 214.2333                 | 6,427.0000                | 6,427                          | 3.3650                        | 3.36500                      |
| 17                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 214.2333          | 214.2333                 | 6,427.0000                | 6,427                          | 3.9500                        | 3.95000                      |
| 18                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 214.2333          | 214.2333                 | 6,427.0000                | 6,427                          | 3.9500                        | 3.95000                      |
| 19                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 214.2333          | 214.2333                 | 6,427.0000                | 6,427                          | 3.9500                        | 3.95000                      |
| 20                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 205.2000          | 205.2000                 | 6,156.0000                | 6,156                          | 3.8800                        | 3.88000                      |
| 21                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 205.2000          | 205.2000                 | 6,156.0000                | 6,156                          | 3.8800                        | 3.88000                      |
| 22                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 205.2000          | 205.2000                 | 6,156.0000                | 6,156                          | 3.8800                        | 3.88000                      |
| 23                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 205.0333          | 205.0333                 | 6,151.0000                | 6,151                          | 3.4450                        | 3.44500                      |
| 24                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 205.0333          | 205.0333                 | 6,151.0000                | 6,151                          | 3.4450                        | 3.44500                      |
| 25                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 205.0333          | 205.0333                 | 6,151.0000                | 6,151                          | 3.4450                        | 3.44500                      |
| 26                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 213.6000          | 213.6000                 | 6,408.0000                | 6,408                          | 3.7850                        | 3.78500                      |
| 27                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 139.1667          | 139.1667                 | 4,175.0000                | 4,175                          | 3.7850                        | 3.78500                      |
| 28                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 214.2333          | 214.2333                 | 6,427.0000                | 6,427                          | 3.3250                        | 3.32500                      |
| 29                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 214.2333          | 214.2333                 | 6,427.0000                | 6,427                          | 3.4600                        | 3.46000                      |
| 30                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 214.2333          | 214.2333                 | 6,427.0000                | 6,427                          | 3.5000                        | 3.50000                      |
| 31                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 214.2333          | 214.2333                 | 6,427.0000                | 6,427                          | 3.5450                        | 3.54500                      |
| 32                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 214.2333          | 214.2333                 | 6,427.0000                | 6,427                          | 3.6250                        | 3.62500                      |
| 33                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 214.2333          | 214.2333                 | 6,427.0000                | 6,427                          | 3.7800                        | 3.78000                      |
| 34                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 214.2333          | 214.2333                 | 6,427.0000                | 6,427                          | 3.8300                        | 3.83000                      |
| 35                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 214.2333          | 214.2333                 | 6,427.0000                | 6,427                          | 4.0550                        | 4.05500                      |
| 36                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 205.2000          | 205.2000                 | 6,156.0000                | 6,156                          | 3.5550                        | 3.55500                      |
| 37                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 205.2000          | 205.2000                 | 6,156.0000                | 6,156                          | 3.5600                        | 3.56000                      |
| 38                          | FGT      | 60953-PGS-Lake Blue TecoFGT   | 205.0333          | 205.0333                 | 6,151.0000                | 6,151                          | 3.2900                        | 3.29000                      |
| 39                          | FGT      | 282-Sabine Pass PH            | 166.6667          | 163.1667                 | 5,000.0000                | 4,895                          | 3.8300                        | 3.91216                      |
| 40                          |          | SUBTOTAL                      | 18,790.8999       | 18,780.2501              | 563,727.0000              | 563,408                        | 2.4986                        | 2.50003                      |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 122,852 dth's nominated under FGT FTS-2 and 30,321 dth's nominated under FGT FTS-3.

| COMPANY: PEOPLES GAS SYSTEM |          | TRANSPORTATION SYSTEM SUPPLY   |                            |                          |                           | SCHEDULE A-4            |                               |                              |
|-----------------------------|----------|--------------------------------|----------------------------|--------------------------|---------------------------|-------------------------|-------------------------------|------------------------------|
|                             |          | FOR THE PERIOD OF:             |                            |                          |                           | Page 2 of 10            |                               |                              |
|                             |          | JANUARY 25 through DECEMBER 25 |                            |                          |                           |                         |                               |                              |
|                             |          | PRESENT MONTH:                 |                            |                          |                           | November 2025           |                               |                              |
| (A)                         |          | (B)                            | (C)                        | (D)                      | (E)                       | (F)                     | (G)                           | (H)                          |
| PRODUCER/SUPPLIER           | PIPELINE | RECEIPT<br>POINT               | GROSS<br>AMOUNT<br>MMBtu/d | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu | WELLHEAD<br>PRICE<br>\$/MMBtu | CITYGATE<br>PRICE<br>(GXE)/F |
| 41                          | FGT      | 282-Sabine Pass Plt            | 166.6667                   | 163.1667                 | 5,000.0000                | 4,895                   | 3.8300                        | 3.91216                      |
| 42                          | FGT      | 282-Sabine Pass Plt            | 166.6667                   | 163.1667                 | 5,000.0000                | 4,895                   | 3.8300                        | 3.91216                      |
| 43                          | FGT      | 282-Sabine Pass Plt            | 166.6667                   | 163.1667                 | 5,000.0000                | 4,895                   | 3.9300                        | 4.01430                      |
| 44                          | FGT      | 282-Sabine Pass Plt            | 166.6667                   | 163.1667                 | 5,000.0000                | 4,895                   | 3.9300                        | 4.01430                      |
| 45                          | FGT      | 282-Sabine Pass Plt            | 166.6667                   | 163.1667                 | 5,000.0000                | 4,895                   | 3.9300                        | 4.01430                      |
| 46                          | FGT      | 282-Sabine Pass Plt            | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.3150                        | 3.38611                      |
| 47                          | FGT      | 282-Sabine Pass Plt            | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.3150                        | 3.38611                      |
| 48                          | FGT      | 282-Sabine Pass Plt            | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.3150                        | 3.38611                      |
| 49                          | FGT      | 282-Sabine Pass Plt            | 166.6667                   | 163.1667                 | 5,000.0000                | 4,895                   | 3.6950                        | 3.77426                      |
| 50                          | FGT      | 282-Sabine Pass Plt            | 152.9667                   | 149.7544                 | 4,589.0000                | 4,493                   | 3.6950                        | 3.77426                      |
| 51                          | FGT      | 282-Sabine Pass Plt            | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.5250                        | 3.60061                      |
| 52                          | FGT      | 282-Sabine Pass Plt            | 66.6667                    | 65.2667                  | 2,000.0000                | 1,958                   | 3.5250                        | 3.60061                      |
| 53                          | FGT      | 282-Sabine Pass Plt            | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.4200                        | 3.49336                      |
| 54                          | FGT      | 282-Sabine Pass Plt            | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.5850                        | 3.66190                      |
| 55                          | FGT      | 282-Sabine Pass Plt            | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.7500                        | 3.83044                      |
| 56                          | FGT      | 282-Sabine Pass Plt            | 100.0000                   | 97.9000                  | 3,000.0000                | 2,937                   | 3.2550                        | 3.32482                      |
| 57                          | FGT      | 282-Sabine Pass Plt            | 66.6667                    | 65.2667                  | 2,000.0000                | 1,958                   | 3.5100                        | 3.58529                      |
| 58                          | FGT      | 282-Sabine Pass Plt            | 50.0000                    | 48.9500                  | 1,500.0000                | 1,469                   | 3.8000                        | 3.88151                      |
| 59                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 60                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 61                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 62                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 63                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 64                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 65                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 66                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 67                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 68                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 69                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 70                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 71                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 72                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 73                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 74                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 75                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 76                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 77                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 78                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 79                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 80                          |          | SUBTOTAL                       | 4,539.6333                 | 4,444.3010               | 136,189.0000              | 133,329                 | 2.4986                        | 2.55221                      |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 122,852 dth's nominated under FGT FTS-2 and 30,321 dth's nominated under FGT FTS-3.

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| COMPANY: PEOPLES GAS SYSTEM |          | TRANSPORTATION SYSTEM SUPPLY          |                            |                          |                           | SCHEDULE A-4            |                               |                              |
|-----------------------------|----------|---------------------------------------|----------------------------|--------------------------|---------------------------|-------------------------|-------------------------------|------------------------------|
|                             |          | FOR THE PERIOD OF:                    |                            |                          |                           | Page 3 of 10            |                               |                              |
|                             |          | JANUARY 25 through DECEMBER 25        |                            |                          |                           |                         |                               |                              |
|                             |          | PRESENT MONTH:                        |                            |                          |                           | November 2025           |                               |                              |
| (A)                         |          | (B)                                   | (C)                        | (D)                      | (E)                       | (F)                     | (G)                           | (H)                          |
| PRODUCER/SUPPLIER           | PIPELINE | RECEIPT<br>POINT                      | GROSS<br>AMOUNT<br>MMBtu/d | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu | WELLHEAD<br>PRICE<br>\$/MMBtu | CITYGATE<br>PRICE<br>(GXE)/F |
| 81                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 82                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 83                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 84                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 85                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 86                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 87                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 88                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 89                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 103.3333                   | 101.1633                 | 3,100.0000                | 3,035                   | 3.8600                        | 3.94280                      |
| 90                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 166.6667                   | 163.1667                 | 5,000.0000                | 4,895                   | 3.8900                        | 3.97344                      |
| 91                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 166.6667                   | 163.1667                 | 5,000.0000                | 4,895                   | 3.8900                        | 3.97344                      |
| 92                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 166.6667                   | 163.1667                 | 5,000.0000                | 4,895                   | 3.8900                        | 3.97344                      |
| 93                          | FGT      | 57391-Ngpl Vermilion                  | 233.3333                   | 228.4333                 | 7,000.0000                | 6,853                   | 3.6650                        | 3.74362                      |
| 94                          | FGT      | 57391-Ngpl Vermilion                  | 231.9667                   | 227.0954                 | 6,959.0000                | 6,813                   | 3.6650                        | 3.74362                      |
| 95                          | FGT      | 57391-Ngpl Vermilion                  | 234.8333                   | 229.9018                 | 7,045.0000                | 6,897                   | 3.8500                        | 3.93258                      |
| 96                          | FGT      | 57391-Ngpl Vermilion                  | 166.6667                   | 163.1667                 | 5,000.0000                | 4,895                   | 3.4500                        | 3.52400                      |
| 97                          | FGT      | 78303-Anr/FGT St Landry Parish Exchng | 98.5000                    | 96.4315                  | 2,955.0000                | 2,893                   | 3.8500                        | 3.93258                      |
| 98                          | FGT      | 62410-Columbia Gulf-Lafayette FGT     | 20.8333                    | 20.3958                  | 625.0000                  | 612                     | 3.5500                        | 3.62615                      |
| 99                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 100                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 101                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 102                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 103                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 104                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 105                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 106                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 107                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 108                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 109                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 110                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 111                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 112                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 113                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 114                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 115                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 116                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 117                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 118                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 119                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 120                         |          | SUBTOTAL                              | 5,216.1332                 | 5,106.5944               | 156,484.0000              | 153,198                 | 2.4986                        | 2.55221                      |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 122,852 dth's nominated under FGT FTS-2 and 30,321 dth's nominated under FGT FTS-3.

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| COMPANY: PEOPLES GAS SYSTEM |          | TRANSPORTATION SYSTEM SUPPLY   |                            |                          |                           | SCHEDULE A-4            |                               |                              |
|-----------------------------|----------|--------------------------------|----------------------------|--------------------------|---------------------------|-------------------------|-------------------------------|------------------------------|
|                             |          | FOR THE PERIOD OF:             |                            |                          |                           | Page 4 of 10            |                               |                              |
|                             |          | JANUARY 25 through DECEMBER 25 |                            |                          |                           |                         |                               |                              |
|                             |          | November 2025                  |                            |                          |                           |                         |                               |                              |
| (A)                         |          | (B)                            | (C)                        | (D)                      | (E)                       | (F)                     | (G)                           | (H)                          |
| PRODUCER/SUPPLIER           | PIPELINE | RECEIPT<br>POINT               | GROSS<br>AMOUNT<br>MMBtu/d | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu | WELLHEAD<br>PRICE<br>\$/MMBtu | CITYGATE<br>PRICE<br>(GXE)/F |
| 121                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 122                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 123                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 124                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 125                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 133.3333                   | 130.5333                 | 4,000.0000                | 3,916                   | 3.8400                        | 3.92237                      |
| 126                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 132.8667                   | 130.0765                 | 3,986.0000                | 3,902                   | 3.8400                        | 3.92237                      |
| 127                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 130.2000                   | 127.4658                 | 3,906.0000                | 3,824                   | 3.8400                        | 3.92237                      |
| 128                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 129.1000                   | 126.3889                 | 3,873.0000                | 3,792                   | 3.8400                        | 3.92237                      |
| 129                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 129.0667                   | 126.3563                 | 3,872.0000                | 3,791                   | 3.8400                        | 3.92237                      |
| 130                         | FGT      | 100807-Polk County RNG - TECO  | 56.7667                    | 56.7667                  | 1,703.0000                | 1,703                   | 3.9400                        | 3.94000                      |
| 131                         | FGT      | 100807-Polk County RNG - TECO  | 50.7667                    | 50.7667                  | 1,523.0000                | 1,523                   | 3.9400                        | 3.94000                      |
| 132                         | FGT      | 100807-Polk County RNG - TECO  | 50.4000                    | 50.4000                  | 1,512.0000                | 1,512                   | 3.9400                        | 3.94000                      |
| 133                         | FGT      | 100807-Polk County RNG - TECO  | 50.0000                    | 50.0000                  | 1,500.0000                | 1,500                   | 3.9400                        | 3.94000                      |
| 134                         | FGT      | 100807-Polk County RNG - TECO  | 49.9000                    | 49.9000                  | 1,497.0000                | 1,497                   | 3.9400                        | 3.94000                      |
| 135                         | FGT      | 100807-Polk County RNG - TECO  | 49.5000                    | 49.5000                  | 1,485.0000                | 1,485                   | 3.9400                        | 3.94000                      |
| 136                         | FGT      | 100807-Polk County RNG - TECO  | 49.1000                    | 49.1000                  | 1,473.0000                | 1,473                   | 3.9400                        | 3.94000                      |
| 137                         | FGT      | 100807-Polk County RNG - TECO  | 49.1000                    | 49.1000                  | 1,473.0000                | 1,473                   | 3.9400                        | 3.94000                      |
| 138                         | FGT      | 100807-Polk County RNG - TECO  | 49.0333                    | 49.0333                  | 1,471.0000                | 1,471                   | 3.9400                        | 3.94000                      |
| 139                         | FGT      | 100807-Polk County RNG - TECO  | 48.9000                    | 48.9000                  | 1,467.0000                | 1,467                   | 3.9400                        | 3.94000                      |
| 140                         | FGT      | 100807-Polk County RNG - TECO  | 48.8667                    | 48.8667                  | 1,466.0000                | 1,466                   | 3.9400                        | 3.94000                      |
| 141                         | FGT      | 100807-Polk County RNG - TECO  | 48.8333                    | 48.8333                  | 1,465.0000                | 1,465                   | 3.9400                        | 3.94000                      |
| 142                         | FGT      | 100807-Polk County RNG - TECO  | 48.7000                    | 48.7000                  | 1,461.0000                | 1,461                   | 3.9400                        | 3.94000                      |
| 143                         | FGT      | 100807-Polk County RNG - TECO  | 48.3667                    | 48.3667                  | 1,451.0000                | 1,451                   | 3.9400                        | 3.94000                      |
| 144                         | FGT      | 100807-Polk County RNG - TECO  | 48.3667                    | 48.3667                  | 1,451.0000                | 1,451                   | 3.9400                        | 3.94000                      |
| 145                         | FGT      | 100807-Polk County RNG - TECO  | 48.3333                    | 48.3333                  | 1,450.0000                | 1,450                   | 3.9400                        | 3.94000                      |
| 146                         | FGT      | 100807-Polk County RNG - TECO  | 48.0667                    | 48.0667                  | 1,442.0000                | 1,442                   | 3.9400                        | 3.94000                      |
| 147                         | FGT      | 100807-Polk County RNG - TECO  | 48.0333                    | 48.0333                  | 1,441.0000                | 1,441                   | 3.9400                        | 3.94000                      |
| 148                         | FGT      | 100807-Polk County RNG - TECO  | 48.0000                    | 48.0000                  | 1,440.0000                | 1,440                   | 3.9400                        | 3.94000                      |
| 149                         | FGT      | 100807-Polk County RNG - TECO  | 47.9333                    | 47.9333                  | 1,438.0000                | 1,438                   | 3.9400                        | 3.94000                      |
| 150                         | FGT      | 100807-Polk County RNG - TECO  | 47.8667                    | 47.8667                  | 1,436.0000                | 1,436                   | 3.9400                        | 3.94000                      |
| 151                         | FGT      | 100807-Polk County RNG - TECO  | 46.2000                    | 46.2000                  | 1,386.0000                | 1,386                   | 3.9400                        | 3.94000                      |
| 152                         | FGT      | 100807-Polk County RNG - TECO  | 45.6667                    | 45.6667                  | 1,370.0000                | 1,370                   | 3.9400                        | 3.94000                      |
| 153                         | FGT      | 100807-Polk County RNG - TECO  | 45.6333                    | 45.6333                  | 1,369.0000                | 1,369                   | 3.9400                        | 3.94000                      |
| 154                         | FGT      | 100807-Polk County RNG - TECO  | 45.2000                    | 45.2000                  | 1,356.0000                | 1,356                   | 3.9400                        | 3.94000                      |
| 155                         | FGT      | 100807-Polk County RNG - TECO  | 43.6667                    | 43.6667                  | 1,310.0000                | 1,310                   | 3.9400                        | 3.94000                      |
| 156                         | FGT      | 100807-Polk County RNG - TECO  | 43.2667                    | 43.2667                  | 1,298.0000                | 1,298                   | 3.9400                        | 3.94000                      |
| 157                         | FGT      | 100807-Polk County RNG - TECO  | 40.0667                    | 40.0667                  | 1,202.0000                | 1,202                   | 3.9400                        | 3.94000                      |
| 158                         | FGT      | 100807-Polk County RNG - TECO  | 36.0667                    | 36.0667                  | 1,082.0000                | 1,082                   | 3.9400                        | 3.94000                      |
| 159                         | FGT      | 100807-Polk County RNG - TECO  | 31.4333                    | 31.4333                  | 943.0000                  | 943                     | 3.9400                        | 3.94000                      |
| 160                         |          | SUBTOTAL                       | 2,599.9333                 | 2,574.9874               | 77,998.0000               | 77,250                  | 2.4986                        | 2.52282                      |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 122,852 dth's nominated under FGT FTS-2 and 30,321 dth's nominated under FGT FTS-3.

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| COMPANY: PEOPLES GAS SYSTEM |          | TRANSPORTATION SYSTEM SUPPLY   |                            |                          |                           | SCHEDULE A-4            |                               |                              |
|-----------------------------|----------|--------------------------------|----------------------------|--------------------------|---------------------------|-------------------------|-------------------------------|------------------------------|
|                             |          | FOR THE PERIOD OF:             |                            |                          |                           | Page 5 of 10            |                               |                              |
|                             |          | JANUARY 25 through DECEMBER 25 |                            |                          |                           |                         |                               |                              |
|                             |          | November 2025                  |                            |                          |                           |                         |                               |                              |
| (A)                         |          | (B)                            | (C)                        | (D)                      | (E)                       | (F)                     | (G)                           | (H)                          |
| PRODUCER/SUPPLIER           | PIPELINE | RECEIPT<br>POINT               | GROSS<br>AMOUNT<br>MMBtu/d | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu | WELLHEAD<br>PRICE<br>\$/MMBtu | CITYGATE<br>PRICE<br>(GXE)/F |
| 161                         | FGT      | 100767-New River RNG-PGS       | 42.6333                    | 42.6333                  | 1,279.0000                | 1,279                   | 3.8400                        | 3.84000                      |
| 162                         | FGT      | 100767-New River RNG-PGS       | 41.9667                    | 41.9667                  | 1,259.0000                | 1,259                   | 3.8400                        | 3.84000                      |
| 163                         | FGT      | 100767-New River RNG-PGS       | 41.8333                    | 41.8333                  | 1,255.0000                | 1,255                   | 3.8400                        | 3.84000                      |
| 164                         | FGT      | 100767-New River RNG-PGS       | 40.6000                    | 40.6000                  | 1,218.0000                | 1,218                   | 3.8400                        | 3.84000                      |
| 165                         | FGT      | 100767-New River RNG-PGS       | 39.9000                    | 39.9000                  | 1,197.0000                | 1,197                   | 3.8400                        | 3.84000                      |
| 166                         | FGT      | 100767-New River RNG-PGS       | 39.6333                    | 39.6333                  | 1,189.0000                | 1,189                   | 3.8400                        | 3.84000                      |
| 167                         | FGT      | 100767-New River RNG-PGS       | 39.5333                    | 39.5333                  | 1,186.0000                | 1,186                   | 3.8400                        | 3.84000                      |
| 168                         | FGT      | 100767-New River RNG-PGS       | 39.5333                    | 39.5333                  | 1,186.0000                | 1,186                   | 3.8400                        | 3.84000                      |
| 169                         | FGT      | 100767-New River RNG-PGS       | 39.5333                    | 39.5333                  | 1,186.0000                | 1,186                   | 3.8400                        | 3.84000                      |
| 170                         | FGT      | 100767-New River RNG-PGS       | 39.3667                    | 39.3667                  | 1,181.0000                | 1,181                   | 3.8400                        | 3.84000                      |
| 171                         | FGT      | 100767-New River RNG-PGS       | 39.1667                    | 39.1667                  | 1,175.0000                | 1,175                   | 3.8400                        | 3.84000                      |
| 172                         | FGT      | 100767-New River RNG-PGS       | 38.7333                    | 38.7333                  | 1,162.0000                | 1,162                   | 3.8400                        | 3.84000                      |
| 173                         | FGT      | 100767-New River RNG-PGS       | 38.6000                    | 38.6000                  | 1,158.0000                | 1,158                   | 3.8400                        | 3.84000                      |
| 174                         | FGT      | 100767-New River RNG-PGS       | 38.3667                    | 38.3667                  | 1,151.0000                | 1,151                   | 3.8400                        | 3.84000                      |
| 175                         | FGT      | 100767-New River RNG-PGS       | 38.1333                    | 38.1333                  | 1,144.0000                | 1,144                   | 3.8400                        | 3.84000                      |
| 176                         | FGT      | 100767-New River RNG-PGS       | 37.8000                    | 37.8000                  | 1,134.0000                | 1,134                   | 3.8400                        | 3.84000                      |
| 177                         | FGT      | 100767-New River RNG-PGS       | 37.6333                    | 37.6333                  | 1,129.0000                | 1,129                   | 3.8400                        | 3.84000                      |
| 178                         | FGT      | 100767-New River RNG-PGS       | 37.1000                    | 37.1000                  | 1,113.0000                | 1,113                   | 3.8400                        | 3.84000                      |
| 179                         | FGT      | 100767-New River RNG-PGS       | 36.9667                    | 36.9667                  | 1,109.0000                | 1,109                   | 3.8400                        | 3.84000                      |
| 180                         | FGT      | 100767-New River RNG-PGS       | 36.9333                    | 36.9333                  | 1,108.0000                | 1,108                   | 3.8400                        | 3.84000                      |
| 181                         | FGT      | 100767-New River RNG-PGS       | 36.5667                    | 36.5667                  | 1,097.0000                | 1,097                   | 3.8400                        | 3.84000                      |
| 182                         | FGT      | 100767-New River RNG-PGS       | 36.4667                    | 36.4667                  | 1,094.0000                | 1,094                   | 3.8400                        | 3.84000                      |
| 183                         | FGT      | 100767-New River RNG-PGS       | 36.2667                    | 36.2667                  | 1,088.0000                | 1,088                   | 3.8400                        | 3.84000                      |
| 184                         | FGT      | 100767-New River RNG-PGS       | 36.1667                    | 36.1667                  | 1,085.0000                | 1,085                   | 3.8400                        | 3.84000                      |
| 185                         | FGT      | 100767-New River RNG-PGS       | 36.1000                    | 36.1000                  | 1,083.0000                | 1,083                   | 3.8400                        | 3.84000                      |
| 186                         | FGT      | 100767-New River RNG-PGS       | 35.9333                    | 35.9333                  | 1,078.0000                | 1,078                   | 3.8400                        | 3.84000                      |
| 187                         | FGT      | 100767-New River RNG-PGS       | 34.7333                    | 34.7333                  | 1,042.0000                | 1,042                   | 3.8400                        | 3.84000                      |
| 188                         | FGT      | 100767-New River RNG-PGS       | 33.8333                    | 33.8333                  | 1,015.0000                | 1,015                   | 3.8400                        | 3.84000                      |
| 189                         | FGT      | 100767-New River RNG-PGS       | 33.6333                    | 33.6333                  | 1,009.0000                | 1,009                   | 3.8400                        | 3.84000                      |
| 190                         | FGT      | 100767-New River RNG-PGS       | 32.8000                    | 32.8000                  | 984.0000                  | 984                     | 3.8400                        | 3.84000                      |
| 191                         | FGT      | 10178-Eunice Tx Gas FGT        | 66.6667                    | 65.2667                  | 2,000.0000                | 1,958                   | 3.1950                        | 3.26353                      |
| 192                         | FGT      | 10178-Eunice Tx Gas FGT        | 66.6667                    | 65.2667                  | 2,000.0000                | 1,958                   | 3.1950                        | 3.26353                      |
| 193                         | FGT      | 10178-Eunice Tx Gas FGT        | 66.6667                    | 65.2667                  | 2,000.0000                | 1,958                   | 3.1950                        | 3.26353                      |
| 194                         | FGT      | 10178-Eunice Tx Gas FGT        | 66.6667                    | 65.2667                  | 2,000.0000                | 1,958                   | 3.5050                        | 3.58018                      |
| 195                         | FGT      | 10178-Eunice Tx Gas FGT        | 59.9000                    | 58.6421                  | 1,797.0000                | 1,759                   | 3.8000                        | 3.88151                      |
| 196                         | FGT      | 10178-Eunice Tx Gas FGT        | 31.5000                    | 30.8385                  | 945.0000                  | 925                     | 3.4900                        | 3.56486                      |
| 197                         | FGT      | 10178-Eunice Tx Gas FGT        | 31.1333                    | 30.4795                  | 934.0000                  | 914                     | 3.2400                        | 3.30950                      |
| 198                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3  | 170.2333                   | 166.6584                 | 5,107.0000                | 5,000                   | 3.5050                        | 3.58018                      |
| 199                         | FGT      | 100761-Trenton RNG-PGS         | 4.0000                     | 4.0000                   | 120.0000                  | 120                     | 4.1250                        | 4.12500                      |
| 200                         |          | SUBTOTAL                       | 1,699.9000                 | 1,688.1519               | 50,997.0000               | 50,645                  | 2.4986                        | 2.51600                      |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 122,852 dth's nominated under FGT FTS-2 and 30,321 dth's nominated under FGT FTS-3.

| COMPANY: PEOPLES GAS SYSTEM |          | TRANSPORTATION SYSTEM SUPPLY             |                            |                          |                           | SCHEDULE A-4            |                               |                              |
|-----------------------------|----------|------------------------------------------|----------------------------|--------------------------|---------------------------|-------------------------|-------------------------------|------------------------------|
|                             |          | FOR THE PERIOD OF:                       |                            |                          |                           | Page 6 of 10            |                               |                              |
|                             |          | JANUARY 25 through DECEMBER 25           |                            |                          |                           |                         |                               |                              |
|                             |          | November 2025                            |                            |                          |                           |                         |                               |                              |
| (A)                         |          | (B)                                      | (C)                        | (D)                      | (E)                       | (F)                     | (G)                           | (H)                          |
| PRODUCER/SUPPLIER           | PIPELINE | RECEIPT<br>POINT                         | GROSS<br>AMOUNT<br>MMBtu/d | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu | WELLHEAD<br>PRICE<br>\$/MMBtu | CITYGATE<br>PRICE<br>(GXE)/F |
| 201                         | FGT      | 100761-Trenton RNG-PGS                   | 3.6000                     | 3.6000                   | 108.0000                  | 108                     | 4.1250                        | 4.12500                      |
| 202                         | FGT      | 100761-Trenton RNG-PGS                   | 3.4333                     | 3.4333                   | 103.0000                  | 103                     | 4.1250                        | 4.12500                      |
| 203                         | FGT      | 100761-Trenton RNG-PGS                   | 3.2667                     | 3.2667                   | 98.0000                   | 98                      | 4.1250                        | 4.12500                      |
| 204                         | FGT      | 100761-Trenton RNG-PGS                   | 1.4667                     | 1.4667                   | 44.0000                   | 44                      | 4.1250                        | 4.12500                      |
| 205                         | FGT      | 100761-Trenton RNG-PGS                   | 3.6667                     | 3.6667                   | 110.0000                  | 110                     | 3.4450                        | 3.44500                      |
| 206                         | FGT      | 100761-Trenton RNG-PGS                   | 3.3333                     | 3.3333                   | 100.0000                  | 100                     | 3.4450                        | 3.44500                      |
| 207                         | FGT      | 100761-Trenton RNG-PGS                   | 3.0000                     | 3.0000                   | 90.0000                   | 90                      | 3.4450                        | 3.44500                      |
| 208                         | FGT      | 100761-Trenton RNG-PGS                   | 5.2667                     | 5.2667                   | 158.0000                  | 158                     | 3.8800                        | 3.88000                      |
| 209                         | FGT      | 100761-Trenton RNG-PGS                   | 2.6333                     | 2.6333                   | 79.0000                   | 79                      | 3.8800                        | 3.88000                      |
| 210                         | FGT      | 100761-Trenton RNG-PGS                   | 1.5333                     | 1.5333                   | 46.0000                   | 46                      | 3.8800                        | 3.88000                      |
| 211                         | FGT      | 100761-Trenton RNG-PGS                   | 3.4667                     | 3.4667                   | 104.0000                  | 104                     | 3.3650                        | 3.36500                      |
| 212                         | FGT      | 100761-Trenton RNG-PGS                   | 3.0333                     | 3.0333                   | 91.0000                   | 91                      | 3.3650                        | 3.36500                      |
| 213                         | FGT      | 100761-Trenton RNG-PGS                   | 1.4333                     | 1.4333                   | 43.0000                   | 43                      | 3.3650                        | 3.36500                      |
| 214                         | FGT      | 100761-Trenton RNG-PGS                   | 2.2333                     | 2.2333                   | 67.0000                   | 67                      | 3.9500                        | 3.95000                      |
| 215                         | FGT      | 100761-Trenton RNG-PGS                   | 2.1333                     | 2.1333                   | 64.0000                   | 64                      | 3.9500                        | 3.95000                      |
| 216                         | FGT      | 100761-Trenton RNG-PGS                   | 2.1000                     | 2.1000                   | 63.0000                   | 63                      | 3.9500                        | 3.95000                      |
| 217                         | FGT      | 100761-Trenton RNG-PGS                   | 3.1333                     | 3.1333                   | 94.0000                   | 94                      | 3.7850                        | 3.78500                      |
| 218                         | FGT      | 100761-Trenton RNG-PGS                   | 2.4000                     | 2.4000                   | 72.0000                   | 72                      | 3.7850                        | 3.78500                      |
| 219                         | FGT      | 100761-Trenton RNG-PGS                   | 4.2667                     | 4.2667                   | 128.0000                  | 128                     | 3.5550                        | 3.55500                      |
| 220                         | FGT      | 100761-Trenton RNG-PGS                   | 4.0333                     | 4.0333                   | 121.0000                  | 121                     | 3.3250                        | 3.32500                      |
| 221                         | FGT      | 100761-Trenton RNG-PGS                   | 3.8000                     | 3.8000                   | 114.0000                  | 114                     | 3.2900                        | 3.29000                      |
| 222                         | FGT      | 100761-Trenton RNG-PGS                   | 3.7667                     | 3.7667                   | 113.0000                  | 113                     | 3.6250                        | 3.62500                      |
| 223                         | FGT      | 100761-Trenton RNG-PGS                   | 3.7333                     | 3.7333                   | 112.0000                  | 112                     | 3.8300                        | 3.83000                      |
| 224                         | FGT      | 100761-Trenton RNG-PGS                   | 3.1667                     | 3.1667                   | 95.0000                   | 95                      | 4.0550                        | 4.05500                      |
| 225                         | FGT      | 100761-Trenton RNG-PGS                   | 2.8333                     | 2.8333                   | 85.0000                   | 85                      | 3.4600                        | 3.46000                      |
| 226                         | FGT      | 100761-Trenton RNG-PGS                   | 2.8000                     | 2.8000                   | 84.0000                   | 84                      | 3.5000                        | 3.50000                      |
| 227                         | FGT      | 100761-Trenton RNG-PGS                   | 2.4333                     | 2.4333                   | 73.0000                   | 73                      | 3.7800                        | 3.78000                      |
| 228                         | FGT      | 100761-Trenton RNG-PGS                   | 2.0333                     | 2.0333                   | 61.0000                   | 61                      | 3.5450                        | 3.54500                      |
| 229                         | FGT      | 100761-Trenton RNG-PGS                   | 1.7000                     | 1.7000                   | 51.0000                   | 51                      | 3.5600                        | 3.56000                      |
| 230                         | FGT      | 100803-Southern Cross Dairy RNG- FGT Rec | 4.3667                     | 4.3667                   | 131.0000                  | 131                     | 3.8400                        | 3.84000                      |
| 231                         | FGT      | 100803-Southern Cross Dairy RNG- FGT Rec | 4.0667                     | 4.0667                   | 122.0000                  | 122                     | 3.8400                        | 3.84000                      |
| 232                         | FGT      | 100803-Southern Cross Dairy RNG- FGT Rec | 3.9000                     | 3.9000                   | 117.0000                  | 117                     | 3.8400                        | 3.84000                      |
| 233                         | FGT      | 100803-Southern Cross Dairy RNG- FGT Rec | 3.7000                     | 3.7000                   | 111.0000                  | 111                     | 3.8400                        | 3.84000                      |
| 234                         | FGT      | 100803-Southern Cross Dairy RNG- FGT Rec | 3.5667                     | 3.5667                   | 107.0000                  | 107                     | 3.8400                        | 3.84000                      |
| 235                         | FGT      | 100803-Southern Cross Dairy RNG- FGT Rec | 3.3667                     | 3.3667                   | 101.0000                  | 101                     | 3.8400                        | 3.84000                      |
| 236                         | FGT      | 100803-Southern Cross Dairy RNG- FGT Rec | 3.3000                     | 3.3000                   | 99.0000                   | 99                      | 3.8400                        | 3.84000                      |
| 237                         | FGT      | 100803-Southern Cross Dairy RNG- FGT Rec | 3.1667                     | 3.1667                   | 95.0000                   | 95                      | 3.8400                        | 3.84000                      |
| 238                         | FGT      | 100803-Southern Cross Dairy RNG- FGT Rec | 3.0333                     | 3.0333                   | 91.0000                   | 91                      | 3.8400                        | 3.84000                      |
| 239                         | FGT      | 100803-Southern Cross Dairy RNG- FGT Rec | 3.0333                     | 3.0333                   | 91.0000                   | 91                      | 3.8400                        | 3.84000                      |
| 240                         |          | SUBTOTAL                                 | 121                        | 121                      | 3,636                     | 3,636                   | 2.4986                        | 2.49862                      |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 122,852 dth's nominated under FGT FTS-2 and 30,321 dth's nominated under FGT FTS-3.

| COMPANY: PEOPLES GAS SYSTEM |           | TRANSPORTATION SYSTEM SUPPLY             |                            |                          |                           | SCHEDULE A-4            |                               |                              |
|-----------------------------|-----------|------------------------------------------|----------------------------|--------------------------|---------------------------|-------------------------|-------------------------------|------------------------------|
|                             |           | FOR THE PERIOD OF:                       |                            |                          |                           | Page 7 of 10            |                               |                              |
|                             |           | JANUARY 25 through DECEMBER 25           |                            |                          |                           |                         |                               |                              |
|                             |           | November 2025                            |                            |                          |                           |                         |                               |                              |
| (A)                         |           | (B)                                      | (C)                        | (D)                      | (E)                       | (F)                     | (G)                           | (H)                          |
| PRODUCER/SUPPLIER           | PIPELINE  | RECEIPT<br>POINT                         | GROSS<br>AMOUNT<br>MMBtu/d | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu | WELLHEAD<br>PRICE<br>\$/MMBtu | CITYGATE<br>PRICE<br>(GXE)/F |
| 241                         | FGT       | 100803-Southern Cross Dairy RNG- FGT Rec | 3.0333                     | 3.0333                   | 91.0000                   | 91                      | 3.8400                        | 3.84000                      |
| 242                         | FGT       | 100803-Southern Cross Dairy RNG- FGT Rec | 2.6333                     | 2.6333                   | 79.0000                   | 79                      | 3.8400                        | 3.84000                      |
| 243                         | FGT       | 100803-Southern Cross Dairy RNG- FGT Rec | 2.6000                     | 2.6000                   | 78.0000                   | 78                      | 3.8400                        | 3.84000                      |
| 244                         | FGT       | 100803-Southern Cross Dairy RNG- FGT Rec | 2.5000                     | 2.5000                   | 75.0000                   | 75                      | 3.8400                        | 3.84000                      |
| 245                         | FGT       | 100803-Southern Cross Dairy RNG- FGT Rec | 2.4667                     | 2.4667                   | 74.0000                   | 74                      | 3.8400                        | 3.84000                      |
| 246                         | FGT       | 100803-Southern Cross Dairy RNG- FGT Rec | 2.4667                     | 2.4667                   | 74.0000                   | 74                      | 3.8400                        | 3.84000                      |
| 247                         | FGT       | 100803-Southern Cross Dairy RNG- FGT Rec | 2.4000                     | 2.4000                   | 72.0000                   | 72                      | 3.8400                        | 3.84000                      |
| 248                         | FGT       | 100803-Southern Cross Dairy RNG- FGT Rec | 2.3667                     | 2.3667                   | 71.0000                   | 71                      | 3.8400                        | 3.84000                      |
| 249                         | FGT       | 100803-Southern Cross Dairy RNG- FGT Rec | 2.1667                     | 2.1667                   | 65.0000                   | 65                      | 3.8400                        | 3.84000                      |
| 250                         | FGT       | 100803-Southern Cross Dairy RNG- FGT Rec | 2.1000                     | 2.1000                   | 63.0000                   | 63                      | 3.8400                        | 3.84000                      |
| 251                         | FGT       | 100803-Southern Cross Dairy RNG- FGT Rec | 1.9000                     | 1.9000                   | 57.0000                   | 57                      | 3.8400                        | 3.84000                      |
| 252                         | FGT       | 100803-Southern Cross Dairy RNG- FGT Rec | 1.8333                     | 1.8333                   | 55.0000                   | 55                      | 3.8400                        | 3.84000                      |
| 253                         | FGT       | 100803-Southern Cross Dairy RNG- FGT Rec | 1.8333                     | 1.8333                   | 55.0000                   | 55                      | 3.8400                        | 3.84000                      |
| 254                         | FGT       | 100803-Southern Cross Dairy RNG- FGT Rec | 1.8000                     | 1.8000                   | 54.0000                   | 54                      | 3.8400                        | 3.84000                      |
| 255                         | FGT       | 100803-Southern Cross Dairy RNG- FGT Rec | 1.8000                     | 1.8000                   | 54.0000                   | 54                      | 3.8400                        | 3.84000                      |
| 256                         | FGT       | 100803-Southern Cross Dairy RNG- FGT Rec | 1.6333                     | 1.6333                   | 49.0000                   | 49                      | 3.8400                        | 3.84000                      |
| 257                         | FGT       | 100803-Southern Cross Dairy RNG- FGT Rec | 1.6000                     | 1.6000                   | 48.0000                   | 48                      | 3.8400                        | 3.84000                      |
| 258                         | FGT       | 100803-Southern Cross Dairy RNG- FGT Rec | 1.6000                     | 1.6000                   | 48.0000                   | 48                      | 3.8400                        | 3.84000                      |
| 259                         | FGT       | 100803-Southern Cross Dairy RNG- FGT Rec | 1.5000                     | 1.5000                   | 45.0000                   | 45                      | 3.8400                        | 3.84000                      |
| 260                         | FGT       | 100803-Southern Cross Dairy RNG- FGT Rec | 0.7000                     | 0.7000                   | 21.0000                   | 21                      | 3.8400                        | 3.84000                      |
| 261                         | Trunkline | 533511-Rebel II Residue to NTP           | 631.8000                   | 614.0666                 | 18,954.0000               | 18,422                  | 0.5300                        | 0.54531                      |
| 262                         | Trunkline | 533511-Rebel II Residue to NTP           | 631.8000                   | 614.0666                 | 18,954.0000               | 18,422                  | 0.5300                        | 0.54531                      |
| 263                         | Trunkline | 533511-Rebel II Residue to NTP           | 631.8000                   | 614.0666                 | 18,954.0000               | 18,422                  | 0.5300                        | 0.54531                      |
| 264                         | Trunkline | 533511-Rebel II Residue to NTP           | 631.8000                   | 614.0666                 | 18,954.0000               | 18,422                  | 0.5300                        | 0.54531                      |
| 265                         | Trunkline | 533511-Rebel II Residue to NTP           | 631.8000                   | 614.0666                 | 18,954.0000               | 18,422                  | 0.5300                        | 0.54531                      |
| 266                         | Trunkline | 533511-Rebel II Residue to NTP           | 225.1333                   | 225.1333                 | 6,754.0000                | 6,754                   | 0.5300                        | 0.53000                      |
| 267                         | Trunkline | 533511-Rebel II Residue to NTP           | 225.1333                   | 225.1333                 | 6,754.0000                | 6,754                   | 0.5300                        | 0.53000                      |
| 268                         | Trunkline | 533511-Rebel II Residue to NTP           | 225.1333                   | 225.1333                 | 6,754.0000                | 6,754                   | 0.5300                        | 0.53000                      |
| 269                         | Trunkline | 533511-Rebel II Residue to NTP           | 225.1333                   | 225.1333                 | 6,754.0000                | 6,754                   | 0.5300                        | 0.53000                      |
| 270                         | Trunkline | 533511-Rebel II Residue to NTP           | 225.1333                   | 225.1333                 | 6,754.0000                | 6,754                   | 0.5300                        | 0.53000                      |
| 271                         | Trunkline | 533511-Rebel II Residue to NTP           | 631.8000                   | 614.0666                 | 18,954.0000               | 18,422                  | (0.9600)                      | (0.98772)                    |
| 272                         | Trunkline | 533511-Rebel II Residue to NTP           | 631.8000                   | 614.0666                 | 18,954.0000               | 18,422                  | (0.9600)                      | (0.98772)                    |
| 273                         | Trunkline | 533511-Rebel II Residue to NTP           | 631.8000                   | 614.0666                 | 18,954.0000               | 18,422                  | (0.9600)                      | (0.98772)                    |
| 274                         | Trunkline | 533511-Rebel II Residue to NTP           | 225.1333                   | 225.1333                 | 6,754.0000                | 6,754                   | (0.9600)                      | (0.96000)                    |
| 275                         | Trunkline | 533511-Rebel II Residue to NTP           | 225.1333                   | 225.1333                 | 6,754.0000                | 6,754                   | (0.9600)                      | (0.96000)                    |
| 276                         | Trunkline | 533511-Rebel II Residue to NTP           | 225.1333                   | 225.1333                 | 6,754.0000                | 6,754                   | (0.9600)                      | (0.96000)                    |
| 277                         | Trunkline | 533511-Rebel II Residue to NTP           | 631.8000                   | 614.0666                 | 18,954.0000               | 18,422                  | (0.6400)                      | (0.65848)                    |
| 278                         | Trunkline | 533511-Rebel II Residue to NTP           | 631.8000                   | 614.0666                 | 18,954.0000               | 18,422                  | (0.6400)                      | (0.65848)                    |
| 279                         | Trunkline | 533511-Rebel II Residue to NTP           | 631.8000                   | 614.0666                 | 18,954.0000               | 18,422                  | (0.6400)                      | (0.65848)                    |
| 280                         |           | SUBTOTAL                                 | 8,792                      | 8,597                    | 263,754                   | 257,902                 | 2.4986                        | 2.55531                      |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 122,852 dth's nominated under FGT FTS-2 and 30,321 dth's nominated under FGT FTS-3.

| COMPANY: PEOPLES GAS SYSTEM |           | TRANSPORTATION SYSTEM SUPPLY   |                            |                          |                           | SCHEDULE A-4            |                               |                              |
|-----------------------------|-----------|--------------------------------|----------------------------|--------------------------|---------------------------|-------------------------|-------------------------------|------------------------------|
|                             |           | FOR THE PERIOD OF:             |                            |                          |                           | Page 8 of 10            |                               |                              |
|                             |           | JANUARY 25 through DECEMBER 25 |                            |                          |                           |                         |                               |                              |
|                             |           | November 2025                  |                            |                          |                           |                         |                               |                              |
| (A)                         |           | (B)                            | (C)                        | (D)                      | (E)                       | (F)                     | (G)                           | (H)                          |
| PRODUCER/SUPPLIER           | PIPELINE  | RECEIPT<br>POINT               | GROSS<br>AMOUNT<br>MMBtu/d | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu | WELLHEAD<br>PRICE<br>\$/MMBtu | CITYGATE<br>PRICE<br>(GXE)/F |
| 281                         | Trunkline | 533511-Rebel II Residue to NTP | 225.1333                   | 225.1333                 | 6,754.0000                | 6,754                   | (0.6400)                      | (0.64000)                    |
| 282                         | Trunkline | 533511-Rebel II Residue to NTP | 225.1333                   | 225.1333                 | 6,754.0000                | 6,754                   | (0.6400)                      | (0.64000)                    |
| 283                         | Trunkline | 533511-Rebel II Residue to NTP | 225.1333                   | 225.1333                 | 6,754.0000                | 6,754                   | (0.6400)                      | (0.64000)                    |
| 284                         | Trunkline | 533511-Rebel II Residue to NTP | 631.8000                   | 614.0666                 | 18,954.0000               | 18,422                  | (1.1150)                      | (1.14720)                    |
| 285                         | Trunkline | 533511-Rebel II Residue to NTP | 630.7667                   | 613.0623                 | 18,923.0000               | 18,392                  | (1.1150)                      | (1.14720)                    |
| 286                         | Trunkline | 533511-Rebel II Residue to NTP | 629.8667                   | 612.1876                 | 18,896.0000               | 18,366                  | (1.1150)                      | (1.14720)                    |
| 287                         | Trunkline | 533511-Rebel II Residue to NTP | 225.1333                   | 225.1333                 | 6,754.0000                | 6,754                   | (1.1150)                      | (1.11500)                    |
| 288                         | Trunkline | 533511-Rebel II Residue to NTP | 224.4667                   | 224.4667                 | 6,734.0000                | 6,734                   | (1.1150)                      | (1.11500)                    |
| 289                         | Trunkline | 533511-Rebel II Residue to NTP | 224.1667                   | 224.1667                 | 6,725.0000                | 6,725                   | (1.1150)                      | (1.11500)                    |
| 290                         | Trunkline | 533511-Rebel II Residue to NTP | 605.2333                   | 588.2456                 | 18,157.0000               | 17,647                  | (1.2650)                      | (1.30153)                    |
| 291                         | Trunkline | 533511-Rebel II Residue to NTP | 605.2333                   | 588.2456                 | 18,157.0000               | 17,647                  | (1.2650)                      | (1.30153)                    |
| 292                         | Trunkline | 533511-Rebel II Residue to NTP | 605.2333                   | 588.2456                 | 18,157.0000               | 17,647                  | (1.2650)                      | (1.30153)                    |
| 293                         | Trunkline | 533511-Rebel II Residue to NTP | 215.6667                   | 215.6667                 | 6,470.0000                | 6,470                   | (1.2650)                      | (1.26500)                    |
| 294                         | Trunkline | 533511-Rebel II Residue to NTP | 215.6667                   | 215.6667                 | 6,470.0000                | 6,470                   | (1.2650)                      | (1.26500)                    |
| 295                         | Trunkline | 533511-Rebel II Residue to NTP | 215.6667                   | 215.6667                 | 6,470.0000                | 6,470                   | (1.2650)                      | (1.26500)                    |
| 296                         | Trunkline | 533511-Rebel II Residue to NTP | 604.7333                   | 587.7597                 | 18,142.0000               | 17,633                  | 0.3800                        | 0.39097                      |
| 297                         | Trunkline | 533511-Rebel II Residue to NTP | 604.7333                   | 587.7597                 | 18,142.0000               | 17,633                  | 0.3800                        | 0.39097                      |
| 298                         | Trunkline | 533511-Rebel II Residue to NTP | 604.7333                   | 587.7597                 | 18,142.0000               | 17,633                  | 0.3800                        | 0.39097                      |
| 299                         | Trunkline | 533511-Rebel II Residue to NTP | 215.5000                   | 215.5000                 | 6,465.0000                | 6,465                   | 0.3800                        | 0.38000                      |
| 300                         | Trunkline | 533511-Rebel II Residue to NTP | 215.5000                   | 215.5000                 | 6,465.0000                | 6,465                   | 0.3800                        | 0.38000                      |
| 301                         | Trunkline | 533511-Rebel II Residue to NTP | 215.5000                   | 215.5000                 | 6,465.0000                | 6,465                   | 0.3800                        | 0.38000                      |
| 302                         | Trunkline | 533511-Rebel II Residue to NTP | 631.8000                   | 614.0666                 | 18,954.0000               | 18,422                  | (1.4800)                      | (1.52274)                    |
| 303                         | Trunkline | 533511-Rebel II Residue to NTP | 225.1333                   | 225.1333                 | 6,754.0000                | 6,754                   | (1.4800)                      | (1.48000)                    |
| 304                         | Trunkline | 533511-Rebel II Residue to NTP | 631.8000                   | 614.0666                 | 18,954.0000               | 18,422                  | (0.3550)                      | (0.36525)                    |
| 305                         | Trunkline | 533511-Rebel II Residue to NTP | 225.1333                   | 225.1333                 | 6,754.0000                | 6,754                   | (0.3550)                      | (0.35500)                    |
| 306                         | Trunkline | 533511-Rebel II Residue to NTP | 631.8000                   | 614.0666                 | 18,954.0000               | 18,422                  | 0.1950                        | 0.20063                      |
| 307                         | Trunkline | 533511-Rebel II Residue to NTP | 225.1333                   | 225.1333                 | 6,754.0000                | 6,754                   | 0.1950                        | 0.19500                      |
| 308                         | Trunkline | 533511-Rebel II Residue to NTP | 631.8000                   | 614.0666                 | 18,954.0000               | 18,422                  | 0.2800                        | 0.28809                      |
| 309                         | Trunkline | 533511-Rebel II Residue to NTP | 225.1333                   | 225.1333                 | 6,754.0000                | 6,754                   | 0.2800                        | 0.28000                      |
| 310                         | Trunkline | 533511-Rebel II Residue to NTP | 631.8000                   | 614.0666                 | 18,954.0000               | 18,422                  | 0.2850                        | 0.29323                      |
| 311                         | Trunkline | 533511-Rebel II Residue to NTP | 225.1333                   | 225.1333                 | 6,754.0000                | 6,754                   | 0.2850                        | 0.28500                      |
| 312                         | Trunkline | 533511-Rebel II Residue to NTP | 631.8000                   | 614.0666                 | 18,954.0000               | 18,422                  | 0.8950                        | 0.92085                      |
| 313                         | Trunkline | 533511-Rebel II Residue to NTP | 225.1333                   | 225.1333                 | 6,754.0000                | 6,754                   | 0.8950                        | 0.89500                      |
| 314                         | Trunkline | 533511-Rebel II Residue to NTP | 631.8000                   | 614.0666                 | 18,954.0000               | 18,422                  | 1.0450                        | 1.07518                      |
| 315                         | Trunkline | 533511-Rebel II Residue to NTP | 225.1333                   | 225.1333                 | 6,754.0000                | 6,754                   | 1.0450                        | 1.04500                      |
| 316                         | Trunkline | 533511-Rebel II Residue to NTP | 605.2333                   | 588.2456                 | 18,157.0000               | 17,647                  | (1.0150)                      | (1.04431)                    |
| 317                         | Trunkline | 533511-Rebel II Residue to NTP | 215.6667                   | 215.6667                 | 6,470.0000                | 6,470                   | (1.0150)                      | (1.01500)                    |
| 318                         | Trunkline | 533511-Rebel II Residue to NTP | 605.2333                   | 588.2456                 | 18,157.0000               | 17,647                  | (0.2000)                      | (0.20578)                    |
| 319                         | Trunkline | 533511-Rebel II Residue to NTP | 215.6667                   | 215.6667                 | 6,470.0000                | 6,470                   | (0.2000)                      | (0.20000)                    |
| 320                         |           | SUBTOTAL                       | 15,805                     | 15,492                   | 474,160                   | 464,767                 | 2.4986                        | 2.54911                      |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 122,852 dth's nominated under FGT FTS-2 and 30,321 dth's nominated under FGT FTS-3.

| COMPANY: PEOPLES GAS SYSTEM |            | TRANSPORTATION SYSTEM SUPPLY   |                            | SCHEDULE A-4                   |                           |                         |                               |                              |
|-----------------------------|------------|--------------------------------|----------------------------|--------------------------------|---------------------------|-------------------------|-------------------------------|------------------------------|
|                             |            | FOR THE PERIOD OF:             |                            | JANUARY 25 through DECEMBER 25 |                           |                         |                               |                              |
|                             |            | PRESENT MONTH:                 |                            | November 2025                  |                           |                         |                               |                              |
| (A)                         |            | (B)                            | (C)                        | (D)                            | (E)                       | (F)                     | (G)                           | (H)                          |
| PRODUCER/SUPPLIER           | PIPELINE   | RECEIPT<br>POINT               | GROSS<br>AMOUNT<br>MMBtu/d | NET<br>AMOUNT<br>MMBtu/d       | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu | WELLHEAD<br>PRICE<br>\$/MMBtu | CITYGATE<br>PRICE<br>(GXE)/F |
| 321                         | Trunkline  | 533511-Rebel II Residue to NTP | 604.7333                   | 587.7597                       | 18,142.0000               | 17,633                  | (0.3600)                      | (0.37040)                    |
| 322                         | Trunkline  | 533511-Rebel II Residue to NTP | 215.5000                   | 215.5000                       | 6,465.0000                | 6,465                   | (0.3600)                      | (0.36000)                    |
| 323                         | Gulfstream | 9000040-Peoples - S. Hills     | 133.3333                   | 133.3333                       | 4,000.0000                | 4,000                   | 3.9355                        | 3.93548                      |
| 324                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 325                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 326                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 327                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 328                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 329                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 330                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 331                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 332                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 333                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 334                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 335                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 336                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 337                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 338                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 339                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 340                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 341                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 342                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 343                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 344                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 345                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 346                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 347                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 348                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 349                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 350                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 351                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 352                         | Gulfstream | 9000040-Peoples - S. Hills     | 116.6667                   | 116.6667                       | 3,500.0000                | 3,500                   | 3.9355                        | 3.93548                      |
| 353                         | Gulfstream | 9002020-Peoples - Bayside      | 93.3333                    | 93.3333                        | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 354                         | Gulfstream | 9002020-Peoples - Bayside      | 93.3333                    | 93.3333                        | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 355                         | Gulfstream | 9002020-Peoples - Bayside      | 93.3333                    | 93.3333                        | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 356                         | Gulfstream | 9002020-Peoples - Bayside      | 93.3333                    | 93.3333                        | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 357                         | Gulfstream | 9002020-Peoples - Bayside      | 93.3333                    | 93.3333                        | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 358                         | Gulfstream | 9002020-Peoples - Bayside      | 93.3333                    | 93.3333                        | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 359                         | Gulfstream | 9002020-Peoples - Bayside      | 93.3333                    | 93.3333                        | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 360                         |            | SUBTOTAL                       | 4,990                      | 4,973                          | 149,707                   | 149,198                 | 2.4986                        | 2.50714                      |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 122,852 dth's nominated under FGT FTS-2 and 30,321 dth's nominated under FGT FTS-3.

| COMPANY: PEOPLES GAS SYSTEM |            | TRANSPORTATION SYSTEM SUPPLY                      |                            |                          |                           |                         | SCHEDULE A-4                  |                              |
|-----------------------------|------------|---------------------------------------------------|----------------------------|--------------------------|---------------------------|-------------------------|-------------------------------|------------------------------|
|                             |            | FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25 |                            |                          |                           |                         | Page 10 of 10                 |                              |
|                             |            | PRESENT MONTH: November 2025                      |                            |                          |                           |                         |                               |                              |
| (A)                         |            | (B)                                               | (C)                        | (D)                      | (E)                       | (F)                     | (G)                           | (H)                          |
| PRODUCER/SUPPLIER           | PIPELINE   | RECEIPT<br>POINT                                  | GROSS<br>AMOUNT<br>MMBtu/d | NET<br>AMOUNT<br>MMBtu/d | MONTHLY<br>GROSS<br>MMBtu | MONTHLY<br>NET<br>MMBtu | WELLHEAD<br>PRICE<br>\$/MMBtu | CITYGATE<br>PRICE<br>(GXE)/F |
| 361                         | Gulfstream | 9002020-Peoples - Bayside                         | 93.3333                    | 93.3333                  | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 362                         | Gulfstream | 9002020-Peoples - Bayside                         | 93.3333                    | 93.3333                  | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 363                         | Gulfstream | 9002020-Peoples - Bayside                         | 93.3333                    | 93.3333                  | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 364                         | Gulfstream | 9002020-Peoples - Bayside                         | 93.3333                    | 93.3333                  | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 365                         | Gulfstream | 9002020-Peoples - Bayside                         | 93.3333                    | 93.3333                  | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 366                         | Gulfstream | 9002020-Peoples - Bayside                         | 93.3333                    | 93.3333                  | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 367                         | Gulfstream | 9002020-Peoples - Bayside                         | 93.3333                    | 93.3333                  | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 368                         | Gulfstream | 9002020-Peoples - Bayside                         | 93.3333                    | 93.3333                  | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 369                         | Gulfstream | 9002020-Peoples - Bayside                         | 93.3333                    | 93.3333                  | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 370                         | Gulfstream | 9002020-Peoples - Bayside                         | 93.3333                    | 93.3333                  | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 371                         | Gulfstream | 9002020-Peoples - Bayside                         | 93.3333                    | 93.3333                  | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 372                         | Gulfstream | 9002020-Peoples - Bayside                         | 93.3333                    | 93.3333                  | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 373                         | Gulfstream | 9002020-Peoples - Bayside                         | 93.3333                    | 93.3333                  | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 374                         | Gulfstream | 9002020-Peoples - Bayside                         | 93.3333                    | 93.3333                  | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 375                         | Gulfstream | 9002020-Peoples - Bayside                         | 93.3333                    | 93.3333                  | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 376                         | Gulfstream | 9002020-Peoples - Bayside                         | 93.3333                    | 93.3333                  | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 377                         | Gulfstream | 9002020-Peoples - Bayside                         | 93.3333                    | 93.3333                  | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 378                         | Gulfstream | 9002020-Peoples - Bayside                         | 93.3333                    | 93.3333                  | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 379                         | Gulfstream | 9002020-Peoples - Bayside                         | 93.3333                    | 93.3333                  | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 380                         | Gulfstream | 9002020-Peoples - Bayside                         | 93.3333                    | 93.3333                  | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 381                         | Gulfstream | 9002020-Peoples - Bayside                         | 93.3333                    | 93.3333                  | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 382                         | Gulfstream | 9002020-Peoples - Bayside                         | 93.3333                    | 93.3333                  | 2,800.0000                | 2,800                   | 3.9355                        | 3.93548                      |
| 383                         | Gulfstream | 9002020-Peoples - Bayside                         | 60.0000                    | 60.0000                  | 1,800.0000                | 1,800                   | 3.9355                        | 3.93548                      |
| 384                         | Gulfstream | 9000020-Peoples - Reunion                         | 2,633.3333                 | 2,633.3333               | 79,000.0000               | 79,000                  | 3.9355                        | 3.93548                      |
| 385                         | Gulfstream | 9000041-Peoples - Combee Road                     | 983.3333                   | 983.3333                 | 29,500.0000               | 29,500                  | 3.9355                        | 3.93548                      |
| 386                         | Gulfstream | 9003540-Peoples Port Manatee                      | 660.0000                   | 660.0000                 | 19,800.0000               | 19,800                  | 3.9355                        | 3.93548                      |
| 387                         | Gulfstream | 8205171-Williams Mobile Bay                       | 166.6667                   | 164.1667                 | 5,000.0000                | 4,925                   | 3.6400                        | 3.69543                      |
| 388                         | Gulfstream | 8205171-Williams Mobile Bay                       | 133.3333                   | 131.3333                 | 4,000.0000                | 3,940                   | 3.5600                        | 3.61421                      |
| 389                         | Gulfstream | 8205219-Cfg - Baseball City                       | 280.0000                   | 280.0000                 | 8,400.0000                | 8,400                   | 3.9355                        | 3.93548                      |
| 390                         | Gulfstream | 8205179-Debs Mobile Bay                           | 50.0000                    | 49.2500                  | 1,500.0000                | 1,478                   | 3.7950                        | 3.85279                      |
| 391                         | Gulfstream | 8205179-Debs Mobile Bay                           | 50.0000                    | 49.2500                  | 1,500.0000                | 1,478                   | 3.8450                        | 3.90355                      |
| 392                         | Gulfstream | 9000541-Peoples - Vandolah                        | 60.0000                    | 60.0000                  | 1,800.0000                | 1,800                   | 3.9355                        | 3.93548                      |
| 393                         | Gulfstream | 9006322-Peoples-Weedon Island                     | 1.0000                     | 1.0000                   | 30.0000                   | 30                      | 3.9355                        | 3.93548                      |
| 394                         | SONAT      | 960530-Jacksonville                               | 2,420.0000                 | 2,420.0000               | 72,600.0000               | 72,600                  | 3.8316                        | 3.83162                      |
| 395                         | SONAT      | 937600-Peoples/SNG Trumbower Nassau               | 400.0000                   | 400.0000                 | 12,000.0000               | 12,000                  | 3.8500                        | 3.85000                      |
| 396                         | SONAT      | 937600-Peoples/SNG Trumbower Nassau               | 400.0000                   | 400.0000                 | 12,000.0000               | 12,000                  | 4.0500                        | 4.05000                      |
| 397                         | SONAT      | 937600-Peoples/SNG Trumbower Nassau               | 333.3333                   | 333.3333                 | 10,000.0000               | 10,000                  | 4.1500                        | 4.15000                      |
| 398                         | SONAT      | 937600-Peoples/SNG Trumbower Nassau               | 333.3333                   | 333.3333                 | 10,000.0000               | 10,000                  | 4.3000                        | 4.30000                      |
| 399                         | SONAT      | 937600-Peoples/SNG Trumbower Nassau               | 333.3333                   | 333.3333                 | 10,000.0000               | 10,000                  | 6.0000                        | 6.00000                      |
| 400                         |            | SUBTOTAL                                          | 11,351                     | 11,345                   | 340,530                   | 340,350                 | 2.4986                        | 2.49994                      |
| 401                         |            | TOTAL                                             | 73,906                     | 73,123                   | 2,217,182                 | 2,193,681               | 2.4986                        | 2.52538                      |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 122,852 dth's nominated under FGT FTS-2 and 30,321 dth's nominated under FGT FTS-3.

| COMPANY: PEOPLES GAS SYSTEM                            |                                       | PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY |                 |                 |                |                 |                |                |                |                |                |                | SCHEDULE A-5 - SUMMARY |                |
|--------------------------------------------------------|---------------------------------------|------------------------------------------|-----------------|-----------------|----------------|-----------------|----------------|----------------|----------------|----------------|----------------|----------------|------------------------|----------------|
| ACTUAL FOR THE PERIOD OF:                              |                                       | JANUARY 25 through DECEMBER 25           |                 |                 |                |                 |                |                |                |                |                |                | Page 1 of 1            |                |
|                                                        |                                       | CURRENT MONTH: November 2025             |                 |                 |                |                 |                |                |                |                |                |                |                        |                |
|                                                        |                                       | JAN                                      | FEB             | MAR             | APR            | MAY             | JUN            | JUL            | AUG            | SEP            | OCT            | NOV            | DEC                    | YTD            |
| <b>PGA COST</b>                                        |                                       |                                          |                 |                 |                |                 |                |                |                |                |                |                |                        |                |
| 1                                                      | Commodity Costs                       | \$13,985,978.20                          | \$6,715,117.53  | \$ 9,657,910.19 | \$8,136,787.53 | \$ 6,213,797.81 | \$5,611,007.80 | \$6,176,688.18 | \$5,732,230.90 | \$3,396,619.44 | \$6,290,844.74 | \$6,562,448.51 |                        | \$ 78,479,431  |
| 2                                                      | Transportation Costs                  | \$ 7,600,904.39                          | \$5,958,550.78  | \$ 8,236,191.87 | \$6,259,129.36 | \$ 5,076,604.32 | \$4,448,989.86 | \$4,505,835.42 | \$4,372,811.23 | \$4,856,996.13 | \$6,534,061.34 | \$8,283,605.49 |                        | \$ 66,133,680  |
| 3                                                      | Hedging Costs (settlement)            | \$ -                                     | \$ -            | \$ -            | \$ -           | \$ -            | \$ -           | \$ -           | \$ -           | \$ -           | \$ -           | \$ -           |                        | \$ -           |
| 4                                                      | Company Use                           | \$ (24,046.77)                           | \$ (145,032.68) | \$ (64,275.65)  | \$ (60,075.32) | \$ (9,670.25)   | \$ (54,889.52) | \$ (26,631.40) | \$ (32,552.78) | \$ (13,697.12) | \$ (82,390.96) | \$ (33,669.73) |                        | \$ (546,932)   |
| 5                                                      | Administrative Costs                  | \$ 948,983.94                            | \$ 332,098.82   | \$ 1,033,597.58 | \$ 720,058.08  | \$ 535,451.92   | \$1,091,964.33 | \$ 471,630.75  | \$ 298,620.56  | \$ 421,487.38  | \$ 406,382.26  | \$ 258,601.30  |                        | \$ 6,518,877   |
| 6                                                      | Odorant Charges                       | \$ -                                     | \$ 74,103.79    | \$ -            | \$ -           | \$ 50,396.32    | \$ 27,066.74   | \$ -           | \$ 65,418.77   | \$ -           | \$ -           | \$ -           |                        | \$ 216,986     |
| 7                                                      | Legal                                 | \$ (30,250.00)                           | \$ 42,462.02    | \$ 746.00       | \$ 34,902.44   | \$ 15,491.50    | \$ 12,523.75   | \$ 1,129.00    | \$ 24,462.90   | \$ 5,717.50    | \$ 28,141.32   | \$ 21,882.75   |                        | \$ 157,209     |
| 8                                                      | Total                                 | \$ 22,481,570                            | \$ 12,977,300   | \$ 18,864,170   | \$ 15,090,802  | \$ 11,882,072   | \$ 11,136,663  | \$ 11,128,652  | \$ 10,460,992  | \$ 8,667,123   | \$ 13,177,039  | \$ 15,092,868  |                        | \$150,959,251  |
| <b>PGA THERM SALES</b>                                 |                                       |                                          |                 |                 |                |                 |                |                |                |                |                |                |                        |                |
| 9                                                      | Residential                           | 13,351,713                               | 12,910,150      | 10,205,006      | 8,970,156      | 7,314,421       | 5,258,639      | 4,670,626      | 4,323,293      | 4,658,319      | 5,048,765      | 7,454,653      |                        | 84,165,740     |
| 10                                                     | Commercial                            | 5,755,973                                | 6,387,454       | 6,415,811       | 5,459,788      | 4,496,141       | 4,014,643      | 3,492,161      | 3,321,161      | 3,295,714      | 3,771,761      | 4,825,942      |                        | 51,236,549     |
| 11                                                     | Off System Sales                      | 9,003,640                                | 7,833,900       | 8,160,140       | 14,813,700     | 14,868,560      | 11,065,100     | 9,198,980      | 7,879,520      | 7,542,770      | 10,534,140     | 7,237,760      |                        | 108,138,210    |
| 12                                                     | Total                                 | 28,111,326                               | 27,131,505      | 24,780,956      | 29,243,644     | 26,679,122      | 20,338,383     | 17,361,767     | 15,523,974     | 15,496,803     | 19,354,666     | 19,518,354     |                        | 243,540,499    |
| <b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b> |                                       |                                          |                 |                 |                |                 |                |                |                |                |                |                |                        |                |
| 13                                                     | Residential                           | \$ 0.90000                               | \$ 0.95000      | \$ 0.95000      | \$ 0.92000     | \$ 0.85000      | \$ 0.80000     | \$ 0.80000     | \$ 0.80000     | \$ 0.75000     | \$ 0.50000     | \$ 0.50000     |                        | \$ 0.79273     |
| 14                                                     | Commercial                            | \$ 0.90000                               | \$ 0.95000      | \$ 0.95000      | \$ 0.92000     | \$ 0.85000      | \$ 0.80000     | \$ 0.80000     | \$ 0.80000     | \$ 0.75000     | \$ 0.50000     | \$ 0.50000     |                        | \$ 0.79273     |
| <b>PGA REVENUES</b>                                    |                                       |                                          |                 |                 |                |                 |                |                |                |                |                |                |                        |                |
| 15                                                     | Residential                           | \$ 11,956,459                            | \$ 12,203,319   | \$ 9,646,281    | \$ 8,211,281   | \$ 6,186,171    | \$ 4,185,877   | \$ 3,717,818   | \$ 3,441,341   | \$ 3,476,271   | \$ 2,511,761   | \$ 3,708,690   |                        | \$ 69,245,269  |
| 16                                                     | Commercial                            | \$ 4,805,132                             | \$ 5,563,898    | \$ 5,029,111    | \$ 4,600,902   | \$ 3,874,693    | \$ 3,057,408   | \$ 2,743,734   | \$ 2,826,813   | \$ 2,518,333   | \$ 1,724,819   | \$ 2,344,086   |                        | \$ 39,088,929  |
| 17                                                     | Off System Sales                      | \$ 5,519,206                             | \$ 4,047,721    | \$ 4,049,881    | \$ 5,621,155   | \$ 6,551,338    | \$ 5,255,685   | \$ 3,967,561   | \$ 2,955,644   | \$ 2,368,332   | \$ 3,083,917   | \$ 3,685,758   |                        | \$ 47,106,197  |
| 18                                                     | Cash Outs-Transportation Customers    | \$ 525,681                               | \$ 1,018,165    | \$ 978,037      | \$ 188,706     | \$ (53,977)     | \$ 178,043     | \$ 48,757      | \$ (108,430)   | \$ (39,129)    | \$ 263,400     | \$ 168,761     |                        | \$ 3,168,013   |
| 19                                                     | Swing Charges-Transportation Customer | \$ (103,333)                             | \$ (103,333)    | \$ (103,333)    | \$ (103,333)   | \$ (103,333)    | \$ (103,333)   | \$ (103,333)   | \$ (103,333)   | \$ (103,333)   | \$ (103,333)   | \$ (103,333)   |                        | \$ (1,136,667) |
| 20                                                     | Unbilled Revenues-Residential         | \$ 2,575,700                             | \$ (1,096,903)  | \$ (58,186)     | \$ (717,501)   | \$ (1,631,172)  | \$ (590,823)   | \$ (85,398)    | \$ (296,482)   | \$ 222,548     | \$ (343,204)   | \$ 598,464     |                        | \$ (1,422,957) |
| 21                                                     | Unbilled Revenues-Commercial          | \$ 793,705                               | \$ (396,014)    | \$ 277,742      | \$ (210,691)   | \$ (765,060)    | \$ (113,926)   | \$ (73,513)    | \$ (150,968)   | \$ 97,116      | \$ (276,352)   | \$ 266,753     |                        | \$ (551,208)   |
| 22                                                     | Total                                 | \$ 26,072,550                            | \$ 21,236,853   | \$ 19,819,533   | \$ 17,590,519  | \$ 14,058,660   | \$ 11,868,930  | \$ 10,215,625  | \$ 8,564,584   | \$ 8,540,137   | \$ 6,861,007   | \$ 10,669,179  |                        | \$155,497,577  |
| <b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>       |                                       |                                          |                 |                 |                |                 |                |                |                |                |                |                |                        |                |
| 23                                                     | Residential                           | 465,899                                  | 467,095         | 468,290         | 469,297        | 470,432         | 471,423        | 471,673        | 472,240        | 473,675        | 475,054        | 476,223        |                        | 471,027        |
| 24                                                     | Commercial                            | 16,263                                   | 16,291          | 16,435          | 16,451         | 16,405          | 16,371         | 16,412         | 16,373         | 16,349         | 16,409         | 16,474         |                        | 16,385         |
| 25                                                     | Off System Sales                      | 6                                        | 6               | 4               | 5              | 5               | 6              | 5              | 7              | 7              | 9              | 6              |                        | 6              |
| 26                                                     | Total                                 | 482,168                                  | 483,392         | 484,729         | 485,753        | 486,842         | 487,800        | 488,090        | 488,620        | 490,031        | 491,472        | 492,703        |                        | 487,418        |

| COMPANY: PEOPLES GAS SYSTEM                                    |  | CONVERSION FACTOR CALCULATION                                  |           |           |           |           |           |           |           |           |           | SCHEDULE A-6 |           |
|----------------------------------------------------------------|--|----------------------------------------------------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|--------------|-----------|
| ACTUAL FOR THE PERIOD OF:                                      |  | JANUARY 25 through DECEMBER 25<br>CURRENT MONTH: November 2025 |           |           |           |           |           |           |           |           |           | Page 1 of 5  |           |
| SOUTH FLORIDA DIVISION:                                        |  | JAN<br>25                                                      | FEB<br>25 | MAR<br>25 | APR<br>25 | MAY<br>25 | JUN<br>25 | JUL<br>25 | AUG<br>25 | SEP<br>25 | OCT<br>25 | NOV<br>25    | DEC<br>25 |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                         |  |                                                                |           |           |           |           |           |           |           |           |           |              |           |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT<br>CCF PURCHASED |  | 1.0256                                                         | 1.0266    | 1.0276    | 1.0256    | 1.0246    | 1.0226    | 1.0246    | 1.0236    | 1.0236    | 1.0246    | 1.0236       |           |
| 2 PRESSURE CORRECTION FACTOR                                   |  |                                                                |           |           |           |           |           |           |           |           |           |              |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                      |  | 14.98                                                          | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98        |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                 |  | 14.73                                                          | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73        |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                      |  | 1.01697                                                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697      |           |
| 3 BILLING FACTOR                                               |  |                                                                |           |           |           |           |           |           |           |           |           |              |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                       |  | 1.043                                                          | 1.044     | 1.045     | 1.043     | 1.042     | 1.040     | 1.042     | 1.041     | 1.041     | 1.042     | 1.041        |           |
| TAMPA                                                          |  |                                                                |           |           |           |           |           |           |           |           |           |              |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                         |  |                                                                |           |           |           |           |           |           |           |           |           |              |           |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT<br>CCF PURCHASED |  | 1.0236                                                         | 1.0246    | 1.0256    | 1.0246    | 1.0226    | 1.0217    | 1.0226    | 1.0226    | 1.0226    | 1.0236    | 1.0226       |           |
| 2 PRESSURE CORRECTION FACTOR                                   |  |                                                                |           |           |           |           |           |           |           |           |           |              |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                      |  | 14.98                                                          | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98        |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                 |  | 14.73                                                          | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73        |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                      |  | 1.01697                                                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697      |           |
| 3 BILLING FACTOR                                               |  |                                                                |           |           |           |           |           |           |           |           |           |              |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                       |  | 1.041                                                          | 1.042     | 1.043     | 1.042     | 1.040     | 1.039     | 1.040     | 1.040     | 1.040     | 1.041     | 1.040        |           |
| ST. PETE                                                       |  |                                                                |           |           |           |           |           |           |           |           |           |              |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                         |  |                                                                |           |           |           |           |           |           |           |           |           |              |           |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT<br>CCF PURCHASED |  | 1.0236                                                         | 1.0256    | 1.0266    | 1.0256    | 1.0236    | 1.0217    | 1.0236    | 1.0226    | 1.0226    | 1.0236    | 1.0226       |           |
| 2 PRESSURE CORRECTION FACTOR                                   |  |                                                                |           |           |           |           |           |           |           |           |           |              |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                      |  | 14.98                                                          | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98     | 14.98        |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                 |  | 14.73                                                          | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73     | 14.73        |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                      |  | 1.01697                                                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697      |           |
| 3 BILLING FACTOR                                               |  |                                                                |           |           |           |           |           |           |           |           |           |              |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                       |  | 1.041                                                          | 1.043     | 1.044     | 1.043     | 1.041     | 1.039     | 1.041     | 1.040     | 1.040     | 1.041     | 1.040        |           |

| COMPANY: PEOPLES GAS SYSTEM                             |  | CONVERSION FACTOR CALCULATION  |           |           |           |           |            |           |           |           |           | SCHEDULE A-6 |           |
|---------------------------------------------------------|--|--------------------------------|-----------|-----------|-----------|-----------|------------|-----------|-----------|-----------|-----------|--------------|-----------|
| ACTUAL FOR THE PERIOD OF:                               |  | JANUARY 25 through DECEMBER 25 |           |           |           |           |            |           |           |           |           | Page 2 of 5  |           |
| ORLANDO DIVISION:                                       |  | JAN<br>25                      | FEB<br>25 | MAR<br>25 | APR<br>25 | MAY<br>25 | JUNE<br>25 | JUL<br>25 | AUG<br>25 | SEP<br>25 | OCT<br>25 | NOV<br>25    | DEC<br>25 |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                  |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| THERMS PURCHASED = AVERAGE BTU CONTENT<br>CCF PURCHASED |  | 1.0246                         | 1.0256    | 1.0266    | 1.0256    | 1.0236    | 1.0226     | 1.0246    | 1.0236    | 1.0236    | 1.0236    | 1.0226       |           |
| 2 PRESSURE CORRECTION FACTOR                            |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.               |  | 14.98                          | 14.98     | 14.98     | 14.98     | 14.98     | 14.98      | 14.98     | 14.98     | 14.98     | 14.98     | 14.98        |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.          |  | 14.73                          | 14.73     | 14.73     | 14.73     | 14.73     | 14.73      | 14.73     | 14.73     | 14.73     | 14.73     | 14.73        |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.               |  | 1.01697                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697    | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697      |           |
| 3 BILLING FACTOR                                        |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                |  | 1.042                          | 1.043     | 1.044     | 1.043     | 1.041     | 1.040      | 1.042     | 1.041     | 1.041     | 1.041     | 1.040        |           |
| TRIANGLE:                                               |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                  |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| THERMS PURCHASED = AVERAGE BTU CONTENT<br>CCF PURCHASED |  | 1.0246                         | 1.0256    | 1.0266    | 1.0256    | 1.0236    | 1.0226     | 1.0246    | 1.0236    | 1.0226    | 1.0236    | 1.0226       |           |
| 2 PRESSURE CORRECTION FACTOR                            |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.               |  | 14.98                          | 14.98     | 14.98     | 14.98     | 14.98     | 14.98      | 14.98     | 14.98     | 14.98     | 14.98     | 14.98        |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.          |  | 14.73                          | 14.73     | 14.73     | 14.73     | 14.73     | 14.73      | 14.73     | 14.73     | 14.73     | 14.73     | 14.73        |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.               |  | 1.01697                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697    | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697      |           |
| 3 BILLING FACTOR                                        |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                |  | 1.042                          | 1.043     | 1.044     | 1.043     | 1.041     | 1.040      | 1.042     | 1.041     | 1.040     | 1.041     | 1.040        |           |
| JACKSONVILLE DIVISION:                                  |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                  |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| THERMS PURCHASED = AVERAGE BTU CONTENT<br>CCF PURCHASED |  | 1.0266                         | 1.0266    | 1.0276    | 1.0266    | 1.0276    | 1.0276     | 1.0325    | 1.0276    | 1.0285    | 1.0305    | 1.0295       |           |
| 2 PRESSURE CORRECTION FACTOR                            |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.               |  | 14.98                          | 14.98     | 14.98     | 14.98     | 14.98     | 14.98      | 14.98     | 14.98     | 14.98     | 14.98     | 14.98        |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.          |  | 14.73                          | 14.73     | 14.73     | 14.73     | 14.73     | 14.73      | 14.73     | 14.73     | 14.73     | 14.73     | 14.73        |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.               |  | 1.01697                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697    | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697      |           |
| 3 BILLING FACTOR                                        |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                |  | 1.044                          | 1.044     | 1.045     | 1.044     | 1.045     | 1.045      | 1.050     | 1.045     | 1.046     | 1.048     | 1.047        |           |

| COMPANY: PEOPLES GAS SYSTEM                                   |  | CONVERSION FACTOR CALCULATION  |           |           |           |           |            |           |           |           |           | SCHEDULE A-6 |           |
|---------------------------------------------------------------|--|--------------------------------|-----------|-----------|-----------|-----------|------------|-----------|-----------|-----------|-----------|--------------|-----------|
| ACTUAL FOR THE PERIOD OF:                                     |  | JANUARY 25 through DECEMBER 25 |           |           |           |           |            |           |           |           |           | Page 3 of 5  |           |
| LAKELAND                                                      |  | JAN<br>25                      | FEB<br>25 | MAR<br>25 | APR<br>25 | MAY<br>25 | JUNE<br>25 | JUL<br>25 | AUG<br>25 | SEP<br>25 | OCT<br>25 | NOV<br>25    | DEC<br>25 |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                        |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT<br>CCF PURCHASED |  | 1.0315                         | 1.0285    | 1.0256    | 1.0246    | 1.0226    | 1.0217     | 1.0226    | 1.0226    | 1.0226    | 1.0226    | 1.0226       |           |
| 2 PRESSURE CORRECTION FACTOR                                  |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                     |  | 14.98                          | 14.98     | 14.98     | 14.98     | 14.98     | 14.98      | 14.98     | 14.98     | 14.98     | 14.98     | 14.98        |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                |  | 14.73                          | 14.73     | 14.73     | 14.73     | 14.73     | 14.73      | 14.73     | 14.73     | 14.73     | 14.73     | 14.73        |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                     |  | 1.01697                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697    | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697      |           |
| 3 BILLING FACTOR                                              |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                      |  | 1.049                          | 1.046     | 1.043     | 1.042     | 1.040     | 1.039      | 1.040     | 1.040     | 1.040     | 1.040     | 1.040        |           |
| DAYTONA:                                                      |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                        |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT<br>CCF PURCHASED |  | 1.0246                         | 1.0256    | 1.0266    | 1.0256    | 1.0236    | 1.0226     | 1.0246    | 1.0236    | 1.0226    | 1.0236    | 1.0226       |           |
| 2 PRESSURE CORRECTION FACTOR                                  |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                     |  | 14.98                          | 14.98     | 14.98     | 14.98     | 14.98     | 14.98      | 14.98     | 14.98     | 14.98     | 14.98     | 14.98        |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                |  | 14.73                          | 14.73     | 14.73     | 14.73     | 14.73     | 14.73      | 14.73     | 14.73     | 14.73     | 14.73     | 14.73        |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                     |  | 1.01697                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697    | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697      |           |
| 3 BILLING FACTOR                                              |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                      |  | 1.042                          | 1.043     | 1.044     | 1.043     | 1.041     | 1.040      | 1.042     | 1.041     | 1.040     | 1.041     | 1.040        |           |

| COMPANY: PEOPLES GAS SYSTEM                             |  | CONVERSION FACTOR CALCULATION  |           |           |           |           |            |           |           |           |           | SCHEDULE A-6 |           |
|---------------------------------------------------------|--|--------------------------------|-----------|-----------|-----------|-----------|------------|-----------|-----------|-----------|-----------|--------------|-----------|
| ACTUAL FOR THE PERIOD OF:                               |  | JANUARY 25 through DECEMBER 25 |           |           |           |           |            |           |           |           |           | Page 4 of 5  |           |
| AVON PARK:                                              |  | JAN<br>25                      | FEB<br>25 | MAR<br>25 | APR<br>25 | MAY<br>25 | JUNE<br>25 | JUL<br>25 | AUG<br>25 | SEP<br>25 | OCT<br>25 | NOV<br>25    | DEC<br>25 |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                  |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| THERMS PURCHASED = AVERAGE BTU CONTENT<br>CCF PURCHASED |  | 1.0236                         | 1.0256    | 1.0266    | 1.0246    | 1.0226    | 1.0226     | 1.0236    | 1.0226    | 1.0226    | 1.0236    | 1.0226       |           |
| 2 PRESSURE CORRECTION FACTOR                            |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.               |  | 14.98                          | 14.98     | 14.98     | 14.98     | 14.98     | 14.98      | 14.98     | 14.98     | 14.98     | 14.98     | 14.98        |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.          |  | 14.73                          | 14.73     | 14.73     | 14.73     | 14.73     | 14.73      | 14.73     | 14.73     | 14.73     | 14.73     | 14.73        |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.               |  | 1.01697                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697    | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697      |           |
| 3 BILLING FACTOR                                        |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                |  | 1.041                          | 1.043     | 1.044     | 1.042     | 1.040     | 1.040      | 1.041     | 1.040     | 1.040     | 1.041     | 1.040        |           |
| SARASOTA                                                |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                  |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| THERMS PURCHASED = AVERAGE BTU CONTENT<br>CCF PURCHASED |  | 1.0236                         | 1.0256    | 1.0256    | 1.0246    | 1.0226    | 1.0217     | 1.0236    | 1.0226    | 1.0226    | 1.0236    | 1.0226       |           |
| 2 PRESSURE CORRECTION FACTOR                            |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.               |  | 14.98                          | 14.98     | 14.98     | 14.98     | 14.98     | 14.98      | 14.98     | 14.98     | 14.98     | 14.98     | 14.98        |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.          |  | 14.73                          | 14.73     | 14.73     | 14.73     | 14.73     | 14.73      | 14.73     | 14.73     | 14.73     | 14.73     | 14.73        |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.               |  | 1.01697                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697    | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697      |           |
| 3 BILLING FACTOR                                        |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                |  | 1.041                          | 1.043     | 1.043     | 1.042     | 1.040     | 1.039      | 1.041     | 1.040     | 1.040     | 1.041     | 1.040        |           |
| JUPITER DIVISIONS:                                      |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                  |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| THERMS PURCHASED = AVERAGE BTU CONTENT<br>CCF PURCHASED |  | 1.0256                         | 1.0266    | 1.0276    | 1.0256    | 1.0246    | 1.0226     | 1.0246    | 1.0236    | 1.0236    | 1.0246    | 1.0236       |           |
| 2 PRESSURE CORRECTION FACTOR                            |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.               |  | 14.98                          | 14.98     | 14.98     | 14.98     | 14.98     | 14.98      | 14.98     | 14.98     | 14.98     | 14.98     | 14.98        |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.          |  | 14.73                          | 14.73     | 14.73     | 14.73     | 14.73     | 14.73      | 14.73     | 14.73     | 14.73     | 14.73     | 14.73        |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.               |  | 1.01697                        | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697    | 1.01697   | 1.01697   | 1.01697   | 1.01697   | 1.01697      |           |
| 3 BILLING FACTOR                                        |  |                                |           |           |           |           |            |           |           |           |           |              |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                |  | 1.043                          | 1.044     | 1.045     | 1.043     | 1.042     | 1.040      | 1.042     | 1.041     | 1.041     | 1.042     | 1.041        |           |

| SCHEDULE A-6<br>Page 5 of 5                              |  |  |  |  |  |  |  |  |  |  |  |
|----------------------------------------------------------|--|--|--|--|--|--|--|--|--|--|--|
| CONVERSION FACTOR CALCULATION                            |  |  |  |  |  |  |  |  |  |  |  |
| ACTUAL FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25 |  |  |  |  |  |  |  |  |  |  |  |
| PANAMA CITY:                                             |  |  |  |  |  |  |  |  |  |  |  |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                   |  |  |  |  |  |  |  |  |  |  |  |
| THERMS PURCHASED = AVERAGE BTU CONTENT                   |  |  |  |  |  |  |  |  |  |  |  |
| CCF PURCHASED                                            |  |  |  |  |  |  |  |  |  |  |  |
| 2 PRESSURE CORRECTION FACTOR                             |  |  |  |  |  |  |  |  |  |  |  |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                |  |  |  |  |  |  |  |  |  |  |  |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.           |  |  |  |  |  |  |  |  |  |  |  |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                |  |  |  |  |  |  |  |  |  |  |  |
| 3 BILLING FACTOR                                         |  |  |  |  |  |  |  |  |  |  |  |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                 |  |  |  |  |  |  |  |  |  |  |  |
| OCALA:                                                   |  |  |  |  |  |  |  |  |  |  |  |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                   |  |  |  |  |  |  |  |  |  |  |  |
| THERMS PURCHASED = AVERAGE BTU CONTENT                   |  |  |  |  |  |  |  |  |  |  |  |
| CCF PURCHASED                                            |  |  |  |  |  |  |  |  |  |  |  |
| 2 PRESSURE CORRECTION FACTOR                             |  |  |  |  |  |  |  |  |  |  |  |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                |  |  |  |  |  |  |  |  |  |  |  |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.           |  |  |  |  |  |  |  |  |  |  |  |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                |  |  |  |  |  |  |  |  |  |  |  |
| 3 BILLING FACTOR                                         |  |  |  |  |  |  |  |  |  |  |  |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                 |  |  |  |  |  |  |  |  |  |  |  |
| FORT MYERS                                               |  |  |  |  |  |  |  |  |  |  |  |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                   |  |  |  |  |  |  |  |  |  |  |  |
| THERMS PURCHASED = AVERAGE BTU CONTENT                   |  |  |  |  |  |  |  |  |  |  |  |
| CCF PURCHASED                                            |  |  |  |  |  |  |  |  |  |  |  |
| 2 PRESSURE CORRECTION FACTOR                             |  |  |  |  |  |  |  |  |  |  |  |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                |  |  |  |  |  |  |  |  |  |  |  |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.           |  |  |  |  |  |  |  |  |  |  |  |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                |  |  |  |  |  |  |  |  |  |  |  |
| 3 BILLING FACTOR                                         |  |  |  |  |  |  |  |  |  |  |  |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                 |  |  |  |  |  |  |  |  |  |  |  |