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1635 Meathe Drive  
West Palm Beach, FL 33411

December 19, 2025

Adam J. Teitzman  
Commission Clerk & Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0850

RE: Docket Number 20250003-GU:  
Consolidated: Florida Public Utilities Company and Florida City Gas, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **November 2025** Purchase Gas Adjustment filing for Florida Public Utilities and Florida City Gas.

If you have any questions or comments, please feel free to contact me at [dwilliams@chpk.com](mailto:dwilliams@chpk.com) or (302) 943-2545.

Sincerely

*Diana Williams, Regulatory Analyst*

Diana Williams  
Regulatory Analyst III

Enclosure

CC: Beth Keating, Gunster & Yoakley  
SJ 80-445



COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1
FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025										
		CURRENT MONTH: NOVEMBER				YEAR-TO-DATE				
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$ 74,442	\$ 21,396	\$ (53,046)	-247.92	\$ 961,587	\$ 239,930	\$ (721,657)	-300.78	
2	NO NOTICE SERVICE	\$ 3,376	\$ 5,369	\$ 1,993	37.12	\$ (3,640)	\$ 43,830	\$ 47,470	108.30	
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
4	COMMODITY (Other)	\$ 1,976,907	\$ 4,063,559	\$ 2,086,652	51.35	\$ 20,407,748	\$ 43,104,341	\$ 22,696,593	52.66	
5	DEMAND	\$ 7,799,994	\$ 6,707,718	\$ (1,092,276)	-16.28	\$ 64,912,470	\$ 62,267,932	\$ (2,644,538)	-4.25	
6	OTHER	\$ 63,195	\$ 104,500	\$ 41,305	39.53	\$ 893,118	\$ 1,149,504	\$ 256,386	22.30	
LESS END-USE CONTRACT										
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
8	DEMAND - SWING SERVICE CREDIT <sup>(1)</sup>	\$ -	\$ 1,958,554	\$ 1,958,554	100.00	\$ -	\$ 21,544,089	\$ 21,544,089	100.00	
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
10	Margin Sharing	\$ -	\$ 128,846	\$ 128,846	100.00	\$ -	\$ 1,871,323	\$ 1,871,323	100.00	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 9,917,915	\$ 8,815,143	\$ (845,080)	-9.59	\$ 87,171,282	\$ 83,390,124	\$ (3,781,158)	-4.53	
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-	
13	COMPANY USE	\$ 1,117.44	\$ 2,170	\$ 1,052	48.50	\$ 24,196	\$ 21,667	\$ (2,530)	-11.68	
14	TOTAL THERM SALES	\$ 8,192,347	\$ 8,812,973	\$ 620,626	7.04	\$ 82,281,308	\$ 83,368,457	\$ 1,087,149	1.30	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	9,262,640	7,043,464	(2,219,176)	-31.51	113,631,690	81,847,916	(31,783,774)	-38.83	
16	NO NOTICE SERVICE	406,290	0	(406,290)	-	(492,580)	0	492,580	-	
17	SWING SERVICE	0	0	0	-	0	0	0	-	
18	COMMODITY (Other)	6,465,286	7,029,764	564,478	8.03	68,659,866	81,697,216	13,037,351	15.96	
19	DEMAND	37,244,135	35,699,700	(1,544,435)	-4.33	285,464,056	259,562,557	(25,901,499)	-9.98	
20	OTHER	0	15,700	15,700	100.00	0	172,700	172,700	100.00	
LESS END-USE CONTRACT										
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-	
22	DEMAND	0	0	0	-	0	0	0	-	
23	COMMODITY (Other)	0	0	0	-	0	0	0	-	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	6,465,286	7,045,464	580,178	8.23	68,659,866	81,869,916	13,210,051	16.14	
25	NET UNBILLED	0	0	0	-	0	0	0	-	
26	COMPANY USE	1,117	2,357	1,240	52.60	28,814	28,095	(718)	-2.56	
27	TOTAL THERM SALES (For Estimated, 24 - 26)	6,110,344	7,043,107	932,763	13.24	74,375,783	81,841,821	7,466,038	9.12	
CENTS PER THERM										
28	COMMODITY (Pipeline) (1/15)	0.804	0.304	(0.500)	-164.47	0.846	0.293	(0.553)	-188.74	
29	NO NOTICE SERVICE (2/16)	0.831	0.000	(0.831)	0.00	0.739	0.000	(0.739)	-	
30	SWING SERVICE (3/17)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	-	
31	COMMODITY (Other) (4/18)	30.577	57.805	27.228	47.10	29.723	52.761	23.038	43.66	
32	DEMAND (5/19)	20.943	18.789	(2.154)	-11.46	22.739	23.990	1.251	5.21	
33	OTHER (6/20)	0.000	665.607	665.607	100.00	0.000	665.607	665.607	100.00	
LESS END-USE CONTRACT										
34	COMMODITY Pipeline (7/21)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	-	
35	DEMAND (8/22)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	-	
36	COMMODITY Other (9/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	-	
37	TOTAL COST OF PURCHASES (11/24)	153.403	125.118	(28.285)	-22.61	126.961	101.857	(25.104)	-24.65	
38	NET UNBILLED (12/25)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	-	
39	COMPANY USE (13/26)	100.000	92.033	(7.967)	-8.66	83.976	77.119	(6.857)	-8.89	
40	TOTAL COST OF THERM SOLD (11/27)	162.314	125.160	(37.154)	-29.69	117.204	101.892	(15.312)	-15.03	
41	TRUE-UP (E-2)	(3.660)	(3.660)	0.000	0.00	(3.660)	(3.660)	0.000	0.00	
42	TOTAL COST OF GAS (40+41)	158.654	121.500	(37.154)	-30.58	113.544	98.232	(15.312)	-15.59	
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	159.45203	122.11115	(37.341)	-30.58	114.11513	98.72611	(15.389)	-15.59	
45	PGA FACTOR ROUNDED TO NEAREST .001	159.452	122.111	(37.341)	-30.58	114.115	98.726	(15.389)	-15.59	

(1)Actual Swing Service credits revenue vs. projection which credits expense

<b>COMPANY: CONSOLIDATED</b> <b>FLORIDA PUBLIC UTILITIES COMPANY &amp; FLORIDA CITY GAS</b> <b>PURCHASED GAS ADJUSTMENT</b> <b>COST RECOVERY CLAUSE CALCULATION</b> <b>SCHEDULE A-1 SUPPORTING DETAIL</b> <b>FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025</b> <b>CURRENT MONTH: November 2025</b>			
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	9,262,640	74,442	0.804
2 No Notice Commodity Adjustment - System Supply	406,290	3,376	0.831
3 Commodity Pipeline - Scheduled FTS -	0	0	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0	0.000
7 Commodity Adjustments	0	0	0.000
8 TOTAL COMMODITY (Pipeline)	9,668,930	77,818.40	0.805
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled	0	0	0.000
10 Alert Day Volumes - FGT	0	0	0.000
11 Alert Day Volumes - TECO	0	0	0.000
12 Operational Flow Order Volumes - FGT	0	0	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0	0.000
14 Other	0	0	0.000
15	0	0	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS - System Supply	6,413,095	1,979,739	30.870
18 Commodity Other - Scheduled FTS - OSSS	0	0	0.000
19 Commodity Other - Marlin	13,710	6,378	46.520
20 Imbalance Cashout - FGT	38,481	(103,390)	(268.678)
21 Imbalance Cashout - Other Shippers	0	(5,234)	0.000
22 Imbalance Cashout - OSSS	0	99,414	0.000
23 Commodity Other - System Supply - June Adjustment	0	0	0.000
24 TOTAL COMMODITY (Other)	6,465,286	1,976,906.98	30.577
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement to System Supply	36,125,400	2,030,095	5.620
26 Demand (Pipeline) No Notice - System Supply	1,059,000	5,369	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0	0.000
29 Other - PPC	0	5,160,635	0.000
30 Other - Marlin	40,522	524,489	1,294.330
31 Other - Teco	11,130	52,690	473.402
32 Other - Bay Gas	8,083	26,718	330.529
33 TOTAL DEMAND	37,244,135	7,799,994.44	20.943
<b>OTHER</b>			
34 Company Use of Natural Gas	0	(1,582)	0.000
35 Transportation Trailer Charges	0	0	0.000
36 Propane Gas	0	0	0.000
37 CONVERGENCE SOLUTIONS LLC	0	0	0.000
38 PIERPONT AND MCLELLAND LLC	0	8,560	0.000
39 Other	0	0	0.000
40 Other	0	0	0.000
41 S&P Global Platts	0	2,376	0.000
42 GUNSTER YOAKLEY & STEWART	0	0	0.000
43 GUNSTER YOAKLEY & STEWART	0	47,071	0.000
44 Other	0	0	0.000
45 Other	0	0	0.000
46 Other	0	0	0.000
47 Snell & Wilmer	0	0	0.000
48 Other	0	0	0.000
49 Other	0	6,770	0.000
50 Other TECO and FPL	0	0	0.000
51 Other Storage	0	0	0.000
52 TOTAL OTHER	0.00	63,195.21	0.000
<b>OFF-SYSTEMS SALES SERVICE</b>			
	Dekatherms	Unit Cost	Amount
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

CONSOLIDATED  
October GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		October ACTUAL				October TRUE-UP	
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$52,298.07	6,293,390			\$52,298.07	6,293,390
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$5,977.96	719,370			\$5,977.96	719,370
COMMODITY (PIPELINE)	FGT	\$45,968.28	7,319,790	\$0.00	0			(\$45,968.28)	(7,319,790)
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$10,637.38	1,280,070	\$10,637.38	1,280,070	414219		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$2,548.18	306,640	\$2,548.18	306,640	414199		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$2,848.80	455,080	\$2,830.80	455,080	414145		(\$18.00)	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	(\$1,479.18)	(178,000)	(\$1,479.18)	(178,000)	414089		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT WD OBA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$60,523.46</b>	<b>9,183,580</b>	<b>\$72,813.21</b>	<b>8,876,550</b>			<b>\$12,289.75</b>	<b>(307,030)</b>
<b>NO NOTICE TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY		\$0.00	0	\$0.00	0			\$0.00	0
<b>ALERT DAY TOTAL</b>		<b>\$0.00</b>	<b>0</b>	<b>\$0.00</b>	<b>0</b>			<b>\$0.00</b>	<b>0</b>
COMMODITY (OTHER)	ECO ENERGY NATURAL GAS LLC	\$1,069,358.00	3,264,830	\$1,069,358.00	3,264,830			\$0.00	0
COMMODITY (OTHER)	SPIRE MARKETING INC	\$621,047.03	1,922,190	\$624,090.80	1,922,190			\$3,043.77	0
COMMODITY (OTHER)	TENASKA MARKETING VENTURES	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	ENTERPRISE PRODUCTS OPERATING	\$606,510.64	1,976,390	\$615,443.32	1,976,390			\$8,932.68	0
COMMODITY (OTHER)	FGT	(\$207,826.05)	(732,280)	(\$80,493.44)	(276,800)			\$127,332.61	455,480
COMMODITY (OTHER)	Interconn Resources, LLC	\$1,788,305.00	3,775,000	\$0.00	0			(\$1,788,305.00)	(3,775,000)
COMMODITY (OTHER)	Gas South	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TEA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$3,115.69	0	\$1,775.08	0			(\$1,340.61)	0
COMMODITY (OTHER)	MARLIN GAS SERVICES LLC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	Tenaska OSS	\$0.00	0	(\$12,533.26)	0			(\$12,533.26)	0
COMMODITY (OTHER)	Optimization	\$0.00	0	\$111,947.13	0			\$111,947.13	0
COMMODITY (OTHER)	Starnik	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	ATRIUM ECONOMICS LLC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	NEXTERA ENERGY SERVICES FL LLC	\$0.00	0	\$3,359.93	4,115			\$3,359.93	4,115
COMMODITY (OTHER)	FLORIDA PUBLIC UTILITIES	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	ODORIZATION SOLUTIONS INC	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	\$25,000.41	628,918	\$23,734.33	629,532	FGT CICO Report		(\$1,266.08)	614
COMMODITY (OTHER)	FCG	\$1,388.94	0	\$1,522.97	0	VARIOUS		\$134.03	0
COMMODITY (OTHER)	FGT (INDIAN TOWN)	\$0.00	0	\$0.00	0	549397-0223		\$0.00	0
COMMODITY (OTHER)	Gulfstream	\$2,399.73	0	\$2,399.37	0	279068		(\$100.36)	0
COMMODITY (OTHER)	FGT interest	\$0.00	0	\$0.00	0	Annual Refund		\$0.00	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$6,008.12	6,210	\$6,193.02	9,960	VARIOUS		\$184.90	3,750
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	211012145184-1025		\$0.00	0
COMMODITY (OTHER)	TECO	\$4,752.92	6,350	\$7,106.39	8,740	211012145440-1025		\$2,353.47	2,390
COMMODITY (OTHER)	TECO	\$56.53	0	\$56.53	0	211012145697-1025		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0	221008502041-0325		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGU	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$624,086.50	2,041,860	\$624,086.50	2,041,860	247323		\$0.00	0
COMMODITY (OTHER)	EMERA	\$49,334.95	0	\$55,084.95	0	120000		\$5,750.00	0
COMMODITY (OTHER)	RADIATE	\$0.00	0	\$0.00	0	202461083		\$0.00	0
COMMODITY (OTHER)	BP-RNG	\$22,346.28	68,970	\$22,346.28	68,970	21567591		\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$4,615,884.69</b>	<b>12,958,438</b>	<b>\$3,075,377.90</b>	<b>9,649,787</b>			<b>(\$1,540,506.79)</b>	<b>(3,308,651)</b>
DEMAND	FGT	\$376,406.81	7,308,870	\$373,133.98	7,245,320			(\$3,272.83)	(63,550)
DEMAND	FGT	\$373,133.98	7,245,320	\$376,406.81	7,308,870			\$3,272.83	63,550
DEMAND	Bay Gas	\$27,000.00	0	\$27,000.00	0			\$0.00	0
DEMAND	LNG Storage	\$0.00	0	(\$282.35)	8,083			(\$282.35)	8,083
DEMAND	PPC	\$1,250,903.00	0	\$1,250,903.00	0			\$0.00	0
DEMAND	Marlin	\$329,967.25	0	\$264,940.11	26,812			(\$65,027.14)	26,812
DEMAND		\$0.00	0	\$0.00	0			\$0.00	0
DEMAND - NO NOTICE	FGT	\$3,300.57	651,000	\$3,300.57	651,000	413941		\$0.00	0
DEMAND	FGT	\$153,541.82	3,819,510	\$153,541.82	3,819,510	413941		\$0.00	0
DEMAND	FGT	\$9,531.01	521,420	\$9,531.01	521,420	414001		\$0.00	0
DEMAND	FSC	\$28,534.80	1,550,000	\$28,631.00	1,550,000	2236		\$96.20	0
DEMAND	FPL	\$4,000.00	0	\$4,000.00	0	987181		\$0.00	0

DEMAND	FGT	\$0.00	0	\$0.00	0	VARIOUS	\$0.00	0
DEMAND	FGT	\$1,852.28	278,070	\$1,852.28	278,070	414012	\$0.00	0
DEMAND	FGT	\$361,398.00	1,705,000	\$361,398.00	1,705,000	413921	\$0.00	0
DEMAND	Gulfstream	\$58,404.00	1,240,000	\$58,404.00	1,240,000	279068	\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	FCG	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	MARLIN	\$50,000.00	0	\$50,000.00	0	RECURRING DEMAND	\$0.00	0
DEMAND	MARLIN	\$150,920.00	6,210	\$161,230.44	9,960	VARIOUS	\$10,310.44	3,750
DEMAND	PATHPOINT	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	OSS-Gulfstream	\$9,858.00	0	\$9,858.00	0	ACCRUAL	\$0.00	0
DEMAND	PPC	\$3,892,785.32	0	\$3,892,785.32	0	375223-1025	\$0.00	0
DEMAND	FPU/FCG Opti	\$0.00	0	\$0.00	0	VARIOUS	\$0.00	0
DEMAND		\$0.00	0	\$0.00	0	428663-0224	\$0.00	0
DEMAND	TECO	\$665.24	0	\$715.13	0	211012145184-1025	\$49.89	0
DEMAND	TECO	\$665.24	6,350	\$665.24	8,740	211012145440-1025	\$0.00	2,390
DEMAND	TECO	\$881.24	0	\$881.24	0	211012145697-1025	\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0		\$0.00	0
DEMAND	OSS-FGT	\$59,621.37	0	\$59,621.37	0	ACCRUAL	\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0	221008502041-0325	\$0.00	0
DEMAND		\$0.00	0	\$0.00	0		\$0.00	0
DEMAND TOTAL		\$7,143,369.93	24,331,750	\$7,088,516.97	24,372,785		(\$54,852.96)	41,035
OTHER	GUNSTER YOAKLEY & STEWART PA	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	PIERPONT AND MCLELLAND LLC	\$9,959.61	0	\$9,959.61	0		\$0.00	0
OTHER	1CX GASTAR SOFTWARE FOR FCG	\$0.00	0	(\$15,064.18)	0		(\$15,064.18)	0
OTHER	S&P Global Platt Inv #1001532205	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	Company Use Gas Used for Utility	\$0.00	0	(\$1,696.36)	(1,754)		(\$1,696.36)	(1,754)
OTHER	CONVERGENCE SOLUTIONS LLC	\$0.00	0	\$0.00	0			
OTHER	payroll	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	VERVANTIS	\$0.00	0	\$26.13	0	03817905-1025	\$26.13	0
OTHER	VERVANTIS	\$0.00	0	\$3.13	0	04003844-1025	\$3.13	0
OTHER	VERVANTIS	\$0.00	0	\$78.13	0	04886578-1025	\$78.13	0
OTHER	VERVANTIS	\$0.00	0	\$1.91	0	03506987-1025	\$1.91	0
OTHER	VERVANTIS	\$0.00	0	\$5.00	0	05085097-1025	\$5.00	0
OTHER	CONVERGENCE	\$0.00	0	\$0.00	0	1000646	\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0		\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$16,400.00	0	\$8,460.40	0	729	(\$7,939.60)	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0	AMORTIZE	\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS	\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS	\$0.00	0
OTHER	S&P Global Platts	\$2,375.94	0	\$2,375.94	0	AMORTIZE	\$0.00	0
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	\$0.00	0	881895	\$0.00	0
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	\$0.00	0	872961	\$0.00	0
OTHER	RADIATE	\$0.00	0	\$0.00	0	202371083	\$0.00	0
OTHER	ENVERUS	\$0.00	0	\$0.00	0	INV-259925	\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	2968351	\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	2939508	\$0.00	0
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	\$0.00	0	51333868	\$0.00	0
OTHER	Payroll	\$5,546.27	0	\$5,546.27	0		\$0.00	0
OTHER		\$0.00	0	\$0.00	0		\$0.00	0
OTHER TOTAL		\$34,281.82	0	\$9,695.98	(1,754)		(\$24,585.84)	(1,754)

CONSOLIDATED  
November GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	November ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$44,057.97	7,319,790	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)		\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$15,522.91	1,867,980	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$732.94	88,200	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$1,838.56	293,700	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$3,376.27	406,290	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	399347
COMMODITY (PIPELINE)		\$0.00	0	
<b>COMMODITY (PIPELINE) TOTAL</b>		<b>\$65,528.65</b>	<b>9,975,960</b>	

<b>NO NOTICE TOTAL</b>	<b>\$0.00</b>	<b>0</b>
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ALERT DAY	\$0.00	0
ALERT DAY	\$0.00	0
ALERT DAY	\$0.00	0

<b>ALERT DAY TOTAL</b>	<b>\$0.00</b>	<b>0</b>
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COMMODITY (OTHER)	ECO ENERGY NATURAL GAS LLC	\$1,450,964.20	3,640,110
COMMODITY (OTHER)	SPIRE MARKETING INC	\$716,181.05	1,954,240
COMMODITY (OTHER)	TENASKA MARKETING VENTURES	\$0.00	0
COMMODITY (OTHER)	ENTERPRISE PRODUCTS OPERATING	\$493,468.45	1,532,100
COMMODITY (OTHER)	FGT	(\$244,320.70)	(788,160)
COMMODITY (OTHER)	Interconn Resources, LLC	\$0.00	0
COMMODITY (OTHER)	Gas South	\$0.00	0
COMMODITY (OTHER)	TEA	\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0
COMMODITY (OTHER)	MARLIN GAS SERVICES LLC	\$0.00	0
COMMODITY (OTHER)	Tenaska OSS	\$0.00	0
COMMODITY (OTHER)	Optimization	\$0.00	0
COMMODITY (OTHER)	Starnik	\$0.00	0
COMMODITY (OTHER)	ATRIUM ECONOMICS LLC	\$0.00	0
COMMODITY (OTHER)	NEXTERA ENERGY SERVICES FL LLC	\$0.00	0
COMMODITY (OTHER)	Rainbow Energy Marketing	\$0.00	0

COMMODITY (OTHER)	Seminole	\$0.00	0	
COMMODITY (OTHER)	FCG Interbook	\$0.00	0	
COMMODITY (OTHER)	FGT	\$214,069.83	1,102,827	FGT CICO Report
COMMODITY (OTHER)	FCG	\$8,486.40	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	549397-0223
COMMODITY (OTHER)	Gulfstream	(\$5,133.67)	0	Gulfstream CICO
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$6,193.02	9,960	VARIOUS
COMMODITY (OTHER)	MARLIN	\$0.00	0	2025-07 Reclass
COMMODITY (OTHER)	TECO	\$0.00	0	211012145184-1125
COMMODITY (OTHER)	TECO	\$7,106.39	8,740	ACCRUAL
COMMODITY (OTHER)	TECO	\$56.53	0	211012145697-1125
COMMODITY (OTHER)	TECO	\$0.00	0	221009411556-0425
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FGU	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$790,612.20	2,249,940	ACCRUAL
COMMODITY (OTHER)	EMERA	\$55,084.95	0	ACCRUAL
COMMODITY (OTHER)	RADIATE	\$0.00	0	2023101083
COMMODITY (OTHER)	BP-RNG	\$24,645.12	64,180	ACCRUAL
COMMODITY (OTHER)		\$0.00	0	
<b>COMMODITY (OTHER) TOTAL</b>		<b>\$3,517,413.77</b>	<b>9,773,937</b>	

DEMAND	FGT	\$601,360.34	11,676,900	
DEMAND	FGT	\$463,994.40	9,009,600	
DEMAND	Bay Gas	\$27,000.00	0	
DEMAND	LNG Storage	\$0.00	0	
DEMAND	PPC	\$1,297,311.26	0	
DEMAND	Marlin	\$358,434.81	0	
DEMAND	Florida City Gas (Delwebb)	\$0.00	0	
DEMAND - NO NOTICE	FGT	\$5,369.13	1,059,000	413941
DEMAND	FGT	\$523,934.34	10,194,900	413941
DEMAND	FGT	(\$1,077.18)	690,000	414384
DEMAND	FSC	\$29,050.69	1,500,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$0.00	0	VARIOUS
DEMAND	FGT	(\$15,322.23)	0	414525
DEMAND	FGT	\$367,920.00	1,860,000	414490
DEMAND	Gulfstream	\$56,138.40	1,194,000	ACCRUAL
DEMAND	FCG	\$0.00	0	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$50,000.00	0	RECURRING DEMAND
DEMAND	MARLIN	\$161,230.44	9,960	VARIOUS
DEMAND	PATHPOINT	\$0.00	0	
DEMAND	OSS-Gulfstream	\$9,540.00	0	ACCRUAL
DEMAND	PPC	\$3,863,323.29	0	375223-1025
DEMAND	FPU/FCG Opti	\$0.00	0	VARIOUS
DEMAND		\$0.00	0	
DEMAND	TECO	\$715.13	0	211012145184-1125
DEMAND	TECO	\$665.24	8,740	ACCRUAL
DEMAND	TECO	\$881.24	0	211012145697-1125
DEMAND	TECO	\$0.00	0	
DEMAND	OSS-FGT	\$50,378.10	0	ACCRUAL
DEMAND	TECO	\$0.00	0	221009411556-0425

DEMAND	\$0.00	0
<b>DEMAND TOTAL</b>	<b>\$7,854,847.40</b>	<b>37,203,100</b>

OTHER	GUNSTER YOAKLEY & STEWART PA	\$0.00	0	
OTHER	PIERPONT AND MCLELLAND LLC	\$0.00	0	
OTHER	1CX GASTAR SOFTWARE FOR FCG	\$0.00	0	
OTHER	S&P Global Platt Inv # 1001532205	\$2,843.00	0	
OTHER	Company Use Gas Used for Utility	\$0.00	0	
OTHER	payroll	\$59,292.17	0	
OTHER	VERVANTIS	\$0.00	0	03817905-0624
OTHER	VERVANTIS	\$0.00	0	04003844-0624
OTHER	VERVANTIS	\$0.00	0	04886578-0624
OTHER	VERVANTIS	\$0.00	0	03506987-0624
OTHER	VERVANTIS	\$0.00	0	05085097-0624
OTHER	CONVERGENCE	\$0.00	0	1000646
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$16,500.00	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	S&P Global Platts	\$2,375.94	0	AMORTIZE
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	820976
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	RADIATE	\$0.00	0	
OTHER	ENVERUS	\$0.00	0	INV-259925
OTHER	Snell & Wilmer	\$0.00	0	2890970
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER	Payroll	\$6,769.94	0	
OTHER		\$0.00	0	
<b>OTHER TOTAL</b>		<b>\$87,781.05</b>	<b>0</b>	



COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS			CALCULATION OF TRUE-UP AND INTEREST PROVISION							SCHEDULE A-2	
FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025											
			CURRENT MONTH: NOVEMBER				YEAR-TO-DATE				
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
					AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION											
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A 1 Line 10	1,976,907	\$ 4,192,405	\$ 2,215,498	52.9	20,407,748	\$ 44,975,664	\$ 24,567,916	54.6	
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	7,941,008	\$ 4,880,430	\$ (3,060,578)	(62.7)	66,763,534	\$ 42,157,107	\$ (24,606,427)	(58.4)	
3	TOTAL COST		9,917,915	\$ 9,072,835	\$ (845,080)	(9.3)	87,171,282	\$ 87,132,771	\$ (38,511)	(0.0)	
4	FUEL REVENUES (NET OF REVENUE TAX)		8,192,347	\$ 8,812,973	\$ 620,626	7.0	82,281,308	\$ 83,368,457	\$ 1,087,149	1.3	
5	TRUE-UP - (COLLECTED) OR REFUNDED *		275,966	\$ 275,966	\$ -	0.0	3,035,620	\$ 3,035,620	\$ -	0.0	
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	8,468,313	\$ 9,088,939	\$ 620,626	6.8	85,316,928	\$ 86,404,077	\$ 1,087,149	1.3	
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(1,449,602)	\$ 16,104	\$ 1,465,706	9101.6	(1,854,354)	\$ (728,694)	\$ 1,125,660	(154.5)	
8	INTEREST PROVISION -THIS PERIOD	Line 21	(4,525)	\$ (24,573)	\$ (20,048)	81.6	48,285	\$ (217,768)	\$ (266,053)	122.2	
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		(529,671)	\$ (7,431,015)	\$ (6,901,345)	92.9	2,581,925	\$ (3,733,369)	\$ (6,315,294)	169.2	
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	(275,966)	\$ (275,966)	\$ -	0.0	(3,035,620)	\$ (3,035,620)	\$ -	0.0	
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0	
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	(2,259,764)	\$ (7,715,451)	\$ (5,455,687)	70.7	(2,259,764)	\$ (7,715,451)	\$ (5,455,686)	70.7	
MEMO: Unbilled Over-recovery			4,876,042								
Over/(under)-recovery Book Balance			2,616,278								
INTEREST PROVISION											
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ (529,671)	\$ (7,431,015)	\$ (6,901,345)	92.9					
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ (2,255,239)	\$ (7,690,878)	\$ (5,435,639)	70.7					
14	TOTAL (12+13)	Add Lines 12 + 13	\$ (2,784,909)	\$ (15,121,893)	\$ (12,336,984)	81.6					
15	AVERAGE	50% of Line 14	\$ (1,392,455)	\$ (7,560,947)	\$ (6,168,492)	81.6					
16	INTEREST RATE - FIRST DAY OF MONTH		0.03910	0.03910	-	0.0					
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.03880	0.03880	-	0.0					
18	TOTAL	Add Lines 16 + 17	0.07790	0.07790	-	0.0					
19	AVERAGE	50% of Line 18	0.03895	0.03895	-	0.0					
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00325	0.00325	-	0.0					
21	INTEREST PROVISION	Line 15 x Line 20	\$ (4,525)	\$ (24,573)	\$ (20,048)	81.6					

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period

True-up & Interest (Line 9) comes from the prior periods end of period net true-up.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE  
FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025

PRESENT MONTH: NOVEMBER														
LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS		UNITS		COMMODITY COST		OTHER		TOTAL CENTS PER THERM	
					SYSTEM SUPPLY	END USE	TOTAL PURCHASED	THIRD PARTY	PIPELINE	DEMAND COST	CHARGES ACA/GR/FUEL			
1	Jan	FGT	SYS SUPPLY	N/A	288,641		288,641	\$ 97,680.44	N/A	N/A	INCL IN COST	33.84		
2	Jan	FCG	SYS SUPPLY	N/A	-		-	\$ (838.71)	N/A	N/A	INCL IN COST	N/A		
3	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A		
4	Jan	Gulfstream	SYS SUPPLY	N/A	-		-	\$ (26,223.98)	N/A	N/A	INCL IN COST	N/A		
5	Jan	FGT Interest	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A		
6	Jan	IND OBA-PGA	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A		
7	Jan	MARLIN	SYS SUPPLY	N/A	9,590		9,590	\$ (49,766.96)	N/A	N/A	INCL IN COST	(518.95)		
8	Jan	TECO	SYS SUPPLY	N/A	112,915		112,915	\$ 33,233.55	N/A	N/A	INCL IN COST	29.43		
9	Jan	CONOCO	SYS SUPPLY	N/A	4,112,060		4,112,060	\$ 1,557,448.34	N/A	N/A	INCL IN COST	37.88		
10	Jan	EMERA	SYS SUPPLY	N/A	-		-	\$ 146,015.26	N/A	N/A	INCL IN COST	N/A		
11	Jan	RADIATE	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A		
12	Jan	BP-RNG	SYS SUPPLY	N/A	41,120		41,120	\$ 15,582.92	N/A	N/A	INCL IN COST	37.90		
13	Jan	ECO ENERGY	SYS SUPPLY	N/A	3,714,540		3,714,540	\$ 1,821,863.10	N/A	N/A	INCL IN COST	49.05		
14	Jan	ENTERPRISE PRODUCTS	SYS SUPPLY	N/A	4,537,800		4,537,800	\$ 1,741,671.80	N/A	N/A	INCL IN COST	38.38		
15	Jan	GAS SOUTH	SYS SUPPLY	N/A	(510,000)		(510,000)	\$ (415,845.00)	N/A	N/A	INCL IN COST	81.54		
16	Jan	INTERCONN	SYS SUPPLY	N/A	(2,742,000)		(2,742,000)	\$ (1,456,205.60)	N/A	N/A	INCL IN COST	53.11		
17	Jan	SPIRE MARKETING	SYS SUPPLY	N/A	2,431,850		2,431,850	\$ 1,227,711.15	N/A	N/A	INCL IN COST	50.48		
18	Jan	TEA	SYS SUPPLY	N/A	(1,179,980)		(1,179,980)	\$ (828,874.41)	N/A	N/A	INCL IN COST	70.24		
19	Jan	TENASKA VENTURES	SYS SUPPLY	N/A	570,510		570,510	\$ 350,603.12	N/A	N/A	INCL IN COST	61.45		
20	Jan	Imbalance Cashout - Other Shippers	SYS SUPPLY	N/A	(344,265)		(344,265)	\$ 92,149.91	N/A	N/A	INCL IN COST	(26.77)		
21	Jan	Margin Sharing	SYS SUPPLY	N/A	-		-	\$ 211,641.68	N/A	N/A	INCL IN COST	N/A		
22	Jan	FGT Cashout	SYS SUPPLY	N/A	(960,910)		(960,910)	\$ (422,684.23)	N/A	N/A	INCL IN COST	43.99		
21	Jan	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	32,457		32,457	\$ 2,662.71	N/A	N/A	INCL IN COST	8.20		
22	Feb	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	1,594,400		1,594,400	\$ 677,625.68	N/A	N/A	INCL IN COST	42.50		
23	Feb	SPIRE MARKETING INC	SYS SUPPLY	N/A	671,920		671,920	\$ 277,902.20	N/A	N/A	INCL IN COST	53.34		
24	Feb	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	183,590		183,590	\$ 84,081.58	N/A	N/A	INCL IN COST	45.80		
25	Feb	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	2,907,480		2,907,480	\$ 1,292,837.92	N/A	N/A	INCL IN COST	45.37		
26	Feb	FGT	SYS SUPPLY	N/A	(717,409)		(717,409)	\$ (25,084.99)	N/A	N/A	INCL IN COST	3.50		
27	Feb	Interconn Resources, LLC	SYS SUPPLY	N/A	(2,234,580)		(2,234,580)	\$ (1,023,822.45)	N/A	N/A	INCL IN COST	45.82		
28	Feb	Gas South	SYS SUPPLY	N/A	(170,000)		(170,000)	\$ (86,900.00)	N/A	N/A	INCL IN COST	51.12		
29	Feb	TEA	SYS SUPPLY	N/A	(80,990)		(80,990)	\$ (64,007.20)	N/A	N/A	INCL IN COST	79.03		
30	Feb	TECO	SYS SUPPLY	N/A	88,064		88,064	\$ 50,490.09	N/A	N/A	INCL IN COST	57.33		
31	Feb	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	42,497		42,497	\$ 198,424.83	N/A	N/A	INCL IN COST	466.91		
32	Feb	Tenaska OSS	SYS SUPPLY	N/A	-		-	\$ (65,067.68)	N/A	N/A	INCL IN COST	N/A		
33	Feb	Optimization	SYS SUPPLY	N/A	-		-	\$ 46,695.70	N/A	N/A	INCL IN COST	N/A		
34	Feb	Starnik	SYS SUPPLY	N/A	-		-	\$ 18,610.57	N/A	N/A	INCL IN COST	N/A		
35	Feb	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-		-	\$ 700.00	N/A	N/A	INCL IN COST	N/A		
35	Feb	FCG	SYS SUPPLY	N/A	-		-	\$ (302.17)	N/A	N/A	INCL IN COST	N/A		
34	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A		
35	Feb	Gulfstream	SYS SUPPLY	N/A	-		-	\$ (6,384.83)	N/A	N/A	INCL IN COST	N/A		
36	Feb	FGT Interest	SYS SUPPLY	N/A	-		-	\$ (5,508.61)	N/A	N/A	INCL IN COST	N/A		
37	Feb	IND OBA-PGA	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A		
38	Feb	MARLIN	SYS SUPPLY	N/A	23,330		23,330	\$ 23,557.68	N/A	N/A	INCL IN COST	100.98		
39	Feb	CONOCO	SYS SUPPLY	N/A	3,511,190		3,511,190	\$ 1,339,426.43	N/A	N/A	INCL IN COST	38.15		
40	Feb	EMERA	SYS SUPPLY	N/A	-		-	\$ 133,401.70	N/A	N/A	INCL IN COST	N/A		
41	Feb	RADIATE	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A		
42	Feb	BP-RNG	SYS SUPPLY	N/A	73,330		73,330	\$ 29,185.34	N/A	N/A	INCL IN COST	39.80		
43	March	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	3,587,100.00		3,587,100	\$ 1,499,239.53	N/A	N/A	INCL IN COST	N/A		
44	March	SPIRE MARKETING INC	SYS SUPPLY	N/A	54,310.00		54,310	\$ 22,776.12	N/A	N/A	INCL IN COST	41.94		
45	March	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A		
46	March	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	3,349,460.00		3,349,460	\$ 1,388,605.79	N/A	N/A	INCL IN COST	41.46		
47	March	FGT	SYS SUPPLY	N/A	(310,475.00)		(310,475)	\$ (623,107.05)	N/A	N/A	INCL IN COST	200.69		
48	March	Interconn Resources, LLC	SYS SUPPLY	N/A	(2,250,000.00)		(2,250,000)	\$ (1,073,105.60)	N/A	N/A	INCL IN COST	47.69		
49	March	Gas South	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A		
50	March	TEA	SYS SUPPLY	N/A	(578,660.00)		(578,660)	\$ (241,712.02)	N/A	N/A	INCL IN COST	41.77		
51	March	TECO	SYS SUPPLY	N/A	60,024.00		60,024	\$ 926.65	N/A	N/A	INCL IN COST	1.54		
52	March	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	9,807.00		9,807	\$ 283,540.20	N/A	N/A	INCL IN COST	2,891.20		
53	March	Tenaska OSS	SYS SUPPLY	N/A	-		-	\$ (8,629.17)	N/A	N/A	INCL IN COST	N/A		
54	March	Optimization	SYS SUPPLY	N/A	-		-	\$ 38,756.94	N/A	N/A	INCL IN COST	N/A		
55	March	Starnik	SYS SUPPLY	N/A	-		-	\$ 78,274.53	N/A	N/A	INCL IN COST	N/A		
56	March	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A		
57	March	FCG	SYS SUPPLY	N/A	-		-	\$ 2,633.50	N/A	N/A	INCL IN COST	N/A		
58	March	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A		
59	March	Gulfstream	SYS SUPPLY	N/A	-		-	\$ (1,028.27)	N/A	N/A	INCL IN COST	N/A		
60	March	FGT Interest	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A		
61	March	IND OBA-PGA	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A		
62	March	MARLIN	SYS SUPPLY	N/A	3,360.00		3,360	\$ 2,852.18	N/A	N/A	INCL IN COST	84.89		
63	March	CONOCO	SYS SUPPLY	N/A	3,267,080.00		3,267,080	\$ 1,333,542.36	N/A	N/A	INCL IN COST	40.82		
64	March	EMERA	SYS SUPPLY	N/A	-		-	\$ 103,200.87	N/A	N/A	INCL IN COST	N/A		
65	March	RADIATE	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A		
66	March	BP-RNG	SYS SUPPLY	N/A	72,800.00		72,800	\$ 31,213.30	N/A	N/A	INCL IN COST	42.88		
67	April	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	5,269,890		5,269,890	\$ 2,038,078.29	N/A	N/A	INCL IN COST	38.67		
68	April	SPIRE MARKETING INC	SYS SUPPLY	N/A	460,540		460,540	\$ 158,205.79	N/A	N/A	INCL IN COST	34.35		
69	April	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	573,110		573,110	\$ 166,733.88	N/A	N/A	INCL IN COST	29.09		
70	April	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,535,100		1,535,100	\$ 649,235.98	N/A	N/A	INCL IN COST	42.29		
71	April	FGT	SYS SUPPLY	N/A	(1,295,492)		(1,295,492)	\$ (244,234.37)	N/A	N/A	INCL IN COST	18.85		
72	April	Interconn Resources, LLC	SYS SUPPLY	N/A	3,234,030		3,234,030	\$ (1,614,098.95)	N/A	N/A	INCL IN COST	(49.91)		
73	April	Gas South	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A		
74	April	TEA	SYS SUPPLY	N/A	(1,290,000)		(1,290,000)	\$ (455,645.00)	N/A	N/A	INCL IN COST	35.32		
75	April	TECO	SYS SUPPLY	N/A	13,490		13,490	\$ 15,749.91	N/A	N/A	INCL IN COST	116.75		
76	April	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A		
77	April	Tenaska OSS	SYS SUPPLY	N/A	-		-	\$ (7,953.52)	N/A	N/A	INCL IN COST	N/A		
78	April	Optimization	SYS SUPPLY	N/A	-		-	\$ 109,024.44	N/A	N/A	INCL IN COST	N/A		
79	April	Starnik	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A		
80	April	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-		-	\$ 12,337.50	N/A	N/A	INCL IN COST	N/A		
81	April	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	62,857		62,857	\$ 10,154.76	N/A	N/A	INCL IN COST	16.16		
82	April	FCG	SYS SUPPLY	N/A	-		-	\$ (1,327.29)	N/A	N/A	INCL IN COST	N/A		
83	April	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A		
84	April	Gulfstream	SYS SUPPLY	N/A	-		-	\$ (14,856.12)	N/A	N/A	INCL IN COST	N/A		
85	April	FGT Interest	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A		
86	April	IND OBA-PGA	SYS SUPPLY	N/A	-		-	\$ -	N/A	N/A	INCL IN COST	N/A		

87	April	MARLIN	SYS SUPPLY	N/A	6,950	6,950	\$ 7,152.76	N/A	N/A	INCL IN COST	102.92
88	April	CONOCO	SYS SUPPLY	N/A	2,889,950	2,889,950	\$ 1,141,633.23	N/A	N/A	INCL IN COST	39.50
89	April	EMERA	SYS SUPPLY	N/A	-	-	\$ 104,690.56	N/A	N/A	INCL IN COST	N/A
90	April	RADIATE	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
91	April	BP-RNG	SYS SUPPLY	N/A	81,160	81,160	\$ 33,988.85	N/A	N/A	INCL IN COST	41.88
92	May	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	4,124,660	4,124,660	\$ 1,393,117.47	N/A	N/A	INCL IN COST	33.78
93	May	SPIRE MARKETING INC	SYS SUPPLY	N/A	306,230	306,230	\$ 104,601.08	N/A	N/A	INCL IN COST	34.16
94	May	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	2,197,900	2,197,900	\$ 697,331.63	N/A	N/A	INCL IN COST	31.73
95	May	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,408,500	1,408,500	\$ 466,229.31	N/A	N/A	INCL IN COST	33.10
96	May	FGT	SYS SUPPLY	N/A	(825,634)	(825,634)	\$ (408,830.66)	N/A	N/A	INCL IN COST	49.52
97	May	Interconn Resources, LLC	SYS SUPPLY	N/A	(4,046,570)	(4,046,570)	\$ (1,680,272.82)	N/A	N/A	INCL IN COST	41.52
97	May	Gas South	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
98	May	TEA	SYS SUPPLY	N/A	(553,080)	(553,080)	\$ (180,758.34)	N/A	N/A	INCL IN COST	32.68
99	May	TECO	SYS SUPPLY	N/A	70,354	70,354	\$ (6,232.93)	N/A	N/A	INCL IN COST	(8.86)
100	May	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
101	May	Tenaska OSS	SYS SUPPLY	N/A	-	-	\$ (5,681.82)	N/A	N/A	INCL IN COST	N/A
102	May	Optimization	SYS SUPPLY	N/A	-	-	\$ 137,096.36	N/A	N/A	INCL IN COST	N/A
103	May	Starnik	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
104	May	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
105	May	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(379,383)	(379,383)	\$ (179,871.53)	N/A	N/A	INCL IN COST	47.41
106	May	FCG	SYS SUPPLY	N/A	-	-	\$ (8.45)	N/A	N/A	INCL IN COST	N/A
107	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
108	May	Gulfstream	SYS SUPPLY	N/A	-	-	\$ (1,329.06)	N/A	N/A	INCL IN COST	N/A
109	May	FGT Interest	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
110	May	IND OBA-PGA	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
111	May	MARLIN	SYS SUPPLY	N/A	2,260	2,260	\$ 2,876.44	N/A	N/A	INCL IN COST	127.28
112	May	CONOCO	SYS SUPPLY	N/A	2,514,120	2,514,120	\$ 830,834.16	N/A	N/A	INCL IN COST	33.05
113	May	EMERA	SYS SUPPLY	N/A	-	-	\$ 101,144.63	N/A	N/A	INCL IN COST	N/A
114	May	RADIATE	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
115	May	BP-RNG	SYS SUPPLY	N/A	69,300	69,300	\$ 23,322.30	N/A	N/A	INCL IN COST	33.65
116	May	Imbalance Cashout - Other Shippers	SYS SUPPLY	N/A	-	-	\$ 59,345.94	N/A	N/A	INCL IN COST	N/A
117	June	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	4,093,410	4,093,410	\$ 1,588,908.47	N/A	N/A	INCL IN COST	38.82
118	June	SPIRE MARKETING INC	SYS SUPPLY	N/A	84,690	84,690	\$ 24,385.98	N/A	N/A	INCL IN COST	28.79
119	June	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	4,116,030	4,116,030	\$ 1,344,715.53	N/A	N/A	INCL IN COST	32.67
120	June	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,512,080	1,512,080	\$ 553,783.99	N/A	N/A	INCL IN COST	36.62
121	June	FGT	SYS SUPPLY	N/A	(839,754)	(839,754)	\$ (569,508.81)	N/A	N/A	INCL IN COST	67.82
122	June	Interconn Resources, LLC	SYS SUPPLY	N/A	(4,694,000)	(4,694,000)	\$ (2,021,359.73)	N/A	N/A	INCL IN COST	43.06
123	June	Gas South	SYS SUPPLY	N/A	(112,320)	(112,320)	\$ (52,284.56)	N/A	N/A	INCL IN COST	46.55
124	June	TEA	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
125	June	TECO	SYS SUPPLY	N/A	66,894	66,894	\$ 18,339.30	N/A	N/A	INCL IN COST	27.42
126	June	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
127	June	Tenaska OSS	SYS SUPPLY	N/A	(2,197,900)	(2,197,900)	\$ (707,955.37)	N/A	N/A	INCL IN COST	32.21
128	June	Optimization	SYS SUPPLY	N/A	-	-	\$ 169,401.81	N/A	N/A	INCL IN COST	N/A
129	June	Starnik	SYS SUPPLY	N/A	-	-	\$ (63,015.79)	N/A	N/A	INCL IN COST	N/A
130	June	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
131	June	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(252,970)	(252,970)	\$ (133,283.29)	N/A	N/A	INCL IN COST	52.69
132	June	FCG	SYS SUPPLY	N/A	-	-	\$ 525.00	N/A	N/A	INCL IN COST	N/A
133	June	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
134	June	Gulfstream	SYS SUPPLY	N/A	-	-	\$ (3,136.69)	N/A	N/A	INCL IN COST	N/A
135	June	FGT Interest	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
136	June	IND OBA-PGA	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
137	June	MARLIN	SYS SUPPLY	N/A	4,960	4,960	\$ 4,025.40	N/A	N/A	INCL IN COST	81.16
138	June	CONOCO	SYS SUPPLY	N/A	2,206,440	2,206,440	\$ 762,689.04	N/A	N/A	INCL IN COST	34.57
139	June	EMERA	SYS SUPPLY	N/A	-	-	\$ 73,931.73	N/A	N/A	INCL IN COST	N/A
140	June	RADIATE	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
141	June	BP-RNG	SYS SUPPLY	N/A	62,770	62,770	\$ 24,511.03	N/A	N/A	INCL IN COST	39.05
142	July	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	5,208,810	5,208,810	\$ 2,101,133.01	N/A	N/A	INCL IN COST	40.34
143	July	SPIRE MARKETING INC	SYS SUPPLY	N/A	589,890	589,890	\$ 190,287.76	N/A	N/A	INCL IN COST	32.26
144	July	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	3,355,660	3,355,660	\$ 1,215,687.95	N/A	N/A	INCL IN COST	36.23
145	July	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,764,860	1,764,860	\$ 649,650.71	N/A	N/A	INCL IN COST	36.81
146	July	FGT	SYS SUPPLY	N/A	(830,598)	(830,598)	\$ (663,506.04)	N/A	N/A	INCL IN COST	79.88
147	July	Interconn Resources, LLC	SYS SUPPLY	N/A	(5,042,630)	(5,042,630)	\$ (2,444,158.36)	N/A	N/A	INCL IN COST	48.47
148	July	Gas South	SYS SUPPLY	N/A	(75,000)	(75,000)	\$ (33,622.50)	N/A	N/A	INCL IN COST	44.83
149	July	TEA	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
150	July	TECO	SYS SUPPLY	N/A	26,127	26,127	\$ 6,609.42	N/A	N/A	INCL IN COST	25.30
151	July	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
152	July	Tenaska OSS	SYS SUPPLY	N/A	(1,953,510)	(1,953,510)	\$ (677,424.50)	N/A	N/A	INCL IN COST	34.68
153	July	Optimization	SYS SUPPLY	N/A	-	-	\$ 250,063.70	N/A	N/A	INCL IN COST	N/A
154	July	Starnik	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
155	July	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
156	July	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(464,998)	(464,998)	\$ (247,877.55)	N/A	N/A	INCL IN COST	53.31
157	July	FCG	SYS SUPPLY	N/A	-	-	\$ (317.45)	N/A	N/A	INCL IN COST	N/A
158	July	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
159	July	Gulfstream	SYS SUPPLY	N/A	-	-	\$ 20,819.20	N/A	N/A	INCL IN COST	N/A
160	July	FGT Interest	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
161	July	IND OBA-PGA	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
162	July	MARLIN	SYS SUPPLY	N/A	6,870	6,870	\$ 5,949.82	N/A	N/A	INCL IN COST	86.61
163	July	CONOCO	SYS SUPPLY	N/A	1,853,230	1,853,230	\$ 653,465.92	N/A	N/A	INCL IN COST	35.26
164	July	EMERA	SYS SUPPLY	N/A	-	-	\$ 81,313.51	N/A	N/A	INCL IN COST	N/A
165	July	RADIATE	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
166	July	BP-RNG	SYS SUPPLY	N/A	73,420	73,420	\$ 29,685.98	N/A	N/A	INCL IN COST	40.43
167	July	Rainbow Energy Marketing	SYS SUPPLY	N/A	(104,000)	(104,000)	\$ (79,200.00)	N/A	N/A	INCL IN COST	76.15
168	July	Seminole	SYS SUPPLY	N/A	(96,460)	(96,460)	\$ (47,169.16)	N/A	N/A	INCL IN COST	48.90
169	August	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	6,714,100	6,714,100	\$ 2,403,837.89	N/A	N/A	INCL IN COST	35.80
170	August	SPIRE MARKETING INC	SYS SUPPLY	N/A	2,250,580	2,250,580	\$ 699,816.63	N/A	N/A	INCL IN COST	31.09
171	August	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	1,406,930	1,406,930	\$ 497,132.43	N/A	N/A	INCL IN COST	35.33
172	August	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	3,268,730	3,268,730	\$ 1,091,288.35	N/A	N/A	INCL IN COST	33.39
173	August	FGT	SYS SUPPLY	N/A	(203,066)	(203,066)	\$ (528,695.37)	N/A	N/A	INCL IN COST	260.36
174	August	Interconn Resources, LLC	SYS SUPPLY	N/A	(5,343,000)	(5,343,000)	\$ (2,420,837.00)	N/A	N/A	INCL IN COST	45.31
175	August	Gas South	SYS SUPPLY	N/A	(65,000)	(65,000)	\$ (32,390.00)	N/A	N/A	INCL IN COST	49.83
176	August	TEA	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
177	August	TECO	SYS SUPPLY	N/A	11,668	11,668	\$ 8,517.96	N/A	N/A	INCL IN COST	73.00
178	August	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
179	August	Tenaska OSS	SYS SUPPLY	N/A	(1,407,330)	(1,407,330)	\$ (502,961.06)	N/A	N/A	INCL IN COST	35.74
180	August	Optimization	SYS SUPPLY	N/A	-	-	\$ 85,785.45	N/A	N/A	INCL IN COST	N/A
181	August	Starnik	SYS SUPPLY	N/A	-	-	\$ 74,321.29	N/A	N/A	INCL IN COST	N/A
182	August	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
183	August	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(525,075)	(525,075)	\$ (255,633.14)	N/A	N/A	INCL IN COST	48.69
184	August	FLORIDA PUBLIC UTILITIES	SYS SUPPLY	N/A	(3,550)	(3,550)	\$ 9,833.27	N/A	N/A	INCL IN COST	(276.99)
185	August	Rainbow Energy Marketing	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A

186	August	Seminole	SYS SUPPLY	N/A	(750.000)	(750.000)	\$ (325,100.00)	N/A	N/A	INCL IN COST	43.35
187	August	FCG Interbook	SYS SUPPLY	N/A	(16,150)	(16,150)	\$ 45,802.90	N/A	N/A	INCL IN COST	(283.61)
188	August	FCG	SYS SUPPLY	N/A	-	-	\$ 394.58	N/A	N/A	INCL IN COST	N/A
189	August	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
190	August	Gulfstream	SYS SUPPLY	N/A	-	-	\$ (25,159.61)	N/A	N/A	INCL IN COST	N/A
191	August	FGT Interest	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
192	August	IND OBA-PGA	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
193	August	MARLIN	SYS SUPPLY	N/A	6,710	6,710	\$ 7,949.40	N/A	N/A	INCL IN COST	118.47
194	August	FGU	SYS SUPPLY	N/A	6,250	6,250	\$ 2,393.75	N/A	N/A	INCL IN COST	38.30
195	August	CONOCO	SYS SUPPLY	N/A	2,029,740	2,029,740	\$ 683,744.95	N/A	N/A	INCL IN COST	33.69
196	August	EMERA	SYS SUPPLY	N/A	-	-	\$ 25,802.16	N/A	N/A	INCL IN COST	N/A
197	August	RADIATE	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
198	August	BP-RNG	SYS SUPPLY	N/A	72,980	72,980	\$ 27,235.42	N/A	N/A	INCL IN COST	37.32
199	September	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	673,570	673,570	\$ 1,131,437	N/A	N/A	INCL IN COST	167.98
200	September	SPIRE MARKETING INC	SYS SUPPLY	N/A	2,065,470	2,065,470	\$ 642,974	N/A	N/A	INCL IN COST	31.13
201	September	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
202	September	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	2,571,790	2,571,790	\$ 78,673	N/A	N/A	INCL IN COST	3.06
203	September	FGT	SYS SUPPLY	N/A	(354,482)	(354,482)	\$ (402,800)	N/A	N/A	INCL IN COST	113.63
204	September	Interconn Resources, LLC	SYS SUPPLY	N/A	(4,310,000)	(4,310,000)	\$ (1,800,699)	N/A	N/A	INCL IN COST	41.78
205	September	Gas South	SYS SUPPLY	N/A	(60,000)	(60,000)	\$ (21,833)	N/A	N/A	INCL IN COST	36.39
206	September	TEA	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
207	September	TECO	SYS SUPPLY	N/A	3,900	3,900	\$ 4,128	N/A	N/A	INCL IN COST	105.85
208	September	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	15,016	15,016	\$ 107,282	N/A	N/A	INCL IN COST	714.45
209	September	Tenaska OSS	SYS SUPPLY	N/A	-	-	\$ (6,191)	N/A	N/A	INCL IN COST	N/A
210	September	Optimization	SYS SUPPLY	N/A	16,190	16,190	\$ 127,716	N/A	N/A	INCL IN COST	788.86
211	September	Starrik	SYS SUPPLY	N/A	-	-	\$ 149,880	N/A	N/A	INCL IN COST	N/A
212	September	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
213	September	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(638,995)	(638,995)	\$ (334,402)	N/A	N/A	INCL IN COST	52.33
214	September	FLORIDA PUBLIC UTILITIES	SYS SUPPLY	N/A	(12,600)	(12,600)	\$ 35,899	N/A	N/A	INCL IN COST	(284.91)
215	September	ODORIZATION SOLUTIONS INC	SYS SUPPLY	N/A	-	-	\$ 30,504	N/A	N/A	INCL IN COST	N/A
216	September	FCG	SYS SUPPLY	N/A	-	-	\$ 817	N/A	N/A	INCL IN COST	N/A
217	September	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
218	September	Gulfstream	SYS SUPPLY	N/A	-	-	\$ 39,922	N/A	N/A	INCL IN COST	N/A
219	September	FGT Interest	SYS SUPPLY	N/A	-	-	\$ 186	N/A	N/A	INCL IN COST	N/A
220	September	IND OBA-PGA	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
221	September	MARLIN	SYS SUPPLY	N/A	8,120	8,120	\$ 4,364	N/A	N/A	INCL IN COST	53.74
222	September	FGU	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
223	September	CONOCO	SYS SUPPLY	N/A	1,978,630	1,978,630	\$ 641,175	N/A	N/A	INCL IN COST	32.40
224	September	EMERA	SYS SUPPLY	N/A	-	-	\$ 62,368	N/A	N/A	INCL IN COST	N/A
225	September	RADIATE	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
226	September	BP-RNG	SYS SUPPLY	N/A	67,220	67,220	\$ 23,393	N/A	N/A	INCL IN COST	34.80
227	September	Rainbow Energy Marketing	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
228	September	Seminole	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
229	September	FCG Interbook	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
230	October	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	4,360,800	4,360,800	\$ 1,069,344	N/A	N/A	INCL IN COST	24.52
231	October	SPIRE MARKETING INC	SYS SUPPLY	N/A	1,923,130	1,923,130	\$ 621,317	N/A	N/A	INCL IN COST	32.31
232	October	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
233	October	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	(476,790)	(476,790)	\$ 621,026	N/A	N/A	INCL IN COST	(130.25)
234	October	FGT	SYS SUPPLY	N/A	1,610,053	1,610,053	\$ (103,080)	N/A	N/A	INCL IN COST	(6.40)
235	October	Interconn Resources, LLC	SYS SUPPLY	N/A	(4,230,000)	(4,230,000)	\$ (1,691,125)	N/A	N/A	INCL IN COST	39.98
236	October	Gas South	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
237	October	TEA	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
238	October	TECO	SYS SUPPLY	N/A	157,001	157,001	\$ 15,731	N/A	N/A	INCL IN COST	10.02
239	October	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
240	October	Tenaska OSS	SYS SUPPLY	N/A	-	-	\$ (8,093)	N/A	N/A	INCL IN COST	N/A
241	October	Optimization	SYS SUPPLY	N/A	-	-	\$ 145,503	N/A	N/A	INCL IN COST	N/A
242	October	Starrik	SYS SUPPLY	N/A	-	-	\$ 27,819	N/A	N/A	INCL IN COST	N/A
243	October	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	-	\$ 5,944	N/A	N/A	INCL IN COST	N/A
244	October	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	(808,000)	(808,000)	\$ (314,623)	N/A	N/A	INCL IN COST	38.94
245	October	FLORIDA PUBLIC UTILITIES	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
246	October	ODORIZATION SOLUTIONS INC	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
247	October	FCG	SYS SUPPLY	N/A	-	-	\$ 1,389	N/A	N/A	INCL IN COST	N/A
248	October	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
249	October	Gulfstream	SYS SUPPLY	N/A	-	-	\$ (67,014)	N/A	N/A	INCL IN COST	N/A
250	October	FGT Interest	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
251	October	IND OBA-PGA	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
252	October	MARLIN	SYS SUPPLY	N/A	5,010	5,010	\$ 4,752	N/A	N/A	INCL IN COST	94.85
253	October	FGU	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
254	October	CONOCO	SYS SUPPLY	N/A	2,041,860	2,041,860	\$ 624,087	N/A	N/A	INCL IN COST	30.56
255	October	EMERA	SYS SUPPLY	N/A	-	-	\$ 48,130	N/A	N/A	INCL IN COST	N/A
256	October	RADIATE	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
257	October	BP-RNG	SYS SUPPLY	N/A	68,970	68,970	\$ 22,346	N/A	N/A	INCL IN COST	32.40
258	October	Rainbow Energy Marketing	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
259	October	Seminole	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
260	October	FCG Interbook	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
261	November	ECO ENERGY NATURAL GAS LLC	SYS SUPPLY	N/A	3,640,110	3,640,110	\$ 1,450,964	N/A	N/A	INCL IN COST	39.86
262	November	SPIRE MARKETING INC	SYS SUPPLY	N/A	1,954,240	1,954,240	\$ 719,225	N/A	N/A	INCL IN COST	36.80
263	November	TENASKA MARKETING VENTURES	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
264	November	ENTERPRISE PRODUCTS OPERATING	SYS SUPPLY	N/A	1,532,100	1,532,100	\$ 502,401	N/A	N/A	INCL IN COST	32.79
265	November	FGT	SYS SUPPLY	N/A	770,761	770,761	\$ 95,816	N/A	N/A	INCL IN COST	12.43
266	November	Interconn Resources, LLC	SYS SUPPLY	N/A	(3,775,000)	(3,775,000)	\$ (1,788,305)	N/A	N/A	INCL IN COST	47.37
267	November	Gas South	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
268	November	TEA	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
269	November	TECO	SYS SUPPLY	N/A	11,130	11,130	\$ 8,176	N/A	N/A	INCL IN COST	73.46
270	November	MARLIN GAS SERVICES LLC	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
271	November	Tenaska OSS	SYS SUPPLY	N/A	-	-	\$ (12,533)	N/A	N/A	INCL IN COST	N/A
272	November	Optimization	SYS SUPPLY	N/A	-	-	\$ 111,947	N/A	N/A	INCL IN COST	N/A
273	November	Starrik	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
274	November	ATRIUM ECONOMICS LLC	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
275	November	NEXTERA ENERGY SERVICES FL LLC	SYS SUPPLY	N/A	4,115	4,115	\$ 3,360	N/A	N/A	INCL IN COST	81.65
276	November	FLORIDA PUBLIC UTILITIES	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
277	November	ODORIZATION SOLUTIONS INC	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
278	November	FCG	SYS SUPPLY	N/A	-	-	\$ 8,620	N/A	N/A	INCL IN COST	N/A
279	November	FGT (INDIANTOWN)	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
280	November	Gulfstream	SYS SUPPLY	N/A	-	-	\$ (5,234)	N/A	N/A	INCL IN COST	N/A
281	November	FGT Interest	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
282	November	IND OBA-PGA	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
283	November	MARLIN	SYS SUPPLY	N/A	13,710	13,710	\$ 6,378	N/A	N/A	INCL IN COST	46.52
284	November	FGU	SYS SUPPLY	N/A	-	-	\$ -	N/A	N/A	INCL IN COST	N/A
285	November	CONOCO	SYS SUPPLY	N/A	2,249,940	2,249,940	\$ 790,612	N/A	N/A	INCL IN COST	35.14

286	November	EMERA	SYS SUPPLY	N/A	-	-	60.835	N/A	N/A	INCL IN COST	N/A
287	November	RADIATE	SYS SUPPLY	N/A	-	-	-	N/A	N/A	INCL IN COST	N/A
288	November	BP-RNG	SYS SUPPLY	N/A	64,181	64,181	24,645	N/A	N/A	INCL IN COST	38.40
289	November	Rainbow Energy Marketing	SYS SUPPLY	N/A	-	-	-	N/A	N/A	INCL IN COST	N/A
290	November	Seminole	SYS SUPPLY	N/A	-	-	-	N/A	N/A	INCL IN COST	N/A
291	November	FCG Interbook	SYS SUPPLY	N/A	-	-	-	N/A	N/A	INCL IN COST	N/A
<b>TOTAL</b>					68,659,866	68,659,866	20,407,748				29.72

MONTH: November 2025

Q:\Departments & Divisions\Florida Regulatory\PGA\2025\Month\11 - November\4 - Schedule A4.x\1x\EPSC Firm Transportation Report

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS		Purchased Gas Adjustment (PGA) - Summary										SCHEDULE A-5	
FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025													
		JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
PGA COST													
1	Commodity costs	4,097,825	2,895,862	2,837,980	2,108,871	1,352,914	1,014,673	1,011,391	1,573,080	514,793	1,023,452	1,976,907	0
2	Transportation costs	5,214,644	5,550,910	5,691,382	5,601,285	5,644,639	5,552,458	5,053,563	6,835,937	6,665,513	7,012,197	7,941,008	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6	Total	9,312,469	8,446,771	8,529,361	7,710,155	6,997,552	6,567,131	6,064,954	8,409,017	7,180,306	8,035,648	9,917,915	0
PGA THERM SALES													
7	Residential	4,857,005	4,462,465	3,618,711	3,258,564	2,273,273	2,663,952	2,043,128	2,022,712	2,086,433	2,265,085	2,707,529	0
8	Commercial	4,273,907	4,045,522	3,761,187	3,542,885	3,433,142	3,237,778	3,014,253	3,059,240	3,056,219	3,125,922	3,218,713	0
9	Large Volume Service	380,061	407,108	363,448	399,571	339,953	755,039	501,111	331,922	326,998	320,199	180,664	0
10	Outdoor Lights	4,583	4,284	4,284	2,813	4,970	3,355	4,586	4,568	4,568	3,475	3,438	0
11	Interdepartmental	2,359	1,916	1,778	1,801	1,780	3,491	3,974	3,942	3,711	2,943	1,117	0
12	Industrial	0	0	0	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
13	Residential	\$ 0.65000	\$ 0.66000	\$ 0.77000	\$ 0.82000	\$ 0.85000	\$ 0.85000	\$ 0.86000	\$ 0.87000	\$ 0.87000	\$ 1.00000	\$ 1.00000	\$ -
14	Commercial	\$ 0.65000	\$ 0.66000	\$ 0.77000	\$ 0.82000	\$ 0.85000	\$ 0.85000	\$ 0.86000	\$ 0.87000	\$ 0.87000	\$ 1.00000	\$ 1.00000	\$ -
PGA REVENUES													
18	Residential	3,150,833	2,875,890	2,859,238	2,862,918	2,272,689	1,971,942	1,817,547	1,745,062	1,841,780	2,263,806	2,827,145	0
19	Commercial	2,825,071	2,767,114	3,083,216	3,309,727	2,824,124	2,410,363	2,593,087	2,616,799	2,587,712	3,007,501	3,087,855	0
20	Large Volume Service	59,408	86,810	48,123	55,587	372,209	335,070	356,278	321,341	339,404	314,272	291,824	0
21	Outdoor Lights	1,846	580	3,697	2,329	2,414	2,414	2,442	2,471	2,471	2,840	879	0
22	Interdepartmental	639	352	294	329	462	524	578	688	592	708	554	0
NUMBER OF PGA CUSTOMERS													
23	Residential	188,501	188,891	189,469	190,176	190,391	190,419	190,901	189,750	190,308	190,536	192,604	0
24	Commercial	9,923	9,919	9,942	9,845	9,836	9,818	9,460	9,735	9,756	9,751	9,903	0

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: CONSOLIDATED FLORIDA PUBLIC UTILITIES COMPANY & FLORIDA CITY GAS		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
		FOR THE PERIOD OF: JANUARY 2025 THROUGH DECEMBER 2025											
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>SOUTH FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<div><div>THERMS PURCHASED</div><div>CCF PURCHASED</div></div> = AVERAGE BTU CONTENT		1.0252	1.0267	1.0271	1.0258	1.0242	1.0227	1.0244	1.0238	1.0240	1.0241	1.0233	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	
<b>CENTRAL FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<div><div>THERMS PURCHASED</div><div>CCF PURCHASED</div></div> = AVERAGE BTU CONTENT		1.0244	1.0261	1.0270	1.0259	1.0237	1.0225	1.0242	1.0233	1.0231	1.0235	1.0229	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	
<b>NORTHEAST FLORIDA</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED	0												
<div><div>THERMS PURCHASED</div><div>CCF PURCHASED</div></div> = AVERAGE BTU CONTENT		1.0250	1.0252	1.0242	1.0246	1.0243	1.0257	1.0265	1.0247	1.0258	1.0257	1.0250	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04	0.00	1.04	1.04	1.04	1.04	1.04	
<b>OKEECHOBEE</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<div><div>THERMS PURCHASED</div><div>CCF PURCHASED</div></div> = AVERAGE BTU CONTENT		1.0235	1.0249	1.0259	1.0247	1.0234	1.0221	1.0233	1.0231	1.0231	1.0236	1.0231	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	
<b>BREWSTER</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<div><div>THERMS PURCHASED</div><div>CCF PURCHASED</div></div> = AVERAGE BTU CONTENT		1.0237	1.0256	1.0269	1.0255	1.0224	1.0227	1.0231	1.0240	1.0230	1.0246	1.0230	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia		14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	



<b>FORT MEADE</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0235	1.0256	1.0263	1.0252	1.0231	1.0221	1.0238	1.0225	1.0236	1.0235	1.0227		
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04
<b>FLORIDA CITY GAS</b>													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0268	1.02683	1.02566	1.02442	1.0224	1.02402	1.02383	1.02402	1.02418	1.0233	1.0235	-	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0600	1.0600	1.0600	1.0600	1.0600	1.0600	1.0600	1.0600	1.0600	1.06	1.0587	0.00	