



P.O. Box 3395  
West Palm Beach, Florida 33402-3395

December 19, 2025

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20250001-E1**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Mr. Teitzman:

We are enclosing the November 2025 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at [aregan@chpk.com](mailto:aregan@chpk.com) or Michelle Napier at [Michelle\\_Napier@chpk.com](mailto:Michelle_Napier@chpk.com).

Sincerely,

*Alison Regan*

Alison Regan  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
William Haffecke (no enclosure)  
SJ 80-441

		DOLLARS				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,297,395	1,469,028	(171,633)	-11.7%	39,580	32,519	7,061	21.7%	3.27790	4.51743	(1.23953)	-27.4%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	1,415,474	1,128,195	287,279	25.5%	39,580	32,519	7,061	21.7%	3.57624	3.46933	0.10691	3.1%
11	Energy Payments to Qualifying Facilities (A8a)	1,370,519	1,303,316	67,203	5.2%	12,309	13,931	(1,622)	-11.6%	11.13434	9.35551	1.77883	19.0%
12	TOTAL COST OF PURCHASED POWER	4,083,388	3,900,539	182,849	4.7%	51,889	46,450	5,439	11.7%	7.86948	8.39726	(0.52778)	-6.3%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					51,889	46,450	5,439	11.7%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partrps)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	371,502	98,138	273,364	23.6%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,711,886	3,802,401	(90,515)	-2.4%	51,889	46,450	5,439	11.7%	7.15352	8.18599	(1.03247)	-12.6%
21	Net Unbilled Sales (A4)	160,019 *	(44,440) *	204,459	-460.1%	2,237	(543)	2,780	-512.1%	0.34384	(0.10053)	0.44437	-442.0%
22	Company Use (A4)	1 *	0 *	1	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
23	T & D Losses (A4)	222,689 *	228,144 *	(5,455)	-2.4%	3,113	2,787	326	11.7%	0.47850	0.51609	(0.03759)	-7.3%
24	SYSTEM KWH SALES	3,711,886	3,802,401	(90,515)	-2.4%	46,539	44,206	2,333	5.3%	7.97586	8.60155	(0.62569)	-7.3%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	3,711,886	3,802,401	(90,515)	-2.4%	46,539	44,206	2,333	5.3%	7.97586	8.60155	(0.62569)	-7.3%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	3,711,886	3,802,401	(90,515)	-2.4%	46,539	44,206	2,333	5.3%	7.97586	8.60155	(0.62569)	-7.3%
28	GPIF**												
29	TRUE-UP**	(391,223)	(391,223)	0	0.0%	46,539	44,206	2,333	5.3%	(0.84063)	(0.88500)	0.04437	-5.0%
30	TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,320,663	3,411,178	(90,515)	-2.7%	46,539	44,206	2,333	5.3%	7.13523	7.71655	(0.58132)	-7.5%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									7.25004	7.84071	(0.59067)	-7.5%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.250	7.841	(0.591)	-7.5%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
MONTH:    NOVEMBER    2025

**SCHEDULE A1  
PAGE 2 OF 2**

**CONSOLIDATED ELECTRIC DIVISIONS**

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	19,238,491	15,983,779	3,254,712	20.4%	505,857	436,441	69,416	15.9%	3.80315	3.66230	0.14085	3.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	16,416,664	13,762,484	2,654,180	19.3%	505,857	436,441	69,416	15.9%	3.24532	3.15335	0.09197	2.9%
11 Energy Payments to Qualifying Facilities (A8a)	15,397,763	18,018,865	(2,621,102)	-14.6%	136,870	157,451	(20,581)	-13.1%	11.24993	11.44411	(0.19418)	-1.7%
12 TOTAL COST OF PURCHASED POWER	51,052,918	47,765,128	3,287,790	6.9%	642,727	593,892	48,835	8.2%	7.94317	8.04273	(0.09956)	-1.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					642,727	593,892	48,835	8.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLED APPORTIONMENT OF FUEL COST	1,891,882	0	1,891,882	0.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	49,161,036	47,765,128	1,395,908	2.9%	642,727	593,892	48,835	8.2%	7.64882	8.04273	(0.39391)	-4.9%
21 Net Unbilled Sales (A4)	(196,395) *	(419,859) *	223,464	-53.2%	(2,568)	(5,220)	2,653	-50.8%	(0.03239)	(0.07451)	0.04212	-56.5%
22 Company Use (A4)	28,493 *	0 *	28,493	0.0%	373	0	373	0.0%	0.00470	0.00000	0.00470	0.0%
23 T & D Losses (A4)	2,949,691 *	2,865,866 *	83,825	2.9%	38,564	35,633	2,931	8.2%	0.48646	0.50860	(0.02214)	-4.4%
24 SYSTEM KWH SALES	49,161,036	47,765,128	1,395,908	2.9%	606,358	563,479	42,879	7.6%	8.10759	8.47682	(0.36923)	-4.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	49,161,036	47,765,128	1,395,908	2.9%	606,358	563,479	42,879	7.6%	8.10759	8.47682	(0.36923)	-4.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	49,161,036	47,765,128	1,395,908	2.9%	606,358	563,479	42,879	7.6%	8.10759	8.47682	(0.36923)	-4.4%
28 GPIF**												
29 TRUE-UP**	(4,303,453)	(4,303,454)	0	0.0%	606,358	563,479	42,879	7.6%	(0.70972)	(0.76373)	0.05401	-7.1%
30 TOTAL JURISDICTIONAL FUEL COST	44,857,583	43,461,674	1,395,908	3.2%	606,358	563,479	42,879	7.6%	7.39787	7.71310	(0.31523)	-4.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.51690	7.83720	(0.32030)	-4.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.517	7.837	(0.320)	-4.1%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**SCHEDULE A2**

**Page 1 of 4**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: NOVEMBER 2025**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,297,395	1,469,028	(171,633)	-11.7%	19,238,491	15,983,779	3,254,712	20.4%
3a. Demand & Non Fuel Cost of Purchased Power	1,415,474	1,128,195	287,279	25.5%	16,416,664	13,762,484	2,654,180	19.3%
3b. Energy Payments to Qualifying Facilities	1,370,519	1,303,316	67,203	5.2%	15,397,763	18,018,865	(2,621,102)	-14.6%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,083,388	3,900,539	182,849	4.7%	51,052,918	47,765,128	3,287,790	6.9%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	1,712	6,423	(4,711)	-73.4%	80,482	70,654	9,828	13.9%
7. Adjusted Total Fuel & Net Power Transactions	4,085,100	3,906,962	178,138	4.6%	51,133,400	47,835,782	3,297,618	6.9%
8. Less Apportionment To GSLD Customers	371,502	98,138	273,364	278.6%	1,891,882	1,166,552	725,330	62.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,713,598	\$ 3,808,824	\$ (95,226)	-2.5%	\$ 49,241,518	\$ 46,669,230	\$ 2,572,288	5.5%

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**SCHEDULE A2**

**Page 2 of 4**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: NOVEMBER 2025**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,799,938	3,408,889	(608,951)	-17.9%	43,266,143	43,971,363	(705,220)	-1.6%
c. Jurisdictional Fuel Revenue	2,799,938	3,408,889	(608,951)	-17.9%	43,266,143	43,971,363	(705,220)	-1.6%
d. Non Fuel Revenue	3,290,500	4,817,395	(1,526,895)	-31.7%	47,840,009	56,636,160	(8,796,150)	-15.5%
e. Total Jurisdictional Sales Revenue	6,090,438	8,226,284	(2,135,846)	-26.0%	91,106,152	100,607,523	(9,501,371)	-9.4%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,090,438	\$ 8,226,284	\$ (2,135,846)	-26.0%	\$ 91,106,152	\$ 100,607,523	\$ (9,501,371)	-9.4%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales KWH	41,427,159	43,840,110	(2,412,951)	-5.5%	574,095,594	560,398,972	13,696,622	2.4%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	41,427,159	43,840,110	(2,412,951)	-5.5%	574,095,594	560,398,972	13,696,622	2.4%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**SCHEDULE A2**  
**Page 3 of 4**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: NOVEMBER 2025**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,799,938	\$ 3,408,889	\$ (608,951)	-17.9%	\$ 43,266,143	\$ 43,971,363	\$ (705,220)	-1.6%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(391,223)	(391,223)	0	0.0%	(4,303,453)	(4,303,454)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,191,161	3,800,112	(608,951)	-16.0%	47,569,596	48,274,817	(705,221)	-1.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,713,598	3,808,824	(95,226)	-2.5%	49,241,518	46,669,230	2,572,288	5.5%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,713,598	3,808,824	(95,226)	-2.5%	49,241,518	46,669,230	2,572,288	5.5%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(522,437)	(8,712)	(513,725)	5897.0%	(1,671,922)	1,605,587	(3,277,509)	-204.1%
8. Interest Provision for the Month	8,007	0	8,007	0.0%	167,164	0	167,164	0.0%
9. True-up & Inst. Provision Beg. of Month	2,923,561	0	2,923,561	0.0%	7,826,120	(4,694,677)	12,520,797	-266.7%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(391,223)	(391,223)	0	0.0%	(4,303,453)	(4,303,454)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 2,017,909	\$ (399,935)	\$ 2,417,843	-604.6%	\$ 2,017,909	\$ (7,392,544)	\$ 9,410,452	-127.3%

\* Jurisdictional Loss Multiplier

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**SCHEDULE A2**

**Page 4 of 4**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: NOVEMBER 2025**

	CURRENT MONTH					PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								--	--
1. Beginning True-up Amount (lines D-9)	\$ 2,923,561	\$ 0	\$ 2,923,561	0.0%		N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	2,009,901	(399,935)	2,409,836	-602.6%		N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	4,933,462	(399,935)	5,333,397	-1333.6%		N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 2,466,731	\$ (199,967)	\$ 2,666,698	-1333.6%		N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	3.9100%	N/A	--	--		N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	3.8800%	N/A	--	--		N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	7.7900%	N/A	--	--		N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	3.8950%	N/A	--	--		N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3246%	N/A	--	--		N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	8,007	N/A	--	--		N/A	N/A	--	--

**ELECTRIC ENERGY ACCOUNT**

Month of: **NOVEMBER** 2025

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	39,580	32,519	7,061	21.71%	505,857	436,441	69,416	15.91%
4a	Energy Purchased For Qualifying Facilities	12,309	13,931	(1,622)	-11.64%	136,870	157,451	(20,581)	-13.07%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	51,889	46,450	5,439	11.71%	642,727	593,892	48,835	8.22%
8	Sales (Billed)	46,539	44,206	2,333	5.28%	606,358	563,479	42,879	7.61%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	0	0	0	0.00%	373	0	373	0.00%
10	T&D Losses Estimated @ 0.06	3,113	2,787	326	11.70%	38,564	35,633	2,931	8.23%
11	Unaccounted for Energy (estimated)	2,237	(543)	2,780	-512.05%	(2,568)	(5,220)	2,653	-50.81%
12									
13	% Company Use to NEL	0.00%	0.00%	0.00%	0.00%	0.06%	0.00%	0.06%	0.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	4.31%	-1.17%	5.48%	-468.38%	-0.40%	-0.88%	0.48%	-54.55%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,297,395	1,469,028	(171,633)	-11.68%	19,238,491	15,983,779	3,254,712	20.36%
18a	Demand & Non Fuel Cost of Pur Power	1,415,474	1,128,195	287,279	25.46%	16,416,664	13,762,484	2,654,180	19.29%
18b	Energy Payments To Qualifying Facilities	1,370,519	1,303,316	67,203	5.16%	15,397,763	18,018,865	(2,621,102)	-14.55%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,083,388	3,900,539	182,849	4.69%	51,052,918	47,765,128	3,287,790	6.88%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	3.278	4.517	(1.239)	-27.43%	3.803	3.662	0.141	3.85%
23a	Demand & Non Fuel Cost of Pur Power	3.576	3.469	0.107	3.08%	3.245	3.153	0.092	2.92%
23b	Energy Payments To Qualifying Facilities	11.134	9.356	1.778	19.00%	11.250	11.444	(0.194)	-1.70%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	7.869	8.397	(0.528)	-6.29%	7.943	8.043	(0.100)	-1.24%



**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
For the Period/Month of: **NOVEMBER 2025**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.  (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	32,519			32,519	4.517429	7.986756	1,469,028
TOTAL		32,519	0	0	32,519	4.517429	7.986756	1,469,028
ACTUAL:								
FPL	MS	0			0	0.000000	0.000000	0
GULF/SOUTHERN		39,580			39,580	3.277905	5.313822	1,297,395
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		39,580	0	0	39,580	3.277905	0.000000	1,297,395
CURRENT MONTH: DIFFERENCE		7,061	0	0	7,061	(1.239524)	(7.98676)	(171,633)
DIFFERENCE (%)		21.7%	0.0%	0.0%	21.7%	-27.4%	-100.0%	-11.7%
PERIOD TO DATE: ACTUAL	MS	505,857			505,857	3.803148	3.903148	19,238,491
ESTIMATED	MS	436,441			436,441	3.662303	3.762303	15,983,779
DIFFERENCE		69,416	0	0	69,416	0.140845	0.140845	3,254,712
DIFFERENCE (%)		15.9%	0.0%	0.0%	15.9%	3.8%	3.7%	20.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: NOVEMBER 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.  (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,931			13,931	9.355509	9.355509	1,303,316
TOTAL		13,931	0	0	13,931	9.355509	9.355509	1,303,316

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		12,309			12,309	11.134340	11.134340	1,370,519
TOTAL		12,309	0	0	12,309	11.134340	11.134340	1,370,519

CURRENT MONTH: DIFFERENCE		(1,622)	0	0	(1,622)	1.778831	1.778831	67,203
DIFFERENCE (%)		-11.6%	0.0%	0.0%	-11.6%	19.0%	19.0%	5.2%
PERIOD TO DATE: ACTUAL	MS	136,870			136,870	11.249930	11.249930	15,397,763
ESTIMATED	MS	157,451			157,451	11.444110	11.444110	18,018,865
DIFFERENCE		(20,581)	0	0	(20,581)	-0.19418	-0.19418	(2,621,102)
DIFFERENCE (%)		-13.1%	0.0%	0.0%	-13.1%	-1.7%	-1.7%	-14.5%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
For the Period/Month of: NOVEMBER 2025

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ.  (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS  (6)(b)-(5) \$
					(a)  CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							