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Attorneys and Counselors at Law
123 South Calhoun Street
P.O. Box 391 32302
Tallahassee, FL 32301

P: (850) 224-9115
F: (850) 222-7560

ausley.com

December 22, 2025

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor
FPSC Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's GPIF Actual
Unit Performance Data Schedules for the month of November, 2025.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads "Malcolm N. Means".

Malcolm N. Means

MNM/bml

Attachment

cc: All parties of record (w/attachment)
Ryan Sandy (w/Excel)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, have been furnished by electronic mail on the 22nd day of December, 2025 to the following:

Ryan Sandy
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us
discovery-gcl@psc.state.fl.us

Walter Trierweiler
Charles Rehwinkel
Patricia A. Christensen
Mary Wessling
Octavio Ponce
Austin Watrous
Office of Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
Trierweiler.Walt@leg.state.fl.us
Rehwinkel.charles@leg.state.fl.us
christensen.patty@leg.state.fl.us
wessling.mary@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us

Dianne M. Triplett
Duke Energy Florida
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Suite 601
Tallahassee, FL 32301
bkeating@gunster.com

Maria Moncada
David M. Lee
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
maria.moncada@fpl.com
david.lee@fpl.com

Kenneth Hoffman
Vice President, Regulatory Relations
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859
ken.hoffman@fpl.com

Mike Cassel
Regulatory and Governmental Affairs
Florida Public Utilities Company
Florida Division of Chesapeake Utilities
Corp.
208 Wildlight Ave.
Yulee, FL 32097
mcassel@fpuc.com

Michelle D. Napier
1635 Meathe Drive
West Palm Beach, FL 33411
mnapier@fpuc.com

Matthew R. Bernier
Robert Pickles
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
Robert.pickles@duke-energy.com
Stephanie.Cuello@duke-energy.com

Jon C Moyle, Jr.
Moyle Law Firm
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com

William C. Garner
Law Office of William C. Garner, PLLC
3425 Bannerman Rd., Unit 105, No. 414
Tallahassee, FL 32302
bgarner@wcglawoffice.com

James W. Brew
Laura W. Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Law Firm
1025 Thomas Jefferson St., NW
Suite 800 West
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com



ATTORNEY

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2025 - DECEMBER 2025

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 1		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
1. Equivalent Availability Factor (%)	EAF	99.9	91.6	65.3	100.0	97.7	99.8	98.4	100.0	98.2	99.5	99.6		95.4
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0		8,016.0
3. Service Hours	SH	744.0	670.2	612.3	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0		7,883.5
4. Reserve Shutdown Hours	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
5. Unavailable Hours	UH	0.7	39.5	217.0	0.0	11.2	1.3	0.0	0.0	2.5	3.7	3.1		279.0
6. Planned Outage Hours	POH	0.0	39.0	160.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		199.5
7. Forced Outage Hours	FOH	0.0	0.6	56.5	0.0	1.9	1.3	0.0	0.0	0.1	0.0	3.1		63.5
8. Maintenance Outage Hours	MOH	0.7	0.0	0.0	0.0	9.3	0.0	0.0	0.0	2.4	3.7	0.0		16.1
9a. Partial Planned Outage Hours	PPOH	2.9	168.4	147.1	0.0	41.5	0.0	54.3	0.0	24.5	0.0	0.0		438.7
9b. Load Reduction Partial Planned (MW)	LRPP	86.3	86.0	92.8	0.0	85.0	0.0	165.5	0.0	322.9	0.0	0.0		111.3
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	241.0	0.0	7.5	0.0	0.0	0.0	2.8	0.0	0.0		251.3
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	86.0	0.0	84.9	0.0	0.0	0.0	30.3	0.0	0.0		85.3
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
12. Net Summer Continuous Rating (MW)	NSC	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0		749.0
13. Operating British Thermal Units (GBTU)	OPR BTU	2,129.7	2,181.6	1,492.6	2,083.8	2,294.0	2,542.5	2,847.0	2,536.3	2,866.4	2,840.3	2,801.0		26,615.2
14. Net Generation (MWH)	NETGEN	290,705.0	305,902.0	208,781.5	284,570.0	324,290.1	350,240.0	391,005.0	347,044.7	397,862.2	392,983.4	388,546.4		3,681,930.3
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,326.0	7,132.0	7,149.0	7,323.0	7,074.0	7,259.0	7,281.0	7,308.0	7,205.0	7,228.0	7,209.0		7,228.6
16. Net Output Factor (%)	NOF	46.1	53.9	40.3	52.8	58.2	65.0	69.6	61.8	73.2	70.0	71.4		60.0
17. Net Period Continuous Rating (MW)	NPC	847.0	847.0	847.0	749.0	749.0	749.0	755.0	755.0	755.0	755.0	755.0		778.5
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF { -7.294 } + 7,882													

Note: Period hours may not match the Service, RS or Unavailble hours due to the individual componet hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2025 - DECEMBER 2025

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25
BAYSIDE 2													
1. Equivalent Availability Factor (%)	EAF	58.3	29.4	0.8	8.1	35.6	54.0	65.0	78.4	99.4	67.8	87.6	53.2
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	8,016.0
3. Service Hours	SH	6.7	0.0	15.2	5.4	14.1	5.4	14.7	390.3	720.0	503.4	721.0	2,396.2
4. Reserve Shutdown Hours	RSH	426.9	197.6	0.0	53.0	250.8	383.1	469.0	198.2	0.0	0.9	0.0	1,979.5
5. Unavailable Hours	UH	310.4	474.4	736.8	661.6	479.1	331.5	260.3	155.5	3.0	239.7	89.2	3,741.5
6. Planned Outage Hours	POH	0.0	203.4	492.5	301.7	110.4	49.5	0.0	33.5	0.0	232.3	0.0	1,423.3
7. Forced Outage Hours	FOH	283.9	271.0	244.3	359.8	368.6	282.0	243.0	120.2	1.6	6.1	88.8	2,269.3
8. Maintenance Outage Hours	MOH	26.5	0.0	0.0	0.0	0.0	0.0	17.2	1.8	1.4	1.3	0.4	48.6
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.9	8.3	0.0	0.0	21.2
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.1	79.9	0.0	0.0	81.2
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.0	9.5	0.0	0.0	74.5
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.0	79.9	0.0	0.0	69.5
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. Net Summer Continuous Rating (MW)	NSC	999.0	999.0	999.0	999.0	999.0	999.0	999.0	999.0	999.0	999.0	999.0	999.0
13. Operating British Thermal Units (GBTU)	OPR BTU	11.3	0.0	20.4	13.2	24.5	32.0	66.5	1,547.3	3,790.0	2,241.4	2,721.3	10,467.9
14. Net Generation (MWH)	NETGEN	796.0	-115.2	428.5	901.1	1,538.0	299.0	4,587.0	208,732.3	531,003.8	310,102.9	373,640.0	1,431,913.4
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	14,239.0	0.0	47,504.0	14,690.0	15,919.0	106,915.0	14,506.0	7,413.0	7,137.0	7,228.0	7,283.0	7,310.5
16. Net Output Factor (%)	NOF	10.6	0.0	2.5	16.6	10.9	5.5	31.3	53.6	73.9	61.7	51.9	57.9
17. Net Period Continuous Rating (MW)	NPC	1,121.0	1,121.0	1,121.0	999.0	999.0	999.0	999.0	999.0	999.0	999.0	999.0	1,032.3
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF (-35.618) + 9,594												

Note: Period hours may not match the Service, RS or Unavailble hours due to the individual componet hours of the Combined Cycle unit.

JANUARY 2025 - DECEMBER 2025

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BIG BEND 1 CC		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
1. Equivalent Availability Factor (%)	EAF	99.7	67.4	78.6	77.0	100.0	88.8	100.0	99.8	95.8	98.7	69.7		88.9
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0		8,016.0
3. Service Hours	SH	742.9	671.4	717.0	719.5	744.0	715.4	744.0	744.0	720.0	738.4	523.3		7,779.9
4. Reserve Shutdown Hours	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
5. Unavailable Hours	UH	2.0	156.5	113.4	153.8	0.0	80.4	0.0	1.3	12.1	9.6	218.8		747.9
6. Planned Outage Hours	POH	0.0	150.5	104.7	153.8	0.0	75.5	0.0	0.0	0.0	0.0	218.8		703.3
7. Forced Outage Hours	FOH	2.0	6.0	8.7	0.0	0.0	4.9	0.0	1.3	0.0	9.6	0.0		32.5
8. Maintenance Outage Hours	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1	0.0	0.0		12.1
9a. Partial Planned Outage Hours	PPOH	0.0	411.0	297.5	73.9	0.0	0.0	0.0	0.0	112.0	0.0	0.0		894.4
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	171.0	171.0	170.0	0.0	0.0	0.0	0.0	170.0	0.0	0.0		170.8
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
12. Net Summer Continuous Rating (MW)	NSC	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0		1,055.0
13. Operating British Thermal Units (GBTU)	OPR BTU	4,304.2	2,703.1	3,061.4	2,945.0	4,067.9	3,254.0	4,268.8	4,043.9	3,948.7	4,013.9	2,809.2		39,420.1
14. Net Generation (MWH)	NETGEN	680,834.2	419,155.7	464,080.2	403,446.8	638,091.0	502,272.4	671,188.1	626,671.6	592,178.0	636,632.1	406,242.3		6,040,792.3
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	6,322.0	6,449.0	6,597.0	7,299.0	6,375.0	6,479.0	6,360.0	6,453.0	6,668.0	6,305.0	6,915.0		6,525.6
16. Net Output Factor (%)	NOF	76.2	55.7	57.8	53.2	81.3	66.5	85.5	79.9	78.1	81.7	73.6		72.4
17. Net Period Continuous Rating (MW)	NPC	1,120.0	1,120.0	1,120.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0		1,072.7
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-8.897) + 7,083												

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2025 - DECEMBER 2025

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD	
POLK 2		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
1. Equivalent Availability Factor (%)	EAF	99.9	94.0	81.4	100.0	93.0	97.6	98.8	96.9	100.0	56.3	75.1		90.1
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0		8,016.0
3. Service Hours	SH	744.0	672.0	743.0	720.0	744.0	720.0	741.6	744.0	519.3	141.3	146.5		6,635.7
4. Reserve Shutdown Hours	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.8	277.6	394.2		872.6
5. Unavailable Hours	UH	0.0	24.0	82.4	0.0	51.5	9.4	4.2	3.6	0.0	325.1	179.3		679.5
6. Planned Outage Hours	POH	0.0	17.7	75.3	0.0	51.4	0.0	0.0	0.0	0.0	325.1	179.3		648.8
7. Forced Outage Hours	FOH	0.0	0.1	0.2	0.0	0.2	0.0	4.2	0.0	0.0	0.0	0.0		4.7
8. Maintenance Outage Hours	MOH	0.0	6.3	6.9	0.0	0.0	9.4	0.0	3.6	0.0	0.0	0.0		26.2
9a. Partial Planned Outage Hours	PPOH	3.0	159.4	548.8	0.0	0.0	69.1	0.0	57.4	0.0	0.0	0.0		837.7
9b. Load Reduction Partial Planned (MW)	LRPP	119.2	120.0	120.0	0.0	0.0	120.0	0.0	119.8	0.0	0.0	0.0		120.0
10a. Partial Forced Outage Hours	PFOH	22.4	0.4	5.6	0.0	1.1	5.8	180.2	180.0	0.0	0.0	0.0		395.5
10b. Load Reduction Partial Forced (MW)	LRPF	37.2	120.0	120.2	0.0	119.5	33.4	30.0	78.4	0.0	0.0	0.0		54.1
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0		0.0
12. Net Summer Continuous Rating (MW)	NSC	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0		1,061.0
13. Operating British Thermal Units (GBTU)	OPR BTU	3,403.8	3,346.2	3,070.2	3,458.1	3,017.3	3,480.6	3,973.7	3,632.9	2,045.1	361.4	537.7		30,327.1
14. Net Generation (MWH)	NETGEN	473,442.0	467,750.0	424,916.0	483,547.0	416,253.9	477,882.3	552,257.0	508,917.0	253,199.0	29,775.0	45,799.0		4,133,738.3
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,189.0	7,154.0	7,225.0	7,152.0	7,249.0	7,283.0	7,195.0	7,139.0	8,077.0	12,140.0	11,741.0		7,336.5
16. Net Output Factor (%)	NOF	53.0	58.0	47.7	63.3	52.7	62.6	70.4	64.8	46.2	20.0	29.6		56.7
17. Net Period Continuous Rating (MW)	NPC	1,200.0	1,200.0	1,200.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0		1,098.9
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF (-14.998) + 8,177													

Note: Period hours may not match the Service, RS or Unavailable hours due to the individual componet hours of the Combined Cycle unit.

Tampa Electric Company
Event Listing
November 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(A)	74	Reserve Shutdown	11/3/2025	8:25:00	11/3/2025	15:20:00	6.92			Reserve Shutdown		168
BS CT1(A)	75	Reserve Shutdown	11/18/2025	0:21:00	11/18/2025	12:15:00	11.9			Reserve Shutdown		168
BS CT1(A)	76	Reserve Shutdown	11/30/2025	1:20:00	11/30/2025	17:03:00	15.72			Reserve Shutdown		168

Tampa Electric Company
Event Listing
November 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(B)	118	Reserve Shutdown	11/1/2025	0:00:00	11/1/2025	15:59:00	15.98			Reserve Shutdown		168
BS CT1(B)	119	Reserve Shutdown	11/2/2025	7:51:00	11/2/2025	15:37:00	7.77			Reserve Shutdown		168
BS CT1(B)	120	Reserve Shutdown	11/4/2025	8:32:00	11/4/2025	15:33:00	7.02			Reserve Shutdown		168
BS CT1(B)	121	Reserve Shutdown	11/10/2025	8:42:00	11/10/2025	15:32:00	6.83			Reserve Shutdown		168
BS CT1(B)	122	Reserve Shutdown	11/12/2025	8:49:00	11/12/2025	16:06:00	7.28			Reserve Shutdown		168
BS CT1(B)	123	Reserve Shutdown	11/16/2025	7:49:00	11/16/2025	15:27:00	7.63			Reserve Shutdown		168
BS CT1(B)	124	Reserve Shutdown	11/20/2025	22:28:00	11/21/2025	11:59:00	13.52			Reserve Shutdown		168
BS CT1(B)	125	Reserve Shutdown	11/21/2025	23:26:00	11/22/2025	11:54:00	12.47			Reserve Shutdown		168
BS CT1(B)	126	Reserve Shutdown	11/23/2025	0:38:00	11/23/2025	13:06:00	12.47			Reserve Shutdown		168
BS CT1(B)	127	Reserve Shutdown	11/24/2025	22:50:00	11/25/2025	13:28:00	14.63			Reserve Shutdown		168
BS CT1(B)	128	Reserve Shutdown	11/26/2025	22:49:00	11/27/2025	11:52:00	13.05			Reserve Shutdown		168
BS CT1(B)	129	Reserve Shutdown	11/28/2025	8:19:00	11/30/2025	14:31:00	54.2			Reserve Shutdown		168

Tampa Electric Company
Event Listing
November 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(C)	118	Reserve Shutdown	11/1/2025	9:10:00	11/1/2025	17:10:00	8			Reserve Shutdown		168
BS CT1(C)	119	Reserve Shutdown	11/15/2025	4:12:00	11/15/2025	14:44:00	10 53			Reserve Shutdown		168
BS CT1(C)	120	Reserve Shutdown	11/18/2025	8:18:00	11/18/2025	15:52:00	7 57			Reserve Shutdown		168
BS CT1(C)	121	Reserve Shutdown	11/21/2025	8:39:00	11/21/2025	16:58:00	8 32			Reserve Shutdown		168
BS CT1(C)	122	Unplanned (Forced) Outage - Immediate	11/21/2025	16:58:00	11/22/2025	7:00:00	14 03 5120	Hydraulic oil system		Unit 1C failed to light during unit start up Troubleshooting showed that Aux stop val		168
BS CT1(C)	123	Reserve Shutdown	11/22/2025	7:00:00	11/22/2025	14:23:00	7 38					168
BS CT1(C)	124	Reserve Shutdown	11/23/2025	22:15:00	11/24/2025	13:50:00	15 58			Reserve Shutdown		168
BS CT1(C)	125	Reserve Shutdown	11/25/2025	22:41:00	11/26/2025	13:26:00	14 75			Reserve Shutdown		168
BS CT1(C)	126	Reserve Shutdown	11/27/2025	14:56:00	11/29/2025	13:05:00	46 15			Reserve Shutdown		168
BS CT1(C)	127	Reserve Shutdown	11/30/2025	21:56:00	11/30/2025	23:59:00	2 07			Reserve Shutdown		168

Tampa Electric Company
Event Listing
November 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
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Tampa Electric Company
Event Listing
November 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(A)	75	Reserve Shutdown	11/3/2025	7:34:00	11/3/2025	14:08:00	6.57			Reserve Shutdown		168
BS CT2(A)	76	Reserve Shutdown	11/10/2025	9:24:00	11/10/2025	14:56:00	5.53			Reserve Shutdown		168
BS CT2(A)	77	Maintenance Outage	11/10/2025	14:56:00	11/10/2025	17:20:00	2.4	1700	Feedwater controls (rej	Taking a maintenance outage to adjust controls on skyvent controller.		168
BS CT2(A)	78	Reserve Shutdown	11/10/2025	17:20:00	11/10/2025	17:54:00	0.57					168
BS CT2(A)	79	Reserve Shutdown	11/20/2025	0:34:00	11/20/2025	14:03:00	13.48			Reserve Shutdown		168
BS CT2(A)	80	Reserve Shutdown	11/22/2025	18:52:00	11/23/2025	12:38:00	17.77			Reserve Shutdown		168
BS CT2(A)	81	Reserve Shutdown	11/24/2025	0:20:00	11/24/2025	12:49:00	12.48			Reserve Shutdown		168

Tampa Electric Company
Event Listing
November 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(B)	56	Reserve Shutdown	11/1/2025	9:53:00	11/2/2025	12:07:00	27.23			Reserve Shutdown		168
BS CT2(B)	57	Reserve Shutdown	11/4/2025	7:08:00	11/4/2025	15:05:00	7.95			Reserve Shutdown		168
BS CT2(B)	58	Reserve Shutdown	11/15/2025	8:39:00	11/15/2025	16:06:00	7.45			Reserve Shutdown		168
BS CT2(B)	59	Unplanned (Forcec	11/17/2025	11:32:00	11/17/2025	18:02:00	6.5	5250	Other controls and instr	Unit 2B tripped on exhaust thermocouple failure, LCI smoke det and loss of dc p		168
BS CT2(B)	60	Reserve Shutdown	11/17/2025	18:02:00	11/17/2025	18:33:00	0.52					168
BS CT2(B)	61	Reserve Shutdown	11/22/2025	5:44:00	11/22/2025	16:25:00	10.68			Reserve Shutdown		168
BS CT2(B)	62	Reserve Shutdown	11/23/2025	23:06:00	11/24/2025	15:30:00	16.4			Reserve Shutdown		168
BS CT2(B)	63	Unplanned (Forcec	11/24/2025	15:30:00	11/24/2025	23:21:00	7.85	4619	Other hydrogen system	Unit 2B hydrogen in generator was dumped. Needed to purge to CO2 then refill		168
BS CT2(B)	64	Reserve Shutdown	11/24/2025	23:21:00	11/25/2025	12:20:00	12.98					168
BS CT2(B)	65	Reserve Shutdown	11/26/2025	0:21:00	11/26/2025	12:02:00	11.68			Reserve Shutdown		168
BS CT2(B)	66	Reserve Shutdown	11/28/2025	2:22:00	11/29/2025	16:24:00	38.03			Reserve Shutdown		168
BS CT2(B)	67	Reserve Shutdown	11/30/2025	8:11:00	11/30/2025	23:59:00	15.82			Reserve Shutdown		168

Tampa Electric Company
Event Listing
November 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(C)	79	Reserve Shutdown	11/1/2025	0:00:00	11/1/2025	16:39:00	16.65			Reserve Shutdown		168
BS CT2(C)	80	Reserve Shutdown	11/5/2025	7:25:00	11/5/2025	14:08:00	6.72			Reserve Shutdown		168
BS CT2(C)	81	Reserve Shutdown	11/15/2025	23:29:00	11/16/2025	11:20:00	11.85			Reserve Shutdown		168
BS CT2(C)	82	Reserve Shutdown	11/16/2025	23:54:00	11/17/2025	11:49:00	11.92			Reserve Shutdown		168
BS CT2(C)	83	Reserve Shutdown	11/19/2025	0:59:00	11/19/2025	12:44:00	11.75			Reserve Shutdown		168
BS CT2(C)	84	Reserve Shutdown	11/21/2025	0:16:00	11/21/2025	13:39:00	13.38			Reserve Shutdown		168
BS CT2(C)	85	Reserve Shutdown	11/22/2025	22:47:00	11/23/2025	16:11:00	17.4			Reserve Shutdown		168
BS CT2(C)	86	Reserve Shutdown	11/25/2025	20:58:00	11/26/2025	16:06:00	19.13			Reserve Shutdown		168
BS CT2(C)	87	Reserve Shutdown	11/26/2025	21:08:00	11/27/2025	11:27:00	14.32			Reserve Shutdown		168
BS CT2(C)	88	Reserve Shutdown	11/27/2025	18:25:00	11/28/2025	16:24:00	21.98			Reserve Shutdown		168
BS CT2(C)	89	Reserve Shutdown	11/29/2025	9:22:00	11/30/2025	15:57:00	30.58			Reserve Shutdown		168
BS CT2(C)	90	Reserve Shutdown	11/30/2025	22:51:00	11/30/2025	23:59:00	1.15			Reserve Shutdown		168

Tampa Electric Company
Event Listing
November 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(D)	42	Unplanned (Forced)	11/1/2025	0:00:00	11/17/2025	19:31:00	404.52	0540	Hot reheat steam piping Unit CT2D broke CRH piping footers in pipe rack		168	
BS CT2(D)	43	Unplanned (Forced)	11/17/2025	19:31:00	11/21/2025	17:59:00	94.47	1799	Other boiler instrument HR PNR Valve 104 would not open. Maintenance on valve to get it to operate		168	
BS CT2(D)	44	Reserve Shutdown	11/21/2025	17:59:00	11/21/2025	18:26:00	0.45				168	
BS CT2(D)	45	Unplanned (Forced)	11/21/2025	21:27:00	11/22/2025	11:33:00	14.1	0799	Other miscellaneous pipe HP attemperator spray piping rupture. Repairing pipe and returning to service		168	
BS CT2(D)	46	Reserve Shutdown	11/22/2025	11:33:00	11/22/2025	15:25:00	3.87				168	
BS CT2(D)	47	Reserve Shutdown	11/22/2025	20:49:00	11/23/2025	15:37:00	18.8			Reserve Shutdown	168	
BS CT2(D)	48	Reserve Shutdown	11/24/2025	23:46:00	11/25/2025	14:43:00	14.95			Reserve Shutdown	168	
BS CT2(D)	49	Reserve Shutdown	11/27/2025	0:40:00	11/27/2025	10:03:00	9.38			Reserve Shutdown	168	
BS CT2(D)	50	Reserve Shutdown	11/27/2025	19:20:00	11/28/2025	17:16:00	21.93			Reserve Shutdown	168	
BS CT2(D)	51	Reserve Shutdown	11/29/2025	8:49:00	11/30/2025	14:47:00	29.97			Reserve Shutdown	168	

Tampa Electric Company
Event Listing
November 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
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Tampa Electric Company
Event Listing
November 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BB CT5	18	Reserve Shutdown	11/6/2025	10:54:00	11/6/2025	11:25:00	0.52			Reserve Shutdown		360
BB CT5	19	Planned Outage	11/12/2025	11:35:00	11/20/2025	16:44:00	197.15	5071	Combustor liner	GE driven outage to inspect and replace damaged Unibodies.		360

Tampa Electric Company
Event Listing
November 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BB CT6	14	Planned Outage	11/2/2025	0:54:00	11/12/2025	10:20:00	249.43	5071	Combustor liner	GE driven Outage to inspect and replace damaged Unibodies.		360
BB CT6	15	Reserve Shutdown	11/14/2025	8:06:00	11/14/2025	8:41:00	0.58			Reserve Shutdown		360
BB CT6	16	Reserve Shutdown	11/14/2025	10:09:00	11/14/2025	10:53:00	0.73			Reserve Shutdown		360
BB CT6	17	Reserve Shutdown	11/14/2025	21:27:00	11/14/2025	21:57:00	0.5			Reserve Shutdown		360

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Event Listing
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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BIG BEND ST1	13	Planned Outage	11/6/2025	7:11:00	11/15/2025	0:12:00	209 02	3621	Unit auxiliaries transformer	Planned Outage to repair Reserve power transformer and tie in new 5KV feed to the Rese		335

Tampa Electric Company
Event Listing
November 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2	97	Reserve Shutdown	11/1/2025	0:00:00	11/4/2025	17:30:00	90.5			Reserve Shutdown		148.5
Polk 2	98	Reserve Shutdown	11/4/2025	20:39:00	11/5/2025	16:36:00	19.95			Reserve Shutdown		148.5
Polk 2	99	Reserve Shutdown	11/5/2025	21:46:00	11/7/2025	16:11:00	42.42			Reserve Shutdown		148.5
Polk 2	100	Reserve Shutdown	11/7/2025	23:49:00	11/8/2025	16:47:00	16.97			Reserve Shutdown		148.5
Polk 2	101	Planned Outage	11/8/2025	23:17:00	11/27/2025	22:00:00	454.72	5002	Inlet air filters	Outage to replace Inlet Air Filters, Inspect and clean Air inlet for GTG		148.5
Polk 2	102	Reserve Shutdown	11/27/2025	22:00:00	11/30/2025	23:59:00	74					148.5

Tampa Electric Company
Event Listing
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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 2 ST	30	Planned Outage	11/1/2025	0.00.00	11/7/2025	0.00.00	145	4030	Rotor shaft	This is ST G2 72,000hour inspection. All rotors out for shop work.	461	461
Polk 2 ST	31	Reserve Shutdown	11/7/2025	0.00.00	11/30/2025	23.59.00	576			Reserve Shutdown		461

Tampa Electric Company
Event Listing
November 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 3	64	Reserve Shutdown	11/1/2025	0:00:00	11/2/2025	15:54:00	40.9			Reserve Shutdown		148.5
Polk 3	65	Reserve Shutdown	11/2/2025	20:37:00	11/4/2025	17:04:00	44.45			Reserve Shutdown		148.5
Polk 3	66	Reserve Shutdown	11/4/2025	21:56:00	11/6/2025	14:54:00	40.97			Reserve Shutdown		148.5
Polk 3	67	Reserve Shutdown	11/6/2025	23:03:00	11/7/2025	14:37:00	15.57			Reserve Shutdown		148.5
Polk 3	68	Reserve Shutdown	11/8/2025	0:37:00	11/8/2025	14:12:00	13.58			Reserve Shutdown		148.5
Polk 3	69	Reserve Shutdown	11/9/2025	1:13:00	11/9/2025	14:32:00	13.32			Reserve Shutdown		148.5
Polk 3	70	Reserve Shutdown	11/10/2025	0:16:00	11/10/2025	16:50:00	16.57			Reserve Shutdown		148.5
Polk 3	71	Reserve Shutdown	11/10/2025	22:14:00	11/11/2025	5:29:00	7.25			Reserve Shutdown		148.5
Polk 3	72	Reserve Shutdown	11/12/2025	7:54:00	11/13/2025	18:05:00	34.18			Reserve Shutdown		148.5
Polk 3	73	Reserve Shutdown	11/13/2025	21:08:00	11/14/2025	16:33:00	19.42			Reserve Shutdown		148.5
Polk 3	74	Planned Outage	11/14/2025	23:13:00	11/23/2025	8:30:00	201.28	5002	Inlet air filters	Inlet Air Filters replaced		148.5
Polk 3	75	Reserve Shutdown	11/23/2025	8:30:00	11/24/2025	16:29:00	31.98					148.5
Polk 3	76	Reserve Shutdown	11/24/2025	19:45:00	11/30/2025	23:59:00	148.25			Reserve Shutdown		148.5

Tampa Electric Company
Event Listing
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Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk 4	140	Reserve Shutdownr	11/1/2025	0:00:00	11/2/2025	15:41:00	40.68		Reserve Shutdown			148.5
Polk 4	141	Reserve Shutdownr	11/2/2025	22:18:00	11/3/2025	18:58:00	20.67		Reserve Shutdown			148.5
Polk 4	142	Reserve Shutdownr	11/3/2025	23:19:00	11/4/2025	16:19:00	17		Reserve Shutdown			148.5
Polk 4	143	Reserve Shutdownr	11/4/2025	22:32:00	11/5/2025	15:58:00	17.43		Reserve Shutdown			148.5
Polk 4	144	Reserve Shutdownr	11/5/2025	22:45:00	11/6/2025	12:59:00	14.23		Reserve Shutdown			148.5
Polk 4	145	Reserve Shutdownr	11/6/2025	23:12:00	11/7/2025	13:02:00	13.83		Reserve Shutdown			148.5
Polk 4	146	Reserve Shutdownr	11/8/2025	0:54:00	11/8/2025	10:58:00	10.07		Reserve Shutdown			148.5
Polk 4	147	Reserve Shutdownr	11/9/2025	3:08:00	11/9/2025	9:59:00	6.85		Reserve Shutdown			148.5
Polk 4	148	Reserve Shutdownr	11/10/2025	2:04:00	11/10/2025	16:44:00	14.67		Reserve Shutdown			148.5
Polk 4	149	Reserve Shutdownr	11/10/2025	23:46:00	11/11/2025	17:30:00	17.73		Reserve Shutdown			148.5
Polk 4	150	Reserve Shutdownr	11/12/2025	8:25:00	11/12/2025	17:49:00	9.4		Reserve Shutdown			148.5
Polk 4	151	Reserve Shutdownr	11/13/2025	8:15:00	11/13/2025	16:15:00	8		Reserve Shutdown			148.5
Polk 4	152	Reserve Shutdownr	11/13/2025	22:30:00	11/17/2025	17:24:00	90.9		Reserve Shutdown			148.5
Polk 4	153	Reserve Shutdownr	11/17/2025	19:59:00	11/18/2025	12:28:00	16.48		Reserve Shutdown			148.5
Polk 4	154	Reserve Shutdownr	11/18/2025	22:17:00	11/19/2025	15:52:00	17.58		Reserve Shutdown			148.5
Polk 4	155	Reserve Shutdownr	11/19/2025	22:56:00	11/21/2025	16:46:00	41.83		Reserve Shutdown			148.5
Polk 4	156	Reserve Shutdownr	11/21/2025	19:58:00	11/25/2025	16:52:00	92.9		Reserve Shutdown			148.5
Polk 4	157	Reserve Shutdownr	11/25/2025	19:43:00	11/30/2025	23:59:00	124.28		Reserve Shutdown			148.5

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Event Listing
November 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
Polk S	74	Reserve Shutdown	11/1/2025	0:00:00	11/7/2025	15:52:00	160.87			Reserve Shutdown		148.5
Polk S	75	Reserve Shutdown	11/8/2025	0:04:00	11/8/2025	15:29:00	15.42			Reserve Shutdown		148.5
Polk S	76	Reserve Shutdown	11/9/2025	0:26:00	11/9/2025	11:36:00	11.17			Reserve Shutdown		148.5
Polk S	77	Reserve Shutdown	11/9/2025	23:22:00	11/10/2025	17:09:00	17.78			Reserve Shutdown		148.5
Polk S	78	Reserve Shutdown	11/10/2025	21:46:00	11/11/2025	6:20:00	8.57			Reserve Shutdown		148.5
Polk S	79	Reserve Shutdown	11/11/2025	21:28:00	11/12/2025	4:44:00	7.27			Reserve Shutdown		148.5
Polk S	80	Reserve Shutdown	11/12/2025	22:50:00	11/14/2025	16:23:00	41.55			Reserve Shutdown		148.5
Polk S	81	Reserve Shutdown	11/14/2025	22:31:00	11/15/2025	16:26:00	17.92			Reserve Shutdown		148.5
Polk S	82	Reserve Shutdown	11/15/2025	20:43:00	11/16/2025	17:05:00	20.37			Reserve Shutdown		148.5
Polk S	83	Reserve Shutdown	11/16/2025	20:23:00	11/17/2025	16:44:00	20.35			Reserve Shutdown		148.5
Polk S	84	Reserve Shutdown	11/17/2025	19:08:00	11/18/2025	16:25:00	21.28			Reserve Shutdown		148.5
Polk S	85	Reserve Shutdown	11/18/2025	20:34:00	11/19/2025	16:23:00	19.82			Reserve Shutdown		148.5
Polk S	86	Reserve Shutdown	11/19/2025	21:37:00	11/20/2025	15:49:00	18.2			Reserve Shutdown		148.5
Polk S	87	Reserve Shutdown	11/20/2025	20:26:00	11/21/2025	16:07:00	19.68			Reserve Shutdown		148.5
Polk S	88	Reserve Shutdown	11/21/2025	20:39:00	11/24/2025	0:00:00	51.35			Reserve Shutdown		148.5
Polk S	89	Planned Outage	11/24/2025	0:00:00	11/30/2025	23:59:00	168	5002	Inlet air filters	Inlet Air Filters replaced		148.5