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December 22, 2025

**-VIA ELECTRONIC FILING-**

Adam Teitzman  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20250007-EI Environmental Cost Recovery Clause**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Solar Plant Operation Status Report for the month of November 2025 in accordance with Stipulation III.F. that was approved in Order No. PSC-11-0083-FOF-EI, Docket No. 100007-EI, dated January 31, 2011.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

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Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

23387883v1

**CERTIFICATE OF SERVICE**  
**Docket No. 20250007-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 22nd day of December 2025 to the following:

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By: s/ Maria Jose Moncada  
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Florida Power & Light Company  
Actual Data for Next Generation Solar Centers  
Environmental Cost Recovery Clause  
Period of: November 2025

	Hour of Day	System Firm Demand (MW)	Average Hourly Net Output (kWh)		
			DESOTO	SPACE COAST	MARTIN SOLAR
1	1	11,781	(66)	(19)	0
2	2	11,009	(66)	(19)	0
3	3	10,518	(66)	(19)	0
4	4	10,254	(66)	(19)	0
5	5	10,278	(66)	(19)	0
6	6	10,795	(63)	(17)	0
7	7	11,683	1,992	291	0
8	8	12,552	7,217	1,576	0
9	9	13,569	8,972	2,536	0
10	10	14,451	9,287	3,521	0
11	11	15,219	9,020	3,821	0
12	12	15,914	9,106	4,079	0
13	13	16,566	8,817	3,691	0
14	14	17,090	8,721	3,045	0
15	15	17,407	7,870	2,160	0
16	16	17,485	4,452	842	0
17	17	17,350	640	123	0
18	18	17,229	36	6	0
19	19	17,195	(65)	(22)	0
20	20	16,560	(66)	(20)	0
21	21	15,788	(66)	(18)	0
22	22	14,929	(66)	(18)	0
23	23	13,916	(66)	(18)	0
24	24	12,798	(66)	(19)	0

Florida Power & Light Company  
Actual Data for Next Generation Solar Centers  
Environmental Cost Recovery Clause  
Period of: November 2025

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)
1 DESOTO	25	2,260	12.6%	0.02%	10,116,025
2 SPACE COAST	10	764	10.6%	0.01%	
3 MARTIN SOLAR	0	0	0.0%	0.00%	
4 Total	35	3,024	12.0%	0.03%	

	Natural Gas Displaced (MCF)	<sup>(2)</sup> Cost of NG (\$/MCF)	Oil Displaced (Bbls)	<sup>(2)</sup> Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	<sup>(3)</sup> Cost of Coal (\$/Ton)
5 DESOTO	15,464	\$5.52	0	\$0.00	0	\$0.00
6 SPACE COAST	5,209	\$5.52	0	\$0.00	0	\$0.00
7 MARTIN SOLAR	0	\$0.00	0	\$0.00	0	\$0.00
8 Total	20,673	\$114,150	0	\$0	0	\$0

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9 DESOTO	913	0.34	0.00	0.00
10 SPACE COAST	308	0.11	0.00	0.00
11 MARTIN SOLAR	0	0.00	0.00	0.00
12 Total	1,221	0.45	0.01	0.00

	O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$100,611	\$579,167	\$383,338	(\$116,188)	\$0	\$946,927
14 SPACE COAST	\$14,130	\$271,405	\$179,438	(\$50,634)	\$0	\$414,339
15 MARTIN SOLAR	\$0	\$1,914,019	\$0	<sup>(7)</sup> \$821,258	\$0	\$2,735,277
16 Total	\$114,742	\$2,764,591	\$562,775	\$654,436	\$0	\$4,096,543

(1) Net Generation data represents a calendar month.

(2) Total System Net Generation from Schedule A3.

(3) Fuel Cost per unit data from Schedule A4.

(4) Carrying Cost data represents return on average net investment. For Martin Solar, Carrying Costs also includes return on regulatory asset beginning in February 2023 per Order No. PSC-0424-FOF-EI.

(5) Capital cost data represents depreciation expense on net investment.

(6) Other cost data represents dismantlement costs and amortization on ITC. For Martin Solar, Other also includes the amortization of regulatory asset.

(7) For Martin Solar, all amortization is reflected in Other.

Florida Power & Light Company  
Actual Data for Next Generation Solar Centers  
Environmental Cost Recovery Clause  
Period of: Year-to-Date (January - November) 2025

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)
1	DESOTO	25	28,408	14.2%	135,387,759
2	SPACE COAST	10	9,773	12.2%	
3	MARTIN SOLAR	0	0	0.0%	
4	Total	35	38,181	13.6%	

	Natural Gas Displaced (MCF)	(2) Cost of NG (\$/MCF)	Oil Displaced (Bbls)	(2) Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	(3) Cost of Coal (\$/Ton)	
5	DESOTO	197,446	\$5.15	191	\$106.82	0	\$0.00
6	SPACE COAST	67,262	\$5.15	61	\$106.82	0	\$0.00
7	MARTIN SOLAR	0	\$0.00	0	\$0.00	0	\$0.00
8	Total	264,708	\$1,362.652	252	\$26.953	0	\$0

		CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9	DESOTO	11,764	4.31	0.06	0.00
10	SPACE COAST	4,215	1.47	0.02	0.00
11	MARTIN SOLAR	0	0.00	0.00	0.00
12	Total	15,979	5.79	0.08	0.00

		O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13	DESOTO	\$473,273	\$6,542,516	\$4,214,180	(\$1,278,070)	\$0	\$9,951,899
14	SPACE COAST	\$537,243	\$3,066,898	\$1,973,112	(\$556,977)	\$0	\$5,020,276
15	MARTIN SOLAR	\$0	\$21,568,302	\$0	<sup>(7)</sup> \$9,033,840	\$0	\$30,602,142
16	Total	\$1,010,516	\$31,177,716	\$6,187,291	\$7,198,793	\$0	\$45,574,317

(1) Net Generation data represents a calendar month.

(2) Total System Net Generation from Schedule A3.

(3) Fuel Cost per unit data from Schedule A4.

(4) Carrying Cost data represents return on average net investment. For Martin Solar, Carrying Costs also includes return on regulatory asset beginning in February 2023 per Order No. PSC-0424-FOF-EI.

(5) Capital cost data represents depreciation expense on net investment.

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(7) For Martin Solar, all amortization is reflected in Other.