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December 22, 2025

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20250001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of November 2025.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments
cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE
Docket No. 20250001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic delivery on this 22nd day of December 2025 to the following:

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By: *s/ Maria Jose Moncada*
Maria Jose Moncada
Florida Bar No. 0773301

SCHEDULE A1

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: November 2025

Line No.		(1) Dollars Actual	(2) Dollars Estimated	(3) Dollars Diff	(4) Dollars Diff %	(5) MWh Actual	(6) MWh Estimated	(7) MWh Diff	(8) MWh Diff %	(9) Cents/kWh Actual	(10) Cents/kWh Estimated	(11) Cents/kWh Diff	(12) Cents/kWh Diff %
1	**Total Cost of Generated Power**												
2	Net Cost of System Net Generation (Sch. 3)	252,454,264	265,676,584	(13,222,320)	(5.0%)	10,116,025	10,669,995	(553,969)	(5.2%)	2.4956	2.4899	0.0056	0.2%
3	Fuel Cost of Stratified Sales (Sch. 2)	(6,239,166)	(5,315,657)	(923,509)	17.4%	(201,835)	(164,314)	(37,521)	22.8%	3.0912	3.2351	(0.1438)	(4.4%)
4	Lease Costs (Sch. 2)	267,547	1,820,071	(1,552,524)	(85.3%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(16,733)	50,343	(67,076)	(133.2%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		246,465,911	262,231,341	(15,765,430)	(6.0%)	9,914,190	10,505,680	(591,490)	(5.6%)	2.4860	2.4961	(0.0101)	(0.4%)
7	**Total Cost of Purchased Power**												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	10,043,302	9,199,801	843,502	9.2%	337,916	246,380	91,535	37.2%	2.9721	3.7340	(0.7619)	(20.4%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,906,470	1,880,755	25,714	1.4%	40,738	38,858	1,880	4.8%	4.6798	4.8400	(0.1602)	(3.3%)
10	Energy Cost of Economy Purchases (Sch. 9)	49,105	0	49,105	N/A	1,652	0	1,652	N/A	2.9725	0.0000	2.9725	N/A
11		11,998,877	11,080,556	918,321	8.3%	380,306	285,239	95,067	33.3%	3.1551	3.8847	(0.7296)	(18.8%)
12	**TOTAL AVAILABLE**	258,464,788	273,311,897	(14,847,109)	(5.4%)	10,294,496	10,790,919	(496,423)	(4.6%)	2.5107	2.5328	(0.0221)	(0.9%)
13													
14	**Total Fuel Cost and Gains of Power Sales**												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(4,311,471)	(7,966,839)	3,655,368	(45.9%)	(229,313)	(305,400)	76,087	(24.9%)	1.8802	2.6087	(0.7285)	(27.9%)
16	Gains from Off-System Sales (Sch. 6)	(4,836,831)	(2,534,599)	(2,302,233)	90.8%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(344,940)	(294,987)	(49,953)	16.9%	(51,976)	(52,442)	466	(0.9%)	0.6637	0.5625	0.1012	18.0%
18		(9,493,243)	(10,796,425)	1,303,182	(12.1%)	(281,289)	(357,842)	76,553	(21.4%)	3.3749	3.0171	0.3578	11.9%
19	**Total Incremental Optimization Costs** (1)												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	162,730	148,942	13,788	9.3%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	110,070	146,592	(36,522)	(24.9%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(793)	0	(793)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(8,176,630)	(10,019,696)	1,843,066	(18.4%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24	Asset Optimization - Customer Portion	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25		(7,904,623)	(9,724,162)	1,819,539	(18.7%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
26	Total Fuel Costs & Net Power Transactions	241,066,923	252,791,310	(11,724,388)	(4.6%)	10,013,207	10,433,077	(419,870)	(4.0%)	2.4075	2.4230	(0.0155)	(0.6%)
27													
28	**Average Factor Calculation**												
29	Net Unbilled Sales (2)	(12,861,883)	(29,821,973)	16,960,091	(56.9%)	(534,245)	(1,226,805)	692,560	(56.5%)	(0.1283)	(0.2859)	0.1576	(55.1%)
30	T & D Losses (2)	12,034,522	11,647,518	387,004	3.3%	499,878	479,153	20,725	4.3%	0.1200	0.1117	0.0084	7.5%
31	Company Use (2)	472,878	253,615	219,263	86.5%	19,642	10,433	9,209	88.3%	0.0047	0.0024	0.0023	94.0%
32	System Sales	241,066,923	252,791,310	(11,724,388)	(4.6%)	10,027,931	10,431,597	(403,666)	(3.9%)	2.4040	2.4233	(0.0194)	(0.8%)
33	Wholesale Sales (excluding Stratified Sales)	13,041,166	17,901,063	(4,859,897)	(27.1%)	542,488	738,699	(196,211)	(26.6%)	2.4040	2.4233	(0.0194)	(0.8%)
34	Jurisdictional Sales	228,025,757	234,890,248	(6,864,491)	(2.9%)	9,485,443	9,692,898	(207,455)	(2.1%)	2.4040	2.4233	(0.0194)	(0.8%)
35	Jurisdictional Line Loss Multiplier									1.00182	1.00182		
36	Jurisdictional Sales Adjusted for Line Losses	228,439,897	235,316,857	(6,876,959)	(2.9%)	9,485,443	9,692,898	(207,455)	(2.1%)	2.4083	2.4277	(0.0194)	(0.8%)
37	True-Up	1,585,870	1,585,870	0	N/A	9,485,443	9,692,898	(207,455)	(2.1%)	0.0167	0.0164	0.0004	2.2%
38	TOTAL JURISDICTIONAL FUEL COST	230,025,767	236,902,727	(6,876,959)	(2.9%)	9,485,443	9,692,898	(207,455)	(2.1%)	2.4250	2.4441	(0.0190)	(0.8%)
39	GPIF (3)	928,827	928,827	0	N/A	9,485,443	9,692,898	(207,455)	(2.1%)	0.0098	0.0096	0.0002	2.2%
40	Asset Optimization - Company Portion (3)	3,662,546	3,662,546	0	N/A	9,485,443	9,692,898	(207,455)	(2.1%)	0.0386	0.0378	0.0008	2.2%
41	SolarTogether (ST) Credit	20,377,795	20,471,719	(93,924)	(0.5%)	9,485,443	9,692,898	(207,455)	(2.1%)	0.2148	0.2112	0.0036	1.7%
42	Fuel Factor after adjustments									2.6883	2.5435	0.1448	5.7%
43	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.688	2.543	0.1450	5.7%
44													
45	(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI												
46	(2) For Informational Purposes Only												
47	(3) Per Order No. PSC-2024-0481-FOF-EI												

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: November 2025

Line No.	A1.1	Dollars				MWh				Cents/kWh			
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	**Total Cost of Generated Power**												
2	Net Cost of System Net Generation (Sch. 3)	3,443,799,794	3,461,350,295	(17,550,501)	(0.5%)	135,387,760	135,691,026	(303,265)	(0.2%)	2.5437	2.5509	(0.0072)	(0.3%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(84,692,103)	(80,161,942)	(4,530,162)	5.7%	(2,652,244)	(2,337,091)	(315,152)	13.5%	3.1932	3.4300	(0.2368)	(6.9%)
4	Lease Costs (Sch. 2)	1,077,998	7,178,757	(6,100,758)	(85.0%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(562,554)	(40,165)	(522,389)	1,300.6%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		3,359,623,135	3,388,326,945	(28,703,810)	(0.85%)	132,735,517	133,353,934	(618,418)	(0.46%)	2.5311	2.5409	(0.0098)	(0.39%)
7	**Total Cost of Purchased Power**									0.0000	0.0000	0.0000	
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	111,164,600	116,282,025	(5,117,425)	(4.4%)	3,328,936	3,404,893	(75,957)	(2.2%)	3.3393	3.4151	(0.0758)	(2.2%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	23,616,452	23,876,220	(259,768)	(1.1%)	503,147	501,205	1,942	0.4%	4.6937	4.7638	(0.0700)	(1.5%)
10	Energy Cost of Economy Purchases (Sch. 9)	20,413,319	21,037,534	(624,215)	(3.0%)	200,220	231,991	(31,771)	(13.7%)	10.1954	9.0683	1.1272	12.4%
11		155,194,371	161,195,779	(6,001,408)	(3.72%)	4,032,304	4,138,090	(105,786)	(2.56%)	3.8488	3.8954	(0.0466)	(1.20%)
12	**TOTAL AVAILABLE**	3,514,817,506	3,549,522,724	(34,705,217)	(0.9777%)	136,767,820	137,492,024	(724,204)	(0.5267%)	2.5699	2.5816	(0.0117)	(0.4534%)
13													
14	**Total Fuel Cost and Gains of Power Sales**												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(81,423,184)	(91,673,995)	10,250,810	(11.2%)	(2,807,073)	(3,380,933)	573,860	(17.0%)	2.9006	2.7115	0.1891	7.0%
16	Gains from Off-System Sales (Sch. 6)	(56,994,295)	(53,225,971)	(3,768,324)	7.1%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(2,644,436)	(853,696)	(1,790,740)	209.8%	(511,753)	(156,726)	(355,027)	226.5%	0.5167	0.5447	(0.0280)	(5.1%)
18		(141,061,915)	(145,753,661)	4,691,746	(3.22%)	(3,318,826)	(3,537,659)	218,833	(6.19%)	4.2504	4.1201	0.1303	3.16%
19	**Total Incremental Optimization Costs**												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	1,321,355	1,447,257	(125,901)	(8.7%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,331,267	1,426,002	(94,735)	(6.6%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(96,106)	(111,356)	15,250	(13.7%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(79,938,439)	(76,476,835)	(3,461,604)	4.5%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24	Asset Optimization - Customer Portion	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25		(77,381,922)	(73,714,932)	(3,666,990)	4.97%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
26	Total Fuel Costs & Net Power Transactions	3,296,373,669	3,330,054,131	(33,680,461)	(1.01%)	133,448,994	133,954,365	(505,371)	(0.38%)	2.4701	2.4860	(0.0158)	(0.64%)
27													
28	**Average Factor Calculation**												
29	Net Unbilled Sales	8,726,718	(126,630,057)	135,356,775	(106.9%)	198,826	(2,581,605)	2,780,431	(107.7%)	0.0069	(0.0976)	0.1045	(107.1%)
30	T & D Losses	165,001,649	56,449,575	108,552,073	192.3%	6,655,215	6,549,530	105,685	1.6%	0.1306	0.0435	0.0871	200.2%
31	Company Use	6,057,034	1,229,142	4,827,892	392.8%	245,049	203,895	41,154	20.2%	0.0048	0.0009	0.0038	406.2%
32	System Sales	3,296,373,669	3,330,054,131	(33,680,461)	(1.0%)	126,349,904	129,782,544	(3,432,640)	(2.6%)	2.6089	2.5659	0.0431	1.7%
33	Wholesale Sales (excluding Stratified Sales)	153,334,447	173,759,893	(20,425,446)	(11.8%)	5,877,308	6,607,400	(730,092)	(11.0%)	2.6089	2.6298	(0.0209)	(0.8%)
34	Jurisdictional Sales	3,143,039,222	3,156,294,237	(13,255,015)	(0.4%)	120,472,596	120,021,462	451,134	0.4%	2.6089	2.6298	(0.0209)	(0.8%)
35	Jurisdictional Line Loss Multiplier												
36	Jurisdictional Sales Adjusted for Line Losses	3,148,747,610	3,162,026,714	(13,279,104)	(0.4%)	120,472,596	120,021,462	451,134	0.4%	2.6137	2.6346	(0.0209)	(0.8%)
37	True-Up	17,444,571	17,444,571	0	N/A	120,472,596	120,021,462	451,134	0.4%	0.0145	0.0145	(0.0001)	(0.4%)
38	TOTAL JURISDICTIONAL FUEL COST	3,166,192,181	3,179,471,285	(13,279,104)	(0.4%)	120,472,596	120,021,462	451,134	0.4%	2.6281	2.6491	(0.0209)	(0.8%)
39	GPIF	10,217,092	10,217,092	0	N/A	120,472,596	120,021,462	451,134	0.4%	0.0085	0.0085	(0.0000)	(0.4%)
40	Asset Optimization - Company Portion	40,288,006	40,288,006	0	N/A	120,472,596	120,021,462	451,134	0.4%	0.0334	0.0336	(0.0001)	(0.4%)
41	SolarTogether (ST) Credit	223,937,686	224,295,376	(357,689)	(0.2%)	120,472,596	120,021,462	451,134	0.4%	0.1859	0.1869	(0.0010)	(0.5%)
42	Fuel Factor after adjustments									2.8564	1.1084	1.7480	157.7%
43	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.8560	1.1080	1.7480	157.8%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: November 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	**Fuel Costs & Net Power Transactions**								
2	Fuel Cost of System Net Generation (Sch. 3)	252,454,264	265,676,584	(13,222,320)	(4.98%)	3,443,799,793	3,461,350,295	(17,550,501)	(0.51%)
4	Lease Costs	267,547	1,820,071	(1,552,524)	(85.30%)	1,077,998	7,178,757	(6,100,758)	(84.98%)
5	Fuel Cost of Stratified Sales	(6,239,166)	(5,315,657)	(923,509)	17.37%	(84,692,103)	(80,161,942)	(4,530,162)	5.65%
6	Fuel Cost of Power Sold (Sch. 6)	(4,656,412)	(8,261,826)	3,605,414	(43.64%)	(84,067,621)	(92,527,691)	8,460,070	(9.14%)
7	Gains from Off-System Sales (Sch. 6)	(4,838,042)	(2,534,599)	(2,303,444)	90.88%	(56,995,505)	(53,225,971)	(3,769,535)	7.08%
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	10,043,302	9,199,801	843,502	9.17%	111,164,599	116,282,025	(5,117,426)	(4.40%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,906,470	1,880,755	25,714	1.37%	23,616,452	23,876,220	(259,768)	(1.09%)
10	Energy Cost to Economy Purchases (Sch. 9)	49,105	0	49,105	0%	20,413,318	21,037,534	(624,215)	(2.97%)
11		248,987,067	262,465,129	(13,478,062)	(5.14%)	3,374,316,932	3,403,809,227	(29,492,295)	(0.87%)
12	**Optimization Activities** [1]								
13	Incremental Personnel, Software, and Hardware Costs	162,730	148,942	13,788	9.26%	1,321,355	1,447,257	(125,901)	(8.70%)
14	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	110,070	146,592	(36,522)	(24.91%)	1,331,267	1,426,002	(94,735)	(6.64%)
15	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(793)	0	(793)	0%	(96,106)	(111,356)	15,250	(13.69%)
16	Optimization Credits	(8,176,630)	(10,019,696)	1,843,066	(18.39%)	(79,938,439)	(76,476,835)	(3,461,604)	4.53%
18		(7,904,623)	(9,724,162)	1,819,539	(18.71%)	(77,381,922)	(73,714,932)	(3,666,990)	4.97%
19	**Adjustments to Fuel Cost**								
20	Energy Imbalance Fuel Revenues	(101,566)	0	(101,566)	0%	(1,818,911)	(1,118,105)	(700,806)	62.68%
21	Inventory Adjustments	34,488	0	34,488	0%	676,391	493,763	182,628	36.99%
22	Other O&M Expense	50,345	50,343	2	0%	579,966	584,177	(4,211)	(0.72%)
23		(16,733)	50,343	(67,076)	(133.24%)	(562,554)	(40,165)	(522,389)	1,300.62%
24	**Adjusted Total Fuel Costs & Net Power Transactions**	241,065,711	252,791,310	(11,725,599)	(4.64%)	3,296,372,457	3,330,054,131	(33,681,674)	(1.01%)
25									
26	**kWh Sales**								
27	Retail kWH Sales	9,485,443,037	9,692,897,824	(207,454,787)	(2.14%)	120,472,595,731	120,021,461,961	451,133,770	0.38%
28	Sale for Resale	542,487,940	738,698,699	(196,210,759)	(26.56%)	5,877,308,080	6,607,400,151	(730,092,071)	(11.05%)
29		10,027,930,977	10,431,596,523	(403,665,546)	(3.87%)	126,349,903,811	126,628,862,112	(278,958,301)	(0.22%)
30	Retail % of Total KwH Sales	94.590231%	92.918642%	1.671589%	1.80%	95.348387%	94.782074%	0.566313%	0.60%
31									
32	**Revenues Applicable to Period**								
33	Jurisdictional Fuel Revenues	254,110,042	262,677,531	(8,567,489)	(3.26%)	3,282,452,734	3,256,028,567	26,424,167	0.81%
34	Prior Period True-Up (Collected)/Refunded This Period	(1,585,870)	(1,585,870)	0	0%	(17,444,571)	(17,444,571)	0	0%
35	GPIF [2]	(928,827)	(928,827)	0	0%	(10,217,092)	(10,217,092)	0	0%
36	Asset Optimization [2]	(3,662,546)	(3,662,546)	0	(0.00%)	(40,288,006)	(40,288,006)	0	(0.00%)
37	SolarTogether (ST) Credit	(20,377,795)	(20,471,719)	93,924	(0.46%)	(223,937,686)	(224,295,376)	357,689	(0.16%)
39		227,555,004	236,028,570	(8,473,566)	(3.59%)	2,990,565,378	2,963,783,522	26,781,857	0.90%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: November 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
40	**True-Up Calculation**								
41	Adjusted Total Fuel Costs & Net Power Transactions	241,065,711	252,791,310	(11,725,599)	(4.64%)	3,296,372,457	3,330,054,131	(33,681,674)	(1.01%)
42	Jurisdictional Sales % of Total kWh Sales	94.590230%	92.918640%	1.671590%	1.80%	95.348390%	94.782070%	0.566310%	0.60%
43	Retail Total Fuel Costs & Net Power Transactions (3)	228,438,749	235,316,857	(6,878,107)	(2.92%)	3,149,279,822	3,164,368,016	(15,088,194)	(0.48%)
44	True-Up Provision for the Month-Over/(Under) Recovery	(883,745)	711,713	(1,595,458)	(224.17%)	(158,714,443)	(200,584,484)	41,870,041	(20.87%)
45	Interest Provision for the Month	(127,681)	(295,216)	167,534	(56.75%)	(1,459,477)	(1,927,309)	467,833	(24.27%)
46	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(162,334,234)	(206,100,032)	43,765,798	(21.24%)	(19,030,441)	(19,030,441)	0	0%
47	Deferred True-Up Beginning of Period - Over/(Under) Recovery	122,946,897	122,946,897	0	0.00%	122,946,897	122,946,897	0	0.00%
48	Prior Period True-Up Collected/(Refunded) This Period	1,585,870	1,585,870	0	0.00%	17,444,571	17,444,571	0	0.00%
49	End of Period Net True-Up Amount Over/(Under) Recovery	(38,812,893)	(81,150,767)	42,337,874	(52.17%)	(38,812,893)	(81,150,767)	42,337,874	(52.17%)
50									
51	**Interest Provision**								
52	Beginning True-Up Amount	(39,387,337)							
53	Ending True-Up Amount Before Interest	(38,685,212)							
54	Total of Beginning & Ending True-Up Amount	(78,072,549)							
55	Average True-Up Amount	(39,036,274)							
56	Interest Rate - First Day Reporting Business Month	3.96000%							
57	Interest Rate - First Day Subsequence Month	3.89000%							
58	Total Interest Rate - First Day Current and Subsequent Month	7.85000%							
59	Average Interest Rate	3.92500%							
60	Monthly Average Interest Rate	0.32708%							
61	Interest Provision	(127,681)							
62									
63									

64 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

65 (2) Per Order No. PSC-2024-0481-FOF-EI

66 (3) Line 24 x Line 30 x 1.00182

67 (4) Reflects a $1.2K collection allowance booked to fuel by error. A correcting entry will be made in December.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE PERIOD OF: November 2025

Line No.		(1) Current Month Actual	(2) Current Month Estimated	(3) Current Month Diff $	(4) Current Month Diff %	(5) Year to Date Actual	(6) Year to Date Estimated	(7) Year to Date Diff $	(8) Year to Date Diff %
1	**Fuel Cost of System Net Generation ($)**								
2	Heavy Oil	0	0	0	N/A	664,590	150,770	513,820	340.8%
3	Light Oil [1]	1,046,498	0	1,046,498	N/A	9,463,524	6,893,377	2,570,147	37.3%
4	Coal	189,839	215,271	(25,432)	(11.8%)	16,134,277	25,384,856	(9,250,579)	(36.4%)
5	Gas [2]	239,064,336	251,816,562	(12,752,226)	(5.1%)	3,278,355,773	3,285,403,238	(7,047,465)	(0.2%)
6	Nuclear	12,153,590	13,644,751	(1,491,161)	(10.9%)	139,181,630	143,518,053	(4,336,423)	(3.0%)
7		252,454,264	265,676,584	(13,222,320)	(5.0%)	3,443,799,794	3,461,350,295	(17,550,501)	(0.5%)
8	**System Net Generation (MWh)**								
9	Heavy Oil	(2,561)	0	(2,561)	N/A	(10,885)	(9,458)	(1,426)	15.1%
10	Light Oil	7,010	0	7,010	N/A	57,406	41,479	15,927	38.4%
11	Coal	4,532	5,294	(762)	(14.4%)	444,749	462,830	(18,080)	(3.9%)
12	Gas	6,263,608	6,929,866	(666,258)	(9.6%)	92,757,605	92,752,722	4,883	0.0%
13	Nuclear	2,573,639	2,518,803	54,837	2.2%	26,702,312	26,743,198	(40,886)	(0.2%)
14	Solar	1,267,893	1,216,032	51,861	4.3%	15,398,301	15,670,800	(272,499)	(1.7%)
15	Hydrogen	1,904	0	1,904	N/A	38,272	29,456	8,816	29.9%
16		10,116,025	10,669,995	(553,969)	(5.2%)	135,387,760	135,691,026	(303,265)	(0.2%)
17	**Units of Fuel Burned (Unit)** [3]								
18	Heavy Oil	0	0	0	N/A	8,853	2,009	6,844	340.7%
19	Light Oil [1]	9,692	0	9,692	N/A	87,329	63,328	24,001	37.9%
20	Coal	(3,417)	3,963	(7,380)	(186.2%)	517,779	488,537	29,241	6.0%
21	Gas [2]	43,294,434	46,050,594	(2,756,160)	(6.0%)	645,876,140	632,870,338	13,005,803	2.1%
22	Nuclear	27,646,601	26,177,857	1,468,744	5.6%	288,778,396	286,153,766	2,624,630	0.9%
23	Hydrogen	12,064	0	12,064	N/A	242,474	186,819	55,655	29.8%
24									
25	**BTU Burned (MMBTU)**								
26	Heavy Oil	0	0	0	N/A	56,031	12,715	43,316	340.7%
27	Light Oil	54,259	0	54,259	N/A	502,830	365,862	136,968	37.4%
28	Coal	55,623	67,374	(11,751)	(17.4%)	4,827,379	7,667,598	(2,840,219)	(37.0%)
29	Gas	44,238,928	47,188,044	(2,949,116)	(6.2%)	659,275,309	648,583,546	10,691,763	1.6%
30	Nuclear	27,646,601	26,177,857	1,468,744	5.6%	288,778,396	286,153,766	2,624,630	0.9%
31		71,995,411	73,433,275	(1,437,864)	(2.0%)	953,439,945	942,783,488	10,656,457	1.1%
32	**Generation Mix %**								
33	Heavy Oil	(0.03%)	0%	(0.03%)	N/A	(0.01%)	(0.01%)	(0.00%)	15.3%
34	Light Oil	0.07%	0%	0.07%	N/A	0.04%	0.03%	0.01%	38.7%
35	Coal	0.04%	0.05%	(0.00%)	(9.7%)	0.33%	0.34%	(0.01%)	(3.7%)
36	Gas	61.92%	64.95%	(3.03%)	(4.7%)	68.51%	68.36%	0.16%	0.2%
37	Nuclear	25.44%	23.61%	1.83%	7.8%	19.72%	19.71%	0.01%	0.1%
38	Solar	12.53%	11.40%	1.14%	10.0%	11.37%	11.55%	(0.18%)	(1.5%)
39	Hydrogen	0.02%	0%	0.02%	N/A	0.03%	0.02%	0.01%	30.2%
40		100.00%	100.00%		N/A	100.00%	100.00%		N/A
41	**Fuel Cost per Unit ($/Unit)**								
42	Heavy Oil				N/A	75.0694	75.0474	0.0221	0.0%
43	Light Oil [1]	107.9755		107.9755	N/A	108.3663	108.8514	(0.4850)	(0.4%)
44	Coal	(55.5526)	54.3178	(109.8704)	(202.3%)	31.1606	51.9609	(20.8003)	(40.0%)
45	Gas [2]	5.5218	5.4683	0.0536	1.0%	5.0758	5.1913	(0.1154)	(2.2%)
46	Nuclear	0.4396	0.5212	(0.0816)	(15.7%)	0.4820	0.5015	(0.0196)	(3.9%)
47	**Fuel Cost per MMBTU ($/MMBTU)**								
48	Heavy Oil				N/A	11.8612	11.8577	0.0035	0.0%
49	Light Oil [1]	19.2872		19.2872	N/A	18.8205	18.8415	(0.0209)	(0.1%)
50	Coal	3.4130	3.1952	0.2178	6.8%	3.3422	3.3107	0.0316	1.0%
51	Gas [2]	5.4039	5.3364	0.0675	1.3%	4.9727	5.0655	(0.0928)	(1.8%)
52	Nuclear	0.4396	0.5212	(0.0816)	(15.7%)	0.4820	0.5015	(0.0196)	(3.9%)
53		3.5065	3.6179	(0.1114)	(3.1%)	3.6120	3.6714	(0.0594)	(1.6%)
54	**BTU Burned per KWH (BTU/KWH)**								
55	Heavy Oil	0	0	0	N/A	(5,148)	(1,344)	(3,803)	282.9%
56	Light Oil	7,741	0	7,741	N/A	8,759	8,820	(61)	(0.7%)
57	Coal	12,274	12,726	(453)	(3.6%)	10,854	16,567	(5,713)	(34.5%)
58	Gas	7,063	6,809	253	3.7%	7,108	6,993	115	1.6%
59	Nuclear	10,742	10,393	349	3.4%	10,815	10,700	115	1.1%
60		7,117	6,882	235	3.4%	7,042	6,948	94	1.4%
61	**Generated Fuel Cost per KWH**								
62	Heavy Oil				N/A	(6.1057)	(1.5940)	(4.5117)	283.0%
63	Light Oil [1]	14.9295		14.9295	N/A	16.4852	16.6190	(0.1338)	(0.8%)
64	Coal	4.1890	4.0663	0.1226	3.0%	3.6277	5.4847	(1.8570)	(33.9%)
65	Gas [2]	3.8167	3.6338	0.1829	5.0%	3.5343	3.5421	(0.0078)	(0.2%)
66	Nuclear	0.4722	0.5417	(0.0695)	(12.8%)	0.5212	0.5367	(0.0154)	(2.9%)
67		2.4956	2.4899	0.0056	0.2%	2.5437	2.5509	(0.0072)	(0.3%)
68									

69 [1] Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

70 Values may not agree with Schedule A5.

71 [2] Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

72 [3] Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: November 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Anhinga PV Solar												
2	Solar		9,575					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		17.9	N/A	17.9	N/A						
4	Apalachee PV Solar												
5	Solar		9,705					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		18.1	N/A	18.1	N/A						
7	Babcock Preserve PV Solar												
8	Solar		14,433					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
10	Babcock Ranch PV Solar												
11	Solar		12,204					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
13	Barefoot Bay PV Solar												
14	Solar		11,398					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
16	Beautyberry PV Solar												
17	Solar		12,350					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
19	Big Juniper Creek PV Solar												
20	Solar		13,745					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						
22	Big Water PV Solar												
23	Solar		13,938					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
25	Blackwater River PV Solar												
26	Solar		10,808					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
28	Blue Cypress PV Solar												
29	Solar		11,198					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
31	Blue Heron PV Solar												
32	Solar		12,027					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
34	Blue Indigo PV Solar												
35	Solar		11,297					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
37	Blue Springs PV Solar												
38	Solar		8,943					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		16.7	N/A	16.7	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: November 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
40	Bluefield Preserve PV Solar												
41	Solar		11,426					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
43	Buttonwood PV Solar												
44	Solar		14,138					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
46	Caloosahatchee PV Solar												
47	Solar		10,930					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
49	Canoe PV Solar												
50	Solar		12,222					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
52	Cape Canaveral 3												
53	Light Oil		0							5.917			
54	Gas		427,102					2,923,501	2,981,971	1.020	16,106,905	3.7712	5.51
55	Plant Unit Info	1,326.0		48.5	83.7	51.0	6,982						
56	Cattle Ranch PV Solar												
57	Solar		10,832					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
59	Cavendish PV Solar												
60	Solar		10,512					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
62	Cedar Trail PV Solar												
63	Solar		12,700					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
65	Chautauqua PV Solar												
66	Solar		12,726					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
68	Chipola River PV Solar												
69	Solar		13,328					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
71	Citrus PV Solar												
72	Solar		10,340					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	149.0		19.3	N/A	19.3	N/A						
74	Coral Farms PV Solar												
75	Solar		9,470					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						
77	Cotton Creek PV Solar												
78	Solar		9,595					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		17.9	N/A	17.9	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: November 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
80	Cypress Pond PV Solar												
81	Solar		12,709					N/A	N/A	N/A	N/A	N/A	N/A
82	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
83	Dania Beach 7												
84	Light Oil		5,973					7,218	39,966	5.537	757,112	12.6762	104.89
85	Gas		364,051					2,388,265	2,436,030	1.020	13,158,043	3.6143	5.51
86	Plant Unit Info	1,136.0		45.0	56.3	45.0	6,691						
87	Desoto PV Solar												
88	Solar		2,266					N/A	N/A	N/A	N/A	N/A	N/A
89	Plant Unit Info	25.0		4.2	N/A	4.2	N/A						
90	Discovery PV Solar												
91	Solar		10,849					N/A	N/A	N/A	N/A	N/A	N/A
92	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
93	Echo River PV Solar												
94	Solar		11,752					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
96	Egret PV Solar												
97	Solar		9,271					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		17.3	N/A	17.3	N/A						
99	Elder Branch PV Solar												
100	Solar		11,953					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
102	Etonia Creek PV Solar												
103	Solar		12,915					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
105	Everglades PV Solar												
106	Solar		10,737					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
108	Fawn PV Solar												
109	Solar		14,515					N/A	N/A	N/A	N/A	N/A	N/A
110	Plant Unit Info	74.5		27.1	N/A	27.1	N/A						
111	First City PV Solar												
112	Solar		10,076					N/A	N/A	N/A	N/A	N/A	N/A
113	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
114	Flowers Creek PV Solar												
115	Solar		9,697					N/A	N/A	N/A	N/A	N/A	N/A
116	Plant Unit Info	74.5		18.1	N/A	18.1	N/A						
117	Fort Drum PV Solar												
118	Solar		12,207					N/A	N/A	N/A	N/A	N/A	N/A
119	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						

FLORIDA POWER & LIGHT COMPANY
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FOR THE PERIOD OF: November 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
120	Fort Myers 2												
121	Gas		673,220					5,016,156	5,116,479	1.020	27,636,298	4.1051	5.51
122	Plant Unit Info	1,740.0		55.1	99.6	55.1	7,600						
123	Fort Myers 3A												
124	Light Oil		0							5.757			
125	Gas		877					10,535	10,746	1.020	58,044	6.6184	5.51
126	Plant Unit Info	193.0		0.8	100.0	63.3	12,253						
127	Fort Myers 3B												
128	Light Oil		0							5.757			
129	Gas		1,453					17,143	17,486	1.020	94,449	6.5003	5.51
130	Plant Unit Info	193.0		1.2	100.0	67.2	12,034						
131	Fort Myers 3C												
132	Light Oil		0							5.757			
133	Gas		0							1.020			
134	Plant Unit Info	221.0		N/A	N/A	N/A	N/A						
135	Fort Myers 3D												
136	Light Oil		51					108	622	5.757	12,803	25.3320	118.54
137	Gas		3,141					37,881	38,639	1.020	208,706	6.6447	5.51
138	Plant Unit Info	221.0		2.1	100.0	53.0	12,302						
139	Fort Myers GT												
140	Light Oil		37					109	633	5.804	12,921	34.9225	118.54
141	Plant Unit Info	99.0		0.1	100.0	32.6	17,098						
142	Fourmile Creek PV Solar												
143	Solar		16,119					N/A	N/A	N/A	N/A	N/A	N/A
144	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
145	Fox Trail PV Solar												
146	Solar		13,578					N/A	N/A	N/A	N/A	N/A	N/A
147	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
148	GCEC 4												
149	Light Oil		0							5.817			
150	Gas		(270)							1.020			
151	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
152	GCEC 5												
153	Light Oil		0							5.817			
154	Gas		(265)							1.020			
155	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
156	GCEC 6												
157	Light Oil		0							138.500			
158	Gas		7,923					217,247	221,592	1.020	1,196,913	15.1060	5.51
159	Plant Unit Info	315.0		3.5	70.0	20.2	27,967						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
160	GCEC 7												
161	Light Oil		0							138.500			
162	Gas		(609)							1.020			
163	Plant Unit Info	496.0		N/A	100.0	N/A	N/A						
164	GCEC 8A												
165	Light Oil		0							5.817			
166	Gas		1,506					20,610	21,022	1.020	113,549	7.5398	5.51
167	Plant Unit Info	224.0		0.9	100.0	50.6	13,959						
168	GCEC 8B												
169	Light Oil		88					190	1,105	5.817	27,237	31.1248	143.35
170	Gas		1,989					24,571	25,062	1.020	135,371	6.8043	5.51
171	Plant Unit Info	224.0		1.3	78.2	57.0	12,599						
172	GCEC 8C												
173	Light Oil		0							5.817			
174	Gas		(235)					1,273	1,298	1.020	7,011	-2.9834	5.51
175	Plant Unit Info	220.0		(0.1)	100.0	(129.4)	N/A						
176	GCEC 8D												
177	Light Oil		129					336	1,955	5.817	48,167	37.1975	143.35
178	Gas		489					7,221	7,365	1.020	39,782	8.1436	5.51
179	Plant Unit Info	220.0		0.4	66.1	43.9	15,080						
180	Georges Lake PV Solar												
181	Solar		13,681					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
183	Ghost Orchid PV Solar												
184	Solar		11,591					N/A	N/A	N/A	N/A	N/A	N/A
185	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
186	Green Pasture PV Solar												
187	Solar		14,640					N/A	N/A	N/A	N/A	N/A	N/A
188	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
189	Grove PV Solar												
190	Solar		10,976					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
192	Hammock PV Solar												
193	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
195	Hawthorne Creek PV Solar												
196	Solar		12,961					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
198	Hendry Isles PV Solar												
199	Solar		12,610					N/A	N/A	N/A	N/A	N/A	N/A
200	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						

FLORIDA POWER & LIGHT COMPANY
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SCHEDULE A4

FOR THE PERIOD OF: November 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
201	Hibiscus PV Solar												
202	Solar		11,157					N/A	N/A	N/A	N/A	N/A	N/A
203	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
204	Hog Bay PV Solar												
205	Solar		14,866					N/A	N/A	N/A	N/A	N/A	N/A
206	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
207	Holopaw PV Solar												
208	Solar		13,047					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
210	Honeybell PV Solar												
211	Solar		14,784					N/A	N/A	N/A	N/A	N/A	N/A
212	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
213	Horizon PV Solar												
214	Solar		11,134					N/A	N/A	N/A	N/A	N/A	N/A
215	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
216	Ibis PV Solar												
217	Solar		9,867					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		18.4	N/A	18.4	N/A						
219	Immokalee PV Solar												
220	Solar		12,843					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
222	Indian River PV Solar												
223	Solar		11,648					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
225	Interstate PV Solar												
226	Solar		9,476					N/A	N/A	N/A	N/A	N/A	N/A
227	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						
228	Kayak PV Solar												
229	Solar		14,377					N/A	N/A	N/A	N/A	N/A	N/A
230	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
231	Lakeside PV Solar												
232	Solar		11,056					N/A	N/A	N/A	N/A	N/A	N/A
233	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
234	Lauderdale 1-12												
235	Light Oil		0							5.537			
236	Gas		28					88	90	1.020	486	1.7487	5.51
237	Plant Unit Info	58.6		0.1	99.8	60.0	3,237						
238	Lauderdale 6A												
239	Light Oil		0							5.764			
240	Gas		2,431					29,951	30,550	1.020	165,014	6.7879	5.51
241	Plant Unit Info	218.0		1.6	100.0	53.0	12,567						

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Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
242	Lauderdale 6B												
243	Light Oil		0							5.764			
244	Gas		699					8,647	8,820	1.020	47,641	6.8155	5.51
245	Plant Unit Info	218.0		0.5	100.0	55.3	12,618						
246	Lauderdale 6C												
247	Light Oil		0							5.764			
248	Gas		698					8,820	8,996	1.020	48,591	6.9615	5.51
249	Plant Unit Info	218.0		0.5	98.7	47.5	12,888						
250	Lauderdale 6D												
251	Light Oil		0							5.764			
252	Gas		3,267					39,075	39,856	1.020	215,279	6.5895	5.51
253	Plant Unit Info	218.0		2.1	93.3	55.0	12,200						
254	Lauderdale 6E												
255	Light Oil		0							5.764			
256	Gas		1,056					12,145	12,388	1.020	66,913	6.3364	5.51
257	Plant Unit Info	218.0		0.7	100.0	61.0	11,731						
258	Loggerhead PV Solar												
259	Solar		10,883					N/A	N/A	N/A	N/A	N/A	N/A
260	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
261	Long Creek PV Solar												
262	Solar		13,301					N/A	N/A	N/A	N/A	N/A	N/A
263	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
264	Magnolia Springs PV Solar												
265	Solar		10,247					N/A	N/A	N/A	N/A	N/A	N/A
266	Plant Unit Info	74.5		19.1	N/A	19.1	N/A						
267	Manatee 1												
268	Heavy Oil		(1,474)							6.329			
269	Gas		0							1.020			
270	Plant Unit Info			N/A	100.0	N/A	N/A						
271	Manatee 2												
272	Heavy Oil		(1,087)							6.329			
273	Gas		0							1.020			
274	Plant Unit Info			N/A	100.0	N/A	N/A						
275	Manatee 3												
276	Gas		460,566					3,134,381	3,197,069	1.020	17,268,741	3.7495	5.51
277	Plant Unit Info	1,254.0		52.1	71.7	52.0	6,942						
278	Manatee PV Solar												
279	Solar		11,178					N/A	N/A	N/A	N/A	N/A	N/A
280	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
281	Martin 3												
282	Light Oil		0							6.331			
283	Gas		70,891					523,060	533,521	1.020	2,881,776	4.0651	5.51
284	Plant Unit Info	487.0		21.6	100.0	56.0	7,526						
285	Martin 4												
286	Light Oil		0							6.331			
287	Gas		55,301					417,801	426,157	1.020	2,301,857	4.1624	5.51
288	Plant Unit Info	487.0		17.1	43.4	66.6	7,706						
289	Martin 8												
290	Light Oil		0							5.874			
291	Gas		183,490					1,385,636	1,413,349	1.020	7,634,104	4.1605	5.51
292	Plant Unit Info	1,258.0		21.0	69.2	41.9	7,703						
293	Miami-Dade PV Solar												
294	Solar		10,699					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
296	Mitchell Creek PV Solar												
297	Solar		12,444					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
299	Monarch PV Solar												
300	Solar		9,906					N/A	N/A	N/A	N/A	N/A	N/A
301	Plant Unit Info	74.5		18.5	N/A	18.5	N/A						
302	Nassau PV Solar												
303	Solar		10,605					N/A	N/A	N/A	N/A	N/A	N/A
304	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
305	Nature Trail PV Solar												
306	Solar		14,340					N/A	N/A	N/A	N/A	N/A	N/A
307	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
308	Northern Preserve PV Solar												
309	Solar		9,982					N/A	N/A	N/A	N/A	N/A	N/A
310	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
311	Norton Creek PV Solar												
312	Solar		13,198					N/A	N/A	N/A	N/A	N/A	N/A
313	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
314	Okeechobee 1												
315	Light Oil		0							5.773			
316	Gas		1,001,479					6,159,247	6,344,024	1.030	34,266,795	3.4216	5.56
317	Hydrogen		1,904					12,064		1.000			
318	Plant Unit Info	1,607.0		90.5	94.8	90.4	6,323						
319	Okeechobee PV Solar												
320	Solar		12,075					N/A	N/A	N/A	N/A	N/A	N/A
321	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						

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Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
322	Orange Blossom PV Solar												
323	Solar		11,924					N/A	N/A	N/A	N/A	N/A	N/A
324	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
325	Orchard PV												
326	Solar		12,484					N/A	N/A	N/A	N/A	N/A	N/A
327	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
328	Palm Bay PV Solar												
329	Solar		12,487					N/A	N/A	N/A	N/A	N/A	N/A
330	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
331	Pea Ridge [6]												
332	Gas		4,346								140,995	3.2442	
333	Pecan Tree PV Solar												
334	Solar		11,958					N/A	N/A	N/A	N/A	N/A	N/A
335	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
336	Pelican PV Solar												
337	Solar		11,416					N/A	N/A	N/A	N/A	N/A	N/A
338	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
339	Perdido [6]												
340	Gas		1,466						19,025		72,676	4.9574	
341	Plant Unit Info			N/A	N/A	N/A	12,977						
342	Pineapple PV Solar												
343	Solar		11,750					N/A	N/A	N/A	N/A	N/A	N/A
344	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
345	Pink Trail PV Solar												
346	Solar		11,218					N/A	N/A	N/A	N/A	N/A	N/A
347	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
348	Pioneer Trail PV Solar												
349	Solar		11,234					N/A	N/A	N/A	N/A	N/A	N/A
350	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
351	Port Everglades 5												
352	Light Oil		0							5.764			
353	Gas		0							1.020			
354	Plant Unit Info	1,283.0		N/A	20.8	N/A	N/A						
355	Prairie Creek PV Solar												
356	Solar		11,978					N/A	N/A	N/A	N/A	N/A	N/A
357	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
358	Redlands PV Solar												
359	Solar		12,186					N/A	N/A	N/A	N/A	N/A	N/A
360	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						

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SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: November 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
361	Riviera 5												
362	Light Oil		0							5.917			
363	Gas		456,396					2,988,706	3,048,480	1.020	16,466,148	3.6079	5.51
364	Plant Unit Info	1,326.0		49.2	90.3	52.7	6,679						
365	Rodeo PV Solar												
366	Solar		11,621					N/A	N/A	N/A	N/A	N/A	N/A
367	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
368	Sabal Palm PV Solar												
369	Solar		11,930					N/A	N/A	N/A	N/A	N/A	N/A
370	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
371	Sambucus PV Solar												
372	Solar		13,265					N/A	N/A	N/A	N/A	N/A	N/A
373	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
374	Sanford 4												
375	Gas		270,439					1,975,997	2,015,517	1.020	10,886,672	4.0256	5.51
376	Plant Unit Info	1,180.0		33.3	93.2	52.5	7,453						
377	Sanford 5												
378	Gas		(821)							1.020			
379	Plant Unit Info	1,180.0		N/A	N/A	N/A	N/A						
380	Saw Palmetto PV Solar												
381	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
382	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
383	Sawgrass PV Solar												
384	Solar		11,696					N/A	N/A	N/A	N/A	N/A	N/A
385	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
386	Scherer 3 [1]												
387	Light Oil		(390)					294	1,710	5.817	29,805	-7.6443	101.38
388	Coal		4,532					-3,417	55,623	8.712	189,839	4.1890	-55.55
389	Plant Unit Info	215.0		7.2	100.0	68.3	13,842						
390	Shirer Branch PV Solar												
391	Solar		15,263					N/A	N/A	N/A	N/A	N/A	N/A
392	Plant Unit Info	74.5		28.5	N/A	28.5	N/A						
393	Silver Palm PV Solar												
394	Solar		10,289					N/A	N/A	N/A	N/A	N/A	N/A
395	Plant Unit Info	74.5		19.2	N/A	19.2	N/A						
396	Smith 3												
397	Gas		291,004					2,026,333	2,066,860	1.020	11,163,998	3.8364	5.51
398	Plant Unit Info	634.0		66.0	98.0	80.7	7,103						
399	Smith A												
400	Light Oil		10					49	280	5.722	5,696	56.9576	116.24
401	Plant Unit Info	36.0		0.0	100.0	56.9	28,038						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: November 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
402	Southfork PV Solar												
403	Solar		12,709					N/A	N/A	N/A	N/A	N/A	N/A
404	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
405	Space Coast PV Solar												
406	Solar		764					N/A	N/A	N/A	N/A	N/A	N/A
407	Plant Unit Info	10.0		10.6	N/A	10.6	N/A						
408	Sparkleberry PV Solar												
409	Solar		12,009					N/A	N/A	N/A	N/A	N/A	N/A
410	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
411	Speckled Perch PV Solar												
412	Solar		14,143					N/A	N/A	N/A	N/A	N/A	N/A
413	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
414	St. Lucie 1												
415	Nuclear		696,122					7,225,274	7,225,274		3,715,710	0.5338	0.51
416	Plant Unit Info	1,003.0		98.6	97.4	98.4	10,379						
417	St. Lucie 2												
418	Nuclear		620,612					7,423,659	7,423,659		3,000,267	0.4834	0.40
419	Plant Unit Info	860.0		102.7	100.0	102.5	11,962						
420	Sundew PV Solar												
421	Solar		11,083					N/A	N/A	N/A	N/A	N/A	N/A
422	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
423	Sunshine Gateway PV Solar												
424	Solar		9,992					N/A	N/A	N/A	N/A	N/A	N/A
425	Plant Unit Info	74.5		18.6	N/A	18.6	N/A						
426	Swallowtail PV Solar												
427	Solar		12,999					N/A	N/A	N/A	N/A	N/A	N/A
428	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
429	Sweetbay PV Solar												
430	Solar		10,165					N/A	N/A	N/A	N/A	N/A	N/A
431	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
432	Tenmile Creek PV Solar												
433	Solar		15,693					N/A	N/A	N/A	N/A	N/A	N/A
434	Plant Unit Info	74.5		29.3	N/A	29.3	N/A						
435	Terrill Creek PV Solar												
436	Solar		12,043					N/A	N/A	N/A	N/A	N/A	N/A
437	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
438	Thomas Creek PV Solar												
439	Solar		11,741					N/A	N/A	N/A	N/A	N/A	N/A
440	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
441	Three Creeks PV Solar												
442	Solar		14,044					N/A	N/A	N/A	N/A	N/A	N/A
443	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: November 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
444	Trailside PV Solar												
445	Solar		9,539					N/A	N/A	N/A	N/A	N/A	N/A
446	Plant Unit Info	74.5		17.8	N/A	17.8	N/A						
447	Turkey Point 3												
448	Nuclear		624,949					6,498,475	6,498,475		2,676,400	0.4283	0.41
449	Plant Unit Info	859.0		103.7	100.0	103.6	10,398						
450	Turkey Point 4												
451	Nuclear		631,957					6,499,193	6,499,193		2,761,212	0.4369	0.42
452	Plant Unit Info	866.0		104.0	100.0	103.9	10,284						
453	Turkey Point 5												
454	Light Oil		0							5.774			
455	Gas		508,058					3,539,394	3,610,182	1.020	19,500,142	3.8382	5.51
456	Plant Unit Info	1,294.0		55.7	96.0	57.0	7,106						
457	Turnpike PV Solar												
458	Solar		11,911					N/A	N/A	N/A	N/A	N/A	N/A
459	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
460	Twin Lakes PV Solar												
461	Solar		10,653					N/A	N/A	N/A	N/A	N/A	N/A
462	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
463	Union Springs PV Solar												
464	Solar		11,024					N/A	N/A	N/A	N/A	N/A	N/A
465	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
466	West County 1												
467	Light Oil		357					448	2,578	5.755	49,305	13.8021	110.06
468	Gas		519,138					3,673,251	3,746,716	1.020	20,237,620	3.8983	5.51
469	Plant Unit Info	1,248.0		59.6	93.6	59.5	7,217						
470	West County 2												
471	Light Oil		444					546	3,142	5.755	60,091	13.5486	110.06
472	Gas		512,073					3,557,777	3,627,865	1.020	19,595,655	3.8267	5.51
473	Plant Unit Info	1,248.0		58.8	98.7	58.7	7,085						
474	West County 3												
475	Light Oil		312					394	2,267	5.755	43,362	13.9204	110.06
476	Gas		441,231					3,149,723	3,211,773	1.020	17,348,164	3.9318	5.51
477	Plant Unit Info	1,254.0		50.6	92.5	54.3	7,279						
478	White Tail PV Solar												
479	Solar		13,028					N/A	N/A	N/A	N/A	N/A	N/A
480	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
481	Wild Azalea PV Solar												
482	Solar		12,419					N/A	N/A	N/A	N/A	N/A	N/A
483	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: November 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
484	Wild Quail PV Solar												
485	Solar		12,339					N/A	N/A	N/A	N/A	N/A	N/A
486	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
487	Wildflower PV Solar												
488	Solar		10,549					N/A	N/A	N/A	N/A	N/A	N/A
489	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
490	Willow PV Solar												
491	Solar		10,369					N/A	N/A	N/A	N/A	N/A	N/A
492	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
493	Woodyard PV Solar												
494	Solar		12,770					N/A	N/A	N/A	N/A	N/A	N/A
495	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
496	System Totals												
497	Plant Unit Info		10,116,025	N/A	N/A	N/A	7,117		71,995,411		252,454,264	2.4956	
498													
499													

500 [1] In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed back to each affected month.

501 [2] Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

502 [3] Net Capability (MW) is FPL's share

503 [4] Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

504 [5] Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

505 [6] Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs ($) are provided.

506 [7] Reflects available data prior to commercial operations

SCHEDULE A4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: November 2025

Line No.		(1) FPL
1	**System Totals:**	
2		
3	BBLS	9,692
4	MCF (total fuel burned for Gas)	43,294,434
5	TONS (Coal)	(3,417)
6	MMBTU (Nuclear)	27,646,601
7		
8	Average Net Heat Rate (BTU/KWH)	7,117
9	Fuel Cost per KWH (Cents/KWH)	2.496

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
Nov-25

SCHEDULE A5

	CURRENT MONTH				YEAR TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0	0	0	-	0	0	0	-
3 UNIT COST ($/BBL)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-
4 AMOUNT ($)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-
5 BURNED								
6 UNITS (BBL)	0	0	0	-	1,992	0	1,992	-
7 UNIT COST ($/BBL)	$ -	$ -	$ -	$ -	$ 75.0088	$ -	$ 75.0088	-
8 AMOUNT ($)	$ -	$ -	$ -	$ -	$ 149,417	$ -	$ 149,417	-
9 ENDING INVENTORY								
10 UNITS (BBL)	483,751	500,253	(16,502)	(3.30)	483,751	500,253	(16,502)	(3.30)
11 UNIT COST ($/BBL)	$ 75.0088	$ 75.0088	$ (0.0000)	$ -	$ 75.0088	$ 75.0088	$ (0.0000)	-
12 AMOUNT ($)	$ 36,285,560	$ 37,523,354	$ (1,237,794)	$ (3)	$ 36,285,560	$ 37,523,354	$ (1,237,794)	(3.30)
13 OTHER USAGE ($)	$ 11,776		$ 11,776	$ -	$ 50,856	$ -	$ 50,856	-
14 DAYS SUPPLY			0	-				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	(285)	0	(285)	-	95,011	119	94,892	79,742.90
17 UNIT COST ($/BBL)	$ 14.7299	$ -	$ 14.7299	$ -	$ 105.3071	$ 107.3163	$ (2.0092)	(1.90)
18 AMOUNT ($)	$ (4,201)	$ -	$ (4,201)	$ -	$ 10,005,334	$ 12,770	$ 9,992,563	78,248.10
19 BURNED								
20 UNITS (BBL)	9,691	0	9,691	-	87,329	63,328	24,001	37.90
21 UNIT COST ($/BBL)	$ 107.9896	$ -	$ 107.9896	$ -	$ 108.3663	$ 108.8514	$ (0.4850)	(0.45)
22 AMOUNT ($)	$ 1,046,498	$ -	$ 1,046,498	$ -	$ 9,463,524	$ 6,893,377	$ 2,570,147	37.28
23 ENDING INVENTORY								
24 UNITS (BBL)	1,552,616	1,555,831	(3,215)	(0.20)	1,552,616	1,555,831	(3,215)	(0.20)
25 UNIT COST ($/BBL)	$ 109.4521	$ 113.4400	$ (3.9879)	$ (3.5000)	$ 109.4521	$ 113.4400	$ (3.9879)	(3.50)
26 AMOUNT ($)	$ 169,937,122	$ 176,493,448	$ (6,556,326)	$ (4)	$ 169,937,122	$ 176,493,448	$ (6,556,326)	(3.70)
27 OTHER USAGE ($)	$ 22,711		$ 22,711	$ -	$ (103,816)	$ -	$ (103,816)	-
28 DAYS SUPPLY			0	-				-
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0	0	0	-	0	0	0	-
31 UNIT COST ($/TON)	$0.0000	$0.0000	$0.0000	-	$0.0000	$0.0000	$0.0000	-
32 AMOUNT ($)	$0	$0	$0	-	0	0	0	-
33 BURNED								
34 UNITS (TON)	0	0	0	-	0	0	0	-
35 UNIT COST ($/TON)	$0.0000	$0.0000	$0.0000	-	$0.0000	$0.0000	$0.0000	-
36 AMOUNT ($)	$0	$0	$0	-	0	0	0	-
37 ENDING INVENTORY								
38 UNITS (TON)	0	0	0	-	0	0	0	-
39 UNIT COST ($/TON)	$0.0000	$0.0000	$0.0000	-	$0.0000	$0.0000	$0.0000	-
40 AMOUNT ($)	$0	$0	$0	-	0	0	0	-
41 OTHER USAGE ($)	$0	$0	$0	-	0	0	0	-
42 DAYS SUPPLY			0	-	0	0	0	-

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
Nov-25

SCHEDULE A5

	CURRENT MONTH				YEAR TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	72,174	341,985	(269,811)	(78.90)	4,881,598	3,887,583	994,015	25.60
45 UNIT COST ($/MMBTU)	$ 6.0882	$ 3.1100	$ 2.9782	95.80	$ 3.5117	$ 3.1461	$ 0.3656	11.60
46 AMOUNT ($)	$ 439,406	$ 1,063,573	$ (624,167)	(58.70)	$ 17,142,816	$ 12,230,795	$ 4,912,021	40.20
47 BURNED								
48 UNITS (MMBTU)	55,623	67,374	(11,751)	(17.40)	4,827,379	7,667,598	(2,840,219)	(37.04)
49 UNIT COST ($/MMBTU)	$ 3.4130	$ 3.1952	$ 0.2178	6.80	$ 3.3422	$ 3.3107	$ 0.0316	0.95
50 AMOUNT ($)	$ 189,839	$ 215,271	$ (25,432)	(11.80)	$ 16,134,277	$ 25,384,856	$ (9,250,579)	(36.44)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,338,167	4,111,422	2,226,745	54.20	6,338,167	4,111,422	2,226,745	54.20
53 UNIT COST ($/MMBTU)	$3.3839	$3.1952	$0.1887	5.90	$3.3839	$3.1952	$0.1887	5.90
54 AMOUNT ($)	$ 21,447,550	$ 13,136,678	$ 8,310,872	63.30	$ 21,447,550	$ 13,136,678	$ 8,310,872	63.30
55 OTHER USAGE ($)	$ -		$ -	-	$ -	$ -	$ -	-
56 DAYS SUPPLY			0	-	0	0	0	-
57 PURCHASES	GAS							
58 UNITS (MMBTU)	45,454,017	0	45,454,017	-	592,343,385	0	592,343,385	-
59 UNIT COST ($/MMBTU)	$ 5.3574	$ -	$ 5.3574	$ -	$ 5.0579	$ -	$ 5.0579	-
60 AMOUNT ($)	$ 243,513,299	$ -	$ 243,513,299	$ -	$ 2,996,026,437	$ -	$ 2,996,026,437	-
61 BURNED								
62 UNITS (MMBTU)	44,238,928	47,188,044	(2,949,116)	(6.25)	659,275,309	648,583,546	10,691,763	1.65
63 UNIT COST ($/MMBTU)	$ 5.4039	$ 5.3364	$ 0.0675	$ 1.2647	$ 4.9727	$ 5.0655	$ (0.0928)	$ (1.8328)
64 AMOUNT ($)	$ 239,064,336	$ 251,816,562	$ (12,752,226)	$ (5)	$ 3,278,355,773	$ 3,285,403,238	$ (7,047,465)	$ (0)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	4,935,358	0	4,935,358	-	4,935,358	0	4,935,358	-
67 UNIT COST ($/MMBTU)	$ 3.5957	$ -	$ 3.5957	$ -	$ 3.5957	$ -	$ 3.5957	-
68 AMOUNT ($)	$ 17,746,093	$ -	$ 17,746,093	$ -	$ 17,746,093	$ -	$ 17,746,093	-
69 OTHER USAGE ($)	$0	$0	$0	-	0	0	0	-
70 DAYS SUPPLY			0	-	0	0	0	-
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	27,646,601	26,177,857	1,468,744	5.61	288,778,396	286,153,766	2,624,630	0.92
73 UNIT COST ($/MMBTU)	$ 0.4396	$ 0.5212	$ (0.0816)	(15.66)	$ 0.4820	$ 0.5015	$ (0.0196)	(3.90)
74 AMOUNT ($)	$ 12,153,590	$ 13,644,751	$ (1,491,161)	(10.93)	$ 139,181,630	$ 143,518,053	$ (4,336,423)	(3.02)
75 BURNED	PROPANE							
76 UNITS (GAL)	0		0	-	1,081	0	1,081	-
77 UNIT COST ($/GAL)	$ -		$ -	$ -	$ 1.7460	$ -	$ 1.7460	-
78 AMOUNT ($)	$ -		$ -	$ -	$ 1,887	$ -	$ 1,887	-

SCHEDULE A - NOTES

SCHERER COAL

Month/Year	FPL's MMBTU Adjustment	FPL's $ Adjustment
Jan-25	1,792	$ 5,999.99
Feb-25		
Mar-25		
Apr-25	(199,757)	$ (658,758.75)
May-25		
Jun-25		
Jul-25	15,432	$ 50,950.58
Aug-25		
Sep-25		
Oct-25	(88,746)	$ (298,159.92)
Nov-25		
Dec-25		

SCHEDULE A - NOTES November 2025		
HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(157)	($11,776.37)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(157)	**($11,776.37)**	**TOTAL ADJUSTMENT**

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

SCHEDULE A6

FOR THE PERIOD OF: November 2025

Line No.	Sold To	(1) Total KWH Sold (000)	(2) KWH from Own Generation (000)	(3) Fuel Cost (cents/KWH)	(4) Total Cost (cents/KWH)	(5) Total $ for Fuel Adj	(6) Total Cost ($)	(7) Gain from Off System Sales ($)
1	Estimated							
2	**OS**							
3	Off System	305,400	305,400	2.609	3.654	7,966,839	11,160,238	2,534,599
4	**Subtotal OS**	305,400	305,400	2.609	3.654	7,966,839	11,160,238	2,534,599
5								
6	**St. L.**							
7	St Lucie Reliability Sales	52,442	52,442	0.563	0.563	294,987	294,987	0
8	**Subtotal St. L.**	52,442	52,442	0.563	0.563	294,987	294,987	0
9								
10	**Subtotal Estimated**	357,842	357,842	2.309	3.201	8,261,826	11,455,225	2,534,599
11								
12	Actual							
13	**OS**							
14	City of New Smyrna Beach, FL Utilities Commission OS	3,630	3,630	3.001	4.100	108,936	148,830	39,894
15	Constellation Energy Generation, LLC OS	24,257	24,257	2.436	4.472	590,904	1,084,652	378,611
16	EDF Trading North America, LLC OS	996	996	0.447	3.149	4,450	31,361	19,646
17	Macquarie Energy LLC OS	23,486	23,486	2.601	5.201	610,918	1,221,520	489,314
18	Mercuria Energy America, Inc. OS	10,032	10,032	2.414	5.257	242,175	527,406	233,396
19	Morgan Stanley Capital Group Inc. OS	16,290	16,290	2.425	5.566	395,059	906,700	431,278
20	Municipal Electric Authority of Georgia OS	10,739	10,739	1.967	4.194	211,202	450,425	187,619
21	Orlando Utilities Commission OS	4,975	4,975	2.588	5.043	128,737	250,875	78,057
22	PJM Settlement, Inc. OS	323	323	2.764	6.801	8,926	21,966	9,002
23	Rainbow Energy Marketing Corporation OS	823	823	2.145	5.615	17,651	46,214	27,055
24	Southern Company Services, Inc. OS	856	856	0.001	2.106	9	18,026	9,332
25	Tampa Electric Company OS	22,050	22,050	2.624	6.846	578,668	1,509,450	715,588
26	The Energy Authority, Inc. OS	110,856	110,856	1.275	3.618	1,413,836	4,010,794	2,218,042
27	**Subtotal OS**	229,313	229,313	1.880	4.460	4,311,471	10,228,219	4,836,831
28								
29	**St. L.**							
30	FMPA (SL 1)	30,728	30,728	0.501	0.501	153,852	153,852	0
31	OUC (SL 1)	21,248	21,248	0.899	0.899	191,088	191,088	0
32	**Subtotal St. L.**	51,976	51,976	0.664	0.664	344,940	344,940	0
33								
34	**Subtotal Actual**	281,289	281,289	1.655	3.759	4,656,411	10,573,159	4,836,831
35								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

FOR THE PERIOD OF: November 2025

Line No.		(1) Total KWH Sold (000)	(2) KWH from Own Generation (000)	(3) Fuel Cost (cents/KWH)	(4) Total Cost (cents/KWH)	(5) Total $ for Fuel Adj	(6) Total Cost ($)	(7) Gain from Off System Sales ($)
1	Other Actual							
2	Gross Gain from off System Sales ($)							4,836,831
3	Third-Party Transmission Costs							(135,893)
4	Variable Power Plant O&M Costs Attributable to Sales							(110,070)
5	Net Gain from off System ($)							4,590,869
6	Other Estimate							
7	Gross Gain from off System Sales ($)							2,534,599
8	Variable Power Plant O&M Costs Attributable to Sales							(146,592)
9	Net Gain from off System ($)							2,388,007
10	Current Month							
11	Actual	281,289	281,289	1.655	3.759	4,656,411	10,573,159	4,590,869
12	Estimated	357,842	357,842	2.309	3.201	8,261,826	11,455,225	2,388,007
13	Difference	(76,553)	(76,553)	(0.653)	0.558	(3,605,415)	(882,066)	2,202,862
14	Difference %	(21.4%)	(21.4%)	(28.3%)	17.4%	(43.6%)	(7.7%)	92.2%
15	Year to Date							
16	Actual	3,318,826	3,318,826	2.533	4.717	84,067,620	156,538,815	54,399,112
17	Estimated	3,537,659	3,537,659	2.616	4.513	92,527,691	159,651,112	50,727,957
18	Difference	(218,833)	(218,833)	(0.082)	0.204	(8,460,070)	(3,112,298)	3,671,155
19	Difference %	(6.2%)	(6.2%)	(3.2%)	4.5%	(9.1%)	(1.9%)	7.2%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: November 2025

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	$ for Fuel Adj	Adj $ for Fuel Adj	Total $ for Fuel Adj
1	Estimated											
2	Chelco	PPA	80	0	80	80	0	80	11	8,676	0	8,676
3	Georgia Power Company	PPA	1,440	0	1,440	1,440	0	1,440	3	38,000	0	38,000
4	King Fisher	PPA	111,750	0	111,750	111,750	0	111,750	5	5,937,830	0	5,937,830
5	Santa Rosa PPA	PPA	27,233	0	27,233	27,233	0	27,233	4	983,387	0	983,387
6	Solid Waste Authority 40MW	PPA	29,642	0	29,642	29,642	0	29,642	3	803,939	0	803,939
7	Solid Waste Authority 70MW	PPA	23,429	0	23,429	23,429	0	23,429	5	1,177,735	0	1,177,735
8	St Lucie Reliability Purchases	St. L.	52,806	0	52,806	52,806	0	52,806	0	250,234	0	250,234
9	**Subtotal Estimated**		246,380	0	246,380	246,380		246,380	3.734	9,199,801	0	9,199,801
10	Actual											
11	Chelco	PPA	135	0	135	135	0	135	12.482	16,850	0	16,850
12	FMPA (SL 2)	SL 2	31,916	(15)	31,902	31,916	(15)	31,902	0.677	218,561	(2,595)	215,966
13	Georgia Power Company	PPA	0	0	0	0	0	0		28,197	0	28,197
14	King Fisher	PPA	111,941	0	111,941	111,941	0	111,941	5.270	5,899,587	0	5,899,587
15	OUC (SL 2)	SL 2	22,071	(10)	22,061	22,071	(10)	22,061	0.646	145,026	(2,450)	142,576
16	Santa Rosa PPA	PPA	98,284	179	98,463	98,284	179	98,463	0.708	399,497	297,534	697,031
17	Solid Waste Authority 40MW	PPA	20,716	0	20,716	20,716	0	20,716	2.376	492,267	0	492,267
18	Solid Waste Authority 70MW	PPA	52,698	0	52,698	52,698	0	52,698	4.840	2,550,829	0	2,550,829
19	**Subtotal Actual**		337,761	155	337,916	337,761	155	337,916	2.972	9,750,814	292,489	10,043,302

SCHEDULE A7

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: November 2025

		(1)	(2)	(3)	(4)
Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Current Month				
2	Actual	337,916	337,916	2.972	10,043,302
3	Estimated	246,380	246,380	3.734	9,199,801
4	Difference	91,535	91,535	(0.762)	843,502
5	Difference %	37.2%	37.2%	(20.4%)	9.2%
6	Year to Date				
7	Actual	3,328,936	3,328,936	3.339	111,164,600
8	Estimated	3,404,893	3,404,893	3.415	116,282,026
9	Difference	(75,957)	(75,957)	(0.076)	(5,117,426)
10	Difference %	(2.2%)	(2.2%)	(2.2%)	(4.4%)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: November 2025

Line No.	Qualifying Facility	(1) Total KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Costs (cents/KWH)	(4) Total $ for Fuel Adj
1	Estimated				
2	Qualifying Facilities	38,858	38,858	4.840	1,880,755
3	**Subtotal Estimated**	38,858	38,858	4.840	1,880,755
4					
5	Actual				
6	Ascend Performance Materials	1,727	1,727	2.362	40,780
7	BREVARD ENERGY, LLC	1,036	1,036	2.380	24,659
8	Broward County Resource Recovery - South AA QF	2,382	2,382	2.328	55,443
9	Broward County Resource Recovery - South QF	2,524	2,524	2.343	59,131
10	Georgia Pacific Corporation QF	847	847	2.295	19,434
11	Gulf Coast Solar Centers (I,II and III)	18,643	18,643	7.444	1,387,791
12	International Paper	145	145	2.433	3,524
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	222	222	2.308	5,123
14	Lee County Solid Waste	1,040	1,040	2.397	24,939
15	Okeelanta Power Limited Partnership QF	10,154	10,154	2.330	236,630
16	SEMINOLE ENERGY, LLC	704	704	2.427	17,073
17	Tropicana Products QF	871	871	2.457	21,387
18	WM-Renewable LLC QF	415	415	2.370	9,827
19	WM-Renewables LLC - Naples QF	30	30	2.421	728
20	**Subtotal Actual**	40,738	40,738	4.680	1,906,470
21					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: November 2025

		(1)	(2)	(3)	(4)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Current Month				
2	Actual	40,738	40,738	4.680	1,906,470
3	Estimated	38,858	38,858	4.840	1,880,755
4	Difference	1,880	1,880	(0.160)	25,714
5	Difference %	4.8%	4.8%	(3.3%)	1.4%
6	Year to Date				
7	Actual	503,147	503,147	4.694	23,616,452
8	Estimated	501,205	501,205	4.764	23,876,220
9	Difference	1,942	1,942	(0.070)	(259,768)
10	Difference %	0.4%	0.4%	(1.5%)	(1.1%)

SCHEDULE A9

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ECONOMY PURCHASES

FOR THE PERIOD OF: November 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Purchased From	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total $ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated ($)	Fuel Savings ($)	Variable O&M Costs Booked to Fuel
1	Actual							
2	Constellation Energy Generation, LLC OS	100	3.450	3,450	4.483	4,483	1,033	0
3	PJM Settlement, Inc. OS	0		701		0	(701)	0
4	Rainbow Energy Marketing Corporation OS	632	1.700	10,744	2.526	15,964	5,220	0
5	Southern Company Services, Inc. OS	750	3.700	27,750	7.347	55,104	27,354	0
6	The Energy Authority, Inc. OS	170	3.800	6,460	4.520	7,685	1,225	0
7	Variable O&M Costs Booked to Fuel	0	0	0	0	0	0	793
8	**Subtotal Actual**	1,652	2.972	$49,105	5.038	$83,236	$34,131	$793
9								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ECONOMY PURCHASES

SCHEDULE A9

FOR THE PERIOD OF: November 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	A9.1	Cost if Generated ($)	Total $ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel	Transaction Cost (cents/KWH)	Cost if Generated (cents/KWH)	Fuel Savings
1	Current Month							
2	Actual	83,236	49,105	1,652	793	2.9725	5.0385	34,131
	Estimated	0	0	0	0	0	0	0
3								
4	Year to Date							
5	Actual	22,716,037	20,413,319	200,220	96,106	10.1954	11.3455	2,302,719
6	Estimated	24,416,029	21,037,534	231,991	111,356	9.0683	10.5246	3,378,495
7								

Florida Power & Light Company
Schedule A12 - Capacity Costs: Payments to Co-generators

For the Month of **Nov-25**

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	132,755	140,455	136,605	136,605	136,605	136,605	136,605	136,605	136,605	136,605	136,605		1,502,655
Total	132,755	140,455	136,605	136,605	136,605	136,605	136,605	136,605	136,605	136,605	136,605	0	1,502,655

Notes:
February includes a prior period true up of $3,850 for January as price changed in January. Monthly Capacity for 2025 is $136,605.00

Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Non-cogenerators

For the month of: Nov-25

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Mercuria Energy America	Other Entity	January 1, 2025	February 28, 2025
4	Southern Company Services (Santa Rosa)	Other Entity	June, 2024	February, 2026
5	Macquarie Energy	Other Entity	January 1, 2025	February 28, 2025
6	Rainbow Energy Marketing	Other Entity	January 1, 2025	January 31, 2025

Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40	40	40	40	40	40	40	40	40	
2	70	70	70	70	70	70	70	70	70	70	70	
3	225	225	-	-	-	-	-	-	-	-		
4	230	230	230	230	215	215	215	215	215	215	230	
5	150	100	-	-		-	-	-	-	-	-	
6	75	100	-	-		-	-	-	-	-	-	
Total	790	765	340	340	325	325	325	325	325	325	340	-

Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	4,267,528	4,216,680	2,897,373	3,261,814	3,037,906	3,034,429	3,056,100	3,056,100	3,056,100	3,056,100	3,160,200	0

Year-to-date Short Term Capacity Payments	36,100,331

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.