DUKE ENERGY
FLORIDA

Stephanie A. Cuello
SENIOR COUNSEL

January 20, 2026

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Clause with Generating Performance Incentive Factor; Docket No. 20260001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of December 2025.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr
Attachment

106 East College Avenue, Suite 800, Tallahassee, FL 32301
Phone: 850.521.1425 ▪ Email: stephanie.cuello@duke-energy.com

CERTIFICATE OF SERVICE
Docket No. 20260001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 20th day of January, 2026.

s/ Stephanie A. Cuello
Stephanie A. Cuello

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DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

DECEMBER 2025

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	130,284,362	131,045,792	(761,430)	(0.6)	2,979,540	3,131,680	(152,140)	(4.9)	4.3726	4.1845	0.1881	4.5
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,390,963	923,315	2,467,647	267.3	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	133,675,325	131,969,107	1,706,218	1.3	2,979,540	3,131,680	(152,140)	(4.9)	4.4864	4.2140	0.2724	6.5
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	2,243,787	169,436	2,074,351	1,224.3	23,986	1,629	22,357	1,372.8	9.3546	10.4038	(1.0492)	(10.1)
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	186,694	578,279	(391,585)	(67.7)	3,725	9,518	(5,793)	(60.9)	5.0119	6.0754	(1.0635)	(17.5)
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	2,466,887	3,562,348	(1,095,461)	(30.8)	48,574	74,442	(25,869)	(34.8)	5.0787	4.7854	0.2933	6.1
9	TOTAL COST OF PURCHASED POWER	4,897,368	4,310,063	587,306	13.6	76,285	85,589	(9,305)	(10.9)	6.4199	5.0358	1.3841	27.5
10	TOTAL AVAILABLE MWH					3,055,824	3,217,269	(161,445)	(5)				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(1,965,244)	(1,712,186)	(253,058)	14.8	(69,022)	(39,492)	(29,531)	74.8	2.8473	4.3356	(1.4883)	(34.3)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(699,734)	(493,623)	(206,111)	41.8	(69,022)	(39,492)	(29,531)	74.8	1.0138	1.2499	(0.2361)	(18.9)
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(436,975)	(2,384,751)	1,947,776	(81.7)	(7,413)	(21,253)	13,840	(65.1)	5.8947	11.2208	(5.3261)	(47.5)
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(3,101,953)	(4,590,560)	1,488,607	(32.4)	(76,435)	(60,745)	(15,691)	25.8	4.0583	7.5572	(3.4989)	(46.3)
14	NET INADVERTENT AND WHEELED INTERCHANGE					21,638	0	21,638					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	135,470,740	131,688,609	3,782,130	2.9	3,001,027	3,156,525	(155,498)	(4.9)	4.5141	4.1719	0.3422	8.2
16	NET UNBILLED	7,059,978	6,825,968	234,010	3.4	(156,397)	(163,616)	7,219	(4.4)	0.2596	0.2410	0.0186	7.7
17	COMPANY USE	754,662	565,132	189,530	33.5	(16,718)	(13,546)	(3,172)	23.4	0.0277	0.0200	0.0077	38.5
18	T & D LOSSES	4,890,592	6,151,885	(1,261,293)	(20.5)	(108,339)	(147,458)	39,119	(26.5)	0.1798	0.2172	(0.0374)	(17.2)
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	135,470,740	131,688,609	3,782,130	2.9	2,719,573	2,831,905	(112,331)	(4.0)	4.9813	4.6502	0.3311	7.1
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(352)	(685)	333	(48.6)	(7)	(15)	8	(52.0)	4.9813	4.6502	0.3311	7.1
21	JURISDICTIONAL KWH SALES	135,470,388	131,687,925	3,782,463	2.9	2,719,566	2,831,890	(112,324)	(4.0)	4.9813	4.6502	0.3311	7.1
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00000	135,470,397	131,687,934	3,782,463	2.9	2,719,566	2,831,890	(112,324)	(4.0)	4.9813	4.6502	0.3311	7.1
23	PRIOR PERIOD TRUE-UP	(711,482)	(711,482)	(0)	0.0	2,719,566	2,831,890	(112,324)	(4.0)	(0.0262)	(0.0251)	(0.0011)	4.4
24	TOTAL JURISDICTIONAL FUEL COST	134,758,915	130,976,452	3,782,463	2.9	2,719,566	2,831,890	(112,324)	(4.0)	4.9551	4.6251	0.3300	7.1
25	GPIF	133,588	133,588	0	0.0	2,719,566	2,831,890	(112,324)	(4.0)	0.0049	0.0047	0.0002	4.3
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	5,139,503	4,275,919	863,584	20.2	2,719,566	2,831,890	(112,324)	(4.0)	0.1890	0.1510	0.0380	25.2
27	CLEAN ENERGY IMPACT (CEI)	14,738	(1,427)	16,165	(1,132.7)	2,719,566	2,831,890	(112,324)	(4.0)	0.0005	(0.0001)	0.0006	(600.0)
28	STORM COST RECOVERY TRUE-UP	0	0	0	0.0	2,719,566	2,831,890	(112,324)	(4.0)	0.0000	0.0000	0.0000	0.0
29	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.150	4.781	0.369	7.7

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - DECEMBER 2025

		$				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,562,173,395	1,597,583,554	(35,410,159)	(2.2)	43,705,519	43,542,435	163,084	0.4	3.5743	3.6690	(0.0947)	(2.6)
2	COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3	ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	23,044,078	15,264,692	7,779,386	51.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4	TOTAL COST OF GENERATED POWER	1,585,217,474	1,612,848,246	(27,630,773)	(1.7)	43,705,519	43,542,435	163,084	0.4	3.6270	3.7041	(0.0771)	(2.1)
5	ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	92,090,280	65,173,624	26,916,657	41.3	891,877	615,708	276,169	44.9	10.3254	10.5851	(0.2597)	(2.5)
6	ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7	ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	4,006,933	9,492,951	(5,486,018)	(57.8)	67,091	162,231	(95,140)	(58.6)	5.9724	5.8515	0.1209	2.1
8	PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	25,830,858	34,299,510	(8,468,652)	(24.7)	539,202	709,666	(170,464)	(24.0)	4.7906	4.8332	(0.0426)	(0.9)
9	TOTAL COST OF PURCHASED POWER	121,928,071	108,966,085	12,961,986	11.9	1,498,170	1,487,605	10,565	0.7	8.1385	7.3249	0.8136	11.1
10	TOTAL AVAILABLE MWH					45,203,689	45,030,040	173,649	0.4				
11	FUEL COST OF OTHER POWER SALES (SCH A6)	(21,145,654)	(20,522,038)	(623,615)	3.0	(757,430)	(563,881)	(193,549)	34.3	2.7918	3.6394	(0.8476)	(23.3)
11a	GAIN ON OTHER POWER SALES - 100% (SCH A6)	(6,383,948)	(5,421,871)	(962,077)	17.7	(757,430)	(563,881)	(193,549)	34.3	0.8428	0.9615	(0.1187)	(12.4)
11b	GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12	FUEL COST OF STRATIFIED SALES	(53,717,582)	(55,028,326)	1,310,744	(2.4)	(1,132,083)	(1,110,045)	(22,038)	2.0	4.7450	4.9573	(0.2123)	(4.3)
13	TOTAL FUEL COST AND GAINS ON POWER SALES	(81,247,183)	(80,972,236)	(274,948)	0.3	(1,889,513)	(1,673,926)	(215,587)	12.9	4.2999	4.8373	(0.5374)	(11.1)
14	NET INADVERTENT AND WHEELED INTERCHANGE					424,125	119,841	304,284					
15	TOTAL FUEL AND NET POWER TRANSACTIONS	1,625,898,361	1,640,842,095	(14,943,734)	(0.9)	43,738,301	43,475,955	262,346	0.6	3.7173	3.7741	(0.0568)	(1.5)
16	NET UNBILLED	6,383,347	6,374,618	8,729	0.1	26,488	(84,651)	111,139	(131.3)	0.0155	0.0155	0.0000	0.0
17	COMPANY USE	5,276,237	4,620,000	656,237	14.2	(138,943)	(120,706)	(18,237)	15.1	0.0128	0.0112	0.0016	14.3
18	T & D LOSSES	89,404,021	80,414,633	8,989,388	11.2	(2,485,848)	(2,160,825)	(325,023)	15.0	0.2173	0.1956	0.0217	11.1
19	ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,625,898,361	1,640,842,095	(14,943,734)	(0.9)	41,139,998	41,109,774	30,224	0.1	3.9521	3.9914	(0.0393)	(1.0)
20	WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(4,181)	(4,146,076)	4,141,895	(99.9)	(105)	(110,564)	110,459	(99.9)	3.9912	3.7499	0.2413	6.4
21	JURISDICTIONAL KWH SALES	1,625,894,181	1,636,696,020	(10,801,839)	(0.7)	41,139,893	40,999,210	140,683	0.3	3.9521	3.9920	(0.0399)	(1.0)
22	JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00000	1,625,941,177	1,636,743,017	(10,801,840)	(0.7)	41,139,893	40,999,210	140,683	0.3	3.9522	3.9921	(0.0399)	(1.0)
23	PRIOR PERIOD TRUE-UP	(8,537,789)	(8,537,784)	(5)	0.0	41,139,893	40,999,210	140,683	0.3	(0.0208)	(0.0208)	0.0000	0.0
24	TOTAL JURISDICTIONAL FUEL COST	1,617,403,388	1,628,205,233	(10,801,845)	(0.7)	41,139,893	40,999,210	140,683	0.3	3.9314	3.9713	(0.0399)	(1.0)
25	GPIF	1,603,057	1,603,056	1	0.0	41,139,893	40,999,210	140,683	0.3	0.0039	0.0039	0.0000	100.0
26	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	65,558,741	59,191,912	6,366,829	10.8	41,139,893	40,999,210	140,683	0.3	0.1594	0.1444	0.0150	90.6
27	CLEAN ENERGY IMPACT (CEI)	(224,900)	67,722	(292,623)	(432.1)	41,139,893	40,999,210	140,683	0.3	(0.0005)	0.0002	(0.0007)	(40.0)
28	STORM COST RECOVERY TRUE-UP	(6,921,081)	(6,921,081)	0	0.0	41,139,893	40,999,210	140,683	0.3	(0.0168)	(0.0169)	0.0001	100.6
29	TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.077	4.103	(0.026)	(0.6)

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. $ Data for Infomational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
DECEMBER 2025

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	$130,284,362	131,045,792	($761,430)	(0.6)	$1,562,173,395	$1,597,583,554	($35,410,159)	(2.2)
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(1,965,244)	(1,712,186)	(253,058)	14.8	(21,145,654)	(20,522,038)	(623,615)	3.0
2a. GAIN ON POWER SALES	(699,734)	(493,623)	(206,111)	41.8	(6,383,948)	(5,421,871)	(962,077)	17.7
3 . FUEL COST OF PURCHASED POWER	2,243,787	169,436	2,074,351	1,224.3	92,090,280	65,173,624	26,916,657	41.3
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	2,466,887	3,562,348	(1,095,461)	(30.8)	25,830,858	34,299,510	(8,468,652)	(24.7)
4 . ENERGY COST OF ECONOMY PURCHASES	186,694	578,279	(391,585)	(67.7)	4,006,933	9,492,951	(5,486,018)	(57.8)
5 . TOTAL FUEL & NET POWER TRANSACTIONS	132,516,752	133,150,046	(633,293)	(0.5)	1,656,571,864	1,680,605,729	(24,033,865)	(1.4)
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(436,975)	(2,384,751)	1,947,776	(81.7)	(53,717,582)	(55,028,326)	1,310,744	(2.4)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,390,963	923,315	2,467,647	267.3	23,044,078	15,264,692	7,779,386	51.0
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	$135,470,740	$131,688,609	$3,782,130	2.9	$1,625,898,361	$1,640,842,095	($14,943,734)	(0.9)

FOOTNOTE: DETAIL OF LINE 6b ABOVE

	CM ACTUAL	CM ESTIMATED	CM DIFFERENCE	YTD ACTUAL	YTD ESTIMATED	YTD DIFFERENCE
N/A - Not used	$0	$0	$0	$0	$0	$0
N/A - Not used	0	0	0	0	0	0
SHADY HILLS INVENTORY GAIN ON SALE	0	0	0	0	0	0
Transloading/Storage Fees Adjustment	2,457,621	0	2,457,621	2,457,621	0	2,457,621
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	8,162,766	0	8,162,766
FPD AGREEMENT TERMINATION	923,313	0	923,313	11,325,135	0	11,325,135
RAIL CAR SALE PROCEEDS	0	0	0	0	0	0
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0	0	0	0
NET METER SETTLEMENT	10,029	0	10,029	1,098,557	0	1,098,557
CR4 OUTAGE REPLACEMENT POWER	0	0	0	0	0	0
Derivative Collateral Interest	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	$3,390,963	$0	$3,390,963	$23,044,078	$0	$23,044,078

	CM ACTUAL	CM ESTIMATED	CM DIFFERENCE	CM PERCENT	YTD ACTUAL	YTD ESTIMATED	YTD DIFFERENCE	YTD PERCENT
B. KWH SALES								
1 . JURISDICTIONAL SALES	2,719,565,575	2,831,889,900	(112,324,325)	(4.0)	41,139,890,713	40,999,209,751	140,680,962	0.3
2 . NON JURISDICTIONAL (WHOLESALE) SALES	7,066	14,723	(7,657)	(52.0)	104,742	110,563,816	(110,459,074)	(99.9)
3 . TOTAL SALES	2,719,572,641	2,831,904,623	(112,331,983)	(4.0)	41,139,995,455	41,109,773,567	30,221,888	0.1
4 . JURISDICTIONAL SALES % OF TOTAL SALES	100.00	100.00	(0.00)	0.0	100.00	99.73	0.27	0.3

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
DECEMBER 2025

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1 . JURISDICTIONAL FUEL REVENUE	$104,801,574	$110,953,446	($6,151,872)	(5.5)	$1,610,752,721	$1,604,008,234	$6,744,487	0.4
2 . ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	711,482	711,482	0	0.0	8,537,789	8,537,784	5	0.0
2b. INCENTIVE PROVISION	(133,588)	(133,588)	(0)	0.0	(1,603,057)	(1,603,056)	(1)	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(5,139,503)	(4,275,919)	(863,584)	20.2	(65,558,741)	(59,191,912)	(6,366,829)	10.8
2d. CLEAN ENERGY IMPACT (CEI)	(14,738)	1,427	(16,165)	(1,132.7)	224,900	(67,722)	292,623	(432.1)
2e. STORM COST RECOVERY TRUE-UP	0	0	0	0.0	6,921,081	6,921,081	0	0.0
3 . TOTAL JURISDICTIONAL FUEL REVENUE	100,225,227	107,256,848	(7,031,621)	(6.6)	1,559,274,693	1,558,604,408	670,285	0.0
4 . ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	135,470,740	131,688,609	3,782,130	2.9	1,625,898,361	1,640,842,095	(14,943,734)	(0.9)
5 . JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	100.00	100.00	(0.00)	0.0	100.00	99.73	0.27	0.3
6 . JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00000 LOSS MULTIPLIER)	135,470,397	131,687,934	3,782,463	2.9	1,625,941,177	1,636,743,017	(10,801,840)	(0.7)
7 . TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(35,245,170)	(24,431,086)	(10,814,085)	44.3	(66,666,484)	(78,138,609)	11,472,125	(14.7)
8 . INTEREST PROVISION FOR THE MONTH (LINE D10)	89,202	40,783	48,419	118.7	1,408,973	1,218,776	190,198	15.6
9 . TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	46,296,405	23,868,421	22,427,984	94.0	84,224,253	84,224,253	0	0.0
10. TRUE UP COLLECTED (REFUNDED)	(711,482)	(711,482)	(0)	0.0	(8,537,789)	(8,537,784)	(5)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	10,428,954	(1,233,364)	11,662,318	(945.6)	10,428,954	(1,233,364)	11,662,318	(945.6)
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	$10,428,954	(1,233,364)	11,662,318	(945.6)	$10,428,954	(1,233,364)	11,662,318	(945.6)

D. INTEREST PROVISION	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
1 . BEGINNING TRUE UP (LINE C9)	$46,296,405	N/A	--	--
2 . ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	10,339,752	N/A	--	--
3 . TOTAL OF BEGINNING & ENDING TRUE UP	56,636,157	N/A	--	--
4 . AVERAGE TRUE UP (50% OF LINE D3)	28,318,079	N/A	--	--
5 . INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.890	N/A	--	--
6 . INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.660	N/A	--	--
7 . TOTAL (LINE D5 + LINE D6)	7.550	N/A		
8 . AVERAGE INTEREST RATE (50% OF LINE D7)	3.775	N/A	--	--
9 . MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.315	N/A	--	--
10. INTEREST PROVISION (LINE D4 * LINE D9)	$89,202	N/A	--	--

A-3 Generating System Comparative Data Report

Report Period : 12/1/2025 to 12/1/2025

Duke Energy Florida, LLC

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION ($)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	1,057,326	289,114	768,212	265.7 %
3 - COAL	6,514,817	21,495,384	(14,980,567)	(69.7 %)
4 - GAS	122,712,218	109,261,294	13,450,924	12.3 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL ($)	130,284,362	131,045,792	(761,430)	(0.6 %)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	258	79	179	227.1 %
11 - COAL	151,451	511,685	(360,234)	(70.4 %)
12 - GAS	2,605,136	2,384,280	220,856	9.3 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	222,617	235,636	(13,019)	(5.5 %)
15 - HYDROGEN	77	0	77	0.0 %
16 - TOTAL (MWH)	2,979,540	3,131,680	(152,140)	(4.9 %)
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	7,159	1,719	5,440	316.5 %
19 - COAL (TON)	73,856	230,650	(156,794)	(68.0 %)
20 - GAS (MCF)	18,713,293	16,769,439	1,943,854	11.6 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22 - HYDROGEN (KG)	8,225	0	8,225	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	41,229	10,008	31,221	312.0 %
26 - COAL	1,640,489	5,156,899	(3,516,410)	(68.2 %)
27 - GAS	19,176,194	16,769,439	2,406,755	14.4 %
28 - NUCLEAR	0	0	0	0.0 %
29 - HYDROGEN	1,102	0	1,102	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	20,859,015	21,936,346	(1,077,331)	(4.9 %)
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.0	0.00	0.01	243.8 %
34 - COAL	5.1	16.34	(11.26)	(68.9 %)
35 - GAS	87.4	76.13	11.30	14.8 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	7.5	7.52	(0.05)	(0.7 %)
38 - HYDROGEN	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT ($)				

A-3 Generating System Comparative Data Report

Report Period : 12/1/2025 to 12/1/2025

Duke Energy Florida, LLC

40 - HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL ($/BBL)	147.69	168.19	(20.50)	(12.2 %)
42 - COAL ($/TON)	88.21	93.19	(4.99)	(5.3 %)
43 - GAS ($/MCF)	6.56	6.52	0.04	0.6 %
44 - NUCLEAR ($/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU ($/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	25.65	28.89	(3.24)	(11.2 %)
49 - COAL	3.97	4.17	(0.20)	(4.7 %)
50 - GAS	6.40	6.52	(0.12)	(1.8 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM ($/MBTU)	6.25	5.97	0.27	4.6 %
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	159,562	126,465	33,097	26.2 %
57 - COAL	10,832	10,078	754	7.5 %
58 - GAS	7,361	7,033	328	4.7 %
59 - NUCLEAR	0	0	0	0.0 %
60 - HYDROGEN	14,227	0	14,227	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,001	7,005	(4)	(0.1 %)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	409.20	365.34	43.86	12.0 %
65 - COAL	4.30	4.20	0.10	2.4 %
66 - GAS	4.71	4.58	0.13	2.8 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0	0	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	4.37	4.18	0.19	4.5 %

A-3 Generating System Comparative Data Report

Report Period : 1/1/2025 to 12/1/2025

Duke Energy Florida, LLC

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
NET GENERATION ($)				
1 - HEAVY OIL	0	0.00	0	0.0 %
2 - LIGHT OIL	17,960,020	12,853,877.00	5,106,143	39.7 %
3 - COAL	168,400,556	228,730,331.00	(60,329,775)	(26.4 %)
4 - GAS	1,375,812,820	1,355,999,345.00	19,813,475	1.5 %
5 - NUCLEAR	0	0.00	0	0.0 %
6	0	0.00	0	0.0 %
7	0	0.00	0	0.0 %
8 - TOTAL ($)	1,562,173,396	1,597,583,553	(35,410,157)	(2.2 %)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	34,053	25,086	8,967	35.7 %
11 - COAL	3,836,565	5,166,264	(1,329,699)	(25.7 %)
12 - GAS	36,345,828	35,025,079	1,320,749	3.8 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	3,488,996	3,326,006	162,990	4.9 %
15 - HYDROGEN	77	0.00	77	0.0 %
16 - TOTAL (MWH)	43,705,519	43,542,435	163,084	0.4 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	128,643	90,100	38,543	42.8 %
19 - COAL (TON)	1,823,119	2,420,632	(597,513)	(24.7 %)
20 - GAS (MCF)	268,505,376	257,378,552	11,126,824	4.3 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22 - HYDROGEN (KG)	8,225	0	8,225	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	743,285	536,598	206,687	38.5 %
26 - COAL	40,721,445	53,802,260	(13,080,815)	(24.3 %)
27 - GAS	274,617,840	260,440,580	14,177,260	5.4 %
28 - NUCLEAR	0	0	0	0.0 %
29 - HYDROGEN	1,102	0	1,102	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	316,083,672	314,779,438	1,304,234	0.4 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.06	0.02	35.2 %
34 - COAL	8.8	11.86	(3.09)	(26.0 %)
35 - GAS	83.2	80.44	2.72	3.4 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	8.0	7.64	0.34	4.5 %
38 - HYDROGEN	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT ($)				

A-3 Generating System Comparative Data Report

Report Period : 1/1/2025 to 12/1/2025

Duke Energy Florida, LLC

40 - HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL ($/BBL)	139.61	142.66	(3.05)	(2.1 %)
42 - COAL ($/TON)	92.37	94.49	(2.12)	(2.2 %)
43 - GAS ($/MCF)	5.12	5.27	(0.14)	(2.7 %)
44 - NUCLEAR ($/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU ($/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	24.16	23.95	0.21	0.9 %
49 - COAL	4.14	4.25	(0.12)	(2.7 %)
50 - GAS	5.01	5.21	(0.20)	(3.8 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM ($/MBTU)	4.94	5.08	(0.13)	(2.6 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	21,827	21,391	436	2.0 %
57 - COAL	10,614	10,414	200	1.9 %
58 - GAS	7,556	7,436	120	1.6 %
59 - NUCLEAR	0	0	0	0.0 %
60 - HYDROGEN	14,227	0	14,227	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,232	7,229	3	0.0 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	52.74	51.24	1.50	2.9 %
65 - COAL	4.39	4.43	(0.04)	(0.9 %)
66 - GAS	3.79	3.87	(0.09)	(2.2 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0	0	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.57	3.67	(0.09)	(2.6 %)

A-4 System Net Generation and Fuel Cost Report

Report Period : 12/1/2025 to 12/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	9,876.00	18			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74.9	9,291.00	17			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	11,117.00	20			0				0	0	0.000	
Columbia Solar 1													
TOTAL CSF 1	74.9	8,901.00	16			0				0	0	0.000	
County Line Solar Facility													
TOTAL UNIT 1	74.9	9,941.00	18			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	8,748.00	16			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	10,783.00	20			0				0	0	0.000	
Falmouth Solar Facility													
TOTAL UNIT 1	74.9	9,256.00	17			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74.9	12,366.00	22			0				0	0	0.000	
Half Moon Facility													
TOTAL UNIT 1	74.9	10,332.00	19			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	10,316.00	18			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	9,710.00	17			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	8,807.00	16			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	9,318.00	17			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	6,413.00	19			0				0	0	0.000	
Mule Creek Solar Facility													
TOTAL UNIT 1	74.9	10,354.00	19			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	174.00	6			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	384.00	10			0				0	0	0.000	
Rattler Solar													
TOTAL UNIT 1	74.9	10,620.00	19			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	8,983.00	16			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	74.9	8,633.00	15			0				0	0	0.000	
Sundance Solar Facility													

A-4 System Net Generation and Fuel Cost Report

Report Period : 12/1/2025 to 12/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
TOTAL Unit 1	74.9	10,001.00	18			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	1,172.00	18			0				0	0	0.000	
Trenton Solar Facility													
TOTAL TRN 1	74.9	9,197.00	16			0				0	0	0.000	
Twin Rivers Solar Facility													
TOTAL Unit 1	74.9	8,498.00	15			0				0	0	0.000	
Winquepin Solar Facility													
TOTAL Unit 1	74.9	9,193.00	16			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	33.65	13			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	31.85	17			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	120.09	20			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	47.03	8			0				0	0	0.000	
TOTAL Solar	1,712.2	222,616.61				0				0	0	0.000	
Steam													
Anclote													
		34,555.00					Gas	394,110	1.026	404,357	2,720,973	7.874	6.904
TOTAL UNIT 1	521	34,555.00	9			11,702				404,357	2,720,973	7.874	0.000
		27,147.00					Gas	343,098	1.026	352,018	2,368,781	8.726	6.904
TOTAL UNIT 2	504	27,147.00	7			12,967				352,018	2,368,781	8.726	0.000
Crystal River 4 & 5													
		9,782.00					Coal	4,890	22.212	108,617	431,346	4.410	88.210
		0.00					No 2	1,748	5.756	10,061	261,736	0.000	149.735
TOTAL UNIT 4	721	9,782.00	2			12,132				118,678	693,082	7.085	0.000
		141,669.00					Coal	68,966	22.212	1,531,873	6,083,472	4.294	88.210
		0.00					No 2	4,776	5.757	27,494	715,133	0.000	149.735
TOTAL UNIT 5	721	141,669.00	26			11,007				1,559,367	6,798,605	4.799	0.000
TOTAL Steam	2,467	213,153.00				11,421				2,434,420	12,581,441	5.903	0.000
Gas Turbine													
Bartow Combined Cycle													
		302,589.00					Gas	2,335,922	1.019	2,380,306	13,929,448	4.603	5.963
TOTAL BCC	1,259	302,589.00	32			7,866				2,380,306	13,929,448	4.603	0.000
Bartow Peaker													
		1,594.00					Gas	23,707	1.025	24,300	162,547	10.197	6.856
TOTAL BAP	111	1,594.00	2			15,244				24,300	162,547	10.197	0.000
Citrus County													
		1,154,742.00					Gas	7,600,060	1.031	7,835,662	50,556,488	4.378	6.652
TOTAL CCCC	1,854	1,154,742.00	84			6,786				7,835,662	50,556,488	4.378	0.000
Debary Peaker													
		203.13					No 2	500	5.779	2,890	62,657	30.846	125.315
		1,032.19					Gas	14,340	1.024	14,684	99,476	9.637	6.937
		77.48					Hydrogen	8,225	0.134	1,102	0	0.000	0.000
TOTAL DEP	369	1,313.00	0			14,226				18,675	162,133	12.350	0.000
Hines Energy													
		695,784.00					Gas	5,078,195	1.020	5,179,759	35,253,859	5.067	6.942

A-4 System Net Generation and Fuel Cost Report

Report Period : 12/1/2025 to 12/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
TOTAL HEP	2,158	695,784.00	43			7,444				5,179,759	35,253,859	5.067	0.000
Intercession City Peaker													
		55.26					No 2	135	5.809	784	17,800	32.211	131.849
		9,436.74					Gas	131,034	1.022	133,917	783,982	8.308	5.983
TOTAL ICP	771	9,492.00	2			14,191				134,701	801,782	8.447	0.000
Osprey													
		335,970.00					Gas	2,360,322	1.020	2,407,529	14,061,032	4.185	5.957
TOTAL OSP	618	335,970.00	73			7,166				2,407,529	14,061,032	4.185	0.000
Suwannee Peaker													
		6,482.50					Gas	86,670	1.025	88,836	593,340	9.153	6.846
TOTAL SRP	194	6,482.00	4			13,704				88,836	593,340	9.153	0.000
Univ of Florida Cogen													
		35,803.70					Gas	345,835	1.026	354,827	2,182,292	6.095	6.310
TOTAL UFP	50	35,804.00	96			9,910				354,827	2,182,292	6.095	0.000
TOTAL Gas Turbine	7,384	2,543,770.00				7,243				18,424,595	117,702,921	4.627	
SYSTEM TOTAL	11,563.2	2,979,539.61				7,001				20,859,015	130,284,362	4.373	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2025 to 12/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	179,275.00	27			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74.9	163,460.00	25			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	178,325.00	28			0				0	0	0.000	
Columbia Solar | 1													
TOTAL CSF 1	74.9	161,265.00	25			0				0	0	0.000	
County Line Solar Facility													
TOTAL UNIT 1	74.9	186,587.00	28			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	126,812.00	20			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	169,948.00	26			0				0	0	0.000	
Falmouth Solar Facility													
TOTAL UNIT 1	74.9	180,690.00	28			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74.9	165,855.00	26			0				0	0	0.000	
Half Moon Facility													
TOTAL UNIT 1	74.9	26,806.00	21			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	182,501.00	28			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	165,565.00	25			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	164,928.00	25			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	184,669.00	28			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	72,837.00	18			0				0	0	0.000	
Mule Creek Solar Facility													
TOTAL UNIT 1	74.9	189,537.00	29			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	4,645.00	13			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	7,693.00	18			0				0	0	0.000	
Rattler Solar													
TOTAL UNIT 1	74.9	27,755.00	20			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	166,565.00	26			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	74.9	155,978.00	24			0				0	0	0.000	
Sundance Solar Facility													
TOTAL Unit 1	74.9	95,963.00	25			0				0	0	0.000	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2025 to 12/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
Suwanee Solar Facility													
TOTAL UNIT 1	9	17,084.00	22			0				0	0	0.000	
Trenton Solar Facility													
TOTAL TRN 1	74.9	173,678.00	26			0				0	0	0.000	
Twin Rivers Solar Facility													
TOTAL Unit 1	74.9	166,044.00	25			0				0	0	0.000	
Winquepin Solar Facility													
TOTAL Unit 1	74.9	171,517.00	26			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	509.50	17			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	519.80	24			0				0	0	0.000	
John Hopkins Solar													
TOTAL Unit 1	0.825	1,378.66	19			0				0	0	0.000	
Hines Floating Solar													
TOTAL Unit 1	0.75	604.95	9			0				0	0	0.000	
TOTAL Solar	1,712.2	3,488,994.91				0				0	0	0.000	
Steam													
Anclote													
		1,034,913.00					Gas	11,574,271	1.024	11,847,055	57,799,998	5.585	4.994
TOTAL UNIT 1	521	1,034,913.00	23			11,447				11,847,055	57,799,998	5.585	0.000
		980,685.00					Gas	11,978,069	1.024	12,259,817	60,819,868	6.202	5.078
TOTAL UNIT 2	504	980,685.00	22			12,501				12,259,817	60,819,868	6.202	0.000
Crystal River 4 & 5													
		1,510,850.00					Coal	734,560	22.370	16,431,787	66,890,131	4.427	91.061
		0.00					No 2	26,402	5.775	152,483	4,105,636	0.000	155.505
TOTAL UNIT 4	721	1,510,850.00	24			10,977				16,584,270	70,995,768	4.699	0.000
		2,325,715.00					Coal	1,088,559	22.314	24,289,658	101,510,425	4.365	93.252
		0.00					No 2	25,988	5.774	150,059	4,017,218	0.000	154.582
TOTAL UNIT 5	721	2,325,715.00	37			10,508				24,439,717	105,527,643	4.537	0.000
TOTAL Steam	2,467	5,852,163.00				11,129				65,130,859	295,143,277	5.043	0.000
Gas Turbine													
Bartow Combined Cycle													
		5,959,610.00					Gas	44,646,037	1.020	45,528,708	212,541,715	3.566	4.761
TOTAL BCC	1,259	5,959,610.00	54			7,640				45,528,708	212,541,715	3.566	0.000
Bartow Peaker													
		747.83					No 2	1,978	5.713	11,300	252,319	33.740	127.563
		20,816.17					Gas	307,525	1.023	314,549	1,518,346	7.294	4.937
TOTAL BAP	162	21,564.00	2			15,111				325,850	1,770,665	8.211	0.000
Bayboro Peaker													
		1,265.60					No 2	3,415	5.714	19,512	420,087	33.193	123.012
TOTAL BYP	138	1,266.00	0			15,417				19,512	420,087	33.193	0.000
Citrus County													
		11,470,839.00					Gas	76,176,809	1.027	78,208,747	441,524,204	3.849	5.796
TOTAL CCCC	1,854	11,470,839.00	71			6,818				78,208,747	441,524,204	3.849	0.000
Debary Peaker													
		16,133.96					No 2	35,199	5.768	203,021	4,462,564	27.659	126.781
		87,253.45					Gas	1,072,811	1.023	1,097,824	5,300,857	6.076	4.941

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2025 to 12/1/2025

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST ($)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT ($)
		77.48					Hydrogen	8,225	0.134	1,102	0	0.000	0.000
TOTAL DEP	567	103,464.89	2			12,583				1,301,947	9,763,420	9.436	0.000
Hines Energy													
		11,753,916.00					Gas	84,135,211	1.021	85,908,322	411,451,458	3.501	4.890
TOTAL HEP	2,158	11,753,916.00	62			7,309				85,908,322	411,451,458	3.501	0.000
Intercession City Peaker													
		14,776.50					No 2	33,448	5.802	194,053	4,434,009	30.007	132.564
		179,142.46					Gas	2,454,931	1.024	2,513,852	11,857,839	6.619	4.830
TOTAL ICP	1,056	193,919.00	2			13,964				2,707,905	16,291,848	8.401	0.000
Osprey													
		3,651,198.00					Gas	25,713,683	1.021	26,266,173	123,260,065	3.376	4.794
TOTAL OSP	618	3,651,198.00	67			7,194				26,266,173	123,260,065	3.376	0.000
Suwannee Peaker													
		378.45					No 2	918	5.820	5,342	116,200	30.704	126.580
	0	58,129.05					Gas	801,469	1.024	820,573	4,222,571	7.264	5.269
TOTAL SRP	194	58,508.00	3			14,116				825,916	4,338,771	7.416	0.000
Tiger Bay Cogen													
		761,923.00					Gas	5,857,644	1.020	5,973,466	27,433,351	3.601	4.683
TOTAL TBP	230	761,923.00	38			7,840				5,973,466	27,433,351	3.601	0.000
Univ of Florida Cogen													
		750.51					No 2	1,295	5.803	7,514	151,987	20.251	117.364
		387,402.79					Gas	3,786,916	1.024	3,878,754	18,082,547	4.668	4.775
TOTAL UFP	50	388,153.00	89			10,012				3,886,269	18,234,534	4.698	0.000
TOTAL Gas Turbine	8,286	34,364,360.89				7,303				250,952,813	1,267,030,119	3.687	
SYSTEM TOTAL	12,465.2	43,705,518.80				7,232				316,083,672	1,562,173,396	3.574	

A-5 System Generation Fuel Cost Report

Report Period : 12/1/2025 to 12/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT ($)	0	0	0	0.00%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT ($)	0	0	0	0.00%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT ($)	0		0	0.00%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT ($)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	5,342	1,719	3,623	210.8%
20 - UNIT COST ($/BBL)	137.65	168.19	(30.54)	(18.2%)
21 - AMOUNT ($)	735,304	289,114	446,190	154.3%
22 - BURNED				
23 - UNITS (BBL)	7,159	1,719	5,440	316.5%
24 - UNIT COST ($/BBL)	147.69	168.19	(20.50)	(12.2%)
25 - AMOUNT ($)	1,057,326	289,114	768,212	265.7%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT ($)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	549,158	566,319	(17,161)	(3.0%)
31 - UNIT COST ($/BBL)	122.48	123.26	(0.79)	(0.6%)
32 - AMOUNT ($)	67,258,518	69,806,883	(2,548,365)	(3.7%)
33 -				
34 - DAYS SUPPLY	2,378	9,883	(7,505)	(75.9%)
COAL				
35 - PURCHASES				

A-5 System Generation Fuel Cost Report

Report Period : 12/1/2025 to 12/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
36 - UNITS (TON)	150,070	230,650	(80,580)	(34.9%)
37 - UNIT COST ($/TON)	83.28	93.19	(9.91)	(10.6%)
38 - AMOUNT ($)	12,498,467	21,495,384	(8,996,917)	(41.9%)
39 - BURNED	0	0	0	0.0%
40 - UNITS (TON)	73,856	230,650	(156,794)	(68.0%)
41 - UNIT COST ($/TON)	88.21	93.19	(4.99)	(5.3%)
42 - AMOUNT ($)	6,514,817	21,495,384	(14,980,567)	(69.7%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT ($)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	614,620	354,332	260,288	73.5%
48 - UNIT COST ($/TON)	88.21	88.28	(0.07)	(0.1%)
49 - AMOUNT ($)	54,215,429	31,278,908	22,936,521	73.3%
50 -				
51 - DAYS SUPPLY	258	46	212	459.8%
GAS				
52 - BURNED				
53 - UNITS (MCF)	18,713,293	16,769,439	1,943,854	11.6%
54 - UNIT COST ($/MCF)	6.56	6.52	0.04	0.6%
55 - AMOUNT ($)	122,712,218	109,261,294	13,450,924	12.3%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT ($)	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2025 to 12/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT ($)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT ($)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT ($)	0		0	0.0%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT ($)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	87,921	66,539	5,457	8.2%
20 - UNIT COST ($/BBL)	135.60	143.35	(5.15)	(3.6%)
21 - AMOUNT ($)	11,922,390	9,538,049	411,538	4.3%
22 - BURNED				
23 - UNITS (BBL)	128,643	90,100	38,543	42.8%
24 - UNIT COST ($/BBL)	139.61	142.66	(3.05)	(2.1%)
25 - AMOUNT ($)	17,960,020	12,853,877	5,106,143	39.7%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT ($)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	549,157	566,319	(17,162)	(3.0%)
31 - UNIT COST ($/BBL)	122.48	123.26	(0.79)	(0.6%)
32 - AMOUNT ($)	67,258,518	69,806,883	(2,548,365)	(3.7%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%
COAL				
35 - PURCHASES				

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2025 to 12/1/2025

Duke Energy Florida, LLC

	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
36 - UNITS (TON)	2,187,295	2,466,258	(278,964)	(11.3%)
37 - UNIT COST ($/TON)	90.41	93.20	(2.79)	(3.0%)
38 - AMOUNT ($)	197,756,216	229,860,537	(32,104,321)	(14.0%)
39 - BURNED	0	0	0	0.0%
40 - UNITS (TON)	1,823,119	2,420,632	(597,513)	(24.7%)
41 - UNIT COST ($/TON)	92.37	94.49	(2.12)	(2.2%)
42 - AMOUNT ($)	168,400,556	228,730,331	(60,329,775)	(26.4%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	(87,541)			
45 - AMOUNT ($)	(8,162,765)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	614,620	354,332	260,288	73.5%
48 - UNIT COST ($/TON)	88.21	88.28	(0.07)	(0.1%)
49 - AMOUNT ($)	54,215,429	31,278,908	22,936,521	73.3%
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
GAS				
52 - BURNED				
53 - UNITS (MCF)	268,505,376	257,378,552	11,126,824	4.3%
54 - UNIT COST ($/MCF)	5.12	5.27	(0.14)	(2.7%)
55 - AMOUNT ($)	1,375,812,820	1,355,999,345	19,813,475	1.5%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT ($)	0	0	0	0.0%

ATTACHMENT #1
SCHEDULE A-5
December 2025

HEAVY OIL		
UNITS	AMOUNT	
-	$ -	TOTAL

LIGHT OIL		
UNITS	AMOUNT	
0	$ (972,178.58)	Storage Fees Adjustment
-	$ (972,178.58)	TOTAL

COAL		
UNITS	AMOUNT	
0	$ (1,485,442.39)	Transloading/Storage Fees Adjustment
	$ (1,485,442.39)	TOTAL

Duke Energy Florida, LLC
Schedule A6
Power Sold for the Month of
DECEMBER 2025

(1) Sold To	(2) Type & Schedule	(3) Total KWH Sold (000)	(4) KWH Wheeled from Other Systems (000)	(5) KWH from Own Generation (000)	(6a) Fuel Cost C/KWH	(6b) Total Cost C/KWH	(7) Fuel Adj Total $	(8) Total Cost $	(9) Gain on Sales $
ESTIMATED		39,492		39,492	4.336	5.586	1,712,186	2,205,809	493,623
ACTUAL									
Associated Electric Cooperative, Inc.		146		146	2.800	3.720	4,088	5,432	1,343
Central FL Tourism Oversight Dist	CR-1	2,160		2,160	2.312	2.854	49,931	61,641	11,710
Constellation Energy Generation, LLC	InternationalSwapsDe	408		408	3.526	8.983	14,385	36,650	22,265
Dominion Energy South Carolina, Inc.		1,493		1,493	2.751	3.414	41,063	50,963	9,900
Macquarie Energy LLC	CR-1	1,192		1,192	3.476	7.976	41,436	95,076	53,640
Morgan Stanley Capital Group Inc.	EEI	2,280		2,280	3.346	6.759	76,291	154,104	77,813
Municipal Electric Authority of Georgia		874		874	3.034	3.817	26,521	33,363	6,842
Oglethorpe Power Corporation		409		409	3.234	3.993	13,227	16,330	3,103
Orlando Utilities Commission	Schedule OS	2,100		2,100	4.288	5.117	90,050	107,450	17,400
PJM Settlements, Inc	MR1	1,660		1,660	4.288	8.984	71,161	149,084	77,923
Rainbow Energy Marketing Corporation	CR-1	336		336	3.699	4.499	12,428	15,116	2,688
Southern Company Services, Inc.	EEI	11,939		11,939	2.671	2.879	318,895	343,748	24,853
Tampa Electric Company		1,448		1,448	2.956	3.191	42,803	46,200	3,398
Tennessee Valley Authority		658		658	3.024	3.464	19,895	22,795	2,900
The Energy Authority	EEI	9,958		9,958	2.747	3.373	273,524	335,920	62,397
The Energy Authority	Schedule OS	31,887		31,887	2.727	3.632	869,546	1,158,207	288,661
Adjustments									
Associated Electric Cooperative, Inc.								(191)	(191)
Central FL Tourism Oversight Dist								(1,223)	(1,223)
Constellation Energy Generation, LLC								67	67
Duke Energy Car T								(1,566)	(1,566)
Morgan Stanley Capital Group Inc.								8,715	8,715
Municipal Electric Authority of Georgia								(90)	(90)
Oglethorpe Power Corporation								(104)	(104)
PJM Settlements, Inc								17,892	17,892
Rainbow Energy Marketing Corporation								(708)	(708)
Southern Company Services, Inc.								(70)	(70)
Tennessee Valley Authority		63				3.054		1,924	1,924
The Energy Authority		12				68.775		8,253	8,253
Subtotal - Gain on Other Power Sales		69,022		68,947	2.847	3.861	1,965,244	2,664,978	699,734
CURRENT MONTH TOTAL		69,022		68,947	2.847	3.861	1,965,244	2,664,978	699,734
DIFFERENCE		29,531		29,456	(1.488)	(1.724)	253,058	459,169	206,111
DIFFERENCE %		74.78		74.59	(34.33)	(30.87)	14.78	20.82	41.75
CUMULATIVE ACTUAL		757,430		744,833	2.792	3.635	21,145,653.66	27,529,601.68	6,383,948.02
CUMULATIVE ESTIMATED		563,881		565,931	3.639	4.601	20,522,038.23	25,943,909.48	5,421,871.25
DIFFERENCE		193,549		178,903	(0.848)	(0.966)	623,615.43	1,585,692.20	962,076.77
DIFFERENCE %		34.32		31.61	(23.29)	(21.00)	3.04	6.11	17.74

DUKE ENERGY FLORIDA, LLC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
DECEMBER 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) FUEL COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $	(10) FUEL COST $
ESTIMATED		1,629			1,629	10.404	10.404	169,436	169,436
ACTUAL									
Vandolah Power Co. LLC (Northern Star)	TOLL	24,467			24,467	8.855	8.855	2,166,645	2,166,645
ADJUSTMENTS									
Vandolah Power Co. LLC (Northern Star)	TOLL	(481)			(481)	(16.038)	(16.038)	77,142	77,142
CURRENT MONTH TOTAL		23,986			23,986	9.355	9.355	2,243,787	2,243,787
DIFFERENCE		22,357			22,357	(1.049)	(1.049)	2,074,351	2,074,351
DIFFERENCE %		1,372.80			1,372.80	(10.08)	(10.08)	1,224.27	1,224.27
CUMULATIVE ACTUAL		891,877			891,877	10.325	10.325	92,090,280	92,090,280
CUMULATIVE ESTIMATED		615,376			615,376	10.591	10.591	65,173,624	65,173,624
DIFFERENCE		276,501			276,501	(0.265)	(0.265)	26,916,657	26,916,657
DIFFERENCE %		44.93			44.93	(2.51)	(2.51)	41.30	41.30

DUKE ENERGY FLORIDA, LLC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
DECEMBER 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ $
ESTIMATED		74,442			74,442	4.785	14.924	3,562,348
ACTUAL								
Citrus World (CITRUS)	CO-GEN	0			0	0.000	0.000	0.00
ADJ		(101.00)			(101.00)	0.000	0.000	(2,895.11)
Lake County (LAKCOUNT)	CO-GEN	2,886			2,886	2.937	2.937	84,769
ADJ		0			0	0.000	0.000	1,032
Orange Cogen (ORANGEAS)	CO-GEN	1,803			1,803	2.686	2.686	48,425
ADJ		0			0	0.000	0.000	5,599
Orange Cogen (ORANGECO)	CO-GEN	37,580			37,580	5.623	23.958	2,112,985
ADJ		0			0	0.000	0.000	11,211
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	3,096			3,096	2.811	2.811	87,024
ADJ		0			0	0.000	0.000	33
PCS Phosphate (OCSWFORK)	CO-GEN	159			159	3.068	3.068	4,884
ADJ		127			127	0.000	0.000	4,000
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	3,024			3,024	3.334	3.334	100,816
ADJ		0			0	0.000	0.000	9,004
CURRENT MONTH TOTAL		48,574			48,574	5.079	19.878	2,466,887
DIFFERENCE		(25,869)			(25,869)	0.293	4.954	(1,095,461)
DIFFERENCE %		(34.75)			(34.75)	6.13	33.20	(30.75)
CUMULATIVE ACTUAL		539,203			539,203	4.791	20.319	25,830,857.65
CUMULATIVE ESTIMATED		709,666			709,666	4.833	17.497	34,299,509.88
CUMULATIVE DIFFERENCE		(170,463)			(170,463)	(0.043)	2.822	(8,468,652.22)
CUMULATIVE DIFFERENCE %		(24.02)			(24.02)	(0.88)	16.13	(24.69)

DUKE ENERGY FLORIDA, LLC
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
DECEMBER 2025

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ $	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED $	(8) FUEL SAVINGS $
ESTIMATED		9,518	6.075	578,279	6.603	628,546	50,267
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
Associated Electric Cooperative, Inc.		77	4.439	3,418	5.114	3,938	520
Dominion Energy South Carolina, Inc.		125	5.537	6,921	5.773	7,216	295
Duke Electric Transmission	Transmission Purchase	0	0.000	9,610	0.000	0	(9,610)
LGE/KU		395	4.725	18,663	5.354	21,148	2,485
NCEMC		2	2.301	46	2.542	51	5
Oglethorpe Power Corporation		40	1.754	702	2.376	950	249
Southern Company Services, Inc.	EEI	357	3.058	10,916	3.184	11,367	451
Southern Company Services, Inc. Transmission	Transmission Purchase	0	0.000	22,272	0.000	0	(22,272)
Tampa Electric Company		2,408	2.773	66,768	3.106	74,781	8,014
Tennessee Valley Authority Transmission	Transmission Purchase	0	0.000	5,699	0.000	0	(5,699)
The Energy Authority	EEI	321	2.930	9,404	3.211	10,306	902
ADJUSTMENTS							
Carolina Pwr & Lt dba Progress Enrgy Carolinas Inc				(2,246)			2,246
Dominion Energy South Carolina, Inc.				2,352			(2,352)
Duke Electric Transmission				660			(660)
Duke Energy Carolina LLC				1,900			(1,900)
Duke Energy Florida LLC				11,228			(11,228)
Duke Energy Progress LLC				16			(16)
Georgia Transmission Corporation				2,371			(2,371)
Jacksonville Electric Authority				(1,926)			1,926
JEA T				2,027			(2,027)
Municipal Electric Authority of Georgia				2,034			(2,034)
PJM				2,780			(2,780)
Seminole Electric Coop Inc.				20			(20)
South Carolina Public Service Authority				54			(54)
Southern Company Services, Inc.				(12)			12
Southern Company Services, Inc. Transmission				7,728			(7,728)
Tampa Electric Company				928			(928)
Tennessee Valley Authority Transmission				2,362			(2,362)
SubTotal - Energy Purchases (Non-Broker)		3,725	5.012	186,694	3.483	129,757	(56,937)
CURRENT MONTH TOTAL		3,725	5.012	186,694	3.483	129,757	(56,937)
DIFFERENCE		(5,793)	(1.063)	(391,585)	(3.120)	(498,789)	(107,204)
DIFFERENCE %		(60.87)	(17.50)	(67.72)	(47.25)	(79.36)	(213.27)
CUMULATIVE ACTUAL		67,091	5.972	4,006,933	4.365	2,928,684	(1,078,249)
CUMULATIVE ESTIMATED		162,231	5.851	9,492,951	5.999	9,731,754	238,803
DIFFERENCE		(95,140)	0.121	(5,486,018)	(1.633)	(6,803,070)	(1,317,052)
DIFFERENCE %		(58.64)	2.07	(57.79)	(27.23)	(69.91)	(551.52)

DUKE ENERGY FLORIDA
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2025

	Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1	Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/25	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	6,352,776	6,004,900	6,380,119	6,470,010	6,745,430	7,188,413	83,727,367
2	Retail Wheeling				(82,306)	(36,018)	(47,271)	(55,841)	(7,303)	(35,520)	(31,121)	(4,251)	(91,622)	(90,158)	(9,865)	(16,951)	(508,226)
3	ISFSI Recovery				973,570	971,181	968,793	966,404	964,015	961,626	959,237	956,848	954,460	952,071	949,682	947,293	11,525,180
4	Vandolah Capacity Purchase	PPA	669.00	June 2012 - May 2027	3,242,074	2,793,675	2,036,900	2,017,388	2,902,060	6,009,510	6,097,384	5,971,727	2,836,775	2,005,239	2,058,007	3,122,916	41,093,656
5	Capacity Sales and Purchases	Other		on-going no term date	0	206,910	0	0	344,850	0	0	0	0	0	0	0	551,760
6	Production Tax Credits True Up				0	0	1,987,272	0	0	(5,538,066)	0	0	(3,364,252)	0	0	3,048,613	(3,866,434)
	TOTAL				11,190,086	11,464,692	12,495,266	10,639,467	11,723,495	8,616,616	13,378,276	12,929,225	6,715,479	9,337,161	9,743,254	14,290,284	132,523,302