



January 20, 2026

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20260003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of December 2025 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew E. Elliott", written over a horizontal line.

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Charles T. Morgan II

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25						Page 1 of 1	
		CURRENT MONTH: December 2025				PERIOD TO DATE			
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$74,584	\$184,319	\$109,735	59.54	\$789,462	\$1,900,837	\$1,111,375	58.47
2	NO NOTICE SERVICE	\$52,652	\$52,652	\$0	0.00	\$458,810	\$460,512	\$1,702	0.37
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$10,185,491	\$724,318	(\$9,461,174)	(1,306.22)	\$88,664,922	\$32,474,404	(\$56,190,518)	(173.03)
5	DEMAND	\$8,383,064	\$8,489,196	\$106,133	1.25	\$79,425,773	\$78,691,913	(\$733,860)	(0.93)
6	OTHER	\$621,831	\$693,264	\$71,433	10.30	\$7,514,903	\$7,572,143	\$57,240	0.76
LESS END-USE CONTRACT:									
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$613,501	\$617,064	\$3,563	0.58	\$6,643,565	\$6,501,639	(\$141,926)	(2.18)
10						\$0	\$0		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$18,704,121	\$9,526,685	(\$9,177,436)	(96.33)	\$170,210,304	\$114,598,170	(\$55,612,134)	(48.53)
12	NET UNBILLED	\$1,394,457	\$0	(\$1,394,457)	0.00	\$704,937	\$0	\$704,937	0.00
13	COMPANY USE	\$147,340	\$0	(\$147,340)	0.00	\$694,272	\$0	(\$694,272)	0.00
14	TOTAL THERM SALES (11)	\$14,611,112	\$9,526,685	(\$5,084,426)	(53.37)	\$169,983,459	\$114,598,170	(\$55,385,289)	(48.33)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	18,026,863	21,678,083	3,651,220	16.84	248,023,811	178,589,371	(69,434,440)	(38.88)
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	90,495,000	90,830,000	335,000	0.37
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	29,944,702	15,526,131	(14,418,571)	(92.87)	312,036,368	142,105,919	(169,930,449)	(119.58)
19	DEMAND	174,224,060	257,776,809	83,552,749	32.41	1,708,737,010	2,660,917,398	952,180,388	35.78
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT:									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	29,944,702	15,526,131	(14,418,571)	(92.87)	312,036,368	142,105,919	(169,930,449)	(119.58)
25	NET UNBILLED	1,371,740	0	(1,371,740)	0.00	10,167	0	(10,167)	0.00
26	COMPANY USE	245,379	0	(245,379)	0.00	961,021	0	(961,021)	0.00
27	TOTAL THERM SALES (24)	22,998,467	15,526,131	(7,472,336)	(48.13)	266,538,966	142,105,919	(124,433,047)	(87.56)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00414	0.00850	0.00437	51.34	0.00318	0.01064	0.00746	70.09
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.34014	0.04665	(0.29349)	(629.12)	0.28415	0.22852	(0.05563)	(24.34)
32	DEMAND (5/19)	0.04812	0.03293	(0.01518)	(46.11)	0.04648	0.02957	(0.01691)	(57.18)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.62462	0.61359	(0.01103)	(1.80)	0.54548	0.80643	0.26095	32.36
38	NET UNBILLED (12/25)	1.01656	0.00000	(1.01656)	0.00	(69.33375)	0.00000	69.33375	0.00
39	COMPANY USE (13/26)	0.60046	0.00000	(0.60046)	0.00	0.72243	0.00000	(0.72243)	0.00
40	TOTAL THERM SALES (11/27)	0.81328	0.61359	(0.19969)	(32.54)	0.63859	0.80643	0.16783	20.81
41	TRUE-UP (E-4)	(0.01659)	(0.01659)	0.00000	0.00	(0.01659)	(0.01659)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.79669	0.59700	(0.19969)	(33.45)	0.62200	0.78984	0.16783	21.25
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.80069	0.60000	(0.20069)	(33.45)	0.62513	0.79381	0.16868	21.25
45	PGA FACTOR ROUNDED TO NEAREST .001	80.069	60.000	(20.06900)	(33.45)	62.513	79.381	16.86800	21.25

1

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 25 through DECEMBER 25		CURRENT MONTH: December 2025		
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	12,464,530	98,638.01	\$0.00791	
2 Commodity Pipeline (SNG)	11,640	436.15	\$0.03747	
3 Commodity Pipeline (FGT) -Nov'25 Accrual Adj.	0	0.36	\$0.00000	
4	19,663	10,267.29	\$0.52216	
5 Commodity Pipeline (Gulfstream) -Nov'25 Accrual Adj.	0	1.18	\$0.00000	
6 Commodity Pipeline (SNG) - Nov'25 Accrual Adj	(10,090)	(378.08)	\$0.03747	
7 Commodity Pipeline (Trunkline)	5,571,120	835.66	\$0.00015	
8 Commodity Pipeline - Nov'25 Accrual Adj	(30,000)	(33,756.09)	\$1.12520	
9 Commodity Pipeline - (Trunkline) - Nov'25 Accrual Adj	0	0.03	\$0.00000	
10 Penalties	0	(1,460.37)	\$0.00000	
11 TOTAL COMMODITY (Pipeline)	18,026,863	74,584.14	\$0.00414	
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
12 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
13 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
14 Purchases from 3rd Party Suppliers	26,145,800	8,601,547.65	\$0.32898	
15 Purchases from 3rd Party Suppliers -Nov'25 Accrual Adj.	448,140	220,033.21	\$0.49099	
16 Imbalance Cashout (FGT)	5,027,840	2,104,773.54	\$0.41862	
17 Imbalance Cashout (FGT)-Nov'25 Accrual Adj.	(2,415,670)	(923,510.29)	\$0.38230	
18 Imbalance Cashout (SNG)	11,640	5,424.24	\$0.46600	
19 Imbalance Cashout (SNG)-Nov'25 Accrual Adj.	(10,090)	(4,005.72)	\$0.39700	
20 Imbalance Cashout (Gulfstream)	408,550	196,281.92	\$0.48044	
21 Imbalance Cashout (Gulfstream)-Nov'25 Accrual Adj.	(10)	(3.91)	\$0.39051	
22 Bookout	(40,300)	(19,361.55)	\$0.48044	
23 BookOut-Nov'25 Accrual Adj.	(98,990)	(39,211.59)	\$0.39612	
24 FGT Cashout	4,880	2,344.53	\$0.48044	
25 FGT Cashout - PM Adj.	0	(0.27)	\$0.00000	
26 Nov'25 Accrual Adj.	36,609	19,573.33	\$0.53466	
27 Nov'25 Accrual Adj.	222,050	77,495.45	\$0.34900	
28 Nov'25 Accrual Adj.	11,400	6,544.06	\$0.57404	
29 FGT Bookout - PM Adj.	149,790	60,664.95	\$0.40500	
30 SEACOAST Cashout	(46,541)	(146,222.51)	\$3.14180	
31 SEACOAST Cashout -Nov'25 Accrual Adj.	(2,725)	(4,167.86)	\$1.52949	
32 Cashouts-Peoples' Transportation Customers	72,661	22,173.64	\$0.30517	
33 Cashouts-NCTS Program	19,668	5,118.25	\$0.26023	
34 TOTAL COMMODITY (Other)	29,944,702	10,185,491.07	\$0.34014	
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
35 Demand (SNG)	28,873,090	1,296,409.87	\$0.04490	
36 Demand (SNG) - Capacity Release	(18,157,320)	(771,952.32)	\$0.04251	
37 Demand (SNG) -Nov'25 Accrual Adj.	0	(8.60)	\$0.00000	
38 Demand (SNG) Capacity Release -Nov'25 Adj	0	(11.10)	\$0.00000	
39 Demand Seacoast	25,489,440	612,192.84	\$0.02402	
40 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572	
41 Volume Not Recalled	(1,550,000)	(89,900.00)	\$0.05800	
42 Demand (Trunkline)	7,750,000	519,250.00	\$0.06700	
43 Demand (FGT)	168,965,500	\$10,264,898.41	\$0.06075	
44 Temporary Relinquishment Credit - (FGT)	(66,345,470)	(4,703,759.16)	\$0.07090	
45 Temporary Acquisition (FGT)	7,750,000	399,125.00	\$0.05150	
46 Demand	8,042,330	176,127.03	\$0.02190	
47	0	650.00	\$0.00000	
48 (FGT)-Nov'25 Accrual Adj.	0	(0.14)	\$0.00000	
49 Nov'25 Accrual Adj.	56,490	7,980.00	\$0.14126	
50 Demand	2,500,000	67,500.00	\$0.02700	
51 TOTAL DEMAND	174,224,060	8,383,063.83	\$0.04812	
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
52 Administrative Costs	0	426,606.27	\$0.00000	
53 Legal	0	18,503.75	\$0.00000	
54 LNG/CNG	0	163,395.89	\$0.00000	
55 Odorant	0	13,325.05	\$0.00000	
56 TOTAL OTHER	0	621,830.96	\$0.00000	

3

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25				Page 1 of 1			
		CURRENT MONTH:December 2025				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$10,038,151	\$724,318	(\$9,313,834)	(\$12.85877)	\$87,970,650	\$32,474,404	(\$55,496,246)	(1.70892)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$8,518,630	\$8,802,368	\$283,737	0.03223	\$81,545,382	\$82,123,766	\$578,384	0.00704
3	TOTAL	\$18,556,781	\$9,526,685	(\$9,030,096)	(\$0.94787)	\$169,516,032	\$114,598,170	(\$54,917,862)	(0.47922)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$14,611,112	\$9,526,685	(\$5,084,426)	(\$0.53370)	\$169,983,459	\$114,598,170	(\$55,385,289)	(0.48330)
5	TRUE-UP REFUND/(COLLECTION)	\$200,560	\$200,560	\$0	0.00000	\$2,406,687	\$2,406,687	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$14,811,672	\$9,727,245	(\$5,084,426)	(\$0.52270)	\$172,390,146	\$117,004,857	(\$55,385,289)	(0.47336)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$3,745,110)	\$200,560	\$3,945,670	\$19.67325	\$2,874,114	\$2,406,687	(\$467,427)	(0.19422)
8	INTEREST PROVISION-THIS PERIOD (21)	\$26,574	\$30,270	\$3,696	0.12210	\$732,783	\$744,340	\$11,557	0.01553
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$10,419,993	\$9,622,274	(\$797,719)	(\$0.08290)	\$207,513,012	\$211,662,627	\$4,149,615	0.01960
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$200,560)	(\$200,560)	\$0	0.00000	(\$2,406,687)	(\$2,406,687)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$6,500,897	\$9,652,544	\$3,151,647	0.32651	\$208,713,222	\$212,406,966	\$3,693,744	0.01739
11a	REFUNDS FROM PIPELINE	\$649	\$0	(\$649)	0.00000	\$54,989	\$0	(\$54,989)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$6,501,545	\$9,652,544	\$3,150,999	0.32644	\$208,768,211	\$212,406,966	\$3,638,755	0.01713
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	10,419,993	9,622,274	(797,719)	(0.08290)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	6,474,971	9,622,274	3,147,303	0.32709				
15	TOTAL (13+14)	16,894,964	19,244,548	2,349,584	0.12209				
16	AVERAGE (50% OF 15)	8,447,482	9,622,274	1,174,792	0.12209				
17	INTEREST RATE - FIRST DAY OF MONTH	3.89	3.89	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.66	3.66	0	0.00000				
19	TOTAL (17+18)	7.550	7.550	0	0.00000				
20	AVERAGE (50% OF 19)	3.775	3.775	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.31458	0.31458	0	0.00001				
22	INTEREST PROVISION (16x21)	\$26,574	\$30,270	\$3,696	0.12210				

4

COMPANY: PEOPLES GAS SYSTEM												
TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE JANUARY 25 through DECEMBER 25												
SCHEDULE A-3** Page 1 of 1												
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:												
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Dec25	FGT	PGS	FTS-1 COMM. PIPELINE	12,042,160		12,042,160		95,128.01			\$0.79
2	Dec25	FGT	PGS	FTS-2 COMM. PIPELINE	422,370		422,370		3,510.00			\$0.83
3	Dec25	FGT	PGS	FTS-1 DEMAND	80,522,560		80,522,560			3,917,050.34		\$4.86
4	Dec25	FGT	PGS	FTS-2 DEMAND	10,131,780		10,131,780			124,737.95		\$1.23
5	Dec25	FGT	PGS	FTS-3 DEMAND	19,715,690		19,715,690			1,918,475.96		\$9.73
6	Dec25	FGT	PGS	NO NOTICE	10,385,000		10,385,000			52,651.95		\$0.51
7	Dec25		PGS	DEMAND	8,042,330		8,042,330			176,127.03		\$2.19
8	Dec25	SONAT	PGS	COMM. PIPELINE	11,640		11,640		436.15			\$3.75
9	Dec25	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,296,409.87		\$4.49
10	Dec25	SONAT - CAPACITY RELEASE	PGS	DEMAND	(18,157,320)		(18,157,320)			(771,952.32)		\$4.25
11	Dec25	SONAT	PGS	COMM. OTHER	11,640		11,640	5,424.24				\$46.60
12	Dec25	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0		0		(1,460.37)			
13	Dec25	SEACOAST	PGS	DEMAND	25,489,440		25,489,440			612,192.84		\$2.40
14	Dec25	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
15	Dec25	GULFSTREAM PIPELINE	PGS	DEMAND	(1,550,000)		(1,550,000)			(89,900.00)		\$5.80
16	Dec25	GULFSTREAM PIPELINE	PGS	COMM. OTHER	408,550		408,550	196,281.92				\$48.04
17	Dec25		PGS	DEMAND	2,500,000		2,500,000			67,500.00		\$2.70
18	Dec25	TRUNKLINE	PGS	DEMAND	7,750,000		7,750,000			519,250.00		\$6.70
19	Dec25		PGS	DEMAND			0			650.00		
20	Dec25		PGS	COMM. PIPELINE	19,663		19,663		10,267.29			\$52.22
21	Dec25	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	72,661		72,661	22,173.64				\$30.52
22	Dec25	NCTS PROGRAM C/O	PGS	COMM. OTHER	19,668		19,668	5,118.25				\$26.02
23	Dec25	Trunkline Usage	PGS	COMM. PIPELINE	5,571,120		5,571,120		835.66			\$0.01
24	Dec25		PGS	COMM. OTHER	465,000		465,000	226,222.51				\$48.65
25	Dec25		PGS	COMM. OTHER	20,000		20,000	8,290.01				\$41.45
26	Dec25		PGS	COMM. OTHER	345,850		345,850	148,743.28				\$43.01
27	Dec25		PGS	COMM. OTHER	500,000		500,000	359,050.00				\$71.81
28	Dec25		PGS	COMM. OTHER	5,093,800		5,093,800	2,720,704.41				\$53.41
29	Dec25		PGS	COMM. OTHER	550,000		550,000	623,600.00				\$113.36
30	Dec25		PGS	COMM. OTHER	7,825,590		7,825,590	(838,304.44)				(\$10.71)
31	Dec25		PGS	COMM. OTHER	1,792,000		1,792,000	867,852.00				\$48.43
32	Dec25		PGS	COMM. OTHER	344,070		344,070	166,529.88				\$48.40
33	Dec25		PGS	COMM. OTHER	136,300		136,300	76,720.90				\$56.29
34	Dec25		PGS	COMM. OTHER	20,050		20,050	8,919.03				\$44.48
35	Dec25		PGS	COMM. OTHER	448,140		448,140	221,381.16				\$49.40
36	Dec25		PGS	COMM. OTHER	1,869,240		1,869,240	839,509.29				\$44.91
37	Dec25		PGS	COMM. OTHER	403,460		403,460	180,244.41				\$44.67
38	Dec25		PGS	COMM. OTHER	465,000		465,000	226,222.51				\$48.65
39	Dec25		PGS	COMM. OTHER	26,170		26,170	12,666.26				\$48.40
40	Dec25		PGS	COMM. OTHER	800,000		800,000	438,175.00				\$54.77
41	Dec25		PGS	COMM. OTHER	5,489,270		5,489,270	2,536,602.58				\$46.21
42	Total	**This report excludes prior month/period adjustments.			229,725,982	0	229,725,982	9,051,926.86	108,716.74	8,427,755.62	-	\$7.66

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				December 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1	FGT	City-Gates	3,548.3226	3,548.3226	109,998.0000	109,998	4.9183	4.91828
2	FGT	City-Gates	3,225.8065	3,225.8065	100,000.0000	100,000	4.6936	4.69357
3	FGT	City-Gates	2,868.6774	2,868.6774	88,929.0000	88,929	4.7804	4.78039
4	FGT	City-Gates	2,580.6452	2,580.6452	80,000.0000	80,000	4.3003	4.30031
5	FGT	City-Gates	2,258.0645	2,258.0645	70,000.0000	70,000	4.9898	4.98979
6	FGT	City-Gates	1,612.9032	1,612.9032	50,000.0000	50,000	3.4525	3.45250
7	FGT	City-Gates	1,612.9032	1,612.9032	50,000.0000	50,000	3.7896	3.78958
8	FGT	16198-PGS-Lakeland No	2,419.3548	2,419.3548	75,000.0000	75,000	5.5000	5.50000
9	FGT	25309-Cs #11 Mt Vernon Zone 3	32.2581	31.5807	1,000.0000	979	4.7150	4.81614
10	FGT	25309-Cs #11 Mt Vernon Zone 3	32.2581	31.5807	1,000.0000	979	5.0800	5.18897
11	FGT	25309-Cs #11 Mt Vernon Zone 3	32.2581	31.5807	1,000.0000	979	5.2250	5.33708
12	FGT	25309-Cs #11 Mt Vernon Zone 3	32.2581	31.5807	1,000.0000	979	5.2700	5.38304
13	FGT	25309-Cs #11 Mt Vernon Zone 3	32.2581	31.5807	1,000.0000	979	5.3850	5.50051
14	FGT	60953-PGS-Lake Blue Teco/FGT	1,036.6129	1,036.6129	32,135.0000	32,135	3.2400	3.24000
15	FGT	60953-PGS-Lake Blue Teco/FGT	591.0645	591.0645	18,323.0000	18,323	3.8050	3.80500
16	FGT	60953-PGS-Lake Blue Teco/FGT	562.1613	562.1613	17,427.0000	17,427	5.9000	5.90000
17	FGT	60953-PGS-Lake Blue Teco/FGT	539.4516	539.4516	16,723.0000	16,723	4.6800	4.68000
18	FGT	60953-PGS-Lake Blue Teco/FGT	386.3871	386.3871	11,978.0000	11,978	5.2150	5.21500
19	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.3800	3.38000
20	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	3.7100	3.71000
21	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	4.7050	4.70500
22	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	4.8150	4.81500
23	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	4.8850	4.88500
24	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	5.0700	5.07000
25	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	5.2600	5.26000
26	FGT	60953-PGS-Lake Blue Teco/FGT	207.3226	207.3226	6,427.0000	6,427	5.3750	5.37500
27	FGT	60953-PGS-Lake Blue Teco/FGT	187.6452	187.6452	5,817.0000	5,817	5.6050	5.60500
28	FGT	60953-PGS-Lake Blue Teco/FGT	181.7742	181.7742	5,635.0000	5,635	4.8550	4.85500
29	FGT	60953-PGS-Lake Blue Teco/FGT	180.7097	180.7097	5,602.0000	5,602	4.1050	4.10500
30	FGT	60953-PGS-Lake Blue Teco/FGT	178.2903	178.2903	5,527.0000	5,527	4.2350	4.23500
31	FGT	60953-PGS-Lake Blue Teco/FGT	177.1936	177.1936	5,493.0000	5,493	4.5950	4.59500
32	FGT	60953-PGS-Lake Blue Teco/FGT	176.2581	176.2581	5,464.0000	5,464	5.2650	5.26500
33	FGT	60953-PGS-Lake Blue Teco/FGT	173.6774	173.6774	5,384.0000	5,384	4.2100	4.21000
34	FGT	282-Sabine Pass Plt	483.8710	473.7097	15,000.0000	14,685	4.3500	4.44331
35	FGT	282-Sabine Pass Plt	161.2903	157.9032	5,000.0000	4,895	3.9600	4.04484
36	FGT	282-Sabine Pass Plt	161.2903	157.9032	5,000.0000	4,895	4.2650	4.35649
37	FGT	282-Sabine Pass Plt	161.2903	157.9032	5,000.0000	4,895	4.9450	5.05107
38	FGT	282-Sabine Pass Plt	114.0968	111.7007	3,537.0000	3,463	5.3250	5.43922
39	FGT	282-Sabine Pass Plt	64.5161	63.1613	2,000.0000	1,958	4.6250	4.72421
40		SUBTOTAL	27,464.1290	27,436.6685	851,388.0000	850,537	3.3005	3.30380

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 43,133 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

9

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				December 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
41	FGT	282-Sabine Pass Plt	0.2903	0.2842	9.0000	9	3.9850	4.07048
42	FGT	78533-Frisco Acadian	154.8387	151.5871	4,800.0000	4,699	4.3800	4.47395
43	FGT	25309-Cs #11 Mt Vernon Zone 3	5,200.0000	5,090.8000	161,200.0000	157,815	4.8600	4.96425
44	FGT	25309-Cs #11 Mt Vernon Zone 3	580.6452	568.4516	18,000.0000	17,622	4.6900	4.79060
45	FGT	25309-Cs #11 Mt Vernon Zone 3	1,500.0000	1,468.5000	46,500.0000	45,524	4.8650	4.96936
46	FGT	25309-Cs #11 Mt Vernon Zone 3	1,500.0000	1,468.5000	46,500.0000	45,524	4.8650	4.96936
47	FGT	100807-Polk County RNG - TECO	1,445.6129	1,445.6129	44,814.0000	44,814	4.9400	4.94000
48	FGT	57391-Ngpl Vermilion	517.7097	506.8378	16,049.0000	15,712	4.2600	4.35138
49	FGT	57391-Ngpl Vermilion	202.6129	198.3580	6,281.0000	6,149	4.1750	4.26456
50	FGT	57391-Ngpl Vermilion	133.9355	131.1228	4,152.0000	4,065	4.8650	4.96936
51	FGT	57391-Ngpl Vermilion	120.9677	118.4274	3,750.0000	3,671	3.7900	3.87130
52	FGT	57391-Ngpl Vermilion	49.0323	48.0026	1,520.0000	1,488	5.2050	5.31665
53	FGT	62410-Columbia Gulf-Lafayette FGT	91.3871	89.4680	2,833.0000	2,774	4.1750	4.26456
54	FGT	100767-New River RNG-PGS	1,109.9032	1,109.9032	34,407.0000	34,407	4.8400	4.84000
55	FGT	16119-PGS-Miami	241.9355	241.9355	7,500.0000	7,500	6.2000	6.20000
56	FGT	16119-PGS-Miami	197.7419	197.7419	6,130.0000	6,130	4.9300	4.93000
57	FGT	100803-Southern Cross Dairy RNG- FGT Rec	84.4193	84.4193	2,617.0000	2,617	4.8400	4.84000
58	FGT	100761-Trenton RNG-PGS	12.8710	12.8710	399.0000	399	3.2400	3.24000
59	FGT	100761-Trenton RNG-PGS	8.1613	8.1613	253.0000	253	4.6800	4.68000
60	FGT	100761-Trenton RNG-PGS	5.5807	5.5807	173.0000	173	5.2150	5.21500
61	FGT	100761-Trenton RNG-PGS	4.2581	4.2581	132.0000	132	3.8050	3.80500
62	FGT	100761-Trenton RNG-PGS	3.5807	3.5807	111.0000	111	5.3750	5.37500
63	FGT	100761-Trenton RNG-PGS	3.4194	3.4194	106.0000	106	5.2600	5.26000
64	FGT	100761-Trenton RNG-PGS	3.3871	3.3871	105.0000	105	5.2650	5.26500
65	FGT	100761-Trenton RNG-PGS	3.3226	3.3226	103.0000	103	4.1050	4.10500
66	FGT	100761-Trenton RNG-PGS	2.9677	2.9677	92.0000	92	3.7100	3.71000
67	FGT	100761-Trenton RNG-PGS	2.9677	2.9677	92.0000	92	4.7050	4.70500
68	FGT	100761-Trenton RNG-PGS	2.2581	2.2581	70.0000	70	4.8550	4.85500
69	FGT	100761-Trenton RNG-PGS	1.9355	1.9355	60.0000	60	5.0700	5.07000
70	FGT	100761-Trenton RNG-PGS	1.8710	1.8710	58.0000	58	5.6050	5.60500
71	FGT	100761-Trenton RNG-PGS	1.6774	1.6774	52.0000	52	4.2100	4.21000
72	FGT	100761-Trenton RNG-PGS	1.6129	1.6129	50.0000	50	5.9000	5.90000
73	FGT	100761-Trenton RNG-PGS	1.3871	1.3871	43.0000	43	4.5950	4.59500
74	FGT	100761-Trenton RNG-PGS	1.3548	1.3548	42.0000	42	4.8850	4.88500
75	FGT	100761-Trenton RNG-PGS	1.1936	1.1936	37.0000	37	4.2350	4.23500
76	FGT	100761-Trenton RNG-PGS	0.8710	0.8710	27.0000	27	3.3800	3.38000
77	FGT	10178-Eunice Tx Gas FGT	64.5161	63.1613	2,000.0000	1,958	4.1450	4.23391
78	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(2.0150)	(2.07319)
79	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(2.0150)	(2.07319)
80		SUBTOTAL	14,483.0644	14,236.3071	448,975.0000	441,326	3.3005	3.35770

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 43,133 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				December 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
81	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(2.0150)	(2.07319)
82	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(2.0150)	(2.07319)
83	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(2.0150)	(2.07319)
84	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(2.0150)	(2.01500)
85	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(2.0150)	(2.01500)
86	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(2.0150)	(2.01500)
87	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(2.0150)	(2.01500)
88	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(2.0150)	(2.01500)
89	Trunkline	533511-Rebel II Residue to NTP	610.1936	593.0666	18,916.0000	18,385	(0.6900)	(0.70993)
90	Trunkline	533511-Rebel II Residue to NTP	610.1936	593.0666	18,916.0000	18,385	(0.6900)	(0.70993)
91	Trunkline	533511-Rebel II Residue to NTP	610.1936	593.0666	18,916.0000	18,385	(0.6900)	(0.70993)
92	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.6900)	(0.69000)
93	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.6900)	(0.69000)
94	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.6900)	(0.69000)
95	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(0.7800)	(0.80253)
96	Trunkline	533511-Rebel II Residue to NTP	611.0323	593.8818	18,942.0000	18,410	(0.7800)	(0.80253)
97	Trunkline	533511-Rebel II Residue to NTP	519.2903	504.7149	16,098.0000	15,646	(0.7800)	(0.80253)
98	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.7800)	(0.78000)
99	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.7800)	(0.78000)
100	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.7800)	(0.78000)
101	Trunkline	533511-Rebel II Residue to NTP	610.1936	593.0666	18,916.0000	18,385	(0.2300)	(0.23664)
102	Trunkline	533511-Rebel II Residue to NTP	526.9677	512.1768	16,336.0000	15,877	(0.2300)	(0.23664)
103	Trunkline	533511-Rebel II Residue to NTP	523.8387	509.1356	16,239.0000	15,783	(0.2300)	(0.23664)
104	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.2300)	(0.23000)
105	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.2300)	(0.23000)
106	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.2300)	(0.23000)
107	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(3.7200)	(3.82743)
108	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(3.7200)	(3.72000)
109	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	(2.8250)	(2.90658)
110	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(2.8250)	(2.82500)
111	Trunkline	533511-Rebel II Residue to NTP	611.4194	594.2580	18,954.0000	18,422	1.0650	1.09576
112	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	1.0650	1.06500
113	Trunkline	533511-Rebel II Residue to NTP	610.5484	593.4115	18,927.0000	18,396	0.1300	0.13375
114	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	0.1300	0.13000
115	Trunkline	533511-Rebel II Residue to NTP	610.4516	593.3175	18,924.0000	18,393	0.1950	0.20063
116	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	0.1950	0.19500
117	Trunkline	533511-Rebel II Residue to NTP	610.2258	593.0980	18,917.0000	18,386	0.4550	0.46814
118	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	0.4550	0.45500
119	Trunkline	533511-Rebel II Residue to NTP	610.1936	593.0666	18,916.0000	18,385	(2.5900)	(2.66480)
120		SUBTOTAL	15,700.6774	15,382.2950	486,721.0000	476,851	3.3005	3.36881

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 43,133 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

8

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				December 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
121	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(2.5900)	(2.59000)
122	Trunkline	533511-Rebel II Residue to NTP	610.1936	593.0666	18,916.0000	18,385	(2.1100)	(2.17093)
123	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(2.1100)	(2.11000)
124	Trunkline	533511-Rebel II Residue to NTP	610.1936	593.0666	18,916.0000	18,385	(0.5050)	(0.51958)
125	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.5050)	(0.50500)
126	Trunkline	533511-Rebel II Residue to NTP	610.1936	593.0666	18,916.0000	18,385	(0.3100)	(0.31895)
127	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.3100)	(0.31000)
128	Trunkline	533511-Rebel II Residue to NTP	610.1936	593.0666	18,916.0000	18,385	(0.2850)	(0.29323)
129	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.2850)	(0.28500)
130	Trunkline	533511-Rebel II Residue to NTP	610.1936	593.0666	18,916.0000	18,385	(0.0100)	(0.01029)
131	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(0.0100)	(0.01000)
132	Trunkline	533511-Rebel II Residue to NTP	610.1936	593.0666	18,916.0000	18,385	0.4000	0.41155
133	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	0.4000	0.40000
134	Trunkline	533511-Rebel II Residue to NTP	610.1936	593.0666	18,916.0000	18,385	0.7100	0.73050
135	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	0.7100	0.71000
136	Trunkline	533511-Rebel II Residue to NTP	589.7419	573.1891	18,282.0000	17,769	0.3700	0.38069
137	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	0.3700	0.37000
138	Trunkline	533511-Rebel II Residue to NTP	535.6774	520.6420	16,606.0000	16,140	(6.0850)	(6.26073)
139	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(6.0850)	(6.08500)
140	Trunkline	533511-Rebel II Residue to NTP	526.9677	512.1768	16,336.0000	15,877	(3.3500)	(3.44674)
141	Trunkline	533511-Rebel II Residue to NTP	217.8710	217.8710	6,754.0000	6,754	(3.3500)	(3.35000)
142	Gulfstream	9000020-Peoples - Reunion	2,700.0000	2,700.0000	83,700.0000	83,700	4.9457	4.94571
143	Gulfstream	9000020-Peoples - Reunion	403.2258	403.2258	12,500.0000	12,500	3.4800	3.48000
144	Gulfstream	9000020-Peoples - Reunion	241.9355	241.9355	7,500.0000	7,500	4.0450	4.04500
145	Gulfstream	9000020-Peoples - Reunion	80.6452	80.6452	2,500.0000	2,500	3.6200	3.62000
146	Gulfstream	9000020-Peoples - Reunion	80.6452	80.6452	2,500.0000	2,500	3.9500	3.95000
147	Gulfstream	9000020-Peoples - Reunion	80.6452	80.6452	2,500.0000	2,500	4.3450	4.34500
148	Gulfstream	9000020-Peoples - Reunion	80.6452	80.6452	2,500.0000	2,500	4.4750	4.47500
149	Gulfstream	9000020-Peoples - Reunion	80.6452	80.6452	2,500.0000	2,500	5.0550	5.05500
150	Gulfstream	9000020-Peoples - Reunion	80.6452	80.6452	2,500.0000	2,500	5.1250	5.12500
151	Gulfstream	9000040-Peoples - S. Hills	3,146.7742	3,146.7742	97,550.0000	97,550	4.9457	4.94571
152	Gulfstream	9002020-Peoples - Bayside	2,600.0000	2,600.0000	80,600.0000	80,600	4.9457	4.94571
153	Gulfstream	9002020-Peoples - Bayside	241.9355	241.9355	7,500.0000	7,500	4.3450	4.34500
154	Gulfstream	9000041-Peoples - Combee Road	600.0000	600.0000	18,600.0000	18,600	4.9457	4.94571
155	Gulfstream	9003540-Peoples Port Manatee	560.0000	560.0000	17,360.0000	17,360	4.9457	4.94571
156	Gulfstream	8205219-Cfg - Baseball City	500.0000	500.0000	15,500.0000	15,500	4.9457	4.94571
157	Gulfstream	9000541-Peoples - Vandolah	50.0000	50.0000	1,550.0000	1,550	4.9457	4.94571
158	SONAT	937600-Peoples/SNG Trumbower Nassau	1,241.9355	1,241.9355	38,500.0000	38,500	7.2500	7.25000
159	SONAT	937600-Peoples/SNG Trumbower Nassau	967.7419	967.7419	30,000.0000	30,000	10.8242	10.82418
160		SUBTOTAL	22,057.7419	21,891.4743	683,790.0000	678,636	3.3005	3.32556

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 43,133 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

6

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:				JANUARY 25 through DECEMBER 25		
		PRESENT MONTH:				December 2025		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
161	SONAT	937600-Peoples/SNG Trumbower Nassau	758.0645	758.0645	23,500.0000	23,500	5.2051	5.20513
162	SONAT	937600-Peoples/SNG Trumbower Nassau	758.0645	758.0645	23,500.0000	23,500	7.3822	7.38215
163	SONAT	937600-Peoples/SNG Trumbower Nassau	370.9677	370.9677	11,500.0000	11,500	6.9500	6.95000
164	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	75,020.0000	75,020	4.9337	4.93366
165	SONAT	937600-Peoples/SNG Trumbower Nassau	1,129.0323	1,129.0323	35,000.0000	35,000	8.1000	8.10000
166	SONAT	937600-Peoples/SNG Trumbower Nassau	645.1613	645.1613	20,000.0000	20,000	17.0000	17.00000
167								
168								
169								
170								
171								
172								
173								
174								
175								
176								
177								
178								
179								
180								
181								
182								
183								
184								
185								
186								
187								
188								
189								
190								
191								
192								
193								
194								
195								
196								
197								
198								
199								
200		SUBTOTAL	6,081	6,081	188,520	188,520	3.3005	3.30049
201		TOTAL	85,787	85,028	2,659,394	2,635,869	3.3005	3.32995

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 43,133 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY		
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25												Page 1 of 1		
CURRENT MONTH: December 2025																
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD		
PGA COST																
1	Commodity Costs	\$ 13,985,978.20	\$ 6,715,117.53	\$ 9,657,910.19	\$ 8,136,787.53	\$ 6,213,797.81	\$ 5,611,007.80	\$ 6,176,688.18	\$ 5,732,230.90	\$ 3,396,619.44	\$ 6,290,844.74	\$ 6,562,448.51	\$10,185,491.07	\$ 88,664,922		
2	Transportation Costs	\$ 7,600,904.39	\$ 5,958,550.78	\$ 8,236,191.87	\$ 6,259,129.36	\$ 5,076,604.32	\$ 4,448,989.86	\$ 4,505,835.42	\$ 4,372,811.23	\$ 4,856,996.13	\$ 6,534,061.34	\$ 8,283,605.49	\$ 7,896,799.31	\$ 74,030,480		
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
4	Company Use	\$ (24,046.77)	\$ (145,032.68)	\$ (64,275.65)	\$ (60,075.32)	\$ (9,670.25)	\$ (54,889.52)	\$ (26,631.40)	\$ (32,552.78)	\$ (13,697.12)	\$ (82,390.96)	\$ (33,669.73)	\$ (147,339.99)	\$ (694,272)		
5	Administrative Costs	\$ 948,983.94	\$ 332,098.82	\$ 1,033,597.58	\$ 720,058.08	\$ 535,451.92	\$ 1,091,964.33	\$ 471,630.75	\$ 298,620.56	\$ 421,487.38	\$ 406,382.26	\$ 258,601.30	\$ 590,002.16	\$ 7,108,879		
6	Odorant Charges	\$ -	\$ 74,103.79	\$ -	\$ -	\$ 50,396.32	\$ 27,066.74	\$ -	\$ 65,418.77	\$ -	\$ -	\$ -	\$ 13,325.05	\$ 230,311		
7	Legal	\$ (30,250.00)	\$ 42,462.02	\$ 746.00	\$ 34,902.44	\$ 15,491.50	\$ 12,523.75	\$ 1,129.00	\$ 24,462.90	\$ 5,717.50	\$ 28,141.32	\$ 21,882.75	\$ 18,503.75	\$ 175,713		
8	Total	\$ 22,481,570	\$ 12,977,300	\$ 18,864,170	\$ 15,090,802	\$ 11,882,072	\$ 11,136,663	\$ 11,128,652	\$ 10,460,992	\$ 8,667,123	\$ 13,177,039	\$ 15,092,868	\$ 18,556,781	\$ 169,516,032		
PGA THERM SALES																
9	Residential	13,351,713	12,910,150	10,205,006	8,970,156	7,314,421	5,258,639	4,670,626	4,323,293	4,658,319	5,048,765	7,454,653	9,528,692	93,694,431		
10	Commercial	5,755,973	6,387,454	6,415,811	5,459,788	4,496,141	4,014,643	3,492,161	3,321,161	3,295,714	3,771,761	4,825,942	5,736,666	56,973,215		
11	Off System Sales	9,003,640	7,833,900	8,160,140	14,813,700	14,868,560	11,065,100	9,198,980	7,879,520	7,542,770	10,534,140	7,237,760	7,733,110	115,871,320		
12	Total	28,111,326	27,131,505	24,780,956	29,243,644	26,679,122	20,338,383	17,361,767	15,523,974	15,496,803	19,354,666	19,518,354	22,998,467	266,538,966		
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)																
13	Residential	\$0.90000	\$0.95000	\$0.95000	\$0.92000	\$0.85000	\$0.80000	\$0.80000	\$0.80000	\$0.75000	\$0.50000	\$0.50000	\$0.60000	\$0.77667		
14	Commercial	\$0.90000	\$0.95000	\$0.95000	\$0.92000	\$0.85000	\$0.80000	\$0.80000	\$0.80000	\$0.75000	\$0.50000	\$0.50000	\$0.60000	\$0.77667		
PGA REVENUES																
15	Residential	\$ 11,956,459	\$ 12,203,319	\$ 9,646,281	\$ 8,211,281	\$ 6,186,171	\$ 4,185,877	\$ 3,717,818	\$ 3,441,341	\$ 3,476,271	\$ 2,511,761	\$ 3,708,690	\$ 5,688,629	\$ 74,933,898		
16	Commercial	\$ 4,805,132	\$ 5,563,898	\$ 5,029,111	\$ 4,600,902	\$ 3,874,693	\$ 3,057,408	\$ 2,743,734	\$ 2,826,813	\$ 2,518,333	\$ 1,724,819	\$ 2,344,086	\$ 3,260,095	\$ 42,349,025		
17	Off System Sales	\$ 5,519,206	\$ 4,047,721	\$ 4,049,881	\$ 5,621,155	\$ 6,551,338	\$ 5,255,685	\$ 3,967,561	\$ 2,955,644	\$ 2,368,332	\$ 3,083,917	\$ 3,685,758	\$ 3,505,800	\$ 50,611,997		
18	Cash Outs-Transportation Customers	\$ 525,681	\$ 1,018,165	\$ 978,037	\$ 188,706	\$ (53,977)	\$ 178,043	\$ 48,757	\$ (108,430)	\$ (39,129)	\$ 263,400	\$ 168,761	\$ 865,464	\$ 4,033,477		
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (1,240,000)		
20	Unbilled Revenues-Residential	\$ 2,575,700	\$ (1,096,903)	\$ (58,186)	\$ (717,501)	\$ (1,631,172)	\$ (590,823)	\$ (85,398)	\$ (296,482)	\$ 222,548	\$ (343,204)	\$ 598,464	\$ 989,969	\$ (432,988)		
21	Unbilled Revenues-Commercial	\$ 793,705	\$ (396,014)	\$ 277,742	\$ (210,691)	\$ (765,060)	\$ (113,926)	\$ (73,513)	\$ (150,968)	\$ 97,116	\$ (276,352)	\$ 266,753	\$ 404,488	\$ (146,720)		
22	Total	\$ 26,072,550	\$ 21,236,853	\$ 19,819,533	\$ 17,590,519	\$ 14,058,660	\$ 11,868,930	\$ 10,215,625	\$ 8,564,584	\$ 8,540,137	\$ 6,861,007	\$ 10,669,179	\$ 14,611,112	\$ 170,108,688		
NUMBER OF PGA CUSTOMERS (Average for YTD)																
23	Residential	465,899	467,095	468,290	469,297	470,432	471,423	471,673	472,240	473,675	475,054	476,223	477,994	471,608		
24	Commercial	16,263	16,291	16,435	16,451	16,405	16,371	16,412	16,373	16,349	16,409	16,474	16,578	16,401		
25	Off System Sales	6	6	4	5	5	6	5	7	7	9	6	6	6		
26	Total	482,168	483,392	484,729	485,753	486,842	487,800	488,090	488,620	490,031	491,472	492,703	494,578	488,015		

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 1 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25 CURRENT MONTH: December 2025												
SOUTH FLORIDA DIVISION:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUN 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0256	1.0266	1.0276	1.0256	1.0246	1.0226	1.0246	1.0236	1.0236	1.0246	1.0236	1.0236	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.044	1.045	1.043	1.042	1.040	1.042	1.041	1.041	1.042	1.041	1.041	
TAMPA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0246	1.0256	1.0246	1.0226	1.0217	1.0226	1.0226	1.0226	1.0236	1.0226	1.0226	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.042	1.043	1.042	1.040	1.039	1.040	1.040	1.040	1.041	1.040	1.040	
ST. PETE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0256	1.0266	1.0256	1.0236	1.0217	1.0236	1.0226	1.0226	1.0236	1.0226	1.0226	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.043	1.041	1.039	1.041	1.040	1.040	1.041	1.040	1.040	

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25											Page 2 of 5	
ORLANDO DIVISION:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0266	1.0256	1.0236	1.0226	1.0246	1.0236	1.0236	1.0236	1.0226	1.0226	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043	1.041	1.040	1.042	1.041	1.041	1.041	1.040	1.040	
TRIANGLE:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0256	1.0266	1.0256	1.0236	1.0226	1.0246	1.0236	1.0226	1.0236	1.0226	1.0217	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.043	1.044	1.043	1.041	1.040	1.042	1.041	1.040	1.041	1.040	1.039	
JACKSONVILLE DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0266	1.0276	1.0266	1.0276	1.0276	1.0325	1.0276	1.0285	1.0305	1.0295	1.0276	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.044	1.045	1.044	1.045	1.045	1.050	1.045	1.046	1.048	1.047	1.045	

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 3 of 5

ACTUAL FOR THE PERIOD OF:

JANUARY 25 through DECEMBER 25

	JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0315	1.0285	1.0256	1.0246	1.0226	1.0217	1.0226	1.0226	1.0226	1.0226	1.0226	1.0217
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.046	1.043	1.042	1.040	1.039	1.040	1.040	1.040	1.040	1.040	1.039
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0246	1.0256	1.0266	1.0256	1.0236	1.0226	1.0246	1.0236	1.0226	1.0236	1.0226	1.0217
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.044	1.043	1.041	1.040	1.042	1.041	1.040	1.041	1.040	1.039

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25											Page 4 of 5	
AVON PARK:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0266	1.0246	1.0226	1.0226	1.0236	1.0226	1.0226	1.0236	1.0226	1.0226	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.042	1.040	1.040	1.041	1.040	1.040	1.041	1.040	1.040	
SARASOTA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0256	1.0256	1.0246	1.0226	1.0217	1.0236	1.0226	1.0226	1.0236	1.0226	1.0226	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.043	1.042	1.040	1.039	1.041	1.040	1.040	1.041	1.040	1.040	
JUPITER DIVISIONS:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0256	1.0266	1.0276	1.0256	1.0246	1.0226	1.0246	1.0236	1.0236	1.0246	1.0236	1.0236	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.043	1.044	1.045	1.043	1.042	1.040	1.042	1.041	1.041	1.042	1.041	1.041	

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION												SCHEDULE A-6 Page 5 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 25 through DECEMBER 25													
PANAMA CITY:		JAN 25	FEB 25	MAR 25	APR 25	MAY 25	JUNE 25	JUL 25	AUG 25	SEP 25	OCT 25	NOV 25	DEC 25		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED CCF PURCHASED =AVERAGE BTU CONTENT		1.0233	1.0262	1.0262	1.0253	1.0233	1.0223	1.0243	1.0233	1.0233	1.0233	1.0233	1.0223		
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.048	1.051	1.051	1.050	1.048	1.047	1.049	1.048	1.048	1.048	1.048	1.047		
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED CCF PURCHASED =AVERAGE BTU CONTENT		1.0236	1.0256	1.0266	1.0256	1.0236	1.0217	1.0236	1.0236	1.0236	1.0236	1.0236	1.0226		
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.043	1.041	1.039	1.041	1.041	1.041	1.041	1.041	1.040		
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED CCF PURCHASED =AVERAGE BTU CONTENT		1.0236	1.0256	1.0266	1.0246	1.0226	1.0217	1.0236	1.0226	1.0226	1.0236	1.0226	1.0226		
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.043	1.044	1.042	1.040	1.039	1.041	1.040	1.040	1.041	1.040	1.040		