



January 20, 2026

*SUBMITTED VIA THE FLORIDA  
PUBLIC SERVICE COMMISSION'S  
ELECTRONIC FILING SYSTEM*

Ms. Elisabeth Draper  
Florida Public Service Commission  
2450 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Dear Ms. Draper:

Submitted for electronic filing via the Florida Public Service Commission's Electronic Filing System is the following:

- a. Twelfth Revised Sheet No. 18.0 Wholesale Power Cost Adjustment Schedule WPCA – Rate Number 60.

There is a redline version of Rate Number 60 indicating the changes being made, and a clean copy of the same rate sheet with proposed changes in place.

If you have any questions or need additional information, please do not hesitate to contact us.

Once the documents are approved by the Florida Public Service Commission, please return via email a copy of the stamped approved copy to my attention.

Sincerely,

*Eileen Herndon*  
Eileen Herndon  
Vice President of Corporate Services

EH/  
Enclosures

NAME OF UTILITY TRI-COUNTY ELECTRIC COOPERATIVE, INC.

# **WHOLESALE POWER COST ADJUSTMENT SCHEDULE WPCA**

## **RATE NUMBER 60**

### **GENERAL WHOLESALE POWER COST ADJUSTMENT SCHEDULE APPLICABLE TO ALL CONSUMERS SERVED FROM THE COOPERATIVE'S DISTRIBUTION LINES**

#### **APPLICABILITY:**

The Wholesale Power Cost Adjustment (WPCA) applies to all cooperative rate schedules with the exception of LPTV (Transmission Voltage) Rate No. 44.

#### **CALCULATION:**

The applicable rates shall be increased or decreased by \$0.001 (0.1 mill) per kilowatt-hour for each \$0.0001 (0.1 mill) by which the Cooperative's total average wholesale power cost per kilowatt-hour sold for the current monthly period deviates from \$0.0885 (88.5 mills) per kilowatt-hour.

The level of this adjustment for billing purposes may be established at the option of the Cooperative from historical, and/or projected trends, provided the total billed adjustment for each calendar year shall, as nearly as possible, equal the actual wholesale power cost for the same calendar year as computed from operating data. Any over or under collection of wholesale power cost for a calendar year shall be returned or recovered in the current, or subsequent calendar year's wholesale power cost adjustment(s).

Notwithstanding above, the Cooperative, with Board of Trustee approval, may retain a portion of the over-recovery to:

- (a) Comply with lender covenant requirements;
- (b) Maintain appropriate debt and equity levels; or
- (c) Recover extraordinary, non-recurring operating costs, as determined by the Board of Trustees.

Approved: September 11, 1995  
Revised: December 10, 2007, May 11, 2009, April 11, 2011, February 10, 2014; January 12, 2026  
Effective: January 1, 1996; April 1, 2008, June 1, 2009, June 1, 2011, April 1, 2014, January 1, 2026  
Reference: Minutes, Board of Trustees Meeting, September 11, 1995; December 10, 2007, May 11, 2009, April 11, 2011, February 10, 2014; January 12, 2026

Issued by: Julius Hackett  
CEO

Effective: January 1, 2026

NAME OF UTILITY TRI-COUNTY ELECTRIC COOPERATIVE, INC.

# WHOLESALE POWER COST ADJUSTMENT SCHEDULE WPCA

## RATE NUMBER 60

### GENERAL WHOLESALE POWER COST ADJUSTMENT SCHEDULE APPLICABLE TO ALL CONSUMERS SERVED FROM THE COOPERATIVE'S DISTRIBUTION LINES

#### APPLICABILITY:

The Wholesale Power Cost Adjustment (WPCA) applies to all cooperative rate schedules with the exception of LPTV (Transmission Voltage) Rate No. 44.

#### PROCEDURE:

~~The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power. The rates shall be increased or decreased by 0.1 mill (\$0.0001) per kWh for each 0.1 mill (\$0.0001) or major fraction thereof by which the Cooperative's total average cost of purchased power per kWh exceeds or is less than the base cost of power of 88.5 mills (\$0.0885) per kWh sold.~~

#### CALCULATION:

The applicable rates shall be increased or decreased by \$0.001 (0.1 mill) per kilowatt-hour for each \$0.0001 (0.1 mill) by which the Cooperative's total average wholesale power cost per kilowatt-hour sold for the current monthly period deviates from \$0.0885 (88.5 mills) per kilowatt-hour.

The level of this adjustment for billing purposes may be established at the option of the Cooperative from historical, and/or projected trends, provided the total billed adjustment for each calendar year shall, as nearly as possible, equal the actual wholesale power cost for the same calendar year as computed from operating data. Any over or under collection of wholesale power cost for a calendar year shall be returned or recovered in the current or subsequent calendar year's wholesale power cost adjustment(s).

Notwithstanding above, the Cooperative, with Board of Trustee approval, may retain or distribute a portion of the over- or under-collection to:

- (a) Comply with lender covenant requirements;
- (b) Maintain appropriate debt and equity levels; or
- (c) Recover extraordinary, non-recurring operating costs, as determined by the Board of Trustees.

~~The monthly bill computed under the base rate for service shall be increased or decreased by multiplying the kWh sold by a factor (WPCA) calculated in accordance with the formula shown below.~~

$$\text{WPCA} = \{(\text{PC}_T - \text{PC}_S) / (\text{E}_T - \text{E}_S)\} - 0.0885$$

WHERE: WPCA = Wholesale Power Cost Adjustment

$\text{PC}_T$  = Total system power cost defined as total purchased power cost from Seminole and SEPA.

$\text{PC}_S$  = Purchased power cost associated with serving LPTV (Transmission Voltage) Rate No. 44 consumers.

$\text{E}_T$  = Total system kWh sold

$\text{E}_S$  = kWh sold attributable to LPTV (Transmission Voltage) Rate No. 44 consumers.

~~For the purposes of calculating the WPCA, the Cooperative will seek to levelize the WPCA factor over the course of a calendar year based on actual monthly data (for prior months during the calendar year) and estimated monthly data (for remaining months during the calendar year). As necessary, the Board of Trustees shall adjust the WPCA factor to properly track and recover wholesale power cost.~~

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Issued by: Julius Hackett

Effective: January 1,  
2026~~June 1, 2018~~

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CEO