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January 20, 2026

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's GPIF Actual Unit Performance Data Schedules covering the month of December 2025. These schedules are being filed at the same time but separately from the monthly A-Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

23450466

CERTIFICATE OF SERVICE
Docket 20260001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic delivery on this 20th day of January 2026 to the following:

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By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Cape Canaveral - PCC PCC-03														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	94.2	92	99.4	54.2	94.6	95.4	96.4	90.9	96.2	91.4	83.7	99.9	90.8
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	744	564.48	743	407.08	744	720	744	744	720	736.93	684.47	744	8295.97
4	RSH	0	107.52	0	0	0	0	0	0	0	7.07	36.53	0	151.12
5	UH	0	0	0	312.92	0	0	0	0	0	0	0	0	312.91
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	312.92	0	0	0	0	0	0	0	0	312.92
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0.22	0	1.62	1.35	6.27	0	0	5.67	0	6.75	299.55	2.72	324.13
12	LRPF (MW)	402	0	383.98	383.98	325.94	0	0	420.03	0	307.82	30.58	444	55.82
13	PMOH	136.17	171.1	12.65	34.9	113.58	95.97	78.35	140.33	79.25	147.25	271.72	0	1281.27
14	LRPM (MW)	389.93	383.99	386.29	586.93	418.37	420.03	420.03	571.76	418.96	520.24	495.02	0	460.06
15	NSC	1224	1224	1224	1224	1224	1224	1224	1224	1224	1224	1224	1224	1224
16	OPER BTU (MBTU)	4,341,934	2,783,460	4,196,417	1,797,418	4,160,769	4,535,074	4,704,260	4,388,097	4,287,859	4,430,771	2,971,570	4,441,936	47,039,565
17	OPER NET GEN (MWH)	654,323	407,404	620,751	260,909	616,762	676,607	693,729	650,603	638,079	664,184	427,368	652,677	6,963,396
18	ANOHR (BTU/KWH)	6,636	6,832	6,760	6,889	6,746	6,703	6,781	6,745	6,720	6,671	6,953	6,806	6,755
19	NOF (%)	71.9	59.0	68.3	52.4	67.7	76.8	76.2	71.4	72.4	73.6	51.0	71.7	68.6
20	NPC (MW)	1224	1224	1224	1224	1224	1224	1224	1224	1224	1224	1224	1224	1224

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Fort Myers - PFM PFM-02														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	91.2	71.1	95.1	71.4	80.6	99.6	97.2	97.2	96.5	98	99.6	100	91.6
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	744	514.62	743	720	744	720	744	744	720	744	721	744	8602.62
4	RSH	0	157.38	0	0	0	0	0	0	0	0	0	0	157.38
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	342.55	167.9	715.65	498.87	0	0	0	0	0	0	0	1724.97
10	LRPP (MW)	0	552.7	312.47	431	441.27	0	0	0	0	0	0	0	446.3
11	PFOH	21.58	17.97	0	103.08	21.77	16.18	88.13	71.62	8.8	6.73	2.25	2.38	360.5
12	LRPF (MW)	285.35	231.57	0	192.57	190	270.53	282.79	361.81	241.38	249.53	194.14	282.86	262.36
13	PMOH	368.93	212.33	18.32	83.75	123.35	0	35.08	31.63	143.97	83.55	24.4	0	1125.32
14	LRPM (MW)	285.35	638.46	532.63	253.19	169.68	0	282.86	282.86	282.86	282.86	184.86	0	338.12
15	NSC	1696	1696	1696	1696	1696	1696	1696	1696	1696	1696	1696	1696	1696
16	OPER BTU (MBTU)	5,613,619	3,685,740	5,972,146	4,488,410	5,455,369	6,067,554	6,163,192	6,371,603	5,641,463	6,064,067	5,114,979	5,411,851	66,049,993
17	OPER NET GEN (MWH)	760,467	455,355	800,917	601,196	734,384	816,749	838,152	865,374	757,710	816,235	673,220	720,350	8,840,109
18	ANOHR (BTU/KWH)	7,382	8,094	7,457	7,466	7,429	7,429	7,353	7,363	7,445	7,429	7,598	7,513	7,472
19	NOF (%)	60.3	52.2	63.6	49.2	58.2	66.9	66.4	68.6	62.1	64.7	55.1	57.1	60.6
20	NPC (MW)	1696	1696	1696	1696	1696	1696	1696	1696	1696	1696	1696	1696	1696

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Manatee - PM3 PM3-03														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93	95	89.9	99.9	98.4	97.6	100	96.7	91.5	97.6	71.7	59.6	90.9
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	743.47	672	743	720	744	720	744	744	720	744	720.57	453.48	8468.52
4	RSH	0.53	0	0	0	0	0	0	0	0	0	0	11.62	12.15
5	UH	0	0	0	0	0	0	0	0	0	0	0	0.43	278.9
6	POH	0	0	0	0	0	0	0	0	0	0	0	0.43	278.9
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	199.33	83.53	0	0	0	0	0	0	0	0	409.02	22.47	714.35
10	LRPP (MW)	300.5	274.35	0	0	0	0	0	0	0	0	498.99	778.65	426.13
11	PFOH	8.05	10.03	77.7	2.67	0	15.88	0	46.97	3.67	9.68	0	21.87	196.52
12	LRPF (MW)	506.43	297.5	356.61	299.06	0	306.5	0	320.2	291.83	309.5	0	306.5	337.09
13	PMOH	0	56.82	243.5	0	48.77	62.22	0	49.7	240.63	60.17	150.82	8.88	921.5
14	LRPM (MW)	0	277.73	263.35	0	309.5	267.43	0	306.5	308.31	309.5	307.33	306.5	291.65
15	NSC	1229	1229	1229	1229	1229	1229	1229	1229	1229	1229	1229	1229	1229
16	OPER BTU (MBTU)	3,677,040	4,062,759	3,988,671	4,098,261	4,700,625	4,521,013	4,938,338	4,892,592	4,475,211	4,668,951	3,195,988	2,214,152	49,433,601
17	OPER NET GEN (MWH)	518,082	586,089	571,471	592,036	682,458	657,233	721,476	715,631	650,147	681,748	460,570	315,271	7,152,211
18	ANOHR (BTU/KWH)	7,097	6,932	6,980	6,922	6,888	6,879	6,845	6,837	6,883	6,849	6,939	7,023	6,912
19	NOF (%)	56.7	71.0	62.6	66.9	74.6	74.3	78.9	78.3	73.5	74.6	52.0	56.6	68.7
20	NPC (MW)	1229	1229	1229	1229	1229	1229	1229	1229	1229	1229	1229	1229	1229

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Martin - PM8 PM8-08														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	92.3	92.5	96.8	98.8	99.1	86.3	83.2	98.1	84.2	82.6	69.2	100	90.3
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	384.72	591.32	455.33	703.88	734.48	671.05	688.27	738.92	660.08	601.23	359.82	276.18	6865.28
4	RSH	359.28	80.68	287.67	16.12	9.52	40.67	55.73	5.08	59.92	91.83	164.28	467.82	1638.6
5	UH	0	0	0	0	0	8.28	0	0	0	50.94	196.9	0	256.12
6	POH	0	0	0	0	0	0	0	0	0	50.93	196.9	0	247.83
7	FOH	0	0	0	0	0	8.28	0	0	0	0	0	0	8.28
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	215.75	84.43	0	300.18
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	322.79	359.73	0	333.18
11	PFOH	5.4	26.7	0.17	8.73	25.75	246.43	446.05	26.47	46.55	2.28	0.9	0.33	835.77
12	LRPF (MW)	298	319.53	277.98	293.74	316.8	342.76	319.46	302.3	296.9	286.4	437.75	130.66	324
13	PMOH	216	178.28	96	25.83	0	84.53	51.35	30.67	341.75	84	0	0	1108.42
14	LRPM (MW)	316.67	295	298	295	0	303.8	192	305.5	365.44	302.5	0	0	317.96
15	NSC	1216	1216	1216	1216	1216	1216	1216	1216	1216	1216	1216	1216	1216
16	OPER BTU (MBTU)	1,236,741	2,403,342	2,010,057	3,828,262	3,987,338	3,303,572	3,383,793	4,424,272	3,131,561	2,959,932	1,413,349	1,158,247	33,240,466
17	OPER NET GEN (MWH)	154,223	333,076	254,270	539,054	556,298	453,506	460,316	623,428	428,922	404,865	185,364	150,189	4,543,511
18	ANOHR (BTU/KWH)	8,019	7,216	7,905	7,102	7,168	7,285	7,351	7,097	7,301	7,311	7,625	7,712	7,316
19	NOF (%)	33.0	46.3	45.9	63.0	62.3	55.6	55.0	69.4	53.4	55.4	42.4	44.7	54.4
20	NPC (MW)	1216	1216	1216	1216	1216	1216	1216	1216	1216	1216	1216	1216	1216

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Okeechobee Energy Center - POK POK-01														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	83.8	75.7	100	87.5	78.5	99.9	99.8	100	91	94.8	98.3	92.5
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	744	568.6	743	720	744	720	744	744	720	744	721	744	8656.6
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	103.4	0	0	0	0	0	0	0	0	0	0	103.4
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	103.4	0	0	0	0	0	0	0	0	0	0	103.4
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	9.67	0	0	0	15.07	3.08	5.78	0	144.78	0	0	178.38
12	LRPF (MW)	0	123.34	0	0	0	513.32	513.32	483.83	0	99.12	0	0	155.05
13	PMOH	0	10.22	554.25	0	279.62	450.07	0	0	0	193.88	112.58	38.65	1639.27
14	LRPM (MW)	0	758.63	501.32	0	513.32	513.32	0	0	0	457.67	513.32	513.32	504.21
15	NSC	1540	1540	1540	1540	1540	1540	1540	1540	1540	1540	1540	1540	1540
16	OPER BTU (MBTU)	6,595,304	4,907,668	4,430,682	6,844,467	6,292,220	5,553,507	7,123,440	7,220,329	6,971,755	6,549,261	6,356,088	7,050,826	75,895,547
17	OPER NET GEN (MWH)	1,035,791	775,350	686,463	1,085,031	997,956	876,475	1,130,948	1,145,109	1,109,191	1,035,952	1,003,888	1,116,629	11,998,781
18	ANOH (BTU/KWH)	6,367	6,330	6,454	6,308	6,305	6,336	6,299	6,305	6,285	6,322	6,331	6,314	6,325
19	NOF (%)	90.4	88.5	60.0	97.9	87.1	79.0	98.7	99.9	100.0	90.4	90.4	97.5	90.0
20	NPC (MW)	1540	1540	1540	1540	1540	1540	1540	1540	1540	1540	1540	1540	1540

21	ANOH EQUATION	ANOH = A+B(N.O.F) A=0 B=0
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COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Port Everglades - PPEPPE-05														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.4	99.9	84.4	82.2	77.4	99.9	87.8	99.1	99.9	20	20.8	10.8	73
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	744	672	632.62	720	744	720	743.45	744	720	62.7	0	74.12	6576.88
4	RSH	0	0	0	0	0	0	0.55	0	0	275.98	337	107.75	721.28
5	UH	0	0	110.38	0	0	0	0	0	0	405.32	384	562.13	1461.84
6	POH	0	0	0	0	0	0	0	0	0	405.32	384	512.97	1302.28
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	110.38	0	0	0	0	0	0	0	0	49.17	159.55
9	PPOH	0	0	0	552.07	734.67	1.37	0	0	2.2	338.68	337	181.87	2147.85
10	LRPP (MW)	0	0	0	248	254.11	378.99	0	0	248	642.94	641	438.68	390.26
11	PFOH	13.45	3.02	0.3	0	0	0.23	23.77	20.03	0	5.88	0	94.5	161.18
12	LRPF (MW)	355.99	252.84	355.99	0	0	288.12	608.4	381.43	0	265	0	393	412.72
13	PMOH	0	0	10.65	15.37	0	0	157.65	0	0	0	0	0.45	184.12
14	LRPM (MW)	0	0	600.25	355.99	0	0	572.62	0	0	0	0	264.37	555.39
15	NSC	1109	1109	1109	1109	1109	1154	1154	1154	1154	1154	1154	1154	1132
16	OPER BTU (MBTU)	3,313,823	3,145,264	3,041,238	2,798,383	3,139,282	4,485,974	3,586,608	4,021,309	3,892,977	179,041	0	214,914	31,818,813
17	OPER NET GEN (MWH)	464,472	447,152	431,493	400,628	454,866	647,585	514,681	577,575	559,899	16,920	1,587	28,031	4,544,889
18	ANOHR (BTU/KWH)	7,135	7,034	7,048	6,985	6,902	6,927	6,969	6,962	6,953	10,582	0	7,667	7,001
19	NOF (%)	56.3	60.0	61.5	50.2	55.1	77.9	60.0	67.3	67.4	23.4	0	32.8	61.2
20	NPC (MW)	1109	1109	1109	1109	1109	1154	1154	1154	1154	1154	1154	1154	1132

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DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Riviera - PRV PRV-05														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	89.8	90.8	86.6	93.3	99.2	96.4	98	96.8	96.2	91.6	90.3	92.4	93.5
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	744	645.85	710.53	693.82	744	720	744	744	720	696	673	744	8579.2
4	RSH	0	0	8.47	26.18	0	0	0	0	0	0	0	0	34.65
5	UH	0	26.15	24	0	0	0	0	0	0	48	48	0	146.15
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	26.15	24	0	0	0	0	0	0	48	48	0	146.15
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	1.57	0	14.95	9.52	18.77	1.03	16.17	5.07	7.63	16.8	2.78	30.57	124.85
12	LRPF (MW)	237.96	0	485.97	424.63	421.24	429.32	242	429.36	424.24	448.31	429.36	429.34	410.13
13	PMOH	221.45	107.88	179.97	139.98	0	76.02	34.53	75.68	74.6	25.65	62.6	138.48	1136.85
14	LRPM (MW)	438.95	422.3	501.71	417.41	0	429.35	429.36	377.35	429.32	429.32	429.32	429.35	437.07
15	NSC	1288	1288	1288	1288	1288	1288	1288	1288	1288	1288	1288	1288	1288
16	OPER BTU (MBTU)	3,075,318	2,913,910	2,850,290	3,218,109	4,644,371	4,659,409	4,877,753	4,772,963	4,467,858	3,905,491	3,037,389	3,036,167	45,459,029
17	OPER NET GEN (MWH)	455,944	441,245	420,123	486,324	717,273	722,712	755,886	735,868	687,402	595,204	456,789	455,973	6,930,743
18	ANOH (BTU/KWH)	6,745	6,604	6,784	6,617	6,475	6,447	6,453	6,486	6,500	6,562	6,649	6,659	6,559
19	NOF (%)	47.6	53.0	45.9	54.4	74.9	77.9	78.9	76.8	74.1	66.4	52.7	47.6	62.7
20	NPC (MW)	1288	1288	1288	1288	1288	1288	1288	1288	1288	1288	1288	1288	1288

21	ANOH EQUATION	ANOH = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: St. Lucie Nuclear - PSL PSL-01														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.9	100	100	96.3	100	100	100	97.7	59.9	0.6	97.4	100	87.5
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	744	672	743	720	744	720	744	744	456.02	16.2	721	744	7768.22
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	263.98	727.8	0	0	991.78
6	POH	0	0	0	0	0	0	0	0	263.98	554.42	0	0	818.4
7	FOH	0	0	0	0	0	0	0	0	0	173.38	0	0	173.38
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	23.2	0	0	0	0	0	0	0	25.37	16.2	55.5	0	120.27
10	LRPP (MW)	27.91	0	0	0	0	0	0	0	248.62	698.21	334.6	0	306.28
11	PFOH	0	0	0	72.8	0	0	0	36.5	61.5	0	0	0	170.8
12	LRPF (MW)	0	0	0	361.27	0	0	0	454.75	291.75	0	0	0	356.21
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	981	981	981	981	981	981	981	981	981	981	981	981	981
16	OPER BTU (MBTU)	7,651,681	6,919,775	7,651,326	7,139,542	7,660,908	7,413,410	7,660,587	7,481,488	4,387,850	53,458	7,225,274	7,661,898	78,907,196
17	OPER NET GEN (MWH)	747,661	672,732	744,178	690,312	743,927	719,089	741,450	712,441	413,106	2,985	696,122	746,548	7,630,551
18	ANOHR (BTU/KWH)	10,234	10,286	10,282	10,342	10,298	10,309	10,332	10,501	10,622	17,909	10,379	10,263	10,341
19	NOF (%)	102.4	102.0	102.1	97.7	101.9	101.8	101.6	97.6	92.3	18.8	98.4	102.3	100.1
20	NPC (MW)	981	981	981	981	981	981	981	981	981	981	981	981	981

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: St. Lucie Nuclear - PSL PSL-02														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	100	100	100	100	100	100	100	100	100	100	100	100
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	744	672	743	720	744	720	744	744	720	744	721	744	8760
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	0	0	0	0	0	0
12	LRPF (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	986	986	986	986	986	986	986	986	986	986	986	986	986
16	OPER BTU (MBTU)	7,660,141	6,918,439	7,649,252	7,412,718	7,660,982	7,413,311	7,661,007	7,660,834	7,413,954	7,659,275	7,423,659	7,660,908	90,194,481
17	OPER NET GEN (MWH)	759,740	682,362	754,576	730,450	752,094	726,353	748,518	733,054	717,215	750,002	728,712	754,710	8,837,786
18	ANOHR (BTU/KWH)	10,083	10,139	10,137	10,148	10,186	10,206	10,235	10,451	10,337	10,212	10,187	10,151	10,206
19	NOF (%)	103.6	103.0	103.0	102.9	102.5	102.3	102.0	99.9	101.0	102.2	102.5	102.9	102.3
20	NPC (MW)	986	986	986	986	986	986	986	986	986	986	986	986	986

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
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ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Sanford - PSR PSR-04														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	84.9	84.7	91.8	98.2	100	99.9	100	96.6	86.8	96.1	93.2	97.3	94.2
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	371.05	387.47	416.92	408.67	630.13	635.75	638.77	585.35	486.32	573.9	456.57	431.87	6022.75
4	RSH	300.45	198.17	326.08	311.33	113.87	84.25	105.23	158.65	233.68	170.1	224.23	312.13	2538.18
5	UH	72.5	86.36	0	0	0	0	0	0	0	0	40.2	0	199.07
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	72.5	86.37	0	0	0	0	0	0	0	0	40.2	0	199.07
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	5.17	0	2.9	0	1.88	0	1.17	0	0	1.1	0.88	13.1
12	LRPF (MW)	0	365.58	0	252	0	252	0	245.23	0	0	373	252	306.35
13	PMOH	178.13	44.83	88.18	56.35	0	0	0	67.22	256.25	128.93	39.08	69.95	928.93
14	LRPM (MW)	252	367.73	776.88	252	0	0	0	419.95	420.04	252.76	252.1	316.57	370.89
15	NSC	1129	1129	1129	1129	1129	1129	1129	1129	1129	1129	1129	1129	1129
16	OPER BTU (MBTU)	1,268,528	1,442,887	1,365,205	1,692,024	3,133,387	3,178,519	3,275,275	2,927,113	2,143,113	2,759,333	2,010,933	1,702,887	26,899,204
17	OPER NET GEN (MWH)	168,852	191,689	180,872	228,938	433,976	439,903	452,662	401,161	288,401	379,306	271,579	231,141	3,668,480
18	ANOHR (BTU/KWH)	7,513	7,527	7,548	7,391	7,220	7,226	7,236	7,297	7,431	7,275	7,405	7,367	7,333
19	NOF (%)	40.3	43.8	38.4	49.6	61.0	61.3	62.8	60.7	52.5	58.5	52.7	47.4	54.0
20	NPC (MW)	1129	1129	1129	1129	1129	1129	1129	1129	1129	1129	1129	1129	1129

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Sanford - PSR PSR-05														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.3	81.3	88	99.5	95.1	100	98.7	98.5	98.1	98.4	0	0	79.8
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	413.92	340.82	418.98	468.17	645.18	720	744	744	720	741.7	0	0	5956.77
4	RSH	330.08	331.18	324.02	251.83	98.82	0	0	0	0	0	0	0	1335.93
5	UH	0	0	0	0	0	0	0	0	0	2.3	721	744	1467.3
6	POH	0	0	0	0	0	0	0	0	0	2.3	721	744	1467.3
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0.12	0	0	0.12
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	414	0	0	414
11	PFOH	3.7	0	0	0.12	0.9	0	0	0	9.3	6.97	0	0	20.98
12	LRPF (MW)	276.25	0	0	47.9	252	0	0	0	252	92	0	0	202.02
13	PMOH	18.78	168.5	157.87	17.92	164.07	0	44.28	48.5	52.4	41	0	0	713.32
14	LRPM (MW)	252	841.25	637.93	250	250	0	252	252	252	252	0	0	476.09
15	NSC	1127	1127	1127	1127	1127	1127	1127	1127	1127	1127	1127	1129	1128
16	OPER BTU (MBTU)	1,489,833	1,334,869	1,364,204	1,956,767	3,077,600	3,712,547	3,809,024	3,767,579	3,422,274	3,537,589	0	-6	27,472,280
17	OPER NET GEN (MWH)	195,979	179,881	184,356	265,365	431,076	524,226	536,443	527,957	477,444	492,922	0	0	3,815,649
18	ANOHR (BTU/KWH)	7,602	7,421	7,400	7,374	7,139	7,082	7,101	7,136	7,168	7,177	0	0	7,200
19	NOF (%)	42.0	46.8	39.0	50.3	59.3	64.6	64.0	63.0	58.8	59.0	0	0	56.8
20	NPC (MW)	1127	1127	1127	1127	1127	1127	1127	1127	1127	1127	1127	1129	1128

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point Nuclear - PTN PTN-03														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	100	100	100	100	100	100	91.6	100	100	100	100	99.3
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	744	672	743	720	744	720	744	688	720	744	721	744	8704
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	0	0	0	0	0	56	0	0	0	0	56
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	56	0	0	0	0	56
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	0	0	0	0	0	0	0	15.78	0	0	0	0	15.78
12	LRPF (MW)	0	0	0	0	0	0	0	323.38	0	0	0	0	323.38
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	837	837	837	837	837	837	837	837	837	837	837	837	837
16	OPER BTU (MBTU)	6,707,056	6,057,807	6,698,020	6,489,831	6,705,367	6,490,178	6,707,360	6,150,241	6,490,806	6,707,641	6,498,475	6,706,342	78,409,124
17	OPER NET GEN (MWH)	652,427	582,841	647,230	623,658	637,321	614,621	629,755	576,835	613,989	640,466	624,949	640,546	7,484,637
18	ANOHR (BTU/KWH)	10,280	10,394	10,349	10,406	10,521	10,560	10,651	10,662	10,572	10,473	10,398	10,470	10,476
19	NOF (%)	104.8	103.6	104.1	103.5	102.3	102.0	101.1	100.2	101.9	102.8	103.6	102.9	102.7
20	NPC (MW)	837	837	837	837	837	837	837	837	837	837	837	837	837

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point Nuclear - PTN PTN-04														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	100	97.8	0	82.9	100	83.9	100	100	100	100	100	100	88.6
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	744	672	0	642.23	744	611.23	744	744	720	744	721	744	7830.47
4	RSH	0	0	0	0	0	0	0	0	0	0	0	0	0
5	UH	0	0	743	77.77	0	108.77	0	0	0	0	0	0	929.53
6	POH	0	0	743	77.77	0	0	0	0	0	0	0	0	820.77
7	FOH	0	0	0	0	0	108.77	0	0	0	0	0	0	108.77
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	28	0	102.23	0	0	0	0	0	0	0	0	130.23
10	LRPP (MW)	0	440.7	0	373.23	0	0	0	0	0	0	0	0	387.74
11	PFOH	0	0	0	0	0	13.92	0	0	0	0	0	0	13.92
12	LRPF (MW)	0	0	0	0	0	434.18	0	0	0	0	0	0	434.18
13	PMOH	0	0	0	0	0	0	0	0	0	0	0	0	0
14	LRPM (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
15	NSC	844	844	844	844	844	844	844	844	844	844	844	844	844
16	OPER BTU (MBTU)	6,708,074	5,906,204	0	5,417,913	6,706,775	5,449,338	6,705,735	6,706,342	6,490,546	6,706,623	6,499,193	6,706,255	70,002,999
17	OPER NET GEN (MWH)	657,499	573,571	0	520,490	646,053	523,032	641,323	639,334	622,280	647,784	631,957	651,516	6,754,838
18	ANOHR (BTU/KWH)	10,202	10,297	0	10,409	10,381	10,419	10,456	10,490	10,430	10,353	10,284	10,293	10,363
19	NOF (%)	104.7	101.1	0	96.0	102.9	101.4	102.1	101.8	102.4	103.2	103.9	103.8	102.2
20	NPC (MW)	844	844	844	844	844	844	844	844	844	844	844	844	844

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC														
PWC-01														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	94.5	97.1	85.1	100	99.8	97	98.9	100	99.9	88.4	93.6	100	96.2
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	700.17	672	743	720	744	720	744	744	720	730.12	721	744	8702.28
4	RSH	43.83	0	0	0	0	0	0	0	0	13.88	0	0	57.72
5	UH	0	0	0	0	0	0	0	0	0	0	0	0	0
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	325.98	0	0	0	0	0	0	0	0	0	325.98
10	LRPP (MW)	0	0	405.65	0	0	0	0	0	0	0	0	0	405.65
11	PFOH	0	5.22	6.67	0	4.9	0	2.05	0	2.58	86.13	11.02	0	118.57
12	LRPF (MW)	0	202.17	241	0	403.67	0	102.17	0	403.7	564.65	287.31	0	486.58
13	PMOH	122.5	56.6	0	0	0	64.82	24	0	0	148.9	131.07	0	547.88
14	LRPM (MW)	405.65	405.65	0	0	0	403.65	403.65	0	0	376.84	403.67	0	397.02
15	NSC	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211
16	OPER BTU (MBTU)	2,582,084	3,201,822	3,307,196	3,571,008	4,495,641	4,464,212	4,932,683	5,169,800	4,426,390	4,057,130	3,749,294	4,489,853	48,447,113
17	OPER NET GEN (MWH)	359,122	450,355	462,832	501,118	634,748	637,900	703,272	738,566	622,382	558,920	519,495	630,555	6,819,265
18	ANOHR (BTU/KWH)	7,190	7,110	7,146	7,126	7,083	6,998	7,014	7,000	7,112	7,259	7,217	7,120	7,104
19	NOF (%)	42.4	55.3	51.4	57.5	70.5	73.2	78.1	82.0	71.4	63.2	59.5	70.0	64.7
20	NPC (MW)	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC														
PWC-02														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	99.4	55.2	100	99.5	99.7	99.9	99	82.3	67.9	91.4	98.7	90.2	90.5
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	733.25	385.9	743	720	744	720	744	744	720	696	721	649.43	8320.58
4	RSH	10.75	0.5	0	0	0	0	0	0	0	0	0	23.57	34.82
5	UH	0	285.6	0	0	0	0	0	0	0	48	0	71	404.6
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	285.6	0	0	0	0	0	0	0	48	0	71	404.6
9	PPOH	0	0	0	0	0	0	0	0	0	0	0	0	0
10	LRPP (MW)	0	0	0	0	0	0	0	0	0	0	0	0	0
11	PFOH	11.58	10	1.5	9.85	7.58	2.78	62.98	479.03	0	23.78	21.67	0	630.77
12	LRPF (MW)	469.99	405.66	241	405.65	405.65	403.7	138.94	110.67	0	413.68	237.37	0	150.3
13	PMOH	0	22.87	0	0	0	0	0	264.97	648	23.37	16.47	3.58	979.25
14	LRPM (MW)	0	630.69	0	0	0	0	0	403.65	431.45	403.65	403.65	543.22	427.86
15	NSC	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211
16	OPER BTU (MBTU)	3,009,610	1,891,668	3,402,307	3,719,065	4,513,202	4,527,780	4,742,516	4,229,245	2,988,266	3,921,318	3,631,007	3,309,856	43,885,840
17	OPER NET GEN (MWH)	426,171	263,326	476,228	526,524	638,862	655,885	679,448	609,624	414,437	555,879	512,517	467,774	6,226,675
18	ANOHR (BTU/KWH)	7,062	7,184	7,144	7,063	7,064	6,903	6,980	6,937	7,210	7,054	7,085	7,076	7,048
19	NOF (%)	48.0	56.3	52.9	60.4	70.9	75.2	75.4	67.7	47.5	66.0	58.7	59.5	61.8
20	NPC (MW)	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
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ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC														
PWC-03														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	93.7	65.5	94	93.3	66.7	68.5	100	100	94.1	99.8	92.5	99.9	90
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	675.83	426.85	743	720	744	717.77	744	744	720	744	671.77	744	8395.22
4	RSH	68.17	128.15	0	0	0	2.23	0	0	0	0	1.37	0	199.92
5	UH	0	117	0	0	0	0	0	0	0	0	47.86	0	164.86
6	POH	0	0	0	0	0	0	0	0	0	0	0	0	0
7	FOH	0	0	0	0	0	0	0	0	0	0	0	0	0
8	MOH	0	117	0	0	0	0	0	0	0	0	47.87	0	164.87
9	PPOH	0	291.38	0	1	744	670.82	0	0	0	0	0	0	1707.2
10	LRPP (MW)	0	405.7	0	335.85	403.65	402.67	0	0	0	0	0	0	354.17
11	PFOH	58.52	12.43	0.85	0.23	0	9.13	0.67	0.55	9.07	4.6	9.47	1.77	107.28
12	LRPF (MW)	473.65	405.7	405.7	163.8	0	456.51	221.43	403.65	239.05	403.65	429.08	387.25	436.22
13	PMOH	72	40	132.43	142.17	0	0	0	0	122.92	0	5.98	0	515.5
14	LRPM (MW)	405.68	405.65	405.65	405.7	0	0	0	0	403.65	0	570.96	0	407.11
15	NSC	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211
16	OPER BTU (MBTU)	2,164,945	1,785,821	3,278,121	3,447,228	3,042,210	3,052,542	4,452,543	4,720,603	3,894,124	4,077,919	3,214,040	3,581,611	40,711,707
17	OPER NET GEN (MWH)	282,999	239,492	447,304	474,253	418,499	419,927	623,110	660,594	543,293	567,345	441,543	496,178	5,614,537
18	ANOHR (BTU/KWH)	7,650	7,457	7,329	7,269	7,269	7,269	7,146	7,146	7,168	7,188	7,279	7,218	7,251
19	NOF (%)	34.6	46.3	49.7	54.4	46.4	48.3	69.2	73.3	62.3	63.0	54.3	55.1	55.2
20	NPC (MW)	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211	1211

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0 B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
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ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point - TP5TP5-05														
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ytd
1	EAF (%)	94	96.6	100	25.5	50.9	98.7	99.9	95.6	88.4	98	96	100	87
2	PH	744	672	743	720	744	720	744	744	720	744	721	744	8760
3	SH	723.17	672	743	185.2	403.05	720	744	744	713.18	744	704.22	744	7839.82
4	RSH	20.83	0	0	0	45.98	0	0	0	6.82	0	14.7	0	88.33
5	UH	0	0	0	534.8	294.97	0	0	0	0	0	2.08	0	831.85
6	POH	0	0	0	534.8	294.97	0	0	0	0	0	0	0	829.77
7	FOH	0	0	0	0	0	0	0	0	0	0	2.08	0	2.08
8	MOH	0	0	0	0	0	0	0	0	0	0	0	0	0
9	PPOH	0	0	0	3.45	54.07	0	0	0	0	0	0	0	57.52
10	LRPP (MW)	0	0	0	499.86	579.67	0	0	0	0	0	0	0	574.89
11	PFOH	0	0.88	0	0	91.32	0	3.03	0.92	14.93	9.88	0.42	0	121.38
12	LRPF (MW)	0	301.75	0	0	631.16	0	463.75	125.67	202.9	565.33	680	0	562.88
13	PMOH	76.08	50.4	0	0	0	24.58	0	72.75	182.53	23.3	50.35	0	480
14	LRPM (MW)	745.78	560	0	0	0	499	0	565.47	563.32	563	664.32	0	599.5
15	NSC	1261	1261	1261	1261	1266	1266	1266	1266	1266	1266	1266	1266	1264
16	OPER BTU (MBTU)	3,206,611	3,309,342	4,434,533	1,257,105	2,389,772	4,617,117	4,857,566	4,440,934	4,104,585	4,910,965	3,608,024	3,895,600	45,032,154
17	OPER NET GEN (MWH)	445,318	466,551	637,183	180,940	326,463	667,241	702,002	636,207	588,780	714,058	508,058	553,312	6,426,113
18	ANOHR (BTU/KWH)	7,201	7,093	6,960	6,948	7,320	6,920	6,920	6,980	6,971	6,878	7,102	7,041	7,008
19	NOF (%)	48.8	55.1	68.0	77.5	64.0	73.2	74.5	67.5	65.2	75.8	57.0	58.7	64.8
20	NPC (MW)	1261	1261	1261	1261	1266	1266	1266	1266	1266	1266	1266	1266	1264

21	ANOHR EQUATION	ANOHR = A+B(N.O.F) A=0B=0
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

ISSUED BY: FLORIDA POWER AND LIGHT CO.

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Cape Canaveral - PCC			PCC-03	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-06	PMO	44.8	272.00	PCC33- SNOW- Speed Probe
2025-01-06	PMO	44.8	130.00	PCC33- SNOW- Speed Probe
2025-01-09	PMO	91.3	254.00	PCC31- SNOW- Tube Leak
2025-01-09	PMO	91.3	130.00	PCC31- SNOW- Tube Leak
2025-01-17	PFO	0.2	272.00	PCC33- SU Fail- Lube Oil Syst
2025-01-17	PFO	0.2	130.00	PCC33- SU Fail- Lube Oil Syst
2025-02-04	PMO	98.3	254.00	PCC32- SNOW- Fuel Gas Valves
2025-02-04	PMO	98.3	130.00	PCC32- SNOW- Fuel Gas Valves
2025-02-25	PMO	84.2	254.00	PCC31 SNOW - VGV and Speed Probe
2025-02-25	PMO	84.2	129.98	PCC31 SNOW - VGV and Speed Probe
2025-03-31	PFO	1.6	254.00	PCC31 - Exciter Breaker Failed to close
2025-03-31	PFO	1.6	129.98	PCC31 - Exciter Breaker Failed to close
2025-03-31	PMO	2.4	272.00	PCC33 - PO Maintenance Spring
2025-03-31	PMO	1.9	129.98	PCC33 - PO Maintenance Spring
2025-03-31	PMO	1.3	254.00	PCC32 -PO Maintenance Spring
2025-03-31	PMO	328.5	129.98	PCC32 -PO Maintenance Spring
2025-04-01	PMO	0.4	444.00	SNO - Condenser Cleaning
2025-04-01	PMO	320.8	129.98	PCC33 - PO Maintenance Spring
2025-04-01	FMO	312.9	1224.00	PCC31 MO Maintenance Spring
2025-04-01	PMO	312.9	129.98	PCC31 MO Maintenance Spring
2025-04-14	PMO	14.2	254.00	PCC32 -PO Maintenance Spring
2025-04-14	PMO	33.6	272.00	PCC33 - PO Maintenance Spring
2025-04-14	PMO	7.4	444.00	SNO - Condenser Cleaning
2025-04-14	PMO	26.1	129.98	PCC33 - PO Maintenance Spring
2025-04-24	PFO	1.3	254.00	SF 32 - SFC trip
2025-04-24	PFO	1.3	129.98	SF 32 - SFC trip
2025-05-02	PFO	4.6	254.00	32 TOT10 Spread Trip At 50 MW
2025-05-02	PFO	4.6	129.98	32 TOT10 Spread Trip At 50 MW
2025-05-12	PMO	60.8	254.00	31 SNOW Tube Leak Repair
2025-05-12	PMO	60.8	147.99	31 SNOW Tube Leak Repair
2025-05-21	PFO	0.4	35.86	CT 32 VGV 1 Fault Auto Unload Derate.
2025-05-21	PFO	0.4	63.00	CT 32 VGV 1 Fault Auto Unload Derate.
2025-05-22	PFO	1.1	23.91	31 Derate for ST Low Vacuum
2025-05-22	PFO	1.1	1.13	32 Derate for ST Low Vacuum
2025-05-22	PFO	1.1	23.91	33 Derate for ST Low Vacuum
2025-05-22	PFO	1.1	42.00	31 Derate for ST Low Vacuum
2025-05-22	PFO	1.1	44.00	32 Derate for ST Low Vacuum
2025-05-22	PFO	1.1	60.00	33 Derate for ST Low Vacuum
2025-05-23	PMO	52.7	254.00	32 MOF VGV1 encoder repairs
2025-05-23	PMO	52.7	183.27	32 MOF VGV1 encoder repairs
2025-05-26	PFO	0.1	183.27	31 Derate for ST Low Vacuum
2025-05-26	PFO	0.1	163.93	33 Derate for ST Low Vacuum
2025-05-26	PFO	0.1	93.00	31 Derate for ST Low Vacuum
2025-05-26	PFO	0.1	60.00	33 Derate for ST Low Vacuum
2025-06-20	PMO	23.4	272.00	PCC 3-3 Maint Outage
2025-06-20	PMO	23.4	148.02	PCC 3-3 Maint Outage
2025-06-27	PMO	72.5	272.00	PCC 3-3 Maint Outage
2025-06-27	PMO	72.5	148.02	PCC 3-3 Maint Outage
2025-07-01	PMO	78.3	272.00	PCC 3-3 Maint Outage
2025-07-01	PMO	78.3	148.02	PCC 3-3 Maint Outage
2025-08-07	PMO	88.3	254.00	PCC 32 Lift Oil Leak and Condenser Cleaning
2025-08-07	PMO	88.3	148.02	PCC 32 Lift Oil Leak and Condenser Cleaning
2025-08-07	PMO	90.0	272.00	PCC 33 Half Load-Condenser Cleaning
2025-08-07	PMO	87.4	148.02	PCC 33 Half Load-Condenser Cleaning
2025-08-11	PMO	2.6	148.02	PCC 33 Half Load-Condenser Cleaning
2025-08-11	PFO	5.6	272.00	PCC 33 Failed to Start due to Excitation Breaker
2025-08-11	PFO	5.6	148.02	PCC 33 Failed to Start due to Excitation Breaker
2025-08-29	PMO	54.0	254.00	PCC-CT31 CDM Probe Replacement

2025-08-29	PMO	54.0	147.99	PCC-CT31 CDM Probe Replacement
2025-09-04	PMO	74.5	272.00	CT 33 MO for tube leak repairs and exciter repairs
2025-09-04	PMO	74.5	148.02	CT 33 MO for tube leak repairs and exciter repairs
2025-10-01	PMO	96.8	272.00	33 Snow Tube Leak repairs
2025-10-01	PMO	96.8	148.02	33 Snow Tube Leak repairs
2025-10-14	PFO	0.2	272.00	33 Trip during fuel oil transfer back to gas during testing.
2025-10-14	PFO	0.2	148.02	33 Trip during fuel oil transfer back to gas during testing.
2025-10-26	PFO	0.9	142.00	Block derate circulating water debris filter plugged caused by flooding
2025-10-26	PFO	0.9	81.22	Block derate circulating water debris filter plugged caused by flooding
2025-10-26	PFO	0.9	81.22	Block derate circulating water debris filter plugged caused by flooding
2025-10-26	PFO	0.9	86.99	Block derate circulating water debris filter plugged caused by flooding
2025-10-29	PMO	87.2	272.00	33 MO Trip button scheme repairs and IP drain line repairs
2025-10-29	PMO	34.1	443.00	33 MO Trip button scheme repairs and IP drain line repairs
2025-10-31	PFO	5.3	254.00	EFOR 31 Trip VGV mismatch fault
2025-10-31	PFO	5.3	443.00	EFOR 31 Trip VGV mismatch fault
2025-10-31	PFO	0.0	444.00	EFOR 30 Trip due to VGV mismatch fault on 31
2025-10-31	PMO	0.0	443.00	33 MO Trip button scheme repairs and IP drain line repairs
2025-10-31	PFO	0.0	253.00	EFOR 30 Trip due to VGV mismatch fault on 31
2025-10-31	PFO	0.0	253.00	EFOR 30 Trip due to VGV mismatch fault on 31
2025-10-31	PFO	0.0	271.00	EFOR 30 Trip due to VGV mismatch fault on 31
2025-10-31	PMO	9.7	443.00	33 MO Trip button scheme repairs and IP drain line repairs
2025-10-31	PFO	0.2	444.00	EFOR 30 Generator Trip due to protective relay.
2025-10-31	PMO	0.2	443.00	33 MO Trip button scheme repairs and IP drain line repairs
2025-10-31	PFO	0.2	253.00	EFOR 30 Generator Trip due to protective relay.
2025-10-31	PFO	0.2	253.00	EFOR 30 Generator Trip due to protective relay.
2025-10-31	PFO	0.2	271.00	EFOR 30 Generator Trip due to protective relay.
2025-10-31	PMO	43.0	443.00	33 MO Trip button scheme repairs and IP drain line repairs
2025-11-03	PMO	74.6	254.00	32 Control Oil Pump replacement and Outer Loop Ball Collector repairs
2025-11-03	PMO	74.6	147.99	32 Control Oil Pump replacement and Outer Loop Ball Collector repairs
2025-11-16	PFO	11.5	444.00	ST LP Stop valve actuator EHC leak.
2025-11-17	PMO	48.0	254.00	31 SNOW spray line leak repairs
2025-11-17	PMO	3.5	147.99	31 SNOW spray line leak repairs
2025-11-17	PMO	44.5	147.99	31 SNOW spray line leak repairs
2025-11-17	PFO	44.5	14.00	ST LP Stop Valve failure de-rate
2025-11-19	PFO	288.0	14.00	ST LP Stop Valve failure de-rate
2025-11-20	PMO	78.0	254.00	31 SNOW Tube leak repairs
2025-11-20	PMO	78.0	134.02	31 SNOW Tube leak repairs
2025-11-21	PMO	90.2	272.00	33 IP Economizer drain line leak repairs
2025-11-21	PMO	55.9	148.02	33 IP Economizer drain line leak repairs
2025-11-24	PMO	34.2	134.02	33 IP Economizer drain line leak repairs
2025-12-07	PFO	2.7	444.00	ST Collector yard breaker B phase G switch failure

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Fort Myers - PFM			PFM-02	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-01	PMO	103.9	190.00	PFM 2B - MO for Hydrogen Leak
2025-01-01	PMO	103.9	31.70	PFM 2B - MO for Hydrogen Leak
2025-01-01	PMO	103.9	63.63	PFM 2B - MO for Hydrogen Leak
2025-01-06	PMO	22.3	190.00	PFM 2B - MOE for Hydrogen Leak
2025-01-06	PMO	22.3	31.70	PFM 2B - MOE for Hydrogen Leak
2025-01-06	PMO	22.3	63.63	PFM 2B - MOE for Hydrogen Leak
2025-01-11	PMO	74.9	190.00	PFM 2B MO - Hydrogen Leak
2025-01-11	PMO	74.9	31.70	PFM 2B MO - Hydrogen Leak
2025-01-11	PMO	74.9	63.63	PFM 2B MO - Hydrogen Leak
2025-01-14	PMO	167.7	190.00	PFM 2B MOE - Hydrogen Leak
2025-01-14	PMO	167.7	31.70	PFM 2B MOE - Hydrogen Leak
2025-01-14	PMO	167.7	63.63	PFM 2B MOE - Hydrogen Leak
2025-01-27	PFO	7.9	190.00	PFM 2C - OMC EFOR due to Low SF6 Alarm
2025-01-27	PFO	7.9	31.70	PFM 2C - OMC EFOR due to Low SF6 Alarm
2025-01-27	PFO	7.9	63.63	PFM 2C - OMC EFOR due to Low SF6 Alarm
2025-01-29	PFO	13.6	190.00	PFM 2F - EFOR due to Gas Leak on SRV
2025-01-29	PFO	13.6	31.70	PFM 2F - EFOR due to Gas Leak on SRV
2025-01-29	PFO	13.6	63.63	PFM 2F - EFOR due to Gas Leak on SRV
2025-02-02	PFO	7.8	190.00	PFM 2E - EFOR due to IGV Feedback Position Error
2025-02-02	PFO	7.8	31.70	PFM 2E - EFOR due to IGV Feedback Position Error
2025-02-02	PFO	7.8	63.63	PFM 2E - EFOR due to IGV Feedback Position Error
2025-02-12	PMO	15.5	190.00	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	15.5	31.70	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	15.5	63.63	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	0.5	190.00	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	0.5	31.70	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	0.5	63.63	PFM 2A - MO to repair FG Aux Stop Valve Actuator and Exciter
2025-02-12	PMO	22.5	190.00	PFM 2A - MO to replace LO Pump Breaker
2025-02-12	PMO	22.5	31.70	PFM 2A - MO to replace LO Pump Breaker
2025-02-12	PMO	22.5	63.63	PFM 2A - MO to replace LO Pump Breaker
2025-02-13	PMO	1.6	190.00	PFM 2A - MO to replace LO Pump Breaker
2025-02-13	PMO	1.6	31.70	PFM 2A - MO to replace LO Pump Breaker
2025-02-13	PMO	1.6	63.63	PFM 2A - MO to replace LO Pump Breaker
2025-02-14	PPO	342.5	135.00	PFM ST1 - MO for Waterbox Cleaning and Isophase Outage.
2025-02-14	PPO	339.8	421.00	PFM ST2 - PO for Isophase Repair and Condenser Cleaning
2025-02-16	PMO	161.4	190.00	PFM 2F - MO for ST2 Isophase Outage
2025-02-16	PMO	161.4	31.70	PFM 2F - MO for ST2 Isophase Outage
2025-02-16	PMO	161.4	63.63	PFM 2F - MO for ST2 Isophase Outage
2025-02-17	PMO	169.9	190.00	PFM 2B - MO to Support ST2 Isophase Outage
2025-02-17	PMO	169.9	31.70	PFM 2B - MO to Support ST2 Isophase Outage
2025-02-17	PMO	169.9	63.63	PFM 2B - MO to Support ST2 Isophase Outage
2025-02-17	PMO	159.0	190.00	PFM 2A - MO to Support ST2 Isophase Outage
2025-02-17	PMO	159.0	31.70	PFM 2A - MO to Support ST2 Isophase Outage
2025-02-17	PMO	159.0	63.63	PFM 2A - MO to Support ST2 Isophase Outage
2025-02-17	PMO	162.4	190.00	PFM 2D - MO to Support ST2 Isophase Outage
2025-02-17	PMO	162.4	31.70	PFM 2D - MO to Support ST2 Isophase Outage
2025-02-17	PMO	162.4	63.63	PFM 2D - MO to Support ST2 Isophase Outage
2025-02-25	PFO	10.1	190.00	PFM 2B - EFOR due to Failed Aux Stop Valve
2025-02-25	PFO	10.1	31.70	PFM 2B - EFOR due to Failed Aux Stop Valve
2025-02-25	PFO	10.1	63.63	PFM 2B - EFOR due to Failed Aux Stop Valve
2025-02-28	PMO	18.8	135.00	PFM ST1 - MO for PT Fuses

2025-03-01	PMO	17.3	421.00	PFM ST2 - MO for PT Fuses
2025-03-25	PPO	593.9	190.00	PFM 2B - PO for Roof Mod
2025-03-25	PPO	593.9	31.70	PFM 2B - PO for Roof Mod
2025-03-25	PPO	593.9	63.63	PFM 2B - PO for Roof Mod
2025-03-31	PPO	553.5	190.00	PFM 2D - PO for Roof Mod
2025-03-31	PPO	449.9	31.70	PFM 2D - PO for Roof Mod
2025-03-31	PPO	449.9	63.63	PFM 2D - PO for Roof Mod
2025-04-02	PFO	74.1	190.00	PFM 2E - EFOR due to arcing on PPT
2025-04-02	PFO	74.1	31.70	PFM 2E - EFOR due to arcing on PPT
2025-04-02	PFO	74.1	63.63	PFM 2E - EFOR due to arcing on PPT
2025-04-18	PPO	19.9	190.00	PFM 2B - PO for Roof Mod
2025-04-18	PPO	103.6	31.70	PFM 2D - PO for Roof Mod
2025-04-18	PPO	19.9	31.70	PFM 2B - PO for Roof Mod
2025-04-18	PPO	103.6	63.63	PFM 2D - PO for Roof Mod
2025-04-18	PPO	19.9	63.63	PFM 2B - PO for Roof Mod
2025-04-21	PMO	83.7	190.00	PFM 2B - MO for Lube Oil Mist Eliminator Vacuum Issues
2025-04-21	PMO	28.2	31.70	PFM 2B - MO for Lube Oil Mist Eliminator Vacuum Issues
2025-04-21	PMO	28.2	63.63	PFM 2B - MO for Lube Oil Mist Eliminator Vacuum Issues
2025-04-23	PMO	55.5	31.70	PFM 2B - MO for Lube Oil Mist Eliminator Vacuum Issues
2025-04-23	PMO	55.5	63.63	PFM 2B - MO for Lube Oil Mist Eliminator Vacuum Issues
2025-04-23	PPO	607.3	190.00	PFM 2A - PO for Roof Mod
2025-04-23	PPO	51.1	22.54	PFM 2A - PO for Roof Mod
2025-04-23	PPO	607.3	6.67	PFM 2A - PO for Roof Mod
2025-04-25	PPO	447.9	22.54	PFM 2A - PO for Roof Mod
2025-04-25	PPO	628.8	190.00	PFM 2F - PO for Roof Mod
2025-04-25	PPO	551.3	22.54	PFM 2F - PO for Roof Mod
2025-04-25	PPO	628.8	63.63	PFM 2F - PO for Roof Mod
2025-04-29	PFO	28.9	190.00	PFM 2D - EFOR due to Cardox Launching in Turbine Compartment
2025-04-29	PFO	28.9	9.15	PFM 2D - EFOR due to Cardox Launching in Turbine Compartment
2025-04-29	PFO	28.9	63.63	PFM 2D - EFOR due to Cardox Launching in Turbine Compartment
2025-05-05	PMO	12.6	190.00	PFM 2D - MO for PM2 GCV change out
2025-05-05	PMO	12.6	22.54	PFM 2D - MO for PM2 GCV change out
2025-05-05	PMO	12.6	70.31	PFM 2D - MO for PM2 GCV change out
2025-05-14	PMO	45.5	135.00	MO to clean ST1 1A and B Waterboxes
2025-05-14	PMO	45.5	0.00	MO to clean ST1 1A and B Waterboxes
2025-05-14	PMO	45.5	0.00	MO to clean ST1 1A and B Waterboxes
2025-05-14	PMO	45.5	0.00	MO to clean ST1 1A and B Waterboxes
2025-05-14	PMO	45.5	0.00	MO to clean ST1 1A and B Waterboxes
2025-05-14	PMO	45.5	0.00	MO to clean ST1 1A and B Waterboxes
2025-05-14	PMO	45.5	0.00	MO to clean ST1 1A and B Waterboxes
2025-05-14	PPO	45.5	22.54	PFM 2A - PO for Roof Mod
2025-05-14	PMO	45.5	0.00	MO to clean ST1 1A and B Waterboxes
2025-05-15	PPO	62.7	22.54	PFM 2A - PO for Roof Mod
2025-05-15	PMO	65.1	190.00	2C MO for HRSG Casing Repairs
2025-05-15	PMO	65.1	22.54	2C MO for HRSG Casing Repairs
2025-05-15	PMO	61.5	70.31	2C MO for HRSG Casing Repairs
2025-05-18	PPO	77.5	22.54	PFM 2F - PO for Roof Mod
2025-05-18	PMO	3.5	6.67	2C MO for HRSG Casing Repairs
2025-05-18	PFO	2.8	190.00	PFM 2C - EFOR due to SRV Failed Packing
2025-05-18	PFO	2.8	22.54	PFM 2C - EFOR due to SRV Failed Packing
2025-05-18	PFO	2.8	6.67	PFM 2C - EFOR due to SRV Failed Packing
2025-05-18	PFO	18.9	190.00	PFM 2C - EFOR due to SRV Failed Packing
2025-05-18	PFO	18.9	22.54	PFM 2C - EFOR due to SRV Failed Packing
2025-05-18	PFO	18.9	6.67	PFM 2C - EFOR due to SRV Failed Packing
2025-06-14	PFO	14.8	190.00	PFM 2D - EFOR due to Fried Circuit Board on 89SS

2025-06-14	PFO	14.8	22.54	PFM 2D - EFOR due to Fried Circuit Board on 89SS
2025-06-14	PFO	14.8	70.31	PFM 2D - EFOR due to Fried Circuit Board on 89SS
2025-06-26	PFO	1.3	135.00	PFM ST1 - Controls Issue
2025-07-03	PMO	35.0	190.00	PFM 2F - MO to Fix FFWA-ACV-12 Positioner
2025-07-03	PMO	35.0	22.54	PFM 2F - MO to Fix FFWA-ACV-12 Positioner
2025-07-03	PMO	35.0	70.31	PFM 2F - MO to Fix FFWA-ACV-12 Positioner
2025-07-09	PFO	1.3	190.00	PFM 2C - EFOR due to HI HP Drum Level Trip
2025-07-09	PFO	1.3	22.54	PFM 2C - EFOR due to HI HP Drum Level Trip
2025-07-09	PFO	1.3	70.31	PFM 2C - EFOR due to HI HP Drum Level Trip
2025-07-15	PFO	0.3	176.00	PFM 2D - Runback due to HP Drum Loss
2025-07-15	PFO	0.3	20.84	PFM 2D - Runback due to HP Drum Loss
2025-07-15	PFO	0.3	65.00	PFM 2D - Runback due to HP Drum Loss
2025-07-16	PFO	53.0	190.00	PFM 2D - EFOR due to Mechanically Bound ACV-10
2025-07-16	PFO	53.0	22.54	PFM 2D - EFOR due to Mechanically Bound ACV-10
2025-07-16	PFO	53.0	70.31	PFM 2D - EFOR due to Mechanically Bound ACV-10
2025-07-29	PFO	33.4	190.00	PFM 2B - EFOR Due to Failed 41AC-2 Breaker and Faulty Control Logic
2025-07-29	PFO	33.4	22.54	PFM 2B - EFOR Due to Failed 41AC-2 Breaker and Faulty Control Logic
2025-07-29	PFO	33.4	70.31	PFM 2B - EFOR Due to Failed 41AC-2 Breaker and Faulty Control Logic
2025-08-05	PFO	57.6	190.00	PFM 2F - EFOR due to PM1 DVP and Actuator Motor Failure
2025-08-05	PFO	57.6	22.50	PFM 2F - EFOR due to PM1 DVP and Actuator Motor Failure
2025-08-05	PFO	57.6	70.17	PFM 2F - EFOR due to PM1 DVP and Actuator Motor Failure
2025-08-05	PFO	4.7	87.00	PFM 2 Derate to 700MW
2025-08-05	PFO	4.7	87.00	PFM 2 Derate to 700MW
2025-08-05	PFO	4.7	87.00	PFM 2 Derate to 700MW
2025-08-05	PFO	4.7	87.00	PFM 2 Derate to 700MW
2025-08-05	PFO	4.7	87.00	PFM 2 Derate to 700MW
2025-08-05	PFO	4.7	87.00	PFM 2 Derate to 700MW
2025-08-05	PFO	4.7	55.50	PFM 2 Derate to 700MW
2025-08-05	PFO	4.7	158.82	PFM 2 Derate to 700MW
2025-08-08	PMO	0.7	190.00	PFM 2D - MO to replace a faulting remote node fiber card.
2025-08-08	PMO	0.7	22.54	PFM 2D - MO to replace a faulting remote node fiber card.
2025-08-08	PMO	0.7	70.31	PFM 2D - MO to replace a faulting remote node fiber card.
2025-08-17	PMO	30.8	190.00	PFM 2b - MO to Re-pack 465 Valve
2025-08-17	PMO	30.8	22.54	PFM 2b - MO to Re-pack 465 Valve
2025-08-17	PMO	30.8	70.31	PFM 2b - MO to Re-pack 465 Valve
2025-08-23	PFO	5.7	190.00	PFM 2F - OMC EFOR due to failed switchyard equipment
2025-08-23	PFO	5.7	22.54	PFM 2F - OMC EFOR due to failed switchyard equipment
2025-08-23	PFO	5.7	70.31	PFM 2F - OMC EFOR due to failed switchyard equipment
2025-08-23	PFO	8.9	190.00	PFM 2D - OMC EFOR due to failed switchyard equipment
2025-08-23	PFO	3.7	22.54	PFM 2D - OMC EFOR due to failed switchyard equipment
2025-08-23	PFO	3.7	70.31	PFM 2D - OMC EFOR due to failed switchyard equipment
2025-08-23	PFO	5.3	190.00	PFM 2E - OMC EFOR due to failed switchyard equipment
2025-08-23	PFO	5.3	22.54	PFM 2E - OMC EFOR due to failed switchyard equipment
2025-08-23	PFO	5.3	70.31	PFM 2E - OMC EFOR due to failed switchyard equipment
2025-08-23	PFO	5.1	22.54	PFM 2D - OMC EFOR due to failed switchyard equipment
2025-08-23	PFO	5.1	70.31	PFM 2D - OMC EFOR due to failed switchyard equipment
2025-08-23	PFO	7.4	190.00	PFM 2F - OMC EFOR due to failed switchyard equipment
2025-08-23	PFO	4.4	22.54	PFM 2F - OMC EFOR due to failed switchyard equipment
2025-08-23	PFO	4.4	70.31	PFM 2F - OMC EFOR due to failed switchyard equipment
2025-08-23	PFO	3.0	22.54	PFM 2F - OMC EFOR due to failed switchyard equipment

2025-08-23	PFO	3.0	70.31	PFM 2F - OMC EFOR due to failed switchyard equipment
2025-09-03	PFO	4.8	190.00	PFM 2B - EFOR due to ACV-3 Packing Leak
2025-09-03	PFO	4.8	22.54	PFM 2B - EFOR due to ACV-3 Packing Leak
2025-09-03	PFO	4.8	70.31	PFM 2B - EFOR due to ACV-3 Packing Leak
2025-09-04	PMO	65.7	190.00	PFM 2D - MO for ACV-10 Repair and Various Activities
2025-09-04	PMO	65.7	22.54	PFM 2D - MO for ACV-10 Repair and Various Activities
2025-09-04	PMO	65.7	70.31	PFM 2D - MO for ACV-10 Repair and Various Activities
2025-09-13	PMO	78.2	190.00	PFM 2E - MO for Fuel Gas Aux Stop Valve and other maintenance
2025-09-13	PMO	78.2	22.54	PFM 2E - MO for Fuel Gas Aux Stop Valve and other maintenance
2025-09-13	PMO	78.2	70.31	PFM 2E - MO for Fuel Gas Aux Stop Valve and other maintenance
2025-09-15	PFO	3.8	190.00	PFM 2D - EFOR Due To PM1 Tracking Deviation Fault: Failed DMC
2025-09-15	PFO	3.8	22.54	PFM 2D - EFOR Due To PM1 Tracking Deviation Fault: Failed DMC
2025-09-15	PFO	3.8	70.31	PFM 2D - EFOR Due To PM1 Tracking Deviation Fault: Failed DMC
2025-09-18	PFO	0.1	147.00	PFM 2C - Runback due to HP steam attemperator thermocouple
2025-09-18	PFO	0.1	17.40	PFM 2C - Runback due to HP steam attemperator thermocouple
2025-09-18	PFO	0.1	54.29	PFM 2C - Runback due to HP steam attemperator thermocouple
2025-10-02	PFO	0.7	190.00	PFM 2A - EFOR Due To Runback On HI HP Steam Temp - Trip Due To Haz Gas
2025-10-02	PFO	0.7	22.54	PFM 2A - EFOR Due To Runback On HI HP Steam Temp - Trip Due To Haz Gas
2025-10-02	PFO	0.7	70.31	PFM 2A - EFOR Due To Runback On HI HP Steam Temp - Trip Due To Haz Gas
2025-10-02	PFO	2.7	190.00	PFM 2E - EFOR due to failed HP Drum Level Control Valve Failure
2025-10-02	PFO	2.7	22.54	PFM 2E - EFOR due to failed HP Drum Level Control Valve Failure
2025-10-02	PFO	2.7	70.31	PFM 2E - EFOR due to failed HP Drum Level Control Valve Failure
2025-10-16	PMO	83.5	190.00	PFM 2A - SNOW - Replace HP and IP Economzer Drain Valve Leaks By And HRH
2025-10-16	PMO	83.5	22.54	PFM 2A - SNOW - Replace HP and IP Economzer Drain Valve Leaks By And HRH
2025-10-16	PMO	83.5	70.31	PFM 2A - SNOW - Replace HP and IP Economzer Drain Valve Leaks By And HRH
2025-10-18	PFO	0.3	115.00	PFM 2B - Derate due to BFP recirc valve failing to close on start-up
2025-10-18	PFO	0.3	11.34	PFM 2B - Derate due to BFP recirc valve failing to close on start-up
2025-10-18	PFO	0.3	35.37	PFM 2B - Derate due to BFP recirc valve failing to close on start-up
2025-10-19	PFO	0.9	190.00	PFM 2E - EFOR due to Hazardous Gas Hi Hi Trip
2025-10-19	PFO	0.9	22.54	PFM 2E - EFOR due to Hazardous Gas Hi Hi Trip
2025-10-19	PFO	0.9	70.31	PFM 2E - EFOR due to Hazardous Gas Hi Hi Trip
2025-10-19	PFO	0.9	190.00	PFM 2E - EFOR due to Hazardous Gas Hi Hi Trip
2025-10-19	PFO	0.9	22.54	PFM 2E - EFOR due to Hazardous Gas Hi Hi Trip
2025-10-19	PFO	0.9	70.31	PFM 2E - EFOR due to Hazardous Gas Hi Hi Trip
2025-10-30	PFO	0.9	190.00	PFM 2E - EFOR Due To HI HI Hazardous Gas Leaking SRV
2025-10-30	PFO	0.9	22.54	PFM 2E - EFOR Due To HI HI Hazardous Gas Leaking SRV
2025-10-30	PFO	0.9	70.31	PFM 2E - EFOR Due To HI HI Hazardous Gas Leaking SRV
2025-11-01	PFO	1.3	135.00	PFM ST1 - EFOR due to Mark VI Communication Issues
2025-11-01	PMO	0.4	135.00	PFM ST1 - MO for Logic Update
2025-11-02	PFO	0.9	190.00	PFM 2A - EFOR due to High LP Drum Level
2025-11-02	PFO	0.9	22.54	PFM 2A - EFOR due to High LP Drum Level
2025-11-02	PFO	0.9	70.31	PFM 2A - EFOR due to High LP Drum Level
2025-11-04	PMO	18.0	70.00	PFM ST1 - MD for 1B Water Box Cleaning
2025-11-12	PMO	4.5	421.00	PFM ST2 - MO to land the E-Stop for ST2
2025-11-12	PMO	4.5	30.00	PFM ST2 - MO to land the E-Stop for ST2

2025-11-12	PMO	4.5	30.00	PFM ST2 - MO to land the E-Stop for ST2
2025-11-12	PMO	4.3	30.00	PFM ST2 - MO to land the E-Stop for ST2
2025-11-12	PMO	4.5	30.00	PFM ST2 - MO to land the E-Stop for ST2
2025-11-12	PMO	4.5	30.00	PFM ST2 - MO to land the E-Stop for ST2
2025-11-12	PMO	4.5	30.00	PFM ST2 - MO to land the E-Stop for ST2
2025-11-12	PMO	1.2	190.00	PFM 2C - MO to land the E-Stop for ST2
2025-11-12	PMO	0.2	30.00	PFM ST2 - MO to land the E-Stop for ST2
2025-11-12	PMO	1.2	22.54	PFM 2C - MO to land the E-Stop for ST2
2025-11-12	PMO	0.2	70.31	PFM 2C - MO to land the E-Stop for ST2
2025-11-12	PMO	0.9	70.31	PFM 2C - MO to land the E-Stop for ST2
2025-11-12	PMO	0.3	190.00	PFM 2F - MO to land the E-Stop for ST2
2025-11-12	PMO	0.3	22.54	PFM 2F - MO to land the E-Stop for ST2
2025-11-12	PMO	0.3	70.31	PFM 2F - MO to land the E-Stop for ST2
2025-12-03	PFO	2.3	190.00	PFM 2C - EFOR Due To Grounded Exhaust Frame Blower 1
2025-12-03	PFO	2.3	22.54	PFM 2C - EFOR Due To Grounded Exhaust Frame Blower 1
2025-12-03	PFO	2.3	70.31	PFM 2C - EFOR Due To Grounded Exhaust Frame Blower 1

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Manatee - PM3					PM3-03				
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED		DESCRIPTION				
2025-01-06	PFO	3.3	193.00		PMT 3C - EFOR due to OBB Valve Deviation				
2025-01-06	PFO	3.3	104.50		PMT 3C - EFOR due to OBB Valve Deviation				
2025-01-09	PFO	0.5	193.00		PMT 3D- Missed RFC due to ST Loss of Vacuum				
2025-01-09	PFO	0.0	104.50		PMT 3D- Missed RFC due to ST Loss of Vacuum				
2025-01-09	PFO	4.6	454.00		PMT 3ST - EFOR due to Loss of Vacuum				
2025-01-09	PFO	0.5	104.50		PMT 3D- Missed RFC due to ST Loss of Vacuum				
2025-01-09	PFO	2.5	193.00		PMT 3C - EFOR due to due to low LP Drum Level				
2025-01-09	PFO	2.5	104.50		PMT 3C - EFOR due to due to low LP Drum Level				
2025-01-09	PFO	1.8	193.00		PMT 3A - EFOR due to High RH Temperature				
2025-01-09	PFO	1.8	104.50		PMT 3A - EFOR due to High RH Temperature				
2025-01-23	PPO	199.3	196.00		PMT 3B - T-Fairing Outage				
2025-01-23	PPO	199.3	104.50		PMT 3B - T-Fairing Outage				
2025-02-01	PPO	62.6	196.00		PMT 3B - T-Fairing Outage				
2025-02-01	PPO	62.6	104.50		PMT 3B - T-Fairing Outage				
2025-02-03	PPO	20.9	196.00		PMT 3B - T-Fairing Outage				
2025-02-06	PMO	44.7	196.00		PMT 3B - Drum Door Repair				
2025-02-06	PMO	44.7	104.50		PMT 3B - Drum Door Repair				
2025-02-22	PFO	10.0	193.00		PMT 3D - EFOR due to VSV Connectors				
2025-02-22	PFO	10.0	104.50		PMT 3D - EFOR due to VSV Connectors				
2025-02-28	PMO	12.0	193.00		PMT 3A - MOF for IGV and VSV				
2025-03-01	PMO	13.7	193.00		PMT 3C - MOF Due To Haz Gas IGV and VSV Maintenance				
2025-03-12	PFO	16.9	196.00		PMT 3B - EFOR due to GCV-1 Failure				
2025-03-17	PMO	95.3	193.00		PMT 3D - MOF for Blowdown Valves				
2025-03-21	PMO	76.1	196.00		PMT 3B - MOF To Replace IP FW Regulator and IP FW Relief Valve				
2025-03-21	PMO	76.1	104.50		PMT 3B - MOF To Replace IP FW Regulator and IP FW Relief Valve				
2025-03-22	PFO	24.9	193.00		PMT 3D - EFOR due to LP Feedwater CV				
2025-03-22	PFO	0.5	193.00		PMT 3A - EFOR due to High Haz Gas				
2025-03-22	PFO	0.5	104.50		PMT 3A - EFOR due to High Haz Gas				
2025-03-25	PMO	20.1	193.00		PMT 3A - MOF to Replace SRV				
2025-03-25	PMO	20.1	104.50		PMT 3A - MOF to Replace SRV				
2025-03-26	PFO	35.9	193.00		PMT 3A - EFOR due to Fuel Gas Leak				
2025-03-26	PFO	5.7	104.50		PMT 3A - EFOR due to Fuel Gas Leak				
2025-03-26	PFO	17.6	193.00		PMT 3D - EFOR due to SUS 41 Failure				
2025-03-26	PFO	17.6	104.50		PMT 3D - EFOR due to SUS 41 Failure				
2025-03-26	PFO	10.3	454.00		PMT 3ST - EFOR due to High Drum level on 3D				
2025-03-26	PFO	10.3	104.50		PMT 3A - EFOR due to Fuel Gas Leak				
2025-03-26	PFO	9.2	193.00		PMT 3C - EFOR due to High Drum Level				
2025-03-26	PFO	9.2	104.50		PMT 3C - EFOR due to High Drum Level				
2025-03-27	PFO	19.8	104.50		PMT 3A - EFOR due to Fuel Gas Leak				
2025-03-28	PMO	47.7	193.00		PMT 3A - MOF for Drum Door Repair				
2025-03-28	PMO	47.7	104.50		PMT 3A - MOF for Drum Door Repair				
2025-04-03	PFO	1.2	193.00		PMT 3A - Late RFC due to Fuel Gas Regulator Repair				
2025-04-03	PFO	1.2	104.50		PMT 3A - Late RFC due to Fuel Gas Regulator Repair				
2025-04-22	PFO	1.3	196.00		PMT 3B - EFOR due to Hydraulic Oil Leak				
2025-04-22	PFO	1.3	104.50		PMT 3B - EFOR due to Hydraulic Oil Leak				
2025-05-23	PMO	48.7	196.00		3B Maintenance Outage				
2025-05-23	PMO	48.7	113.50		3B Maintenance Outage				
2025-06-02	PMO	32.5	193.00		3C SNOW Duct Burner PCV				
2025-06-02	PMO	32.5	113.50		3C SNOW Duct Burner PCV				
2025-06-04	PMO	34.4	193.00		PMT3D SNOW Duct Burner PCV				
2025-06-23	PFO	15.8	193.00		PMT3A CT PM3 GCV FAILURE				
2025-06-23	PFO	15.8	113.50		PMT3A CT PM3 GCV FAILURE				
2025-08-06	PFO	2.2	193.00		PMT3D EFOR CT Fuel Gas Aux Stop Valve				

2025-08-06	PFO	2.2	113.50	PMT3D EFOR CT Fuel Gas Aux Stop Valve
2025-08-09	PFO	18.0	193.00	PMT3D EFOR PM1 Gas Valve
2025-08-09	PFO	18.0	113.50	PMT3D EFOR PM1 Gas Valve
2025-08-21	PFO	3.3	193.00	3C EFOR MCC Breaker Fault
2025-08-21	PFO	26.7	193.00	3D EFOR MCC-411 Breaker Fault
2025-08-21	PFO	3.3	113.50	3C EFOR MCC Breaker Fault
2025-08-21	PFO	3.3	113.50	3D EFOR MCC-411 Breaker Fault
2025-08-21	PFO	23.3	113.50	3D EFOR MCC-411 Breaker Fault
2025-08-29	PMO	59.1	193.00	3C SNOW - CT Lift Oil Hose Replacement
2025-08-29	PMO	59.1	113.50	3C SNOW - CT Lift Oil Hose Replacement
2025-09-09	PFO	0.8	146.00	PMT3C EFOR Partial Derate
2025-09-09	PFO	0.8	87.29	PMT3C EFOR Partial Derate
2025-09-10	PMO	85.8	193.00	PMT3A SNOW - LP Sky Vent
2025-09-10	PMO	85.8	113.50	PMT3A SNOW - LP Sky Vent
2025-09-16	PFO	2.8	196.00	PMT3B EFOR - Aux Stop Valve Failed to Open
2025-09-16	PFO	2.8	113.50	PMT3B EFOR - Aux Stop Valve Failed to Open
2025-09-24	PMO	145.3	196.00	3B SNOW
2025-09-24	PMO	145.3	113.50	3B SNOW
2025-10-01	PMO	11.1	196.00	3B SNOW
2025-10-01	PMO	11.1	113.50	3B SNOW
2025-10-14	PFO	9.6	196.00	3B Trip due to gas valve failure
2025-10-14	PFO	9.6	113.50	3B Trip due to gas valve failure
2025-10-29	PMO	49.0	196.00	3B SNOW - DOBLE TESTING
2025-10-29	PMO	49.0	113.50	3B SNOW - DOBLE TESTING
2025-11-01	PMO	41.5	196.00	3B SNOW - DOBLE TESTING
2025-11-01	PMO	41.5	113.50	3B SNOW - DOBLE TESTING
2025-11-02	PMO	109.3	193.00	3D SNOW - DOBLE TESTING
2025-11-02	PMO	109.3	113.50	3D SNOW - DOBLE TESTING
2025-11-13	PPO	409.0	193.00	Unit Planned Combustion Turbine Roof Mod Outage
2025-11-13	PPO	408.8	113.50	Unit Planned Combustion Turbine Roof Mod Outage
2025-11-14	PPO	407.4	193.00	Unit Planned Combustion Turbine Roof Mod Outage
2025-11-14	PPO	687.5	113.50	Unit Planned Combustion Turbine Roof Mod Outage
2025-11-30	PPO	0.2	454.00	3 ST Planned Outage
2025-11-30	PPO	297.5	113.50	Unit Planned Combustion Turbine Roof Mod Outage
2025-11-30	PPO	0.1	193.00	3A Planned Outage
2025-11-30	PPO	279.4	113.50	3A Planned Outage
2025-11-30	PO	279.3	1229.00	3B Planned Outage
2025-11-30	PPO	298.0	113.50	3B Planned Outage
2025-12-12	PPO	0.7	193.00	Unit Planned Combustion Turbine Roof Mod Outage
2025-12-12	PPO	18.0	193.00	Unit Planned Combustion Turbine Roof Mod Outage
2025-12-12	PPO	18.7	196.00	3B Planned Outage
2025-12-12	PPO	22.4	454.00	3 ST Planned Outage
2025-12-19	PFO	9.3	193.00	3C Trip due to FW Regulator Sticking
2025-12-19	PFO	9.3	113.50	3C Trip due to FW Regulator Sticking
2025-12-22	PFO	10.2	193.00	3D Runback and SD Due To HRH 4002 Blending Vlv Actuator Hardware Failure
2025-12-22	PFO	10.2	113.50	3D Runback and SD Due To HRH 4002 Blending Vlv Actuator Hardware Failure
2025-12-22	PMO	8.8	193.00	3C-SNOW- HP FW Regulating Valve Replacement
2025-12-22	PMO	8.8	113.50	3C-SNOW- HP FW Regulating Valve Replacement
2025-12-29	PFO	2.2	193.00	PMT 3D unit experienced a runback and tripped due to low HP Drum level
2025-12-29	PFO	2.2	113.50	PMT 3D unit experienced a runback and tripped due to low HP Drum level

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Martin - PM8		PM8-08		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-03	PMO	24.0	189.00	MO: 8A String bus protection relay
2025-01-03	PMO	24.0	189.00	MO: 8B String Bus Protection Relay
2025-01-03	PMO	24.0	106.00	MO: 8A String bus protection relay
2025-01-03	PMO	24.0	106.00	MO: 8B String Bus Protection Relay
2025-01-05	PFO	5.4	192.00	EFOR: PMR 8D Gas valve - Aux stop
2025-01-05	PFO	5.4	106.00	EFOR: PMR 8D Gas valve - Aux stop
2025-01-08	PMO	48.0	192.00	MO: PMR 8D gas aux stop valve and BFP seal
2025-01-08	PMO	48.0	106.00	MO: PMR 8D gas aux stop valve and BFP seal
2025-01-23	PMO	144.0	189.00	MO: PMR 8B Lube Oil Pump 2
2025-01-23	PMO	144.0	106.00	MO: PMR 8B Lube Oil Pump 2
2025-02-04	PFO	0.7	189.00	EFOR: PMR 8A Trip High Exh Spread
2025-02-04	PFO	0.7	106.00	EFOR: PMR 8A Trip High Exh Spread
2025-02-06	PMO	72.0	189.00	MO: PMR 8A LO Pump 2
2025-02-06	PMO	72.0	106.00	MO: PMR 8A LO Pump 2
2025-02-11	PFO	0.5	189.00	EFOR: PMR 8B Loss of BFP
2025-02-11	PFO	0.5	106.00	EFOR: PMR 8B Loss of BFP
2025-02-12	PFO	1.8	189.00	EFOR: PMR 8B bearing tunnel blowers
2025-02-13	PFO	4.1	189.00	EFOR: PMR 8A deluge system activation GSU transformer
2025-02-13	PFO	4.1	189.00	EFOR: PMR 8B Collector Bus Lockout 8A GSU
2025-02-13	PFO	4.1	106.00	EFOR: PMR 8A deluge system activation GSU transformer
2025-02-13	PFO	4.1	106.00	EFOR: PMR 8B Collector Bus Lockout 8A GSU
2025-02-13	PMO	106.2	189.00	MO: PMR 8A GSU transformer bushings replacement
2025-02-13	PMO	106.2	106.00	MO: PMR 8A GSU transformer bushings replacement
2025-02-19	PFO	16.3	192.00	EFOR: PMR 8C Fail to Synch Generator Breaker
2025-02-19	PFO	16.3	106.00	EFOR: PMR 8C Fail to Synch Generator Breaker
2025-02-27	PFO	1.1	192.00	EFOR: PMR 8C fail to synch
2025-02-27	PFO	1.1	106.00	EFOR: PMR 8C fail to synch
2025-02-28	PFO	1.9	192.00	EFOR: 8D Trip high exhaust pressure
2025-02-28	PFO	1.9	106.00	EFOR: 8D Trip high exhaust pressure
2025-03-05	PFO	0.1	180.00	EFOR Derate: 8C Runback BFP
2025-03-05	PFO	0.1	97.98	EFOR Derate: 8C Runback BFP
2025-03-17	PMO	72.0	192.00	MO: PMR 8D HRSG Drain valves
2025-03-17	PMO	72.0	106.00	MO: PMR 8D HRSG Drain valves
2025-03-21	PMO	24.0	192.00	MO: PMR 8C Hydraulics
2025-03-21	PMO	24.0	106.00	MO: PMR 8C Hydraulics
2025-04-09	PMO	25.8	189.00	MO: PMR 8A Hydraulic Pump Motor 1
2025-04-09	PMO	25.8	106.00	MO: PMR 8A Hydraulic Pump Motor 1
2025-04-21	PFO	0.3	163.00	EFOR Derate: 8D Runback Bearing Cooling
2025-04-21	PFO	0.3	87.49	EFOR Derate: 8D Runback Bearing Cooling
2025-04-22	PFO	1.2	192.00	EFOR: PMR 8D AA Purge pressure low troubleshooting
2025-04-22	PFO	1.2	106.00	EFOR: PMR 8D AA Purge pressure low troubleshooting
2025-04-24	PFO	7.1	189.00	EFOR: PMR 8A LF Purge Low-low pressure
2025-04-24	PFO	7.1	106.00	EFOR: PMR 8A LF Purge Low-low pressure
2025-05-08	PFO	0.1	182.00	EFOR Derate: 8B Runback on HP SH temps
2025-05-08	PFO	0.1	108.44	EFOR Derate: 8B Runback on HP SH temps
2025-05-13	PFO	0.8	454.00	EFOR: PMR 8ST Hydraulic pressure low
2025-05-13	PFO	0.8	84.00	EFOR: PMR 8ST Hydraulic pressure low
2025-05-13	PFO	0.8	84.00	EFOR: PMR 8ST Hydraulic pressure low
2025-05-13	PFO	0.8	87.00	EFOR: PMR 8ST Hydraulic pressure low
2025-05-13	PFO	0.8	87.00	EFOR: PMR 8ST Hydraulic pressure low
2025-05-17	PFO	24.1	189.00	EFOR: PMR 8A Purge air pressure low low
2025-05-17	PFO	24.1	113.50	EFOR: PMR 8A Purge air pressure low low
2025-05-30	PFO	0.5	189.00	EFOR: PMR 8B Trip

2025-06-01	PMO	48.0	189.00	MO: PMR 8B AA Heat exchanger
2025-06-01	PMO	48.0	113.50	MO: PMR 8B AA Heat exchanger
2025-06-03	PMO	15.3	192.00	MO: PMR 8D Lube Oil LOI
2025-06-03	PMO	15.3	113.50	MO: PMR 8D Lube Oil LOI
2025-06-04	PMO	21.2	192.00	MO: PMR 8C Lube oil LOI
2025-06-04	PMO	21.2	113.50	MO: PMR 8C Lube oil LOI
2025-06-11	PFO	2.0	192.00	EFOR: PMR 8C BFP Startup failure
2025-06-11	PFO	2.0	113.50	EFOR: PMR 8C BFP Startup failure
2025-06-11	PFO	2.0	189.00	EFOR: PMR 8A BFP trip
2025-06-11	PFO	1.9	113.50	EFOR: PMR 8A BFP trip
2025-06-11	PFO	0.0	113.50	EFOR: PMR 8A BFP trip
2025-06-20	PFO	0.1	192.00	EFOR: PMR 8C GSU transformer
2025-06-20	PFO	0.1	113.50	EFOR: PMR 8C GSU transformer
2025-06-20	FFO	8.2	1216.00	EFOR: PMR 8ST Impact. 8C
2025-06-20	PFO	8.2	0.00	EFOR: PMR 8ST Impact. 8C
2025-06-20	PFO	8.2	0.00	EFOR: PMR 8ST Impact. 8C
2025-06-20	PFO	8.2	0.00	EFOR: PMR 8ST Impact. 8C
2025-06-20	PFO	8.2	0.00	EFOR: PMR 8ST Impact. 8C
2025-06-20	PFO	8.2	113.50	EFOR: PMR 8C GSU transformer
2025-06-20	PFO	8.2	113.50	EFOR: PMR 8A Impact. 8C
2025-06-20	PFO	8.2	113.50	EFOR: PMR 8B Impact. 8C
2025-06-20	PFO	244.2	192.00	EFOR: PMR 8C GSU transformer
2025-06-20	PFO	28.3	192.00	EFOR: PMR 8D Impact. 8C
2025-06-20	PFO	54.3	113.50	EFOR: PMR 8C GSU transformer
2025-06-23	PFO	2.2	454.00	EFOR: PMR 8ST Low Vacuum Loss of Aux Steam
2025-06-23	PFO	2.2	84.00	EFOR: PMR 8ST Low Vacuum Loss of Aux Steam
2025-06-23	PFO	2.2	84.00	EFOR: PMR 8ST Low Vacuum Loss of Aux Steam
2025-06-23	PFO	2.2	87.00	EFOR: PMR 8ST Low Vacuum Loss of Aux Steam
2025-06-23	PFO	2.2	87.00	EFOR: PMR 8ST Low Vacuum Loss of Aux Steam
2025-06-23	PFO	2.2	113.50	EFOR: PMR 8C GSU transformer
2025-06-23	PFO	1.9	84.00	Impact: PMR 8B Derate
2025-06-23	PFO	1.9	87.00	Impact: PMR 8D Derate
2025-06-23	PFO	2.5	50.05	Impact: PMR 8B Derate
2025-06-23	PFO	2.5	100.10	Impact: PMR 8D Derate
2025-06-23	PFO	0.6	84.00	Impact: PMR 8B Derate
2025-06-23	PFO	0.6	87.00	Impact: PMR 8D Derate
2025-06-23	PFO	50.9	113.50	EFOR: PMR 8C GSU transformer
2025-06-25	PFO	2.7	454.00	EFOR: PMR 8ST Trip Loss of vacuum
2025-06-25	PFO	2.7	80.00	EFOR: PMR 8ST Trip Loss of vacuum
2025-06-25	PFO	0.2	80.00	EFOR: PMR 8ST Trip Loss of vacuum
2025-06-25	PFO	2.7	83.00	EFOR: PMR 8ST Trip Loss of vacuum
2025-06-25	PFO	2.7	83.00	EFOR: PMR 8ST Trip Loss of vacuum
2025-06-25	PFO	2.7	113.50	EFOR: PMR 8C GSU transformer
2025-06-25	PFO	0.9	189.00	EFOR: PMR 8B IP Drum Level. 8ST Trip
2025-06-25	PFO	0.9	80.00	EFOR: PMR 8ST Trip Loss of vacuum
2025-06-25	PFO	0.9	113.50	EFOR: PMR 8B IP Drum Level. 8ST Trip
2025-06-25	PFO	1.6	80.00	EFOR: PMR 8ST Trip Loss of vacuum
2025-06-25	PFO	133.9	113.50	EFOR: PMR 8C GSU transformer
2025-06-25	PFO	1.0	192.00	EFOR: 8D AA high temperature trip
2025-06-25	PFO	1.0	113.50	EFOR: 8D AA high temperature trip
2025-07-01	PFO	446.0	192.00	EFOR: PMR 8C GSU transformer
2025-07-01	PFO	446.0	113.50	EFOR: PMR 8C GSU transformer
2025-07-01	PMO	51.3	192.00	MO: PMR 8D AA Heat Exchanger
2025-07-01	PMO	51.3	113.50	MO: PMR 8D AA Heat Exchanger
2025-07-13	PFO	32.9	189.00	EFOR: PMR 8B AA Hose Failure
2025-07-13	PFO	32.9	113.50	EFOR: PMR 8B AA Hose Failure
2025-08-06	PFO	20.3	189.00	EFOR: PMR 8A CT Purge Air Pressure Ratio Low
2025-08-06	PFO	20.3	113.50	EFOR: PMR 8A CT Purge Air Pressure Ratio Low
2025-08-06	PFO	20.3	113.50	IMPACT: PMR 8ST -- 8A Trip on low purge air pressure ratio
2025-08-06	PMO	30.6	192.00	MO: PMR 8D CT HRH Bypass
2025-08-06	PMO	30.6	113.50	MO: PMR 8D CT HRH Bypass

2025-08-16	PFO	6.0	189.00	EFOR: PMR 8B CT LP FW Regulator Valve
2025-08-16	PFO	6.0	113.50	EFOR: PMR 8B CT LP FW Regulator Valve
2025-08-16	PFO	6.0	113.50	IMPACT: PMR 8ST -- 8B FW Reg Positioner
2025-08-28	PFO	0.0	149.00	RUNBACK: 8A HP Desuperheater Valve failed to open
2025-08-28	PFO	0.0	89.00	RUNBACK: 8A HP Desuperheater Valve failed to open
2025-09-02	PFO	19.2	189.00	EFOR: PMR 8A Purge air pressure ratio
2025-09-02	PFO	19.2	113.50	EFOR: PMR 8A Purge air pressure ratio
2025-09-07	PFO	3.9	85.00	Derate: PMR 8B Overboard Bleed Valve
2025-09-07	PFO	3.9	151.48	Derate: PMR 8B Overboard Bleed Valve
2025-09-07	PFO	23.3	189.00	EFOR: PMR 8B Overboard Bleed Valve
2025-09-07	PFO	23.3	113.50	EFOR: PMR 8B Overboard Bleed Valve
2025-09-08	PMO	183.5	189.00	MO: 8B CT Exhaust duct repair
2025-09-08	PMO	183.5	113.50	MO: 8B CT Exhaust duct repair
2025-09-11	PMO	73.1	192.00	MO: 8D SCR Cleaning and Doble Testing
2025-09-11	PMO	73.1	113.50	MO: 8D SCR Cleaning and Doble Testing
2025-09-14	PMO	156.7	192.00	ME: 8D SCR cleaning and doble testing
2025-09-14	PMO	37.0	113.50	ME: 8D SCR cleaning and doble testing
2025-09-16	PMO	119.7	113.50	ME: 8D SCR cleaning and doble testing
2025-09-22	PMO	38.4	189.00	MO: PMR 8A Leak checks and 20AA-1 valve replacement
2025-09-22	PMO	38.4	113.50	MO: PMR 8A Leak checks and 20AA-1 valve replacement
2025-10-06	PMO	84.0	189.00	MO: PMR HP SH tube leake
2025-10-06	PMO	84.0	113.50	MO: PMR HP SH tube leake
2025-10-16	PFO	2.1	189.00	SF: PMR 8A LP Drum LCV Fail to open
2025-10-16	PFO	2.1	113.50	SF: PMR 8A LP Drum LCV Fail to open
2025-10-20	PPO	215.7	189.00	PO: PMR 8A Flex Hose replacements
2025-10-20	PPO	215.4	113.50	PO: PMR 8A Flex Hose replacements
2025-10-26	PFO	0.1	102.00	RUNBACK: PMR 8D High reheater temp
2025-10-26	PFO	0.1	58.98	RUNBACK: PMR 8D High reheater temp
2025-10-28	PPO	22.1	192.00	PO: PMR 8D NH3 tank inspection
2025-10-28	PPO	73.1	113.50	PO: PMR 8D NH3 tank inspection
2025-10-29	PPO	0.2	454.00	PO: PMR 8ST NH3 internal tank inspection
2025-10-29	PPO	51.2	113.50	PO: PMR 8A Flex Hose replacements
2025-10-29	PPO	0.1	189.00	PO: PMR 8B NH3 Internal tank inspection
2025-10-29	PPO	51.0	113.50	PO: PMR 8B NH3 Internal tank inspection
2025-10-29	PO	50.9	1216.00	PO: PMR 8C NH3 internal tank inspection
2025-10-29	PPO	50.9	113.50	PO: PMR 8C NH3 internal tank inspection
2025-11-01	PO	196.9	1216.00	PO: PMR8D NH3 tank internal inspection
2025-11-01	PPO	196.9	113.50	PO: PMR 8A NH3 Tank inspection
2025-11-01	PPO	196.9	113.50	PO: PMR 8B NH3 tank inspection
2025-11-01	PPO	203.3	113.50	PO: PMR 8C NH3 tank inspection
2025-11-01	PPO	209.1	113.50	PO: PMR8D NH3 tank internal inspection
2025-11-09	PPO	0.0	189.00	PO: PMR 8B NH3 tank inspection
2025-11-09	PPO	12.2	192.00	PO: PMR 8C NH3 tank inspection
2025-11-09	PPO	6.4	454.00	PO: PMR 8ST NH3 tank inspection
2025-11-09	PPO	19.1	192.00	PO: PMR8D NH3 tank internal inspection
2025-11-09	PPO	5.7	113.50	PO: PMR 8C NH3 tank inspection
2025-11-09	PPO	6.8	113.50	PO: PMR8D NH3 tank internal inspection
2025-11-09	PPO	65.3	192.00	PE: PMR 8D XFMR Bushing replacements
2025-11-09	PPO	65.3	113.50	PE: PMR 8D XFMR Bushing replacements
2025-11-18	PFO	0.7	169.00	D1: PMR 8A Runback during startup
2025-11-18	PFO	0.7	182.49	D1: PMR 8A Runback during startup
2025-11-18	PFO	0.6	169.00	D1: PMR 8B Runback during startup
2025-11-18	PFO	0.6	182.49	D1: PMR 8B Runback during startup
2025-11-28	PFO	0.1	192.00	EFOR: PMR 8C CBV issues
2025-12-03	PFO	0.3	83.00	D1: PMR 8D Runback during startup leading to missed RFC
2025-12-03	PFO	0.3	47.66	D1: PMR 8D Runback during startup leading to missed RFC

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Okeechobee Energy Center - POK			POK-01	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-02-05	PFO	9.1	6.00	POK Block Load Limited to 1420 MW.
2025-02-05	PFO	9.1	32.00	POK Block Load Limited to 1420 MW.
2025-02-05	PFO	9.1	32.00	POK Block Load Limited to 1420 MW.
2025-02-05	PFO	9.1	32.00	POK Block Load Limited to 1420 MW.
2025-02-09	PMO	4.5	348.00	POK13 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-09	PMO	2.8	153.32	POK13 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-09	PMO	3.0	348.00	POK12 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-09	PMO	109.4	153.32	POK12 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-09	PMO	1.6	496.00	POK10 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-09	PMO	105.0	153.32	POK13 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-10	FMO	103.4	1540.00	POK11-Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-10	PMO	103.4	153.32	POK11-Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-14	PMO	2.9	348.00	POK12 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-14	PMO	5.7	496.00	POK10 - Block SNOW Overhaul ST EHC Pump Skid and Repair 89TS-2
2025-02-16	PFO	0.5	348.00	EFOR POK 13 Runback During Startup
2025-02-16	PFO	0.5	153.32	EFOR POK 13 Runback During Startup
2025-03-01	PMO	155.2	348.00	POK 13 SNOW IBH Flex Hose Upgrade
2025-03-01	PMO	155.2	153.32	POK 13 SNOW IBH Flex Hose Upgrade
2025-03-08	PMO	156.9	348.00	POK 12 SNOW IBH Flex Hose Upgrade
2025-03-08	PMO	156.9	153.32	POK 12 SNOW IBH Flex Hose Upgrade
2025-03-17	PMO	242.0	348.00	POK 11 SNOW IBH Flex Hose Upgrade
2025-03-17	PMO	242.0	153.32	POK 11 SNOW IBH Flex Hose Upgrade
2025-05-04	PMO	87.3	348.00	SNOW - HRSG 1-1 IP ECON tube leak.
2025-05-04	PMO	87.3	165.32	SNOW - HRSG 1-1 IP ECON tube leak.
2025-05-23	PMO	642.3	348.00	POK 12 - MOF Outage
2025-05-23	PMO	642.3	165.32	POK 12 - MOF Outage
2025-06-30	PFO	15.0	348.00	EFOR CT 1-2 Tripped due to LP Drum Low Level Alarm
2025-06-30	PFO	15.0	165.32	EFOR CT 1-2 Tripped due to LP Drum Low Level Alarm
2025-07-03	PFO	3.0	348.00	POK 13 Trip Fuel Gas Vent Valve VGV-1 Device Fault.
2025-07-03	PFO	3.0	165.32	POK 13 Trip Fuel Gas Vent Valve VGV-1 Device Fault.
2025-08-03	PFO	5.7	155.82	POK 11 Runback from 321 MW to 20MW
2025-08-03	PFO	5.7	328.00	POK 11 Runback from 321 MW to 20MW
2025-10-10	PMO	126.8	348.00	POK13 SNOW CT VSV-1 Actuator Replacement
2025-10-10	PMO	126.8	165.32	POK13 SNOW CT VSV-1 Actuator Replacement
2025-10-13	PFO	61.3	161.00	POK Block load limited
2025-10-13	PFO	144.7	3.00	POK Block load limited
2025-10-13	PFO	64.6	3.00	POK Block load limited
2025-10-13	PFO	61.3	3.00	POK Block load limited
2025-10-16	PFO	83.4	161.00	POK Block load limited
2025-10-16	PFO	83.4	3.00	POK Block load limited
2025-10-16	PMO	67.0	348.00	POK12 SNOW CEMS Fuel gas orifice inspection
2025-10-16	PMO	67.0	4.31	POK12 SNOW CEMS Fuel gas orifice inspection
2025-10-16	PFO	67.0	3.00	POK Block load limited
2025-10-19	PFO	13.1	3.00	POK Block load limited
2025-11-09	PMO	112.5	348.00	POK 11 SNOW
2025-11-09	PMO	112.5	165.32	POK 11 SNOW
2025-12-09	PMO	38.6	348.00	POK 11 SNOW
2025-12-09	PMO	38.6	165.32	POK 11 SNOW

(1) FFO - FULL FORCED OUTAGE

PPO - PARTIAL PLANNED OUTAGE

PMO - PARTIAL MAINTENANCE OUTAGE

PO - PLANNED OUTAGE

PFO - PARTIAL FORCED OUTAGE

FMO - FULL MAINTENANCE OUTAGE

FILED:

SUSPENDED:

EFFECTIVE:

DOCKET NO:

ORDER NO:

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Port Everglades - PPE		PPE-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-21	PFO	5.2	248.00	GV2 Cooling Air Valve Issues
2025-01-21	PFO	5.2	107.99	GV2 Cooling Air Valve Issues
2025-01-27	PFO	8.2	248.00	Unit 52 EFOR
2025-01-27	PFO	8.2	107.99	Unit 52 EFOR
2025-02-11	PFO	2.9	248.00	51 Trip HRH Bypass to Condenser PCV valve
2025-02-17	PFO	0.1	265.00	SUF-53 CT Failed to start due to CT Inlet Damper not indicating open
2025-02-17	PFO	0.1	108.02	SUF-53 CT Failed to start due to CT Inlet Damper not indicating open
2025-03-20	PFO	0.3	248.00	52 trip on run up speed turbine spread
2025-03-20	PFO	0.3	107.99	52 trip on run up speed turbine spread
2025-03-26	PMO	4.5	248.00	51 Block SNOW Summer Reliability
2025-03-26	PMO	1.7	107.99	51 Block SNOW Summer Reliability
2025-03-26	PMO	3.8	248.00	52 SNOW Summer Reliability-Borescope
2025-03-26	PMO	114.2	107.99	52 SNOW Summer Reliability-Borescope
2025-03-27	PMO	2.8	348.00	50 SNOW Summer Reliability
2025-03-27	PMO	116.7	107.99	51 Block SNOW Summer Reliability
2025-03-27	FMO	110.3	1109.00	53 Block SNOW Summer Reliability
2025-03-27	PMO	110.8	107.99	53 Block SNOW Summer Reliability
2025-03-31	PMO	6.0	248.00	51 Block SNOW Summer Reliability
2025-03-31	PMO	0.4	265.00	53 Block SNOW Summer Reliability
2025-03-31	PMO	3.5	348.00	50 SNOW Summer Reliability
2025-03-31	PMO	2.5	107.99	51 Block SNOW Summer Reliability
2025-04-01	PMO	15.3	248.00	51 Block SNOW Summer Reliability
2025-04-01	PMO	15.3	107.99	51 Block SNOW Summer Reliability
2025-04-07	PPO	552.0	248.00	51 Planned Outage Generator Major
2025-05-01	PPO	695.9	248.00	51 Planned Outage Generator Major
2025-05-29	PPO	18.7	248.00	51 Rotor Swap
2025-05-29	PPO	18.7	115.99	51 Rotor Swap
2025-05-30	PPO	0.0	248.00	PO-51 Rotor Swap
2025-05-30	PPO	0.0	115.99	PO-51 Rotor Swap
2025-05-30	PPO	19.9	248.00	PE-51 Rotor Swap
2025-05-30	PPO	19.9	115.99	PE-51 Rotor Swap
2025-06-01	PFO	0.2	98.12	52 GV3 valve fault runback
2025-06-01	PFO	0.2	190.00	52 GV3 valve fault runback
2025-06-03	PPO	0.0	248.00	PO-51 Rotor Swap
2025-06-03	PPO	0.0	130.99	PO-51 Rotor Swap
2025-06-03	PPO	1.3	248.00	PE-51 Rotor Swap
2025-06-03	PPO	1.3	130.99	PE-51 Rotor Swap
2025-06-03	PPO	0.0	248.00	PO-51 Rotor Swap
2025-06-03	PPO	0.0	130.99	PO-51 Rotor Swap
2025-07-01	PMO	111.3	248.00	PPE 51 SNOW- HRSG Tube Leak
2025-07-01	PMO	111.3	130.99	PPE 51 SNOW- HRSG Tube Leak
2025-07-02	PMO	109.3	265.00	53 SNOW-HRSG Tube leak
2025-07-06	PMO	17.6	248.00	PPE 51 ME- HCO system accumulator bladder failure
2025-07-06	PMO	17.6	130.99	PPE 51 ME- HCO system accumulator bladder failure
2025-07-08	PFO	0.5	248.00	PPE 51 SUF-SFC
2025-07-08	PFO	0.5	130.99	PPE 51 SUF-SFC
2025-07-10	PMO	25.5	45.44	PPE 51 Derate SNOW condenser cleaning
2025-07-10	PMO	25.5	45.44	PPE 53 Derate SNOW condenser cleaning
2025-07-10	PMO	25.5	88.00	PPE 51 Derate SNOW condenser cleaning
2025-07-10	PMO	25.5	105.00	PPE 53 Derate SNOW condenser cleaning
2025-07-10	PMO	25.4	248.00	PPE 52 SNOW Condenser Cleaning
2025-07-14	PFO	0.2	248.00	PPE 52 SUF
2025-07-14	PFO	0.2	130.99	PPE 52 SUF
2025-07-19	PFO	0.2	248.00	PPE 52 SUF
2025-07-19	PFO	0.2	130.99	PPE 52 SUF
2025-07-30	PFO	9.4	248.00	PPE 51 EFOR-Speed Probe fail safe
2025-07-30	PFO	3.7	130.99	PPE 51 EFOR-Speed Probe fail safe
2025-07-30	PFO	2.0	393.00	PPE 50 EFOR- 53 lube oil trip
2025-07-30	PFO	19.0	265.00	PPE 53 EFOR-Lube oil
2025-07-30	PFO	2.0	130.99	PPE 51 EFOR-Speed Probe fail safe
2025-07-30	PFO	2.0	261.01	PPE 53 EFOR-Lube oil
2025-07-30	PFO	2.0	247.00	PPE 50 EFOR- 53 lube oil trip

2025-07-30	PFO	2.0	247.00	PPE 50 EFOR- 53 lube oil trip
2025-07-30	PFO	2.0	264.00	PPE 50 EFOR- 53 lube oil trip
2025-07-30	PFO	3.6	130.99	PPE 51 EFOR-Speed Probe fail safe
2025-07-30	PFO	17.0	261.01	PPE 53 EFOR-Lube oil
2025-08-02	PFO	16.5	248.00	PPE 52 SUF GV 3 Failed Positioner
2025-08-02	PFO	16.5	130.99	PPE 52 SUF GV 3 Failed Positioner
2025-08-31	PFO	3.4	393.00	PPE ST Low Vacuum Trip
2025-09-30	PPO	2.2	248.00	PPE 52 Generator-HGP Planned Outage
2025-10-01	PPO	2.6	248.00	PPE 52 Generator-HGP Path Planned Outage
2025-10-01	PPO	0.3	130.99	PPE 52 Generator-HGP Path Planned Outage
2025-10-01	PPO	2.6	248.00	PPE 51 Planned outage
2025-10-01	PPO	0.3	261.01	PPE 51 Planned outage
2025-10-01	PPO	2.3	393.00	PPE ST Planned Outage
2025-10-01	PPO	407.6	261.01	PPE 51 Planned outage
2025-10-01	PPO	1848.6	130.99	PPE 52 Generator-HGP Path Planned Outage
2025-10-01	PO	405.3	1154.00	PPE 53 Planned Outage
2025-10-18	PPO	673.0	393.00	PPE ST Planned Outage
2025-10-18	PPO	673.0	248.00	PPE 52 Generator-HGP Path Planned Outage
2025-10-21	PFO	5.8	265.00	PPE 53 SUF- Igniter Box Failure
2025-10-21	PFO	5.8	0.03	PPE 53 SUF- Igniter Box Failure
2025-11-15	PO	767.9	1154.00	PPE 53 Maintenance outage
2025-11-15	PPO	767.9	130.99	PPE 51 Block Outage
2025-11-15	PPO	767.9	130.99	PPE 53 Maintenance outage
2025-12-16	PO	128.6	1154.00	PPE 53- ST L-0 Rotor Out Outage Extension
2025-12-16	PPO	128.6	392.00	PPE 51- ST L-0 Rotor Out Outage Extension
2025-12-16	PPO	138.5	392.00	PPE 52 HGP and Generator Major Planned Outage Extension
2025-12-16	PPO	129.8	131.02	PPE 53- ST L-0 Rotor Out Outage Extension
2025-12-22	PPO	0.8	393.00	PPE ST L-0 Rotor Out Outage Extension
2025-12-22	PPO	0.8	248.00	PPE 52 HGP and Generator Major Planned Outage Extension
2025-12-22	PPO	0.8	265.00	PPE 53- ST L-0 Rotor Out Outage Extension
2025-12-22	PO	0.0	1154.00	PPE 51 L-0 Planned Outage Extension
2025-12-22	PPO	0.0	130.99	PPE 51 L-0 Planned Outage Extension
2025-12-22	PO	0.2	1154.00	PPE 51 ST L-0 Planned Outage Extension
2025-12-22	PPO	0.9	130.99	PPE 51 ST L-0 Planned Outage Extension
2025-12-22	PPO	8.6	393.00	PPE ST L-0 Rotor Out Outage Extension
2025-12-22	PPO	129.1	248.00	PPE 52 HGP and Generator Major Planned Outage Extension
2025-12-22	PPO	0.6	248.00	PPE 51 ST L-0 Planned Outage Extension
2025-12-22	PPO	0.3	392.00	PPE 52 HGP and Generator Major Planned Outage Extension
2025-12-22	PPO	0.0	393.00	PPE ST L-0 Planned Outage Extension
2025-12-22	PPO	22.2	392.00	PPE 52 HGP and Generator Major Planned Outage Extension
2025-12-22	PPO	22.2	393.00	PPE ST L-0 Planned Outage Extension
2025-12-23	PPO	0.7	392.00	PPE 52 HGP and Generator Major Planned Outage Extension
2025-12-23	PFO	0.9	393.00	PPE ST Closed CCCW Header Valve
2025-12-23	PPO	0.9	392.00	PPE 52 HGP and Generator Major Planned Outage Extension
2025-12-23	PPO	5.5	392.00	PPE 52 HGP and Generator Major Planned Outage Extension
2025-12-24	PFO	70.3	393.00	PPE ST LO Vapor Extractor Failure
2025-12-24	PPO	70.3	392.00	PPE 52 HGP and Generator Major Planned Outage Extension
2025-12-26	PPO	0.2	392.00	PPE 52 HGP and Generator Major Planned Outage Extension
2025-12-26	PFO	20.1	393.00	ST failed LO vapor extractor
2025-12-26	PPO	71.5	392.00	PPE 52 HGP and Generator Major Planned Outage Extension
2025-12-27	PMO	0.0	248.00	PPE 51 ST SNOW
2025-12-27	PMO	49.1	392.00	PPE 51 ST SNOW
2025-12-27	FMO	49.1	1154.00	PPE 53 SNOW-ST LO Vapor Extractor
2025-12-27	PMO	49.6	392.00	PPE 53 SNOW-ST LO Vapor Extractor
2025-12-29	PPO	51.8	248.00	PPE 52 HGP and Generator Major Planned Outage Extension
2025-12-29	PFO	2.2	393.00	ST failed LO vapor extractor
2025-12-29	PMO	0.4	265.00	PPE 53 SNOW-ST LO Vapor Extractor
2025-12-29	PPO	0.2	392.00	PPE 52 HGP and Generator Major Planned Outage Extension

2025-12-29	PFO	0.8	393.00	PPE ST IP exh temperature deviation
2025-12-29	PPO	0.8	392.00	PPE 52 HGP and Generator Major Planned Outage Extension
2025-12-29	PPO	48.5	392.00	PPE 52 HGP and Generator Major Planned Outage Extension

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
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PO - PLANNED OUTAGE
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FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Riviera - PRV				
			PRV-05	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-05	PMO	77.6	272.00	PRV 53- Event MOF - HRSG Tube leak
2025-01-05	PMO	77.6	146.70	PRV 53- Event MOF - HRSG Tube leak
2025-01-13	PMO	91.3	272.00	PRV-53-Event MOF- Generator Breaker SF6 Re-gassing -6.9kV
2025-01-13	PMO	91.3	146.70	PRV-53-Event MOF- Generator Breaker SF6 Re-gassing -6.9kV
2025-01-17	PMO	24.0	272.00	PRV-Event MOF-Remove Siemens Instrumentation and Dynamic Pressure Probe
2025-01-17	PMO	16.5	146.64	PRV-Event MOF-Remove Siemens Instrumentation and Dynamic Pressure Probe
2025-01-17	PMO	7.5	146.64	PRV-Event MOF-Remove Siemens Instrumentation and Dynamic Pressure Probe
2025-01-21	PMO	5.0	272.00	PRV 51 - Event MOF - Dynamic Pressure Probe and Gas Detector Repair
2025-01-21	PMO	5.0	146.64	PRV 51 - Event MOF - Dynamic Pressure Probe and Gas Detector Repair
2025-01-25	PFO	0.6	61.12	PRV-52-Forced Derating- CRH blending valve failed to open
2025-01-25	PFO	0.6	122.00	PRV-52-Forced Derating- CRH blending valve failed to open
2025-01-29	PMO	40.0	272.00	PRV-51-Event MOF- Cooling Air Valves Troubleshooting
2025-01-29	PMO	40.0	146.64	PRV-51-Event MOF- Cooling Air Valves Troubleshooting
2025-01-29	PFO	0.9	272.00	PRV-52-Startup Failure- HP drum level control valve failed to open
2025-01-29	PFO	0.9	146.64	PRV-52-Startup Failure- HP drum level control valve failed to open
2025-02-11	PMO	15.0	272.00	PRV-52-Event MOF- BFP recirc valve feedback array
2025-02-11	PMO	15.0	146.64	PRV-52-Event MOF- BFP recirc valve feedback array
2025-02-11	PMO	25.6	272.00	PRV-52 - Event MOF Ext - FP recirc valve feedback array
2025-02-11	PMO	25.6	146.64	PRV-52 - Event MOF Ext - FP recirc valve feedback array
2025-02-19	PMO	65.5	272.00	PRV5-53-Event MOF - repair the ball cleaning system
2025-02-19	PMO	65.5	146.70	PRV5-53-Event MOF - repair the ball cleaning system
2025-02-27	PMO	1.3	272.00	PRV-51-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	PMO	1.3	146.64	PRV-51-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	PMO	0.6	272.00	PRV-53-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	PMO	0.6	0.05	PRV-53-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	PMO	0.3	272.00	PRV-51-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	PMO	0.3	272.00	PRV-53-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	PMO	0.3	472.00	PRV-50-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-02-27	FMO	50.1	1288.00	PRV-52-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-03-02	PMO	8.4	272.00	PRV-53-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-03-02	PMO	15.0	472.00	PRV-50-Event MOF- ST Condensing System Outer Loop ZBL Filter Repair
2025-03-02	PFO	5.8	472.00	PRV-50-Force Outage- Low Lube Oil Supply Pressure
2025-03-03	PFO	2.5	272.00	PRV-52-Startup Failure- ST lube oil vapor extractor not maintaining Vac
2025-03-03	PFO	1.0	146.64	PRV-52-Startup Failure- ST lube oil vapor extractor not maintaining Vac
2025-03-03	PFO	5.2	472.00	PRV-50-Force Outage- Lube Oil Vapor Extractor not maintaining vacuum

2025-03-03	PFO	1.5	146.64	PRV-52-Startup Failure-ST lube oil vapor extractor not maintaining Vac
2025-03-11	PFO	1.3	272.00	PRV-52-Startup Failure-SFC Fault During Startup
2025-03-11	PFO	1.3	146.64	PRV-52-Startup Failure-SFC Fault During Startup
2025-03-13	PMO	41.8	272.00	PRV-53-Event MOF - DB Orifice Inspection
2025-03-13	PMO	41.8	146.70	PRV-53-Event MOF - DB Orifice Inspection
2025-03-14	PMO	113.7	272.00	PRV-52-Event MOF-CT Borescope Inspection
2025-03-14	PMO	17.4	146.64	PRV-52-Event MOF-CT Borescope Inspection
2025-03-15	PMO	96.3	146.64	PRV-52-Event MOF-CT Borescope Inspection
2025-03-20	PMO	26.8	272.00	PRV-51-Event MOF-FG-DB Orifice Inspection
2025-03-20	PMO	26.8	146.64	PRV-51-Event MOF-FG-DB Orifice Inspection
2025-03-20	PMO	26.1	272.00	PRV-52-Event MOF-Fuel Gas Filter Replacement
2025-03-20	PMO	26.1	146.64	PRV-52-Event MOF-Fuel Gas Filter Replacement
2025-03-28	PFO	1.4	272.00	PRV 52- Start up Failure - Failed Turbine Outlet Temperature Thermoc.
2025-03-28	PFO	1.4	146.64	PRV 52- Start up Failure - Failed Turbine Outlet Temperature Thermoc.
2025-04-05	PFO	5.4	272.00	PRV-53-Startup Failure-SFC Fault During Startup
2025-04-05	PFO	5.4	146.70	PRV-53-Startup Failure-SFC Fault During Startup
2025-04-11	PMO	114.6	272.00	PRV 53 - Event MOF - HRSG Tube Leaks
2025-04-11	PMO	107.7	146.50	PRV 53 - Event MOF - HRSG Tube Leaks
2025-04-16	PFO	1.0	472.00	PRV-50-Startup Failure-ST Main Breaker 8W238 S2E
2025-04-16	PMO	1.0	146.50	PRV 53 - Event MOF - HRSG Tube Leaks
2025-04-16	PMO	5.9	146.50	PRV 53 - Event MOF - HRSG Tube Leaks
2025-04-16	PFO	2.0	272.00	PRV-53-Force Outage-Exciter Breaker Secondary Disconnect Failure
2025-04-16	PFO	2.0	146.50	PRV-53-Force Outage-Exciter Breaker Secondary Disconnect Failure
2025-04-25	PFO	0.9	272.00	PRV-Startup Failure-Manifold Vent Pressure switches reading high press
2025-04-25	PFO	0.9	146.64	PRV-Startup Failure-Manifold Vent Pressure switches reading high press
2025-04-26	PMO	25.3	272.00	PRV-52-Event MOF-Main Fuel Gas Filter replacement
2025-04-26	PMO	25.3	146.64	PRV-52-Event MOF-Main Fuel Gas Filter replacement
2025-05-03	PFO	14.2	272.00	PRV - 53 - Startup Failure - Exciter Breaker Failed
2025-05-03	PFO	14.2	146.70	PRV - 53 - Startup Failure - Exciter Breaker Failed
2025-05-11	PFO	4.4	272.00	PRV-52-Force Outage-TOT Failure
2025-05-11	PFO	4.4	157.32	PRV-52-Force Outage-TOT Failure
2025-06-02	PMO	49.6	272.00	PRV 53 - Event MOF - Seal Oil Mist Eliminator Filter Replacement
2025-06-02	PMO	49.6	157.36	PRV 53 - Event MOF - Seal Oil Mist Eliminator Filter Replacement
2025-06-06	PMO	26.3	272.00	PRV 51 - Event MOF Startup Purge Air Isolation Valve Actuator Rebuild
2025-06-06	PMO	26.3	157.32	PRV 51 - Event MOF Startup Purge Air Isolation Valve Actuator Rebuild
2025-06-19	PFO	1.0	272.00	PRV-52- Startup Failure-FG Manifold Vent Pressure switches reading high
2025-06-19	PFO	1.0	157.32	PRV-52- Startup Failure-FG Manifold Vent Pressure switches reading high
2025-07-03	PFO	16.1	242.00	PRV 5ST - Forced Derate - GSU Transformer false low oil level
2025-07-11	PMO	34.5	272.00	PRV 53 - Event MOF - Feedwater Block Valve-Duct Burner 3 Leak repair
2025-07-11	PMO	34.5	157.36	PRV 53 - Event MOF - Feedwater Block Valve-Duct Burner 3 Leak repair
2025-08-06	PFO	5.0	272.00	PRV-53- Startup Failure-FG Manifold Vent Pressure switches reading high
2025-08-06	PFO	5.0	157.36	PRV-53- Startup Failure-FG Manifold Vent Pressure switches reading high
2025-08-08	PMO	50.6	272.00	PRV-52-Event MOF-Duct Burner Element reapi
2025-08-08	PMO	50.6	157.32	PRV-52-Event MOF-Duct Burner Element reapi
2025-08-28	PMO	25.0	272.00	PRV 53- MOF - Purge Gas Isolation Valve 2 RR

2025-09-25	PFO	7.4	272.00	PRV 53 - Startup Failure - Purge Air Pressure Switches
2025-09-25	PFO	7.4	157.36	PRV 53 - Startup Failure - Purge Air Pressure Switches
2025-09-26	PMO	74.6	272.00	PRV 51 Event MOF- CRH Drain Line
2025-09-26	PMO	74.6	157.32	PRV 51 Event MOF- CRH Drain Line
2025-09-30	PFO	0.2	53.00	PRV 51 - Derate - Runback to 91 MW due to high gas temperature
2025-09-30	PFO	0.2	181.00	PRV 51 - Derate - Runback to 91 MW due to high gas temperature
2025-10-05	PFO	7.4	472.00	PRV 50 - ST Trip - Loss of CW due to seaweed run
2025-10-05	PFO	7.4	0.00	PRV 50 - ST Trip - Loss of CW due to seaweed run
2025-10-05	PFO	7.4	0.00	PRV 50 - ST Trip - Loss of CW due to seaweed run
2025-10-05	PFO	7.4	0.00	PRV 50 - ST Trip - Loss of CW due to seaweed run
2025-10-09	FMO	48.0	1288.00	PRV 5 - Block MOF - Seaweed Run Repair
2025-10-09	PMO	48.0	471.00	PRV 5 Block Outage - Seaweed Run Debris Repair
2025-10-09	PMO	48.0	471.00	PRV 5 Block Outage - Seaweed Run Debris Repair
2025-10-09	PMO	48.0	471.00	PRV 5 was able to run through next weekend. PRV took a block outage to
2025-10-09	PMO	48.0	271.00	PRV 5 - Block MOF - Seaweed Run Repair
2025-10-09	PMO	48.0	271.00	PRV 5 - Block MOF - Seaweed Run Repair
2025-10-09	PMO	48.0	271.00	PRV 5 - Block MOF - Seaweed Run Repair
2025-10-12	PFO	9.3	272.00	PRV 53 - Startup Failure - BFP Breaker Failed to close
2025-10-12	PFO	9.3	157.36	PRV 53 - Startup Failure - BFP Breaker Failed to close
2025-10-30	PMO	88.2	272.00	PRV 52 - MOF - Row 2 Borescope Inspection
2025-10-30	PMO	88.2	157.32	PRV 52 - MOF - Row 2 Borescope Inspection
2025-11-12	FMO	48.0	1288.00	PRV5 - Block MOF - ST GSU - Level Gauge
2025-11-12	PMO	48.0	157.32	PRV5 - Block MOF - ST GSU - Level Gauge
2025-11-12	PMO	48.0	157.32	PRV5 - Block MOF - ST GSU - Level Gauge
2025-11-12	PMO	48.0	0.04	PRV5 - Block MOF - ST GSU - Level Gauge
2025-11-12	PMO	48.0	0.00	PRV5 - Block MOF - ST GSU - Level Gauge
2025-11-12	PMO	48.0	0.00	PRV5 - Block MOF - ST GSU - Level Gauge
2025-11-12	PMO	48.0	0.00	PRV5 - Block MOF - ST GSU - Level Gauge
2025-11-27	PFO	2.7	272.00	PRV 53 - Forced Outage - HP Feedwater block valve
2025-11-27	PFO	2.7	157.36	PRV 53 - Forced Outage - HP Feedwater block valve
2025-12-02	PMO	112.0	272.00	PRV53 - Event MOF - HP Feedwater Valves and HRH Attenuator
2025-12-02	PMO	112.0	157.36	PRV53 - Event MOF - HP Feedwater Valves and HRH Attenuator
2025-12-10	PMO	26.4	272.00	PRV - Maintenance Outage - IP Drum Vent
2025-12-10	PMO	26.4	157.32	PRV - Maintenance Outage - IP Drum Vent
2025-12-15	PFO	19.0	272.00	PRV 53 - Startup Failure - BFP Recirc Valve Issues
2025-12-15	PFO	19.0	157.36	PRV 53 - Startup Failure - BFP Recirc Valve Issues
2025-12-31	PFO	11.5	272.00	PRV 51 - Startup Failure - GV4 Cooling Air Valve Fail to Open
2025-12-31	PFO	11.5	157.32	PRV 51 - Startup Failure - GV4 Cooling Air Valve Fail to Open

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: St. Lucie Nuclear - PSL			PSL-01	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-27	PPO	23.2	27.90	U1 PEL 1A1 DFS Repair 012725
2025-04-15	PFO	72.8	361.27	U1 UEL V22114 Repair 041525
2025-08-30	PFO	36.5	454.75	U1 UEL 1A Feedwater Pump Repair August 2025
2025-09-01	PFO	61.5	291.75	U1 UEL 1A FW Pump Repair Sept 2025
2025-09-18	PPO	6.0	146.65	U1 PEL Down Power to 77% - MSSV Testing
2025-09-19	PPO	15.3	232.28	U1 PEL MSSV Testing
2025-09-19	PPO	4.0	463.65	U1 PEL Down Power to Start SL1-33
2025-09-20	PO	263.9	981.00	SL1-33 Outage September 2025
2025-10-01	PO	554.4	981.00	U1 PEL SL1-33 Oct 2025
2025-10-24	FFO	173.3	981.00	U1 UEL SL1-33 October Extension
2025-10-31	PPO	16.2	698.21	U1 PEL SL1-33 Up Power 103125
2025-11-01	PPO	55.5	334.60	U1 PEL SL1-33 Up Pwr Nov 2025

(1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: St. Lucie Nuclear - PSL		PSL-02		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:

SUSPENDED:

EFFECTIVE:

DOCKET NO:

ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Sanford - PSR PSR-04				
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-01	PMO	178.1	189.00	PSR 4C EVENT MOF - REPAIR GENERATOR FAN
2025-01-01	PMO	178.1	63.00	PSR 4C EVENT MOF - REPAIR GENERATOR FAN
2025-01-28	FMO	72.5	1129.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	63.00	PSR 4A EVENT MOF - Summer Readiness
2025-01-28	PMO	72.5	63.00	PSR 4B EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	63.00	PSR 4C EVENT MOF - SUMMER READINESS
2025-01-28	PMO	72.5	63.00	PSR 4D EVENT MOF - SUMMER READINESS
2025-02-01	FMO	86.3	1129.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-02-01	PMO	86.3	63.00	PSR 4A EVENT MOF - SUMMER READINESS
2025-02-01	PMO	87.6	63.00	PSR 4B EVENT MOF - SUMMER READINESS
2025-02-01	PMO	89.6	63.00	PSR 4C EVENT MOF - SUMMER READINESS
2025-02-01	PMO	107.1	63.00	PSR 4D EVENT MOF - SUMMER READINESS
2025-02-04	PMO	1.2	189.00	PSR 4B EVENT MOF - SUMMER READINESS
2025-02-04	PMO	23.8	189.00	PSR 4C EVENT MOF - SUMMER READINESS
2025-02-04	PMO	20.7	189.00	PSR 4D EVENT MOF - SUMMER READINESS
2025-02-04	PMO	3.2	373.00	PSR 4ST EVENT MOF - SUMMER READINESS
2025-02-04	PMO	20.5	63.00	PSR 4C EVENT MOF - SUMMER READINESS
2025-02-08	PFO	0.3	189.00	PSR 4D EFOR - UNIT OFF DUE TO EXHAUST FAN ISSUE
2025-02-08	PFO	0.3	63.00	PSR 4D EFOR - UNIT OFF DUE TO EXHAUST FAN ISSUE
2025-02-16	PMO	20.5	189.00	PSR 4D EVENT MOF - OFF TO REPAIR EXHAUST FRAME ISSUE
2025-02-16	PMO	20.5	63.00	PSR 4D EVENT MOF - OFF TO REPAIR EXHAUST FRAME ISSUE
2025-02-18	PFO	4.8	373.00	PSR 4ST EFOR - UNIT OFF DUE TO HIGH ECCENTRICITY
2025-02-21	PFO	0.0	173.00	PSR 4D EFOR - RUNBACK DUE TO BLEED HEAT ISSUE
2025-02-21	PFO	0.0	79.10	PSR 4D EFOR - RUNBACK DUE TO BLEED HEAT ISSUE
2025-02-28	PMO	0.5	189.00	PSR 4D EVENT MOF - OUTAGE WORK
2025-02-28	PMO	0.5	63.00	PSR 4D EVENT MOF - OUTAGE WORK
2025-03-01	PMO	81.1	189.00	PSR 4D EVENT MOF - OUTAGE WORK
2025-03-01	PMO	81.1	63.00	PSR 4D EVENT MOF - OUTAGE WORK
2025-03-01	PMO	80.0	189.00	PSR 4A EVENT MOF - OUTAGE WORK
2025-03-01	PMO	84.9	189.00	PSR 4B EVENT MOF - OUTAGE WORK
2025-03-01	PMO	87.0	189.00	PSR 4C EVENT MOF - OUTAGE WORK
2025-03-01	PMO	80.0	63.00	PSR 4A EVENT MOF - OUTAGE WORK
2025-03-01	PMO	80.0	63.00	PSR 4B EVENT MOF - OUTAGE WORK
2025-03-01	PMO	84.9	63.00	PSR 4C EVENT MOF - OUTAGE WORK
2025-03-04	PMO	4.9	63.00	PSR 4B EVENT MOF - OUTAGE WORK
2025-03-04	PMO	2.1	63.00	PSR 4C EVENT MOF - OUTAGE WORK
2025-04-08	PMO	10.2	189.00	PSR 4D EVENT MOF - REPAIR GAS LEAK
2025-04-08	PMO	10.2	63.00	PSR 4D EVENT MOF - REPAIR GAS LEAK
2025-04-11	PMO	46.0	189.00	PSR 4B EVENT MOF - HRSG LEAK REPAIR
2025-04-11	PMO	46.0	63.00	PSR 4B EVENT MOF - HRSG LEAK REPAIR
2025-04-17	PFO	2.9	189.00	PSR 4B EFOR - STARTUP FAILURE - LCI ISSUE
2025-04-17	PFO	2.9	63.00	PSR 4B EFOR - STARTUP FAILURE - LCI ISSUE
2025-06-24	PFO	1.8	189.00	PSR 4B EFOR - TRIP DUE TO HP DRUM LEVEL ISSUE
2025-06-24	PFO	1.8	63.00	PSR 4B EFOR - TRIP DUE TO HP DRUM LEVEL ISSUE
2025-08-22	PMO	36.5	189.00	PSR 4C EVENT MOF - TUBE LEAK REPAIR
2025-08-22	PMO	36.5	372.00	PSR 4C EVENT MOF - TUBE LEAK REPAIR
2025-08-24	PFO	0.0	10.00	PSR 4D EFOR - UNIT RUNBACK
2025-08-24	PFO	0.0	4.93	PSR 4D EFOR - UNIT RUNBACK
2025-08-24	PFO	1.1	189.00	PSR 4C EFOR - UNIT TRIP ON DRUM LEVEL
2025-08-24	PFO	1.1	63.00	PSR 4C EFOR - UNIT TRIP ON DRUM LEVEL

2025-08-28	PMO	15.5	189.00	PSR 4D EVENT MOF - EXHAUST LEAK REPAIRS
2025-08-28	PMO	15.5	63.00	PSR 4D EVENT MOF - EXHAUST LEAK REPAIRS
2025-08-29	PMO	14.6	189.00	PSR 4A EVENT MOF - FUEL GAS VALVE REPAIRS
2025-08-29	PMO	14.6	63.00	PSR 4A EVENT MOF - FUEL GAS VALVE REPAIRS
2025-08-31	PMO	0.5	189.00	4C EVENT MOF-HRH Expansion Joint Repairs
2025-08-31	PMO	0.5	63.00	4C EVENT MOF-HRH Expansion Joint Repairs
2025-09-01	PMO	73.9	189.00	PSR 4C EVENT MOF - HRH EXPANSTION JOINT REPAIR
2025-09-01	PMO	73.9	372.00	PSR 4C EVENT MOF - HRH EXPANSTION JOINT REPAIR
2025-09-10	PMO	111.3	189.00	PSR 4A EVENT MOF - NERC EXCITER WORK
2025-09-10	PMO	111.3	63.00	PSR 4A EVENT MOF - NERC EXCITER WORK
2025-09-10	PMO	106.9	189.00	PSR 4B EVENT MOF - UNIT OFF FOR EXPANSION JOINT REPAIR
2025-09-10	PMO	106.9	63.00	PSR 4B EVENT MOF - UNIT OFF FOR EXPANSION JOINT REPAIR
2025-09-17	PMO	33.4	189.00	PSR 4C EVENT MOF - GSU DOBLE TESTING
2025-09-17	PMO	33.4	63.00	PSR 4C EVENT MOF - GSU DOBLE TESTING
2025-09-19	PMO	37.5	189.00	PSR 4D EVENT MOF - REPAIR SAFETY VALVE
2025-09-19	PMO	37.5	63.00	PSR 4D EVENT MOF - REPAIR SAFETY VALVE
2025-10-11	PMO	21.7	189.00	PSR 4A EVENT MOF - TUBE LEAK REPAIR
2025-10-11	PMO	21.7	63.00	PSR 4A EVENT MOF - TUBE LEAK REPAIR
2025-10-12	PMO	24.5	189.00	PSR 4D EVENT MOF - EXHAUST FRAME REPAIR
2025-10-12	PMO	24.5	63.00	PSR 4D EVENT MOF - EXHAUST FRAME REPAIR
2025-10-13	PMO	23.7	189.00	PSR 4A EVENT MOF - TUBE LEAK REPAIR
2025-10-13	PMO	0.5	63.00	PSR 4A EVENT MOF - TUBE LEAK REPAIR
2025-10-14	PMO	23.2	63.00	PSR 4A EVENT MOF - TUBE LEAK REPAIR
2025-10-15	PMO	13.6	189.00	PSR 4B EVENT MOF - BFP WORK AND EXHAUST INSPECTION
2025-10-15	PMO	13.6	63.00	PSR 4B EVENT MOF - BFP WORK AND EXHAUST INSPECTION
2025-10-29	PMO	45.8	189.00	PSR 4B EVENT MOF - REPAIR HRSG TUBE LEAK
2025-10-29	PMO	45.8	63.00	PSR 4B EVENT MOF - REPAIR HRSG TUBE LEAK
2025-11-21	PMO	39.0	189.00	PSR 4C EVENT MOF - SUPPORT SWITCHYARD NERC TESTING
2025-11-21	PMO	39.0	63.00	PSR 4C EVENT MOF - SUPPORT SWITCHYARD NERC TESTING
2025-11-27	PFO	1.1	373.00	PSR 4ST EFOR - STARTUP FAILURE - VALVE ISSUE
2025-11-27	PFO	1.1	0.00	PSR 4ST EFOR - STARTUP FAILURE - VALVE ISSUE
2025-11-27	PFO	1.1	0.00	PSR 4ST EFOR - STARTUP FAILURE - VALVE ISSUE
2025-11-27	PFO	1.1	0.00	PSR 4ST EFOR - STARTUP FAILURE - VALVE ISSUE
2025-11-27	PFO	1.1	0.00	PSR 4ST EFOR - STARTUP FAILURE - VALVE ISSUE
2025-11-28	PMO	0.0	373.00	PSR 4ST EVENT MOF - UNIT OFF FOR CONDENSER TUBE LEAK
2025-11-28	PMO	40.2	0.00	PSR 4ST EVENT MOF - UNIT OFF FOR CONDENSER TUBE LEAK
2025-11-28	PMO	40.2	0.00	PSR 4ST EVENT MOF - UNIT OFF FOR CONDENSER TUBE LEAK
2025-11-28	PMO	40.2	0.00	PSR 4ST EVENT MOF - UNIT OFF FOR CONDENSER TUBE LEAK
2025-11-28	PMO	40.2	0.00	PSR 4ST EVENT MOF - UNIT OFF FOR CONDENSER TUBE LEAK
2025-11-28	FMO	40.2	1129.00	PSR 4D EVENT MOF - UNIT OFF TO SUPPORT BLOCK OUTAGE
2025-11-28	PMO	40.2	63.00	PSR 4A EVENT MOF - OFF TO SUPPORT BLOCK OUTAGE
2025-11-28	PMO	40.2	63.00	PSR 4B EVENT MOF - UNIT OFF TO SUPPORT BLOCK OUTAGE
2025-11-28	PMO	40.2	63.00	PSR 4C EVENT MOF - UNIT OFF TO SUPPORT BLOCK OUTAGE
2025-11-28	PMO	40.2	63.00	PSR 4D EVENT MOF - UNIT OFF TO SUPPORT BLOCK OUTAGE

2025-12-02	PMO	41.3	189.00	PSR 4C EVENT MOF - STEAM VALVE ISSUE
2025-12-02	PMO	41.3	63.00	PSR 4C EVENT MOF - STEAM VALVE ISSUE
2025-12-05	PFO	0.8	189.00	PSR 4C EFOR - TRIP ON DRUM LEVEL
2025-12-05	PFO	0.8	63.00	PSR 4C EFOR - TRIP ON DRUM LEVEL
2025-12-07	PMO	14.0	189.00	PSR 4D EVENT MOF - REPAIR BYPASS SPRAY VALVE
2025-12-07	PMO	14.0	63.00	PSR 4D EVENT MOF - REPAIR BYPASS SPRAY VALVE
2025-12-11	PMO	14.6	189.00	PSR 4B EVENT MOF - CRH Safety Gasket Change
2025-12-11	PMO	14.6	372.00	PSR 4B EVENT MOF - CRH Safety Gasket Change

- (1) FFO - FULL FORCED OUTAGE
PPO - PARTIAL PLANNED OUTAGE
PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

FILED:
SUSPENDED:
EFFECTIVE:
DOCKET NO:
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Sanford - PSR					PSR-05				
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED		DESCRIPTION				
2025-01-05	PFO	3.7	189.00		PSR 5D EFOR - STARTUP FAILURE - HIGH HAZ GAS				
2025-01-05	PFO	3.7	87.25		PSR 5D EFOR - STARTUP FAILURE - HIGH HAZ GAS				
2025-01-10	PMO	18.7	189.00		PSR 5D EVENT MOF - REPAIR GAS LEAKS				
2025-01-10	PMO	18.7	63.00		PSR 5D EVENT MOF - REPAIR GAS LEAKS				
2025-02-21	PMO	168.5	189.00		PSR 5A EVENT MOF - OUTAGE WORK				
2025-02-21	PMO	168.5	189.00		PSR 5B EVENT MOF - OUTAGE WORK				
2025-02-21	PMO	168.5	187.00		PSR 5C EVENT MOF - OUTAGE WORK				
2025-02-21	PMO	168.5	189.00		PSR 5D EVENT MOF - OUTAGE WORK				
2025-02-21	PMO	168.5	87.25		PSR 5A EVENT MOF - OUTAGE WORK				
2025-02-21	PMO	168.5	63.00		PSR 5B EVENT MOF - OUTAGE WORK				
2025-02-21	PMO	168.5	63.00		PSR 5C EVENT MOF - OUTAGE WORK				
2025-02-21	PMO	168.5	63.00		PSR 5D EVENT MOF - OUTAGE WORK				
2025-03-01	PMO	105.4	189.00		PSR 5A EVENT MOF - OUTAGE WORK				
2025-03-01	PMO	111.3	189.00		PSR 5B EVENT MOF - OUTAGE WORK				
2025-03-01	PMO	109.7	187.00		PSR 5C EVENT MOF - OUTAGE WORK				
2025-03-01	PMO	105.3	189.00		PSR 5D EVENT MOF - OUTAGE WORK				
2025-03-01	PMO	105.4	63.00		PSR 5A EVENT MOF - OUTAGE WORK				
2025-03-01	PMO	105.4	63.00		PSR 5B EVENT MOF - OUTAGE WORK				
2025-03-01	PMO	109.7	63.00		PSR 5C EVENT MOF - OUTAGE WORK				
2025-03-01	PMO	105.3	63.00		PSR 5D EVENT MOF - OUTAGE WORK				
2025-03-05	PMO	5.8	63.00		PSR 5B EVENT MOF - OUTAGE WORK				
2025-03-05	PMO	0.9	189.00		PSR 5D EVENT MOF - OUTAGE WORK				
2025-03-05	PMO	0.9	63.00		PSR 5D EVENT MOF - OUTAGE WORK				
2025-03-05	PMO	3.9	189.00		PSR 5D EVENT MOF - OUTAGE WORK				
2025-03-05	PMO	2.0	63.00		PSR 5D EVENT MOF - OUTAGE WORK				
2025-03-05	PMO	1.8	63.00		PSR 5D EVENT MOF - OUTAGE WORK				
2025-03-20	PMO	44.6	189.00		PSR 5B EVENT MOF - STEAM LEAK REPAIR				
2025-03-20	PMO	44.6	63.00		PSR 5B EVENT MOF - STEAM LEAK REPAIR				
2025-04-16	PMO	17.9	187.00		PSR 5C EVENT MOF - REPLACE LUBE OIL VAPOR EXTRACTOR				
2025-04-16	PMO	17.9	63.00		PSR 5C EVENT MOF - REPLACE LUBE OIL VAPOR EXTRACTOR				
2025-04-27	PFO	0.1	37.00		PSR 5C EFOR - CURTAILED MW DUE TO COMPARTMENT TEMPERATURE				
2025-04-27	PFO	0.1	10.89		PSR 5C EFOR - CURTAILED MW DUE TO COMPARTMENT TEMPERATURE				
2025-05-05	PFO	0.9	189.00		PSR 5D EFOR - TRIP DUE TO HP TO CRH BYPASS ISSUE				
2025-05-05	PFO	0.9	63.00		PSR 5D EFOR - TRIP DUE TO HP TO CRH BYPASS ISSUE				
2025-05-09	PMO	163.1	187.00		PSR 5C EVENT MOF - INSPECT AND REPAIR COMBUSTOR LEAKS				
2025-05-09	PMO	163.1	63.00		PSR 5C EVENT MOF - INSPECT AND REPAIR COMBUSTOR LEAKS				
2025-05-16	PMO	0.9	187.00		PSR 5C EVENT MOF - CYCLE FOR TESTING				
2025-05-16	PMO	0.9	63.00		PSR 5C EVENT MOF - CYCLE FOR TESTING				
2025-07-11	PMO	44.2	189.00		PSR 5B EVENT MOF - TUBE LEAK REPAIR				
2025-07-11	PMO	44.2	63.00		PSR 5B EVENT MOF - TUBE LEAK REPAIR				
2025-08-29	PMO	57.7	189.00		PSR 5B EVENT MOF - HRH EXPANSION JOINT REPAIR				
2025-08-29	PMO	57.7	63.00		PSR 5B EVENT MOF - HRH EXPANSION JOINT REPAIR				
2025-09-01	PFO	7.3	189.00		PSR 5B EFOR - GAS VALVE ISSUE				
2025-09-01	PFO	7.3	63.00		PSR 5B EFOR - GAS VALVE ISSUE				
2025-09-23	PFO	1.9	189.00		PSR 5D EFOR - STARTUP FAILURE				
2025-09-23	PFO	1.9	63.00		PSR 5D EFOR - STARTUP FAILURE				
2025-09-24	PMO	43.1	189.00		PSR 5D EVENT MOF - GAS VALVE ISSUES				
2025-09-24	PMO	43.1	63.00		PSR 5D EVENT MOF - GAS VALVE ISSUES				
2025-10-16	PMO	41.0	189.00		PSR 5B EVENT MOF - TUBE LEAK REPAIR				
2025-10-16	PMO	41.0	63.00		PSR 5B EVENT MOF - TUBE LEAK REPAIR				

2025-10-27	PFO	6.9	39.00	PSR 5D PARTIAL EFOR - HP MUV1 FAIL TO OPEN
2025-10-27	PFO	6.9	53.00	PSR 5D PARTIAL EFOR - HP MUV1 FAIL TO OPEN
2025-10-31	PPO	0.1	189.00	PSR 5A PLANNED OUTAGE
2025-10-31	PPO	0.1	63.00	PSR 5A PLANNED OUTAGE
2025-10-31	PPO	0.1	189.00	PSR 5B PLANNED OUTAGE
2025-10-31	PPO	2.4	63.00	PSR 5B PLANNED OUTAGE
2025-10-31	PO	2.3	1127.00	PSR 5ST PLANNED OUTAGE
2025-10-31	PPO	2.3	63.00	PSR 5A PLANNED OUTAGE
2025-10-31	PPO	2.3	63.00	PSR 5C PLANNED OUTAGE
2025-10-31	PPO	2.3	63.00	PSR 5D PLANNED OUTAGE
2025-11-01	PO	721.0	1127.00	PSR 5ST PLANNED OUTAGE
2025-11-01	PPO	721.0	63.00	PSR 5A PLANNED OUTAGE
2025-11-01	PPO	721.0	63.00	PSR 5B PLANNED OUTAGE
2025-11-01	PPO	721.0	63.00	PSR 5C PLANNED OUTAGE
2025-11-01	PPO	721.0	63.00	PSR 5D PLLANNED OUTAGE
2025-12-01	PO	744.0	1129.00	PSR 5ST PLANNED OUTAGE
2025-12-01	PPO	744.0	63.00	PSR 5A PLANNED OUTAGE
2025-12-01	PPO	744.0	63.00	PSR 5B PLANNED OUTAGE
2025-12-01	PPO	744.0	63.00	PSR 5C PLANNED OUTAGE
2025-12-01	PPO	744.0	63.00	PSR 5D PLANNED OUTGE

(1) FFO - FULL FORCED OUTAGE
 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point Nuclear - PTN			PTN-03	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-08-09	FFO	56.0	837.00	PTN3 Unplanned Outage due to Turbine Trip
2025-08-11	PFO	15.7	323.38	PTN 3 Unplanned Ascension from Turbine Trip FO

(1) FFO - FULL FORCED OUTAGE
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PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point Nuclear - PTN			PTN-04	
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-02-27	PPO	28.0	440.70	PTN4 Planned Power Reduction For Refueling Outage PT4-35
2025-03-01	PO	743.0	844.00	PTN4 Planned Refueling Outage PT4-35
2025-04-01	PO	72.0	844.00	PTN4 Planned refueling outage PT4-35
2025-04-04	PO	5.7	844.00	PTN4 Planned refueling outage PT4-35 extension
2025-04-04	PPO	66.2	511.21	PTN4 Planned Power Ascension following RFO PT4-35
2025-04-07	PPO	36.0	119.38	PTN4 Planned power Ascension following RFO PT4-35 extension
2025-06-21	FFO	108.7	844.00	PTN4 Unplanned Outage due 4A 4kV Bus Lockout
2025-06-26	PFO	13.9	434.18	PTN4 Unplanned Ascension for 4A 4kV Bus FO

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PMO - PARTIAL MAINTENANCE OUTAGE
PO - PLANNED OUTAGE
PFO - PARTIAL FORCED OUTAGE
FMO - FULL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC					PWC-01
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION	
2025-01-06	PMO	122.5	241.00	PWC-1B - Event MOF - HRSG Tube leak.	
2025-01-06	PMO	122.5	164.64	PWC-1B - Event MOF - HRSG Tube leak.	
2025-02-20	PFO	5.2	119.00	PWC 1B - Force Outage - Low cooling steam combustor DP	
2025-02-20	PFO	5.2	83.17	PWC 1B - Force Outage - Low cooling steam combustor DP	
2025-02-21	PMO	56.6	241.00	PWC 1B - Event MOF-TCA Dump Valve to Cond. 1FWA-ACV-2074	
2025-02-21	PMO	56.6	164.64	PWC 1B - Event MOF-TCA Dump Valve to Cond. 1FWA-ACV-2074	
2025-03-01	PPO	280.0	241.00	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-01	PPO	280.0	164.64	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-11	PFO	6.6	241.00	PWC-1B-Startup failure-CT failed to ignite	
2025-03-11	PFO	6.6	164.64	PWC-1B-Startup failure-CT failed to ignite	
2025-03-13	PPO	15.0	241.00	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-13	PPO	15.0	164.64	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-14	PPO	2.2	241.00	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-14	PPO	2.2	164.70	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-14	PPO	14.1	241.00	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-14	PPO	14.1	164.70	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-14	PPO	14.5	241.00	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-03-14	PPO	14.5	164.70	PWC-1C-Planned Outage-M501G Turbine R1V replacement	
2025-05-05	PFO	2.6	241.00	PWC-1A-Force Outage-Liquid Fuel Transfer-Auto Stop During Purge	
2025-05-05	PFO	2.6	162.64	PWC-1A-Force Outage-Liquid Fuel Transfer-Auto Stop During Purge	
2025-05-28	PFO	2.2	241.00	Startup Failure PWC 1C Boiler Feed Pump 3001 fail to start	
2025-05-28	PFO	2.2	162.70	Startup Failure PWC 1C Boiler Feed Pump 3001 fail to start	
2025-06-13	PMO	15.7	241.00	PWC-1A-Event MOF-HP Economizer line repair	
2025-06-13	PMO	15.7	162.64	PWC-1A-Event MOF-HP Economizer line repair	
2025-06-28	PMO	73.0	241.00	PWC-1A-Event MOF-BFP Inboard - Outboard Seal Replacement	
2025-06-28	PMO	73.0	162.64	PWC-1A-Event MOF-BFP Inboard - Outboard Seal Replacement	
2025-07-18	PFO	2.0	61.00	PWC-1A- Derating Event-IP drum level control valve	
2025-07-18	PFO	2.0	41.17	PWC-1A- Derating Event-IP drum level control valve	
2025-09-17	PFO	2.5	241.00	PWC 1C - Startup Failure - Ignitor excitor Box Failure	
2025-09-17	PFO	2.5	162.70	PWC 1C - Startup Failure - Ignitor excitor Box Failure	
2025-10-16	PMO	109.8	241.00	PWC 1C - Event MOF - HRH Bypass to Condenser	
2025-10-16	PMO	75.0	162.70	PWC 1C - Event MOF - HRH Bypass to Condenser	
2025-10-20	PFO	24.5	488.00	PWC 1 ST - Force Outage - Loss of Condenser Vacuum - Hogger Supply Steam	
2025-10-20	PFO	24.5	240.00	PWC 1 ST - Force Outage - Loss of Condenser Vacuum - Hogger Supply Steam	
2025-10-20	PFO	24.5	240.00	PWC 1 ST - Force Outage - Loss of Condenser Vacuum - Hogger Supply Steam	
2025-10-20	PFO	24.5	240.00	PWC 1 ST - Force Outage - Loss of Condenser Vacuum - Hogger Supply Steam	
2025-10-20	PMO	24.5	162.70	PWC 1C - Event MOF - HRH Bypass to Condenser	
2025-10-21	PMO	10.2	162.70	PWC 1C - Event MOF - HRH Bypass to Condenser	
2025-10-21	PFO	6.6	241.00	PWC 1C - Forced Outage - Solenoid Wiring Failure - Leaking Hydr. Fluid	
2025-10-21	PFO	6.6	162.70	PWC 1C - Forced Outage - Solenoid Wiring Failure - Leaking Hydr. Fluid	

2025-10-22	PFO	54.9	241.00	PWC 1C - Startup Failure - Blade Path Spread - Clogged Strainer
2025-10-22	PFO	54.9	162.70	PWC 1C - Startup Failure - Blade Path Spread - Clogged Strainer
2025-10-30	PMO	128.6	241.00	PWC 1A - MOF - Borescope Inspection - preparation
2025-10-30	PMO	128.6	162.64	PWC 1A - MOF - Borescope Inspection - preparation
2025-11-01	PFO	7.8	241.00	PWC 1C Trip due to Combustor Bypass Valve Deviation
2025-11-01	PFO	7.8	0.05	PWC 1C Trip due to Combustor Bypass Valve Deviation
2025-11-11	PMO	41.4	241.00	PWC 1C MOF - Aux to Cooling Steam Valve
2025-11-11	PMO	41.4	162.70	PWC 1C MOF - Aux to Cooling Steam Valve
2025-11-30	PFO	3.1	241.00	PWC 1C - Startup Failure - Combustor Bypass Deviation
2025-11-30	PFO	3.1	162.70	PWC 1C - Startup Failure - Combustor Bypass Deviation

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ACTUAL PERFORMANCE DATA

COMPANY: FLORIDA POWER AND LIGHT

FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC					PWC-02
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION	
2025-01-23	PFO	2.5	241.00	PWC - 2A - FORCED OUTAGE - HP DRUM - HIGH LEVEL TRIP	
2025-01-23	PFO	2.5	164.64	PWC - 2A - FORCED OUTAGE - HP DRUM - HIGH LEVEL TRIP	
2025-01-28	PFO	9.0	488.00	PWC-2ST-Startup Failure-G. Breaker Synchronization 41E Breaker faulty	
2025-02-11	PFO	7.7	241.00	PWC-2A-Startup failure-86G1 relay trip on SFC fault	
2025-02-11	PFO	7.7	164.64	PWC-2A-Startup failure-86G1 relay trip on SFC fault	
2025-02-13	PFO	2.2	241.00	PWC-2C-Stratup failure-HD Drum Level High	
2025-02-13	PFO	2.2	164.70	PWC-2C-Stratup failure-HD Drum Level High	
2025-02-14	PMO	2.5	241.00	PWC-2B-Event MO-Annual Maintenance Outage	
2025-02-14	PMO	0.7	488.00	PWC-2ST-Event MO-Annual Maintenance Outage	
2025-02-14	PMO	0.5	241.00	PWC-2C-Event MO-Annual Maintenance Outage	
2025-02-15	FMO	264.0	1211.00	PWC-2A-Event MO-Annual Maintenance Outage	
2025-02-26	FMO	21.6	1211.00	PWC-2ST-Event MOE-Annual Maintenance Outage Extension	
2025-02-26	PMO	25.0	164.70	PWC-2A-Event MOE-Annual Maintenance Outage Extension	
2025-02-26	PMO	38.1	164.70	PWC-2C-Event MOE-Annual Maintenance Outage Extension	
2025-02-26	PMO	20.3	241.00	PWC-2A-Event MOE-Annual Maintenance Outage Extension	
2025-02-26	PMO	16.5	241.00	PWC-2C-Event MOE-Annual Maintenance Outage Extension	
2025-02-26	PMO	3.4	488.00	PWC-2ST-Event MOE-Annual Maintenance Outage Extension	
2025-02-27	PMO	16.8	164.70	PWC-2A-Event MOE-Annual Maintenance Outage Extension	
2025-03-20	PFO	1.5	241.00	PWC-2A-Force Outage-Failed Liquid Fuel Oil Transfer Test-Main B CV Devi.	
2025-04-17	PFO	0.9	241.00	PWC-2C-Startup Failure-TCA Bypass Valve 3065 Stuck Closed	
2025-04-17	PFO	0.9	164.70	PWC-2C-Startup Failure-TCA Bypass Valve 3065 Stuck Closed	
2025-04-22	PFO	6.2	241.00	PWC-2B-Startup Failure-Excitation Breaker 41E failed to close.	
2025-04-22	PFO	6.2	164.64	PWC-2B-Startup Failure-Excitation Breaker 41E failed to close.	
2025-04-28	PFO	2.6	241.00	PWC - 2A - Startup Failure - Water within Instrument airline	
2025-04-28	PFO	2.6	164.64	PWC - 2A - Startup Failure - Water within Instrument airline	
2025-05-02	PFO	3.2	241.00	PWC - 2A - Trip on cooling steam bypass attemperator	
2025-05-02	PFO	3.2	164.64	PWC - 2A - Trip on cooling steam bypass attemperator	
2025-05-03	PFO	4.3	241.00	PWC - 2A -Force Outage-Cooling steam bypass attemperator	
2025-05-03	PFO	4.3	164.64	PWC - 2A -Force Outage-Cooling steam bypass attemperator	
2025-06-29	PFO	2.7	241.00	PWC-2C-Force Outage-Cooling steam bypass attemperator	
2025-06-29	PFO	2.7	162.70	PWC-2C-Force Outage-Cooling steam bypass attemperator	
2025-07-28	PFO	1.5	61.00	PWC-2B-Force Derating-Blade Path Spread High	
2025-07-28	PFO	1.5	41.17	PWC-2B-Force Derating-Blade Path Spread High	
2025-07-29	PFO	61.4	61.00	PWC-2B-Force Derate-Blade Path Spread High	
2025-07-29	PFO	61.4	78.87	PWC-2B-Force Derate-Blade Path Spread High	
2025-08-01	PFO	479.0	61.00	PWC-2B-Force Derate-Blade Path Spread High	
2025-08-01	PFO	479.0	44.00	PWC-2B-Force Derate-Blade Path Spread High	
2025-08-02	PFO	3.0	241.00	PWC - 2A -Force Outage-Cooling steam bypass attemperator	
2025-08-02	PFO	3.0	118.64	PWC - 2A -Force Outage-Cooling steam bypass attemperator	
2025-08-19	PFO	4.5	241.00	PWC 2C Startup Failure - Lower Turbine casing Thermocopule	
2025-08-19	PFO	4.5	118.69	PWC 2C Startup Failure - Lower Turbine casing Thermocopule	

2025-08-20	PMO	912.9	241.00	PWC 2B Maintenance Outage - R1 Vane Blade Path Spread
2025-08-20	PMO	912.9	162.64	PWC 2B Maintenance Outage - R1 Vane Blade Path Spread
2025-09-12	PMO	74.7	241.00	PWC 2A - Event MOF - LP Level control valve maintenance
2025-09-12	PMO	74.7	162.64	PWC 2A - Event MOF - LP Level control valve maintenance
2025-10-03	PFO	5.5	241.00	PWC 2A - Forced Outage - Moisture in Instrument Air Line.
2025-10-03	PFO	5.5	162.64	PWC 2A - Forced Outage - Moisture in Instrument Air Line.
2025-10-04	PFO	2.6	241.00	PWC 2A - Startup Failure - Cooling Steam to Condenser High Enthalpy
2025-10-04	PFO	2.6	162.64	PWC 2A - Startup Failure - Cooling Steam to Condenser High Enthalpy
2025-10-08	PFO	4.1	241.00	PWC 2B - HP Drum LCV - Positioner loss of Feedback
2025-10-08	PFO	4.1	162.64	PWC 2B - HP Drum LCV - Positioner loss of Feedback
2025-10-11	FMO	48.0	1211.00	PWC 2 - Block Outage for repair of HP Drain leg
2025-10-11	PMO	48.0	162.64	PWC 2 - Block Outage for repair of HP Drain leg
2025-10-11	PMO	48.0	162.64	PWC 2 - Block Outage for repair of HP Drain leg
2025-10-11	PMO	48.0	0.05	PWC 2 - Block Outage for repair of HP Drain leg
2025-10-13	PFO	2.5	91.00	PWC 2C - Forced Derate - DCS communication between OPC servers
2025-10-13	PFO	2.5	408.00	PWC 2C - Forced Derate - DCS communication between OPC servers
2025-10-19	PFO	4.7	241.00	PWC 2C - Startup Failure - Casing Cooling - Thermocouple
2025-10-19	PFO	4.7	162.70	PWC 2C - Startup Failure - Casing Cooling - Thermocouple
2025-10-27	PFO	4.3	241.00	PWC 2A - Force Outage - Low Combustor Cooling Outlet Pressure
2025-10-27	PFO	4.3	162.64	PWC 2A - Force Outage - Low Combustor Cooling Outlet Pressure
2025-10-31	PMO	39.8	241.00	PWC 2B - Event MOF - Generator Breaker
2025-10-31	PMO	39.8	162.64	PWC 2B - Event MOF - Generator Breaker
2025-11-01	PFO	2.4	241.00	PWC 2B Trip - Cooling Steam Dump Instrument Air Line Failure Low Combu
2025-11-01	PFO	2.4	162.64	PWC 2B Trip - Cooling Steam Dump Instrument Air Line Failure Low Combu
2025-11-15	PFO	2.6	241.00	PWC 2B - Forced Outage - Low Cooling Steam Outlet Pressure
2025-11-15	PFO	2.6	161.99	PWC 2B - Forced Outage - Low Cooling Steam Outlet Pressure
2025-11-15	PFO	1.5	241.00	PWC 2A - Startup Failure - BFP Low Flow
2025-11-15	PFO	1.5	162.64	PWC 2A - Startup Failure - BFP Low Flow
2025-11-22	PFO	4.3	241.00	PWC 2A - Forced Outage - BFP LoLo Flow - Recirc Valve.
2025-11-22	PFO	4.3	162.64	PWC 2A - Forced Outage - BFP LoLo Flow - Recirc Valve.
2025-11-23	PFO	10.7	41.00	PWC 2B - Forced Derate - GSU Transformer transfer switch
2025-11-23	PFO	10.7	27.67	PWC 2B - Forced Derate - GSU Transformer transfer switch
2025-12-28	PMO	3.5	241.00	PWC 2 - Block SNOW - EHC Pump Replacement
2025-12-28	PMO	3.0	162.64	PWC 2 - Block SNOW - EHC Pump Replacement
2025-12-28	PMO	1.4	241.00	PWC 2 - Block SNOW - EHC Pump Replacement
2025-12-28	PMO	0.9	0.05	PWC 2 - Block SNOW - EHC Pump Replacement
2025-12-29	PMO	0.5	488.00	PWC 2 - Block SNOW - EHC Pump Replacement
2025-12-29	PMO	71.5	0.00	PWC 2 - Block SNOW - EHC Pump Replacement
2025-12-29	PMO	71.5	0.00	PWC 2 - Block SNOW - EHC Pump Replacement
2025-12-29	PMO	71.5	0.00	PWC 2 - Block SNOW - EHC Pump Replacement
2025-12-29	PMO	71.5	162.64	PWC 2 - Block SNOW - EHC Pump Replacement
2025-12-29	PMO	71.5	0.05	PWC 2 - Block SNOW - EHC Pump Replacement
2025-12-29	FMO	71.0	1211.00	PWC 2 - Block SNOW - EHC Pump Replacement
2025-12-29	PMO	71.0	162.64	PWC 2 - Block SNOW - EHC Pump Replacement

(1) FFO - FULL FORCED OUTAGE
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PMO - PARTIAL MAINTENANCE OUTAGE

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ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: West County Energy Center - PWC PWC-03				
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-13	PMO	48.0	241.00	PWC 3C - Event MOF - Fuel Oil Main B PCV Repair
2025-01-13	PMO	48.0	164.70	PWC 3C - Event MOF - Fuel Oil Main B PCV Repair
2025-01-25	PFO	32.6	241.00	PWC 3B - Forced Outage - Trip Wiring in CT 3 B ground
2025-01-25	PFO	5.7	241.00	PWC 3C - Forced Outage - Trip Wiring in CT Aux Transformer ground
2025-01-25	PFO	8.0	488.00	PWC 3ST - Forced Outage - Trip Wiring in Aux Transfer ground
2025-01-25	PFO	8.0	164.64	PWC 3B - Forced Outage - Trip Wiring in CT 3 B ground
2025-01-25	PFO	5.7	0.05	PWC 3C - Forced Outage - Trip Wiring in CT Aux Transformer ground
2025-01-25	PFO	24.6	164.64	PWC 3B - Forced Outage - Trip Wiring in CT 3 B ground
2025-01-26	PFO	25.8	241.00	PWC - 3B - OMC Event Switchyard Circuit Breaker Failure
2025-01-26	PFO	25.8	164.64	PWC - 3B - OMC Event Switchyard Circuit Breaker Failure
2025-01-31	PMO	64.0	241.00	PWC-3A-Event MOF-Repair 2C Cooler Cooling Air Leak
2025-01-31	PMO	64.0	164.64	PWC-3A-Event MOF-Repair 2C Cooler Cooling Air Leak
2025-02-02	FMO	117.0	1211.00	PWC-3C-Event MOF-Tee Replacement Connecting Relief Valve to Aux Steam
2025-02-12	PFO	1.2	241.00	PWC-3A-Force Outage-Fuel Gas heater flow control valve in bypass
2025-02-12	PFO	1.2	164.64	PWC-3A-Force Outage-Fuel Gas heater flow control valve in bypass
2025-02-12	PFO	2.9	241.00	PWC-3C-Force Outage-Blade Path Spread high
2025-02-12	PFO	2.9	164.70	PWC-3C-Force Outage-Blade Path Spread high
2025-02-12	PFO	2.2	241.00	PWC-3C-Force Outage-Blade Path Spread high
2025-02-12	PFO	2.2	164.70	PWC-3C-Force Outage-Blade Path Spread high
2025-02-12	PFO	6.0	241.00	PWC-3C-Force Outage-Blade Path Spread high
2025-02-12	PFO	6.0	164.70	PWC-3C-Force Outage-Blade Path Spread high
2025-02-14	PPO	291.3	241.00	PWC-3C-Planned Outage-M501G Turbine R1V replacement
2025-02-14	PPO	291.3	164.70	PWC-3C-Planned Outage-M501G Turbine R1V replacement
2025-03-05	PFO	0.8	241.00	PWC - Start up Failure - Liquid Fuel Testing
2025-03-05	PFO	0.8	164.70	PWC - Start up Failure - Liquid Fuel Testing
2025-03-25	PMO	132.4	241.00	PWC-3B-Event MOF-SCR Cleaning
2025-03-25	PMO	132.4	164.64	PWC-3B-Event MOF-SCR Cleaning
2025-04-21	PMO	142.1	241.00	PWC-3C-Event MOF-SCR Cleaning
2025-04-21	PMO	142.1	164.70	PWC-3C-Event MOF-SCR Cleaning
2025-04-30	PFO	0.2	96.00	PWC-3B-Force Derating-Combustor cooling steam inlet temperature low
2025-04-30	PFO	0.2	67.80	PWC-3B-Force Derating-Combustor cooling steam inlet temperature low
2025-04-30	PPO	1249.0	241.00	PWC-3A-Planned Outage- HGP-GEN Major
2025-04-30	PPO	995.9	94.84	PWC-3A-Planned Outage- HGP-GEN Major
2025-06-11	PFO	4.8	241.00	PWC-3C-Force Outage-Operator Inadvertently close HP drum FW Block Valve
2025-06-11	PFO	4.0	488.00	PWC-3ST-Force Outage-Operator Inadvertently close 3C HP Drum ABV
2025-06-11	PFO	4.0	0.00	PWC-3ST-Force Outage-Operator Inadvertently close 3C HP Drum ABV
2025-06-11	PFO	4.0	0.00	PWC-3ST-Force Outage-Operator Inadvertently close 3C HP Drum ABV
2025-06-11	PFO	4.0	0.00	PWC-3ST-Force Outage-Operator Inadvertently close 3C HP Drum ABV
2025-06-11	PPO	4.0	94.84	PWC-3A-Planned Outage- HGP-GEN Major
2025-06-11	PFO	4.0	67.84	PWC-3C-Force Outage-Operator Inadvertently close HP drum FW Block Valve
2025-06-11	PPO	249.0	94.84	PWC-3A-Planned Outage- HGP-GEN Major
2025-06-11	PFO	0.8	67.84	PWC-3C-Force Outage-Operator Inadvertently close HP drum FW Block Valve

2025-06-19	PFO	4.2	241.00	PWC-3B-Force Outage- Unintentional operation of the HP FW block valve
2025-06-19	PFO	4.2	67.79	PWC-3B-Force Outage- Unintentional operation of the HP FW block valve
2025-06-22	PPO	141.6	241.00	PWC-3A-Planned Outage Extension- HGP-GEN Major
2025-06-22	PPO	141.6	162.64	PWC-3A-Planned Outage Extension- HGP-GEN Major
2025-06-27	PPO	0.0	241.00	PWC-3A-Planned Outage- HGP-GEN Major
2025-06-27	PPO	0.0	162.64	PWC-3A-Planned Outage- HGP-GEN Major
2025-06-27	PPO	11.0	241.00	PWC-3A-Planned Outage Extension- HGP-GEN Major
2025-06-27	PPO	11.0	162.64	PWC-3A-Planned Outage Extension- HGP-GEN Major
2025-06-29	PPO	0.0	241.00	PWC-3A-Planned Outage- HGP-GEN Major
2025-06-29	PPO	0.0	162.64	PWC-3A-Planned Outage- HGP-GEN Major
2025-06-29	PPO	14.1	241.00	PWC-3A-Planned Outage Extension- HGP-GEN Major
2025-06-29	PPO	14.1	162.64	PWC-3A-Planned Outage Extension- HGP-GEN Major
2025-07-04	PFO	0.1	130.00	PWC-3B-Force Derating- Combustor cooling steam inlet temperature low
2025-07-04	PFO	0.1	87.75	PWC-3B-Force Derating- Combustor cooling steam inlet temperature low
2025-07-10	PFO	0.3	130.00	PWC-3B-Force Derating- Combustor cooling steam inlet temperature low
2025-07-10	PFO	0.3	87.75	PWC-3B-Force Derating- Combustor cooling steam inlet temperature low
2025-07-14	PFO	0.1	138.00	PWC-3B-Force Derating- Combustor cooling steam inlet temperature low
2025-07-14	PFO	0.1	93.14	PWC-3B-Force Derating- Combustor cooling steam inlet temperature low
2025-08-15	PFO	0.5	241.00	PWC 3B Startup Failure - Combustor Differential Pressure.
2025-08-15	PFO	0.5	162.64	PWC 3B Startup Failure - Combustor Differential Pressure.
2025-09-09	PMO	122.9	241.00	PWC - 3B - Event MOF- IP Steam Leak
2025-09-09	PMO	122.9	162.64	PWC - 3B - Event MOF- IP Steam Leak
2025-09-14	PFO	8.9	241.00	PWC 3C - Startup Failure - Inlet Guide Vane Servo
2025-09-14	PFO	8.9	0.05	PWC 3C - Startup Failure - Inlet Guide Vane Servo
2025-09-15	PFO	0.1	61.00	PWC 3B - Runback to 180 MW - HP Drum Level
2025-09-15	PFO	0.1	44.00	PWC 3B - Runback to 180 MW - HP Drum Level
2025-10-13	PFO	4.6	241.00	PWC 3A Forced Outage - Power Station feedback.
2025-10-13	PFO	4.6	162.64	PWC 3A Forced Outage - Power Station feedback.
2025-11-12	PFO	3.2	240.00	PWC 3A - Forced Outage - Low Cooling Steam Combustor Outlet Pressure
2025-11-12	PFO	3.2	161.99	PWC 3A - Forced Outage - Low Cooling Steam Combustor Outlet Pressure
2025-11-13	PMO	2.2	241.00	PWC 3 - Block SNOW - 3A LP Blending 3B MS Blending TroubleshootRepair.
2025-11-13	PMO	2.1	162.70	PWC 3 - Block SNOW - 3A LP Blending 3B MS Blending TroubleshootRepair.
2025-11-13	PMO	1.3	241.00	PWC 3 - Block SNOW - 3A LP Blending 3B MS Blending TroubleshootRepair.
2025-11-13	PMO	49.1	162.64	PWC 3 - Block SNOW - 3A LP Blending 3B MS Blending TroubleshootRepair.
2025-11-14	PMO	0.1	488.00	PWC 3 - Block SNOW - 3A LP Blending 3B MS Blending TroubleshootRepair
2025-11-14	PMO	51.7	0.00	PWC 3 - Block SNOW - 3A LP Blending 3B MS Blending TroubleshootRepair
2025-11-14	PMO	51.7	0.00	PWC 3 - Block SNOW - 3A LP Blending 3B MS Blending TroubleshootRepair
2025-11-14	PMO	51.7	0.00	PWC 3 - Block SNOW - 3A LP Blending 3B MS Blending TroubleshootRepair
2025-11-14	PMO	48.0	162.70	PWC 3 - Block SNOW - 3A LP Blending 3B MS Blending TroubleshootRepair.
2025-11-14	FMO	47.8	1211.00	PWC 3 - Block SNOW - 3A LP Blending 3B MS Blending TroubleshootRepair.

2025-11-14	PMO	49.2	162.64	PWC 3 - Block SNOW - 3A LP Blending 3B MS Blending TroubleshootRepair.
2025-11-16	PMO	1.3	241.00	PWC 3 - Block SNOW - 3A LP Blending 3B MS Blending TroubleshootRepair.
2025-11-16	PMO	3.7	488.00	PWC 3 - Block SNOW - 3A LP Blending 3B MS Blending TroubleshootRepair
2025-11-16	PFO	2.3	240.00	PWC 3B - Forced Outage - High Blade Path Temp. Variation
2025-11-16	PFO	2.3	270.65	PWC 3B - Forced Outage - High Blade Path Temp. Variation
2025-11-25	PFO	3.9	241.00	PWC 3A - Force Outage - Thermocouple Failure
2025-11-25	PFO	3.9	162.64	PWC 3A - Force Outage - Thermocouple Failure
2025-12-11	PFO	0.1	147.00	PWC 3B - Runback to 94 MW - Low Combustor Cooling Steam Inlet Temp
2025-12-11	PFO	0.1	63.00	PWC 3B - Runback to 94 MW - Low Combustor Cooling Steam Inlet Temp
2025-12-26	PFO	1.6	241.00	PWC 3C - Startup Failure - TCA Bypass Valve
2025-12-26	PFO	1.6	162.70	PWC 3C - Startup Failure - TCA Bypass Valve

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 PPO - PARTIAL PLANNED OUTAGE
 PMO - PARTIAL MAINTENANCE OUTAGE
 PO - PLANNED OUTAGE
 PFO - PARTIAL FORCED OUTAGE
 FMO - FULL MAINTENANCE OUTAGE

FILED:
 SUSPENDED:
 EFFECTIVE:
 DOCKET NO:
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA
COMPANY: FLORIDA POWER AND LIGHT
FROM: Jan-2025 TO: Dec-2025

PLANT/UNIT: Turkey Point - TP5		TP5-05		
DATE	OUTAGE TYPE(1)	HOURS	(MW) AFFECTED	DESCRIPTION
2025-01-28	PMO	76.0	192.00	5B MO Event Lube Oil Pump2 Replacement
2025-01-28	PMO	76.0	368.00	5B MO Event Lube Oil Pump2 Replacement
2025-01-28	PMO	73.6	192.00	5C MO Event IP drum level ovh
2025-01-28	PMO	73.6	368.00	5C MO Event IP drum level ovh
2025-02-10	PMO	50.4	192.00	PTF 5B MO LO Pump 1 Replacement
2025-02-10	PMO	50.4	368.00	PTF 5B MO LO Pump 1 Replacement
2025-02-14	PFO	0.8	190.00	PTF 5A Start-up Failure due to a defective Haz Gas Sensor
2025-02-14	PFO	0.8	111.75	PTF 5A Start-up Failure due to a defective Haz Gas Sensor
2025-04-08	PPO	3.4	190.00	5A PLANNED OUTAGE
2025-04-08	PPO	1.6	192.00	5C PLANNED OUTAGE
2025-04-08	PPO	1.0	367.25	5C PLANNED OUTAGE
2025-04-08	PPO	0.5	495.00	5ST PLANNED OUTAGE
2025-04-08	PPO	727.3	367.25	5C PLANNED OUTAGE
2025-04-08	PPO	0.4	192.00	5B PLANNED OUTAGE
2025-04-08	PO	534.8	1261.00	5D PLANNED OUTAGE
2025-04-08	PPO	726.8	367.25	5D PLANNED OUTAGE
2025-05-01	PO	192.0	1266.00	5B PLANNED OUTAGE
2025-05-09	PO	102.9	1266.00	5C PANNED OUTAGE
2025-05-09	PPO	105.5	308.00	5C PANNED OUTAGE
2025-05-13	PPO	32.3	192.00	5D PLANNED OUTAGE
2025-05-13	PPO	2.5	192.00	5C PANNED OUTAGE
2025-05-13	PPO	54.0	192.00	5A PLANNED OUATGE
2025-05-13	PPO	28.6	498.00	5ST PLANNED OUTAGE
2025-05-18	PFO	91.3	498.00	5ST EHC System Fire
2025-05-19	PFO	63.3	192.00	5B EFOR CT Exciter Trip
2025-05-19	PFO	63.3	306.00	5B EFOR CT Exciter Trip
2025-06-10	PMO	24.5	192.00	5C Snow
2025-06-10	PMO	24.5	307.00	5C Snow
2025-07-05	PFO	0.8	192.00	PTF 5A FCC Tripped The Unit
2025-07-05	PFO	0.8	306.00	PTF 5A FCC Tripped The Unit
2025-07-20	PFO	1.5	192.00	5B EFOR
2025-07-20	PFO	1.5	374.00	5B EFOR
2025-07-31	PFO	0.5	75.00	5D Partial EFOR False start drain valve open
2025-07-31	PFO	0.5	60.33	5D Partial EFOR False start drain valve open
2025-08-13	PFO	0.6	75.00	PTF 5D MISSED RFC
2025-08-13	PFO	0.6	48.62	PTF 5D MISSED RFC
2025-08-14	PFO	0.2	79.00	PTF 5A MISSE RFC
2025-08-14	PFO	0.2	51.23	PTF 5A MISSE RFC
2025-08-28	PMO	34.2	192.00	5D Snow bearing tunnel fan motor.
2025-08-28	PMO	34.2	374.00	5D Snow bearing tunnel fan motor.
2025-08-30	PMO	67.4	192.00	5A Snow
2025-08-30	PMO	67.4	373.00	5A Snow
2025-09-02	PMO	24.8	192.00	5D Snow
2025-09-02	PMO	24.8	371.00	5D Snow
2025-09-11	PMO	73.9	192.00	5D SNOW
2025-09-11	PMO	73.9	371.00	5D SNOW
2025-09-15	PFO	3.5	192.00	5D EFOR SD Per System Operations Due To 5D GSU Group IV Alarm127
2025-09-15	PFO	3.5	46.05	5D EFOR SD Per System Operations Due To 5D GSU Group IV Alarm127
2025-09-15	PFO	11.4	192.00	5C EFOR
2025-09-16	PMO	18.3	192.00	5D Snow
2025-09-16	PMO	18.3	371.00	5D Snow
2025-09-17	PMO	36.5	192.00	5C SNOW
2025-09-17	PMO	36.5	371.00	5C SNOW
2025-10-09	PFO	2.2	192.00	5D EFOR
2025-10-09	PFO	2.2	371.00	5D EFOR
2025-10-09	PMO	23.3	192.00	5D SNOW
2025-10-09	PMO	23.3	371.00	5D SNOW
2025-10-29	PFO	3.6	192.00	5C EFOR
2025-10-29	PFO	3.6	374.00	5C EFOR
2025-10-30	PFO	4.0	192.00	5B EFOR
2025-10-30	PFO	4.0	374.00	5B EFOR
2025-11-10	PFO	0.4	192.00	5B EFOR
2025-11-10	PFO	0.4	371.00	5B EFOR
2025-11-10	PFO	0.2	192.00	5C EFOR
2025-11-10	PFO	0.2	3.00	5C EFOR
2025-11-10	FFO	2.0	1266.00	5D EFOR
2025-11-10	PFO	2.0	68.00	5ST EFOR
2025-11-10	PFO	2.0	65.00	5ST EFOR
2025-11-10	PFO	2.0	65.00	5ST EFOR
2025-11-10	PFO	2.0	68.00	5ST EFOR
2025-11-10	PFO	2.0	374.00	5A EFOR
2025-11-10	PFO	2.0	371.00	5B EFOR
2025-11-10	PFO	2.0	3.00	5C EFOR
2025-11-10	PFO	2.0	371.00	5D EFOR
2025-11-12	PMO	50.3	192.00	5B SNOW
2025-11-12	PMO	50.3	374.00	5B SNOW
2025-11-12	PMO	25.7	192.00	5D SNOW
2025-11-12	PMO	25.7	374.00	5D SNOW

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