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January 20, 2026

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of December 2025. Also included are year-to-date Schedules A4, A4.1, A6, A7, A8 and A9.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments
cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE
Docket No. 20260001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic delivery on this 20th day of January 2026 to the following:

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By: *s/ Maria Jose Moncada*
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: December 2025

Line No.		(1) Dollars Actual	(2) Dollars Estimated	(3) Dollars Diff	(4) Dollars Diff %	(5) MWh Actual	(6) MWh Estimated	(7) MWh Diff	(8) MWh Diff %	(9) Cents/kWh Actual	(10) Cents/kWh Estimated	(11) Cents/kWh Diff	(12) Cents/kWh Diff %
1	**Total Cost of Generated Power**												
2	Net Cost of System Net Generation (Sch. 3)	300,638,869	311,869,122	(11,230,253)	(3.6%)	10,500,984	10,797,452	(296,468)	(2.7%)	2.8630	5.1220	(2.2590)	(44.1%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(7,756,850)	(5,566,156)	(2,190,694)	39.4%	(197,856)	(157,249)	(40,607)	25.8%	3.9205	6.8455	(2.9251)	(42.7%)
4	Lease Costs (Sch. 2)	10,587,676	2,744,687	7,842,989	285.8%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(143,095)	50,343	(193,437)	(384.2%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		303,326,600	309,097,995	(5,771,395)	(1.9%)	10,303,129	10,640,203	(337,075)	(3.2%)	2.9440	5.1092	(2.1652)	(42.4%)
7	**Total Cost of Purchased Power**												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	8,701,112	10,630,321	(1,929,209)	(18.1%)	328,816	271,933	56,883	20.9%	2.6462	6.9460	(4.2998)	(61.9%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,790,066	1,870,361	(80,295)	(4.3%)	40,887	37,066	3,821	10.3%	4.3780	9.5689	(5.1909)	(54.2%)
10	Energy Cost of Economy Purchases (Sch. 9)	31,814	0	31,814	N/A	400	0	400	N/A	7.9535	15.0743	(7.1208)	(47.2%)
11		10,522,992	12,500,682	(1,977,690)	(15.8%)	370,103	308,999	61,105	19.8%	2.8433	7.7587	(4.9155)	(63.4%)
12	**TOTAL AVAILABLE**	313,849,592	321,598,677	(7,749,085)	(2.4%)	10,673,232	10,949,202	(275,970)	(2.5%)	2.9405	5.1879	(2.2474)	(43.3%)
13													
14	**Total Fuel Cost and Gains of Power Sales**												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(9,528,532)	(9,975,047)	446,515	(4.5%)	(303,748)	(313,100)	9,352	(3.0%)	3.1370	5.6060	(2.4690)	(44.0%)
16	Gains from Off-System Sales (Sch. 6)	(5,369,498)	(3,576,205)	(1,793,293)	50.1%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(211,857)	(304,820)	92,963	(30.5%)	(55,532)	(54,190)	(1,342)	2.5%	0.3815	0.5493	(0.1678)	(30.5%)
18		(15,109,887)	(13,856,072)	(1,253,815)	9.0%	(359,280)	(367,290)	8,010	(2.2%)	4.2056	7.9027	(3.6971)	(46.8%)
19	**Total Incremental Optimization Costs** [1]												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	201,875	161,989	39,886	24.6%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	145,799	150,288	(4,489)	(3.0%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(192)	0	(192)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Gains from Natural Gas and RECs) (Sch. 2)	(14,578,351)	(8,585,972)	(5,992,379)	69.8%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24		(14,230,869)	(8,273,694)	(5,957,175)	72.0%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25	Total Fuel Costs & Net Power Transactions	284,508,836	299,468,911	(14,960,075)	(5.0%)	10,313,952	10,581,912	(267,960)	(2.5%)	2.7585	5.0009	(2.2424)	(44.8%)
26													
27	**Average Factor Calculation**												
28	Net Unbilled Sales [2]	8,909,773	(6,263,209)	15,172,983	(242.3%)	322,995	(257,657)	580,652	(225.4%)	0.0948	(0.0644)	0.1592	(247.2%)
29	T & D Losses [2]	15,740,446	11,813,678	3,926,769	33.2%	570,619	485,989	84,630	17.4%	0.1675	0.1215	0.0460	37.8%
30	Company Use [2]	570,245	257,233	313,012	121.7%	20,672	10,582	10,090	95.4%	0.0061	0.0026	0.0034	129.3%
31	System Sales	284,508,836	299,468,911	(14,960,075)	(5.0%)	9,399,665	9,723,262	(323,597)	(3.3%)	3.0268	3.0799	(0.0531)	(1.7%)
32	Wholesale Sales (excluding Stratified Sales)	13,015,852	19,087,370	(6,071,517)	(31.8%)	430,021	619,736	(189,715)	(30.6%)	3.0268	3.0799	(0.0531)	(1.7%)
33	Jurisdictional Sales	271,492,984	280,381,541	(8,888,557)	(3.2%)	8,969,644	9,103,526	(133,882)	(1.5%)	3.0268	3.0799	(0.0531)	(1.7%)
34	Jurisdictional Line Loss Multiplier									1.00182	1.00182		
35	Jurisdictional Sales Adjusted for Line Losses	271,986,069	280,890,771	(8,904,702)	(3.2%)	8,969,644	9,103,526	(133,882)	(1.5%)	3.0323	3.0855	(0.0532)	(1.7%)
36	True-Up	1,585,870	1,585,870	0	N/A	8,969,644	9,103,526	(133,882)	(1.5%)	0.0177	0.0174	0.0003	1.5%
37	TOTAL JURISDICTIONAL FUEL COST	273,571,939	282,476,642	(8,904,702)	(3.2%)	8,969,644	9,103,526	(133,882)	(1.5%)	3.0500	3.1029	(0.0530)	(1.7%)
38	GPIF [3]	928,827	928,827	0	N/A	8,969,644	9,103,526	(133,882)	(1.5%)	0.0104	0.0102	0.0002	1.5%
39	Asset Optimization - Company Portion [3]	3,662,546	3,662,546	0	N/A	8,969,644	9,103,526	(133,882)	(1.5%)	0.0408	0.0402	0.0006	1.5%
40	SolarTogether (ST) Credit	19,538,555	16,937,925	2,600,629	15.4%	8,969,644	9,103,526	(133,882)	(1.5%)	0.2178	0.1861	0.0318	17.1%
41	Fuel Factor after adjustments									3.3190	2.8099	0.5091	18.1%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.319	2.810	0.5090	18.1%
43													

44 [1] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

45 [2] For Informational Purposes Only

46 [3] Per Order No. PSC-2024-0481-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: December 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A1.1	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	**Total Cost of Generated Power**												
2	Net Cost of System Net Generation (Sch. 3)	3,744,438,663	3,773,219,417	(28,780,754)	(0.8%)	145,888,744	146,488,478	(599,733)	(0.4%)	2.5666	2.5758	(0.0091)	(0.4%)
3	Fuel Cost of Stratified Sales (Sch. 2)	(92,448,953)	(85,728,098)	(6,720,855)	7.8%	(2,850,099)	(2,494,340)	(355,759)	14.3%	3.2437	3.4369	(0.1932)	(5.6%)
4	Lease Costs (Sch. 2)	11,665,674	9,923,443	1,742,231	17.6%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(705,648)	10,178	(715,826)	(7,033.0%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
6		3,662,949,735	3,697,424,940	(34,475,204)	(0.93%)	143,038,645	143,994,137	(955,492)	(0.66%)	2.5608	2.5678	(0.0069)	(0.27%)
7	**Total Cost of Purchased Power**									0.0000	0.0000	0.0000	
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	119,865,712	126,912,347	(7,046,634)	(5.6%)	3,657,752	3,676,826	(19,074)	(0.5%)	3.2770	3.4517	(0.1747)	(5.1%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	25,406,518	25,746,581	(340,063)	(1.3%)	544,035	538,271	5,763	1.1%	4.6700	4.7832	(0.1132)	(2.4%)
10	Energy Cost of Economy Purchases (Sch. 9)	20,445,133	21,037,534	(592,401)	(2.8%)	200,620	231,991	(31,371)	(13.5%)	10.1910	9.0683	1.1227	12.4%
11		165,717,363	173,696,461	(7,979,098)	(4.59%)	4,402,407	4,447,088	(44,681)	(1.00%)	3.7642	3.9058	(0.1416)	(3.63%)
12	**TOTAL AVAILABLE**	3,828,667,099	3,871,121,401	(42,454,302)	(1.0967%)	147,441,052	148,441,226	(1,000,174)	(0.6738%)	2.5967	2.6078	(0.0111)	(0.4258%)
13													
14	**Total Fuel Cost and Gains of Power Sales**												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(90,951,716)	(101,649,042)	10,697,325	(10.5%)	(3,110,821)	(3,694,033)	583,212	(15.8%)	2.9237	2.7517	0.1720	6.3%
16	Gains from Off-System Sales (Sch. 6)	(62,363,793)	(56,802,176)	(5,561,618)	9.8%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(2,856,293)	(1,158,516)	(1,697,777)	146.5%	(567,285)	(210,916)	(356,369)	169.0%	0.5035	0.5493	(0.0458)	(8.3%)
18		(156,171,803)	(159,609,733)	3,437,931	(2.15%)	(3,678,106)	(3,904,949)	226,843	(5.81%)	4.2460	4.0874	0.1586	3.88%
19	**Total Incremental Optimization Costs**												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	1,523,230	1,609,246	(86,016)	(5.3%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,477,066	1,576,290	(99,224)	(6.3%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(96,298)	(111,356)	15,058	(13.5%)	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
23	Optimization Credits (Sch. 2)	(94,516,790)	(85,062,806)	(9,453,983)	11.1%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
24		(91,612,791)	(81,988,626)	(9,624,165)	11.74%	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
25	Total Fuel Costs & Net Power Transactions	3,580,882,505	3,629,523,042	(48,640,536)	(1.34%)	143,762,946	144,536,277	(773,331)	(0.54%)	2.4908	2.5112	(0.0203)	(0.81%)
26													
27	**Average Factor Calculation**												
28	Net Unbilled Sales	17,636,491	(132,893,266)	150,529,758	(113.3%)	521,821	(2,839,262)	3,361,083	(118.4%)	0.0130	(0.0975)	0.1105	(113.3%)
29	T & D Losses	180,742,095	68,263,253	112,478,842	164.8%	7,225,834	7,035,519	190,315	2.7%	0.1331	0.0501	0.0831	165.9%
30	Company Use	6,627,279	1,486,375	5,140,904	345.9%	265,722	214,477	51,244	23.9%	0.0049	0.0011	0.0038	347.8%
31	System Sales	3,580,882,505	3,629,523,042	(48,640,536)	(1.3%)	135,749,569	136,352,124	(602,555)	(0.4%)	2.6379	2.6619	(0.0240)	(0.9%)
32	Wholesale Sales (excluding Stratified Sales)	166,378,544	192,377,425	(25,998,881)	(13.5%)	6,307,329	7,227,136	(919,807)	(12.7%)	2.6379	2.6619	(0.0240)	(0.9%)
33	Jurisdictional Sales	3,414,503,962	3,437,145,617	(22,641,655)	(0.7%)	129,442,240	129,124,988	317,252	0.2%	2.6379	2.6619	(0.0240)	(0.9%)
34	Jurisdictional Line Loss Multiplier												
35	Jurisdictional Sales Adjusted for Line Losses	3,420,705,384	3,443,388,177	(22,682,793)	(0.7%)	129,442,240	129,124,988	317,252	0.2%	2.6427	2.6667	(0.0241)	(0.9%)
36	True-Up	19,030,441	19,030,441	0	N/A	129,442,240	129,124,988	317,252	0.2%	0.0147	0.0147	(0.0000)	(0.2%)
37	TOTAL JURISDICTIONAL FUEL COST	3,439,735,825	3,462,418,618	(22,682,793)	(0.7%)	129,442,240	129,124,988	317,252	0.2%	2.6574	2.6814	(0.0241)	(0.9%)
38	GPIF	11,145,919	11,145,919	0	N/A	129,442,240	129,124,988	317,252	0.2%	0.0086	0.0086	(0.0000)	(0.2%)
39	Asset Optimization - Company Portion	43,950,552	43,950,552	0	N/A	129,442,240	129,124,988	317,252	0.2%	0.0340	0.0340	(0.0001)	(0.2%)
40	SolarTogether (ST) Credit	243,476,241	241,233,301	2,242,940	0.9%	129,442,240	129,124,988	317,252	0.2%	0.1881	0.1868	0.0013	0.7%
41	Fuel Factor after adjustments									2.8884	1.2528	1.6357	130.6%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.8880	1.2530	1.6350	130.5%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: December 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	**Fuel Costs & Net Power Transactions**								
2	Fuel Cost of System Net Generation (Sch. 3)	300,638,869	311,869,122	(11,230,253)	(3.60%)	3,744,438,663	3,773,219,417	(28,780,754)	(0.76%)
3	Lease Costs	10,587,676	2,744,687	7,842,989	285.75%	11,665,674	9,923,443	1,742,231	17.56%
4	Fuel Cost of Stratified Sales	(7,756,850)	(5,566,156)	(2,190,694)	39.36%	(92,448,953)	(85,728,098)	(6,720,855)	7.84%
5	Fuel Cost of Power Sold (Sch. 6)	(9,740,389)	(10,279,867)	539,478	(5.25%)	(93,808,010)	(102,807,558)	8,999,548	(8.75%)
6	Gains from Off-System Sales (Sch. 6) [4]	(5,368,287)	(3,576,205)	(1,792,082)	50.11%	(62,363,792)	(56,802,176)	(5,561,617)	9.79%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	8,701,112	10,630,321	(1,929,209)	(18.15%)	119,865,711	126,912,347	(7,046,635)	(5.55%)
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,790,066	1,870,361	(80,295)	(4.29%)	25,406,518	25,746,581	(340,063)	(1.32%)
9	Energy Cost to Economy Purchases (Sch. 9)	31,814	0	31,814	0%	20,445,132	21,037,534	(592,401)	(2.82%)
10		298,884,011	307,692,262	(8,808,251)	(2.86%)	3,673,200,943	3,711,501,490	(38,300,546)	(1.03%)
11	**Optimization Activities** [1]								
12	Incremental Personnel, Software, and Hardware Costs	201,875	161,989	39,886	24.62%	1,523,230	1,609,246	(86,016)	(5.35%)
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	145,799	150,288	(4,489)	(2.99%)	1,477,066	1,576,290	(99,224)	(6.29%)
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(192)	0	(192)	0%	(96,298)	(111,356)	15,058	(13.52%)
15	Optimization Credits	(14,578,351)	(8,585,972)	(5,992,379)	69.79%	(94,516,790)	(85,062,806)	(9,453,983)	11.11%
16		(14,230,869)	(8,273,694)	(5,957,175)	72.00%	(91,612,791)	(81,988,626)	(9,624,165)	11.74%
17	**Adjustments to Fuel Cost**								
18	Energy Imbalance Fuel Revenues	(190,086)	0	(190,086)	0%	(2,008,997)	(1,118,105)	(890,892)	79.68%
19	Inventory Adjustments	(14,953)	0	(14,953)	0%	661,438	493,763	167,674	33.96%
20	Other O&M Expense	61,945	50,343	11,602	23.05%	641,911	634,520	7,391	1.16%
21		(143,095)	50,343	(193,437)	(384.24%)	(705,648)	10,178	(715,826)	(7,033.03%)
22	**Adjusted Total Fuel Costs & Net Power Transactions**	284,510,048	299,468,911	(14,958,863)	(5.00%)	3,580,882,504	3,629,523,042	(48,640,537)	(1.34%)
23									
24	**kWh Sales**								
25	Retail kWH Sales	8,969,644,445	9,103,526,443	(133,881,998)	(1.47%)	129,442,240,176	129,124,988,404	317,251,772	0.25%
26	Sale for Resale	430,020,690	619,735,684	(189,714,994)	(30.61%)	6,307,328,770	7,227,135,835	(919,807,065)	(12.73%)
27		9,399,665,135	9,723,262,127	(323,596,992)	(3.33%)	135,749,568,946	136,352,124,239	(602,555,293)	(0.44%)
28	Retail % of Total KwH Sales	95.425149%	93.626258%	1.798891%	1.92%	95.353703%	94.699653%	0.654050%	0.69%
29									
30	**Revenues Applicable to Period**								
31	Jurisdictional Fuel Revenues	239,039,315	246,705,567	(7,666,251)	(3.11%)	3,521,492,049	3,502,734,133	18,757,916	0.54%
32	Prior Period True-Up (Collected)/Refunded This Period	(1,585,870)	(1,585,870)	(0)	0.00%	(19,030,441)	(19,030,441)	(0)	0.00%
33	GPIF [2]	(928,827)	(928,827)	0	0%	(11,145,919)	(11,145,919)	0	0%
34	Asset Optimization [2]	(3,662,546)	(3,662,546)	0	(0.00%)	(43,950,552)	(43,950,552)	0	(0.00%)
35	SolarTogether (ST) Credit	(19,538,555)	(16,937,925)	(2,600,629)	15.35%	(243,476,241)	(241,233,301)	(2,242,940)	0.93%
36		213,323,518	223,590,399	(10,266,881)	(4.59%)	3,203,888,896	3,187,373,920	16,514,976	0.52%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: December 2025

Line No.		(1) Current Month Actual	(2) Current Month Estimated	(3) Current Month Diff	(4) Current Month Diff %	(5) Year to Date Actual	(6) Year to Date Estimated	(7) Year to Date Diff	(8) Year to Date Diff %
37	**True-Up Calculation**								
38	Adjusted Total Fuel Costs & Net Power Transactions	284,510,048	299,468,911	(14,958,863)	(5.00%)	3,580,882,504	3,629,523,042	(48,640,537)	(1.34%)
39	Jurisdictional Sales % of Total kWh Sales	95.425150%	93.626260%	1.798890%	1.92%	95.353700%	94.699650%	0.654050%	0.69%
40	Retail Total Fuel Costs & Net Power Transactions [3]	271,987,227	280,890,771	(8,903,544)	(3.17%)	3,421,267,049	3,445,258,787	(23,991,738)	(0.70%)
41	True-Up Provision for the Month-Over/(Under) Recovery	(58,663,709)	(57,300,373)	(1,363,337)	2.38%	(217,378,152)	(257,884,857)	40,506,704	(15.71%)
42	Interest Provision for the Month	(211,878)	(392,429)	180,551	(46.01%)	(1,671,354)	(2,319,738)	648,384	(27.95%)
43	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(161,759,790)	(204,097,664)	42,337,874	(20.74%)	(19,030,441)	(19,030,441)	0	0%
44	Deferred True-Up Beginning of Period - Over/(Under) Recovery	122,946,897	122,946,897	0	0.00%	122,946,897	122,946,897	0	0.00%
45	Prior Period True-Up Collected/(Refunded) This Period	1,585,870	1,585,870	0	0.00%	19,030,441	19,030,441	0	0.00%
46	End of Period Net True-Up Amount Over/(Under) Recovery	(96,102,610)	(137,257,698)	41,155,088	(29.98%)	(96,102,610)	(137,257,698)	41,155,088	(29.98%)
47									
48	**Interest Provision**								
49	Beginning True-Up Amount	(38,812,893)							
50	Ending True-Up Amount Before Interest	(95,890,732)							
51	Total of Beginning & Ending True-Up Amount	(134,703,625)							
52	Average True-Up Amount	(67,351,813)							
53	Interest Rate - First Day Reporting Business Month	3.89000%							
54	Interest Rate - First Day Subsequence Month	3.66000%							
55	Total Interest Rate - First Day Current and Subsequent Month	7.55000%							
56	Average Interest Rate	3.77500%							
57	Monthly Average Interest Rate	0.31458%							
58	Interest Provision	(211,878)							
59									
60									

61 [1] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

62 [2] Per Order No. PSC-2024-0481-FOF-EI

63 [3] Line 24 x Line 30 x 1.00182

64 [4] Includes prior period correction from November

SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE PERIOD OF: December 2025

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff $	Diff %	Actual	Estimated	Diff $	Diff %
1	**Fuel Cost of System Net Generation ($)**								
2	Heavy Oil	0	0	0	N/A	664,590	150,770	513,820	340.8%
3	Light Oil [1]	496,319	19,639	476,680	2,427.2%	9,959,843	6,913,016	3,046,827	44.1%
4	Coal	1,658,939	1,604,855	54,084	3.4%	17,793,216	26,989,711	(9,196,495)	(34.1%)
5	Gas [2]	284,106,771	296,145,051	(12,038,280)	(4.1%)	3,562,462,544	3,581,548,288	(19,085,745)	(0.5%)
6	Nuclear	14,376,840	14,099,577	277,263	2.0%	153,558,470	157,617,630	(4,059,161)	(2.6%)
7		300,638,869	311,869,122	(11,230,253)	(3.6%)	3,744,438,663	3,773,219,417	(28,780,754)	(0.8%)
8	**System Net Generation (MWh)**								
9	Heavy Oil	(2,563)	0	(2,563)	N/A	(13,448)	(9,458)	(3,989)	42.2%
10	Light Oil	(1,021)	64	(1,085)	(1,696.0%)	56,385	41,543	14,842	35.7%
11	Coal	34,460	45,537	(11,077)	(24.3%)	479,209	508,367	(29,157)	(5.7%)
12	Gas	6,679,861	7,050,845	(370,984)	(5.3%)	99,437,466	99,803,567	(366,101)	(0.4%)
13	Nuclear	2,681,350	2,602,762	78,588	3.0%	29,383,662	29,345,960	37,702	0.1%
14	Solar	1,105,309	1,098,244	7,065	0.6%	16,503,609	16,769,044	(265,434)	(1.6%)
15	Hydrogen	3,589	0	3,589	N/A	41,861	29,456	12,405	42.1%
16		10,500,984	10,797,452	(296,468)	(2.7%)	145,888,744	146,488,478	(599,733)	(0.4%)
17	**Units of Fuel Burned (Unit)** [3]								
18	Heavy Oil	0	0	0	N/A	8,853	2,009	6,844	340.7%
19	Light Oil [1]	3,339	169	3,170	1,876.3%	90,668	63,497	27,171	42.8%
20	Coal	(29,182)	29,606	(58,788)	(198.6%)	488,596	518,144	(29,547)	(5.7%)
21	Gas [2]	45,731,192	46,683,893	(952,701)	(2.0%)	691,607,333	679,554,230	12,053,102	1.8%
22	Nuclear	28,735,403	27,050,453	1,684,950	6.2%	317,513,799	313,204,219	4,309,580	1.4%
23	Hydrogen	22,677	0	22,677	N/A	265,151	186,819	78,332	41.9%
24									
25	**BTU Burned (MMBTU)**								
26	Heavy Oil	0	0	0	N/A	56,031	12,715	43,316	340.7%
27	Light Oil	19,420	985	18,435	1,871.5%	522,250	366,847	155,402	42.4%
28	Coal	485,649	503,306	(17,657)	(3.5%)	5,313,028	8,170,904	(2,857,876)	(35.0%)
29	Gas	46,882,129	47,836,985	(954,856)	(2.0%)	706,157,438	696,420,531	9,736,907	1.4%
30	Nuclear	28,735,403	27,050,453	1,684,950	6.2%	317,513,799	313,204,219	4,309,580	1.4%
31		76,122,601	75,391,729	730,872	1.0%	1,029,562,545	1,018,175,216	11,387,329	1.1%
32	**Generation Mix %**								
33	Heavy Oil	(0.02%)	0%	(0.02%)	N/A	(0.01%)	(0.01%)	(0.00%)	42.8%
34	Light Oil	(0.01%)	0.00%	(0.01%)	(1,741.0%)	0.04%	0.03%	0.01%	36.3%
35	Coal	0.33%	0.42%	(0.09%)	(22.2%)	0.33%	0.35%	(0.02%)	(5.3%)
36	Gas	63.61%	65.30%	(1.69%)	(2.6%)	68.16%	68.13%	0.03%	0.0%
37	Nuclear	25.53%	24.11%	1.43%	5.9%	20.14%	20.03%	0.11%	0.5%
38	Solar	10.53%	10.17%	0.35%	3.5%	11.31%	11.45%	(0.13%)	(1.2%)
39	Hydrogen	0.03%	0%	0.03%	N/A	0.03%	0.02%	0.01%	42.7%
40		100.00%	100.00%		N/A	100.00%	100.00%		N/A
41	**Fuel Cost per Unit ($/Unit)**								
42	Heavy Oil	0	0	0	N/A	75.0694	75.0474	0.0221	0.0%
43	Light Oil [1]	148.6430	116.2426	32.4004	27.9%	109.8496	108.8710	0.9786	0.9%
44	Coal	(56.8476)	54.2066	(111.0542)	(204.9%)	36.4170	52.0892	(15.6722)	(30.1%)
45	Gas [2]	6.2125	6.3436	(0.1311)	(2.1%)	5.1510	5.2704	(0.1194)	(2.3%)
46	Nuclear	0.5003	0.5212	(0.0209)	(4.0%)	0.4836	0.5032	(0.0196)	(3.9%)
47	**Fuel Cost per MMBTU ($/MMBTU)**								
48	Heavy Oil	0	0	0	N/A	11.8612	11.8577	0.0035	0.0%
49	Light Oil [1]	25.5574	19.9383	5.6192	28.2%	19.0710	18.8444	0.2266	1.2%
50	Coal	3.4159	3.1886	0.2273	7.1%	3.3490	3.3031	0.0458	1.4%
51	Gas [2]	6.0600	6.1907	(0.1307)	(2.1%)	5.0449	5.1428	(0.0979)	(1.9%)
52	Nuclear	0.5003	0.5212	(0.0209)	(4.0%)	0.4836	0.5032	(0.0196)	(3.9%)
53		3.9494	4.1366	(0.1872)	(4.5%)	3.6369	3.7059	(0.0689)	(1.9%)
54	**BTU Burned per KWH (BTU/KWH)**								
55	Heavy Oil	0	0	0	N/A	(4,167)	(1,344)	(2,822)	209.9%
56	Light Oil	(19,012)	15,391	(34,403)	(223.5%)	9,262	8,831	432	4.9%
57	Coal	14,093	11,053	3,040	27.5%	11,087	16,073	(4,986)	(31.0%)
58	Gas	7,018	6,785	234	3.4%	7,102	6,978	124	1.8%
59	Nuclear	10,717	10,393	324	3.1%	10,806	10,673	133	1.2%
60		7,249	6,982	267	3.8%	7,057	6,951	107	1.5%
61	**Generated Fuel Cost per KWH**								
62	Heavy Oil	0	0	0	N/A	(4.9420)	(1.5940)	(3.3480)	210.0%
63	Light Oil [1]	(48.5908)	30.6862	(79.2770)	(258.3%)	17.6641	16.6407	1.0234	6.2%
64	Coal	4.8141	3.5243	1.2898	36.6%	3.7130	5.3091	(1.5961)	(30.1%)
65	Gas [2]	4.2532	4.2001	0.0530	1.3%	3.5826	3.5886	(0.0060)	(0.2%)
66	Nuclear	0.5362	0.5417	(0.0055)	(1.0%)	0.5226	0.5371	(0.0145)	(2.7%)
67		2.8630	2.8884	(0.0254)	(0.9%)	2.5666	2.5758	(0.0091)	(0.4%)
68									

69 [1] Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

70 Values may not agree with Schedule A5.

71 [2] Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

72 [3] Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU, Hydrogen - MMBTU

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: December 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
1	Anhinga PV Solar												
2	Solar		6,852					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		12.4	N/A	12.4	N/A						
4	Apalachee PV Solar												
5	Solar		7,296					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		13.2	N/A	13.2	N/A						
7	Babcock Preserve PV Solar												
8	Solar		12,864					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
10	Babcock Ranch PV Solar												
11	Solar		10,946					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
13	Barefoot Bay PV Solar												
14	Solar		10,223					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		18.4	N/A	18.4	N/A						
16	Beautyberry PV Solar												
17	Solar		11,827					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
19	Big Brook PV Solar												
20	Solar		(5)					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		N/A	N/A	N/A	N/A						
22	Big Juniper Creek PV Solar												
23	Solar		7,744					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		14.0	N/A	14.0	N/A						
25	Big Water PV Solar												
26	Solar		12,255					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
28	Blackwater River PV Solar												
29	Solar		8,673					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		15.7	N/A	15.7	N/A						
31	Blue Cypress PV Solar												
32	Solar		10,649					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		19.2	N/A	19.2	N/A						
34	Blue Heron PV Solar												
35	Solar		12,014					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
37	Blue Indigo PV Solar												
38	Solar		7,579					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		13.7	N/A	13.7	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: December 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
40	Blue Springs PV Solar												
41	Solar		7,097					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		12.8	N/A	12.8	N/A						
43	Bluefield Preserve PV Solar												
44	Solar		10,985					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
46	Boardwalk PV Solar												
47	Solar		4,687					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5		8.5	N/A	8.5	N/A						
49	Buttonwood PV Solar												
50	Solar		12,694					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
52	Caloosahatchee PV Solar												
53	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
55	Canoe PV Solar												
56	Solar		7,429					N/A	N/A	N/A	N/A	N/A	N/A
57	Plant Unit Info	74.5		13.4	N/A	13.4	N/A						
58	Cape Canaveral 3												
59	Light Oil		0							5.917			
60	Gas		652,677					4,357,858	4,445,015	1.020	26,933,009	4.1265	6.18
61	Plant Unit Info	1,326.0		71.7	99.9	71.7	6,810						
62	Cattle Ranch PV Solar												
63	Solar		9,544					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		17.2	N/A	17.2	N/A						
65	Cavendish PV Solar												
66	Solar		9,261					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		16.7	N/A	16.7	N/A						
68	Cedar Trail PV Solar												
69	Solar		8,862					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		16.0	N/A	16.0	N/A						
71	Chautauqua PV Solar												
72	Solar		9,299					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	74.5		16.8	N/A	16.8	N/A						
74	Chipola River PV Solar												
75	Solar		7,268					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		13.1	N/A	13.1	N/A						
77	Citrus PV Solar												
78	Solar		10,177					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		18.4	N/A	18.4	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: December 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
80	Coral Farms PV Solar												
81	Solar		7,839					N/A	N/A	N/A	N/A	N/A	N/A
82	Plant Unit Info	74.5		14.1	N/A	14.1	N/A						
83	Cotton Creek PV Solar												
84	Solar		7,915					N/A	N/A	N/A	N/A	N/A	N/A
85	Plant Unit Info	74.5		14.3	N/A	14.3	N/A						
86	Cypress Pond PV Solar												
87	Solar		9,162					N/A	N/A	N/A	N/A	N/A	N/A
88	Plant Unit Info	74.5		16.5	N/A	16.5	N/A						
89	Dania Beach 7												
90	Light Oil		0							5.537			
91	Gas		424,202					2,763,573	2,846,480	1.030	17,247,247	4.0658	6.24
92	Plant Unit Info	1,136.0		50.0	51.8	51.1	6,710						
93	Desoto PV Solar												
94	Solar		1,832					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	25.0		3.3	N/A	3.3	N/A						
96	Discovery PV Solar												
97	Solar		10,217					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		18.4	N/A	18.4	N/A						
99	Echo River PV Solar												
100	Solar		8,587					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		15.5	N/A	15.5	N/A						
102	Egret PV Solar												
103	Solar		6,840					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		12.3	N/A	12.3	N/A						
105	Elder Branch PV Solar												
106	Solar		10,413					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
108	Etonia Creek PV Solar												
109	Solar		9,542					N/A	N/A	N/A	N/A	N/A	N/A
110	Plant Unit Info	74.5		17.2	N/A	17.2	N/A						
111	Everglades PV Solar												
112	Solar		11,425					N/A	N/A	N/A	N/A	N/A	N/A
113	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
114	Fawn PV Solar												
115	Solar		12,872					N/A	N/A	N/A	N/A	N/A	N/A
116	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
117	First City PV Solar												
118	Solar		7,519					N/A	N/A	N/A	N/A	N/A	N/A
119	Plant Unit Info	74.5		13.6	N/A	13.6	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
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SCHEDULE A4

FOR THE PERIOD OF: December 2025

Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
120	Flatford PV Solar												
121	Solar		9,933					N/A	N/A	N/A	N/A	N/A	N/A
122	Plant Unit Info	74.5		17.9	N/A	17.9	N/A						
123	Flowers Creek PV Solar												
124	Solar		6,788					N/A	N/A	N/A	N/A	N/A	N/A
125	Plant Unit Info	74.5		12.3	N/A	12.3	N/A						
126	Fort Drum PV Solar												
127	Solar		11,303					N/A	N/A	N/A	N/A	N/A	N/A
128	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
129	Fort Myers 2												
130	Gas		720,350					5,255,802	5,413,476	1.030	32,801,059	4.5535	6.24
131	Plant Unit Info	1,740.0		57.1	100.0	57.1	7,515						
132	Fort Myers 3A												
133	Light Oil		16					37	213	5.757	4,386	26.7285	118.54
134	Gas		653					8,221	8,468	1.030	51,309	7.8625	6.24
135	Plant Unit Info	193.0		0.6	84.0	59.6	12,976						
136	Fort Myers 3B												
137	Light Oil		3					6	35	5.757	711	26.6392	118.54
138	Gas		818					10,276	10,584	1.030	64,130	7.8368	6.24
139	Plant Unit Info	193.0		0.7	83.2	61.6	12,934						
140	Fort Myers 3C												
141	Light Oil		0							5.757			
142	Gas		3,151					35,617	36,686	1.030	222,286	7.0556	6.24
143	Plant Unit Info	221.0		2.0	84.6	62.4	11,645						
144	Fort Myers 3D												
145	Light Oil		0							5.757			
146	Gas		1,121					13,559	13,966	1.030	84,622	7.5488	6.24
147	Plant Unit Info	221.0		0.7	99.4	53.3	12,459						
148	Fort Myers GT												
149	Light Oil		16					49	284	5.804	5,809	36.3042	118.54
150	Plant Unit Info	99.0		0.0	100.0	29.8	17,775						
151	Fourmile Creek PV Solar												
152	Solar		9,505					N/A	N/A	N/A	N/A	N/A	N/A
153	Plant Unit Info	74.5		17.2	N/A	17.2	N/A						
154	Fox Trail PV Solar												
155	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
156	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
157	GCEC 4												
158	Light Oil		0							5.817			
159	Gas		(251)							1.020			
160	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
161	GCEC 5												
162	Light Oil		0							5.817			
163	Gas		(250)							1.020			
164	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: December 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
165	GCEC 6												
166	Light Oil		0							138.500			
167	Gas		8,671					181,141	184,764	1.020	1,119,513	12.9115	6.18
168	Plant Unit Info	315.0		3.7	59.6	22.4	21,309						
169	GCEC 7												
170	Light Oil		0							138.500			
171	Gas		5,788					91,602	93,434	1.020	566,131	9.7804	6.18
172	Plant Unit Info	496.0		1.6	100.0	27.0	16,142						
173	GCEC 8A												
174	Light Oil		168					725	4,217	5.817	104,083	61.9358	143.56
175	Gas		139					3,419	3,487	1.020	21,128	15.2067	6.18
176	Plant Unit Info	224.0		0.2	100.0	27.3	25,096						
177	GCEC 8B												
178	Light Oil		312					623	3,624	5.817	89,440	28.6546	143.56
179	Gas		7,173					81,697	83,331	1.020	504,915	7.0392	6.18
180	Plant Unit Info	224.0		4.4	100.0	62.9	11,617						
181	GCEC 8C												
182	Light Oil		1					153	890	5.817	21,965	4,393.0272	143.56
183	Gas		2					4,287	4,373	1.020	26,497	1,064.1229	6.18
184	Plant Unit Info	220.0		N/A	98.9	0.4	1,760,201						
185	GCEC 8D												
186	Light Oil		145					331	1,925	5.817	47,519	32.8354	143.56
187	Gas		819					10,679	10,893	1.020	66,002	8.0562	6.18
188	Plant Unit Info	220.0		0.6	98.7	51.8	13,297						
189	Georges Lake PV Solar												
190	Solar		10,111					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		18.2	N/A	18.2	N/A						
192	Ghost Orchid PV Solar												
193	Solar		11,595					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
195	Goldenrod PV Solar												
196	Solar		3,601					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		6.5	N/A	6.5	N/A						
198	Green Pasture PV Solar												
199	Solar		12,495					N/A	N/A	N/A	N/A	N/A	N/A
200	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						

FOR THE PERIOD OF: December 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
201	Grove PV Solar												
202	Solar		11,004					N/A	N/A	N/A	N/A	N/A	N/A
203	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
204	Hammock PV Solar												
205	Solar		10,868					N/A	N/A	N/A	N/A	N/A	N/A
206	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
207	Hawthorne Creek PV Solar												
208	Solar		11,336					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
210	Hendry Isles PV Solar												
211	Solar		11,719					N/A	N/A	N/A	N/A	N/A	N/A
212	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
213	Hibiscus PV Solar												
214	Solar		11,631					N/A	N/A	N/A	N/A	N/A	N/A
215	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
216	Hog Bay PV Solar												
217	Solar		12,918					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
219	Holopaw PV Solar												
220	Solar		12,547					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
222	Honeybell PV Solar												
223	Solar		13,040					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
225	Horizon PV Solar												
226	Solar		8,729					N/A	N/A	N/A	N/A	N/A	N/A
227	Plant Unit Info	74.5		15.8	N/A	15.8	N/A						
228	Ibis PV Solar												
229	Solar		8,552					N/A	N/A	N/A	N/A	N/A	N/A
230	Plant Unit Info	74.5		15.4	N/A	15.4	N/A						
231	Immokalee PV Solar												
232	Solar		12,394					N/A	N/A	N/A	N/A	N/A	N/A
233	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
234	Indian River PV Solar												
235	Solar		10,683					N/A	N/A	N/A	N/A	N/A	N/A
236	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
237	Interstate PV Solar												
238	Solar		9,805					N/A	N/A	N/A	N/A	N/A	N/A
239	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						
240	Kayak PV Solar												
241	Solar		8,555					N/A	N/A	N/A	N/A	N/A	N/A
242	Plant Unit Info	74.5		15.4	N/A	15.4	N/A						

FLORIDA POWER & LIGHT COMPANY
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FOR THE PERIOD OF: December 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
243	Lakeside PV Solar												
244	Solar		10,700					N/A	N/A	N/A	N/A	N/A	N/A
245	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
246	Lauderdale 1-12												
247	Light Oil		0							5.537			
248	Gas		19					60	62	1.030	376	1.9866	6.24
249	Plant Unit Info	58.6		0.1	100.0	60.0	3,279						
250	Lauderdale 6A												
251	Light Oil		0							5.764			
252	Gas		3,738					44,440	45,773	1.030	277,345	7.4196	6.24
253	Plant Unit Info	218.0		2.4	100.0	54.4	12,245						
254	Lauderdale 6B												
255	Light Oil		0							5.764			
256	Gas		0							1.030			
257	Plant Unit Info	218.0		N/A	100.0	N/A	N/A						
258	Lauderdale 6C												
259	Light Oil		0							5.764			
260	Gas		1,241					13,100	13,493	1.030	81,756	6.5879	6.24
261	Plant Unit Info	218.0		0.8	100.0	71.8	10,873						
262	Lauderdale 6D												
263	Light Oil		0							5.764			
264	Gas		6,564					76,980	79,289	1.030	480,424	7.3191	6.24
265	Plant Unit Info	218.0		4.2	100.0	55.5	12,079						
266	Lauderdale 6E												
267	Light Oil		0							5.764			
268	Gas		2,592					27,556	28,383	1.030	171,977	6.6349	6.24
269	Plant Unit Info	218.0		1.6	100.0	71.6	10,950						
270	Loggerhead PV Solar												
271	Solar		9,437					N/A	N/A	N/A	N/A	N/A	N/A
272	Plant Unit Info	74.5		17.0	N/A	17.0	N/A						
273	Long Creek PV Solar												
274	Solar		11,714					N/A	N/A	N/A	N/A	N/A	N/A
275	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
276	Magnolia Springs PV Solar												
277	Solar		7,699					N/A	N/A	N/A	N/A	N/A	N/A
278	Plant Unit Info	74.5		13.9	N/A	13.9	N/A						
279	Mallard PV Solar												
280	Solar		3,783					N/A	N/A	N/A	N/A	N/A	N/A
281	Plant Unit Info	74.5		6.8	N/A	6.8	N/A						
282	Manatee 1												
283	Heavy Oil		(1,513)							6.329			
284	Gas		0							1.020			
285	Plant Unit Info			N/A	100.0	N/A	N/A						

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Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
286	Manatee 2												
287	Heavy Oil		(1,050)							6.329			
288	Gas		0							1.020			
289	Plant Unit Info			N/A	100.0	N/A	N/A						
290	Manatee 3												
291	Gas		311,566					2,175,477	2,218,987	1.020	13,445,173	4.3154	6.18
292	Plant Unit Info	1,254.0		34.1	59.6	55.9	7,122						
293	Manatee PV Solar												
294	Solar		11,440					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
296	Mare Branch PV Solar												
297	Solar		11,766					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
299	Martin 3												
300	Light Oil		0							6.331			
301	Gas		34,908					252,220	257,264	1.020	1,558,801	4.4654	6.18
302	Plant Unit Info	487.0		10.3	88.6	70.6	7,370						
303	Martin 4												
304	Light Oil		0							6.331			
305	Gas		(1,023)					21,483	21,913	1.020	132,774	(12.9835)	6.18
306	Plant Unit Info	487.0		(0.3)	52.7	(26.1)	N/A						
307	Martin 8												
308	Light Oil		0							5.874			
309	Gas		146,909					1,135,536	1,158,247	1.020	7,017,991	4.7771	6.18
310	Plant Unit Info	1,258.0		16.2	100.0	43.7	7,884						
311	Miami-Dade PV Solar												
312	Solar		10,640					N/A	N/A	N/A	N/A	N/A	N/A
313	Plant Unit Info	74.5		19.2	N/A	19.2	N/A						
314	Mitchell Creek PV Solar												
315	Solar		8,095					N/A	N/A	N/A	N/A	N/A	N/A
316	Plant Unit Info	74.5		14.6	N/A	14.6	N/A						
317	Monarch PV Solar												
318	Solar		9,569					N/A	N/A	N/A	N/A	N/A	N/A
319	Plant Unit Info	74.5		17.3	N/A	17.3	N/A						
320	Nassau PV Solar												
321	Solar		7,196					N/A	N/A	N/A	N/A	N/A	N/A
322	Plant Unit Info	74.5		13.0	N/A	13.0	N/A						
323	Nature Trail PV Solar												
324	Solar		10,129					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
326	Northern Preserve PV Solar												
327	Solar		7,633					N/A	N/A	N/A	N/A	N/A	N/A
328	Plant Unit Info	74.5		13.8	N/A	13.8	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
329	Norton Creek PV Solar												
330	Solar		9,946					N/A	N/A	N/A	N/A	N/A	N/A
331	Plant Unit Info	74.5		17.9	N/A	17.9	N/A						
332	Okeechobee 1												
333	Light Oil		0							5.773			
334	Gas		1,112,325					6,823,446	7,028,149	1.030	42,584,603	3.8284	6.24
335	Hydrogen		3,589					22,677		1.000			
336	Plant Unit Info	1,607.0		97.4	98.3	97.4	6,298						
337	Okeechobee PV Solar												
338	Solar		11,470					N/A	N/A	N/A	N/A	N/A	N/A
339	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
340	Orange Blossom PV Solar												
341	Solar		11,649					N/A	N/A	N/A	N/A	N/A	N/A
342	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
343	Orchard PV												
344	Solar		11,303					N/A	N/A	N/A	N/A	N/A	N/A
345	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
346	Palm Bay PV Solar												
347	Solar		11,661					N/A	N/A	N/A	N/A	N/A	N/A
348	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
349	Pea Ridge [6]												
350	Gas		3,605								92,242	2.5587	
351	Pecan Tree PV Solar												
352	Solar		8,368					N/A	N/A	N/A	N/A	N/A	N/A
353	Plant Unit Info	74.5		15.1	N/A	15.1	N/A						
354	Pelican PV Solar												
355	Solar		11,201					N/A	N/A	N/A	N/A	N/A	N/A
356	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
357	Perdido [6]												
358	Gas		1,282						22,904		87,493	6.8247	
359	Plant Unit Info			N/A	N/A	N/A	17,866						
360	Pineapple PV Solar												
361	Solar		10,763					N/A	N/A	N/A	N/A	N/A	N/A
362	Plant Unit Info	74.5		19.4	N/A	19.4	N/A						
363	Pink Trail PV Solar												
364	Solar		10,917					N/A	N/A	N/A	N/A	N/A	N/A
365	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
366	Pioneer Trail PV Solar												
367	Solar		9,262					N/A	N/A	N/A	N/A	N/A	N/A
368	Plant Unit Info	74.5		16.7	N/A	16.7	N/A						
369	Port Everglades 5												
370	Light Oil		0							5.764			
371	Gas		26,413					217,059	221,400	1.020	1,341,496	5.0790	6.18
372	Plant Unit Info	1,283.0		3.1	10.8	30.9	8,382						

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SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: December 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
373	Prairie Creek PV Solar												
374	Solar		10,178					N/A	N/A	N/A	N/A	N/A	N/A
375	Plant Unit Info	74.5		18.4	N/A	18.4	N/A						
376	Price Creek PV Solar												
377	Solar		790					N/A	N/A	N/A	N/A	N/A	N/A
378	Plant Unit Info	74.5		1.4	N/A	1.4	N/A						
379	Redlands PV Solar												
380	Solar		13,552					N/A	N/A	N/A	N/A	N/A	N/A
381	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
382	Riviera 5												
383	Light Oil		0							5.917			
384	Gas		455,864					2,956,906	3,045,613	1.030	18,453,824	4.0481	6.24
385	Plant Unit Info	1,326.0		47.6	92.4	47.6	6,681						
386	Rodeo PV Solar												
387	Solar		10,133					N/A	N/A	N/A	N/A	N/A	N/A
388	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
389	Sabal Palm PV Solar												
390	Solar		11,986					N/A	N/A	N/A	N/A	N/A	N/A
391	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
392	Sambucus PV Solar												
393	Solar		11,893					N/A	N/A	N/A	N/A	N/A	N/A
394	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
395	Sanford 4												
396	Gas		229,733					1,673,072	1,706,533	1.020	10,340,138	4.5009	6.18
397	Plant Unit Info	1,180.0		27.4	97.3	47.1	7,428						
398	Sanford 5												
399	Gas		(1,409)					558	569	1.020	3,448	-0.2447	6.18
400	Plant Unit Info	1,180.0		(0.2)	N/A	N/A	N/A						
401	Saw Palmetto PV Solar												
402	Solar		9,632					N/A	N/A	N/A	N/A	N/A	N/A
403	Plant Unit Info	74.5		17.4	N/A	17.4	N/A						
404	Sawgrass PV Solar												
405	Solar		11,698					N/A	N/A	N/A	N/A	N/A	N/A
406	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
407	Scherer 3 [1]												
408	Light Oil		(1,671)					1,415	8,231	5.817	222,406	-13.3105	157.18
409	Coal		34,460					-29,182	485,649	8.712	1,658,939	4.8141	-56.85
410	Plant Unit Info	215.0		31.8	96.5	79.6	15,062						
411	Shirer Branch PV Solar												
412	Solar		9,094					N/A	N/A	N/A	N/A	N/A	N/A
413	Plant Unit Info	74.5		16.4	N/A	16.4	N/A						
414	Silver Palm PV Solar												
415	Solar		9,815					N/A	N/A	N/A	N/A	N/A	N/A
416	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: December 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
417	Smith 3												
418	Gas		372,652					2,548,137	2,599,100	1.020	15,748,335	4.2260	6.18
419	Plant Unit Info	634.0		81.8	100.0	89.9	6,975						
420	Smith A												
421	Light Oil		(11)							5.722			
422	Plant Unit Info	36.0		N/A	100.0	N/A	N/A						
423	Southfork PV Solar												
424	Solar		11,019					N/A	N/A	N/A	N/A	N/A	N/A
425	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
426	Space Coast PV Solar												
427	Solar		592					N/A	N/A	N/A	N/A	N/A	N/A
428	Plant Unit Info	10.0		8.0	N/A	8.0	N/A						
429	Sparkleberry PV Solar												
430	Solar		8,136					N/A	N/A	N/A	N/A	N/A	N/A
431	Plant Unit Info	74.5		14.7	N/A	14.7	N/A						
432	Speckled Perch PV Solar												
433	Solar		12,919					N/A	N/A	N/A	N/A	N/A	N/A
434	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
435	St. Lucie 1												
436	Nuclear		746,548					7,661,898	7,661,898		3,940,507	0.5278	0.51
437	Plant Unit Info	1,003.0		102.3	100.0	102.3	10,263						
438	St. Lucie 2												
439	Nuclear		642,741					7,660,908	7,660,908		3,079,067	0.4791	0.40
440	Plant Unit Info	860.0		102.9	100.0	102.9	11,919						
441	Sundew PV Solar												
442	Solar		10,906					N/A	N/A	N/A	N/A	N/A	N/A
443	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
444	Sunshine Gateway PV Solar												
445	Solar		8,435					N/A	N/A	N/A	N/A	N/A	N/A
446	Plant Unit Info	74.5		15.2	N/A	15.2	N/A						
447	Swallowtail PV Solar												
448	Solar		9,731					N/A	N/A	N/A	N/A	N/A	N/A
449	Plant Unit Info	74.5		17.6	N/A	17.6	N/A						
450	Swamp Cabbage PV Solar												
451	Solar		4,442					N/A	N/A	N/A	N/A	N/A	N/A
452	Plant Unit Info	74.5		8.0	N/A	8.0	N/A						
453	Sweetbay PV Solar												
454	Solar		10,083					N/A	N/A	N/A	N/A	N/A	N/A
455	Plant Unit Info	74.5		18.2	N/A	18.2	N/A						
456	Tenmile Creek PV Solar												
457	Solar		9,487					N/A	N/A	N/A	N/A	N/A	N/A
458	Plant Unit Info	74.5		17.1	N/A	17.1	N/A						
459	Terrill Creek PV Solar												
460	Solar		8,459					N/A	N/A	N/A	N/A	N/A	N/A
461	Plant Unit Info	74.5		15.3	N/A	15.3	N/A						

FOR THE PERIOD OF: December 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
462	Thomas Creek PV Solar												
463	Solar		8,057					N/A	N/A	N/A	N/A	N/A	N/A
464	Plant Unit Info	74.5		14.5	N/A	14.5	N/A						
465	Three Creeks PV Solar												
466	Solar		12,209					N/A	N/A	N/A	N/A	N/A	N/A
467	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
468	Trailside PV Solar												
469	Solar		6,472					N/A	N/A	N/A	N/A	N/A	N/A
470	Plant Unit Info	74.5		11.7	N/A	11.7	N/A						
471	Turkey Point 3												
472	Nuclear		640,546					6,706,342	6,706,342		3,753,385	0.5860	0.56
473	Plant Unit Info	859.0		102.9	100.0	102.9	10,470						
474	Turkey Point 4												
475	Nuclear		651,516					6,706,255	6,706,255		3,603,880	0.5532	0.54
476	Plant Unit Info	866.0		103.8	100.0	103.8	10,293						
477	Turkey Point 5												
478	Light Oil		0							5.774			
479	Gas		553,312					3,784,634	3,898,173	1.030	23,619,612	4.2688	6.24
480	Plant Unit Info	1,294.0		58.7	100.0	58.7	7,045						
481	Turnpike PV Solar												
482	Solar		10,974					N/A	N/A	N/A	N/A	N/A	N/A
483	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
484	Twin Lakes PV Solar												
485	Solar		7,461					N/A	N/A	N/A	N/A	N/A	N/A
486	Plant Unit Info	74.5		13.5	N/A	13.5	N/A						
487	Union Springs PV Solar												
488	Solar		7,969					N/A	N/A	N/A	N/A	N/A	N/A
489	Plant Unit Info	74.5		14.4	N/A	14.4	N/A						
490	West County 1												
491	Light Oil		0							5.755			
492	Gas		630,555					4,401,817	4,489,853	1.020	27,204,689	4.3144	6.18
493	Plant Unit Info	1,248.0		70.0	100.0	70.0	7,120						
494	West County 2												
495	Light Oil		0							5.755			
496	Gas		467,774					3,247,185	3,309,856	1.019	20,054,911	4.2873	6.18
497	Plant Unit Info	1,248.0		51.9	90.2	59.5	7,076						
498	West County 3												
499	Light Oil		0							5.755			
500	Gas		496,178					3,513,795	3,581,611	1.019	21,701,515	4.3737	6.18
501	Plant Unit Info	1,254.0		55.1	99.9	55.1	7,218						
502	White Tail PV Solar												
503	Solar		11,789					N/A	N/A	N/A	N/A	N/A	N/A
504	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: December 2025

Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
505	Wild Azalea PV Solar												
506	Solar		8,406					N/A	N/A	N/A	N/A	N/A	N/A
507	Plant Unit Info	74.5		15.2	N/A	15.2	N/A						
508	Wild Quail PV Solar												
509	Solar		8,886					N/A	N/A	N/A	N/A	N/A	N/A
510	Plant Unit Info	74.5		16.0	N/A	16.0	N/A						
511	Wildflower PV Solar												
512	Solar		10,572					N/A	N/A	N/A	N/A	N/A	N/A
513	Plant Unit Info	74.5		19.1	N/A	19.1	N/A						
514	Willow PV Solar												
515	Solar		9,919					N/A	N/A	N/A	N/A	N/A	N/A
516	Plant Unit Info	74.5		17.9	N/A	17.9	N/A						
517	Woodyard PV Solar												
518	Solar		11,800					N/A	N/A	N/A	N/A	N/A	N/A
519	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
520	System Totals												
521	Plant Unit Info		10,500,984	N/A	N/A	N/A	7,249		76,122,601		300,638,869	2.8630	
522													
523													

524 [1] In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month

525 and not flowed back to each affected month.

526 [2] Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

527 [3] Net Capability (MW) is FPL's share

528 [4] Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

529 [5] Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

530 [6] Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs ($) are provided.

531 [7] Reflects available data prior to commercial operations

SCHEDULE A4

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: December 2025

Line No.		FPL (1)
1	**System Totals:**	
2		
3	BBLS	3,339
4	MCF (total fuel burned for Gas)	45,731,192
5	TONS (Coal)	(29,182)
6	MMBTU (Nuclear)	28,735,403
7		
8	Average Net Heat Rate (BTU/KWH)	7,249
9	Fuel Cost per KWH (Cents/KWH)	2.863

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
Dec-25

SCHEDULE A5

	CURRENT MONTH				YEAR TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES				HEAVY OIL				
2 UNITS (BBL)	0	0	0	-	0	0	0	-
3 UNIT COST ($/BBL)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-
4 AMOUNT ($)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	-
5 BURNED								
6 UNITS (BBL)	0	0	0	-	1,992	0	1,992	-
7 UNIT COST ($/BBL)	$ -	$ -	$ -	$ -	$ 75.0088	$ -	$ 75.0088	-
8 AMOUNT ($)	$ -	$ -	$ -	$ -	$ 149,417	$ -	$ 149,417	-
9 ENDING INVENTORY								
10 UNITS (BBL)	482,920	500,253	(17,333)	(3.50)	482,920	500,253	(17,333)	(3.50)
11 UNIT COST ($/BBL)	$ 75.0088	$ 75.0088	$ (0.0000)	$ -	$ 75.0088	$ 75.0088	$ (0.0000)	-
12 AMOUNT ($)	$ 36,223,227	$ 37,523,354	$ (1,300,127)	$ (4)	$ 36,223,227	$ 37,523,354	$ (1,300,127)	(3.50)
13 OTHER USAGE ($)	$ 62,332		$ 62,332	$ -	$ 74,109	$ -	$ 74,109	-
14 DAYS SUPPLY			0	-				
15 PURCHASES				LIGHT OIL				
16 UNITS (BBL)	1,626	0	1,626	-	97,207	119	97,088	81,588.30
17 UNIT COST ($/BBL)	$ 222.9160	$ -	$ 222.9160	$ -	$ 106.6559	$ 107.3163	$ (0.6604)	(0.60)
18 AMOUNT ($)	$ 362,361	$ -	$ 362,361	$ -	$ 10,367,695	$ 12,770	$ 10,354,924	81,085.60
19 BURNED								
20 UNITS (BBL)	3,339	169	3,170	1,875.70	83,553	4,254	79,298	1,863.90
21 UNIT COST ($/BBL)	$ 148.6438	$ 116.2426	$ 32.4012	$ 27.9000	$ 109.9393	$ 119.7631	$ (9.8238)	(8.20)
22 AMOUNT ($)	$ 496,319	$ 19,639	$ 476,680	$ 2,427	$ 9,185,749	$ 509,529	$ 8,676,220	1,702.80
23 ENDING INVENTORY								
24 UNITS (BBL)	1,551,911	1,555,662	(3,751)	(0.20)	1,551,911	1,555,662	(3,751)	(0.20)
25 UNIT COST ($/BBL)	$ 109.4417	$ 113.4397	$ (3.9980)	$ (3.5000)	$ 109.4417	$ 113.4397	$ (3.9980)	(3.50)
26 AMOUNT ($)	$ 169,843,726	$ 176,473,809	$ (6,630,083)	$ (4)	$ 169,843,726	$ 176,473,809	$ (6,630,083)	(3.80)
27 OTHER USAGE ($)	$ (77,286)		$ (77,286)	$ -	$ (54,574)	$ -	$ (54,574)	-
28 DAYS SUPPLY			0	-				-
29 PURCHASES				COAL (TONS)				
30 UNITS (TON)	0	0	0	-	0	0	0	-
31 UNIT COST ($/TON)	$0.0000	$0.0000	$0.0000	-	$0.0000	$0.0000	$0.0000	-
32 AMOUNT ($)	$0	$0	$0	-	0	0	0	-
33 BURNED								
34 UNITS (TON)	0	0	0	-	0	0	0	-
35 UNIT COST ($/TON)	$0.0000	$0.0000	$0.0000	-	$0.0000	$0.0000	$0.0000	-
36 AMOUNT ($)	$0	$0	$0	-	0	0	0	-
37 ENDING INVENTORY								
38 UNITS (TON)	0	0	0	-	0	0	0	-
39 UNIT COST ($/TON)	$0.0000	$0.0000	$0.0000	-	$0.0000	$0.0000	$0.0000	-
40 AMOUNT ($)	$0	$0	$0	-	0	0	0	-
41 OTHER USAGE ($)	$0	$0	$0	-	0	0	0	-
42 DAYS SUPPLY			0	-	0	0	0	-

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
Dec-25

SCHEDULE A5

	CURRENT MONTH				YEAR TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	358,922	341,985	16,937	5.00	5,240,520	4,229,568	1,010,952	23.90
45 UNIT COST ($/MMBTU)	$ 5.0480	$ 3.1100	$ 1.9380	$ 62.3000	$ 3.6169	$ 3.1432	$ 0.4737	15.10
46 AMOUNT ($)	$ 1,811,840	$ 1,063,573	$ 748,267	$ 70	$ 18,954,656	$ 13,294,368	$ 5,660,288	42.60
47 BURNED								
48 UNITS (MMBTU)	485,649	503,306	(17,657)	(3.50)	5,313,028	3,396,154	1,916,874	56.40
49 UNIT COST ($/MMBTU)	$ 3.4159	$ 3.1886	$ 0.2273	$ 7.1000	$ 3.3490	$ 3.2710	$ 0.0780	2.40
50 AMOUNT ($)	$ 1,658,939	$ 1,604,855	$ 54,084	$ 3	$ 17,793,198	$ 11,108,826	$ 6,684,373	60.20
51 ENDING INVENTORY								
52 UNITS (MMBTU)	6,211,440	3,950,101	2,261,339	57.20	6,211,440	3,950,101	2,261,339	57.20
53 UNIT COST ($/MMBTU)	$3.4775	$3.1886	$0.2889	9.10	$3.4775	$3.1886	$0.2889	9.10
54 AMOUNT ($)	$ 21,600,451	$ 12,595,397	$ 9,005,054	$ 72	$ 21,600,451	$ 12,595,397	$ 9,005,054	71.50
55 OTHER USAGE ($)	$ 10,472,000		$ 10,472,000	$ -	$ 10,472,000	$ -	$ 10,472,000	-
56 DAYS SUPPLY			0	-	0	0	0	-
57 PURCHASES	GAS							
58 UNITS (MMBTU)	46,641,132	0	46,641,132	-	638,984,517	0	638,984,517	-
59 UNIT COST ($/MMBTU)	$ 6.0894	$0.0000	$ 6.0894	$ -	$ 5.1332	$0.0000	$ 5.1332	-
60 AMOUNT ($)	$ 284,018,063	$0	$ 284,018,063	$ -	$ 3,280,044,500	$0	$ 3,280,044,500	-
61 BURNED								
62 UNITS (MMBTU)	46,882,129	46,683,893	198,236	0.40	638,642,626	576,208,927	62,433,699	10.80
63 UNIT COST ($/MMBTU)	$ 6.0581	$ 6.3436	$ (0.2855)	$ (4.5000)	$ 5.1261	$ 5.1490	$ (0.0229)	(0.40)
64 AMOUNT ($)	$ 284,014,528	$ 296,145,051	$ (12,130,523)	$ (4)	$ 3,273,727,366	$ 2,966,888,784	$ 306,838,583	10.30
65 ENDING INVENTORY								
66 UNITS (MMBTU)	4,694,361	0	4,694,361	-	4,694,361	0	4,694,361	-
67 UNIT COST ($/MMBTU)	$ 3.7811	$0.0000	$ 3.7811	$ -	$ 3.7811	$0.0000	$ 3.7811	-
68 AMOUNT ($)	$ 17,749,628	$0	$ 17,749,628	$ -	$ 17,749,628	$0	$ 17,749,628	-
69 OTHER USAGE ($)	$0	$0	$0	-	0	$0	0	-
70 DAYS SUPPLY			0	-	0	0	0	-
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	28,735,403	27,050,453	1,684,950	6.20	290,134,642	280,244,750	9,889,892	3.50
73 UNIT COST ($/MMBTU)	$ 0.5003	$ 0.5212	$ (0.0209)	$ (4.0000)	$ 0.4869	$ 0.4931	$ (0.0062)	(1.30)
74 AMOUNT ($)	$ 14,376,840	$ 14,099,577	$ 277,263	$ 2	$ 141,272,767	$ 138,193,026	$ 3,079,740	2.20
75 BURNED	PROPANE							
76 UNITS (GAL)	0	0	0	-	1,081	0	1,081	-
77 UNIT COST ($/GAL)	$ -	$ -	$ -	$ -	$ 1.7460	$ -	$ 1.7460	-
78 AMOUNT ($)	$ -	$ -	$ -	$ -	$ 1,887	$ -	$ 1,887	-

SCHEDULE A - NOTES

SCHERER COAL

Month/Year	FPL's MMBTU Adjustment	FPL's $ Adjustment
Jan-25	1,792	$ 5,999.99
Feb-25	-	$ -
Mar-25	-	$ -
Apr-25	(199,757)	$ (658,758.75)
May-25	-	
Jun-25	-	$ -
Jul-25	15,432	$ 50,950.58
Aug-25	-	$ -
Sep-25	-	$ -
Oct-25	(88,746)	$ (298,159.92)
Nov-25	-	$ -
Dec-25	-	$ -

SCHEDULE A - NOTES December 2025		
HEAVY OIL		
UNITS	**AMOUNT**	**ADJUSTMENTS EXPLANATION**
(831)	($62,332.27)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(831)	**($62,332.27)**	**TOTAL ADJUSTMENT**

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

FOR THE PERIOD OF: December 2025

Line No.	Sold To	(1) Total KWH Sold (000)	(2) KWH from Own Generation (000)	(3) Fuel Cost (cents/KWH)	(4) Total Cost (cents/KWH)	(5) Total $ for Fuel Adj	(6) Total Cost ($)	(7) Gain from Off System Sales ($)
1	Estimated							
2	**OS**							
3	Off System	313,100	313,100	3.186	4.574	9,975,047	14,322,715	3,576,205
4	**Subtotal OS**	313,100	313,100	3.186	4.574	9,975,047	14,322,715	3,576,205
5								
6	**St. L.**							
7	St Lucie Reliability Sales	54,190	54,190	0.563	0.563	304,820	304,820	0
8	**Subtotal St. L.**	54,190	54,190	0.563	0.563	304,820	304,820	0
9								
10	**Subtotal Estimated**	367,290	367,290	2.799	3.983	10,279,867	14,627,535	3,576,205
11								
12	Actual							
13	**OS**							
14	City of New Smyrna Beach, FL Utilities Commission OS	3,193	3,193	3.447	4.100	110,063	130,913	20,850
15	Constellation Energy Generation, LLC OS	14,228	14,228	3.061	7.240	435,451	1,030,071	535,467
16	EDF Trading North America, LLC OS	7,426	7,426	2.988	5.138	221,869	381,570	102,798
17	Macquarie Energy LLC OS	98,466	98,466	3.004	5.513	2,957,851	5,428,220	2,031,741
18	Mercuria Energy America, Inc. OS	76,470	76,470	3.400	5.325	2,599,696	4,072,365	1,067,409
19	Morgan Stanley Capital Group Inc. OS	17,430	17,430	3.011	7.047	524,862	1,228,260	670,100
20	Municipal Electric Authority of Georgia OS	6,392	6,392	2.627	4.603	167,938	294,221	91,692
21	Orlando Utilities Commission OS	2,850	2,850	3.725	6.079	106,149	173,250	37,844
22	PJM Settlement, Inc. OS	74	74	3.883	12.668	2,873	9,374	6,092
23	Rainbow Energy Marketing Corporation OS	4,035	4,035	3.046	5.577	122,907	225,049	78,364
24	Tampa Electric Company OS	5,750	5,750	3.312	6.202	190,455	356,600	113,858
25	The Energy Authority, Inc. OS	67,434	67,434	3.097	4.164	2,088,419	2,807,800	613,282
26	**Subtotal OS**	303,748	303,748	3.137	5.313	9,528,532	16,137,693	5,369,498
27								
28	**St. L.**							
29	FMPA (SL 1)	32,829	32,829	0.506	0.506	166,216	166,216	0
30	OUC (SL 1)	22,703	22,703	0.201	0.201	45,641	45,641	0
31	**Subtotal St. L.**	55,532	55,532	0.382	0.382	211,857	211,857	0
32								
33	**Subtotal Actual**	359,280	359,280	2.711	4.551	9,740,389	16,349,550	5,369,498
34								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

FOR THE PERIOD OF: December 2025

Line No.		(1) Total KWH Sold (000)	(2) KWH from Own Generation (000)	(3) Fuel Cost (cents/KWH)	(4) Total Cost (cents/KWH)	(5) Total $ for Fuel Adj	(6) Total Cost ($)	(7) Gain from Off System Sales ($)
1	Other Actual							
2	Gross Gain from off System Sales ($)							5,369,498
3	Third-Party Transmission Costs							(116,883)
4	Variable Power Plant O&M Costs Attributable to Sales							(145,799)
5	Net Gain from off System ($)							5,106,816
6	Other Estimate							
7	Gross Gain from off System Sales ($)							3,576,205
8	Variable Power Plant O&M Costs Attributable to Sales							(150,288)
9	Net Gain from off System ($)							3,425,917
10	Current Month							
11	Actual	359,280	359,280	2.711	4.551	9,740,389	16,349,550	5,106,816
12	Estimated	367,290	367,290	2.799	3.983	10,279,867	14,627,535	3,425,917
13	Difference	(8,010)	(8,010)	(0.088)	0.568	(539,478)	1,722,015	1,680,899
14	Difference %	(2.2%)	(2.2%)	(3.1%)	14.3%	(5.2%)	11.8%	49.1%
15	Year to Date							
16	Actual	3,678,106	3,678,106	2.550	4.700	93,808,009	172,888,365	59,505,929
17	Estimated	3,904,949	3,904,949	2.633	4.463	102,807,558	174,278,647	54,153,874
18	Difference	(226,843)	(226,843)	(0.082)	0.237	(8,999,548)	(1,390,283)	5,352,054
19	Difference %	(5.8%)	(5.8%)	(3.1%)	5.3%	(8.8%)	(0.8%)	9.9%

SCHEDULE A7

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: December 2025

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	$ for Fuel Adj	Adj $ for Fuel Adj	Total $ for Fuel Adj
1	Estimated											
2	Chelco	PPA	80	0	80	80	0	80	11	8,676	0	8,676
3	Georgia Power Company	PPA	1,488	0	1,488	1,488	0	1,488	3	38,000	0	38,000
4	King Fisher	PPA	74,958	0	74,958	74,958	0	74,958	5	3,925,244	0	3,925,244
5	Santa Rosa PPA	PPA	64,692	0	64,692	64,692	0	64,692	4	2,786,803	0	2,786,803
6	Solid Waste Authority 40MW	PPA	28,622	0	28,622	28,622	0	28,622	4	1,010,231	0	1,010,231
7	Solid Waste Authority 70MW	PPA	47,527	0	47,527	47,527	0	47,527	5	2,602,792	0	2,602,792
8	St Lucie Reliability Purchases	St. L.	54,566	0	54,566	54,566	0	54,566	0	258,575	0	258,575
9	**Subtotal Estimated**		271,933	0	271,933	271,933		271,933	3.909	10,630,321	0	10,630,321
10	Actual											
11	Chelco	PPA	118	0	118	118	0	118	12.854	15,116	0	15,116
12	FMPA (SL 2)	SL 2	33,031	(28)	33,003	33,031	(28)	33,003	0.687	221	226,629	226,850
13	Georgia Power Company	PPA	108	0	108	108	0	108	45.873	49,543	0	49,543
14	King Fisher	PPA	74,958	0	74,958	74,958	0	74,958	5.183	3,885,281	0	3,885,281
15	OUC (SL 2)	SL 2	22,842	(19)	22,822	22,842	(19)	22,822	0.648	(1,142)	149,043	147,901
16	Santa Rosa PPA	PPA	116,565	286	116,851	116,565	286	116,851	0.844	454,275	531,957	986,232
17	Solid Waste Authority 40MW	PPA	33,310	0	33,310	33,310	0	33,310	2.860	952,683	0	952,683
18	Solid Waste Authority 70MW	PPA	47,646	0	47,646	47,646	0	47,646	5.116	2,437,506	0	2,437,506
19	**Subtotal Actual**		328,578	238	328,816	328,578	238	328,816	2.646	7,793,484	907,629	8,701,112

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE PERIOD OF: December 2025

		(1)	(2)	(3)	(4)
Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Current Month				
2	Actual	328,816	328,816	2.646	8,701,112
3	Estimated	271,933	271,933	3.909	10,630,321
4	Difference	56,883	56,883	(1.263)	(1,929,209)
5	Difference %	20.9%	20.9%	(32.3%)	(18.1%)
6	Year to Date				
7	Actual	3,657,752	3,657,752	3.277	119,865,712
8	Estimated	3,676,826	3,676,826	3.452	126,912,348
9	Difference	(19,074)	(19,074)	(0.175)	(7,046,635)
10	Difference %	(0.5%)	(0.5%)	(5.1%)	(5.6%)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: December 2025

Line No.	Qualifying Facility	(1) Total KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Costs (cents/KWH)	(4) Total $ for Fuel Adj
1	Estimated				
2	Qualifying Facilities	37,066	37,066	5.046	1,870,361
3	**Subtotal Estimated**	37,066	37,066	5.046	1,870,361
4					
5	Actual				
6	Ascend Performance Materials	5,586	5,586	2.824	157,736
7	BREVARD ENERGY, LLC	908	908	2.982	27,082
8	Broward County Resource Recovery - South AA QF	7,562	7,562	2.659	201,069
9	Broward County Resource Recovery - South QF	2,604	2,604	2.763	71,949
10	Georgia Pacific Corporation QF	2,279	2,279	2.894	65,944
11	Gulf Coast Solar Centers (I,II and III)	13,906	13,906	7.444	1,035,171
12	International Paper	12	12	28.728	3,462
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	79	79	2.977	2,339
14	Lee County Solid Waste	1,934	1,934	2.506	48,449
15	Okeelanta Power Limited Partnership QF	4,576	4,576	2.958	135,375
16	SEMINOLE ENERGY, LLC	581	581	2.758	16,015
17	Tropicana Products QF	609	609	2.982	18,157
18	WM-Renewable LLC QF	233	233	2.887	6,715
19	WM-Renewables LLC - Naples QF	20	20	3.027	602
20	**Subtotal Actual**	40,887	40,887	4.378	1,790,066
21					

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ENERGY PAYMENTS TO QUALIFYING FACILITIES

FOR THE PERIOD OF: December 2025

		(1)	(2)	(3)	(4)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total $ for Fuel Adj
1	Current Month				
2	Actual	40,887	40,887	4.378	1,790,066
3	Estimated	37,066	37,066	5.046	1,870,361
4	Difference	3,821	3,821	(0.668)	(80,295)
5	Difference %	10.3%	10.3%	(13.2%)	(4.3%)
6	Year to Date				
7	Actual	544,035	544,035	4.670	25,406,518
8	Estimated	538,271	538,271	4.783	25,746,581
9	Difference	5,763	5,763	(0.113)	(340,063)
10	Difference %	1.1%	1.1%	(2.4%)	(1.3%)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ECONOMY PURCHASES

SCHEDULE A9

FOR THE PERIOD OF: December 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Purchased From	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total $ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated ($)	Fuel Savings ($)	Variable O&M Costs Booked to Fuel
1	Actual							
2	EDF Trading North America, LLC OS	0	0	515	0	0	(515)	0
3	PJM Settlement, Inc. OS	0	0	(701)	0	0	701	0
4	Southern Company Services, Inc. OS	400	8.000	32,000	11.354	45,416	13,416	0
5	Variable O&M Costs Booked to Fuel	0	0	0	0	0	0	192
6	**Subtotal Actual**	400	7.954	$31,814	11.354	$45,416	$13,602	$192
7								

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
ECONOMY PURCHASES

SCHEDULE A9

FOR THE PERIOD OF: December 2025

Line No.	A9.1	(1) Cost if Generated ($)	(2) Total $ for Fuel Adj	(3) Total KWH Purchased (000)	(4) Variable O&M Costs Booked to Fuel	(5) Transaction Cost (cents/KWH)	(6) Cost if Generated (cents/KWH)	(7) Fuel Savings
1	Current Month							
2	Actual	45,416	31,814	400	192	7.9535	11.3540	13,602
3	Estimated	0	0	0	0	0	0	0
4								
5	Year to Date							
6	Actual	22,761,453	20,445,133	200,620	96,298	10.1910	11.3456	2,316,321
7	Estimated	24,416,029	21,037,534	231,991	111,356	9.0683	10.5246	3,378,495
8								

Florida Power & Light Company
Schedule A12 - Capacity Costs: Payments to Co-generators

For the Month of **Dec-25**

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	132,755	140,455	136,605	136,605	136,605	136,605	136,605	136,605	136,605	136,605	136,605	136,605	1,639,260
Total	132,755	140,455	136,605	136,605	136,605	136,605	136,605	136,605	136,605	136,605	136,605	136,605	1,639,260

Notes:

February includes a prior period true up of $3,850 for January as price changed in January. Monthly Capacity for 2025 is $136,605.00

Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Non-cogenerators

For the month of: Dec-25

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Mercuria Energy America	Other Entity	January 1, 2025	February 28, 2025
4	Southern Company Services (Santa Rosa)	Other Entity	June, 2024	February, 2026
5	Macquarie Energy	Other Entity	January 1, 2025	February 28, 2025
6	Rainbow Energy Marketing	Other Entity	January 1, 2025	January 31, 2025

Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	40	40	40	40	40	40	40	40	40	40	40	40
2	70	70	70	70	70	70	70	70	70	70	70	70
3	225	225	-	-	-	-	-	-	-	-		-
4	230	230	230	230	215	215	215	215	215	215	230	230
5	150	100	-	-		-	-	-	-	-	-	-
6	75	100	-	-		-	-	-	-	-	-	-
Total	790	765	340	340	325	325	325	325	325	325	340	340

Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	4,267,528	4,216,680	2,897,373	3,261,814	3,037,906	3,034,429	3,056,100	3,056,100	3,056,100	3,056,100	3,160,200	3,160,200

Year-to-date Short Term Capacity Payments	39,260,531

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

YEAR TO DATE: 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
1	Anhinga PV Solar												
2	Solar		128,847					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
4	Apalachee PV Solar												
5	Solar		143,665					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
7	Babcock Preserve PV Solar												
8	Solar		151,839					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
10	Babcock Ranch PV Solar												
11	Solar		134,873					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
13	Barefoot Bay PV Solar												
14	Solar		135,811					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
16	Beautyberry PV Solar												
17	Solar		182,811					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
19	Big Brook PV Solar												
20	Solar		(5)					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		0	N/A	N/A	N/A						
22	Big Juniper Creek PV Solar												
23	Solar		166,502					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		26.0	N/A	25.5	N/A						
25	Big Water PV Solar												
26	Solar		183,710					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
28	Blackwater River PV Solar												
29	Solar		141,274					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
31	Blue Cypress PV Solar												
32	Solar		131,311					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
34	Blue Heron PV Solar												
35	Solar		154,301					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
37	Blue Indigo PV Solar												
38	Solar		132,484					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

YEAR TO DATE: 2025

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
40	Blue Springs PV Solar												
41	Solar		129,383					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
43	Bluefield Preserve PV Solar												
44	Solar		145,205					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
46	Boardwalk PV Solar												
47	Solar		4,687					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5		0	N/A	0	N/A						
49	Buttonwood PV Solar												
50	Solar		194,396					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5		29.8	N/A	29.8	N/A						
52	Caloosahatchee PV Solar												
53	Solar		153,931					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
55	Canoe PV Solar												
56	Solar		144,847					N/A	N/A	N/A	N/A	N/A	N/A
57	Plant Unit Info	74.5		22.7	N/A	22.2	N/A						
58	Cape Canaveral 3												
59	Light Oil		2,646					3,007	17,792	5.917	289,764	10.9528	289.09
60	Gas		6,958,353					46,084,267	47,075,201	1.022	240,667,659	3.4587	63.25
61	Plant Unit Info	1,326.0		64.9	90.8	68.6	6,765						
62	Cattle Ranch PV Solar												
63	Solar		146,676					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
65	Cavendish PV Solar												
66	Solar		116,138					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		17.8	N/A	17.8	N/A						
68	Cedar Trail PV Solar												
69	Solar		178,300					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
71	Chautauqua PV Solar												
72	Solar		168,910					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
74	Chipola River PV Solar												
75	Solar		154,592					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		24.2	N/A	23.7	N/A						
77	Citrus PV Solar												
78	Solar		138,011					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						

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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
80	Coral Farms PV Solar												
81	Solar		119,631					N/A	N/A	N/A	N/A	N/A	N/A
82	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
83	Cotton Creek PV Solar												
84	Solar		123,575					N/A	N/A	N/A	N/A	N/A	N/A
85	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
86	Cypress Pond PV Solar												
87	Solar		170,833					N/A	N/A	N/A	N/A	N/A	N/A
88	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
89	Dania Beach 7												
90	Light Oil		5,973					7,218	39,966	5.537	757,112	12.6762	104.89
91	Gas		6,081,715					40,000,366	40,021,615	1.001	198,518,953	3.2642	4.96
92	Plant Unit Info	1,136.0		60.9	73.9	65.0	6,581						
93	Desoto PV Solar												
94	Solar		30,351					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	25.0		4.7	N/A	4.7	N/A						
96	Discovery PV Solar												
97	Solar		139,484					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
99	Echo River PV Solar												
100	Solar		162,947					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
102	Egret PV Solar												
103	Solar		127,114					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		19.5	N/A	19.5	N/A						
105	Elder Branch PV Solar												
106	Solar		168,674					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
108	Etonia Creek PV Solar												
109	Solar		154,439					N/A	N/A	N/A	N/A	N/A	N/A
110	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
111	Everglades PV Solar												
112	Solar		145,564					N/A	N/A	N/A	N/A	N/A	N/A
113	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
114	Fawn PV Solar												
115	Solar		187,470					N/A	N/A	N/A	N/A	N/A	N/A
116	Plant Unit Info	74.5		28.7	N/A	28.7	N/A						
117	First City PV Solar												
118	Solar		127,747					N/A	N/A	N/A	N/A	N/A	N/A
119	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						

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Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
120	Flatford PV Solar												
121	Solar		9,933					N/A	N/A	N/A	N/A	N/A	N/A
122	Plant Unit Info	74.5		0	N/A	0	N/A						
123	Flowers Creek PV Solar												
124	Solar		137,902					N/A	N/A	N/A	N/A	N/A	N/A
125	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
126	Fort Drum PV Solar												
127	Solar		142,314					N/A	N/A	N/A	N/A	N/A	N/A
128	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
129	Fort Myers 2												
130	Gas		8,840,109					64,688,042	66,088,874	1.022	338,053,437	3.8241	5.23
131	Plant Unit Info	1,740.0		59.5	91.6	60.6	7,476						
132	Fort Myers 3A												
133	Light Oil		21					45	259	5.757	5,334	25.9208	118.54
134	Gas		64,912					748,664	764,008	1.020	3,686,948	5.6799	4.92
135	Plant Unit Info	193.0		4.6	94.4	4.5	11,770						
136	Fort Myers 3B												
137	Light Oil		196					422	2,429	5.757	50,026	25.5416	118.54
138	Gas		67,665					793,812	809,898	1.020	3,889,053	5.7475	4.90
139	Plant Unit Info	193.0		4.8	93.5	4.7	11,970						
140	Fort Myers 3C												
141	Light Oil		197					423	2,435	5.757	50,144	25.4967	118.54
142	Gas		62,262					719,124	734,085	1.021	3,602,406	5.7859	5.01
143	Plant Unit Info	221.0		3.4	82.9	3.3	11,792						
144	Fort Myers 3D												
145	Light Oil		690					1,435	8,261	5.757	170,111	24.6592	118.54
146	Gas		92,418					1,056,630	1,078,624	1.021	5,318,670	5.7550	5.03
147	Plant Unit Info	221.0		5.0	72.0	5.0	11,673						
148	Fort Myers GT												
149	Light Oil		329					1,213	7,040	5.804	143,794	43.7065	118.54
150	Plant Unit Info	99.0		0.0	95.8	0.0	21,399						
151	Fourmile Creek PV Solar												
152	Solar		188,497					N/A	N/A	N/A	N/A	N/A	N/A
153	Plant Unit Info	74.5		29.4	N/A	28.9	N/A						
154	Fox Trail PV Solar												
155	Solar		181,402					N/A	N/A	N/A	N/A	N/A	N/A
156	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
157	GCEC 4												
158	Light Oil		1,246					159	922	5.817	22,782	1.8290	143.73
159	Gas		33,502					478,248	489,877	1.024	2,613,526	7.8010	5.46
160	Plant Unit Info	75.0		5.5	98.8	33.5	14,125						

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Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
161	GCEC 5												
162	Light Oil		1,444					97	561	5.817	13,822	0.9575	143.23
163	Gas		30,191					482,273	494,093	1.025	2,687,014	8.9000	5.57
164	Plant Unit Info	75.0		5.0	89.4	34.5	15,636						
165	GCEC 6												
166	Light Oil		0										
167	Gas		584,375					7,847,745	8,014,197	1.021	40,244,699	6.8868	5.13
168	Plant Unit Info	315.0		21.4	92.3	36.8	13,714						
169	GCEC 7												
170	Light Oil		0										
171	Gas		740,593					9,073,353	9,254,820	1.020	43,107,226	5.8206	4.75
172	Plant Unit Info	496.0		17.0	64.5	39.4	12,496						
173	GCEC 8A												
174	Light Oil		634					1,655	9,627	5.817	237,722	37.5217	143.64
175	Gas		114,797					1,265,974	1,292,773	1.021	6,516,972	5.6769	5.15
176	Plant Unit Info	224.0		5.7	99.8	5.7	11,283						
177	GCEC 8B												
178	Light Oil		735					1,618	9,412	5.817	232,633	31.6477	143.78
179	Gas		96,300					1,046,450	1,068,740	1.021	5,356,760	5.5626	5.12
180	Plant Unit Info	224.0		4.8	97.0	4.7	11,111						
181	GCEC 8C												
182	Light Oil		540					1,261	7,335	5.817	181,206	33.5759	143.70
183	Gas		108,041					1,184,873	1,210,010	1.021	6,121,088	5.6655	5.17
184	Plant Unit Info	220.0		5.5	99.5	5.4	11,211						
185	GCEC 8D												
186	Light Oil		615					1,312	7,632	5.817	188,539	30.6333	143.70
187	Gas		122,878					1,285,885	1,313,210	1.021	6,549,306	5.3299	5.09
188	Plant Unit Info	220.0		6.2	97.0	6.1	10,696						
189	Georges Lake PV Solar												
190	Solar		185,290					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		28.4	N/A	28.4	N/A						
192	Ghost Orchid PV Solar												
193	Solar		151,672					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
195	Goldenrod PV Solar												
196	Solar		3,601					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	6.2		0	N/A	0	N/A						
198	Green Pasture PV Solar												
199	Solar		188,554					N/A	N/A	N/A	N/A	N/A	N/A
200	Plant Unit Info	74.5		28.9	N/A	28.9	N/A						

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201	Grove PV Solar												
202	Solar		143,669					N/A	N/A	N/A	N/A	N/A	N/A
203	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
204	Hammock PV Solar												
205	Solar		142,745					N/A	N/A	N/A	N/A	N/A	N/A
206	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
207	Hawthorne Creek PV Solar												
208	Solar		165,839					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
210	Hendry Isles PV Solar												
211	Solar		173,056					N/A	N/A	N/A	N/A	N/A	N/A
212	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
213	Hibiscus PV Solar												
214	Solar		148,834					N/A	N/A	N/A	N/A	N/A	N/A
215	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
216	Hog Bay PV Solar												
217	Solar		195,163					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		29.9	N/A	29.9	N/A						
219	Holopaw PV Solar												
220	Solar		182,747					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
222	Honeybell PV Solar												
223	Solar		194,848					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		29.9	N/A	29.9	N/A						
225	Horizon PV Solar												
226	Solar		133,597					N/A	N/A	N/A	N/A	N/A	N/A
227	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
228	Ibis PV Solar												
229	Solar		132,838					N/A	N/A	N/A	N/A	N/A	N/A
230	Plant Unit Info	74.5		24.4	N/A	20.4	N/A						
231	Immokalee PV Solar												
232	Solar		159,484					N/A	N/A	N/A	N/A	N/A	N/A
233	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
234	Indian River PV Solar												
235	Solar		137,901					N/A	N/A	N/A	N/A	N/A	N/A
236	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
237	Interstate PV Solar												
238	Solar		135,110					N/A	N/A	N/A	N/A	N/A	N/A
239	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
240	Kayak PV Solar												
241	Solar		181,244					N/A	N/A	N/A	N/A	N/A	N/A
242	Plant Unit Info	74.5		28.2	N/A	27.8	N/A						

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Line No.	A4	(1) Net Capability (MW) (3)	(2) Net Generation (MWH) (4)	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) (4)	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) (2)	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
243	Lakeside PV Solar												
244	Solar		148,979					N/A	N/A	N/A	N/A	N/A	N/A
245	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
246	Lauderdale 1-12												
247	Light Oil		0										
248	Gas		192					1,897	1,866	0.984	9,613	5.0032	5.07
249	Plant Unit Info	58.6		0.0	95.8	0.0	9,712						
250	Lauderdale 6A												
251	Light Oil		6,167					12,815	73,866	5.764	1,362,162	22.0870	106.29
252	Gas		55,927					682,151	676,038	0.991	3,247,756	5.8072	4.76
253	Plant Unit Info	218.0		3.3	99.6	3.3	12,077						
254	Lauderdale 6B												
255	Light Oil		3,465					7,584	43,714	5.764	802,788	23.1680	105.85
256	Gas		37,133					452,766	461,174	1.019	2,282,109	6.1458	5.04
257	Plant Unit Info	218.0		2.2	99.6	2.2	12,436						
258	Lauderdale 6C												
259	Light Oil		411					742	4,277	5.764	77,830	18.9533	104.89
260	Gas		24,207					266,309	271,766	1.020	1,313,768	5.4271	4.93
261	Plant Unit Info	218.0		1.3	80.4	1.3	11,213						
262	Lauderdale 6D												
263	Light Oil		3,890					7,667	44,193	5.764	814,432	20.9358	106.23
264	Gas		66,788					782,115	778,004	0.995	3,729,923	5.5847	4.77
265	Plant Unit Info	218.0		3.8	99.4	3.8	11,633						
266	Lauderdale 6E												
267	Light Oil		4,303					8,495	48,965	5.764	902,669	20.9793	106.26
268	Gas		60,580					644,767	653,496	1.014	3,208,986	5.2971	4.98
269	Plant Unit Info	218.0		3.5	99.4	3.5	10,827						
270	Loggerhead PV Solar												
271	Solar		128,018					N/A	N/A	N/A	N/A	N/A	N/A
272	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
273	Long Creek PV Solar												
274	Solar		178,944					N/A	N/A	N/A	N/A	N/A	N/A
275	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
276	Magnolia Springs PV Solar												
277	Solar		120,759					N/A	N/A	N/A	N/A	N/A	N/A
278	Plant Unit Info	74.5		18.5	N/A	18.5	N/A						
279	Mallard PV Solar												
280	Solar		3,783					N/A	N/A	N/A	N/A	N/A	N/A
281	Plant Unit Info	74.5		0	N/A	0	N/A						
282	Manatee 1												
283	Heavy Oil		(11,809)					1,999	12,652	6.329			
284	Gas		26,397					423,471	431,940	1.020	2,017,903	7.6445	4.77
285	Plant Unit Info			0.2	100.0	13.1	30,477						
286	Manatee 2												
287	Heavy Oil		(1,639)					6,854	43,379	6.329	664,590	(40.5480)	
288	Gas		229,574					2,894,875	2,952,772	1.020	14,497,727	6.3151	5.01
289	Plant Unit Info			3.3	100.0	34.0	13,145						

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290	Manatee 3												
291	Gas		7,148,495					48,501,335	49,471,362	1.020	250,625,292	3.5060	5.17
292	Plant Unit Info	1,254.0		66.4	90.9	68.7	6,921						
293	Manatee PV Solar												
294	Solar		147,802					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
296	Mare Branch PV Solar												
297	Solar		11,766					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		0	N/A	0	N/A						
299	Martin 3												
300	Light Oil		0										
301	Gas		1,698,955					12,485,521	12,742,381	1.021	61,089,234	3.5957	4.89
302	Plant Unit Info	487.0		42.6	87.5	69.4	7,500						
303	Martin 4												
304	Light Oil		0										
305	Gas		1,761,812					12,293,370	12,544,978	1.020	59,827,716	3.3958	4.87
306	Plant Unit Info	487.0		44.7	83.5	73.2	7,120						
307	Martin 8												
308	Light Oil		48					60	352	5.874	7,209	14.9013	120.15
309	Gas		4,535,282					32,553,699	33,240,114	1.021	165,088,603	3.6401	5.07
310	Plant Unit Info	1,258.0		42.6	90.3	54.3	7,329						
311	Miami-Dade PV Solar												
312	Solar		133,675					N/A	N/A	N/A	N/A	N/A	N/A
313	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
314	Mitchell Creek PV Solar												
315	Solar		178,511					N/A	N/A	N/A	N/A	N/A	N/A
316	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
317	Monarch PV Solar												
318	Solar		143,285					N/A	N/A	N/A	N/A	N/A	N/A
319	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
320	Nassau PV Solar												
321	Solar		134,458					N/A	N/A	N/A	N/A	N/A	N/A
322	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
323	Nature Trail PV Solar												
324	Solar		189,167					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		29.0	N/A	29.0	N/A						
326	Northern Preserve PV Solar												
327	Solar		119,145					N/A	N/A	N/A	N/A	N/A	N/A
328	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						

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Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
329	Norton Creek PV Solar												
330	Solar		187,066					N/A	N/A	N/A	N/A	N/A	N/A
331	Plant Unit Info	74.5		28.7	N/A	28.7	N/A						
332	Okeechobee 1												
333	Light Oil		0										
334	Gas		11,949,553					73,429,622	75,632,511	1.030	387,360,578	3.2416	5.28
335	Hydrogen		41,861					265,151					
336	Plant Unit Info	1,607.0		88.9	92.5	90.0	6,307						
337	Okeechobee PV Solar												
338	Solar		149,164					N/A	N/A	N/A	N/A	N/A	N/A
339	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
340	Orange Blossom PV Solar												
341	Solar		151,526					N/A	N/A	N/A	N/A	N/A	N/A
342	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
343	Orchard PV												
344	Solar		157,874					N/A	N/A	N/A	N/A	N/A	N/A
345	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
346	Palm Bay PV Solar												
347	Solar		150,269					N/A	N/A	N/A	N/A	N/A	N/A
348	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
349	Pea Ridge [6]												
350	Gas		89,602								2,210,642	2.4672	
351	Pecan Tree PV Solar												
352	Solar		160,891					N/A	N/A	N/A	N/A	N/A	N/A
353	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
354	Pelican PV Solar												
355	Solar		151,338					N/A	N/A	N/A	N/A	N/A	N/A
356	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
357	Perdido [6]												
358	Gas		10,689						177,331		670,044	6.2685	
359	Plant Unit Info			N/A	N/A	N/A	16,590						
360	Pineapple PV Solar												
361	Solar		150,059					N/A	N/A	N/A	N/A	N/A	N/A
362	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
363	Pink Trail PV Solar												
364	Solar		147,448					N/A	N/A	N/A	N/A	N/A	N/A
365	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
366	Pioneer Trail PV Solar												
367	Solar		128,710					N/A	N/A	N/A	N/A	N/A	N/A
368	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
369	Port Everglades 5												
370	Light Oil		3,908					4,707	27,131	5.764	400,146	10.2393	85.01
371	Gas		4,535,443					31,181,634	31,837,507	1.021	161,889,048	3.5694	5.19
372	Plant Unit Info	1,283.0		45.6	73.0	61.1	7,020						

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Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
373	Prairie Creek PV Solar												
374	Solar		165,855					N/A	N/A	N/A	N/A	N/A	N/A
375	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
376	Price Creek PV Solar												
377	Solar		790					N/A	N/A	N/A	N/A	N/A	N/A
378	Plant Unit Info	74.5		0	N/A	0	N/A						
379	Redlands PV Solar												
380	Solar		162,515					N/A	N/A	N/A	N/A	N/A	N/A
381	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
382	Riviera 5												
383	Light Oil		3,140					3,459	20,467	5.917	393,123	12.5218	113.65
384	Gas		6,926,250					44,421,794	45,519,624	1.025	229,435,305	3.3125	5.16
385	Plant Unit Info	1,326.0		61.4	93.5	62.7	6,572						
386	Rodeo PV Solar												
387	Solar		145,033					N/A	N/A	N/A	N/A	N/A	N/A
388	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
389	Sabal Palm PV Solar												
390	Solar		156,870					N/A	N/A	N/A	N/A	N/A	N/A
391	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
392	Sambucus PV Solar												
393	Solar		168,426					N/A	N/A	N/A	N/A	N/A	N/A
394	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
395	Sanford 4												
396	Gas		3,656,100					25,952,914	26,946,524	1.038	134,283,464	3.6729	5.17
397	Plant Unit Info	1,180.0		37.0	94.2	53.8	7,370						
398	Sanford 5												
399	Gas		3,807,715					26,501,062	27,498,694	1.038	132,546,756	3.4810	5.00
400	Plant Unit Info	1,180.0		38.6	79.8	56.7	7,222						
401	Saw Palmetto PV Solar												
402	Solar		178,099					N/A	N/A	N/A	N/A	N/A	N/A
403	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
404	Sawgrass PV Solar												
405	Solar		147,601					N/A	N/A	N/A	N/A	N/A	N/A
406	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
407	Scherer 3 [1]												
408	Light Oil		(589)					3,454	20,092	5.817	452,119	(76.7142)	130.90
409	Coal		479,209					488,596	5,313,028	10.874	17,793,216	3.7130	36.42
410	Plant Unit Info	215.0		23.7	80.9	51.7	11,143						
411	Shirer Branch PV Solar												
412	Solar		185,167					N/A	N/A	N/A	N/A	N/A	N/A
413	Plant Unit Info	74.5		28.9	N/A	28.4	N/A						
414	Silver Palm PV Solar												
415	Solar		155,337					N/A	N/A	N/A	N/A	N/A	N/A
416	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						

FLORIDA POWER & LIGHT COMPANY
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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) (3)	Net Generation (MWH) (4)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) (4)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) (2)	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
417	Smith 3												
418	Gas		3,747,742					26,067,891	26,614,436	1.021	136,264,187	3.6359	5.23
419	Plant Unit Info	634.0		69.9	92.6	82.9	7,101						
420	Smith A												
421	Light Oil		706					2,130	12,188	5.722	235,748	33.3921	110.68
422	Plant Unit Info	36.0		0.2	97.9	0.2	17,263						
423	Southfork PV Solar												
424	Solar		144,690					N/A	N/A	N/A	N/A	N/A	N/A
425	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
426	Space Coast PV Solar												
427	Solar		10,426					N/A	N/A	N/A	N/A	N/A	N/A
428	Plant Unit Info	10.0		11.9	N/A	11.9	N/A						
429	Sparkleberry PV Solar												
430	Solar		165,521					N/A	N/A	N/A	N/A	N/A	N/A
431	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
432	Speckled Perch PV Solar												
433	Solar		191,355					N/A	N/A	N/A	N/A	N/A	N/A
434	Plant Unit Info	74.5		29.3	N/A	29.3	N/A						
435	St. Lucie 1												
436	Nuclear		7,620,341					78,907,197	78,907,197		38,345,368	0.5032	0.49
437	Plant Unit Info	1,003.0		88.7	87.5	100.0	10,355						
438	St. Lucie 2												
439	Nuclear		7,526,724					90,194,480	90,194,480		38,135,828	0.5067	0.42
440	Plant Unit Info	860.0		102.3	100.0	102.3	11,983						
441	Sundew PV Solar												
442	Solar		147,981					N/A	N/A	N/A	N/A	N/A	N/A
443	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
444	Sunshine Gateway PV Solar												
445	Solar		137,268					N/A	N/A	N/A	N/A	N/A	N/A
446	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
447	Swallowtail PV Solar												
448	Solar		169,710					N/A	N/A	N/A	N/A	N/A	N/A
449	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
450	Swamp Cabbage PV Solar												
451	Solar		4,442					N/A	N/A	N/A	N/A	N/A	N/A
452	Plant Unit Info	74.5		0	N/A	0	N/A						
453	Sweetbay PV Solar												
454	Solar		130,793					N/A	N/A	N/A	N/A	N/A	N/A
455	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
456	Tenmile Creek PV Solar												
457	Solar		182,058					N/A	N/A	N/A	N/A	N/A	N/A
458	Plant Unit Info	74.5		28.4	N/A	27.9	N/A						
459	Terrill Creek PV Solar												
460	Solar		162,532					N/A	N/A	N/A	N/A	N/A	N/A
461	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						

FLORIDA POWER & LIGHT COMPANY
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Line No.	A4	(1) Net Capability (MW) [3]	(2) Net Generation (MWH) [4]	(3) Capacity Factor	(4) Equivalent Availability Factor	(5) Net Output Factor	(6) Average Net Heat Rate (BTU/KWH) [4]	(7) Fuel Burned (Units)	(8) Fuel Burned (MMBTU)	(9) Fuel Heat Rate (MMBTU/Unit) [2]	(10) As Burned Fuel Cost ($)	(11) Fuel Cost (cents/KWH)	(12) Cost of Fuel ($/Unit)
462	Thomas Creek PV Solar												
463	Solar		160,457					N/A	N/A	N/A	N/A	N/A	N/A
464	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
465	Three Creeks PV Solar												
466	Solar		174,862					N/A	N/A	N/A	N/A	N/A	N/A
467	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
468	Trailside PV Solar												
469	Solar		135,550					N/A	N/A	N/A	N/A	N/A	N/A
470	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
471	Turkey Point 3												
472	Nuclear		7,483,190					78,409,124	78,409,124		40,198,642	0.5372	0.51
473	Plant Unit Info	859.0		102.1	99.3	102.7	10,478						
474	Turkey Point 4				89								
475	Nuclear		6,753,407					70,002,998	70,002,998		36,878,632	0.5461	0.53
476	Plant Unit Info	866.0		91.3	1,064.6	102.2	10,366						
477	Turkey Point 5												
478	Light Oil		434					522	3,014	5.774	55,193	12.7162	105.73
479	Gas		6,425,679					44,973,422	45,060,553	1.002	229,949,959	3.5786	5.11
480	Plant Unit Info	1,294.0		58.0	87.0	64.8	7,013						
481	Turnpike PV Solar												
482	Solar		171,115					N/A	N/A	N/A	N/A	N/A	N/A
483	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
484	Twin Lakes PV Solar												
485	Solar		122,509					N/A	N/A	N/A	N/A	N/A	N/A
486	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
487	Union Springs PV Solar												
488	Solar		148,690					N/A	N/A	N/A	N/A	N/A	N/A
489	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
490	West County 1												
491	Light Oil		5,697					7,090	40,803	5.755	782,132	13.7290	110.31
492	Gas		6,813,568					47,457,167	48,406,310	1.020	245,678,336	3.6057	5.18
493	Plant Unit Info	1,248.0		64.3	96.2	64.7	7,104						
494	West County 2												
495	Light Oil		3,664					4,548	26,174	5.755	500,958	13.6718	110.15
496	Gas		6,223,011					43,004,550	43,859,666	1.020	222,776,267	3.5799	5.18
497	Plant Unit Info	1,248.0		58.7	90.5	61.8	7,048						
498	West County 3												
499	Light Oil		5,878					7,531	43,341	5.755	830,344	14.1259	110.26
500	Gas		5,608,659					39,879,292	40,668,366	1.020	205,525,609	3.6644	5.15
501	Plant Unit Info	1,254.0		52.9	90.0	55.2	7,251						
502	White Tail PV Solar												
503	Solar		155,915					N/A	N/A	N/A	N/A	N/A	N/A
504	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
505	Wild Azalea PV Solar												
506	Solar		173,334					N/A	N/A	N/A	N/A	N/A	N/A
507	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						

FLORIDA POWER & LIGHT COMPANY
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		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) [3]	Net Generation (MWH) [4]	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) [4]	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) [2]	As Burned Fuel Cost ($)	Fuel Cost (cents/KWH)	Cost of Fuel ($/Unit)
508	Wild Quail PV Solar												
509	Solar		166,193					N/A	N/A	N/A	N/A	N/A	N/A
510	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
511	Wildflower PV Solar												
512	Solar		141,420					N/A	N/A	N/A	N/A	N/A	N/A
513	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
514	Willow PV Solar												
515	Solar		154,269					N/A	N/A	N/A	N/A	N/A	N/A
516	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
517	Woodyard PV Solar												
518	Solar		177,620					N/A	N/A	N/A	N/A	N/A	N/A
519	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
520	System Totals												
521	Plant Unit Info		145,888,744	N/A	N/A	N/A	7,057		1,029,562,545		3,744,438,663	2.5666	
522													
523													

524 [1] In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month
525 and not flowed back to each affected month.
526 [2] Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate
527 [3] Net Capability (MW) is FPL's share
528 [4] Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses
529 [5] Distillate & Propane (BBLS & $) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil
530 [6] Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs ($) are provided.
531 [7] Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
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SYSTEM NET GENERATION AND FUEL COST

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		(1)
Line No.		FPL
1	**System Totals:**	
2		
3	BBLS	99,521
4	MCF (total fuel burned for Gas)	691,607,333
5	TONS (Coal)	488,596
6	MMBTU (Nuclear)	317,513,799
7		
8	Average Net Heat Rate (BTU/KWH)	7,057
9	Fuel Cost per KWH (Cents/KWH)	2.567

FLORIDA POWER & LIGHT COMPANY
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A6 YTD	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adj	Total Cost ($)	Gain from Off System Sales ($)
Actual							
OS							
Altop Energy Trading, LLC OS	5	5	1.995	3.600	$100	$180	$30
Central Florida Tourism Oversight District OS	701	701	3.521	6.196	$24,685	$43,432	$11,319
City of New Smyrna Beach, FL Utilities Commission OS	52,784	52,784	3.194	4.101	$1,685,661	$2,164,810	$479,149
City of Tallahassee, FL OS	25	25	3.201	5.300	$800	$1,325	$272
Constellation Energy Generation, LLC OS	123,435	123,435	2.685	5.047	$3,314,737	$6,230,045	$2,292,176
Duke Energy Florida, LLC OS	39,535	39,535	4.837	26.924	$1,912,416	$10,644,508	$7,863,743
EDF Trading North America, LLC OS	28,715	28,715	2.815	7.434	$808,348	$2,134,633	$1,129,020
Florida Public Utilities Company (Fernandina) OS	27,071	27,071	3.152	3.824	$853,157	$1,035,245	$182,088
Macquarie Energy LLC OS	357,651	357,651	3.102	5.674	$11,093,861	$20,292,710	$7,771,859
MAG Energy Solutions Inc. OS	150	150	3.823	6.000	$5,735	$9,000	$1,727
Mercuria Energy America, Inc. OS	244,581	244,581	2.767	4.855	$6,768,267	$11,873,362	$3,620,355
Morgan Stanley Capital Group Inc. OS	150,996	150,996	2.625	5.263	$3,963,753	$7,946,929	$3,228,690
Municipal Electric Authority of Georgia OS	62,450	62,450	2.112	4.376	$1,319,144	$2,732,642	$1,069,958
Oglethorpe Power Corporation OS	1,680	1,680	1.971	4.418	$33,121	$74,215	$30,540
Orlando Utilities Commission OS	39,015	39,015	2.724	4.823	$1,062,583	$1,881,535	$523,556
PJM Settlement, Inc. OS	397	397	2.982	7.894	$11,840	$31,341	$14,953
Rainbow Energy Marketing Corporation OS	169,642	169,642	2.546	4.742	$4,318,714	$8,043,768	$2,838,777
Seminole Electric Cooperative, Inc. OS						$1,218,938	
Southern Company Services, Inc. OS	15,289	15,289	2.495	7.015	$381,456	$1,072,572	$578,031
Tampa Electric Company OS	820,922	820,922	3.295	6.084	$27,051,177	$49,944,688	$18,199,409
Tennessee Valley Authority OS	3,600	3,600	9.461	26.000	$340,582	$936,000	$552,198
The Energy Authority, Inc. OS	972,177	972,177	2.675	4.291	$26,001,580	$41,720,195	$11,975,943
Subtotal OS	3,110,821	3,110,821	2.924	5.466	$90,951,716	$170,032,072	$62,363,793
St. L.							
FMPA (SL 1)	335,371	335,371	0.501	0.501	$1,681,138	$1,681,138	
OUC (SL 1)	231,914	231,914	0.507	0.507	$1,175,155	$1,175,155	
Subtotal St. L.	567,285	567,285	0.504	0.504	$2,856,293	$2,856,293	
Subtotal Actual	**3,678,106**	**3,678,106**	**2.550**	**4.700**	**$93,808,009**	**$172,888,365**	**$62,363,793**

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Line No.	A7 YTD	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	$ for Fuel Adj	Adj $ for Fuel Adj	Total $ for Fuel Adj
1	Actual											
2	Chelco	PPA	1,689		1,689	1,689		1,689	11.879	$200,601		$200,601
3	FMPA (SL 2)	SL 2	375,432	11,300	386,732	375,432	11,300	386,732	0.741	$2,246,457	$620,642	$2,867,099
4	Georgia Power Company	PPA	108	1	109	108	1	109	299.586	$358,576	($32,028)	$326,548
5	King Fisher	PPA	837,505		837,505	837,505		837,505	6.425	$53,977,282	($166,668)	$53,810,614
6	Macquarie Energy	PPA		2,450	2,450		2,450	2,450	8.638	$4,278	$207,346	$211,624
7	Mercuria Energy American	PPA	36,300	605	36,905	36,300	605	36,905	1.656	$374,936	$236,271	$611,207
8	Mississippi Power Company	PPA								$86,222		$86,222
9	OUC (SL 2)	SL 2	259,619	7,814	267,433	259,619	7,814	267,433	0.735	$1,440,409	$526,445	$1,966,854
10	Rainbow Energy Marketing Corporation	PPA								$1,070		$1,070
11	Santa Rosa PPA	PPA	1,140,446	2,558	1,143,004	1,140,446	2,558	1,143,004	1.456	$14,296,963	$2,350,044	$16,647,007
12	Solid Waste Authority 40MW	PPA	345,346		345,346	345,346		345,346	2.503	$8,639,266	$3,763	$8,643,029
13	Solid Waste Authority 70MW	PPA	524,610		524,610	524,610		524,610	4.941	$25,897,889	$21,368	$25,919,258
14	Southern Company Services, Inc.	PPA	111,969		111,969	111,969		111,969	7.658	$8,574,581		$8,574,581
15	**Subtotal Actual**		**3,633,024**	**24,728**	**3,657,752**	**3,633,024**	**24,728**	**3,657,752**	**3.277**	**$116,098,529**	**$3,767,184**	**$119,865,712**

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)

YEAR TO DATE: 2025

Line No.	A8 YTD	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total $ for Fuel Adj
1	Actual				
2	Ascend Performance Materials	46,788	46,788	3.008	$1,407,344
3	BREVARD ENERGY, LLC	22,459	22,459	2.753	$618,386
4	Broward County Resource Recovery - South AA QF	90,290	90,290	2.631	$2,375,345
5	Broward County Resource Recovery - South QF	40,474	40,474	1.954	$790,923
6	Georgia Pacific Corporation QF	7,948	7,948	2.863	$227,525
7	Gulf Coast Solar Centers (I,II and III)	233,963	233,963	7.428	$17,379,902
8	International Paper	985	985	3.885	$38,246
9	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	2,207	2,207	2.591	$57,181
10	Lee County Solid Waste	24,316	24,316	2.424	$589,375
11	Okeelanta Power Limited Partnership QF	46,306	46,306	2.558	$1,184,567
12	SEMINOLE ENERGY, LLC	10,242	10,242	2.692	$275,706
13	Tropicana Products QF	14,346	14,346	2.560	$367,196
14	WM-Renewable LLC QF	3,528	3,528	2.551	$89,989
15	WM-Renewables LLC - Naples QF	182	182	2.658	$4,833
16	**Subtotal Actual**	**544,035**	**544,035**	**4.670**	**$25,406,518**

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)

SCHEDULE: A9 YTD

YEAR TO DATE: 2025

Line No.	A9 YTD	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total $ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated ($)	Fuel Savings ($)	Variable O&M Costs Booked to Fuel
1	Actual							
2	City of Tallahassee, FL OS	0	0	($886)	0	0	$886	0
3	Constellation Energy Generation, LLC OS	17,269	9.941	$1,716,705	13.081	$2,259,002	$542,297	0
4	Duke Energy Florida, LLC OS	4,600	10.772	$495,500	13.856	$637,367	$141,867	0
5	EDF Trading North America, LLC OS	1,264	14.360	$181,505	15.097	$190,821	$9,316	0
6	Macquarie Energy LLC OS	45,251	9.195	$4,160,684	10.357	$4,686,731	$526,047	0
7	Mercuria Energy America, Inc. OS	33,567	6.995	$2,347,868	3.971	$1,332,852	($1,015,016)	0
8	Morgan Stanley Capital Group Inc. OS	14,697	17.484	$2,569,572	20.367	$2,993,295	$423,724	0
9	Municipal Electric Authority of Georgia OS	1,595	6.580	$104,946	12.107	$193,108	$88,162	0
10	Oglethorpe Power Corporation OS	333	1.000	$3,330	2.636	$8,779	$5,449	0
11	Orlando Utilities Commission OS	9,575	13.986	$1,339,185	14.370	$1,375,974	$36,789	0
12	PJM Settlement, Inc. OS	0	0	0	0	0	0	0
13	Rainbow Energy Marketing Corporation OS	14,550	19.017	$2,767,035	20.914	$3,042,990	$275,955	0
14	Southern Company Services, Inc. OS	34,341	7.663	$2,631,510	10.736	$3,686,863	$1,055,353	0
15	Tampa Electric Company OS	1,950	1.974	$38,500	4.279	$83,439	$44,939	0
16	The Energy Authority, Inc. OS	21,232	9.716	$2,062,950	10.504	$2,230,158	$167,209	0
17	Tyr Energy, LLC OS	396	6.750	$26,730	10.120	$40,075	$13,345	0
18	Variable O&M Costs Booked to Fuel	0	0	0	0	0	0	$96,298
19	**Subtotal Actual**	**200,620**	**10.191**	**$20,445,133**	**11.346**	**$22,761,453**	**$2,316,321**	**$96,298**