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January 20, 2026

**-VIA ELECTRONIC FILING-**

Adam Teitzman  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20260007-EI Environmental Cost Recovery Clause**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Solar Plant Operation Status Report for the month of December 2025 in accordance with Stipulation III.F. that was approved in Order No. PSC-11-0083-FOF-EI, Docket No. 100007-EI, dated January 31, 2011.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

**CERTIFICATE OF SERVICE**  
**Docket No. 20260007-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of January 2026 to the following:

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By: s/ Maria Jose Moncada

Maria Jose Moncada  
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Florida Power & Light Company  
 Actual Data for Next Generation Solar Centers  
 Environmental Cost Recovery Clause  
 Period of: December 2025

Hour of Day	System Firm Demand (MW)	Average Hourly Net Output (kWh)		
		DESOTO	SPACE COAST	MARTIN SOLAR
1	1	12,002	(60)	(18)
2	2	11,234	(61)	(18)
3	3	10,766	(61)	(18)
4	4	10,524	(61)	(18)
5	5	10,567	(61)	(18)
6	6	11,074	(63)	(18)
7	7	11,953	520	18
8	8	12,751	4,225	691
9	9	13,639	6,562	1,671
10	10	14,364	7,430	2,470
11	11	14,924	7,606	2,959
12	12	15,376	7,438	3,065
13	13	15,810	7,562	2,862
14	14	16,181	7,098	2,519
15	15	16,445	6,692	1,877
16	16	16,573	3,945	747
17	17	16,634	260	174
18	18	16,771	(30)	37
19	19	16,991	(22)	(19)
20	20	16,444	(62)	(19)
21	21	15,809	(61)	(18)
22	22	15,074	(61)	(18)
23	23	14,193	(61)	(18)
24	24	13,086	(62)	(18)

Florida Power & Light Company  
 Actual Data for Next Generation Solar Centers  
 Environmental Cost Recovery Clause  
 Period of: December 2025

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)
1 DESOTO	25	1,817	9.8%	0.02%	
2 SPACE COAST	10	585	7.9%	0.01%	
3 MARTIN SOLAR	0	0	0.0%	0.00%	
4 Total	35	2,402	9.2%	0.02%	

	Natural Gas Displaced (MCF)	(2) Cost of NG (\$/MCF)	Oil Displaced (Bbls)	(2) Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	(3) Cost of Coal (\$/Ton)
5 DESOTO	13,209	\$6.21	0	\$0.00	0	\$0.00
6 SPACE COAST	4,208	\$6.21	0	\$0.00	0	\$0.00
7 MARTIN SOLAR	0	\$6.21	0	\$0.00	0	\$0.00
8 Total	17,417	\$108,201	0	\$0	0	\$0

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9 DESOTO	781	0.29	0.00	0.00
10 SPACE COAST	249	0.09	0.00	0.00
11 MARTIN SOLAR	0	0.00	0.00	0.00
12 Total	1,029	0.38	0.01	0.00

	O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$187,355	\$577,013	\$383,318	(\$116,188)	\$0	\$1,031,498
14 SPACE COAST	\$59,692	\$270,349	\$179,438	(\$50,634)	\$0	\$458,845
15 MARTIN SOLAR	\$0	\$1,907,043	\$0	<sup>(7)</sup> \$821,258	\$0	\$2,728,302
16 Total	\$247,047	\$2,754,406	\$562,755	\$654,436	\$0	\$4,218,644

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment. For Martin Solar, Carrying Costs also includes return on regulatory asset beginning in February 2023 per Order No. PSC-0424-FOF-EI.
- (5) Capital cost data represents depreciation expense on net investment.
- (6) Other cost data represents dismantlement costs and amortization on ITC. For Martin Solar, Other also includes the amortization of regulatory asset.
- (7) For Martin Solar, all amortization is reflected in Other.

Florida Power & Light Company  
 Actual Data for Next Generation Solar Centers  
 Environmental Cost Recovery Clause  
 Period of: Year-to-Date (January - December) 2025

	Net Capability (MW)	<sup>(1)</sup> Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	<sup>(2)</sup> Total System Net Generation (MWh)
1 DESOTO	25	30,225	13.8%	0.02%	
2 SPACE COAST	10	10,358	11.8%	0.01%	
3 MARTIN SOLAR	0	0	0.0%	0.00%	
4 Total	35	40,583	13.2%	0.03%	

	Natural Gas Displaced (MCF)	(2) Cost of NG (\$/MCF)	Oil Displaced (Bbls)	(2) Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	(3) Cost of Coal (\$/Ton)
5 DESOTO	210,655	\$5.21	191	\$106.82	0	\$0.00
6 SPACE COAST	71,470	\$5.21	61	\$106.82	0	\$0.00
7 MARTIN SOLAR	0	\$0.00	0	\$0.00	0	\$0.00
8 Total	282,125	\$1,470,853	252	\$26,953	0	\$0

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9 DESOTO	12,545	4.60	0.06	0.00
10 SPACE COAST	4,463	1.57	0.02	0.00
11 MARTIN SOLAR	0	0.00	0.00	0.00
12 Total	17,008	6.17	0.09	0.00

	O&M (\$)	<sup>(4)</sup> Carrying Costs (\$)	<sup>(5)</sup> Capital (\$)	<sup>(6)</sup> Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)
13 DESOTO	\$660,628	\$7,119,529	\$4,597,497	(\$1,394,259)	\$0	\$10,983,397
14 SPACE COAST	\$596,935	\$3,337,247	\$2,152,549	(\$607,611)	\$0	\$5,479,120
15 MARTIN SOLAR	\$0	\$23,475,345	\$0	<sup>(7)</sup> \$9,855,098	\$0	\$33,330,444
16 Total	\$1,257,563	\$33,932,122	\$6,750,047	\$7,853,229	\$0	\$49,792,960

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment. For Martin Solar, Carrying Costs also includes return on regulatory asset beginning in February 2023 per Order No. PSC-0424-FOF-EI.
- (5) Capital cost data represents depreciation expense on net investment.
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- (7) For Martin Solar, all amortization is reflected in Other.