



P.O. Box 3395
West Palm Beach, Florida 33402-3395

January 20, 2026

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20260001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the December 2025 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at aregan@chpk.com or Jessica Husted at jhusted@chpk.com.

Sincerely,

Alison Regan

Alison Regan
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441



		DOLLARS				MWH				CENTS/KWH			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1	Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2	Nuclear Fuel Disposal Cost (A13)												
3	FPL Interconnect	0	0	0	0.0%								
4	Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5	TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,587,526	1,637,220	(49,694)	-3.0%	43,149	31,327	11,822	37.7%	3.67917	5.22625	(1.54708)	-29.6%
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9	Energy Cost of Sched E Economy Purch (A9)												
10	Demand and Non Fuel Cost of Purchased Power (A9)	1,273,524	1,261,734	11,790	0.9%	43,149	31,327	11,822	37.7%	2.95146	4.02764	(1.07618)	-26.7%
11	Energy Payments to Qualifying Facilities (A8a)	906,200	1,309,462	(403,263)	-30.8%	13,870	14,731	(861)	-5.9%	6.53364	8.88916	(2.35552)	-26.5%
12	TOTAL COST OF PURCHASED POWER	3,767,249	4,208,417	(441,167)	-10.5%	57,019	46,058	10,961	23.8%	6.60704	9.13723	(2.53019)	-27.7%
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					57,019	46,058	10,961	23.8%				
14	Fuel Cost of Economy Sales (A7)												
15	Gain on Economy Sales (A7a)												
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17	Fuel Cost of Other Power Sales (A7)												
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19	NET INADVERTENT INTERCHANGE (A10)												
20	LESS GSLD APPORTIONMENT OF FUEL COST	193,524	120,815	72,709	-43.4%	0	0	0	0.0%				
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,573,725	4,087,602	(513,876)	-12.6%	57,019	46,058	10,961	23.8%	6.26763	8.87492	(2.60729)	-29.4%
21	Net Unbilled Sales (A4)	(149) *	(47,757) *	47,608	-99.7%	(2)	(538)	536	-99.6%	(0.00028)	(0.10895)	0.10867	-99.7%
22	Company Use (A4)	3,455 *	0 *	3,455	0.0%	55	0	55	0.0%	0.00645	0.00000	0.00645	0.0%
23	T & D Losses (A4)	214,416 *	245,214 *	(30,798)	-12.6%	3,421	2,763	658	23.8%	0.40044	0.55943	(0.15899)	-28.4%
24	SYSTEM KWH SALES	3,573,725	4,087,602	(513,876)	-12.6%	53,545	43,833	9,712	22.2%	6.67424	9.32540	(2.65116)	-28.4%
25	Wholesale KWH Sales												
26	Jurisdictional KWH Sales	3,573,725	4,087,602	(513,876)	-12.6%	53,545	43,833	9,712	22.2%	6.67424	9.32540	(2.65116)	-28.4%
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27	Jurisdictional KWH Sales Adjusted for Line Losses	3,573,725	4,087,602	(513,877)	-12.6%	53,545	43,833	9,712	22.2%	6.67424	9.32540	(2.65116)	-28.4%
28	GPIF**												
29	TRUE-UP**	(391,223)	(391,223)	0	0.0%	53,545	43,833	9,712	22.2%	(0.73064)	(0.89253)	0.16189	-18.1%
30	TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,182,502	3,696,379	(513,877)	-13.9%	53,545	43,833	9,712	22.2%	5.94360	8.43287	(2.48927)	-29.5%
31	Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32	Fuel Factor Adjusted for Taxes									6.03923	8.56855	(2.52932)	-29.5%
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.039	8.569	(2.530)	-29.5%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR**
MONTH: DECEMBER 2025

**SCHEDULE A1
PAGE 2 OF 2**

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	20,826,017	17,621,000	3,205,017	18.2%	549,006	467,768	81,238	17.4%	3.79340	3.76704	0.02636	0.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	17,690,188	15,024,218	2,665,970	17.7%	549,006	467,768	81,238	17.4%	3.22222	3.21190	0.01032	0.3%
11 Energy Payments to Qualifying Facilities (A8a)	16,303,963	19,328,328	(3,024,365)	-15.7%	150,740	172,182	(21,442)	-12.5%	10.81598	11.22552	(0.40954)	-3.7%
12 TOTAL COST OF PURCHASED POWER	54,820,168	51,973,545	2,846,623	5.5%	699,746	639,950	59,796	9.3%	7.83430	8.12151	(0.28721)	-3.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					699,746	639,950	59,796	9.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLED APPORTIONMENT OF FUEL COST	2,085,406	0	2,085,406	0.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	52,734,762	51,973,545	761,217	1.5%	699,746	639,950	59,796	9.3%	7.53628	8.12151	(0.58523)	-7.2%
21 Net Unbilled Sales (A4)	(193,685) *	(467,755) *	274,070	-58.6%	(2,570)	(5,759)	3,189	-55.4%	(0.02935)	(0.07702)	0.04767	-61.9%
22 Company Use (A4)	32,228 *	0 *	32,228	0.0%	428	0	428	0.0%	0.00488	0.00000	0.00488	0.0%
23 T & D Losses (A4)	3,164,107 *	3,118,416 *	45,691	1.5%	41,985	38,397	3,588	9.3%	0.47948	0.51348	(0.03400)	-6.6%
24 SYSTEM KWH SALES	52,734,762	51,973,545	761,217	1.5%	659,903	607,312	52,591	8.7%	7.99129	8.55797	(0.56668)	-6.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	52,734,762	51,973,545	761,217	1.5%	659,903	607,312	52,591	8.7%	7.99129	8.55797	(0.56668)	-6.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	52,734,762	51,973,545	761,217	1.5%	659,903	607,312	52,591	8.7%	7.99129	8.55797	(0.56668)	-6.6%
28 GPIF**												
29 TRUE-UP**	(4,694,676)	(4,694,677)	1	0.0%	659,903	607,312	52,591	8.7%	(0.71142)	(0.77303)	0.06161	-8.0%
30 TOTAL JURISDICTIONAL FUEL COST	48,040,086	47,278,868	761,218	1.6%	659,903	607,312	52,591	8.7%	7.27987	7.78494	(0.50507)	-6.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.39700	7.91020	(0.51320)	-6.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.397	7.910	(0.513)	-6.5%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,587,526	1,637,220	(49,694)	-3.0%	20,826,017	17,621,000	3,205,017	18.2%
3a. Demand & Non Fuel Cost of Purchased Power	1,273,524	1,261,734	11,790	0.9%	17,690,189	15,024,218	2,665,971	17.7%
3b. Energy Payments to Qualifying Facilities	906,200	1,309,462	(403,263)	-30.8%	16,303,967	19,328,328	(3,024,361)	-15.7%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,767,249	4,208,417	(441,167)	-10.5%	54,820,173	51,973,545	2,846,628	5.5%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	3,235	6,423	(3,189)	-49.6%	83,717	77,077	6,640	8.6%
7. Adjusted Total Fuel & Net Power Transactions	3,770,484	4,214,840	(444,356)	-10.5%	54,903,889	52,050,622	2,853,268	5.5%
8. Less Apportionment To GSLD Customers	193,524	120,815	72,709	60.2%	2,085,406	1,287,367	798,039	62.0%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,576,960	\$ 4,094,025	\$(517,065)	-12.6%	\$ 52,818,483	\$ 50,763,255	\$ 2,055,228	4.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 2 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	3,857,395	3,425,010	432,385	12.6%	47,123,536	47,396,373	(272,837)	-0.6%
c. Jurisdictional Fuel Revenue	3,857,395	3,425,010	432,385	12.6%	47,123,536	47,396,373	(272,837)	-0.6%
d. Non Fuel Revenue	4,905,868	4,964,644	(58,777)	-1.2%	52,745,879	61,600,804	(8,854,925)	-14.4%
e. Total Jurisdictional Sales Revenue	8,763,263	8,389,654	373,608	4.5%	99,869,415	108,997,177	(9,127,763)	-8.4%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 8,763,263	\$ 8,389,654	\$ 373,608	4.5%	\$ 99,869,415	\$ 108,997,177	\$ (9,127,763)	-8.4%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	48,387,272	43,580,564	4,806,708	11.0%	622,482,866	603,979,536	18,503,330	3.1%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	48,387,272	43,580,564	4,806,708	11.0%	622,482,866	603,979,536	18,503,330	3.1%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 3,857,395	\$ 3,425,010	\$ 432,385	12.6%	\$ 47,123,536	\$ 47,396,373	\$ (272,837)	-0.6%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(391,223)	(391,223)	0	0.0%	(4,694,676)	(4,694,677)	1	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,248,618	3,816,233	432,385	11.3%	51,818,212	52,091,050	(272,838)	-0.5%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,576,960	4,094,025	(517,065)	-12.6%	52,818,483	50,763,255	2,055,228	4.1%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,576,960	4,094,025	(517,065)	-12.6%	52,818,483	50,763,255	2,055,228	4.1%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	671,658	(277,792)	949,450	-341.8%	(1,000,271)	1,327,795	(2,328,066)	-175.3%
8. Interest Provision for the Month	6,807	0	6,807	0.0%	173,971	0	173,971	0.0%
9. True-up & Inst. Provision Beg. of Month	2,017,902	0	2,017,902	0.0%	7,826,120	(4,694,677)	12,520,797	-266.7%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(391,223)	(391,223)	0	0.0%	(4,694,676)	(4,694,677)	1	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 2,305,144	\$ (669,015)	\$ 2,974,158	-444.6%	\$ 2,305,144	\$ (8,061,558)	\$ 10,366,702	-128.6%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 4 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ 2,017,902	\$ 0	2,017,902	0.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	2,298,337	(669,015)	2,967,352	-443.5%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	4,316,239	(669,015)	4,985,254	-745.2%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 2,158,119	\$ (334,507)	2,492,626	-745.2%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	3.8800%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	3.6900%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	7.5700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	3.7850%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3154%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	6,807	N/A	--	--	N/A	N/A	--	--

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	43,149	31,327	11,822	37.74%	549,006	467,768	81,238	17.37%
4a	Energy Purchased For Qualifying Facilities	13,870	14,731	(861)	-5.85%	150,740	172,182	(21,442)	-12.45%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	57,019	46,058	10,961	23.80%	699,746	639,950	59,796	9.34%
8	Sales (Billed)	53,545	43,833	9,712	22.16%	659,903	607,312	52,591	8.66%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	55	0	55	0.00%	428	0	428	0.00%
10	T&D Losses Estimated @	3,421	2,763	658	23.81%	41,985	38,397	3,588	9.34%
11	Unaccounted for Energy (estimated)	(2)	(538)	536	-99.56%	(2,570)	(5,759)	3,189	-55.38%
12									
13	% Company Use to NEL	0.10%	0.00%	0.10%	0.00%	0.06%	0.00%	0.06%	0.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	0.00%	-1.17%	1.17%	-100.00%	-0.37%	-0.90%	0.53%	-58.89%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,587,526	1,637,220	(49,694)	-3.04%	20,826,017	17,621,000	3,205,017	18.19%
18a	Demand & Non Fuel Cost of Pur Power	1,273,524	1,261,734	11,790	0.93%	17,690,188	15,024,218	2,665,970	17.74%
18b	Energy Payments To Qualifying Facilities	906,200	1,309,462	(403,263)	-30.80%	16,303,963	19,328,328	(3,024,365)	-15.65%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,767,249	4,208,417	(441,167)	-10.48%	54,820,168	51,973,545	2,846,623	5.48%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	3.679	5.226	(1.547)	-29.60%	3.793	3.767	0.026	0.69%
23a	Demand & Non Fuel Cost of Pur Power	2.951	4.028	(1.077)	-26.74%	3.222	3.212	0.010	0.31%
23b	Energy Payments To Qualifying Facilities	6.534	8.889	(2.355)	-26.49%	10.816	11.226	(0.410)	-3.65%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	6.607	9.137	(2.530)	-27.69%	7.834	8.122	(0.288)	-3.55%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: **DECEMBER 2025**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$	
						(a) FUEL COST	(b) TOTAL COST		
ESTIMATED:									
FPL AND GULF/SOUTHERN	MS	31,327			31,327	5.226246	9.253885	1,637,220	
TOTAL		31,327	0	0	31,327	5.226246	9.253885	1,637,220	
ACTUAL:									
FPL	MS	0			0	0.000000	0.000000	0	
GULF/SOUTHERN		43,149			43,149	3.679172	5.671909	1,587,526	
Other		0			0	0.000000	0.000000	0	
Other		0			0	0.000000	0.000000	0	
Other		0			0	0.000000	0.000000	0	
TOTAL		43,149	0	0	43,149	3.679172	0.000000	1,587,526	
CURRENT MONTH: DIFFERENCE	MS	11,822	0	0	11,822	(1.547074)	(9.25389)	(49,694)	
DIFFERENCE (%)		37.7%	0.0%	0.0%	37.7%	-29.6%	-100.0%	-3.0%	
PERIOD TO DATE: ACTUAL									
ESTIMATED		MS	549,006			549,006	3.793404	3.893404	20,826,017
DIFFERENCE		MS	467,768			467,768	3.767042	3.867042	17,621,000
DIFFERENCE (%)		81,238	0	0	81,238	0.026362	0.026362	3,205,017	
		17.4%	0.0%	0.0%	17.4%	0.7%	0.7%	18.2%	

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of:

DECEMBER 2025

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,731			14,731	8.889162	8.889162	1,309,462
TOTAL		14,731	0	0	14,731	8.889162	8.889162	1,309,462

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,870			13,870	6.533638	6.533638	906,200
TOTAL		13,870	0	0	13,870	6.533638	6.533638	906,200

CURRENT MONTH: DIFFERENCE		(861)	0	0	(861)	-2.355524	-2.355524	(403,263)
DIFFERENCE (%)		-5.8%	0.0%	0.0%	-5.8%	-26.5%	-26.5%	-30.8%
PERIOD TO DATE: ACTUAL	MS	150,740			150,740	10.815977	10.815977	16,303,963
ESTIMATED	MS	172,182			172,182	11.225522	11.225522	19,328,328
DIFFERENCE		(21,442)	0	0	(21,442)	-0.409545	-0.409545	(3,024,365)
DIFFERENCE (%)		-12.5%	0.0%	0.0%	-12.5%	-3.6%	-3.6%	-15.6%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
For the Period/Month of: DECEMBER 2025

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							