AUSLEY MCMULLEN

Attorneys and Counselors at Law
123 South Calhoun Street
P.O. Box 391 32302
Tallahassee, FL 32301
P: (850) 224-9115
F: (850) 222-7560
ausley.com

January 23, 2026

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor
FPSC Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9 & A12 for the month of December 2025.

Thank you for your assistance in connection with this matter.

Sincerely,

Malcolm N. Means

Malcolm N. Means

MNM/bml
Attachment
cc: All Parties of Record (w/attachment)
Devlin Higgins (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 23rd day of January, 2026 to the following:

Major Thompson
Zachary Bloom
Office of the General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850
mthompson@psc.state.fl.us
zbloom@psc.state.fl.us
discovery-gcl@psc.state.fl.us

Walter Trierweiler
Charles Rehwinkel
Patricia A. Christensen
Mary Wessling
Octavio Ponce
Austin Watrous
Office of Public Counsel
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
Trierweiler.Walt@leg.state.fl.us
Rehwinkel.charles@leg.state.fl.us
christensen.patty@leg.state.fl.us
wessling.mary@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us

Dianne M. Triplett
Duke Energy Florida
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 S. Monroe St., Suite 601
Tallahassee, FL 32301
bkeating@gunster.com

Maria Moncada
David M. Lee
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
maria.moncada@fpl.com
david.lee@fpl.com

Kenneth Hoffman
Vice President, Regulatory Relations
Florida Power & Light Company
215 South Monroe Street, Suite 810
Tallahassee, FL 32301-1859
ken.hoffman@fpl.com

Mike Cassel
Regulatory and Governmental Affairs
Florida Public Utilities Company
Florida Division of Chesapeake Utilities Corp.
208 Wildlight Ave.
Yulee, FL 32097
mcassel@fpuc.com

Michelle D. Napier
1635 Meathe Drive
West Palm Beach, FL 33411
mnapier@fpuc.com

Matthew R. Bernier
Robert Pickles
Stephanie A. Cuello
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
Robert.pickles@duke-energy.com
Stephanie.Cuello@duke-energy.com

Jon C Moyle, Jr.
Moyle Law Firm
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com

William C. Garner
Law Office of William C. Garner, PLLC
3425 Bannerman Rd., Unit 105, No. 414
Tallahassee, FL 32302
bgarner@wcglawoffice.com

James W. Brew
Laura W. Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007-5201
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Law Firm
1025 Thomas Jefferson St., NW
Suite 800 West
Washington, DC 20007-5201
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com

Malcolm N. Means

ATTORNEY

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: December 2025

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	54,447,768	52,548,586	1,899,182	3.6%	1,486,229	1,520,032	(33,803)	-2.2%	3.66348	3.45707	0.20641	6.0%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**54,447,768**	**52,548,586**	**1,899,182**	**3.6%**	**1,486,229**	**1,520,032**	**(33,803)**	**-2.2%**	**3.66348**	**3.45707**	**0.20641**	**6.0%**
6. Fuel Cost of Purchased Power - Firm (A7)	1,107,719	1,960,939	(853,220)	-43.5%	26,504	36,276	(9,772)	-26.9%	4.17944	5.40561	(1.22617)	-22.7%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	313,805	567,309	(253,504)	-44.7%	4,752	11,181	(6,429)	-57.5%	6.60364	5.07387	1.52977	30.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	173,401	285,131	(111,730)	-39.2%	9,937	8,184	1,753	21.4%	1.74500	3.48401	(1.73900)	-49.9%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**1,594,925**	**2,813,379**	**(1,218,454)**	**-43.3%**	**41,193**	**55,641**	**(14,448)**	**-26.0%**	**3.87184**	**5.05631**	**(1.18447)**	**-23.4%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**1,527,422**	**1,575,673**	**(48,251)**	**-3.1%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	27,022	113,220	(86,198)	-76.1%	367	3,000	(2,633)	-87.8%	7.36294	3.77400	3.58894	95.1%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	893,226	0	893,226	0.0%	30,835	0	30,835	0.0%	2.89679	0.00000	2.89679	0.0%
18. Gains on Sales	623,774	6,020	617,754	10261.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	**1,544,022**	**119,240**	**1,424,782**	**1194.9%**	**31,202**	**3,000**	**28,202**	**940.1%**	**4.94847**	**3.97467**	**0.97380**	**24.5%**
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					1,295	0	1,295	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					68	0	68	0.0%				
22. Interchange and Wheeling Losses					568	0	568	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	**54,498,671**	**55,242,725**	**(744,054)**	**-1.3%**	**1,497,015**	**1,572,673**	**(75,658)**	**-4.8%**	**3.64049**	**3.51266**	**0.12783**	**3.6%**
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	(426,520)	(22,819)	(403,701)	1769.1%	(11,716)	(650)	(11,066)	1703.5%	3.64049	3.51262	0.12787	3.6%
25. Company Use	118,607	105,380	13,227	12.6%	3,258	3,000	258	8.6%	3.64048	3.51267	0.12782	3.6%
26. T & D Losses	2,512,709	2,759,712	(247,003)	-9.0%	69,021	78,565	(9,543)	-12.1%	3.64049	3.51266	0.12783	3.6%
27. System KWH Sales	54,498,671	55,242,725	(744,054)	-1.3%	1,436,452	1,491,758	(55,306)	-3.7%	3.79398	3.70320	0.09078	2.5%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	54,498,671	55,242,725	(744,054)	-1.3%	1,436,452	1,491,758	(55,306)	-3.7%	3.79398	3.70320	0.09078	2.5%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	54,498,671	55,242,725	(744,054)	-1.3%	1,436,452	1,491,758	(55,306)	-3.7%	3.79398	3.70320	0.09078	2.5%
32. 2022 Optimization Mechanism Gain	260,224	260,224	0	0.0%		1,491,758	(1,491,758)	-100.0%	0.00000	0.01744	(0.01744)	-100.0%
33. True-up *	0	0	0	0.0%	1,436,452	1,491,758	(55,306)	-3.7%	0.00000	0.00000	0.00000	0.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	54,758,895	55,502,949	(744,054)	-1.3%	1,436,452	1,491,758	(55,306)	-3.7%	3.81209	3.72064	0.09145	2.5%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	54,805,331	55,542,911	(737,580)	-1.3%	1,436,452	1,491,758	(55,306)	-3.7%	3.81533	3.72332	0.09201	2.5%
37. GPIF * (Already Adjusted for Taxes)	152,557	152,557	0	0.0%	1,436,452	1,491,758	(55,306)	-3.7%	0.01062	0.01023	0.00039	3.9%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**54,957,888**	**55,695,468**	**(737,580)**	**-1.3%**	**1,436,452**	**1,491,758**	**(55,306)**	**-3.7%**	**3.82595**	**3.73355**	**0.09240**	**2.5%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**3.826**	**3.734**	**0.092**	**2.5%**

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: December 2025

	$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	603,533,836	654,294,635	(50,760,799)	-7.8%	19,933,327	20,887,507	(954,180)	-4.6%	3.02776	3.13247	(0.10471)	-3.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	**603,533,836**	**654,294,635**	**(50,760,799)**	**-7.8%**	**19,933,327**	**20,887,507**	**(954,180)**	**-4.6%**	**3.02776**	**3.13247**	**(0.10471)**	**-3.3%**
6. Fuel Cost of Purchased Power - Firm (A7)	89,075,996	10,637,071	78,438,925	737.4%	1,200,544	226,941	973,603	429.0%	7.41964	4.68715	2.73248	58.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	51,101,553	27,325,154	23,776,399	87.0%	1,082,062	482,887	599,175	124.1%	4.72261	5.65871	(0.93610)	-16.5%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	2,360,512	3,149,951	(789,439)	-25.1%	122,809	96,360	26,449	27.4%	1.92210	3.26894	(1.34684)	-41.2%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	**142,538,061**	**41,112,176**	**101,425,885**	**246.7%**	**2,405,415**	**806,188**	**1,599,227**	**198.4%**	**5.92572**	**5.09958**	**0.82614**	**16.2%**
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					**22,338,742**	**21,693,695**	**645,047**	**3.0%**				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	466,160	1,021,604	(555,444)	-54.4%	28,651	29,943	(1,292)	-4.3%	1.62703	3.41183	(1.78480)	-52.3%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	9,560,412	0	9,560,412	0.0%	355,799	0	355,799	0.0%	2.68703	0.00000	2.68703	0.0%
18. Gains on Sales	6,877,355	54,316	6,823,039	12561.7%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES	**16,903,927**	**1,075,920**	**15,828,007**	**1471.1%**	**384,450**	**29,943**	**354,507**	**1183.9%**	**4.39691**	**3.59323**	**0.80368**	**22.4%**
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					5,000	0	5,000	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					1,090	0	1,090	0.0%				
22. Interchange and Wheeling Losses					7,236	0	7,236	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS	**729,167,970**	**694,330,891**	**34,837,079**	**5.0%**	**21,953,146**	**21,663,752**	**289,394**	**1.3%**	**3.32147**	**3.20504**	**0.11644**	**3.6%**
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	1,589,697 (a)	(1,586,632) (a)	3,176,329	-200.2%	(34,353)	0	(34,353)	0.0%	(4.62753)	0.00000	(4.62753)	0.0%
25. Company Use	1,315,541 (a)	1,157,983 (a)	157,558	13.6%	39,634	36,000	3,634	10.1%	3.31922	3.21662	0.10260	3.2%
26. T & D Losses	33,862,510 (a)	35,650,507 (a)	(1,787,997)	-5.0%	1,014,989	1,110,089	(95,100)	-8.6%	3.33625	3.21150	0.12474	3.9%
27. System KWH Sales	729,167,970	694,330,891	34,837,079	5.0%	20,932,876	20,517,661	415,215	2.0%	3.48336	3.38406	0.09930	2.9%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	729,167,970	694,330,891	34,837,079	5.0%	20,932,876	20,517,661	415,215	2.0%	3.48336	3.38406	0.09930	2.9%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	729,167,969	694,330,888	34,837,081	5.0%	20,932,876	20,517,661	415,215	2.0%	3.48336	3.38406	0.09930	2.9%
32. 2022 Optimization Mechanism Gain	3,122,688	3,122,688	0	0.0%	20,932,876	20,517,661	415,215	2.0%	0.01492	0.01522	(0.00030)	-2.0%
33. True-up *	(28,431,330)	(28,431,330)	(0)	0.0%	20,932,876	20,517,661	415,215	2.0%	(0.13582)	(0.13857)	0.00275	-2.0%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	703,859,328	669,022,247	34,837,081	5.2%	20,932,876	20,517,661	415,215	2.0%	3.36246	3.26071	0.10174	3.1%
35. Revenue Tax Factor									1.000848	1.00072	0.00013	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	704,456,201	669,503,943	34,952,258	5.2%	20,932,876	20,517,661	415,215	2.0%	3.36531	3.26306	0.10225	3.1%
37. GPIF * (Already Adjusted for Taxes)	1,830,750	1,830,750	0	0.0%	20,932,876	20,517,661	415,215	2.0%	0.00875	0.00892	(0.00018)	-2.0%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	**706,286,951**	**671,334,693**	**34,952,258**	**5.2%**	**20,932,876**	**20,517,661**	**415,215**	**2.0%**	**3.37406**	**3.27198**	**0.10207**	**3.1%**
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									**3.374**	**3.272**	**0.102**	**3.1%**

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: December 2025

	CURRENT MONTH				PERIOD TO DATE			
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	54,447,768	52,548,586	1,899,182	3.6%	603,533,836	654,294,632	(50,760,796)	-7.8%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	920,248	113,220	807,028	712.8%	10,026,572	1,021,604	9,004,968	881.5%
2a. GAINS FROM SALES	623,774	6,020	617,754	10261.7%	6,877,355	54,316	6,823,039	12561.7%
3. FUEL COST OF PURCHASED POWER	1,107,719	1,960,939	(853,220)	-43.5%	89,075,996	10,637,071	78,438,925	737.4%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	173,401	285,131	(111,730)	-39.2%	2,360,512	3,149,951	(789,439)	-25.1%
4. ENERGY COST OF ECONOMY PURCHASES	313,805	567,309	(253,504)	-44.7%	51,101,553	27,325,154	23,776,399	87.0%
5. TOTAL FUEL & NET POWER TRANSACTION	54,498,671	55,242,725	(744,054)	-1.3%	729,167,970	694,330,888	34,837,082	5.0%
6. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	54,498,671	55,242,725	(744,054)	-1.3%	729,167,970	694,330,888	34,837,082	5.0%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,436,452	1,491,758	(55,306)	-3.7%	20,932,876	20,517,662	415,214	2.0%
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%
3. TOTAL SALES	1,436,452	1,491,758	(55,306)	-3.7%	20,932,876	20,517,662	415,214	2.0%
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: December 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
C. TRUE-UP CALCULATION								
[1. JURISDICTIONAL FUEL REVENUE	47,466,823	49,389,735	(1,922,912)	-3.9%	683,710,351	670,585,951	13,124,400	2.0%
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	0	0	0	0.0%	28,431,329	28,431,329	0	0.0%
2b. GPIF PROVISION	(152,557)	(152,557)	0	0.0%	(1,830,750)	(1,830,750)	0	0.0%
2c. 2022 OPTIMIZATION MECHANISM GAIN	(260,224)	(260,224)	0	0.0%	(3,122,688)	(3,122,688)	0	0.0%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	47,054,042	48,976,954	(1,922,912)	-3.9%	707,188,242	694,063,842	13,124,400	1.9%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	54,498,671	55,242,725	(744,054)	-1.3%	729,167,969	694,330,888	34,837,081	5.0%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	1.0000000	1.0000000	0.0000000	0.0%	-	-	-	-
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	54,498,671	55,242,725	(744,054)	-1.3%	729,167,969	694,330,888	34,837,081	5.0%
6a. JURISDIC. LOSS MULTIPLIER	1.00000	1.00000	0.00000	0.0%	-	-	-	-
6b. (LINE C6 x LINE C6a)	54,498,671	55,242,725	(744,054)	-1.3%	729,167,969	694,330,888	34,837,081	5.0%
6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	54,498,671	55,242,725	(744,054)	-1.3%	729,167,969	694,330,888	34,837,081	5.0%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(7,444,629)	(6,265,771)	(1,178,858)	18.8%	(21,979,727)	(267,046)	(21,712,681)	8130.7%
8. INTEREST PROVISION FOR THE MONTH	46,007	7,966	38,041	477.5%	692,606	229,585	463,021	201.7%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	18,327,677	6,220,343	12,107,334	194.6%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	0	0	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	10,929,054	(37,462)	10,966,516	-29273.8%	NOT APPLICABLE			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: December 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	18,327,677	6,220,343	12,107,334	194.6%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	10,883,048	(45,428)	10,928,476	-24056.8%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	29,210,725	6,174,915	23,035,810	373.1%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	14,605,363	3,087,458	11,517,905	373.1%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	3.890	3.100	0.790	25.5%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	3.660	3.100	0.560	18.1%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	7.550	6.200	1.350	21.8%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	3.775	3.100	0.675	21.8%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.315	0.258	0.057	22.1%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	46,007	7,966	38,041	477.5%	NOT APPLICABLE			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: December 2025

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	FUEL COST OF SYSTEM NET GENERATION ($)								
1	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2	LIGHT OIL	581,053	198,819	382,233	192.3%	2,865,278	2,392,979	472,299	19.7%
3	COAL	0	0	0	0.0%	2,829,686	8,201,520	(5,371,834)	-65.5%
4	NATURAL GAS	53,866,715	52,349,767	1,516,948	2.9%	597,838,870	643,700,136	(45,861,266)	-7.1%
5	SOLAR	0	0	0	0.0%	0	0	0	0.0%
6	OTHER	0	0	0	0.0%	0	0	0	0.0%
7	TOTAL ($)	54,447,768	52,548,586	1,899,181	3.6%	603,533,834	654,294,635	(50,760,801)	-7.8%
	SYSTEM NET GENERATION (MWH)								
8	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9	LIGHT OIL	1,824	917	907	98.9%	6,572	10,432	(3,860)	-37.0%
10	COAL	71	0	71	0.0%	39,391	172,319	(132,928)	-77.1%
11	NATURAL GAS	1,325,698	1,359,636	(33,938)	-2.5%	17,468,412	17,896,956	(428,544)	-2.4%
12	SOLAR	158,636	159,479	(843)	-0.5%	2,418,953	2,807,800	(388,847)	-13.8%
13	OTHER	0	0	0	0.0%	0	0	0	0.0%
14	TOTAL (MWH)	1,486,229	1,520,032	(33,803)	-2.2%	19,933,327	20,887,507	(954,180)	-4.6%
	UNITS OF FUEL BURNED								
15	HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16	LIGHT OIL (BBL)	4,705	1,553	3,152	203.0%	22,174	18,343	3,831	20.9%
17	COAL (TON)	0	0	0	0.0%	19,620	89,486	(69,866)	-78.1%
18	NATURAL GAS (MCF)	9,014,785	8,809,336	205,449	2.3%	123,462,308	122,542,879	919,429	0.8%
19	SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20	OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
	BTUS BURNED (MMBTU)								
21	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22	LIGHT OIL	27,430	9,000	18,430	204.8%	129,266	106,304	22,963	21.6%
23	COAL	0	0	0	0.0%	385,445	2,013,424	(1,627,979)	-80.9%
24	NATURAL GAS	9,218,681	9,055,129	163,552	1.8%	126,327,940	125,862,197	465,743	0.4%
25	SOLAR	0	0	0	0.0%	0	0	0	0.0%
26	OTHER	0	0	0	0.0%	0	0	0	0.0%
27	TOTAL (MMBTU)	9,246,111	9,064,129	181,982	2.0%	126,842,651	127,981,925	(1,139,274)	-0.9%
	GENERATION MIX (% MWH)								
28	HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29	LIGHT OIL	0.12%	0.06%	0.06%	103.4%	0.03%	0.05%	-0.02%	-34.0%
30	COAL	0.00%	0.00%	0.00%	0.0%	0.20%	0.82%	-0.63%	-76.0%
31	NATURAL GAS	89.20%	89.45%	-0.25%	-0.3%	87.63%	85.68%	1.95%	2.3%
32	SOLAR	10.67%	10.49%	0.18%	1.7%	12.14%	13.44%	-1.31%	-9.7%
33	OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34	TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
	FUEL COST PER UNIT								
35	HEAVY OIL ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36	LIGHT OIL ($/BBL)	123.49	128.02	(4.54)	-3.5%	129.22	130.46	(1.24)	-1.0%
37	COAL ($/TON)	0.00	0.00	0.00	0.0%	144.22	91.65	52.57	57.4%
38	NATURAL GAS ($/MCF)	5.98	5.94	0.03	0.6%	4.84	5.25	(0.41)	-7.8%
39	SOLAR ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40	OTHER ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
	FUEL COST PER MMBTU ($/MMBTU)								
41	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42	LIGHT OIL	21.18	22.09	(0.91)	-4.1%	22.17	22.51	(0.35)	-1.5%
43	COAL	0.00	0.00	0.00	0.0%	7.34	4.07	3.27	80.2%
44	NATURAL GAS	5.84	5.78	0.06	1.1%	4.73	5.11	(0.38)	-7.5%
45	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47	TOTAL ($/MMBTU)	5.89	5.80	0.09	1.6%	4.76	5.11	(0.35)	-6.9%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: December 2025

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
	BTU BURNED PER KWH (BTU/KWH)								
48	HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49	LIGHT OIL	15,040	9,815	5,225	53.2%	19,669	10,190	9,479	93.0%
50	COAL	0	0	0	0.0%	9,785	11,684	(1,899)	-16.3%
51	NATURAL GAS	6,954	6,660	294	4.4%	7,232	7,033	199	2.8%
52	SOLAR	0	0	0	0.0%	0	0	0	0.0%
53	OTHER	0	0	0	0.0%	0	0	0	0.0%
54	TOTAL (BTU/KWH)	6,221	5,963	258	4.3%	6,363	6,127	236	3.9%
	GENERATED FUEL COST PER KWH (cents/KWH)								
55	HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56	LIGHT OIL	31.86	21.68	10.18	47.0%	43.60	22.94	20.66	90.1%
57	COAL	0.00	0.00	0.00	0.0%	7.18	4.76	2.42	50.8%
58	NATURAL GAS	4.06	3.85	0.21	5.5%	3.42	3.60	(0.18)	-5.0%
59	SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60	OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61	TOTAL (cents/KWH)	3.66	3.46	0.20	5.8%	3.03	3.13	(0.10)	-3.2%

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: December 2025

PLANT/UNIT	(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (2)	(L) AS BURNED FUEL COST ($) (1)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
TIA SOLAR	1.6	150.0	12.6	-	38.3	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	2,239.0	15.3	-	37.8	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	7,536.0	14.4	-	35.1	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	8,140.0	14.7	-	36.3	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	8,570.0	15.5	-	37.9	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	7,236.0	16.0	-	40.0	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	5,816.0	14.2	-	34.7	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	3,914.0	14.1	-	33.9	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	5,587.0	15.2	-	37.5	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	8,789.0	15.8	-	36.2	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	8,732.0	15.8	-	38.5	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	6,719.0	15.1	-	35.8	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	1.0	24.4	3.5	-	12.6	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR (3)	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	8,221.0	14.9	-	36.0	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	7,985.0	14.4	-	35.1	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	5,182.0	15.3	-	37.4	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	5,803.0	14.3	-	34.1	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR (3)	0.9	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR (3)	0.9	103.8	15.5	-	36.9	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR (3)	0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	6,498.0	14.3	-	35.0	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	7,047.0	17.2	-	41.5	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	7,954.8	15.3	-	42.2	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	7,353.0	16.5	-	40.3	-	SOLAR	-	-	-	-	-	-
BIG BEND I BESS (Not Included in Generation)	12.6	288.6	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	2,920.0	15.7	-	37.9	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)	15.0	490.2	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	8,189.0	14.8	-	32.8	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	9,579.0	17.3	-	41.7	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	2,594.0	15.2	-	39.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL BESS (Not Included in Generation)	40.0	1,376.3	4.6	-	0.0	-	SOLAR	-	-	-	-	-	-
WIMAUMA BESS (Not Included in Generation)	40.0	1,142.0	3.8	-	0.0	-	SOLAR	-	-	-	-	-	-
COTTON MOUTH SOLAR (3)	74.5	5,205.0	9.4	-	0.0	-	SOLAR	-	-	-	-	-	-
LONGBRANCH SOLAR (3)	74.5	549.0	1.0	-	0.0	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	**1,603.7**	**158,636.1**	**14.7**	-	**31.4**	-	**SOLAR**	-	-	-	-	-	-
BIG BEND 1 ST	**336**	**220,280**	**88**	**100.0**	**88.1**	**0**	**GAS**	**0**	**0**	**0.0**	**0**	**0.00**	**0.00**
BIG BEND 5 CT	**392**	**231,226**	**79**	**100.0**	**79.3**	**9,374**	**GAS**	**2,118,819**	**1,023,000**	**2,167,551.9**	**12,660,737**	**5.48**	**5.98**
BIG BEND 6 CT	**392**	**231,142**	**79**	**100.0**	**79.3**	**9,384**	**GAS**	**2,120,306**	**1,023,000**	**2,169,072.6**	**12,669,619**	**5.48**	**5.98**
BIG BEND #1 CC TOTAL	**1,120**	**682,648**	**82**	**100.0**	**81.9**	**6,353**	**GAS**	**4,239,125**	**1,023,000**	**4,336,624.5**	**25,330,356**	**3.71**	-
B.B.#4 (COAL)	365	71	0	100.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
B.B.#4 (GAS)	380	5,629	2	100.0	64.4	-	GAS	59,658	1,023,000	61,030.0	356,478	6.33	5.98
BIG BEND #4 TOTAL	**380**	**5,700**	**2**	**100.0**	**68.3**	**10,707**	-	-	-	**61,030.0**	**356,478**	**6.25**	-
B.B. IGNITION	-	-	-	-	-	-	GAS	3,367	0	3,444.2	20,118	-	5.98
BIG BEND CT #4 TOTAL	**61**	**40**	**0**	**100.0**	**31.4**	**40,651**	**GAS**	**1,583**	**1,023,000**	**1,619.7**	**9,461**	**23.74**	**5.98**
BIG BEND STATION TOTAL	**1,561**	**688,388**	**59**	**100.0**	**59.3**	**6,391**		-	-	**4,399,274.2**	**25,716,413**	**3.74**	-
POLK #1 CT (OIL)	206	(158)	0	-	-	-	LGT.OIL	-	-	-	(38)	0.02	-
POLK #1 CT (GAS)	206	12,303	8	100.0	51.4	14,468	GAS	173,994	1,023,000	177,995.7	1,039,678	8.45	5.98
POLK #1 ST	0	0	0	0.0	0.0	-	-	-	-	-	-	-	-
POLK #1 TOTAL	**206**	**12,145**	**8**	**100.0**	**50.5**	**14,656**	-	-	-	**177,995.7**	**1,039,641**	**8.56**	-
POLK #2 ST DUCT FIRING	480	3,233	1	-	0.0	0	GAS	0	1,023,000	0.0	0	0.00	0.00
POLK #2 ST W/O DUCT FIRING	341	(3,665)	0	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	**480**	**(432)**	**0**	**0.0**	**0.0**	-	**GAS**	-	-	**0.0**	**0**	**0.00**	-
POLK #2 CT (GAS)	179	2,079	2	100.0	63.4	13,073	GAS	26,565	1,023,000	27,175.6	158,734	7.64	5.98
POLK #2 CT (OIL)	186	911	1	100.0	77.7	14,479	LGT.OIL	2,261	5,829,600	13,183.1	279,224	30.67	123.47
POLK #2 TOTAL	**179**	**2,989**	**2**	**100.0**	**67.9**	**13,501**	-	-	-	**40,358.7**	**437,957**	**14.65**	-
POLK #3 CT (GAS)	179	5,767	4	93.6	69.8	11,800	GAS	66,520	1,023,000	68,050.3	397,484	6.89	5.98
POLK #3 CT (OIL)	186	1,071	1	93.6	71.4	13,297	LGT.OIL	2,444	5,829,600	14,247.3	301,867	28.17	123.52
POLK #3 TOTAL	**179**	**6,838**	**5**	**93.6**	**70.4**	**12,035**	-	-	-	**82,297.6**	**699,351**	**10.23**	-
POLK #4 TOTAL	**179**	**2,642**	**2**	**49.3**	**65.0**	**12,426**	GAS	**32,093**	**1,023,000**	**32,831.3**	**191,769**	**7.26**	**5.98**
POLK #5 TOTAL	**179**	**(169)**	**0**	**0.0**	**0.0**	**0**	GAS	**0**	**1,023,000**	**0.0**	**0**	**0.00**	**0.00**
POLK #2 CC TOTAL	**1,194**	**11,869**	**1**	**36.3**	**18.3**	**13,100**	GAS	-	-	**155,487.7**	**1,329,077**	**11.20**	-
POLK STATION TOTAL	**1,400**	**24,014**	**2**	**45.7**	**14.8**	**13,887**	-	-	-	**333,483.4**	**2,368,718**	**9.86**	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: December 2025

(A) PLANT/UNIT	(B) NET CAP-ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET HEAT RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) (2)	(L) AS BURNED FUEL COST ($) (1)	(M) FUEL COST PER KWH (cents/KWH)	(N) COST OF FUEL ($/UNIT)
BAYSIDE ST 1	266	52,653	27	44.3	45.1	-		-	-	-	-	-	-
BAYSIDE CT1A	196	37,351	26	52.6	66.2	11,406	GAS	416,447	1,023,000	426,024.8	2,488,424	6.66	5.98
BAYSIDE CT1B	196	29,925	21	54.8	60.3	11,258	GAS	329,306	1,023,000	336,879.5	1,967,724	6.58	5.98
BAYSIDE CT1C	196	30,636	21	46.5	66.2	11,232	GAS	336,372	1,023,000	344,108.5	2,009,948	6.56	5.98
BAYSIDE UNIT 1 TOTAL	**854**	**150,565**	**24**	**49.1**	**40.2**	**7,352**	**GAS**	**1,082,124**	**1,023,000**	**1,107,012.8**	**6,466,096**	**4.29**	**5.98**
BAYSIDE ST 2	345	163,193	64	96.2	63.6	-		-	-	-	-	-	-
BAYSIDE CT2A	196	66,452	46	84.9	64.4	11,412	GAS	741,314	1,023,000	758,363.8	4,429,626	6.67	5.98
BAYSIDE CT2B	196	77,299	53	100.0	65.4	11,362	GAS	858,518	1,023,000	878,264.0	5,129,967	6.64	5.98
BAYSIDE CT2C	196	78,385	54	100.0	64.9	11,305	GAS	866,248	1,023,000	886,171.7	5,176,156	6.60	5.98
BAYSIDE CT2D	196	74,826	51	100.0	65.0	11,258	GAS	823,440	1,023,000	842,378.8	4,920,360	6.58	5.98
BAYSIDE UNIT 2 TOTAL	**1,129**	**460,156**	**55**	**96.2**	**54.8**	**7,313**	**GAS**	**3,289,519**	**1,023,000**	**3,365,178.3**	**19,656,110**	**4.27**	**5.98**
BAYSIDE UNIT 3 TOTAL	**61**	**52**	**0**	**100.0**	**64.6**	**15,202**	**GAS**	**779**	**1,023,000**	**796.8**	**4,654**	**8.88**	**5.98**
BAYSIDE UNIT 4 TOTAL	**61**	**0**	**0**	**100.0**	**0.0**	**0**	**GAS**	**0**	**1,023,000**	**0.0**	**0**	**0.00**	**0.00**
BAYSIDE UNIT 5 TOTAL	**61**	**52**	**0**	**96.0**	**58.5**	**15,292**	**GAS**	**772**	**1,023,000**	**790.1**	**4,615**	**8.93**	**5.98**
BAYSIDE UNIT 6 TOTAL	**61**	**215**	**0**	**100.0**	**65.5**	**14,573**	**GAS**	**3,061**	**1,023,000**	**3,131.8**	**18,293**	**8.51**	**5.98**
BAYSIDE STATION TOTAL	**2,227**	**611,040**	**37**	**78.5**	**36.9**	**7,327**	**GAS**	**4,376,256**	**1,023,000**	**4,476,910.0**	**26,149,769**	**4.28**	**5.98**
MACDILL1	18	1,277	9	99.8	97.0	8,709	GAS	10,869	1,023,000	11,118.6	64,944	5.09	5.98
MACDILL 2	18	1,422	11	99.8	96.7	8,793	GAS	12,225	1,023,000	12,506.1	73,048	5.14	5.98
MACDILL 3	18	769	6	0.0	93.9	8,693	GAS	6,532	1,023,000	6,682.3	39,032	5.08	5.98
MACDILL 4	18	683	5	0.0	93.9	8,981	GAS	5,999	1,023,000	6,136.7	35,845	5.25	5.98
SOUTH TAMPA RESILIENCE TOTAL	**73**	**4,151**	**8**	**99.8**	**91.7**	**8,779**	**GAS**	**35,624**	**1,023,000**	**36,443.7**	**212,869**	**5.13**	**5.98**
SYSTEM	**6,864**	**1,486,229**	**30**	**75.1**	**42.6**	**6,221**	**-**	**-**	**-**	**9,246,111.3**	**54,447,768**	**3.66**	**-**

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
(1) As burned fuel cost system total includes ignition
(2) Fuel burned (MM BTU) system total excludes ignition
(3) Test Energy

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: December 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST ($/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL[1]								
15 PURCHASES:								
16 UNITS (BBL)	7,331	1,553	5,778	372.1%	17,384	18,343	(959)	-5.2%
17 UNIT COST ($/BBL)	104.91	117.96	(13.05)	-11.1%	112.17	118.69	(6.51)	-5.5%
18 AMOUNT ($)	769,060	183,189	585,871	319.8%	1,950,024	2,177,075	(227,051)	-10.4%
19 BURNED:								
20 UNITS (BBL)	4,705	1,553	3,152	203.0%	22,174	18,343	3,831	20.9%
21 UNIT COST ($/BBL)	123.49	128.02	(4.54)	-3.5%	129.22	130.46	(1.24)	-1.0%
22 AMOUNT ($)	581,053	198,819	382,233	192.3%	2,865,278	2,392,979	472,299	19.7%
23 ENDING INVENTORY:								
24 UNITS (BBL)	34,915	36,430	(1,515)	-4.2%	34,915	36,430	(1,515)	-4.2%
25 UNIT COST ($/BBL)	123.57	127.70	(4.13)	-3.2%	123.57	127.70	(4.13)	-3.2%
26 AMOUNT ($)	4,314,373	4,651,964	(337,591)	-7.3%	4,314,373	4,651,964	(337,591)	-7.3%
27								
28 DAYS SUPPLY: NORMAL	695	725	(30)	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	5	5	0	0.0%	-	-	-	-
COAL[2]								
30 PURCHASES:								
31 UNITS (TONS)	0	0	0	0.0%	(51,059)	116,000	(167,059)	-144.0%
32 UNIT COST ($/TON)	0.00	0.00	0.00	0.0%	59.98	87.91	(27.93)	-31.8%
33 AMOUNT ($)	0	0	0	0.0%	(3,062,557)	10,197,528	(13,260,085)	-130.0%
34 BURNED:								
35 UNITS (TONS)	0	0	0	0.0%	19,620	89,486	(69,866)	-78.1%
36 UNIT COST ($/TON)	0.00	0.00	0.00	0.0%	144.22	91.65	52.57	57.4%
37 AMOUNT ($)	0	0	0	0.0%	2,829,686	8,201,520	(5,371,834)	-65.5%
38 ENDING INVENTORY:								
39 UNITS (TONS)	255,045	281,596	(26,551)	-9.4%	255,045	281,596	(26,551)	-9.4%
40 UNIT COST ($/TON)	127.03	90.08	36.95	41.0%	127.03	90.08	36.95	41.0%
41 AMOUNT ($)	32,398,989	25,365,589	7,033,400	27.7%	32,398,989	25,365,589	7,033,400	27.7%
42								
43 DAYS SUPPLY:	686	758	(72)	-10.0%	-	-	-	-
NATURAL GAS[3]								
44 PURCHASES:								
45 UNITS (MCF)	9,016,732	8,809,332	207,400	2.4%	123,384,861	122,542,882	841,979	0.7%
46 UNIT COST ($/MCF)	5.98	5.96	0.02	0.4%	4.85	5.25	(0.41)	-7.8%
47 AMOUNT ($)	53,916,337	52,477,447	1,438,890	2.7%	597,915,672	643,864,113	(45,948,441)	-7.1%
48 BURNED:								
49 UNITS (MCF)	9,014,785	8,809,336	205,449	2.3%	123,462,308	122,542,879	919,429	0.8%
50 UNIT COST ($/MCF)	5.98	5.94	0.03	0.6%	4.84	5.25	(0.41)	-7.8%
51 AMOUNT ($)	53,866,715	52,349,767	1,516,948	2.9%	597,838,870	643,700,136	(45,861,266)	-7.1%
52 ENDING INVENTORY:								
53 UNITS (MCF)	304,472	291,829	12,643	4.3%	304,472	291,829	12,643	4.3%
54 UNIT COST ($/MCF)	3.91	4.41	(0.49)	-11.2%	3.91	4.41	(0.49)	-11.2%
55 AMOUNT ($)	1,191,350	1,285,859	(94,509)	-7.3%	1,191,350	1,285,859	(94,509)	-7.3%
56								
57 DAYS SUPPLY:	1	1	0	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: December 2025

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST ($/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT ($)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

(1) **RECONCILIATION - LIGHT OIL**
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
OIL REPLACEMENT	0	0
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
TOTAL	**0**	**0**

(2) **RECONCILIATION - COAL**
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
FUEL ANALYSIS	0	0
NON-INV EXPENSE	0	0
AERIAL SURVEY ADJ	0	0
ADDITIVES	0	0
TOTAL	**0**	**0**

(3) **RECONCILIATION - NATURAL GAS**
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES	0	0
BIG BEND NG IGNITION	0	0
POLK NG IGNITION	0	0
INVENTORY ADJ	0	0
TOTAL	**0**	**0**

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: December 2025

(1)	(2)		(3)	(4)	(5)	(6)		(7)	(8)	(9)
						CENTS/KWH				
SOLD TO	TYPE & SCHEDULE		TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (5)X(6A)	TOTAL $ FOR TOTAL COST (5)X(6B)	GAINS ON MARKET BASED SALES
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	3,000.0	0.0	3,000.0	3.774	3.975	113,220.00	119,240.00	6,020.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			**3,000.0**	**0.0**	**3,000.0**	**3.774**	**3.975**	**113,220.00**	**119,240.00**	**6,020.00**
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	1,709.0	0.0	1,709.0	1.581	1.739	27,022.38	29,724.62	1,284.53
ASSOCIATED ELECTRIC COOPERATIVE, INC.		SCH. - MA	45.0	0.0	45.0	0.000	2.090	0.00	940.36	940.36
DUKE ENERGY FLORIDA		SCH. - MA	2,504.0	0.0	2,504.0	2.381	2.766	59,620.47	69,255.49	7,850.64
ORLANDO UTILITIES COMMISSION		SCH. - MA	2,000.0	0.0	2,000.0	3.155	3.918	63,100.00	78,350.25	13,350.25
DUKE ENERGY CAROLINAS		SCH. - MA	895.0	0.0	895.0	3.042	4.237	27,223.85	37,921.64	10,180.80
NORTH CAROLINA ELECTRIC MEMBERSHIP CORPORATION		SCH. - MA	290.0	0.0	290.0	2.842	4.265	8,241.24	12,367.73	3,949.79
MACQUARIE ENERGY LLC		SCH. - MA	2,075.0	0.0	2,075.0	3.611	3.727	74,934.72	77,324.94	(46.26)
MEAG POWER		SCH. - MA	168.0	0.0	168.0	2.590	3.875	4,351.64	6,509.76	2,048.65
DOMINION SOUTH CAROLINA		SCH. - MA	255.0	0.0	255.0	1.908	2.595	4,865.15	6,618.37	1,611.66
CONSTELLATION ENERGY GENERATION		SCH. - MA	4,746.0	0.0	4,746.0	3.873	6.615	183,812.58	313,941.23	123,104.57
TENNESSEE VALLEY AUTHORITY		SCH. - MA	3,464.0	0.0	3,464.0	3.523	10.910	122,040.79	377,907.84	252,373.36
CENTRAL FLORIDA TOURISM OVERSIGHT DISTRICT		SCH. - MA	110.0	0.0	110.0	4.168	5.270	4,584.90	5,797.28	1,061.18
SOUTHERN COMPANY		SCH. - MA	2,037.0	0.0	2,037.0	1.666	1.902	33,940.84	38,738.57	3,606.70
THE ENERGY AUTHORITY		SCH. - MA	3,222.0	0.0	3,222.0	1.660	2.618	53,471.31	84,348.96	29,277.64
MORGAN STANLEY		SCH. - MA	7,796.0	0.0	7,796.0	2.675	4.482	208,527.64	349,406.45	135,059.77
RAINBOW ENERGY		SCH. - MA	1,228.0	0.0	1,228.0	3.625	6.819	44,510.22	83,733.16	38,119.91
SUB-TOTAL CURRENT MONTH			**32,544.0**	**0.0**	**32,544.0**	**2.828**	**4.833**	**920,247.73**	**1,572,886.65**	**623,773.55**
ADJUSTMENTS TO PRIOR MONTHS:										
SEMINOLE ELEC. PRECO-1	November 2025	SCH. - D	(2,344.0)	0.0	(2,344.0)	0.690	0.759	(16,179.39)	(17,797.33)	(2,918.86)
SEMINOLE ELEC. PRECO-1	November 2025	SCH. - D	1,002.0	0.0	1,002.0	1.615	1.776	16,179.39	17,797.33	2,918.86
SUB-TOTAL CURRENT MONTH			**(1,342.0)**	**0.0**	**(1,342.0)**	**0.000**	**0.000**	**0.00**	**0.00**	**0.00**
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			367.0	0.0	367.0	7.363	8.099	27,022.38	29,724.62	1,284.53
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			30,835.0	0.0	30,835.0	2.897	5.005	893,225.35	1,543,162.03	622,489.02
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			**31,202.0**	**0.0**	**31,202.0**	**2.949**	**5.041**	**920,247.73**	**1,572,886.65**	**623,773.55**
CURRENT MONTH:										
DIFFERENCE			28,202.0	0.0	28,202.0	(0.825)	1.066	807,027.73	1,453,646.65	617,753.55
DIFFERENCE %			940.1%	0.0%	940.1%	-21.9%	26.8%	712.8%	1219.1%	10261.7%
PERIOD TO DATE:										
ACTUAL			384,450.0	0.0	384,450.0	2.608	4.472	10,026,571.21	17,193,890.86	6,877,354.65
ESTIMATED			29,943.6	0.0	29,943.6	3.412	3.593	1,021,604.47	1,075,920.47	54,316.00
DIFFERENCE			354,506.4	0.0	354,506.4	(0.804)	0.879	9,004,966.74	16,117,970.39	6,823,038.65
DIFFERENCE %			1183.9%	0.0%	1183.9%	-23.6%	24.5%	881.5%	1498.1%	12561.7%

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: December 2025

(1)	(2)		(3)	(4)	(5)	(6)	(7)		(8)
							CENTS/KWH		
PURCHASED FROM	TYPE & SCHEDULE		TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL $ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:									
VARIOUS			36,276.0	0.0	0.0	36,276.0	5.406	5.406	1,960,939.08
TOTAL			**36,276.0**	**0.0**	**0.0**	**36,276.0**	**5.406**	**5.406**	**1,960,939.08**
ACTUAL:									
PASCO COUNTY		SCH. - REH	13,392.0	0.0	0.0	13,392.0	3.833	3.833	513,315.36
HILLSBOROUGH COUNTY		SCH. - REH	12,264.0	0.0	0.0	12,264.0	3.700	3.700	453,768.00
FLA. POWER & LIGHT		SCH. - J	2,950.0	0.0	0.0	2,950.0	6.014	6.014	177,400.00
TYR ENERGY		OATT	(2,102.0)	0.0	0.0	(2,102.0)	1.716	1.716	(36,074.29)
SUB-TOTAL CURRENT MONTH			**26,504.0**	**0.0**	**0.0**	**26,504.0**	**4.182**	**4.182**	**1,108,409.07**
ADJUSTMENTS TO PRIOR MONTHS									
PASCO COUNTY	October 2025	SCH. - REH	(12,978.0)	0.0	0.0	(12,978.0)	3.838	3.838	(498,136.68)
PASCO COUNTY	October 2025	SCH. - REH	12,978.0	0.0	0.0	12,978.0	3.833	3.833	497,446.74
SUB-TOTAL CURRENT MONTH			**0.0**	**0.0**	**0.0**	**0.0**	**0.000**	**0.000**	**(689.94)**
SUB-TOTAL SCHEDULE REH PURCHASED POWER			25,656.0	0.0	0.0	25,656.0	3.767	3.767	966,393.42
SUB-TOTAL SCHEDULE J PURCHASED POWER			2,950.0	0.0	0.0	2,950.0	6.014	6.014	177,400.00
SUB-TOTAL SCHEDULE OATT PURCHASED POWER			(2,102.0)	0.0	0.0	(2,102.0)	1.716	1.716	(36,074.29)
TOTAL			**26,504.0**	**0.0**	**0.0**	**26,504.0**	**4.179**	**4.179**	**1,107,719.13**
CURRENT MONTH:									
DIFFERENCE			(9,772.0)	0.0	0.0	(9,772.0)	(1.227)	(1.227)	(853,219.95)
DIFFERENCE %			-26.9%	0.0%	0.0%	-26.9%	-22.7%	-22.7%	-43.5%
PERIOD TO DATE:									
ACTUAL			1,201,039.0	0.0	495.2	1,200,543.8	7.420	7.420	89,075,995.65
ESTIMATED			226,939.9	0.0	0.0	226,939.9	4.687	4.687	10,637,070.90
DIFFERENCE			974,099.1	0.0	495.2	973,603.9	2.733	2.733	78,438,924.75
DIFFERENCE %			429.2%	0.0%	0.0%	429.0%	58.3%	58.3%	737.4%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: December 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER-RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH (A) FUEL COST	(7) CENTS/KWH (B) TOTAL COST	(8) TOTAL $ FOR FUEL ADJUSTMENT (6)X(7A)
ESTIMATED:								
VARIOUS	**COGEN. AS AVAIL.**	8,184.0	0.0	0.0	8,184.0	3.484	3.484	285,130.56
TOTAL		**8,184.0**	**0.0**	**0.0**	**8,184.0**	**3.484**	**3.484**	**285,130.56**
ACTUAL:								
	AS AVAILABLE							
IMC-AGRICO-S. PIERCE	COGEN.	4,967.0	0.0	0.0	4,967.0	1.804	1.804	89,624.60
HILLSBOROUGH COUNTY	COGEN.	4,760.0	0.0	0.0	4,760.0	1.679	1.679	79,898.99
SUB-TOTAL CURRENT MONTH		**9,727.0**	**0.0**	**0.0**	**9,727.0**	**1.743**	**1.743**	**169,523.59**
NET METERING		**210.0**	**0.0**	**0.0**	**210.0**	**1.847**	**1.847**	**3,877.79**
NO ADJUSTMENTS TO PRIOR MONTHS:								
SUB-TOTAL CURRENT MONTH		**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.0**	**0.00**
TOTAL INCL NET METERING		**9,937.0**	**0.0**	**0.0**	**9,937.0**	**1.745**	**1.745**	**173,401.4**
CURRENT MONTH:								
DIFFERENCE		1,753.0	0.0	0.0	1,753.0	(1.739)	(1.739)	(111,729.18)
DIFFERENCE %		21.4%	0.0%	0.0%	21.4%	-49.9%	-49.9%	-39.2%
PERIOD TO DATE:								
ACTUAL		122,809.0	0.0	0.0	122,809.0	1.922	1.922	2,360,512.89
ESTIMATED		96,360.0	0.0	0.0	96,360.0	3.269	3.269	3,149,950.32
DIFFERENCE		26,449.0	0.0	0.0	26,449.0	(1.347)	(1.347)	(789,437.43)
DIFFERENCE %		27.4%	0.0%	0.0%	27.4%	-41.2%	-41.2%	-25.1%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: December 2025

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP-TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL $ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED (A) CENTS PER KWH	(8) COST IF GENERATED (B) TOTAL COST	(9) FUEL SAVINGS (8B)-7
ESTIMATED:									
VARIOUS	Economy	11,180.9	0.0	11,180.9	5.074	567,309.00	5.181	579,264.72	11,955.72
TOTAL		**11,180.9**	**0.0**	**11,180.9**	**5.074**	**567,309.00**	**5.181**	**579,264.72**	**11,955.72**
ACTUAL:									
DUKE ENERGY FLORIDA	SCH. - J	1,448.0	0.0	1,448.0	3.223	46,672.84	3.469	50,233.72	3,560.88
ORLANDO UTIL. COMM.	SCH. - J	300.0	0.0	300.0	4.200	12,600.00	4.512	13,536.00	936.00
FLA. POWER & LIGHT	SCH. - J	2,800.0	0.0	2,800.0	6.400	179,200.00	6.789	190,084.00	10,884.00
DUKE ENERGY CAROLINAS	SCH. - J	36.0	0.0	36.0	2.366	851.64	2.436	877.08	25.44
ASSOCIATED ELECTRIC COOPERATIVE, INC.	SCH. - J	12.0	0.0	12.0	2.532	303.84	2.650	318.00	14.16
MEAG POWER	SCH. - J	7.0	0.0	7.0	2.876	201.32	3.187	223.09	21.77
THE ENERGY AUTHORITY	SCH. - J	149.0	0.0	149.0	3.077	4,584.16	3.368	5,017.97	433.81
SUB-TOTAL CURRENT MONTH		**4,752.0**	**0.0**	**4,752.0**	**5.143**	**244,413.80**	**5.477**	**260,289.86**	**15,876.06**
ADJUSTMENTS TO PRIOR MONTHS:									
DUKE ENERGY FLORIDA	October 2025 SCH. - J	(58,472.0)	0.0	(58,472.0)	3.927	(2,295,997.73)	5.913	(3,457,440.13)	(1,161,442.40)
DUKE ENERGY FLORIDA	October 2025 SCH. - J	58,472.0	0.0	58,472.0	4.045	2,365,388.45	6.032	3,526,830.85	1,161,442.40
SUB-TOTAL CURRENT MONTH		**0.0**	**0.0**	**0.0**	**0.000**	**69,390.72**	**0.000**	**69,390.72**	**0.00**
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		4,752.0	0.0	4,752.0	6.604	313,804.52	6.938	329,680.58	15,876.06
TOTAL		**4,752.0**	**0.0**	**4,752.0**	**6.604**	**313,804.52**	**6.938**	**329,680.58**	**15,876.06**
CURRENT MONTH:									
DIFFERENCE		(6,428.9)	0.0	(6,428.9)	1.530	(253,504.48)	1.757	(249,584.14)	3,920.34
DIFFERENCE %		-57.5%	0.0%	-57.5%	30.1%	-44.7%	33.9%	-43.1%	32.8%
PERIOD TO DATE:									
ACTUAL		1,082,062.0	0.0	1,082,062.0	4.723	51,101,553.35	6.162	66,680,556.12	15,579,002.77
ESTIMATED		482,887.6	0.0	482,887.6	5.659	27,325,155.11	5.727	27,653,394.61	328,239.50
DIFFERENCE		599,174.4	0.0	599,174.4	(0.936)	23,776,398.24	0.436	39,027,161.51	15,250,763.27
DIFFERENCE %		124.1%	0.0%	124.1%	-16.5%	87.0%	7.6%	141.1%	4646.2%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: December 2025

CONTRACT	TERM START	TERM END	CONTRACT TYPE	
SEMINOLE ELECTRIC **	6/1/1992	-----------	LT	**QF = QUALIFYING FACILITY**
DEF	12/01/2024-02/28/2025 03/01/2025-12/31/2025		ST	**LT = LONG TERM**
FMPA	12/01/2024-02/28/2025		ST	**ST = SHORT-TERM**
ORLANDO UTILITIES	01/01/2025-02/28/2025		ST	
FLORIDA POWER & LIGHT	12/13/2024-02/17/2025 03/01/2025-06/30/2025		ST	

**** THREE YEAR NOTICE REQUIRED FOR TERMINATION.**

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	3.8	8.6	2.9	10.2	8.8	3.8	4.1	4.0	7.0	7.5	3.3	3.1
DEF	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
FMPA	100.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ORLANDO UTILITIES	150.0	150.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FLORIDA POWER & LIGHT	300.0	300.0	250.0	200.0	300.0	300.0	0.0	0.0	0.0	0.0	0.0	0.0

CAPACITY	JANUARY ($)	FEBRUARY ($)	MARCH ($)	APRIL ($)	MAY ($)	JUNE ($)	JULY ($)	AUGUST ($)	SEPTEMBER ($)	OCTOBER ($)	NOVEMBER ($)	DECEMBER ($)	TOTAL ($)
TOTAL PURCHASES AND (SALES)	**$ 3,034,597**	**$ 8,549,778**	**$ 1,525,942**	**$ 2,152,009**	**$ 3,507,472**	**$ 4,914,556**	**$ 3,999,758**	**$ 3,486,664**	**$ 370,727**	**$ 1,587,424**	**$ 108,212**	**$ (27,955)**	**$ 33,209,184**
TOTAL CAPACITY	**$ 3,034,597**	**$ 8,549,778**	**$ 1,525,942**	**$ 2,152,009**	**$ 3,507,472**	**$ 4,914,556**	**$ 3,999,758**	**$ 3,486,664**	**$ 370,727**	**$ 1,587,424**	**$ 108,212**	**$ (27,955)**	**$ 33,209,184**

LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor