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January 23, 2026

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor
FPSC Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's GPIF Actual Unit Performance Data Schedules for the month of December, 2025.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads "Malcolm N. Means".

Malcolm N. Means

MNM/bml

Attachment

cc: All parties of record (w/attachment)
Major Thompson (w/Excel)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, have been furnished by electronic mail on this 23rd day of January 2026 to the following:

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ATTORNEY

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2025 - DECEMBER 2025

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 1		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
1. Equivalent Availability Factor (%)	EAF	99.9	91.6	65.3	100.0	97.7	99.8	98.4	100.0	98.2	99.5	99.6	49.1	91.4
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	744.0	8,760.0
3. Service Hours	SH	744.0	670.2	612.3	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	438.9	8,322.4
4. Reserve Shutdown Hours	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. Unavailable Hours	UH	0.7	39.5	217.0	0.0	11.2	1.3	0.0	0.0	2.5	3.7	3.1	344.3	623.3
6. Planned Outage Hours	POH	0.0	39.0	160.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	296.5	496.0
7. Forced Outage Hours	FOH	0.0	0.6	56.5	0.0	1.9	1.3	0.0	0.0	0.1	0.0	3.1	47.8	111.3
8. Maintenance Outage Hours	MOH	0.7	0.0	0.0	0.0	9.3	0.0	0.0	0.0	2.4	3.7	0.0	0.0	16.1
9a. Partial Planned Outage Hours	PPOH	2.9	168.4	147.1	0.0	41.5	0.0	54.3	0.0	24.5	0.0	0.0	96.1	534.8
9b. Load Reduction Partial Planned (MW)	LRPP	86.3	86.0	92.8	0.0	85.0	0.0	165.5	0.0	322.9	0.0	0.0	178.0	123.3
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	241.0	0.0	7.5	0.0	0.0	0.0	2.8	0.0	0.0	138.1	389.4
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	86.0	0.0	84.9	0.0	0.0	0.0	30.3	0.0	0.0	88.0	86.3
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. Net Summer Continuous Rating (MW)	NSC	749.0	749.0	749.0	749.0	749.0	749.0	755.0	755.0	755.0	755.0	755.0	755.0	752.0
13. Operating British Thermal Units (GBTU)	OPR BTU	2,129.7	2,181.6	1,492.6	2,083.8	2,294.0	2,542.5	2,847.0	2,536.3	2,866.4	2,840.3	2,801.0	1,107.0	27,722.2
14. Net Generation (MWH)	NETGEN	290,705.0	305,902.0	208,781.5	284,570.0	324,290.1	350,240.0	391,005.0	347,044.7	397,862.2	392,983.4	388,546.4	150,565.4	3,832,495.7
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,326.0	7,132.0	7,149.0	7,323.0	7,074.0	7,259.0	7,281.0	7,308.0	7,205.0	7,228.0	7,209.0	7,352.0	7,233.5
16. Net Output Factor (%)	NOF	46.1	53.9	40.3	52.8	58.2	65.0	69.6	61.8	73.2	70.0	71.4	40.2	58.7
17. Net Period Continuous Rating (MW)	NPC	847.0	847.0	847.0	749.0	749.0	749.0	755.0	755.0	755.0	755.0	755.0	854.0	784.8
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-7.294) + 7,882												

Note: Period hours may not match the Service, RS or Unavailble hours due to the individual componet hours of the Combined Cycle unit.

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2025 - DECEMBER 2025

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
BAYSIDE 2		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
1. Equivalent Availability Factor (%)	EAF	58.3	29.4	0.8	8.1	35.6	54.0	65.0	78.4	99.4	67.8	87.6	96.2	56.9
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	744.0	8,760.0
3. Service Hours	SH	6.7	0.0	15.2	5.4	14.1	5.4	14.7	390.3	720.0	503.4	721.0	744.0	3,140.2
4. Reserve Shutdown Hours	RSH	426.9	197.6	0.0	53.0	250.8	383.1	469.0	198.2	0.0	0.9	0.0	0.0	1,979.5
5. Unavailable Hours	UH	310.4	474.4	736.8	661.6	479.1	331.5	260.3	155.5	3.0	239.7	89.2	19.5	3,761.0
6. Planned Outage Hours	POH	0.0	203.4	492.5	301.7	110.4	49.5	0.0	33.5	0.0	232.3	0.0	0.0	1,423.3
7. Forced Outage Hours	FOH	283.9	271.0	244.3	359.8	368.6	282.0	243.0	120.2	1.6	6.1	88.8	0.0	2,269.3
8. Maintenance Outage Hours	MOH	26.5	0.0	0.0	0.0	0.0	0.0	17.2	1.8	1.4	1.3	0.4	19.5	68.1
9a. Partial Planned Outage Hours	PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.9	8.3	0.0	0.0	112.4	133.6
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.1	79.9	0.0	0.0	86.0	85.2
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.0	9.5	0.0	0.0	0.0	74.5
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.0	79.9	0.0	0.0	0.0	69.5
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. Net Summer Continuous Rating (MW)	NSC	999.0	999.0	999.0	999.0	999.0	999.0	998.0	998.0	998.0	998.0	998.0	998.0	998.5
13. Operating British Thermal Units (GBTU)	OPR BTU	11.3	0.0	20.4	13.2	24.5	32.0	66.5	1,547.3	3,790.0	2,241.4	2,721.3	3,365.2	13,833.1
14. Net Generation (MWH)	NETGEN	796.0	-115.2	428.5	901.1	1,538.0	299.0	4,587.0	208,732.3	531,003.8	310,102.9	373,640.0	460,155.6	1,892,069.0
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	14,239.0	0.0	47,504.0	14,690.0	15,919.0	106,915.0	14,506.0	7,413.0	7,137.0	7,228.0	7,283.0	7,313.0	7,311.1
16. Net Output Factor (%)	NOF	10.6	0.0	2.5	16.6	10.9	5.5	31.3	53.6	73.9	61.7	51.9	54.8	57.9
17. Net Period Continuous Rating (MW)	NPC	1,121.0	1,121.0	1,121.0	999.0	999.0	999.0	998.0	998.0	998.0	998.0	998.0	1,129.0	1,039.9
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF (-35.618) + 9,594													

Note: Period hours may not match the Service, RS or Unavailble hours due to the individual componet hours of the Combined Cycle unit.

JANUARY 2025 - DECEMBER 2025

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
BIG BEND 1 CC														
1. Equivalent Availability Factor (%)	EAF	99.7	67.4	78.6	77.0	100.0	88.8	100.0	99.8	95.8	98.7	69.7	100.0	89.8
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	721.0	744.0	8,760.0
3. Service Hours	SH	742.9	671.4	717.0	719.5	744.0	715.4	744.0	744.0	720.0	738.4	523.3	744.0	8,523.9
4. Reserve Shutdown Hours	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. Unavailable Hours	UH	2.0	156.5	113.4	153.8	0.0	80.4	0.0	1.3	12.1	9.6	218.8	0.0	747.9
6. Planned Outage Hours	POH	0.0	150.5	104.7	153.8	0.0	75.5	0.0	0.0	0.0	0.0	218.8	0.0	703.3
7. Forced Outage Hours	FOH	2.0	6.0	8.7	0.0	0.0	4.9	0.0	1.3	0.0	9.6	0.0	0.0	32.5
8. Maintenance Outage Hours	MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1	0.0	0.0	0.0	12.1
9a. Partial Planned Outage Hours	PPOH	0.0	411.0	297.5	73.9	0.0	0.0	0.0	0.0	112.0	0.0	0.0	0.0	894.4
9b. Load Reduction Partial Planned (MW)	LRPP	0.0	171.0	171.0	170.0	0.0	0.0	0.0	0.0	170.0	0.0	0.0	0.0	170.8
10a. Partial Forced Outage Hours	PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10b. Load Reduction Partial Forced (MW)	LRPF	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. Net Summer Continuous Rating (MW)	NSC	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0
13. Operating British Thermal Units (GBTU)	OPR BTU	4,304.2	2,703.1	3,061.4	2,945.0	4,067.9	3,254.0	4,268.8	4,043.9	3,948.7	4,013.9	2,809.2	4,336.6	43,756.7
14. Net Generation (MWH)	NETGEN	680,834.2	419,155.7	464,080.2	403,446.8	638,091.0	502,272.4	671,188.1	626,671.6	592,178.0	636,632.1	406,242.3	682,648.0	6,723,440.3
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	6,322.0	6,449.0	6,597.0	7,299.0	6,375.0	6,479.0	6,360.0	6,453.0	6,668.0	6,305.0	6,915.0	6,353.0	6,508.1
16. Net Output Factor (%)	NOF	76.2	55.7	57.8	53.2	81.3	66.5	85.5	79.9	78.1	81.7	73.6	81.9	73.3
17. Net Period Continuous Rating (MW)	NPC	1,120.0	1,120.0	1,120.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,120.0	1,076.7
18. Avg. Net Operating Heat Rate Equation		ANOHR = NOF (-8.897) + 7,083												

ORIGINAL SHEET NO. 8.401.19A
TAMPA ELECTRIC COMPANY

ACTUAL UNIT PERFORMANCE DATA

JANUARY 2025 - DECEMBER 2025

PLANT/UNIT		MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	MONTH OF:	PERIOD
POLK 2		Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	2025
1. Equivalent Availability Factor (%)	EAF	99.9	94.0	81.4	100.0	93.0	97.6	98.7	96.8	79.6	56.3	37.7	36.3	80.8
2. Period Hours	PH	744.0	672.0	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	720.0	744.0	8,759.0
3. Service Hours	SH	744.0	672.0	743.0	720.0	744.0	720.0	741.6	744.0	519.3	141.3	146.5	54.4	6,690.1
4. Reserve Shutdown Hours	RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.9	277.6	125.0	215.8	672.3
5. Unavailable Hours	UH	0.0	24.0	82.4	0.0	51.5	9.4	4.2	3.6	146.8	325.1	448.5	473.8	1,569.3
6. Planned Outage Hours	POH	0.0	17.7	75.3	0.0	51.4	0.0	0.0	0.0	146.8	325.1	431.0	334.1	1,381.4
7. Forced Outage Hours	FOH	0.0	0.1	0.2	0.0	0.2	0.0	4.2	0.0	0.0	0.0	0.0	0.0	4.7
8. Maintenance Outage Hours	MOH	0.0	6.3	6.9	0.0	0.0	9.4	0.0	3.6	0.0	0.0	17.5	139.8	183.5
9a. Partial Planned Outage Hours	PPOH	3.0	159.4	548.8	0.0	0.0	69.1	0.0	57.4	0.0	0.0	0.0	0.0	837.7
9b. Load Reduction Partial Planned (MW)	LRPP	119.2	120.0	120.0	0.0	0.0	120.0	0.0	119.8	0.0	0.0	0.0	0.0	120.0
10a. Partial Forced Outage Hours	PFOH	22.4	0.4	5.6	0.0	1.1	5.8	180.2	180.0	0.0	0.0	0.0	0.0	395.5
10b. Load Reduction Partial Forced (MW)	LRPF	37.2	120.0	120.2	0.0	119.5	33.4	30.0	78.4	0.0	0.0	0.0	0.0	54.1
11a. Partial Maintenance Outage Hours	PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11b. Load Reduction Partial Maintenance (MW)	LRPM	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. Net Summer Continuous Rating (MW)	NSC	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,061.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,058.0
13. Operating British Thermal Units (GBTU)	OPR BTU	3,403.8	3,346.2	3,070.2	3,458.1	3,017.3	3,480.6	3,973.7	3,632.9	2,045.1	361.4	537.7	155.5	30,482.6
14. Net Generation (MWH)	NETGEN	473,442.0	467,750.0	424,916.0	483,547.0	416,253.9	477,882.3	552,257.0	508,917.0	253,199.0	29,775.0	45,799.0	11,868.0	4,145,606.3
15. Avg. Net Operating Heat Rate (BTU/KWH)	ANOHR	7,189.0	7,154.0	7,225.0	7,152.0	7,249.0	7,283.0	7,195.0	7,139.0	8,077.0	12,140.0	11,741.0	13,100.0	7,353.0
16. Net Output Factor (%)	NOF	53.0	58.0	47.7	63.3	52.7	62.6	70.4	64.8	46.2	20.0	29.6	18.3	56.1
17. Net Period Continuous Rating (MW)	NPC	1,200.0	1,200.0	1,200.0	1,061.0	1,061.0	1,061.0	1,055.0	1,055.0	1,055.0	1,055.0	1,055.0	1,194.0	1,104.3
18. Avg. Net Operating Heat Rate Equation	ANOHR = NOF (-14.998) + 8,177													

Note: Period hours may not match the Service, RS or Unavailble hours due to the individual componet hours of the Combined Cycle unit.

Tampa Electric Company
Event Listing
December 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(A)	77	Reserve Shutdown	12/6/2025	23:17:00	12/7/2025	0:00:00	0.72			Reserve Shutdown		196
BS CT1(A)	78	Planned Outage	12/7/2025	0:00:00	12/21/2025	16:30:00	352.5	5272	Boroscope inspection	Unit 1 EBI Planned OutageNote: Customer indicated that the EBI was the critica		196
BS CT1(A)	79	Reserve Shutdown	12/21/2025	16:30:00	12/24/2025	15:18:00	70.8			Reserve Shutdown		196
BS CT1(A)	80	Reserve Shutdown	12/27/2025	1:19:00	12/27/2025	15:34:00	14.25			Reserve Shutdown		196
BS CT1(A)	81	Reserve Shutdown	12/29/2025	22:56:00	12/30/2025	16:53:00	17.95			Reserve Shutdown		196

Tampa Electric Company
Event Listing
December 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(B)	130	Reserve Shutdown	12/1/2025	21:37:00	12/2/2025	8:39:00	11.03			Reserve Shutdown		196
BS CT1(B)	131	Reserve Shutdown	12/3/2025	21:23:00	12/4/2025	15:13:00	17.83			Reserve Shutdown		196
BS CT1(B)	132	Reserve Shutdown	12/4/2025	22:34:00	12/5/2025	16:38:00	18.07			Reserve Shutdown		196
BS CT1(B)	133	Reserve Shutdown	12/5/2025	22:06:00	12/6/2025	15:36:00	17.5			Reserve Shutdown		196
BS CT1(B)	134	Reserve Shutdown	12/6/2025	22:16:00	12/7/2025	0:00:00	1.73			Reserve Shutdown		196
BS CT1(B)	135	Planned Outage	12/7/2025	0:00:00	12/21/2025	0:00:00	336	5272	Boroscope inspection	Unit 1 EBI Planned OutageNote: Customer indicated that the EBI was the critica		196
BS CT1(B)	136	Reserve Shutdown	12/21/2025	0:00:00	12/21/2025	0:41:00	0.68			Reserve Shutdown		196
BS CT1(B)	137	Reserve Shutdown	12/21/2025	2:48:00	12/21/2025	3:50:00	1.03			Reserve Shutdown		196
BS CT1(B)	138	Reserve Shutdown	12/21/2025	9:30:00	12/22/2025	8:32:00	23.03			Reserve Shutdown		196
BS CT1(B)	139	Reserve Shutdown	12/22/2025	22:17:00	12/23/2025	10:52:00	12.58			Reserve Shutdown		196
BS CT1(B)	140	Reserve Shutdown	12/24/2025	23:08:00	12/25/2025	15:11:00	16.05			Reserve Shutdown		196
BS CT1(B)	141	Reserve Shutdown	12/25/2025	23:11:00	12/26/2025	14:30:00	15.32			Reserve Shutdown		196
BS CT1(B)	142	Reserve Shutdown	12/28/2025	2:11:00	12/28/2025	14:32:00	12.35			Reserve Shutdown		196
BS CT1(B)	143	Reserve Shutdown	12/31/2025	8:48:00	12/31/2025	16:23:00	7.58			Reserve Shutdown		196

Tampa Electric Company
Event Listing
December 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT1(C)	127	Reserve Shutdown	12/1/2025	0:00:00	12/1/2025	15:16:00	15:27			Reserve Shutdown		196
BS CT1(C)	128	Reserve Shutdown	12/2/2025	22:30:00	12/3/2025	16:26:00	17:93			Reserve Shutdown		196
BS CT1(C)	129	Reserve Shutdown	12/3/2025	23:02:00	12/4/2025	17:00:00	17:97			Reserve Shutdown		196
BS CT1(C)	130	Reserve Shutdown	12/5/2025	23:08:00	12/6/2025	8:29:00	9:35			Reserve Shutdown		196
BS CT1(C)	131	Reserve Shutdown	12/11/2025	0:10:00	12/11/2025	0:30:00	0:33			Reserve Shutdown		196
BS CT1(C)	132	Planned Outage	12/11/2025	0:30:00	12/21/2025	16:30:00	256	5272	Boroscope inspection	Unit 1 EBI Planned OutageNote: Customer indicated that the EBI was the critical task		196
BS CT1(C)	133	Reserve Shutdown	12/21/2025	16:30:00	12/23/2025	17:30:00	49			Reserve Shutdown		196
BS CT1(C)	134	Unplanned (Forced) Outage - Immediate	12/23/2025	17:30:00	12/29/2025	15:32:00	142.03	5041	Fuel piping and valves	Unit CT1C unable to start due to failed aux stop valve that needed to be replaced. De		196

Tampa Electric Company
Event Listing
December 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS ST 1	28	Planned Derating	12/7/2025	0:00:00	12/11/2025	0:03:00	96.05	3999	Other miscellaneous balance of plant problem:	BPS 1 A&B CT EBI OutageNote: Customer indicated that the EBI was the critical task f	88	266
BS ST 1	29	Reserve Shutdown	12/11/2025	0:03:00	12/11/2025	0:30:00	0.45			Reserve Shutdown		266
BS ST 1	30	Planned Outage	12/11/2025	0:30:00	12/21/2025	16:30:00	256	3999	Other miscellaneous balance of plant problem:	Unit 1 EBI Planned OutageNote: Customer indicated that the EBI was the critical task		266
BS ST 1	31	Unplanned (Forced) Outage - Immediat	12/21/2025	16:30:00	12/23/2025	17:10:00	48.67	4609	Other exciter problems	ST1 had a phase imbalance preventing ST1 from synching to the system. Settings on dc:		266
BS ST 1	32	Unplanned (Forced) Derating - Immedia	12/23/2025	17:30:00	12/29/2025	11:35:00	138.08	3999	Other miscellaneous balance of plant problem:	Unit CT1C: unable to start due to failed aux stop valve that needed to be replaced. D	178	266

Tampa Electric Company
Event Listing
December 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(A)	82	Maintenance Outage	12/8/2025	22:18:00	12/12/2025	18:51:00	92.55	0540	Hot reheat steam piping up to turbine stop valves	BPS 2A Cold Reheat Steam Maintenance Outage		196
BS CT2(A)	83	Reserve Shutdown	12/12/2025	18:51:00	12/13/2025	16:14:00	21.38			Reserve Shutdown		196
BS CT2(A)	84	Reserve Shutdown	12/16/2025	9:06:00	12/16/2025	23:59:00	14.88			Reserve Shutdown		196
BS CT2(A)	85	Maintenance Outage	12/16/2025	23:59:00	12/17/2025	19:49:00	19.83	5019	Other high pressure problems	BPS 2A IGV Calibration		196
BS CT2(A)	86	Reserve Shutdown	12/17/2025	19:49:00	12/17/2025	20:20:00	0.52			Reserve Shutdown		196
BS CT2(A)	87	Reserve Shutdown	12/20/2025	8:23:00	12/20/2025	16:32:00	8.15			Reserve Shutdown		196
BS CT2(A)	88	Reserve Shutdown	12/23/2025	22:40:00	12/24/2025	15:48:00	17.13			Reserve Shutdown		196
BS CT2(A)	89	Reserve Shutdown	12/24/2025	22:31:00	12/25/2025	16:15:00	17.73			Reserve Shutdown		196
BS CT2(A)	90	Reserve Shutdown	12/26/2025	22:18:00	12/27/2025	16:51:00	18.55			Reserve Shutdown		196
BS CT2(A)	91	Reserve Shutdown	12/29/2025	9:36:00	12/29/2025	16:32:00	6.93			Reserve Shutdown		196

Tampa Electric Company
Event Listing
December 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(B)	67	Reserve Shutdown	12/1/2025	0:00:00	12/1/2025	14:03:00	14.05			Reserve Shutdown		196
BS CT2(B)	68	Reserve Shutdown	12/1/2025	23:57:00	12/2/2025	15:32:00	15.58			Reserve Shutdown		196
BS CT2(B)	69	Reserve Shutdown	12/2/2025	23:43:00	12/4/2025	16:28:00	40.75			Reserve Shutdown		196
BS CT2(B)	70	Reserve Shutdown	12/4/2025	23:33:00	12/5/2025	15:23:00	15.83			Reserve Shutdown		196
BS CT2(B)	71	Reserve Shutdown	12/7/2025	23:12:00	12/8/2025	9:55:00	10.72			Reserve Shutdown		196
BS CT2(B)	72	Reserve Shutdown	12/24/2025	8:21:00	12/24/2025	16:35:00	8.23			Reserve Shutdown		196
BS CT2(B)	73	Reserve Shutdown	12/25/2025	20:08:00	12/26/2025	16:58:00	20.83			Reserve Shutdown		196
BS CT2(B)	74	Reserve Shutdown	12/28/2025	23:13:00	12/29/2025	13:49:00	14.6			Reserve Shutdown		196

Tampa Electric Company
Event Listing
December 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(C)	90	Reserve Shutdown	12/1/2025	0:00:00	12/2/2025	7:08:00	31.13			Reserve Shutdown		196
BS CT2(C)	91	Reserve Shutdown	12/2/2025	21:02:00	12/3/2025	15:56:00	18.9			Reserve Shutdown		196
BS CT2(C)	92	Reserve Shutdown	12/4/2025	20:47:00	12/5/2025	13:00:00	16.22			Reserve Shutdown		196
BS CT2(C)	93	Reserve Shutdown	12/7/2025	0:36:00	12/7/2025	10:15:00	9.65			Reserve Shutdown		196
BS CT2(C)	94	Reserve Shutdown	12/12/2025	9:07:00	12/12/2025	15:44:00	6.62			Reserve Shutdown		196
BS CT2(C)	95	Reserve Shutdown	12/22/2025	8:27:00	12/22/2025	15:23:00	6.93			Reserve Shutdown		196
BS CT2(C)	96	Reserve Shutdown	12/25/2025	18:57:00	12/26/2025	16:03:00	21.1			Reserve Shutdown		196
BS CT2(C)	97	Reserve Shutdown	12/27/2025	22:51:00	12/28/2025	16:08:00	17.28			Reserve Shutdown		196

Tampa Electric Company
Event Listing
December 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS CT2(D)	52	Reserve Shutdown	12/6/2025	0:45:00	12/6/2025	13:33:00	12.8			Reserve Shutdown		196
BS CT2(D)	53	Reserve Shutdown	12/13/2025	23:58:00	12/14/2025	14:33:00	14.58			Reserve Shutdown		196
BS CT2(D)	54	Reserve Shutdown	12/18/2025	8:32:00	12/18/2025	15:35:00	7.05			Reserve Shutdown		196
BS CT2(D)	55	Reserve Shutdown	12/24/2025	20:22:00	12/25/2025	16:51:00	20.48			Reserve Shutdown		196
BS CT2(D)	56	Reserve Shutdown	12/26/2025	20:32:00	12/30/2025	17:18:00	92.77			Reserve Shutdown		196
BS CT2(D)	57	Reserve Shutdown	12/31/2025	8:17:00	12/31/2025	17:09:00	8.87			Reserve Shutdown		196

Tampa Electric Company
Event Listing
December 2025

Unit	Event Number	Event Type	Event Begin Date	Event Begin Time	Event End Date	Event End Time	Event Duration	Cause Code	Cause Code Description	Narrative	Net Available Capacity	Net Dependable Capacity
BS ST 2	19	Planned Derating	12/8/2025	22:18:00	12/12/2025	18:51:00	92.55	3999	Other miscellaneous balance of plant problem:	BPS 2A Cold Reheat Steam Maintenance Outage	259	345
BS ST 2	20	Planned Derating	12/16/2025	23:59:00	12/17/2025	19:49:00	19.83	3999	Other miscellaneous balance of plant problem:	BPS 2A IGV Calibration	259	345