



Stephanie A. Cuello  
SENIOR COUNSEL

January 30, 2026

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20260001-EI

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are copies of FPSC 423 forms for the months of October, November, and December 2025. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been redacted to delete certain confidential information. An unredacted copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

*s/ Stephanie A. Cuello*

Stephanie A. Cuello

SAC/vr  
Enclosure

## CERTIFICATE OF SERVICE

Docket No. 20260001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 30th day of January, 2026.

s/ Stephanie A. Cuello

Stephanie A. Cuello

<p>M. Thompson / Z. Bloom / S. Brownless Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 <a href="mailto:mthomps@psc.state.fl.us">mthomps@psc.state.fl.us</a> <a href="mailto:zbloom@psc.state.fl.us">zbloom@psc.state.fl.us</a> <a href="mailto:sbrownle@psc.state.fl.us">sbrownle@psc.state.fl.us</a></p> <p>J. Wahlen / M. Means / M. Jones Ausley McMullen Tampa Electric Company P.O. Box 391 Tallahassee, FL 32302 <a href="mailto:jwahlen@ausley.com">jwahlen@ausley.com</a> <a href="mailto:mmeans@ausley.com">mmeans@ausley.com</a> <a href="mailto:mjones@ausley.com">mjones@ausley.com</a></p> <p>Michelle D. Napier / Jowi Baugh / Jessica Husted Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, FL 33411 <a href="mailto:Michelle_Napier@chpk.com">Michelle_Napier@chpk.com</a> <a href="mailto:jbaugh@chpk.com">jbaugh@chpk.com</a> <a href="mailto:jhusted@chpk.com">jhusted@chpk.com</a></p> <p>Beth Keating Gunster, Yoakley &amp; Stewart, P.A. Florida Public Utilities Company 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 <a href="mailto:bkeating@gunster.com">bkeating@gunster.com</a></p> <p>James W. Brew / Laura Wynn Baker / Sarah B. Newman Stone Mattheis Xenopoulos &amp; Brew, P.C. PCS Phosphate –White Springs 1025 Thomas Jefferson Street, NW Suite E-3400 Washington, DC 20007 <a href="mailto:jbrew@smxblaw.com">jbrew@smxblaw.com</a> <a href="mailto:lwb@smxblaw.com">lwb@smxblaw.com</a> <a href="mailto:sbn@smxblaw.com">sbn@smxblaw.com</a></p>	<p>W. Trierweiler / P. Christensen / C. Rehwinkel / M. Wessling / O. Ponce/ A. Watrous Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 <a href="mailto:trierweiler.walt@leg.state.fl.us">trierweiler.walt@leg.state.fl.us</a> <a href="mailto:christensen.patty@leg.state.fl.us">christensen.patty@leg.state.fl.us</a> <a href="mailto:rehwinkel.charles@leg.state.fl.us">rehwinkel.charles@leg.state.fl.us</a> <a href="mailto:wessling.mary@leg.state.fl.us">wessling.mary@leg.state.fl.us</a> <a href="mailto:ponce.octavio@leg.state.fl.us">ponce.octavio@leg.state.fl.us</a> <a href="mailto:watrous.austin@leg.state.fl.us">watrous.austin@leg.state.fl.us</a></p> <p>Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 <a href="mailto:regdept@tecoenergy.com">regdept@tecoenergy.com</a></p> <p>Maria Moncada Florida Power &amp; Light Company 700 Universe Blvd. Juno Beach, FL 33408-0420 <a href="mailto:maria.moncada@fpl.com">maria.moncada@fpl.com</a></p> <p>Kenneth A. Hoffman Florida Power &amp; Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 <a href="mailto:ken.hoffman@fpl.com">ken.hoffman@fpl.com</a></p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. FIPUG 118 North Gadsden Street Tallahassee, FL 32301 <a href="mailto:jmoyle@moylelaw.com">jmoyle@moylelaw.com</a></p> <p>Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar Stone Mattheis Xenopoulos &amp; Brew, PC NUCOR 1025 Thomas Jefferson Street, NW Suite E-3400 Washington, DC 20007 <a href="mailto:pjm@smxblaw.com">pjm@smxblaw.com</a> <a href="mailto:mkl@smxblaw.com">mkl@smxblaw.com</a> <a href="mailto:jrb@smxblaw.com">jrb@smxblaw.com</a></p>
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FPSC FORM 423-1

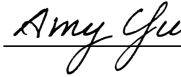
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN,  
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: Oct - Dec 2025

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THE FORM:

Reporting Company: Duke Energy Florida, LLC

Signature of Official Submitting  
Report:



DATE COMPLETED: 01/26/2026

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
Oct 2025											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	10/2025	FO2	0.03	137,665	707,3810	\$150.3027
2	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	10/2025	FO2	0.03	137,665	7,256,2381	\$153.3890
Nov 2025											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	11/2025	FO2	0.03	137,665	3,557.3333	\$155.4014
Dec 2025											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FACILITY	12/2025	FO2	0.03	137,665	5,342.2381	\$137.6398

FPSC FORM 423-1a

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: Oct - Dec 2025  
Reporting Company: Duke Energy Florida, LLC

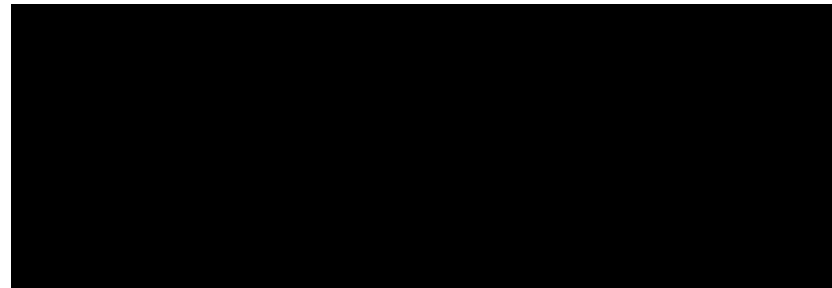
NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*Amy Gfu*

DATE COMPLETED: 01/26/2026

Line No.	Plant Name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustment (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Other Charges Incurred (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
Oct 2025																
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	10/2025	FO2	707.3810										\$150.3027
2	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	10/2025	FO2	7,256.2381										\$153.3890
Nov 2025																
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	11/2025	FO2	3,557.3333										\$155.4014
Dec 2025																
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	12/2025	FO2	5,342.2381										\$137.6398



REDACTED

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,  
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY**



Report For: October - December 2025  
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:  
Signature of Official Submitting Report: Amy Gue

Plant Name: Associated Terminals

DATE COMPLETED: 01/26/2026

											As Received Coal Quality			
Line No.	Supplier Name	Mine Location	Purchase Type	Transp Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	BTU Content (Btu/lb)	Percent Ash	Percent Moisture	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
October 2025														
1	CENTRAL COAL CO	10,IL,145	LTC	RB	31	54,511.11			\$64.279	2.97	11,215	8.29	12.80	
November 2025														
1	CENTRAL COAL CO	10,IL,145	LTC	RB	22	36,183.09			\$64.181	2.89	11,254	7.94	12.99	
December 2025														
1	CENTRAL COAL CO	10,IL,145	LTC	RB	22	53,705.58			\$64.242	2.88	11,206	8.15	13.26	

REDACTED

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,  
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY**



Report For: October - December 2025  
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

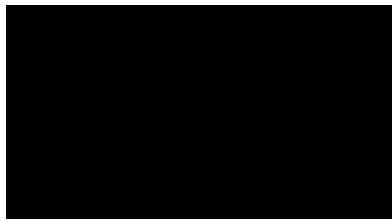
Signature of Official Submitting Report: Amy Gju

Plant Name: Crystal River

DATE COMPLETED: 01/26/2026

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transp Mode (e)	Number Primary Shipping Units (f)	Tons (g)	Effective Purchase Price (\$/ton) (h)	Total Transportation Charges (\$/ton) (i)	F.O.B. Plant Price (\$/ton) (j)	As Received Coal Quality			
										Percent Sulfur (k)	BTU Content (Btu/lb) (l)	Percent Ash (m)	Percent Moisture (n)
<b>October 2025</b>													
1	ASSOCTERM	N/A	Transfer	OB	3	55,996.82			\$97.496	2.97	11,215	8.29	12.80
2	IMT (KINDER MORGAN)	N/A	Transfer	OB	9	173,877.81			\$97.947	2.89	11,176	8.19	13.83
<b>November 2025</b>													
1	ASSOCTERM	N/A	Transfer	OB	2	36,880.91			\$84.618	2.90	11,255	7.95	12.98
2	IMT (KINDER MORGAN)	N/A	Transfer	OB	9	171,989.94			\$84.064	2.95	11,107	8.29	14.07
<b>December 2025</b>													
1	ASSOCTERM	N/A	Transfer	OB	3	56,202.17			\$82.806	2.88	11,206	8.15	13.26
2	IMT (KINDER MORGAN)	N/A	Transfer	OB	5	93,868.20			\$81.498	2.90	11,042	7.22	14.61

REDACTED  
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,  
 TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY**



Report For: October - December 2025

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report:

*Amy Gju*

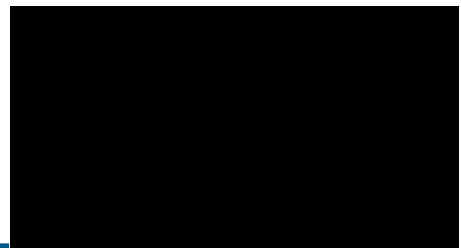
Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 01/26/2026

											As Received Coal Quality			
Line No.	Supplier Name	Mine Location	Purchase Type	Transp Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	BTU Content (Btu/lb)	Percent Ash	Percent Moisture	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
October 2025														
1	CENTRAL COAL CO	10,IL,145	LTC	RB	57	99,287.98			\$65.342	2.96	11,241	8.24	12.89	
2	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	62	100,016.25			\$56.597	2.84	11,410	9.16	12.13	
November 2025														
1	CENTRAL COAL CO	10,IL,145	LTC	RB	42	69,712.51			\$69.537	2.88	11,215	7.98	13.26	
2	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	40	63,515.53			\$60.848	2.94	11,372	9.17	12.30	
December 2025														
1	ASSOCTERM	N/A	Transfer	RB	1	85.39			\$70.858	2.82	11,172	8.08	13.54	
2	CENTRAL COAL CO	10,IL,145	LTC	RB	48	83,161.83			\$70.670	2.85	11,198	8.09	13.45	
3	FORESIGHT COAL SALES LLC	10,IL,55	LTC	RB	6	9,875.66			\$61.913	2.94	11,408	9.21	12.02	
4	FORESIGHT COAL SALES LLC	11,IN,27	LTC	RB	6	9,901.85			\$61.913	2.92	11,636	9.11	11.00	

REDACTED

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN,  
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY**



Report For: October - December 2025

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report:

*Amy Gu*

Plant Name: ZITO

DATE COMPLETED: 01/26/2026

											As Received Coal Quality			
Line No.	Supplier Name	Mine Location	Purchase Type	Transp Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	BTU Content (Btu/lb)	Percent Ash	Percent Moisture	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	

October 2025  
NO ITEMS TO REPORT.

November 2025  
NO ITEMS TO REPORT.

December 2025  
NO ITEMS TO REPORT.



REDACTED  
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS** ORIGIN,  
 TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: October - December 2025  
 Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:  
 Signature of Official Submitting Report: Amy Gyu

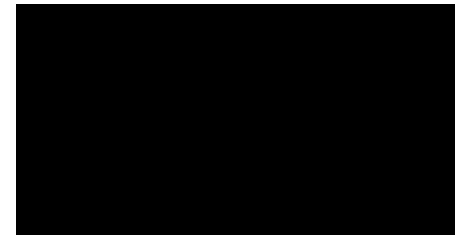
Plant Name: Associated Terminals

DATE COMPLETED: 01/26/2026

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (l)
October 2025											
1	CENTRAL COAL CO	10,IL,145	LTC	36,436.30		0		0			
November 2025											
1	CENTRAL COAL CO	10,IL,145	LTC	53,118.90		0		0			
December 2025											
1	CENTRAL COAL CO	10,IL,145	LTC	12,349.41		0		0			

REDACTED

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS** ORIGIN,  
TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: October - December 2025  
Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*Amy Gju*

Plant Name: Crystal River

DATE COMPLETED: 01/26/2026

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (l)
October 2025											
1	ASSOCTERM	N/A	Transfer	55,996.82		0		0			
2	IMT (KINDER MORGAN)	N/A	Transfer	173,241.19		0		0			
November 2025											
1	ASSOCTERM	N/A	Transfer	36,880.91		0		0			
2	IMT (KINDER MORGAN)	N/A	Transfer	152,383.06		0		0			
December 2025											
1	ASSOCTERM	N/A	Transfer	37,434.00		0		0			
2	IMT (KINDER MORGAN)	N/A	Transfer	93,805.42		0		0			

REDACTED  
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS** ORIGIN, TONNAGE,  
 DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: October - December 2025  
 Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*Amy Gue*

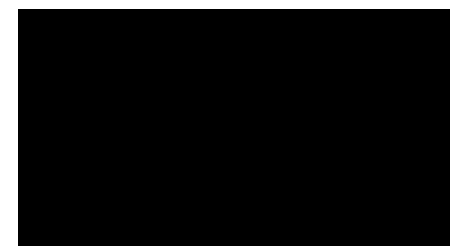
Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 01/26/2026

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/ton) (f)	Short Haul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retroactive Price Increases (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (l)
<b>October 2025</b>											
1	CENTRAL COAL CO	10,IL,145	LTC	99,496.74		0		0			
2	FORESIGHT COAL SALES LLC	10,IL,55	LTC	64,644.58		0		0			
<b>November 2025</b>											
1	CENTRAL COAL CO	10,IL,145	LTC	67,238.10		0		0			
2	FORESIGHT COAL SALES LLC	10,IL,55	LTC	65,417.97		0		0			
3	FORESIGHT COAL SALES LLC	11,IN,27	LTC	9,901.85		0		0			
<b>December 2025</b>											
1	ASSOCTERM	N/A	Transfer	85.39		0		0			
2	CENTRAL COAL CO	10,IL,145	LTC	96,129.43		0		0			

REDACTED

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS** ORIGIN,  
 TONNAGE, DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: October - December 2025  
 Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*Amy Gu*

Plant Name: ZITO

DATE COMPLETED: 01/26/2026

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

October 2025  
 NO ITEMS TO REPORT.

November 2025  
 NO ITEMS TO REPORT.

December 2025  
 NO ITEMS TO REPORT.





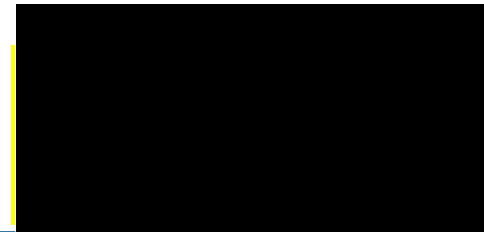








REDACTED  
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS** ORIGIN, TONNAGE,  
 DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: October - December 2025  
 Reporting Company: DE Florida

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

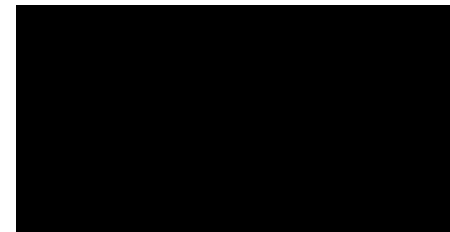
*Amy Gu*

Plant Name: IMT (Intl Marine Terminal)

DATE COMPLETED: 01/26/2026

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$) (g)	Additional Short Haul & Loading Charges (\$)	Rail Charges		Waterborne Charges					Total Transp Charges (\$) (o)	FOB Plant Price (\$) (p)
								Rail Rate (\$) (i)	Other Charges Incurred (\$) (j)	River Barge Rate (\$) (k)	Transloading Rate (\$) (l)	Ocean Barge Rate (\$) (m)	Other Charges Incurred (\$) (n)			
October 2025																
1	Various	N/A	N/A	RB	0.00			\$0.000								
November 2025																
1	Various	N/A	N/A	RB	0.00			\$0.000								
December 2025																
1	Various	N/A	N/A	RB	0.00			\$0.000								

REDACTED  
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS** ORIGIN, TONNAGE,  
 DELIVERED PRICE AND AS-RECEIVED QUALITY



Report For: October - December 2025

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Signature of Official Submitting Report:

*Amy Gju*

Plant Name: ZITO

DATE COMPLETED: 01/26/2026

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transp Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Additional Short Haul & Loading Charges (\$/ton) (h)	Rail Charges		Waterborne Charges			Other Charges Incurred (\$/ton) (n)	Total Transp Charges (\$/ton) (o)	FOB Plant Price (\$/ton) (p)
								Rail Rate (\$/ton) (i)	Other Charges Incurred (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Transloading Rate (\$/ton) (l)	Ocean Barge Rate (\$/ton) (m)			

October 2025  
NO ITEMS TO REPORT.

November 2025  
NO ITEMS TO REPORT.

December 2025  
NO ITEMS TO REPORT.