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April 2, 2026

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Clause with Generating Performance Incentive Factor*; Docket No. 20260001-EI

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find enclosed for electronic filing in the above-referenced docket:

- DEF's Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery Actual True-Ups for the Period of January 2025 through December 2025; and
- Direct Testimony of Gary Dean with Exhibit No. (GPD-1T), Exhibit No. (GPD-2T), Exhibit No. (GPD-3T), Exhibit No. (GPD-4T), Exhibit No. (GPD-5T) and Redacted Exhibit No. (GPD-6T)

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

/s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/mh
Attachments

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Fuel and Purchase Power
Cost Recovery Clause with Generating
Performance Incentive Factor

Docket No. 20260001-EI

Filed: April 2, 2026

**PETITION FOR APPROVAL OF FUEL COST RECOVERY AND CAPACITY COST
RECOVERY WITH GENERATING PERFORMANCE INCENTIVE
FACTOR ACTUAL TRUE-UPS FOR THE PERIOD ENDING DECEMBER 2025**

Duke Energy Florida, LLC (“DEF”), hereby petitions the Florida Public Service Commission (“FPSC” or “Commission”) for approval of DEF’s actual Fuel and Purchased Power Cost Recovery (“FCR”) true-up amount of \$10,428,954 over-recovery and actual Capacity Cost Recovery (“CCR”) true-up amount of \$7,039,444 over-recovery for the period ending December 2025. In support of this Petition, DEF states as follows:

1. The actual \$10,428,954 FCR over-recovery for the period January 2025 through December 2025 was calculated in accordance with the methodology set forth in Schedule 1, page 2 of 2, attached to Order No. 10093, dated June 19, 1981. This calculation and the supporting documentation are contained in the prepared testimony and exhibits of DEF witness Gary P. Dean, which is being filed together with the Petition and is incorporated herein by reference.
2. By Order No. PSC-2025-0436-FOF-EI, the Commission approved DEF’s total estimated 2025 period-ending under-recovery of \$1,233,365. The actual FCR over-recovery including interest for the period January 2025 through December 2025 is \$10,428,954. The \$10,428,954 actual over-recovery, less the actual/estimated under-recovery of \$1,233,365, results in a net over-recovery of \$11,662,319.

3. The actual \$7,039,444 CCR over-recovery for the period January 2025 through December 2025 was calculated in accordance with the methodology set forth in Order No. 25773, dated February 24, 1992. This calculation and the supporting documentation are contained in the prepared testimony and exhibits of DEF witness Gary P. Dean.
4. By Order No. PSC-2025-0436-FOF-EI, the Commission approved CCR Factors for the 12-month period commencing January 2026. These factors reflected an actual/estimated over-recovery, including interest, for the period January 2025 through December 2025 of \$1,221,368. The actual over-recovery, including interest, for the period January 2025 through December 2025 is \$7,039,444. The \$7,039,444 actual over-recovery, less the actual/estimated over-recovery of \$1,221,368, which is currently reflected in charges for the period beginning January 2025, results in a net over-recovery of \$5,818,077.
5. By Order No. PSC-2024-0472-AS-EI, the Commission ordered that, as part of the fuel cost recovery clause, DEF annually file a schedule showing its gains in the prior calendar year on short-term wholesale sales, short-term purchases, and all forms of asset optimization undertaken in that year. Exhibit No. (GPD-6T) to Mr. Dean's testimony provides such schedule. The total gains for 2025 shown in the schedule are \$20,788,372, with \$12,354,186 to customers and \$8,434,186 to DEF, which DEF requests be included in the calculation of the fuel rates for the period beginning January 2027.

WHEREFORE, DEF respectfully requests the Commission to approve the \$11,662,319 FCR over-recovery as the actual net true-up amount for the period ending December 2025; to

approve the \$5,818,077 CCR over-recovery as the actual net true-up amount for the period ending December 2025; and to approve the \$8,434,186 of the \$20,788,372 total 2025 AOM gains to be included in the calculation of the fuel rates to the period beginning January 2027.

Respectfully submitted,

/s/ Stephanie A. Cuello

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 2nd day of April, 2026.

/s/ Stephanie A. Cuello
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DUKE ENERGY FLORIDA, LLC

DOCKET NO. 20260001-EI

**Fuel and Capacity Cost Recovery
Actual True-Up for the Period
January 2025 - December 2025**

DIRECT TESTIMONY OF

Gary P. Dean

April 2, 2026

1 **Q. Please state your name and business address.**

2 A. My name is Gary P. Dean. My business address is 299 First Avenue North,
3 St. Petersburg, Florida 33701.

4
5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Duke Energy Florida, LLC (“DEF” or the “Company”), as
7 Rates and Regulatory Strategy Manager.

8
9 **Q. What are your responsibilities in that position?**

10 A. I am responsible for regulatory planning and cost recovery for DEF. In this
11 capacity, I am responsible for DEF’s Final True-Up, Actual/Estimated
12 Projection, and Projection Filings in the Fuel Adjustment, Capacity Cost
13 Recovery, Environmental Cost Recovery, and Storm Protection Plan Cost
14 Recovery Clauses.

15
16 **Q. Please describe your educational background and professional
17 experience.**

1 A. I received a Master of Business Administration from Rutgers University and
2 a Bachelor of Science degree in Commerce and Engineering, majoring in
3 Finance, from Drexel University. I joined DEF on April 27, 2020, as the
4 Rates and Regulatory Strategy Manager. Prior to working at DEF, I was
5 the Senior Manager, Optimization for Chesapeake Utilities Corporation
6 (“CUC”). In this role, I was responsible for all pricing related to the
7 Company’s natural gas retail business. Prior to working at CUC, I was the
8 General Manager, Electric Operations for South Jersey Energy Company
9 (“SJEC”). In that capacity I held P&L and strategic development
10 responsibility for the Company’s electric retail book. Prior to working at
11 SJEC I had various positions associated with rates and regulatory affairs.
12 In these positions I was responsible for all rate and regulatory matters,
13 including tariff and rate design, financial modeling and analysis, and
14 ensuring accurate rates for billing.

15

16 **Q. What is the purpose of your testimony?**

17 A. The purpose of my testimony is to provide DEF’s Fuel Adjustment Clause
18 final true-up amount for the period of January 2025 through December 2025,
19 and DEF’s Capacity Cost Recovery Clause final true-up amount for the same
20 period, as well as the Asset Optimization Mechanism (“AOM”) gains and
21 sharing allocation for the 2025 calendar year.

22

23 **Q. Have you prepared exhibits to your testimony?**

1 A. Yes, I have prepared and attached to my true-up testimony as Exhibit No.
2 (GPD-1T), a Fuel Adjustment Clause true-up calculation and related
3 schedules; Exhibit No. (GPD-2T), a Capacity Cost Recovery Clause true-up
4 calculation and related schedules; Exhibit No. (GPD-3T), Schedules A1
5 through A3, A6, and A12 for December 2025, year-to-date; Exhibit No. (GPD-
6 4T), DEF's capital structure and cost rates; Exhibit No. (GPD-5T), DEF's
7 Annual Clean Energy Impact Program report, and Exhibit No. (GPD-6T),
8 DEF's Asset Optimization Mechanism ("AOM") schedules. Schedules A1
9 through A9, and A12 for the year ended December 31, 2025, were originally
10 filed with the Commission on January 20, 2026.

11

12 **Q. What is the source of the data that you will present by way of testimony**
13 **or exhibits in this proceeding?**

14 A. Unless otherwise indicated, the actual data is taken from the books and
15 records of the Company. The books and records are kept in the regular
16 course of business in accordance with generally accepted accounting
17 principles and practices, provisions of the Uniform System of Accounts as
18 prescribed by the Federal Energy Regulatory Commission, and any
19 accounting rules and orders established by this Commission. The Company
20 relies on the information included in this testimony and exhibits in the conduct
21 of its affairs.

22

23 **Q. Would you please summarize your testimony?**

1 A. Per Order No. PSC-2025-0436-FOF-EI, the total estimated 2025 period
2 ending fuel under-recovery is \$1.2 million. The actual balance for 2025 is a
3 \$10.4 million over-recovery, resulting in a final fuel net true-up over-recovery
4 amount of \$11.7 million. Exhibit No. (GPD-1T).

5
6 Per Order No. PSC-2025-0436-FOF-EI, the estimated 2025 capacity cost
7 recovery true-up amount was an over-recovery of \$1,221,368. The actual
8 capacity true-up amount for 2025 is an over-recovery of \$7,039,444, resulting
9 in a final capacity net true-up over-recovery amount of \$5,818,077 million.
10 Exhibit No. (GPD-2T).

11

12

FUEL COST RECOVERY

13

**Q. What is DEF's jurisdictional ending balance as of December 31, 2025
14 for fuel cost recovery?**

15

A. The actual ending balance as of December 31, 2025, for true-up purposes is
16 an over-recovery of \$10,428,954, as shown on Exhibit No. (GPD-1T).

17

18

**Q. How does this amount compare to DEF's 2024 ending balance included
19 in the Company's September 4, 2025 Projection Filing?**

20

A. The actual true-up amount for the January 2025 - December 2025 period is
21 an over-recovery of \$10,428,954, which is \$11,662,319 greater than the year
22 end estimated under-recovery balance of \$1,233,365 included in DEF's

1 Projection filing approved by Order No. PSC-2025-0436-FOF-EI, as shown
2 on Exhibit No. (GPD-1T).

3

4 **Q. How was the final true-up ending balance determined?**

5 A. The amount was determined in the manner set forth on Schedule A2 of the
6 Commission's standard forms previously submitted by the Company monthly,
7 which included an update to reflect the True-Up WACC as prescribed in
8 Order No. PSC-2020-0165-PAA-EU.

9

10 **Q. What factors contributed to the increase of \$11,662,319 in the period-**
11 **ending jurisdictional net over-recovery shown on your Exhibit No.**
12 **(GPD-1T)?**

13 A. The \$11.7 million is driven primarily by decreased generation costs of \$35.4
14 million, offset to some extent primarily by \$13.0M in increased purchased
15 power costs, a \$5.3M increase in costs associated with the second aerial
16 survey of the year, and \$6.4M in increased bill credits related to DEF's CEC
17 program.

18

19 **Q. Please explain the components shown on Exhibit (GPD-1T), sheet 6 of**
20 **6, which helps to explain the \$22.7 million favorable system variance**
21 **from the actual-estimate projected cost of fuel and net purchased**
22 **power transactions.**

1 A. Exhibit No. (GPD-1T), sheet 6 of 6 is an analysis of the system dollar variance
2 for each energy source in terms of three interrelated components; (1)
3 changes in the amount (mWh's) of energy required; (2) changes in the
4 heat rate of generated energy (BTU's per kWh); and (3) changes in the
5 unit price of either fuel consumed for generation (\$ per million BTU) or energy
6 purchases and sales (cents per kWh). The \$22.7 million favorable system
7 variance is mainly attributable to lower coal generation.

8

9 **Q. Does this period ending true-up balance include any noteworthy**
10 **adjustments to fuel expense?**

11 A. Yes. Noteworthy adjustments are shown on Exhibit No. (GPD-3T) in the
12 footnote to line 6b on page 1 of 2, Schedule A2. Consistent with Order No.
13 PSC-2018-0240-PAA-EQ, DEF included an adjustment of approximately
14 \$11,325,135 system (\$11,325,105 retail) for amortization of the Florida
15 Power Development, LLC, qualifying facility regulatory asset.

16

17 **Q. Did DEF make an adjustment for changes in coal inventory based on an**
18 **Aerial Survey?**

19 A. Yes. DEF included an \$8.2 million reduction to coal inventory attributable to
20 semi-annual aerial surveys conducted on June 3 and November 4, 2025, in
21 accordance with Order No. PSC-1997-0359-FOF-EI, Docket No. 19970001-
22 EI. This adjustment represents 5.0% of the total coal consumed at the Crystal
23 River facility in 2025.

1 **Q. Did DEF exceed the economy sales threshold in 2025?**

2 A. As authorized by FPSC Order No. PSC-2024-0472-AS-EI, DEF's Asset
3 Optimization Mechanism ("AOM") was approved, effective January 2025.
4 This approval provides for DEF to implement an AOM for the 2025 – 2027
5 period, and as a result the sharing mechanism applicable to economy sales
6 that was approved prior to DEF's AOM will not be applicable during the 2025
7 – 2027 period.

8 **CAPACITY COST RECOVERY**

9
10 **Q. What is the Company's jurisdictional ending balance as of December**
11 **31, 2025, for capacity cost recovery?**

12 A. The actual ending balance as of December 31, 2025, for true-up purposes is
13 an over-recovery of \$7,039,444, as shown on Exhibit No. (GPD-2T).

14
15 **Q. How does this amount compare to the estimated 2025 ending balance**
16 **included in the Company's Actual/Estimated Filing?**

17 A. When the estimated 2025 over-recovery of \$1,221,368 is compared to the
18 \$7,039,444 actual over-recovery, the final capacity net true-up for the twelve-
19 month period ended December 2025 is an over-recovery of \$5,818,077, as
20 shown on Exhibit No. (GPD-2T).

21
22 **Q. Is this true-up calculation consistent with the true-up methodology**
23 **used for the other cost recovery clauses?**

1 A. Yes. The calculation of the final net true-up amount follows the procedures
2 established by the Commission.

3

4 **Q. What factors contributed to the actual period-end capacity over-**
5 **recovery of \$5.8 million?**

6 A. Exhibit No. (GPD-2T), sheet 1 of 3, compares actual results to the original
7 projection for the period. The \$5.8 million over-recovery is primarily due to
8 lower capacity costs, slightly offset by lower capacity revenue.

9

10 **OTHER MATTERS**

11

12 **Q. What capital structure and cost rates did DEF rely on to calculate the**
13 **revenue requirement rate of return for the period January 2025 through**
14 **December 2025?**

15 A. The capital structure and cost rates relied on to calculate the revenue
16 requirement rate of return for the period January 2025 through December
17 2025 are shown on Exhibit No. (GPD-4T).

18

19 **Q. Did DEF include its Clean Energy Impact annual program report as**
20 **prescribed by Order No. PSC-2023-0191-TRF-EI, dated June 29, 2024?**

21 A. Yes. As Ordered by the Commission, DEF has provided the annual report as
22 Exhibit No. (GPD-5T).

23

1 **Q. Regarding DEF's AOM, did DEF include schedules showing its 2025**
2 **gains on short-term wholesale sales, short-term purchases, and all**
3 **forms of asset optimization undertaken in the year as prescribed by**
4 **Order No. PSC-2024-0472-AS-EI?**

5 A. Yes. As Ordered by the Commission, DEF has provided the schedules as
6 Exhibit No. (GPD-6T).

7

8 **Q. What activities contributed to DEF's AOM gains in 2025?**

9 A. DEF's AOM gains consisted of wholesale power purchases and sales as well
10 as the following AOM activities: capacity release, asset management
11 agreements, coal transportation, and Renewable Energy Credit ("REC"
12 sales. The AOM activities are described below:

- 13 • Capacity release provides for DEF to sell temporarily available gas
14 transportation and/or electric transmission capacity for short periods
15 when it is not needed to serve DEF's native electric load.
- 16 • Asset Management Agreements allow DEF to outsource optimization
17 functions to a third party through assignment of power, transportation,
18 and/or storage rights in exchange for a premium to be paid to DEF.
- 19 • Coal transportation savings allow DEF to redeploy transportation assets
20 when they were not required for coal delivery.
- 21 • Sales of RECs associated with DEF's Clean Energy Impact program.

22

1 **Q. Was DEF's AOM gains allocated in accordance with DEF's 2024 rate**
2 **case settlement as approved by the Commission in Docket No.**
3 **20240025?**

4 A. Yes. As shown in Exhibit No. (GPD-6T), page 1 of 3, there were \$20,788,372
5 of AOM gains in 2025. In accordance with the AOM sharing mechanism, DEF
6 customers received \$12,354,186 and DEF will receive \$8,434,186.
7 Customers received their gains during 2025, and DEF requests Commission
8 approval for the Company's \$8,434,186 in gains to be included in the
9 calculation of its 2027 fuel factors.

10
11 **Q. Does this conclude your direct true-up testimony?**

12 A. Yes.

Duke Energy Florida, LLC
 Fuel Adjustment Clause
 Summary of Actual True-Up Amount
 January 2025 - December 2025

Line No.	Description	Contribution to Over/(Under) Recovery Period to Date
<u>KWH Sales:</u>		
1	Jurisdictional kWh Sales - Difference	140,680,962
2	Non-Jurisdictional kWh Sales - Difference	(110,459,074)
3	Total System kWh Sales - Difference Schedule A2, pg 1 of 2, line B3	<u>30,221,888</u>
<u>System:</u>		
4	Fuel and Net Purchased Power Costs - Difference Schedule A2, page 2 of 2, line C4	<u>\$ (14,943,734)</u>
<u>Jurisdictional:</u>		
5	Fuel Revenues - Difference Schedule A2, page 2 of 2, line C3	670,285
6	Fuel and Net Purchased Power Costs - Difference Schedule A2, page 2 of 2, line C6 - C7	<u>67,336,768</u>
7	True-Up Amount for the Period	(66,666,484)
8	True-Up for the Prior Period Schedule A2, page 2 of 2, line C9	84,224,253
9	True-Up Collected/(Refunded) in Current Period	(8,537,789)
10	Interest Provision Schedule A2, page 2 of 2, line C8	<u>1,408,973</u>
11	Actual True-Up Ending Balance for the Period January 2025 through December 2025 Schedule A2, page 2 of 2, line C11	10,428,954
12	Estimated True-Up Ending Balance for the Period January 2025 through December 2025 Per Order No. PSC-2025-0436-FOF-EI	(1,233,365)
13	Total True-Up for the Period January 2025 through December 2025	<u>\$ 11,662,319</u>

Duke Energy Florida, LLC
 Fuel Adjustment Clause
 Calculation of Actual True-up
 January 2025- December 2025

		JAN	FEB	MAR	APR	MAY	JUN	6 MONTH SUB-	
		ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	ACTUAL	TOTAL	
A	1	Fuel Cost of System Generation	\$ 137,263,962	\$ 100,572,317	\$ 111,650,551	\$ 125,843,666	\$ 136,626,602	\$ 150,951,630	\$ 762,908,727
	2	Fuel Cost of Power Sold	(6,925,770)	(11,518,259)	(7,188,543)	(7,024,763)	(8,106,949)	(8,256,444)	(49,020,726)
	3	Fuel Cost of Purchased Power	34,825,019	417,242	1,401,527	8,491,624	5,936,176	5,305,378	56,376,967
	3a	Demand and Non-Fuel Cost of Purchased Power	-	-	-	-	-	-	-
	3b	Energy Payments to Qualified Facilities	3,462,862	1,616,008	2,070,131	2,700,362	2,030,246	1,574,485	13,454,095
	4	Energy Cost of Economy Purchases	659,684	312,707	224,597	252,980	725,613	336,065	2,511,646
	5	Adjustments to Fuel Cost	974,166	1,897,150	1,018,785	962,850	960,403	3,830,517	9,643,870
	6	TOTAL FUEL & NET POWER TRANSACTIONS	<u>170,259,923</u>	<u>93,297,165</u>	<u>109,177,050</u>	<u>131,226,718</u>	<u>138,172,091</u>	<u>153,741,631</u>	<u>795,874,578</u>
		(Sum of Lines A1 Through A5)							
B	1	Jurisdictional MWH Sales	3,218,829	2,934,575	2,657,115	3,003,112	3,360,875	4,079,841	19,254,347
	2	Non-Jurisdictional MWH Sales	12	11	9	6	6	9	54
	3	TOTAL SALES (Lines B1 + B2)	<u>3,218,841</u>	<u>2,934,586</u>	<u>2,657,124</u>	<u>3,003,119</u>	<u>3,360,881</u>	<u>4,079,851</u>	<u>19,254,402</u>
	4	Jurisdictional % of Total Sales (Line B1/B3)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	126,739,740	114,744,975	102,307,978	116,006,694	131,197,219	161,047,923	752,044,530
	2	True-Up Provision	711,482	711,482	711,482	711,482	711,482	711,482	4,268,895
	2a	Incentive Provision	(133,588)	(133,588)	(133,588)	(133,588)	(133,588)	(133,588)	(801,529)
	2b	CEC Bill Credit	(4,095,428)	(1,082,560)	(6,667,832)	(3,996,465)	(5,770,461)	(6,496,896)	(28,109,641)
	2c	Clean Energy Impact (CEI)	(6,028)	2,329	(6,633)	(10,057)	(7,100)	(5,588)	(33,077)
	2d	Storm Cost Recovery	0	0	0	0	0	6,921,081	6,921,081
	3	FUEL REVENUE APPLICABLE TO PERIOD	<u>123,216,180</u>	<u>114,242,639</u>	<u>96,211,407</u>	<u>112,578,067</u>	<u>125,997,553</u>	<u>162,044,414</u>	<u>734,290,259</u>
		(Sum of Lines C1 Through C2a)							
	4	Fuel & Net Power Transactions (Line A6)	170,259,923	93,297,165	109,177,050	131,226,718	138,172,091	153,741,631	795,874,578
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>170,306,175</u>	<u>93,296,813</u>	<u>109,176,694</u>	<u>131,226,450</u>	<u>138,171,844</u>	<u>153,741,289</u>	<u>795,919,264</u>
	6	Over/(Under) Recovery (Line 3 - Line 5)	(47,089,995)	20,945,825	(12,965,287)	(18,648,383)	(12,174,291)	8,303,126	(61,629,005)
	7	Interest Provision	218,974	169,735	181,249	121,256	64,328	55,183	810,725
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>(46,871,021)</u>	<u>21,115,560</u>	<u>(12,784,038)</u>	<u>(18,527,127)</u>	<u>(12,109,963)</u>	<u>8,358,308</u>	<u>(60,818,281)</u>
	9	Plus: Prior Period Balance	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253
	10	Plus: Cumulative True-Up Provision	(711,482)	(1,422,965)	(2,134,447)	(2,845,930)	(3,557,412)	(4,268,895)	(4,268,895)
	11	Subtotal Prior Period True-up	<u>83,512,771</u>	<u>82,801,289</u>	<u>82,089,806</u>	<u>81,378,324</u>	<u>80,666,841</u>	<u>79,955,359</u>	<u>79,955,359</u>
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	<u>36,641,750</u>	<u>57,045,828</u>	<u>43,550,307</u>	<u>24,311,698</u>	<u>11,490,252</u>	<u>19,137,078</u>	<u>19,137,078</u>

Duke Energy Florida, LLC
Fuel Adjustment Clause
Calculation of Actual True-up
January 2025- December 2025

		JUL ACTUAL	AUG ACTUAL	SEPT ACTUAL	OCT ACTUAL	NOV ACTUAL	DEC ACTUAL	12 MONTH PERIOD	
A	1	Fuel Cost of System Generation	\$ 166,507,070	\$ 150,866,184	\$ 125,947,440	\$ 116,861,969	\$ 108,797,643	\$ 130,284,362	\$ 1,562,173,395
	2	Fuel Cost of Power Sold	(11,384,867)	(6,436,743)	(4,159,230)	(4,314,338)	(2,829,326)	(3,101,953)	(81,247,183)
	3	Fuel Cost of Purchased Power	18,313,081	10,190,900	2,469,091	1,238,332	1,258,123	2,243,787	92,090,280
	3a	Demand and Non-Fuel Cost of Purchased Power	-	-	-	-	-	-	-
	3b	Energy Payments to Qualified Facilities	1,538,484	2,614,932	1,867,504	1,875,913	2,013,044	2,466,887	25,830,858
	4	Energy Cost of Economy Purchases	235,770	394,596	314,175	229,111	134,941	186,694	4,006,933
	5	Adjustments to Fuel Cost	952,171	947,173	944,322	941,542	6,224,038	3,390,963	23,044,078
	6	TOTAL FUEL & NET POWER TRANSACTIONS	<u>176,161,709</u>	<u>158,577,041</u>	<u>127,383,302</u>	<u>116,832,529</u>	<u>115,598,464</u>	<u>135,470,740</u>	<u>1,625,898,361</u>
		(Sum of Lines A1 Through A5)							
B	1	Jurisdictional MWH Sales	4,163,954	4,462,332	3,996,837	3,669,135	2,873,719	2,719,566	41,139,891
	2	Non-Jurisdictional MWH Sales	10	11	9	7	6	7	105
	3	TOTAL SALES (Lines B1 + B2)	<u>4,163,964</u>	<u>4,462,343</u>	<u>3,996,847</u>	<u>3,669,142</u>	<u>2,873,725</u>	<u>2,719,573</u>	<u>41,139,995</u>
	4	Jurisdictional % of Total Sales (Line B1/B3)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	164,923,780	177,478,145	157,555,196	143,392,636	110,556,860	104,801,574	1,610,752,721
	2	True-Up Provision	711,482	711,482	711,482	711,482	711,482	711,482	8,537,789
	2a	Incentive Provision	(133,588)	(133,588)	(133,588)	(133,588)	(133,588)	(133,588)	(1,603,057)
	2b	CEC Bill Credit	(6,066,620)	(2,846,595)	(6,614,884)	(10,172,049)	(6,609,448)	(5,139,503)	(65,558,741)
	2c	Clean Energy Impact (CEI)	(7,881)	(6,624)	(39,774)	(7,610)	334,605	(14,738)	224,900
	2d	Storm Cost Recovery	0	0	0	0	0	0	6,921,081
	3	FUEL REVENUE APPLICABLE TO PERIOD	<u>159,427,173</u>	<u>175,202,820</u>	<u>151,478,432</u>	<u>133,790,871</u>	<u>104,859,912</u>	<u>100,225,227</u>	<u>1,559,274,693</u>
		(Sum of Lines C1 Through C2a)							
	4	Fuel & Net Power Transactions (Line A6)	176,161,709	158,577,041	127,383,302	116,832,529	115,598,464	135,470,740	1,625,898,361
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>176,161,305</u>	<u>158,576,664</u>	<u>127,383,012</u>	<u>116,832,302</u>	<u>115,598,231</u>	<u>135,470,397</u>	<u>1,625,941,177</u>
	6	Over/(Under) Recovery (Line 3 - Line 5)	(16,734,132)	16,626,156	24,095,420	16,958,568	(10,738,319)	(35,245,170)	(66,666,484)
	7	Interest Provision	37,491	34,677	102,209	165,115	169,555	89,202	1,408,973
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>(16,696,641)</u>	<u>16,660,833</u>	<u>24,197,628</u>	<u>17,123,683</u>	<u>(10,568,764)</u>	<u>(35,155,969)</u>	<u>(65,257,510)</u>
	9	Plus: Prior Period Balance	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253
	10	Plus: Cumulative True-Up Provision	(4,980,377)	(5,691,859)	(6,403,342)	(7,114,824)	(7,826,307)	(8,537,789)	(8,537,789)
	11	Subtotal Prior Period True-up	79,243,876	78,532,394	77,820,912	77,109,429	76,397,947	75,686,464	75,686,464
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	<u>\$1,728,955</u>	<u>\$17,678,305</u>	<u>\$41,164,451</u>	<u>\$57,576,651</u>	<u>\$46,296,405</u>	<u>\$10,428,954</u>	<u>10,428,954</u>

Duke Energy Florida, LLC
 Fuel Adjustment Clause
 Calculation of 2024 Estimated True-up
 January 2025 - December 2025 (2026 Projection Filed 9/4/25)

		JAN ACTUAL	FEB ACTUAL	MAR ACTUAL	APR ACTUAL	MAY ACTUAL	JUN ACTUAL	6 MONTH SUB- TOTAL	
A	1	Fuel Cost of System Generation	\$ 137,263,962	\$ 100,572,317	\$ 111,650,551	\$ 125,843,666	\$ 136,626,602	\$ 150,951,630	\$ 762,908,727
	2	Fuel Cost of Power Sold	(6,925,770)	(11,518,259)	(7,188,543)	(7,024,763)	(8,106,949)	(8,256,444)	(49,020,726)
	3	Fuel Cost of Purchased Power	34,825,019	417,242	1,401,527	8,491,624	5,936,176	5,305,378	56,376,967
	3a	Demand and Non-Fuel Cost of Purchased Power	-	-	-	-	-	-	-
	3b	Energy Payments to Qualified Facilities	3,462,862	1,616,008	2,070,131	2,700,362	2,030,246	1,574,485	13,454,095
	4	Energy Cost of Economy Purchases	659,684	312,707	224,597	252,980	725,613	336,065	2,511,646
	5	Adjustments to Fuel Cost	974,166	1,897,150	1,018,785	962,850	960,403	3,830,517	9,643,870
	6	TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	<u>170,259,923</u>	<u>93,297,165</u>	<u>109,177,050</u>	<u>131,226,718</u>	<u>138,172,091</u>	<u>153,741,631</u>	<u>795,874,578</u>
B	1	Jurisdictional MWH Sales	3,218,829	2,934,575	2,657,115	3,003,112	3,360,875	4,079,841	19,254,347
	2	Non-Jurisdictional MWH Sales	12	11	9	6	6	9	54
	3	TOTAL SALES (Lines B1 + B2)	<u>3,218,841</u>	<u>2,934,586</u>	<u>2,657,124</u>	<u>3,003,119</u>	<u>3,360,881</u>	<u>4,079,851</u>	<u>19,254,402</u>
	4	Jurisdictional % of Total Sales (Line B1/B3)	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	126,739,740	114,744,975	102,307,978	116,006,694	131,197,219	161,047,923	752,044,530
	2	True-Up Provision	711,482	711,482	711,482	711,482	711,482	711,482	4,268,895
	2a	Incentive Provision	(133,588)	(133,588)	(133,588)	(133,588)	(133,588)	(133,588)	(801,529)
	2b	CEC Bill Credit	(4,095,428)	(1,082,560)	(6,667,832)	(3,996,465)	(5,770,461)	(6,496,896)	(28,109,641)
	2c	Clean Energy Impact (CEI)	(6,028)	2,329	(6,633)	(10,057)	(7,100)	(5,588)	(33,077)
	2d	Storm Cost Recovery True-Up	0	0	0	0	0	6,921,081	6,921,081
	3	FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	<u>123,216,180</u>	<u>114,242,639</u>	<u>96,211,407</u>	<u>112,578,067</u>	<u>125,997,553</u>	<u>162,044,414</u>	<u>734,290,259</u>
	4	Fuel & Net Power Transactions (Line A6)	170,259,923	93,297,165	109,177,050	131,226,718	138,172,091	153,741,631	795,874,578
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>170,306,175</u>	<u>93,296,813</u>	<u>109,176,694</u>	<u>131,226,450</u>	<u>138,171,844</u>	<u>153,741,289</u>	<u>795,919,264</u>
	6	Over/(Under) Recovery (Line 3 - Line 5)	(47,089,995)	20,945,825	(12,965,287)	(18,648,383)	(12,174,291)	8,303,126	(61,629,005)
	7	Interest Provision	218,974	169,735	181,249	121,256	64,328	55,183	810,725
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>(46,871,021)</u>	<u>21,115,560</u>	<u>(12,784,038)</u>	<u>(18,527,127)</u>	<u>(12,109,963)</u>	<u>8,358,308</u>	<u>(60,818,281)</u>
	9	Plus: Prior Period Balance	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253
	10	Plus: Cumulative True-Up Provision	(711,482)	(1,422,965)	(2,134,447)	(2,845,930)	(3,557,412)	(4,268,895)	(4,268,895)
	11	Subtotal Prior Period True-up	83,512,771	82,801,288	82,089,806	81,378,323	80,666,841	79,955,359	79,955,359
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	<u>\$36,641,750</u>	<u>57,045,827</u>	<u>\$43,550,307</u>	<u>\$24,311,698</u>	<u>\$11,490,252</u>	<u>\$19,137,078</u>	<u>19,137,078</u>

Duke Energy Florida, LLC
 Fuel Adjustment Clause
 Calculation of 2024 Estimated True-up
 January 2025 - December 2025 (2026 Projection Filed 9/4/25)

		JUL	AUG	SEP	OCT	NOV	DEC	12 MONTH PERIOD
		ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	ESTIMATED	
A	1	Fuel Cost of System Generation	\$ 159,417,789	\$ 164,345,046	\$ 141,476,035	\$ 122,579,955	\$ 115,810,210	\$ 1,597,583,554
	2	Fuel Cost of Power Sold	(7,268,279)	(7,527,725)	(6,561,878)	(2,939,983)	(3,063,084)	(80,972,236)
	3	Fuel Cost of Purchased Power	1,812,802	2,409,492	1,553,373	1,672,450	1,179,104	65,173,624
	3a	Demand and Non-Fuel Cost of Purchased Power	-	-	-	-	-	-
	3b	Energy Payments to Qualified Facilities	3,764,560	3,853,320	3,152,813	3,014,242	3,498,132	34,299,510
	4	Energy Cost of Economy Purchases	988,116	1,504,706	1,251,792	1,612,584	1,045,828	9,492,951
	5	Adjustments to Fuel Cost	950,568	946,453	942,702	930,751	927,033	15,264,692
	6	TOTAL FUEL & NET POWER TRANSACTIONS	<u>159,665,556</u>	<u>165,531,292</u>	<u>141,814,838</u>	<u>126,869,998</u>	<u>119,397,223</u>	<u>1,640,842,095</u>
		(Sum of Lines A1 Through A5)						
B	1	Jurisdictional MWH Sales	4,044,528	4,221,849	4,085,725	3,618,737	2,942,133	40,999,210
	2	Non-Jurisdictional MWH Sales	37,219	37,220	36,020	20	16	110,564
	3	TOTAL SALES (Lines B1 + B2)	<u>4,081,747</u>	<u>4,259,069</u>	<u>4,121,745</u>	<u>3,618,758</u>	<u>2,942,149</u>	<u>41,109,774</u>
	4	Jurisdictional % of Total Sales (Line B1/B3)	99.09%	99.13%	99.13%	100.00%	100.00%	99.73%
C	1	Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	158,464,604	165,412,041	160,078,709	141,782,134	115,272,769	1,604,008,234
	2	True-Up Provision	711,482	711,482	711,482	711,482	711,482	8,537,789
	2a	Incentive Provision	(133,588)	(133,588)	(133,588)	(133,588)	(133,588)	(1,603,057)
	2b	CEC Bill Credit	(5,062,857)	(5,856,197)	(5,614,576)	(5,138,308)	(5,134,414)	(59,191,912)
	2c	Clean Energy Impact (CEI)	(11,794)	(11,967)	(11,967)	(11,967)	11,623	(67,722)
	2d	Storm Cost Recovery True-Up	0	0	0	0	0	6,921,081
	3	FUEL REVENUE APPLICABLE TO PERIOD	<u>153,967,847</u>	<u>160,121,772</u>	<u>155,030,060</u>	<u>137,209,754</u>	<u>110,727,872</u>	<u>1,558,604,413</u>
		(Sum of Lines C1 Through C2a)						
	4	Fuel & Net Power Transactions (Line A6)	159,665,556	165,531,292	141,814,838	126,869,998	119,397,223	1,640,842,095
	5	Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>158,209,671</u>	<u>164,084,727</u>	<u>140,575,529</u>	<u>126,869,305</u>	<u>119,396,588</u>	<u>1,636,743,017</u>
	6	Over/(Under) Recovery (Line 3 - Line 5)	(4,241,824)	(3,962,954)	14,454,532	10,340,449	(8,668,716)	(78,138,604)
	7	Interest Provision	60,144	42,983	59,507	101,909	102,725	1,218,776
	8	TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>(4,181,680)</u>	<u>(3,919,971)</u>	<u>14,514,039</u>	<u>10,442,358</u>	<u>(8,565,990)</u>	<u>(76,919,829)</u>
	9	Plus: Prior Period Balance	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253	84,224,253
	10	Plus: Cumulative True-Up Provision	<u>(4,980,377)</u>	<u>(5,691,859)</u>	<u>(6,403,342)</u>	<u>(7,114,824)</u>	<u>(7,826,307)</u>	<u>(8,537,789)</u>
	11	Subtotal Prior Period True-up	79,243,876	78,532,394	77,820,911	77,109,429	75,686,464	75,686,464
	12	Regulatory Accounting Adjustment	-	-	-	-	-	-
	13	TOTAL TRUE-UP BALANCE	<u>\$14,243,915</u>	<u>\$9,612,462</u>	<u>\$23,415,018</u>	<u>\$33,145,894</u>	<u>\$23,868,421</u>	<u>(1,233,365)</u>

Duke Energy Florida, LLC
 Fuel Adjustment Clause
 Fuel and Net Power Cost Variance Analysis
 January 2025 - December 2025

(A)	(B)	(C)	(D)	(E)
Energy Source	MWH Variances	Heat Rate Variances	Price Variances	Total
1 Heavy Oil				
2 Light Oil	4,594,678	356,381	155,084	5,106,143
3 Coal	(58,870,877)	3,260,215	(4,719,114)	(60,329,775)
4 Gas	51,132,890	22,681,855	(54,001,271)	19,813,474
5 Nuclear	0	0	0	0
6 Other Fuel	0	0	0	0
7 Total Generation	<u>(3,143,309)</u>	<u>26,298,451</u>	<u>(58,565,300)</u>	<u>(35,410,158)</u>
8 Firm Purchases	29,283,824	0	(2,367,167)	26,916,657
9 Economy Purchases	(5,567,122)	0	81,104	(5,486,018)
10 Schedule E Purchases	0	0	0	0
11 Qualifying Facilities	(8,238,831)	0	(229,821)	(8,468,652)
12 Total Purchases	<u>15,477,871</u>	<u>0</u>	<u>(2,515,885)</u>	<u>12,961,986</u>
13 Economy Sales	0	0	0	0
14 Other Power Sales	(43,596,712)	0	42,011,020	(1,585,692)
15 Supplemental Sales	(1,092,489)	0	2,403,233	1,310,744
16 Total Sales	<u>(44,689,201)</u>	<u>0</u>	<u>44,414,253</u>	<u>(274,948)</u>
17 Total Fuel and Net Power Cost Variance	<u><u>(32,354,638)</u></u>	<u><u>26,298,451</u></u>	<u><u>(16,666,933)</u></u>	<u><u>(22,723,120)</u></u>

Duke Energy Florida, LLC
 Capacity Cost Recovery Clause
 Summary of Actual True-Up Amount
 January 2025 - December 2025

Line No.	Description	Actual	Actual/Estimated	Variance
	Jurisdictional:			
1	Capacity Cost Recovery Revenues Sheet 2 of 3, Line 38 & Sheet 3 of 3, Line 38	\$ 135,261,628	\$ 138,168,293	\$ (2,906,665)
2	Capacity Cost Recovery Expenses Sheet 2 of 3, Line 34 & Sheet 3 of 3, Line 34	131,523,789	140,115,453	(8,591,664)
3	Plus/(Minus) Interest Provision Sheet 2 of 3, Line 41 & Sheet 3 of 3, Line 41	<u>(6,403)</u>	<u>(139,481)</u>	<u>133,078</u>
4	Sub-Total Current Period Over/(Under) Recovery Sheet 2 of 3, Line 42 & Sheet 3 of 3, Line 42	\$ 3,731,436	\$ (2,086,641)	\$ 5,818,077
5	Prior Period True-up - January through December 2024 - Over/(Under) Recovery Sheet 2 of 3, Line 43 & Sheet 3 of 3, Line 43	(3,490,938)	(3,490,938)	0
6	Prior Period True-up - January through December 2024 - (Refunded)/Collected Sheet 2 of 3, Line 44 & Sheet 3 of 3, Line 44	<u>6,798,946</u>	<u>6,798,946</u>	<u>0</u>
7	Actual True-Up Ending Balance Over/(Under) Recovery for the Period January through December 2025 Sheet 2 of 3, Line 46 & Sheet 3 of 3, Line 46	\$ 7,039,444	\$ 1,221,367	\$ 5,818,077
8	Estimated True-Up Ending Balance for the Period Included in the Filing of Levelized Fuel Cost Factors January through December 2025 per Order No. PSC-2025-0436-FOF-EI (Sheet 3 of 3, Line 46)	1,221,368		
9	Total Over/(Under) Recovery for the Period January through December 2025 (Line 7 - Line 8)	<u>\$ 5,818,077</u>		

Duke Energy Florida, LLC
 Capacity Cost Recovery Clause
 Calculation of Actual True-Up
 January 2025 - December 2025

	ACT Jan-25	ACT Feb-25	ACT Mar-25	ACT Apr-25	ACT May-25	ACT Jun-25	ACT Jul-25	ACT Aug-25	ACT Sep-25	ACT Oct-25	ACT Nov-25	ACT Dec-25	Total
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	6,352,776	6,004,900	6,380,119	6,470,010	6,745,430	7,188,413	83,727,367
3 Orlando Cogen Limited (ORLACOGL)	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Pasco County Resource Recovery (PASCOUNT)	-	-	-	-	-	-	-	-	-	-	-	-	-
5 Pinellas County Resource Recovery (PINCOUNT)	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	-	-	-	-	-	-	-	-	-	-	-	-	-
7 Subtotal - Base Level Capacity Costs	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	6,352,776	6,004,900	6,380,119	6,470,010	6,745,430	7,188,413	83,727,367
8 Base Production Jurisdictional Responsibility	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	
9 Base Level Jurisdictional Capacity Costs	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	6,352,776	6,004,900	6,380,119	6,470,010	6,745,430	7,188,413	83,727,368
10 Intermediate Production Level Capacity Costs													
11 Southern Franklin	0	0	0	0	0	0	0	0	0	0	0	0	-
12 Schedule H Capacity Sales	0	206,910	0	0	344,850	0	0	0	0	0	0	0	551,760
13 Subtotal - Intermediate Level Capacity Costs	0	206,910	0	0	344,850	0	0	0	0	0	0	0	551,760
14 Intermediate Production Jurisdictional Responsibility	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	
15 Intermediate Level Jurisdictional Capacity Costs	0	197,003	0	0	328,339	0	0	0	0	0	0	0	525,342
16 Peaking Production Level Capacity Costs													
17 Shady Hills	-	-	-	-	-	-	-	-	-	-	-	-	-
18 Vandolah	3,242,074	2,793,675	2,036,900	2,017,388	2,902,060	6,009,510	6,097,384	5,971,727	2,836,775	2,005,239	2,058,007	3,122,916	41,093,656
19 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20 Subtotal - Peaking Level Capacity Costs	3,242,074	2,793,675	2,036,900	2,017,388	2,902,060	6,009,510	6,097,384	5,971,727	2,836,775	2,005,239	2,058,007	3,122,916	41,093,656
21 Peaking Production Jurisdictional Responsibility	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	
22 Peaking Level Jurisdictional Capacity Costs	3,165,302	2,727,521	1,988,666	1,969,616	2,833,339	5,867,205	5,952,998	5,830,317	2,769,600	1,957,755	2,009,274	3,048,966	40,120,559
23 Other Capacity Costs													
24 Retail Wheeling	(82,306)	(36,018)	(47,271)	(55,841)	(7,303)	(35,520)	(31,121)	(4,251)	(91,622)	(90,158)	(9,865)	(16,951)	(508,226)
25 SoBRA True-Up - Charlie Creek	-	-	-	-	-	-	-	-	-	-	-	-	-
26 SoBRA True-Up - Charlie Creek (Base Rate Adjmt) 1	-	-	-	-	-	-	-	-	-	-	-	-	-
27 SoBRA True-Up - Sandy Creek	-	-	-	-	-	-	-	-	-	-	-	-	-
28 SoBRA True-Up - Sandy Creek (Base Rate Adjmt) 1	-	-	-	-	-	-	-	-	-	-	-	-	-
29 SoBRA True-Up - Santa Fe (Base Rate Adjmt) 1	-	-	-	-	-	-	-	-	-	-	-	-	-
30 SoBRA True-Up - Twin Rivers (Base Rate Adjmt) 1	-	-	-	-	-	-	-	-	-	-	-	-	-
31 Production Tax Credits True-Up 2	-	-	1,987,272	-	-	(5,538,066)	-	-	(3,364,252)	-	-	3,048,613	(3,866,434)
32 Total Other Capacity Costs	(82,306)	(36,018)	1,940,001	(55,841)	(7,303)	(5,573,586)	(31,121)	(4,251)	(3,455,874)	(90,158)	(9,865)	3,031,661	(4,374,660)
33 Total Capacity Costs (line 9+15+22+31)	10,139,744	10,417,450	11,478,239	9,625,291	10,674,249	7,512,686	12,274,653	11,830,966	5,693,845	8,337,607	8,744,839	13,269,040	119,998,609
34 ISFSI Revenue Requirement³	973,570	971,181	968,793	966,404	964,015	961,626	959,237	956,848	954,460	952,071	949,682	947,293	11,525,180
35 Total Recoverable Capacity & ISFSI Costs (line 32+33)	11,113,314	11,388,631	12,447,032	10,591,695	11,638,263	8,474,312	13,233,890	12,787,815	6,648,305	9,289,678	9,694,521	14,216,333	131,523,789
36 Capacity Revenues:													
37 Capacity Cost Recovery Revenues (net of tax)	11,346,423	10,428,223	9,352,061	10,408,799	11,634,366	13,950,760	14,261,158	15,208,028	13,668,147	12,410,497	9,920,105	9,472,007	142,060,574
38 Prior Period True-Up Provision Over/(Under) Recovery	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(6,798,946)
39 Current Period CCR Revenues (net of tax)	10,779,844	9,861,644	8,785,482	9,842,220	11,067,787	13,384,181	13,694,580	14,641,449	13,101,568	11,843,918	9,353,527	8,905,428	135,261,628
40 True-Up Provision													
41 True-Up Provision - Over/(Under) Recov (Line 38-34)	(333,470)	(1,526,987)	(3,661,550)	(749,475)	(570,477)	4,909,869	460,689	1,853,635	6,453,264	2,554,240	(340,994)	(5,310,906)	3,737,839
42 Interest Provision for the Month	(12,246)	(13,614)	(20,908)	(26,676)	(27,257)	(17,554)	(5,861)	321	16,739	33,155	37,943	29,553	(6,403)
43 Current Cycle Balance - Over/(Under)	(345,715)	(1,886,315)	(5,568,773)	(6,344,924)	(6,942,658)	(2,050,343)	(1,595,515)	258,441	6,728,444	9,315,839	9,012,789	3,731,436	3,731,436
44 Prior Period Balance - Over/(Under) Recovered	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(91,465)	475,114	1,041,693	1,608,272	2,174,851	(3,490,938)
45 Prior Period Cumulative True-Up Collected/(Refunded)	566,579	1,133,158	1,699,737	2,266,315	2,832,894	3,399,473	3,966,052	4,532,631	5,099,210	5,665,788	6,232,367	6,798,946	6,798,946
46 Prior Period True-up Balance - Over/(Under)	(2,924,359)	(2,357,780)	(1,791,201)	(1,224,622)	(658,043)	(91,465)	3,874,587	5,007,745	6,140,903	7,274,065	8,407,218	9,540,376	3,308,008
47 Net Capacity True-up Over/(Under) (Line 42+45)	(3,270,073)	(4,244,095)	(7,359,975)	(7,569,547)	(7,600,703)	(2,141,807)	2,279,072	5,266,186	12,869,347	16,589,900	17,420,007	13,271,812	7,039,444

1 True-up of solar base rate adjustments consistent with the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.
 2 Per DEF's Settlement Agreement in Docket No. 20240025, approved by Order No. PSC-2024-0472-AS-EI.

Duke Energy Florida, LLC
 Capacity Cost Recovery Clause
 Calculation of Actual/Estimated True-Up
 January 2025 - December 2025 (Filed 7/25/2025)

	ACT Jan-25	ACT Feb-25	ACT Mar-25	ACT Apr-25	ACT May-25	ACT Jun-25	EST Jul-25	EST Aug-25	EST Sep-25	EST Oct-25	EST Nov-25	EST Dec-25	Total
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	89,868,406
3 Orlando Cogen Limited (ORLACOGL)	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Pasco County Resource Recovery (PASCOUNT)	-	-	-	-	-	-	-	-	-	-	-	-	-
5 Pinellas County Resource Recovery (PINCOUNT)	-	-	-	-	-	-	-	-	-	-	-	-	-
6 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	-	-	-	-	-	-	-	-	-	-	-	-	-
7 Subtotal - Base Level Capacity Costs	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	89,868,406
8 Base Production Jurisdictional Responsibility	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	
9 Base Level Jurisdictional Capacity Costs	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	7,547,114	89,868,406
10 Intermediate Production Level Capacity Costs													
11 Southern Franklin	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Capacity Sales and Purchases	-	206,910	-	-	344,850	-	-	-	-	-	-	-	551,760
13 Subtotal - Intermediate Level Capacity Costs	-	206,910	-	-	344,850	-	-	-	-	-	-	-	551,760
14 Intermediate Production Jurisdiction. Responsibility	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	95.212%	
15 Intermediate Level Jurisdiction. Capacity Costs	-	197,003	-	-	328,339	-	-	-	-	-	-	-	525,342
16 Peaking Production Level Capacity Costs													
17 Shady Hills	0	0	0	0	0	0	0	0	0	0	0	0	0
18 Vandolah (NSG)	3,242,074	2,793,675	2,036,900	2,017,388	2,902,060	6,009,510	5,755,674	5,709,444	2,731,108	2,011,084	2,057,313	2,895,608	40,161,838
19 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20 Subtotal - Peaking Level Capacity Costs	3,242,074	2,793,675	2,036,900	2,017,388	2,902,060	6,009,510	5,755,674	5,709,444	2,731,108	2,011,084	2,057,313	2,895,608	40,161,838
21 Peaking Production Jurisdictional Responsibility	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	97.632%	
22 Peaking Level Jurisdictional Capacity Costs	3,165,302	2,727,521	1,988,666	1,969,616	2,833,339	5,867,205	5,619,380	5,574,245	2,666,436	1,963,461	2,008,596	2,827,040	39,210,807
23 Other Capacity Costs													
24 Retail Wheeling	(82,306)	(36,018)	(47,271)	(55,841)	(7,303)	(35,520)	(135,424)	(119,168)	(119,221)	(122,466)	(119,227)	(134,517)	(1,014,280)
25 SoBRA True-Up - Charlie Creek	-	-	-	-	-	-	-	-	-	-	-	-	-
26 SoBRA True-Up - Charlie Creek (Base Rate Adjmt) 1	-	-	-	-	-	-	-	-	-	-	-	-	-
27 SoBRA True-Up - Sandy Creek	-	-	-	-	-	-	-	-	-	-	-	-	-
28 SoBRA True-Up - Sandy Creek (Base Rate Adjmt) 1	-	-	-	-	-	-	-	-	-	-	-	-	-
29 SoBRA True-Up - Santa Fe (Base Rate Adjmt) 1	-	-	-	-	-	-	-	-	-	-	-	-	-
30 SoBRA True-Up - Twin Rivers (Base Rate Adjmt) 1	-	-	-	-	-	-	-	-	-	-	-	-	-
31 Production Tax Credits True-Up 2	-	-	1,987,272	-	-	(5,538,066)	3,550,794	-	-	-	-	-	(0)
32 Total Other Capacity Costs	(82,306)	(36,018)	1,940,001	(55,841)	(7,303)	(5,573,586)	3,415,371	(119,168)	(119,221)	(122,466)	(119,227)	(134,517)	(1,014,280)
33 Total Capacity Costs (line 9+15+22+32)	10,139,744	10,417,450	11,478,239	9,625,292	10,674,248	7,512,685	16,581,865	13,002,192	10,094,329	9,388,109	9,436,484	10,239,637	128,590,274
34 ISFSI Revenue Requirement ³	973,570	971,181	968,793	966,404	964,015	961,626	959,237	956,848	954,460	952,071	949,682	947,293	11,525,180
35 Total Recoverable Capacity & ISFSI Costs (line 33+34)	11,113,314	11,388,631	12,447,032	10,591,695	11,638,263	8,474,311	17,541,102	13,959,040	11,048,789	10,340,180	10,386,165	11,186,930	140,115,453
36 Capacity Revenues													
37 Capacity Cost Recovery Revenues (net of tax)	11,346,423	10,428,223	9,352,061	10,408,799	11,634,366	13,950,760	14,479,410	15,114,219	14,626,896	12,955,080	10,532,836	10,138,166	144,967,239
38 Prior Period True-Up Provision Over/(Under) Recovery	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(566,579)	(6,798,946)
39 Current Period Revenues (net of tax)	10,779,844	9,861,644	8,785,482	9,842,220	11,067,787	13,384,181	13,912,831	14,547,640	14,060,317	12,388,501	9,966,257	9,571,587	138,168,293
40 True-Up Provision													
41 True-Up Provision - Over/(Under) Recov (Line 39-35)	(333,470)	(1,526,987)	(3,661,550)	(749,475)	(570,477)	4,909,870	(3,628,271)	588,601	3,011,528	2,048,322	(419,908)	(1,615,343)	(1,947,160)
42 Interest Provision for the Month	(12,246)	(13,614)	(20,908)	(26,676)	(27,257)	(17,554)	(13,258)	(16,747)	(8,264)	2,884	7,879	6,279	(139,481)
43 Current Cycle Balance - Over/(Under)	(345,716)	(1,886,316)	(5,568,774)	(6,344,925)	(6,942,659)	(2,050,343)	(5,691,872)	(5,120,018)	(2,116,755)	(65,548)	(477,577)	(2,086,641)	(2,086,641)
44 Prior Period Balance - Over/(Under) Recovered	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)	(3,490,938)
45 Prior Period Cumulative True-Up Collected/(Refunded)	566,579	1,133,158	1,699,737	2,266,315	2,832,894	3,399,473	3,966,052	4,532,631	5,099,209	5,665,788	6,232,367	6,798,946	6,798,946
46 Prior Period True-up Balance - Over/(Under)	(2,924,359)	(2,357,780)	(1,791,201)	(1,224,622)	(658,043)	(91,465)	475,114	1,041,693	1,608,272	2,174,851	2,741,429	3,308,008	3,308,008
47 Net Capacity True-up Over/(Under) (Line 43+46)	(\$3,270,074)	(\$4,244,096)	(\$7,359,975)	(\$7,569,547)	(7,600,702)	(2,141,805)	(\$5,216,758)	(\$4,078,325)	(\$508,483)	\$2,109,302	\$2,263,852	\$1,221,368	\$1,221,368

1 True-up of solar base rate adjustments consistent with the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.
 2 Per DEF's Settlement Agreement in Docket No. 20240025, approved by Order No. PSC-2024-0472-AS-EI.
 3 As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

DUKE ENERGY FLORIDA, LLC
FUEL AND PURCHASED POWER
DECEMBER 2025

SCHEDULE A1
PAGE 1 OF 2

Docket No. 20260001-EI
Witness: Dean
Exhibit No. (GPD-3T)
Schedule A1-1
Sheet 1 of 9

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	130,284,362	131,045,792	(761,430)	(0.6)	2,979,540	3,131,680	(152,140)	(4.9)	4.3726	4.1845	0.1881	4.5
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,390,963	923,315	2,467,647	267.3	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	133,675,325	131,969,107	1,706,218	1.3	2,979,540	3,131,680	(152,140)	(4.9)	4.4864	4.2140	0.2724	6.5
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	2,243,787	169,436	2,074,351	1,224.3	23,986	1,629	22,357	1,372.8	9.3546	10.4038	(1.0492)	(10.1)
6 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	186,694	578,279	(391,585)	(67.7)	3,725	9,518	(5,793)	(60.9)	5.0119	6.0754	(1.0635)	(17.5)
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	2,466,887	3,562,348	(1,095,461)	(30.8)	48,574	74,442	(25,869)	(34.8)	5.0787	4.7854	0.2933	6.1
9 TOTAL COST OF PURCHASED POWER	4,897,368	4,310,063	587,306	13.6	76,285	85,589	(9,305)	(10.9)	6.4199	5.0358	1.3841	27.5
10 TOTAL AVAILABLE MWH					3,055,824	3,217,269	(161,445)	(5)				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(1,965,244)	(1,712,186)	(253,058)	14.8	(69,022)	(39,492)	(29,531)	74.8	2.8473	4.3356	(1.4883)	(34.3)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(699,734)	(493,623)	(206,111)	41.8	(69,022)	(39,492)	(29,531)	74.8	1.0138	1.2499	(0.2361)	(18.9)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(436,975)	(2,384,751)	1,947,776	(81.7)	(7,413)	(21,253)	13,840	(65.1)	5.8947	11.2208	(5.3261)	(47.5)
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(3,101,953)	(4,590,560)	1,488,607	(32.4)	(76,435)	(60,745)	(15,691)	25.8	4.0583	7.5572	(3.4989)	(46.3)
14 NET INADVERTENT AND WHEELED INTERCHANGE					21,638	0	21,638					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	135,470,740	131,688,609	3,782,130	2.9	3,001,027	3,156,525	(155,498)	(4.9)	4.5141	4.1719	0.3422	8.2
16 NET UNBILLED	7,059,978	6,825,968	234,010	3.4	(156,397)	(163,616)	7,219	(4.4)	0.2596	0.2410	0.0186	7.7
17 COMPANY USE	754,662	565,132	189,530	33.5	(16,718)	(13,546)	(3,172)	23.4	0.0277	0.0200	0.0077	38.5
18 T & D LOSSES	4,890,592	6,151,885	(1,261,293)	(20.5)	(108,339)	(147,458)	39,119	(26.5)	0.1798	0.2172	(0.0374)	(17.2)
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	135,470,740	131,688,609	3,782,130	2.9	2,719,573	2,831,905	(112,331)	(4.0)	4.9813	4.6502	0.3311	7.1
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(352)	(685)	333	(48.6)	(7)	(15)	8	(52.0)	4.9813	4.6502	0.3311	7.1
21 JURISDICTIONAL KWH SALES	135,470,388	131,687,925	3,782,463	2.9	2,719,566	2,831,890	(112,324)	(4.0)	4.9813	4.6502	0.3311	7.1
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00028	135,470,397	131,687,934	3,782,463	2.9	2,719,566	2,831,890	(112,324)	(4.0)	4.9813	4.6502	0.3311	7.1
23 PRIOR PERIOD TRUE-UP	(711,482)	(711,482)	(0)	0.0	2,719,566	2,831,890	(112,324)	(4.0)	(0.0262)	(0.0251)	(0.0011)	4.4
24 TOTAL JURISDICTIONAL FUEL COST	134,758,915	130,976,452	3,782,463	2.9	2,719,566	2,831,890	(112,324)	(4.0)	4.9551	4.6251	0.3300	7.1
25 GPIF	133,588	133,588	0	0.0	2,719,566	2,831,890	(112,324)	(4.0)	0.0049	0.0047	0.0002	4.3
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	5,139,503	4,275,919	863,584	20.2	2,719,566	2,831,890	(112,324)	(4.0)	0.1890	0.1510	0.0380	25.2
27 CLEAN ENERGY IMPACT (CEI)	14,738	(1,427)	16,165	(1,132.7)	2,719,566	2,831,890	(112,324)	(4.0)	0.0005	(0.0001)	0.0006	(600.0)
28 STORM COST RECOVERY TRUE-UP (new line)	0	0	0	0.0	2,719,566	2,831,890	(112,324)	(4.0)	0.0000	0.0000	0.0000	0.0
29 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.150	4.781	0.369	7.7

*Line 11a. MWH Data for Informational Purposes Only
*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA, LLC
FUEL AND PURCHASED POWER

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,562,173,395	1,597,583,554	(35,410,159)	(2.2)	43,705,519	43,542,435	163,084	0.4	3.5743	3.6690	(0.0947)	(2.6)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	23,044,078	15,264,692	7,779,386	51.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	1,585,217,474	1,612,848,246	(27,630,773)	(1.7)	43,705,519	43,542,435	163,084	0.4	3.6270	3.7041	(0.0771)	(2.1)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	92,090,280	65,173,624	26,916,657	41.3	891,877	615,708	276,169	44.9	10.3254	10.5851	(0.2597)	(2.5)
6 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	4,006,933	9,492,951	(5,486,018)	(57.8)	67,091	162,231	(95,140)	(58.6)	5.9724	5.8515	0.1209	2.1
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	25,830,858	34,299,510	(8,468,652)	(24.7)	539,202	709,666	(170,464)	(24.0)	4.7906	4.8332	(0.0426)	(0.9)
9 TOTAL COST OF PURCHASED POWER	121,928,071	108,966,085	12,961,986	11.9	1,498,170	1,487,605	10,565	0.7	8.1385	7.3249	0.8136	11.1
10 TOTAL AVAILABLE MWH					45,203,689	45,030,040	173,649	0.4				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(21,145,654)	(20,522,038)	(623,615)	3.0	(757,430)	(563,881)	(193,549)	34.3	2.7918	3.6394	(0.8476)	(23.3)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(6,383,948)	(5,421,871)	(962,077)	17.7	(757,430)	(563,881)	(193,549)	34.3	0.8428	0.9615	(0.1187)	(12.4)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(53,717,582)	(55,028,326)	1,310,744	(2.4)	(1,132,083)	(1,110,045)	(22,038)	2.0	4.7450	4.9573	(0.2123)	(4.3)
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(81,247,183)	(80,972,236)	(274,948)	0.3	(1,889,513)	(1,673,926)	(215,587)	12.9	4.2999	4.8373	(0.5374)	(11.1)
14 NET INADVERTENT AND WHEELED INTERCHANGE					424,125	119,841	304,284					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	1,625,898,361	1,640,842,095	(14,943,734)	(0.9)	43,738,301	43,475,955	262,346	0.6	3.7173	3.7741	(0.0568)	(1.5)
16 NET UNBILLED	6,383,347	6,374,618	8,729	0.1	26,488	(84,651)	111,139	(131.3)	0.0155	0.0155	0.0000	0.0
17 COMPANY USE	5,276,237	4,620,000	656,237	14.2	(138,943)	(120,706)	(18,237)	15.1	0.0128	0.0112	0.0016	14.3
18 T & D LOSSES	89,404,021	80,414,633	8,989,388	11.2	(2,485,848)	(2,160,825)	(325,023)	15.0	0.2173	0.1956	0.0217	11.1
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,625,898,361	1,640,842,095	(14,943,734)	(0.9)	41,139,998	41,109,774	30,224	0.1	3.9521	3.9914	(0.0393)	(1.0)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(4,181)	(4,146,076)	4,141,895	(99.9)	(105)	(110,564)	110,459	(99.9)	3.9912	3.7499	0.2413	6.4
21 JURISDICTIONAL KWH SALES	1,625,894,181	1,636,696,020	(10,801,839)	(0.7)	41,139,893	40,999,210	140,683	0.3	3.9521	3.9920	(0.0399)	(1.0)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00028	1,625,941,177	1,636,743,017	(10,801,840)	(0.7)	41,139,893	40,999,210	140,683	0.3	3.9522	3.9921	(0.0399)	(1.0)
23 PRIOR PERIOD TRUE-UP	(8,537,789)	(8,537,784)	(5)	0.0	41,139,893	40,999,210	140,683	0.3	(0.0208)	(0.0208)	0.0000	0.0
24 TOTAL JURISDICTIONAL FUEL COST	1,617,403,388	1,628,205,233	(10,801,845)	(0.7)	41,139,893	40,999,210	140,683	0.3	3.9314	3.9713	(0.0399)	(1.0)
25 GPIF	1,603,057	1,603,056	1	0.0	41,139,893	40,999,210	140,683	0.3	0.0039	0.0039	0.0000	100.0
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	65,558,741	59,191,912	6,366,829	10.8	41,139,893	40,999,210	140,683	0.3	0.1594	0.1444	0.0150	90.6
27 CLEAN ENERGY IMPACT (CEI)	(224,900)	67,722	(292,623)	(432.1)	41,139,893	40,999,210	140,683	0.3	(0.0005)	0.0002	(0.0007)	(40.0)
28 STORM COST RECOVERY TRUE-UP	(6,921,081)	(6,921,081)	0	0.0	41,139,893	40,999,210	140,683	0.3	(0.0168)	(0.0169)	0.0001	100.6
29 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.077	4.103	(0.026)	(0.6)

*Line 11a. MWH Data for Infomational Purposes Only
*Line 16 and 18. \$ Data for Infomational Purposes Only

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$130,284,362	131,045,792	(\$761,430)	(0.6)	\$1,562,173,395	\$1,597,583,554	(\$35,410,159)	(2.2)
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD	(1,965,244)	(1,712,186)	(253,058)	14.8	(21,145,654)	(20,522,038)	(623,615)	3.0
2a. GAIN ON POWER SALES	(699,734)	(493,623)	(206,111)	41.8	(6,383,948)	(5,421,871)	(962,077)	17.7
3. FUEL COST OF PURCHASED POWER	2,243,787	169,436	2,074,351	1,224.3	92,090,280	65,173,624	26,916,657	41.3
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	2,466,887	3,562,348	(1,095,461)	(30.8)	25,830,858	34,299,510	(8,468,652)	(24.7)
4. ENERGY COST OF ECONOMY PURCHASES	186,694	578,279	(391,585)	(67.7)	4,006,933	9,492,951	(5,486,018)	(57.8)
5. TOTAL FUEL & NET POWER TRANSACTIONS	132,516,752	133,150,046	(633,293)	(0.5)	1,656,571,864	1,680,605,729	(24,033,865)	(1.4)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(436,975)	(2,384,751)	1,947,776	(81.7)	(53,717,582)	(55,028,326)	1,310,744	(2.4)
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,390,963	923,315	2,467,647	267.3	23,044,078	15,264,692	7,779,386	51.0
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$135,470,740	\$131,688,609	\$3,782,130	2.9	\$1,625,898,361	\$1,640,842,095	(\$14,943,734)	(0.9)
FOOTNOTE: DETAIL OF LINE 6b ABOVE								
N/A - Not used	\$0	\$0	\$0		\$0	\$0	\$0	
N/A - Not used	0	0	0		0	0	0	
N/A - Not used	0	0	0		0	0	0	
WHOLESALE ALLOCATION ADJUSTMENT	2,457,621	0	2,457,621		2,457,621	0	2,457,621	
TANK BOTTOM ADJUSTMENT	0	0	0		0	0	0	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0		8,162,766	0	8,162,766	
FPD AGREEMENT TERMINATION	923,313	0	923,313		11,325,135	0	11,325,135	
RAIL CAR SALE PROCEEDS	0	0	0		0	0	0	
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0		0	0	0	
NET METER SETTLEMENT	10,029	0	10,029		1,098,557	0	1,098,557	
CR4 OUTAGE REPLACEMENT POWER	0	0	0		0	0	0	
Derivative Collateral Interest	0	0	0		0	0	0	
SUBTOTAL LINE 6b SHOWN ABOVE	\$3,390,963	\$0	\$3,390,963		\$23,044,078	\$0	\$23,044,078	
B. KWH SALES								
1. JURISDICTIONAL SALES	2,719,565,575	2,831,889,900	(112,324,325)	(4.0)	41,139,890,713	40,999,209,751	140,680,962	0.3
2. NON JURISDICTIONAL (WHOLESALE) SALES	7,066	14,723	(7,657)	(52.0)	104,742	110,563,816	(110,459,074)	(99.9)
3. TOTAL SALES	2,719,572,641	2,831,904,623	(112,331,983)	(4.0)	41,139,995,455	41,109,773,567	30,221,888	0.1
4. JURISDICTIONAL SALES % OF TOTAL SALES	100.00	100.00	(0.00)	0.0	100.00	99.73	0.27	0.3

DUKE ENERGY FLORIDA, LLC
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2
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Docket No.
Witness:
Exhibit No.
Schedule

20260001-EI
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	CURRENT MONTH				YEAR TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
C. TRUE UP CALCULATION									
1.	JURISDICTIONAL FUEL REVENUE	\$104,801,574	\$110,953,446	(\$6,151,872)	(5.5)	\$1,610,752,721	\$1,604,008,234	\$6,744,487	0.4
2.	ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a.	TRUE UP PROVISION	711,482	711,482	0	0.0	8,537,789	8,537,784	5	0.0
2b.	INCENTIVE PROVISION	(133,588)	(133,588)	(0)	0.0	(1,603,057)	(1,603,056)	(1)	0.0
2c.	CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(5,139,503)	(4,275,919)	(863,584)	20.2	(65,558,741)	(59,191,912)	(6,366,829)	10.8
2d.	CLEAN ENERGY IMPACT (CEI)	(14,738)	1,427	(16,165)	(1,132.7)	224,900	(67,722)	292,623	(432.1)
2e.	STORM COST RECOVERY TRUE-UP	0	0	0	0.0	6,921,081	6,921,081	0	0.0
3.	TOTAL JURISDICTIONAL FUEL REVENUE	100,225,227	107,256,848	(7,031,621)	(6.6)	1,559,274,693	1,558,604,408	670,285	0.0
4.	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	135,470,740	131,688,609	3,782,130	2.9	1,625,898,361	1,640,842,095	(14,943,734)	(0.9)
5.	JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	100.00	100.00	(0.00)	0.0	100.00	99.73	0.27	0.3
6.	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00038 LOSS MULTIPLIER)	135,470,397	131,687,934	3,782,463	2.9	1,625,941,177	1,636,743,017	(10,801,840)	(0.7)
7.	TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	(35,245,170)	(24,431,086)	(10,814,085)	44.3	(66,666,484)	(78,138,609)	11,472,125	(14.7)
8.	INTEREST PROVISION FOR THE MONTH (LINE D10)	89,202	40,783	48,419	118.7	1,408,973	1,218,776	190,198	15.6
9.	TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	46,296,405	23,868,421	22,427,984	94.0	84,224,253	84,224,253	0	0.0
10.	TRUE UP COLLECTED (REFUNDED)	(711,482)	(711,482)	(0)	0.0	(8,537,789)	(8,537,784)	(5)	0.0
11.	END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	10,428,954	(1,233,364)	11,662,318	(945.6)	10,428,954	(1,233,364)	11,662,318	(945.6)
12.	OTHER:	0				0		0	
13.	END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$10,428,954	(1,233,364)	11,662,318	(945.6)	\$10,428,954	(1,233,364)	11,662,318	(945.6)
D. INTEREST PROVISION									
1.	BEGINNING TRUE UP (LINE C9)	\$46,296,405	N/A	--	--				
2.	ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	10,339,752	N/A	--	--				
3.	TOTAL OF BEGINNING & ENDING TRUE UP	56,636,157	N/A	--	--				
4.	AVERAGE TRUE UP (50% OF LINE D3)	28,318,079	N/A	--	--				
5.	INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.890	N/A	--	--				
6.	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.660	N/A	--	--				
7.	TOTAL (LINE D5 + LINE D6)	7.550	N/A	--	--				
8.	AVERAGE INTEREST RATE (50% OF LINE D7)	3.775	N/A	--	--				
9.	MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.315	N/A	--	--				
10.	INTEREST PROVISION (LINE D4 * LINE D9)	\$89,202	N/A	--	--				

Duke Energy Florida, LLC

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	17,960,020	12,853,877	5,106,143	39.7 %
3 - COAL	168,400,556	228,730,331	(60,329,775)	(26.4 %)
4 - GAS	1,375,812,820	1,355,999,345	19,813,475	1.5 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0
7	0	0	0	0
8 - TOTAL (\$)	1,562,173,396	1,597,583,553	(35,410,157)	(2.2 %)
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	34,053	25,086	8,967	35.7 %
11 - COAL	3,836,565	5,166,264	(1,329,699)	(25.7 %)
12 - GAS	36,345,828	35,025,079	1,320,749	3.8 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	3,488,996	3,326,006	162,990	4.9 %
15 - HYDROGEN	77	0	77	0.0 %
16 - TOTAL (MWH)	43,705,519	43,542,435	163,084	0.4 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	128,643	90,100	38,543	42.8 %
19 - COAL (TON)	1,823,119	2,420,632	(597,513)	(24.7 %)
20 - GAS (MCF)	268,505,376	257,378,552	11,126,824	4.3 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22 - HYDROGEN (KG)	8,225	0	8,225	0.0 %
23	0	0	0	0
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	743,285	536,598	206,687	38.5 %
26 - COAL	40,721,445	53,802,260	(13,080,815)	(24.3 %)
27 - GAS	274,617,840	260,440,580	14,177,260	5.4 %
28 - NUCLEAR	0	0	0	0.0 %
29 - HYDROGEN	1,102	0	1,102	0.0 %
30	0	0	0	0
31 - TOTAL (MILLION BTU)	316,083,672	314,779,438	1,304,234	0.4 %

A-3 Generating System Comparative Data

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 Witness: Dean
 Exhibit No. (GPD-3T)
 Schedule: A3-2
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Duke Energy Florida, LLC

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.0	0.0	0.0 %
33 - LIGHT OIL	0.1	0.1	0.0	35.2 %
34 - COAL	8.8	11.9	(3.1)	(26.0 %)
35 - GAS	83.2	80.4	2.7	3.4 %
36 - NUCLEAR	0.0	0.0	0.0	0.0 %
37 - SOLAR	8.0	7.6	0.3	4.5 %
38 - HYDROGEN	0.0	0.0	0.0	0.0 %
39 - TOTAL (% MWH)	100	100	0.0	0.0 %
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	139.61	142.66	(3.05)	(2.1 %)
42 - COAL (\$/TON)	92.37	94.49	(2.12)	(2.2 %)
43 - GAS (\$/MCF)	5.12	5.27	(0.14)	(2.7 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	24.16	23.95	0.21	0.9 %
49 - COAL	4.14	4.25	(0.12)	(2.7 %)
50 - GAS	5.01	5.21	(0.20)	(3.8 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0
54 - SYSTEM (\$/MBTU)	4.94	5.08	(0.13)	(2.6 %)
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	21,827	21,391	436	2.0 %
57 - COAL	10,614	10,414	200	1.9 %
58 - GAS	7,556	7,436	120	1.6 %
59 - NUCLEAR	0	0	0	0.0 %
60 - HYDROGEN	14,227	0	14,227	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,232	7,229	3	0.0 %

A-3 Generating System Comparative Data

Duke Energy Florida, LLC

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 Witness: Dean
 Exhibit No. (GPD-3T)
 Schedule: A3-3
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<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE</u>
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	52.74	51.24	1.50	2.9 %
65 - COAL	4.39	4.43	(0.04)	(0.9 %)
66 - GAS	3.79	3.87	(0.09)	(2.2 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.57	3.67	(0.09)	(2.6 %)

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		39,492		39,492	4.336	5.586	1,712,186	2,205,809	493,623
ACTUAL									
Associated Electric Cooperative, Inc.		146		146	2.800	3.720	4,088	5,432	1,343
Central FL Tourism Oversight Dist	CR-1	2,160		2,160	2.312	2.854	49,931	61,641	11,710
Constellation Energy Generation, LLC	InternationalSwapsDe	408		408	3.526	8.983	14,385	36,650	22,265
Dominion Energy South Carolina, Inc.		1,493		1,493	2.751	3.414	41,063	50,963	9,900
Macquarie Energy LLC	CR-1	1,192		1,192	3.476	7.976	41,436	95,076	53,640
Morgan Stanley Capital Group Inc.	EEl	2,280		2,280	3.346	6.759	76,291	154,104	77,813
Municipal Electric Authority of Georgia		874		874	3.034	3.817	26,521	33,363	6,842
Oglethorpe Power Corporation		409		409	3.234	3.993	13,227	16,330	3,103
Orlando Utilities Commission	Schedule OS	2,100		2,100	4.288	5.117	90,050	107,450	17,400
PJM Settlements, Inc.	MR1	1,660		1,660	4.288	8.984	71,161	149,084	77,923
Rainbow Energy Marketing Corporation	CR-1	336		336	3.699	4.499	12,428	15,116	2,688
Southern Company Services, Inc.	EEl	11,939		11,939	2.671	2.879	318,895	343,748	24,853
Tampa Electric Company		1,448		1,448	2.956	3.191	42,803	46,200	3,398
Tennessee Valley Authority		658		658	3.024	3.464	19,895	22,795	2,900
The Energy Authority	EEl	9,958		9,958	2.747	3.373	273,524	335,920	62,397
The Energy Authority	Schedule OS	31,887		31,887	2.727	3.632	869,546	1,158,207	288,661
Adjustments									
Associated Electric Cooperative, Inc.								-191	-191
Central FL Tourism Oversight Dist								-1,223	-1,223
Constellation Energy Generation, LLC								67	67
Duke Energy Car T								-1,566	-1,566
Morgan Stanley Capital Group Inc.								8,715	8,715
Municipal Electric Authority of Georgia								-90	-90
Oglethorpe Power Corporation								-104	-104
PJM Settlements, Inc.								17,892	17,892
Rainbow Energy Marketing Corporation								-708	-708
Southern Company Services, Inc.								-70	-70
Tennessee Valley Authority		63				3.054		1,924	1,924
The Energy Authority		12				68.775		8,253	8,253
Subtotal - Gain on Other Power Sales		69,022		69,947	2.847	3.861	1,965,244	2,664,978	699,734
CURRENT MONTH TOTAL		69,022		69,947	2.847	3.861	1,965,244	2,664,978	699,734
DIFFERENCE		29,531		29,456	(1,488)	(1,724)	253,058	459,169	206,111
DIFFERENCE %		74.78		74.59	(34.33)	(30.87)	14.78	20.82	41.75
CUMULATIVE ACTUAL		757,430		744,833	2.792	3.635	21,145,653.66	27,529,601.68	6,383,948.02
CUMULATIVE ESTIMATED		563,881		565,931	3.639	4.601	20,522,038.23	25,943,909.48	5,421,871.25
DIFFERENCE		193,549		178,903	(0.848)	(0.966)	623,615.43	1,585,692.20	962,076.77
DIFFERENCE %		34.32		31.61	(23.29)	(21.00)	3.04	6.11	17.74

Counterparty	Type	MW	Start Date - End Date	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
1 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/25	7,056,748	7,528,944	7,549,572	7,711,516	7,519,874	7,219,066	6,352,776	6,004,900	6,380,119	6,470,010	6,745,430	7,188,413	83,727,367
2 Retail Wheeling				(82,306)	(36,018)	(47,271)	(55,841)	(7,303)	(35,520)	(31,121)	(4,251)	(91,622)	(90,158)	(9,865)	(16,951)	(508,226)
3 ISFSI Recovery				973,570	971,181	968,793	966,404	964,015	961,626	959,237	956,848	954,460	952,071	949,682	947,293	11,525,180
4 Vandolah Capacity Purchase	PPA	669.00	June 2012 - May 2027	3,242,074	2,793,675	2,036,900	2,017,388	2,902,060	6,009,510	6,097,384	5,971,727	2,836,775	2,005,239	2,058,007	3,122,916	41,093,656
5 Capacity Sales and Purchases	Other		on-going no term date	0	206,910	0	0	344,850	0	0	0	0	0	0	0	551,760
6 Production Tax Credits True Up				0	0	1,987,272	0	0	(5,538,066)	0	0	(3,364,252)	0	0	3,048,613	(3,866,434)
TOTAL				11,190,086	11,464,692	12,495,266	10,639,467	11,723,495	8,616,616	13,378,276	12,929,225	6,715,479	9,337,161	9,743,254	14,290,284	132,523,302

Duke Energy Florida, LLC
 Fuel and Purchased Power Cost Recovery Clause
 Capital Structure and Cost Rates Applied to Capital Projects
 Actual Capital Structure and Cost Rates

	(1)	(2)	(3)	(4)	(5)	(6)
	Jurisdictional Rate Base Adjusted Retail (\$000s)	Cap Ratio	Cost Rate	Weighted Cost	Revenue Requirement Rate	Monthly Revenue Requirement Rate
1 Common Equity	\$ 9,133,245	45.09%	10.30%	4.64%	6.22%	0.5183%
2 Long Term Debt	8,091,364	39.94%	4.57%	1.83%	1.83%	0.1525%
3 Short Term Debt	41,336	0.20%	4.25%	0.01%	0.01%	0.0008%
4 Cust Dep Active	147,072	0.73%	2.19%	0.02%	0.02%	0.0017%
5 Cust Dep Inactive	-	0.00%	-	0.00%	0.00%	0.0000%
6 Invest Tax Cr	192,671	0.95%	7.61%	0.07%	0.09%	0.0075%
7 Deferred Inc Tax	2,651,749	13.09%	-	0.00%	0.00%	0.0000%
8 Total	\$ 20,257,436	100.00%		6.57%	8.17%	0.6808%

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Deferred Inc Tax	Weighted ITC	After Gross-up
9 Common Equity	9,133,245	53%	10.3%	5.46%	71.8%	0.07%	0.0502%	0.067%
10 Preferred Equity	-	0%	-	-	-	0.07%	0.0000%	0.000%
11 Long Term Debt	8,091,364	47%	4.57%	2.15%	28.2%	0.07%	0.0198%	0.020%
12	17,224,609	100%	-	7.61%	-	-	0.0700%	0.087%

Breakdown of Revenue Requirement Rate of Return between Debt and Equity:

13 Total Equity Component (Lines 1 and 9)	6.29%
14 Total Debt Component (Lines 2, 3, 4, and 11)	1.88%
15 Total Revenue Requirement Rate of Return	8.17%

Effective Tax Rate: 25.345%

Column:

- (1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
- (2) Column (1) / Total Column (1)
- (3) Per Order No. PSC-2024-0472-AS-EI, Final Order Approving 2024 Settlement Agreement
- (4) Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
- (5) Column (2) x Column (3)
- (6) For equity components: Column (4) / (1-effective income tax rate/100)
- * For debt components: Column (4)
- ** Line 6 is the pre-tax ITC components from Lines 9 and 11
- (6) Column (5) / 12

Duke Energy Florida, LLC
 2025 Summary of REC Sales
 January 2025 December 2025

January 1, 2025 - December 31, 2025

		Residential		Non-Residential
1	Number of Participants		727	2
2	Number of RECs Sold		5579	191,518
3	REC Revenue	\$	15,068.78	\$ 408,672.62
4	Administrative Revenue	\$	3,024.08	\$ 5,900.00
5	Total Revenue			\$ 432,665.48
6	Admin Expenses			\$ 207,765.10

January 1, 2025 - December 31, 2025

7	MWH Generated - All DEF Solar Sites	3,488,995
8	MWH Made Available to CEI *	1,679,338

Note: The CEI Program was implemented in August 2023, as approved by Order No. PSC-2023-0191-TRF-EI, dated June 29, 2023

* 1 MWH = 1 potential REC. RECs are issued for CEI on an as-needed basis from applicable solar sites.

Duke Energy Florida, LLC
 Asset Optimization Mechanism (AOM)
 Actual for the Period: January 2025 through December 2025

Total Gains Threshold Schedule - Table 1

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Month	Wholesale Sales Total Gains (\$)	Wholesale Purchases Total Savings (\$)	Asset Optimization Gains (\$)	Total Monthly Gains (\$)	Threshold 1 Gains ≤ \$4.9 M (\$)	Threshold 2 \$4.9M < Gains ≤ \$9.8M (\$)	Threshold 3 Gains > \$9.8 M (\$)
				(2) + (3) + (4)			
January	1,097,711	(384,990)	1,177,139	1,889,859	\$ 1,889,859	\$ -	\$ -
February	993,565	(8,664)	1,088,109	2,073,011	\$ 2,073,011	\$ -	\$ -
March	546,192	(21,493)	999,609	1,524,308	\$ 937,130	\$ 587,178	\$ -
April	293,235	(51,291)	1,421,594	1,663,539	\$ -	\$ 1,663,539	\$ -
May	455,926	(79,498)	1,157,386	1,533,813	\$ -	\$ 1,533,813	\$ -
June	(796,956)	177,893	1,314,141	695,078	\$ -	\$ 695,078	\$ -
July	667,201	(93,370)	1,075,356	1,649,187	\$ -	\$ 420,392	\$ 1,228,794
August	(27,457)	(139,579)	1,302,156	1,135,120	\$ -	\$ -	\$ 1,135,120
September	587,236	(287,957)	1,242,066	1,541,346	\$ -	\$ -	\$ 1,541,346
October	1,027,646	(115,295)	1,561,899	2,474,249	\$ -	\$ -	\$ 2,474,249
November	839,914	(17,067)	1,479,748	2,302,595	\$ -	\$ -	\$ 2,302,595
December	699,734	(56,937)	1,663,471	2,306,268	\$ -	\$ -	\$ 2,306,268
Total	6,383,948	(1,078,249)	15,482,673	20,788,372	4,900,000	4,900,000	10,988,372

Total Gains Sharing Schedule - Table 2

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Month	Threshold 1 Gains ≤ \$4.9 M 100% Customer Benefit (\$)	Threshold 2 \$4.9M < Gains ≤ \$9.8M 40% Customer Benefit (\$)	Threshold 2 \$4.9M < Gains ≤ \$9.8M 60% DEF Benefit (\$)	Threshold 3 Gains > \$9.8 M 50% Customer Benefit (\$)	Threshold 3 Gains > \$9.8 M 50% DEF Benefit (\$)	Total Customer Benefits (\$)	Total DEF Benefits (\$)
January	1,889,859	-	-	-	-	1,889,859	-
February	2,073,011	-	-	-	-	2,073,011	-
March	937,130	234,871	352,307	-	-	1,172,001	352,307
April	-	665,416	998,123	-	-	665,416	998,123
May	-	613,525	920,288	-	-	613,525	920,288
June	-	278,031	417,047	-	-	278,031	417,047
July	-	168,157	252,235	614,397	614,397	782,554	866,633
August	-	-	-	567,560	567,560	567,560	567,560
September	-	-	-	770,673	770,673	770,673	770,673
October	-	-	-	1,237,125	1,237,125	1,237,125	1,237,125
November	-	-	-	1,151,298	1,151,298	1,151,298	1,151,298
December	-	-	-	1,153,134	1,153,134	1,153,134	1,153,134
Total	4,900,000	1,960,000	2,940,000	5,494,186	5,494,186	12,354,186	8,434,186

Duke Energy Florida, LLC
Wholesale Power Detail
Actual for the Period: January 2025 through December 2025

Wholesale Sales - Table 3

(1) Month	(2) Wholesale Sales (MWh)	(3) Total Net Wholesale Sales Gains (\$)
January	68,789	1,097,711
February	59,054	993,565
March	72,413	546,192
April	29,945	293,235
May	53,364	455,926
June	60,360	(796,956)
July	62,902	667,201
August	63,337	(27,457)
September	82,730	587,236
October	54,230	1,027,646
November	81,284	839,914
December	69,022	699,734
Total	757,430	6,383,948

Wholesale Purchases - Table 4

(1) Month	(2) Wholesale Purchases (MWh)	(3) Total Net Wholesale Purchase Gains (\$)
January	6,288	(384,990)
February	7,934	(8,664)
March	4,916	(21,493)
April	6,713	(51,291)
May	18,396	(79,498)
June	3,771	177,893
July	3,058	(93,370)
August	3,744	(139,579)
September	585	(287,957)
October	4,385	(115,295)
November	3,576	(17,067)
December	3,725	(56,937)
Total	67,091	(1,078,249)

REDACTED

Docket No. 20260001-EI
Witness: Dean
Exhibit No. (GPD-6T)
Sheet 3 of 3

Duke Energy Florida, LLC
AOM Detail - Table 5
Actual for the Period: January 2025 through December 2025

(1) Month	(2) Gas Storage Utilization (\$)	(3) Delivered Gas Sales (\$)	(4) Production Area Sales	(5) Capacity Release	(6) Asset Management Agreement	(7) Coal Transportation Savings	(8) Sales of RECs (\$)	(9) Total Asset Optimization Gains (\$)
January								1,177,139
February								1,088,109
March								999,609
April								1,421,594
May								1,157,386
June								1,314,141
July								1,075,356
August								1,302,156
September								1,242,066
October								1,561,899
November								1,479,748
December								1,663,471
Total	-	-	-	712,975	14,313,434	231,364	224,900	15,482,673