



April 20, 2026

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20260003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of March 2026 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew E. Elliott", written over a large, stylized blue oval graphic.

Matthew E. Elliott  
Manager, Regulatory Affairs  
Peoples Gas System, Inc.

Enclosures

cc: Charles T. Morgan II

| COMPANY: PEOPLES GAS SYSTEM   |                                     | COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE<br>OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR<br>FOR THE PERIOD OF: JANUARY 26 through DECEMBER 26 |              |               |           |                |              |                |          | SCHEDULE A-1<br>Page 1 of 1 |  |
|-------------------------------|-------------------------------------|--|--------------|---------------|-----------|----------------|--------------|----------------|----------|-----------------------------|--|
| Combined For All Rate Classes |                                     | CURRENT MONTH: March 2026  |              |               |           | PERIOD TO DATE |              |                |          |                             |  |
|                               |                                     | REV. FLEX  | DIFFERENCE   |               | REV. FLEX | DIFFERENCE     |              |                |          |                             |  |
|                               |                                     | DOWN EST.  | AMOUNT       | %             | DOWN EST. | AMOUNT         | %            |                |          |                             |  |
| COST OF GAS PURCHASED         |                                     | ACTUAL   |              |               | ACTUAL    |                |              |                |          |                             |  |
| 1                             | COMMODITY (Pipeline)                | (\$476,683)  | \$178,673    | \$655,356     | 366.79    | (\$1,090,874)  | \$597,967    | \$1,688,841    | 282.43   |                             |  |
| 2                             | NO NOTICE SERVICE                   | \$36,935   | \$36,935     | \$0           | 0.00      | \$137,144      | \$137,144    | \$1            | 0.00     |                             |  |
| 3                             | SWING SERVICE                       | \$0  | \$0          | \$0           | 0.00      | \$0            | \$0          | \$0            | 0.00     |                             |  |
| 4                             | COMMODITY (Other)                   | \$5,346,779  | \$8,475,416  | \$3,128,637   | 36.91     | \$72,413,312   | \$27,645,373 | (\$44,767,939) | (161.94) |                             |  |
| 5                             | DEMAND                              | \$8,080,562  | \$8,732,946  | \$652,384     | 7.47      | \$22,274,698   | \$24,557,224 | \$2,282,526    | 9.29     |                             |  |
| 6                             | OTHER                               | \$349,467  | \$627,595    | \$278,128     | 44.32     | \$1,250,546    | \$1,882,786  | \$632,240      | 33.58    |                             |  |
| LESS END-USE CONTRACT:        |                                     |  |              |               |           |                |              |                |          |                             |  |
| 7                             | COMMODITY (Pipeline)                | \$0  | \$0          | \$0           | 0.00      | \$0            | \$0          | \$0            | 0.00     |                             |  |
| 8                             | DEMAND                              | \$0  | \$0          | \$0           | 0.00      | \$0            | \$0          | \$0            | 0.00     |                             |  |
| 9                             | OTHER                               | \$646,973  | \$623,855    | (\$23,118)    | (3.71)    | \$2,008,216    | \$1,993,467  | (\$14,749)     | (0.74)   |                             |  |
| 10                            |                                     |  |              |               |           | \$0            | \$0          | \$0            | 0.00     |                             |  |
| 11                            | TOTAL COST (1+2+3+4+5+6)-(7+8+9+10) | \$12,690,088   | \$17,427,711 | \$4,737,622   | 27.18     | \$92,976,610   | \$52,827,027 | (\$40,149,583) | (76.00)  |                             |  |
| 12                            | NET UNBILLED                        | (\$1,265,421)  | \$0          | \$1,265,421   | 0.00      | \$3,103,229    | \$0          | (\$3,103,229)  | 0.00     |                             |  |
| 13                            | COMPANY USE                         | \$7,596  | \$0          | (\$7,596)     | 0.00      | (\$45,211)     | \$0          | \$45,211       | 0.00     |                             |  |
| 14                            | TOTAL THERM SALES (11)              | \$23,394,903   | \$17,427,711 | (\$5,967,193) | (34.24)   | \$78,628,841   | \$52,827,027 | (\$25,801,814) | (48.84)  |                             |  |
| THERMS PURCHASED              |                                     |  |              |               |           |                |              |                |          |                             |  |
| 15                            | COMMODITY (Pipeline)                | 24,291,401   | 21,043,904   | (3,247,497)   | (15.43)   | 55,344,123     | 70,090,023   | 14,745,900     | 21.04    |                             |  |
| 16                            | NO NOTICE SERVICE                   | 7,285,000  | 7,285,000    | 0             | 0.00      | 27,050,000     | 27,050,000   | 0              | 0.00     |                             |  |
| 17                            | SWING SERVICE                       | 0  | 0            | 0             | 0.00      | 0              | 0            | 0              | 0.00     |                             |  |
| 18                            | COMMODITY (Other)                   | 31,936,964   | 14,894,173   | (17,042,792)  | (114.43)  | 98,632,237     | 51,616,473   | (47,015,763)   | (91.09)  |                             |  |
| 19                            | DEMAND                              | 175,293,130  | 253,126,809  | 77,833,679    | 30.75     | 480,724,090    | 744,489,747  | 263,765,657    | 35.43    |                             |  |
| 20                            | OTHER                               | 0  | 0            | 0             | 0.00      | 0              | 0            | 0              | 0.00     |                             |  |
| LESS END-USE CONTRACT:        |                                     |  |              |               |           |                |              |                |          |                             |  |
| 21                            | COMMODITY (Pipeline)                | 0  | 0            | 0             | 0.00      | 0              | 0            | 0              | 0.00     |                             |  |
| 22                            | DEMAND                              | 0  | 0            | 0             | 0.00      | 0              | 0            | 0              | 0.00     |                             |  |
| 23                            | OTHER                               | 0  | 0            | 0             | 0.00      | 0              | 0            | 0              | 0.00     |                             |  |
| 24                            | TOTAL PURCHASES (17+18-23)          | 31,936,964   | 14,894,173   | (17,042,792)  | (114.43)  | 98,632,237     | 51,616,473   | (47,015,763)   | (91.09)  |                             |  |
| 25                            | NET UNBILLED                        | (1,095,830)  | 0            | 1,095,830     | 0.00      | (769,056)      | 0            | 769,056        | 0.00     |                             |  |
| 26                            | COMPANY USE                         | 6,496  | 0            | (6,496)       | 0.00      | (48,355)       | 0            | 48,355         | 0.00     |                             |  |
| 27                            | TOTAL THERM SALES (24)              | 28,893,128   | 14,894,173   | (13,998,956)  | (93.99)   | 83,967,594     | 51,616,473   | (32,351,120)   | (62.68)  |                             |  |
| CENTS PER THERM               |                                     |  |              |               |           |                |              |                |          |                             |  |
| 28                            | COMMODITY (Pipeline)                | (1/15)   | 0.00849      | 0.02811       | 331.12    | (0.01971)      | 0.00853      | 0.02824        | 331.04   |                             |  |
| 29                            | NO NOTICE SERVICE                   | (2/16)   | 0.00507      | 0.00507       | 0.00      | 0.00507        | 0.00507      | 0.00507        | 0.00     |                             |  |
| 30                            | SWING SERVICE                       | (3/17)   | 0.00000      | 0.00000       | 0.00      | 0.00000        | 0.00000      | 0.00000        | 0.00     |                             |  |
| 31                            | COMMODITY (Other)                   | (4/18)   | 0.16742      | 0.56904       | 40.163    | 0.73417        | 0.53559      | (0.19858)      | (37.08)  |                             |  |
| 32                            | DEMAND                              | (5/19)   | 0.04610      | 0.03450       | (0.01160) | 0.04634        | 0.03299      | (0.01335)      | (40.47)  |                             |  |
| 33                            | OTHER                               | (6/20)   | 0.00000      | 0.00000       | 0.00000   | 0.00000        | 0.00000      | 0.00000        | 0.00     |                             |  |
| LESS END-USE CONTRACT:        |                                     |  |              |               |           |                |              |                |          |                             |  |
| 34                            | COMMODITY (Pipeline)                | (7/21)   | 0.00000      | 0.00000       | 0.00000   | 0.00000        | 0.00000      | 0.00000        | 0.00     |                             |  |
| 35                            | DEMAND                              | (8/22)   | 0.00000      | 0.00000       | 0.00000   | 0.00000        | 0.00000      | 0.00000        | 0.00     |                             |  |
| 36                            | OTHER                               | (9/23)   | 0.00000      | 0.00000       | 0.00000   | 0.00000        | 0.00000      | 0.00000        | 0.00     |                             |  |
| 37                            | TOTAL COST                          | (11/24)  | 0.39735      | 1.17010       | 0.77275   | 0.94266        | 1.02345      | 0.08079        | 7.89     |                             |  |
| 38                            | NET UNBILLED                        | (12/25)  | 1.15476      | 0.00000       | (1.15476) | (4.03511)      | 0.00000      | 4.03511        | 0.00     |                             |  |
| 39                            | COMPANY USE                         | (13/26)  | 1.16939      | 0.00000       | (1.16939) | 0.93497        | 0.00000      | (0.93497)      | 0.00     |                             |  |
| 40                            | TOTAL THERM SALES                   | (11/27)  | 0.43921      | 1.17010       | 0.73089   | 1.10729        | 1.02345      | (0.08384)      | (8.19)   |                             |  |
| 41                            | TRUE-UP                             | (E-4)  | (0.01534)    | (0.01534)     | 0.00000   | (0.01534)      | (0.01534)    | 0.00000        | 0.00     |                             |  |
| 42                            | TOTAL COST OF GAS                   | (40+41)  | 0.42387      | 1.15476       | 0.73089   | 1.09195        | 1.00811      | (0.08384)      | (8.32)   |                             |  |
| 43                            | REVENUE TAX FACTOR                  |  | 1.00503      | 1.00503       | 0.00000   | 1.00503        | 1.00503      | 0.00000        | 0.00     |                             |  |
| 44                            | PGA FACTOR ADJUSTED FOR TAXES       | (42x43)  | 0.42600      | 1.16057       | 0.73457   | 1.09744        | 1.01318      | (0.08426)      | (8.32)   |                             |  |
| 45                            | PGA FACTOR ROUNDED TO NEAREST .001  |  | 0.42600      | 1.16057       | 0.73457   | 1.09744        | 1.01318      | (0.08426)      | (8.32)   |                             |  |

1

PEOPLES GAS SYSTEM, INC.  
DOCKET NO. 20260003-GU  
MONTHLY PGA  
FILED: APRIL 20, 2026

**PEOPLES GAS SYSTEM, INC.**  
**DOCKET NO. 20260003-GU**  
**MONTHLY PGA**  
**FILED: APRIL 20, 2026**

| COMPANY: PEOPLES GAS SYSTEM                                |                | PURCHASED GAS ADJUSTMENT<br>COST RECOVERY CLAUSE CALCULATION<br>SCHEDULE A-1 SUPPORTING DETAIL |                        | Page 1 of 1   |
|--|----------------|--|------------------------|---------------|
| FOR THE PERIOD OF:      JANUARY 26 through    DECEMBER 26  |                | CURRENT MONTH: March 2026  |                        |               |
| COMMODITY (Pipeline)                                       | THERMS-Line 15 | INVOICE AMOUNT-Line 1  | COST PER THERM-Line 28 |               |
| 1 Commodity Pipeline (FGT)                                 | 18,208,530     | 136,143.16   |                        | \$0.00748     |
| 2 Commodity Pipeline (SNG)                                 | 346,180        | 12,902.11  |                        | \$0.03727     |
| 3 Commodity Pipeline (FGT) -Feb'26 Accrual Adj.            | 620            | (2,356.74)   |                        | (\$3.80119)   |
| 4  | 18,742         | 11,679.06  |                        | \$0.62315     |
| 5 Commodity Pipeline (Gulfstream) -Feb'26 Accrual Adj.     | 0              | 0.01   |                        | \$0.00000     |
| 6 Commodity Pipeline (SNG) - Feb'26 Accrual Adj            | (420)          | (15.67)  |                        | \$0.03731     |
| 7 Commodity Pipeline (Trunkline)                           | 5,704,020      | 855.59   |                        | \$0.00015     |
| 8 Commodity Pipeline - PM Adj                              | 0              | 3,719.40   |                        | \$0.00000     |
| 9 Commodity Pipeline -                                     | 13,729         | 25,928.30  |                        | \$1.88858     |
| 10 Commodity Pipeline - (Trunkline) - Feb'26 Accrual Adj   | 0              | 0.03   |                        | \$0.00000     |
| 11 Penalties   | 0              | (665,538.16)   |                        | \$0.00000     |
| 12 TOTAL COMMODITY (Pipeline)                              | 24,291,401     | (476,682.90)   |                        | (\$0.01962)   |
| SWING SERVICE  | THERMS-Line 17 | INVOICE AMOUNT-Line 3  | COST PER THERM-Line 30 |               |
| 13 Swing Service-Demand-3rd Party Suppliers                | 0              | 0.00   |                        | \$0.00000     |
| 14 TOTAL SWING SERVICE                                     | 0              | 0.00   |                        | \$0.00000     |
| COMMODITY OTHER  | THERMS-Line 18 | INVOICE AMOUNT-Line 4  | COST PER THERM-Line 31 |               |
| 15 Purchases from 3rd Party Suppliers                      | 29,714,990     | 4,419,722.36   |                        | \$0.14874     |
| 16 Purchases from 3rd Party Suppliers -Feb'26 Accrual Adj. | 34,200         | 78,564.94  |                        | \$2.29722     |
| 17 Imbalance Cashout (FGT)                                 | 1,510,270      | 473,810.59   |                        | \$0.31373     |
| 18 Imbalance Cashout (FGT)-Feb'26 Accrual Adj.             | (671,460)      | (257,907.79)   |                        | \$0.38410     |
| 19 Imbalance Cashout (SNG)                                 | 346,180        | 108,700.52   |                        | \$0.31400     |
| 20 Imbalance Cashout (SNG)-Feb'26 Accrual Adj.             | (420)          | (3,217.20)   |                        | \$7.66000     |
| 21 Imbalance Cashout (Gulfstream)                          | (527,030)      | (179,278.04)   |                        | \$0.34017     |
| 22 Imbalance Cashout (Gulfstream)-Feb'26 Accrual Adj.      | (20)           | (18.30)  |                        | \$0.91482     |
| 23 Bookout   | (33,190)       | (11,290.13)  |                        | \$0.34017     |
| 24 FGT Cashout - Other RNG                                 | 10,670         | 3,629.93   |                        | \$0.34020     |
| 25 FGT Cashout - Other RNG - PM Adj.                       | 0              | 0.39   |                        | \$0.00000     |
| 26 Feb'26 Accrual Adj.                                     | (17,958)       | (4,887.88)   |                        | \$0.27218     |
| 27 Cashout - PM Adj.                                       | (719,940)      | (502,710.88)   |                        | \$0.69827     |
| 28 Bookout - Feb'26 Accrual Adj.                           | 936,800        | 382,214.40   |                        | \$0.40800     |
| 29 Bookout-Feb'26 Accrual Adj.                             | 718,950        | 292,612.65   |                        | \$0.40700     |
| 30 Feb'26 Accrual Adj.                                     | (1,010)        | (793.39)   |                        | \$0.78553     |
| 31 SEACOAST Cashout  | 15,133         | 52,850.49  |                        | \$3.49240     |
| 32 SEACOAST Cashout -Feb'26 Accrual Adj.                   | (376)          | 336,215.94   |                        | (\$894.19133) |
| 33 Cashouts-Peoples' Transportation Customers              | 142,966        | 36,960.61  |                        | \$0.25853     |
| 34 Cashouts-NCTS Program                                   | 478,209        | 121,600.03   |                        | \$0.25428     |
| 35 TOTAL COMMODITY (Other)                                 | 31,936,964     | 5,346,779.24   |                        | \$0.16742     |
| DEMAND   | THERMS-Line 19 | INVOICE AMOUNT-Line 5  | COST PER THERM-Line 32 |               |
| 36 Demand (SNG)  | 28,873,090     | 1,296,413.09   |                        | \$0.04490     |
| 37 Demand (SNG) - Capacity Release                         | (21,877,320)   | (991,884.58)   |                        | \$0.04534     |
| 38 Demand (SNG) -Feb'26 Accrual Adj.                       | 0              | 6.32   |                        | \$0.00000     |
| 39 Demand (SNG) Capacity Release -Feb'26 Adj               | 0              | (7.50)   |                        | \$0.00000     |
| 40 Demand Seacoast   | 25,489,440     | 612,192.84   |                        | \$0.02402     |
| 41 Demand (Gulfstream)                                     | 10,850,000     | 604,562.00   |                        | \$0.05572     |
| 42 Demand (Trunkline)                                      | 7,750,000      | 519,250.00   |                        | \$0.06700     |
| 43 Demand (FGT)  | 164,315,500    | \$10,032,398.26  |                        | \$0.06106     |
| 44 Temporary Relinquishment Credit - (FGT)                 | (58,618,790)   | (4,637,484.53)   |                        | \$0.07911     |
| 45 Temporary Acquisition (FGT)                             | 7,750,000      | 399,125.00   |                        | \$0.05150     |
| 46 Demand  | 8,042,330      | 176,127.03   |                        | \$0.02190     |
| 47   | 0              | 650.00   |                        | \$0.00000     |
| 48 (FGT)-Feb'26 Accrual Adj.                               | 0              | (0.14)   |                        | \$0.00000     |
| 49 Feb'26 Accrual Adj.                                     | 218,880        | 30,643.20  |                        | \$0.14000     |
| 50 Demand  | 2,500,000      | 67,500.00  |                        | \$0.02700     |
| 51 Demand Feb'26 Accrual Adj                               | 0              | (28,928.52)  |                        | \$0.00000     |
| 52 TOTAL DEMAND  | 175,293,130    | 8,080,562.47   |                        | \$0.04610     |
| OTHER  | THERMS-Line 20 | INVOICE AMOUNT-Line 6  | COST PER THERM-Line 33 |               |
| 53 Administrative Costs                                    | 0              | 335,318.92   |                        | \$0.00000     |
| 54 Legal   | 0              | 14,148.46  |                        | \$0.00000     |
| 55 TOTAL OTHER   | 0              | 349,467.38   |                        | \$0.00000     |

3

| COMPANY: PEOPLES GAS SYSTEM |   | CALCULATION OF TRUE-UP AND INTEREST PROVISION |                |                |                | SCHEDULE A-2   |                |                |           |
|-----------------------------|---|---|----------------|----------------|----------------|----------------|----------------|----------------|-----------|
| FOR THE PERIOD OF:          |   | JANUARY 26 through DECEMBER 26                |                |                |                | Page 1 of 1    |                |                |           |
|                             | CURRENT MONTH: March 2026                                       |   |                |                | PERIOD TO DATE |                |                |                |           |
|                             | ACTUAL  | ESTIMATE                                      | DIFFERENCE     |                | ACTUAL         | ESTIMATE       | DIFFERENCE     |                |           |
|                             |   |   | AMOUNT         | %              |                |                | AMOUNT         | %              |           |
| <b>TRUE-UP CALCULATION</b>  |   |   |                |                |                |                |                |                |           |
| 1                           | PURCHASED GAS COST (A-1, LINES 4-13)                            | \$5,339,183                                   | \$8,475,416    | \$3,136,233    | \$0.37004      | \$72,458,523   | \$27,645,373   | (\$44,813,149) | (1.62100) |
| 2                           | TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)                | \$7,343,309                                   | \$8,952,295    | \$1,608,985    | \$0.17973      | \$20,563,298   | \$25,181,654   | \$4,618,356    | 0.18340   |
| 3                           | TOTAL   | \$12,682,493                                  | \$17,427,711   | \$4,745,218    | \$0.27228      | \$93,021,821   | \$52,827,027   | (\$40,194,794) | (0.76088) |
| 4                           | FUEL REVENUES<br>(NET OF REVENUE TAX)                           | \$23,394,903                                  | \$17,427,711   | (\$5,967,193)  | (\$0.34240)    | \$78,628,841   | \$52,827,027   | (\$25,801,814) | (0.48842) |
| 5                           | TRUE-UP REFUND/(COLLECTION)                                     | \$187,458                                     | \$187,458      | \$0            | \$0.00000      | \$562,374      | \$562,374      | \$0            | 0.00000   |
| 6                           | FUEL REVENUE APPLICABLE TO PERIOD *<br>(LINE 4 (+ or -) LINE 5) | \$23,582,361                                  | \$17,615,169   | (\$5,967,193)  | (\$0.33875)    | \$79,191,215   | \$53,389,401   | (\$25,801,814) | (0.48328) |
| 7                           | TRUE-UP PROVISION - THIS PERIOD<br>(LINE 6 - LINE 3)            | \$10,899,869                                  | \$187,458      | (\$10,712,411) | (\$57.14566)   | (\$13,830,605) | \$562,374      | \$14,392,979   | 25.59325  |
| 8                           | INTEREST PROVISION-THIS PERIOD (21)                             | (\$40,293)                                    | (\$53,130)     | (\$12,837)     | \$0.24162      | (\$141,590)    | (\$103,006)    | \$38,584       | (0.37458) |
| 9                           | BEGINNING OF PERIOD TRUE-UP AND INTEREST                        | (\$18,694,217)                                | (\$17,587,992) | \$1,106,225    | (\$0.06290)    | (\$39,731,927) | (\$34,220,033) | \$5,511,894    | (0.16107) |
| 10                          | TRUE-UP COLLECTED OR (REFUNDED)<br>(REVERSE OF LINE 5)          | (\$187,458)                                   | (\$187,458)    | \$0            | \$0.00000      | (\$562,374)    | (\$562,374)    | \$0            | 0.00000   |
| 10a                         | OVER EARNINGS REFUND  | \$0   | \$0            | \$0            | \$0.00000      | \$0            | \$0            | \$0            | 0.00000   |
| 11                          | TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)                            | (\$8,022,099)                                 | (\$17,641,122) | (\$9,619,024)  | \$0.54526      | (\$54,266,496) | (\$34,323,039) | \$19,943,457   | (0.58105) |
| 11a                         | REFUNDS FROM PIPELINE   | (\$723)                                       | \$0            | \$723          | \$0.00000      | \$10,202       | \$0            | (\$10,202)     | 0.00000   |
| 12                          | ADJ TOTAL EST/ACT TRUE-UP (11+11a)                              | (\$8,022,822)                                 | (\$17,641,122) | (\$9,618,301)  | 0.54522        | (\$54,256,294) | (\$34,323,039) | \$19,933,255   | (0.58075) |
| <b>INTEREST PROVISION</b>   |   |   |                |                |                |                |                |                |           |
| 13                          | BEGINNING TRUE-UP AND INTEREST PROVISION (9)                    | (18,694,217)                                  | (17,587,992)   | 1,106,225      | (0.06290)      |                |                |                |           |
| 14                          | ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)                 | (7,982,529)                                   | (17,587,992)   | (9,605,463)    | 0.54614        |                |                |                |           |
| 15                          | TOTAL (13+14)   | (26,676,745)                                  | (35,175,984)   | (8,499,238)    | 0.24162        |                |                |                |           |
| 16                          | AVERAGE (50% OF 15)   | (13,338,373)                                  | (17,587,992)   | (4,249,619)    | 0.24162        |                |                |                |           |
| 17                          | INTEREST RATE - FIRST DAY OF MONTH                              | 3.60  | 3.60           | 0              | 0.00000        |                |                |                |           |
| 18                          | INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH                   | 3.65  | 3.65           | 0              | 0.00000        |                |                |                |           |
| 19                          | TOTAL (17+18)   | 7.250   | 7.250          | 0              | 0.00000        |                |                |                |           |
| 20                          | AVERAGE (50% OF 19)   | 3.625   | 3.625          | 0              | 0.00000        |                |                |                |           |
| 21                          | MONTHLY AVERAGE (20/12 Months)                                  | 0.30208                                       | 0.30208        | 0              | 0.00001        |                |                |                |           |
| 22                          | INTEREST PROVISION (16x21)                                      | (\$40,293)                                    | (\$53,130)     | (\$12,837)     | 0.24162        |                |                |                |           |

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

4

| COMPANY: PEOPLES GAS SYSTEM                 |                |                          | TRANSPORTATION PURCHASES<br>SYSTEM SUPPLY AND END USE<br>JANUARY 26 through DECEMBER 26 |                      |         |                 |                        | SCHEDULE A-3**<br>Page 1 of 1 |              |               |                       |   |        |
|---|----------------|--------------------------|---|----------------------|---------|-----------------|------------------------|-------------------------------|--------------|---------------|-----------------------|---|--------|
| ACTUAL FOR THE PERIOD OF:<br>PRESENT MONTH: |                |                          | Mar'26  |                      |         |                 |                        |                               |              |               |                       |   |        |
| (A)   | (B)            | (C)                      | (D)   | (E)                  | (F)     | (G)             | (H)                    | (I)                           | (J)          | (K)           | (L)                   |   |        |
| MO  | PURCHASED FROM | PURCH. FOR               | SCH TYPE  | SYSTEM SUPPLY        | END USE | TOTAL PURCHASED | COMM. COST THIRD PARTY | COMM. COST PIPELINE           | DEMAND COST  | OTHER CHARGES | TOTAL CENTS PER THERM |   |        |
| 1   | Mar'26         | FGT                      | PGS   | FTS-1 COMM. PIPELINE |         | 16,244,760      |                        |                               | 125,062.93   |               | \$0.77                |   |        |
| 2   | Mar'26         | FGT                      | PGS   | FTS-2 COMM. PIPELINE |         | 1,305,180       |                        |                               | 9,911.93     |               | \$0.76                |   |        |
| 3   | Mar'26         | FGT                      | PGS   | FTS-3 COMM. PIPELINE |         | 658,590         |                        |                               | 1,178.30     |               | \$0.18                |   |        |
| 4   | Mar'26         | FGT                      | PGS   | FTS-1 DEMAND         |         | 78,638,320      |                        |                               |              | 3,586,004.73  | \$4.56                |   |        |
| 5   | Mar'26         | FGT                      | PGS   | FTS-2 DEMAND         |         | 11,458,640      |                        |                               |              | 104,285.28    | \$0.91                |   |        |
| 6   | Mar'26         | FGT                      | PGS   | FTS-3 DEMAND         |         | 23,349,750      |                        |                               |              | 2,103,748.72  | \$9.01                |   |        |
| 7   | Mar'26         | FGT                      | PGS   | NO NOTICE            |         | 7,285,000       |                        |                               |              | 36,934.95     | \$0.51                |   |        |
| 8   | Mar'26         | FGT                      | PGS   | DEMAND               |         | 8,042,330       |                        |                               |              | 176,127.03    | \$2.19                |   |        |
| 9   | Mar'26         | SONAT                    | PGS   | COMM. PIPELINE       |         | 346,180         |                        |                               | 12,902.11    |               | \$3.73                |   |        |
| 10  | Mar'26         | SONAT                    | PGS   | DEMAND               |         | 28,873,090      |                        |                               |              | 1,296,413.09  | \$4.49                |   |        |
| 11  | Mar'26         | SONAT - CAPACITY RELEASE | PGS   | DEMAND               |         | (21,877,320)    |                        |                               |              | (991,884.58)  | \$4.53                |   |        |
| 12  | Mar'26         | SONAT                    | PGS   | COMM. OTHER          |         | 346,180         |                        | 108,700.52                    |              |               | \$31.40               |   |        |
| 13  | Mar'26         | Pipeline Penalty         | PGS   | COMM. PPLN-OTHER     |         | 0               |                        |                               |              |               |                       |   |        |
| 14  | Mar'26         | SEACOAST                 | PGS   | DEMAND               |         | 25,489,440      |                        |                               | (665,538.16) |               | \$2.40                |   |        |
| 15  | Mar'26         | GULFSTREAM PIPELINE      | PGS   | DEMAND               |         | 10,850,000      |                        |                               |              | 612,192.84    | \$5.57                |   |        |
| 16  | Mar'26         | GULFSTREAM PIPELINE      | PGS   | COMM. OTHER          |         | (527,030)       |                        | (179,278.04)                  |              | 604,562.00    | \$34.02               |   |        |
| 17  | Mar'26         |                          | PGS   | DEMAND               |         | 2,500,000       |                        |                               |              | 67,500.00     | \$2.70                |   |        |
| 18  | Mar'26         | TRUNKLINE                | PGS   | DEMAND               |         | 7,750,000       |                        |                               |              | 519,250.00    | \$6.70                |   |        |
| 19  | Mar'26         |                          | PGS   | COMM. PIPELINE       |         | 13,729          |                        |                               | 25,928.30    |               | \$188.86              |   |        |
| 20  | Mar'26         |                          | PGS   | DEMAND               |         | 0               |                        |                               |              | 650.00        |                       |   |        |
| 21  | Mar'26         |                          | PGS   | COMM. PIPELINE       |         | 18,742          |                        |                               | 11,679.06    |               | \$62.31               |   |        |
| 22  | Mar'26         | C/O TRANSP. CUSTOMERS    | PGS   | COMM. OTHER          |         | 142,966         |                        | 36,960.61                     |              |               | \$25.85               |   |        |
| 23  | Mar'26         | NCTS PROGRAM C/O         | PGS   | COMM. OTHER          |         | 478,209         |                        | 121,600.03                    |              |               | \$25.43               |   |        |
| 24  | Mar'26         | Trunkline Usage          | PGS   | COMM. PIPELINE       |         | 5,704,020       |                        |                               | 855.59       |               | \$0.01                |   |        |
| 25  | Mar'26         |                          | PGS   | COMM. OTHER          |         | 1,140,210       |                        | 350,424.12                    |              |               | \$30.73               |   |        |
| 26  | Mar'26         |                          | PGS   | COMM. OTHER          |         | 874,380         |                        | 260,194.38                    |              |               | \$29.76               |   |        |
| 27  | Mar'26         |                          | PGS   | COMM. OTHER          |         | 7,770           |                        | 2,442.47                      |              |               | \$31.43               |   |        |
| 28  | Mar'26         |                          | PGS   | COMM. OTHER          |         | 4,366,400       |                        | 1,382,781.77                  |              |               | \$31.67               |   |        |
| 29  | Mar'26         |                          | PGS   | COMM. OTHER          |         | 621,000         |                        | 234,190.00                    |              |               | \$37.71               |   |        |
| 30  | Mar'26         |                          | PGS   | COMM. OTHER          |         | 5,475,190       |                        | 1,840,409.39                  |              |               | \$33.61               |   |        |
| 31  | Mar'26         |                          | PGS   | COMM. OTHER          |         | 500,000         |                        | 215,000.00                    |              |               | \$43.00               |   |        |
| 32  | Mar'26         |                          | PGS   | COMM. OTHER          |         | 7,952,480       |                        | (2,753,266.53)                |              |               | (\$34.62)             |   |        |
| 33  | Mar'26         |                          | PGS   | COMM. OTHER          |         | 3,021,100       |                        | 976,590.55                    |              |               | \$32.33               |   |        |
| 34  | Mar'26         |                          | PGS   | COMM. OTHER          |         | 1,897,500       |                        | 602,287.51                    |              |               | \$31.74               |   |        |
| 35  | Mar'26         |                          | PGS   | COMM. OTHER          |         | 604,230         |                        | 186,472.47                    |              |               | \$30.86               |   |        |
| 36  | Mar'26         |                          | PGS   | COMM. OTHER          |         | 330,020         |                        | 108,246.56                    |              |               | \$32.80               |   |        |
| 37  | Mar'26         |                          | PGS   | COMM. OTHER          |         | 14,190          |                        | 4,511.72                      |              |               | \$31.80               |   |        |
| 38  | Mar'26         |                          | PGS   | COMM. OTHER          |         | 456,830         |                        | 154,408.54                    |              |               | \$33.80               |   |        |
| 39  | Mar'26         |                          | PGS   | COMM. OTHER          |         | 269,850         |                        | 89,590.20                     |              |               | \$33.20               |   |        |
| 40  | Mar'26         |                          | PGS   | COMM. OTHER          |         | 33,840          |                        | 11,099.52                     |              |               | \$32.80               |   |        |
| 41  | Mar'26         |                          | PGS   | COMM. OTHER          |         | 500,000         |                        | 175,000.00                    |              |               | \$35.00               |   |        |
| 42  | Mar'26         |                          | PGS   | COMM. OTHER          |         | 1,650,000       |                        | 579,339.69                    |              |               | \$35.11               |   |        |
| 43  | Total          |                          |   |                      |         | 236,805,766     | 0                      | 236,805,766                   | 4,507,705.48 | (478,029.94)  | 8,115,784.06          | - | \$5.13 |

\*\*This report excludes prior month/period adjustments.

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 1 of 6

FOR THE PERIOD OF:

JANUARY 26 through DECEMBER 26

PRESENT MONTH:

March 2026

| (A)<br>PRODUCER/SUPPLIER | PIPELINE | (B)<br>RECEIPT POINT                  | (C)<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(GXE)/F |
|--------------------------|----------|---------------------------------------|--------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 1                        | FGT      | 57391-Ngpl Vermilion                  | 677.4194                 | 663.1936                        | 21,000.0000                      | 20,559                         | 3.2150                               | 3.28396                             |
| 2                        | FGT      | 57391-Ngpl Vermilion                  | 677.4194                 | 663.1936                        | 21,000.0000                      | 20,559                         | 3.2250                               | 3.29418                             |
| 3                        | FGT      | 57391-Ngpl Vermilion                  | 675.6774                 | 661.4882                        | 20,946.0000                      | 20,506                         | 2.8750                               | 2.93667                             |
| 4                        | FGT      | 57391-Ngpl Vermilion                  | 529.5484                 | 518.4279                        | 16,416.0000                      | 16,071                         | 2.8950                               | 2.95710                             |
| 5                        | FGT      | 57391-Ngpl Vermilion                  | 451.6129                 | 442.1290                        | 14,000.0000                      | 13,706                         | 2.9200                               | 2.98264                             |
| 6                        | FGT      | 57391-Ngpl Vermilion                  | 451.6129                 | 442.1290                        | 14,000.0000                      | 13,706                         | 3.2850                               | 3.35546                             |
| 7                        | FGT      | 57391-Ngpl Vermilion                  | 225.8065                 | 221.0645                        | 7,000.0000                       | 6,853                          | 2.8800                               | 2.94178                             |
| 8                        | FGT      | 57391-Ngpl Vermilion                  | 225.8065                 | 221.0645                        | 7,000.0000                       | 6,853                          | 3.0000                               | 3.06435                             |
| 9                        | FGT      | 57391-Ngpl Vermilion                  | 225.8065                 | 221.0645                        | 7,000.0000                       | 6,853                          | 3.0300                               | 3.09499                             |
| 10                       | FGT      | 57391-Ngpl Vermilion                  | 225.8065                 | 221.0645                        | 7,000.0000                       | 6,853                          | 3.1450                               | 3.21246                             |
| 11                       | FGT      | 57391-Ngpl Vermilion                  | 225.8065                 | 221.0645                        | 7,000.0000                       | 6,853                          | 3.1850                               | 3.25332                             |
| 12                       | FGT      | 57391-Ngpl Vermilion                  | 225.8065                 | 221.0645                        | 7,000.0000                       | 6,853                          | 3.2500                               | 3.31971                             |
| 13                       | FGT      | 57391-Ngpl Vermilion                  | 225.8065                 | 221.0645                        | 7,000.0000                       | 6,853                          | 3.3200                               | 3.39122                             |
| 14                       | FGT      | 57391-Ngpl Vermilion                  | 225.2903                 | 220.5592                        | 6,984.0000                       | 6,837                          | 2.9900                               | 3.05414                             |
| 15                       | FGT      | 57391-Ngpl Vermilion                  | 221.9677                 | 217.3064                        | 6,881.0000                       | 6,736                          | 3.2100                               | 3.27886                             |
| 16                       | FGT      | 57391-Ngpl Vermilion                  | 197.0000                 | 192.8630                        | 6,107.0000                       | 5,979                          | 3.4700                               | 3.54443                             |
| 17                       | FGT      | 57391-Ngpl Vermilion                  | 139.5807                 | 136.6495                        | 4,327.0000                       | 4,236                          | 3.0800                               | 3.14607                             |
| 18                       | FGT      | 25309-Cs #11 Mt Vernon Zone 3         | 4,656.8064               | 4,559.0135                      | 144,361.0000                     | 141,329                        | 3.2900                               | 3.36057                             |
| 19                       | FGT      | 78303-Anr/FGT St Landry Parish Exchng | 280.6452                 | 274.7516                        | 8,700.0000                       | 8,517                          | 2.8750                               | 2.93667                             |
| 20                       | FGT      | 78303-Anr/FGT St Landry Parish Exchng | 280.6452                 | 274.7516                        | 8,700.0000                       | 8,517                          | 3.2150                               | 3.28396                             |
| 21                       | FGT      | 78303-Anr/FGT St Landry Parish Exchng | 187.0968                 | 183.1677                        | 5,800.0000                       | 5,678                          | 2.8950                               | 2.95710                             |
| 22                       | FGT      | 78303-Anr/FGT St Landry Parish Exchng | 187.0968                 | 183.1677                        | 5,800.0000                       | 5,678                          | 2.9200                               | 2.98264                             |
| 23                       | FGT      | 78303-Anr/FGT St Landry Parish Exchng | 187.0968                 | 183.1677                        | 5,800.0000                       | 5,678                          | 3.2250                               | 3.29418                             |
| 24                       | FGT      | 78303-Anr/FGT St Landry Parish Exchng | 93.5484                  | 91.5839                         | 2,900.0000                       | 2,839                          | 3.0800                               | 3.14607                             |
| 25                       | FGT      | 78303-Anr/FGT St Landry Parish Exchng | 93.5484                  | 91.5839                         | 2,900.0000                       | 2,839                          | 3.1450                               | 3.21246                             |
| 26                       | FGT      | 78303-Anr/FGT St Landry Parish Exchng | 93.5484                  | 91.5839                         | 2,900.0000                       | 2,839                          | 3.2500                               | 3.31971                             |
| 27                       | FGT      | 78303-Anr/FGT St Landry Parish Exchng | 93.5484                  | 91.5839                         | 2,900.0000                       | 2,839                          | 3.3200                               | 3.39122                             |
| 28                       | FGT      | 78303-Anr/FGT St Landry Parish Exchng | 93.5161                  | 91.5523                         | 2,899.0000                       | 2,838                          | 3.0300                               | 3.09499                             |
| 29                       | FGT      | 78303-Anr/FGT St Landry Parish Exchng | 93.2903                  | 91.3312                         | 2,892.0000                       | 2,831                          | 3.0000                               | 3.06435                             |
| 30                       | FGT      | 78303-Anr/FGT St Landry Parish Exchng | 87.1613                  | 85.3309                         | 2,702.0000                       | 2,645                          | 3.2850                               | 3.35546                             |
| 31                       | FGT      | 78303-Anr/FGT St Landry Parish Exchng | 70.4839                  | 69.0037                         | 2,185.0000                       | 2,139                          | 3.1850                               | 3.25332                             |
| 32                       | FGT      | 78303-Anr/FGT St Landry Parish Exchng | 52.9677                  | 51.8554                         | 1,642.0000                       | 1,608                          | 3.0100                               | 3.07457                             |
| 33                       | FGT      | 78303-Anr/FGT St Landry Parish Exchng | 29.0323                  | 28.4226                         | 900.0000                         | 881                            | 3.2100                               | 3.27886                             |
| 34                       | FGT      | 78303-Anr/FGT St Landry Parish Exchng | 21.1936                  | 20.7485                         | 657.0000                         | 643                            | 2.9900                               | 3.05414                             |
| 35                       | FGT      | 62410-Columbia Gulf-Lafayette FGT     | 324.1936                 | 317.3855                        | 10,050.0000                      | 9,839                          | 2.8750                               | 2.93667                             |
| 36                       | FGT      | 62410-Columbia Gulf-Lafayette FGT     | 324.1936                 | 317.3855                        | 10,050.0000                      | 9,839                          | 3.2150                               | 3.28396                             |
| 37                       | FGT      | 62410-Columbia Gulf-Lafayette FGT     | 306.8387                 | 300.3951                        | 9,512.0000                       | 9,312                          | 3.2250                               | 3.29418                             |
| 38                       | FGT      | 62410-Columbia Gulf-Lafayette FGT     | 107.7419                 | 105.4794                        | 3,340.0000                       | 3,270                          | 3.2850                               | 3.35546                             |
| 39                       | FGT      | 62410-Columbia Gulf-Lafayette FGT     | 107.0000                 | 104.7530                        | 3,317.0000                       | 3,247                          | 3.0800                               | 3.14607                             |
| 40                       |          | SUBTOTAL                              | 13,598.9677              | 13,313.3894                     | 421,568.0000                     | 412,715                        | 1.9654                               | 2.00761                             |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 133,199 dth's nominated under FGT FTS-2 and 66,400 dth's nominated under FGT FTS-3.

5

PEOPLES GAS SYSTEM, INC.  
DOCKET NO.20260003-GU  
MONTHLY PGA  
FILED: APRIL 20, 2026

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 6

FOR THE PERIOD OF:

JANUARY 26 through DECEMBER 26

PRESENT MONTH:

March 2026

| (A)<br>PRODUCER/SUPPLIER | (B)<br>PIPELINE | (B)<br>RECEIPT POINT              | (C)<br>GROSS AMOUNT<br>MMBtu/d | (D)<br>NET AMOUNT<br>MMBtu/d | (E)<br>MONTHLY GROSS<br>MMBtu | (F)<br>MONTHLY NET<br>MMBtu | (G)<br>WELLHEAD PRICE<br>\$/MMBtu | (H)<br>CITYGATE PRICE<br>(GXE)/F |
|--------------------------|-----------------|-----------------------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 41                       | FGT             | 62410-Columbia Gulf-Lafayette FGT | 106.0323                       | 103.8056                     | 3,287.0000                    | 3,218                       | 3.2500                            | 3.31971                          |
| 42                       | FGT             | 62410-Columbia Gulf-Lafayette FGT | 103.2258                       | 101.0581                     | 3,200.0000                    | 3,133                       | 3.3200                            | 3.39122                          |
| 43                       | FGT             | 62410-Columbia Gulf-Lafayette FGT | 98.9677                        | 96.8894                      | 3,068.0000                    | 3,004                       | 3.2100                            | 3.27886                          |
| 44                       | FGT             | 62410-Columbia Gulf-Lafayette FGT | 96.7419                        | 94.7104                      | 2,999.0000                    | 2,936                       | 3.4700                            | 3.54443                          |
| 45                       | FGT             | 62410-Columbia Gulf-Lafayette FGT | 81.2258                        | 79.5201                      | 2,518.0000                    | 2,465                       | 3.0100                            | 3.07457                          |
| 46                       | FGT             | 25309-Cs #11 Mt Vernon Zone 3     | 5,115.5806                     | 5,008.1534                   | 158,583.0000                  | 155,253                     | 3.2900                            | 3.36057                          |
| 47                       | FGT             | 10095-SNG-Franklinton FGT         | 870.9677                       | 852.6774                     | 27,000.0000                   | 26,433                      | 2.9150                            | 2.97753                          |
| 48                       | FGT             | 10095-SNG-Franklinton FGT         | 870.9677                       | 852.6774                     | 27,000.0000                   | 26,433                      | 3.2850                            | 3.35546                          |
| 49                       | FGT             | 10095-SNG-Franklinton FGT         | 290.3226                       | 284.2258                     | 9,000.0000                    | 8,811                       | 3.2750                            | 3.34525                          |
| 50                       | FGT             | 10095-SNG-Franklinton FGT         | 290.2581                       | 284.1627                     | 8,998.0000                    | 8,809                       | 3.2750                            | 3.34525                          |
| 51                       | FGT             | 10095-SNG-Franklinton FGT         | 251.3548                       | 246.0764                     | 7,792.0000                    | 7,628                       | 3.2750                            | 3.34525                          |
| 52                       | FGT             | 10095-SNG-Franklinton FGT         | 38.9677                        | 38.9677                      | 1,208.0000                    | 1,208                       | 3.2750                            | 3.27500                          |
| 53                       | FGT             | 10095-SNG-Franklinton FGT         | 290.3226                       | 284.2258                     | 9,000.0000                    | 8,811                       | 2.9100                            | 2.97242                          |
| 54                       | FGT             | 10095-SNG-Franklinton FGT         | 290.3226                       | 284.2258                     | 9,000.0000                    | 8,811                       | 2.9550                            | 3.01839                          |
| 55                       | FGT             | 10095-SNG-Franklinton FGT         | 290.3226                       | 284.2258                     | 9,000.0000                    | 8,811                       | 3.0000                            | 3.06435                          |
| 56                       | FGT             | 10095-SNG-Franklinton FGT         | 290.3226                       | 284.2258                     | 9,000.0000                    | 8,811                       | 3.3550                            | 3.42697                          |
| 57                       | FGT             | 10095-SNG-Franklinton FGT         | 264.5807                       | 259.0245                     | 8,202.0000                    | 8,030                       | 3.3700                            | 3.44229                          |
| 58                       | FGT             | 10095-SNG-Franklinton FGT         | 251.1290                       | 245.8553                     | 7,785.0000                    | 7,622                       | 3.1300                            | 3.19714                          |
| 59                       | FGT             | 10095-SNG-Franklinton FGT         | 229.4194                       | 224.6016                     | 7,112.0000                    | 6,963                       | 3.4400                            | 3.51379                          |
| 60                       | FGT             | 10095-SNG-Franklinton FGT         | 149.6129                       | 146.4710                     | 4,638.0000                    | 4,541                       | 3.5200                            | 3.59551                          |
| 61                       | FGT             | 60953-PGS-Lake Blue Tecol/FGT     | 621.9677                       | 621.9677                     | 19,281.0000                   | 19,281                      | 2.9550                            | 2.95500                          |
| 62                       | FGT             | 60953-PGS-Lake Blue Tecol/FGT     | 621.9677                       | 621.9677                     | 19,281.0000                   | 19,281                      | 3.3150                            | 3.31500                          |
| 63                       | FGT             | 60953-PGS-Lake Blue Tecol/FGT     | 587.7097                       | 587.7097                     | 18,219.0000                   | 18,219                      | 3.3250                            | 3.32500                          |
| 64                       | FGT             | 60953-PGS-Lake Blue Tecol/FGT     | 577.7097                       | 577.7097                     | 17,909.0000                   | 17,909                      | 2.9750                            | 2.97500                          |
| 65                       | FGT             | 60953-PGS-Lake Blue Tecol/FGT     | 414.6452                       | 414.6452                     | 12,854.0000                   | 12,854                      | 3.0200                            | 3.02000                          |
| 66                       | FGT             | 60953-PGS-Lake Blue Tecol/FGT     | 413.7097                       | 413.7097                     | 12,825.0000                   | 12,825                      | 3.3850                            | 3.38500                          |
| 67                       | FGT             | 60953-PGS-Lake Blue Tecol/FGT     | 352.0968                       | 352.0968                     | 10,915.0000                   | 10,915                      | 3.0900                            | 3.09000                          |
| 68                       | FGT             | 60953-PGS-Lake Blue Tecol/FGT     | 207.3226                       | 207.3226                     | 6,427.0000                    | 6,427                       | 3.0400                            | 3.04000                          |
| 69                       | FGT             | 60953-PGS-Lake Blue Tecol/FGT     | 207.3226                       | 207.3226                     | 6,427.0000                    | 6,427                       | 3.1300                            | 3.13000                          |
| 70                       | FGT             | 60953-PGS-Lake Blue Tecol/FGT     | 207.3226                       | 207.3226                     | 6,427.0000                    | 6,427                       | 3.2250                            | 3.22500                          |
| 71                       | FGT             | 60953-PGS-Lake Blue Tecol/FGT     | 207.3226                       | 207.3226                     | 6,427.0000                    | 6,427                       | 3.2850                            | 3.28500                          |
| 72                       | FGT             | 60953-PGS-Lake Blue Tecol/FGT     | 207.2258                       | 207.2258                     | 6,424.0000                    | 6,424                       | 3.1500                            | 3.15000                          |
| 73                       | FGT             | 60953-PGS-Lake Blue Tecol/FGT     | 205.1613                       | 205.1613                     | 6,360.0000                    | 6,360                       | 3.1800                            | 3.18000                          |
| 74                       | FGT             | 60953-PGS-Lake Blue Tecol/FGT     | 201.6129                       | 201.6129                     | 6,250.0000                    | 6,250                       | 3.4000                            | 3.40000                          |
| 75                       | FGT             | 60953-PGS-Lake Blue Tecol/FGT     | 200.1936                       | 200.1936                     | 6,206.0000                    | 6,206                       | 2.9300                            | 2.93000                          |
| 76                       | FGT             | 60953-PGS-Lake Blue Tecol/FGT     | 196.2581                       | 196.2581                     | 6,084.0000                    | 6,084                       | 3.4700                            | 3.47000                          |
| 77                       | FGT             | 60953-PGS-Lake Blue Tecol/FGT     | 189.1936                       | 189.1936                     | 5,865.0000                    | 5,865                       | 3.3100                            | 3.31000                          |
| 78                       | FGT             | 60953-PGS-Lake Blue Tecol/FGT     | 182.6129                       | 182.6129                     | 5,661.0000                    | 5,661                       | 3.5700                            | 3.57000                          |
| 79                       | FGT             | 60953-PGS-Lake Blue Tecol/FGT     | 163.2581                       | 163.2581                     | 5,061.0000                    | 5,061                       | 2.9950                            | 2.99500                          |
| 80                       |                 | SUBTOTAL                          | 16,235.2580                    | 16,020.3928                  | 503,293.0000                  | 496,632                     | 1.9654                            | 1.99181                          |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 133,199 dth's nominated under FGT FTS-2 and 66,400 dth's nominated under FGT FTS-3.

9

PEOPLES GAS SYSTEM, INC.  
DOCKET NO.20260003-GU  
MONTHLY PGA  
FILED: APRIL 20, 2026

| COMPANY: PEOPLES GAS SYSTEM |          | TRANSPORTATION SYSTEM SUPPLY             |              |             |               | SCHEDULE A-4 |                |                |  |
|-----------------------------|----------|--|--------------|-------------|---------------|--------------|----------------|----------------|--|
|                             |          | FOR THE PERIOD OF:                       |              |             |               | Page 3 of 6  |                |                |  |
|                             |          | JANUARY 26 through DECEMBER 26           |              |             |               |              |                |                |  |
|                             |          | PRESENT MONTH:                           |              |             |               | March 2026   |                |                |  |
| (A)                         | (B)      | (C)                                      | (D)          | (E)         | (F)           | (G)          | (H)            |                |  |
| PRODUCER/SUPPLIER           | PIPELINE | RECEIPT POINT                            | GROSS AMOUNT | NET AMOUNT  | MONTHLY GROSS | MONTHLY NET  | WELLHEAD PRICE | CITYGATE PRICE |  |
|                             |          |  | MMBtu/d      | MMBtu/d     | MMBtu         | MMBtu        | \$/MMBtu       | (GXE)/F        |  |
| 81                          | FGT      | 60953-PGS-Lake Blue Teco/FGT             | 156.3548     | 156.3548    | 4,847.0000    | 4,847        | 2.9500         | 2.95000        |  |
| 82                          | FGT      | 282-Sabine Pass Pit                      | 483.8710     | 473.7097    | 15,000.0000   | 14,685       | 3.2150         | 3.28396        |  |
| 83                          | FGT      | 282-Sabine Pass Pit                      | 322.5806     | 315.8065    | 10,000.0000   | 9,790        | 2.9900         | 3.05414        |  |
| 84                          | FGT      | 282-Sabine Pass Pit                      | 207.6774     | 203.3162    | 6,438.0000    | 6,303        | 2.9000         | 2.96221        |  |
| 85                          | FGT      | 282-Sabine Pass Pit                      | 161.2903     | 157.9032    | 5,000.0000    | 4,895        | 3.0100         | 3.07457        |  |
| 86                          | FGT      | 282-Sabine Pass Pit                      | 161.2903     | 157.9032    | 5,000.0000    | 4,895        | 3.0750         | 3.14096        |  |
| 87                          | FGT      | 282-Sabine Pass Pit                      | 161.2903     | 157.9032    | 5,000.0000    | 4,895        | 3.1500         | 3.21757        |  |
| 88                          | FGT      | 282-Sabine Pass Pit                      | 161.2903     | 157.9032    | 5,000.0000    | 4,895        | 3.1850         | 3.25332        |  |
| 89                          | FGT      | 282-Sabine Pass Pit                      | 161.2903     | 157.9032    | 5,000.0000    | 4,895        | 3.2200         | 3.28907        |  |
| 90                          | FGT      | 282-Sabine Pass Pit                      | 127.5807     | 124.9015    | 3,955.0000    | 3,872        | 2.8800         | 2.94178        |  |
| 91                          | FGT      | 282-Sabine Pass Pit                      | 0.9677       | 0.9474      | 30.0000       | 29           | 2.8950         | 2.95710        |  |
| 92                          | FGT      | City-Gates                               | 2,419.3548   | 2,419.3548  | 75,000.0000   | 75,000       | 3.5444         | 3.54443        |  |
| 93                          | FGT      | City-Gates                               | 1,612.9032   | 1,612.9032  | 50,000.0000   | 50,000       | 3.2176         | 3.21757        |  |
| 94                          | FGT      | City-Gates                               | 1,612.9032   | 1,612.9032  | 50,000.0000   | 50,000       | 3.5000         | 3.50000        |  |
| 95                          | FGT      | City-Gates                               | 1,290.3226   | 1,290.3226  | 40,000.0000   | 40,000       | 3.4729         | 3.47293        |  |
| 96                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3            | 1,935.4839   | 1,894.8387  | 60,000.0000   | 58,740       | 2.9550         | 3.01839        |  |
| 97                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3            | 645.1613     | 631.6129    | 20,000.0000   | 19,580       | 3.0950         | 3.16139        |  |
| 98                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3            | 483.8710     | 473.7097    | 15,000.0000   | 14,685       | 3.0475         | 3.11287        |  |
| 99                          | FGT      | 25309-Cs #11 Mt Vernon Zone 3            | 322.5807     | 315.8065    | 10,000.0000   | 9,790        | 3.4750         | 3.54954        |  |
| 100                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3            | 291.0000     | 284.8890    | 9,021.0000    | 8,832        | 3.4100         | 3.48315        |  |
| 101                         | FGT      | 282-Sabine Pass Pit                      | 483.8710     | 473.7097    | 15,000.0000   | 14,685       | 2.8850         | 2.94688        |  |
| 102                         | FGT      | 282-Sabine Pass Pit                      | 468.0000     | 458.1720    | 14,508.0000   | 14,203       | 3.1150         | 3.18182        |  |
| 103                         | FGT      | 282-Sabine Pass Pit                      | 322.5806     | 315.8065    | 10,000.0000   | 9,790        | 2.8100         | 2.87028        |  |
| 104                         | FGT      | 282-Sabine Pass Pit                      | 322.5806     | 315.8065    | 10,000.0000   | 9,790        | 2.8550         | 2.91624        |  |
| 105                         | FGT      | 282-Sabine Pass Pit                      | 161.2903     | 157.9032    | 5,000.0000    | 4,895        | 2.9200         | 2.98264        |  |
| 106                         | FGT      | 282-Sabine Pass Pit                      | 161.2903     | 157.9032    | 5,000.0000    | 4,895        | 3.0750         | 3.14096        |  |
| 107                         | FGT      | 282-Sabine Pass Pit                      | 161.2903     | 157.9032    | 5,000.0000    | 4,895        | 3.1350         | 3.20225        |  |
| 108                         | FGT      | 282-Sabine Pass Pit                      | 152.4516     | 149.2501    | 4,726.0000    | 4,627        | 2.9700         | 3.03371        |  |
| 109                         | FGT      | 282-Sabine Pass Pit                      | 134.4516     | 131.6281    | 4,168.0000    | 4,080        | 2.8800         | 2.94178        |  |
| 110                         | FGT      | 282-Sabine Pass Pit                      | 52.0645      | 50.9712     | 1,614.0000    | 1,580        | 3.3100         | 3.38100        |  |
| 111                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3            | 322.5807     | 315.8065    | 10,000.0000   | 9,790        | 3.0500         | 3.11542        |  |
| 112                         | FGT      | 71444-Tejas/FGT Calhoun Co lte           | 78.1290      | 76.4883     | 2,422.0000    | 2,371        | 3.1150         | 3.18182        |  |
| 113                         | FGT      | City-Gates                               | 1,358.0645   | 1,358.0645  | 42,100.0000   | 42,100       | 3.9000         | 3.90000        |  |
| 114                         | FGT      | City-Gates                               | 645.1613     | 645.1613    | 20,000.0000   | 20,000       | 3.5000         | 3.50000        |  |
| 115                         | FGT      | 100807-Polk County RNG - TECO            | 1,473.6452   | 1,473.6452  | 45,683.0000   | 45,683       | 3.3800         | 3.38000        |  |
| 116                         | FGT      | 100767-New River RNG-PGS                 | 1,064.5806   | 1,064.5806  | 33,002.0000   | 33,002       | 3.2800         | 3.28000        |  |
| 117                         | FGT      | 25309-Cs #11 Mt Vernon Zone 3            | 870.4839     | 852.2037    | 26,985.0000   | 26,418       | 3.3200         | 3.39122        |  |
| 118                         | FGT      | 100803-Southern Cross Dairy RNG- FGT Rec | 109.1613     | 109.1613    | 3,384.0000    | 3,384        | 3.2800         | 3.28000        |  |
| 119                         | FGT      | 100761-Trenton RNG-PGS                   | 7.4839       | 7.4839      | 232.0000      | 232          | 3.3250         | 3.32500        |  |
| 120                         |          | SUBTOTAL                                 | 21,068.2258  | 20,872.5417 | 653,115.0000  | 647,049      | 1.9654         | 1.98388        |  |

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 133,199 dth's nominated under FGT FTS-2 and 66,400 dth's nominated under FGT FTS-3.



COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 4 of 6

FOR THE PERIOD OF:

JANUARY 26 through DECEMBER 26

PRESENT MONTH:

March 2026

| (A)<br>PRODUCER/SUPPLIER | (B)<br>PIPELINE | (C)<br>RECEIPT POINT           | (D)<br>GROSS AMOUNT<br>MMBtu/d | (E)<br>NET AMOUNT<br>MMBtu/d | (F)<br>MONTHLY GROSS<br>MMBtu | (G)<br>MONTHLY NET<br>MMBtu | (H)<br>WELLHEAD PRICE<br>\$/MMBtu | (I)<br>CITYGATE PRICE<br>(GXE)/F |
|--------------------------|-----------------|--------------------------------|--------------------------------|------------------------------|-------------------------------|-----------------------------|-----------------------------------|----------------------------------|
| 121                      | FGT             | 100761-Trenton RNG-PGS         | 6.3548                         | 6.3548                       | 197.0000                      | 197                         | 2.9750                            | 2.97500                          |
| 122                      | FGT             | 100761-Trenton RNG-PGS         | 3.4194                         | 3.4194                       | 106.0000                      | 106                         | 3.0900                            | 3.09000                          |
| 123                      | FGT             | 100761-Trenton RNG-PGS         | 2.9677                         | 2.9677                       | 92.0000                       | 92                          | 2.9550                            | 2.95500                          |
| 124                      | FGT             | 100761-Trenton RNG-PGS         | 2.6774                         | 2.6774                       | 83.0000                       | 83                          | 3.2850                            | 3.28500                          |
| 125                      | FGT             | 100761-Trenton RNG-PGS         | 2.6452                         | 2.6452                       | 82.0000                       | 82                          | 3.3150                            | 3.31500                          |
| 126                      | FGT             | 100761-Trenton RNG-PGS         | 2.6129                         | 2.6129                       | 81.0000                       | 81                          | 3.1300                            | 3.13000                          |
| 127                      | FGT             | 100761-Trenton RNG-PGS         | 2.4839                         | 2.4839                       | 77.0000                       | 77                          | 2.9300                            | 2.93000                          |
| 128                      | FGT             | 100761-Trenton RNG-PGS         | 2.4839                         | 2.4839                       | 77.0000                       | 77                          | 3.4000                            | 3.40000                          |
| 129                      | FGT             | 100761-Trenton RNG-PGS         | 2.1936                         | 2.1936                       | 68.0000                       | 68                          | 3.1800                            | 3.18000                          |
| 130                      | FGT             | 100761-Trenton RNG-PGS         | 1.8387                         | 1.8387                       | 57.0000                       | 57                          | 3.4700                            | 3.47000                          |
| 131                      | FGT             | 100761-Trenton RNG-PGS         | 1.7419                         | 1.7419                       | 54.0000                       | 54                          | 2.9950                            | 2.99500                          |
| 132                      | FGT             | 100761-Trenton RNG-PGS         | 1.6774                         | 1.6774                       | 52.0000                       | 52                          | 3.0200                            | 3.02000                          |
| 133                      | FGT             | 100761-Trenton RNG-PGS         | 1.4839                         | 1.4839                       | 46.0000                       | 46                          | 3.2250                            | 3.22500                          |
| 134                      | FGT             | 100761-Trenton RNG-PGS         | 1.3226                         | 1.3226                       | 41.0000                       | 41                          | 3.3850                            | 3.38500                          |
| 135                      | FGT             | 100761-Trenton RNG-PGS         | 1.2581                         | 1.2581                       | 39.0000                       | 39                          | 3.5700                            | 3.57000                          |
| 136                      | FGT             | 100761-Trenton RNG-PGS         | 1.1290                         | 1.1290                       | 35.0000                       | 35                          | 3.1500                            | 3.15000                          |
| 137                      | FGT             | 10178-Eunice Tx Gas FGT        | 19.6129                        | 19.2010                      | 608.0000                      | 595                         | 3.1750                            | 3.24311                          |
| 138                      | FGT             | 10178-Eunice Tx Gas FGT        | 5.4516                         | 5.3371                       | 169.0000                      | 165                         | 3.0300                            | 3.09499                          |
| 139                      | Trunkline       | 533511-Rebel II Residue to NTP | 611.4194                       | 594.2580                     | 18,954.0000                   | 18,422                      | (2.4850)                          | (2.55676)                        |
| 140                      | Trunkline       | 533511-Rebel II Residue to NTP | 611.4194                       | 594.2580                     | 18,954.0000                   | 18,422                      | (2.4850)                          | (2.55676)                        |
| 141                      | Trunkline       | 533511-Rebel II Residue to NTP | 611.4194                       | 594.2580                     | 18,954.0000                   | 18,422                      | (2.4850)                          | (2.55676)                        |
| 142                      | Trunkline       | 533511-Rebel II Residue to NTP | 217.8710                       | 217.8710                     | 6,754.0000                    | 6,754                       | (2.4850)                          | (2.48500)                        |
| 143                      | Trunkline       | 533511-Rebel II Residue to NTP | 217.8710                       | 217.8710                     | 6,754.0000                    | 6,754                       | (2.4850)                          | (2.48500)                        |
| 144                      | Trunkline       | 533511-Rebel II Residue to NTP | 217.8710                       | 217.8710                     | 6,754.0000                    | 6,754                       | (2.4850)                          | (2.48500)                        |
| 145                      | Trunkline       | 533511-Rebel II Residue to NTP | 611.4194                       | 594.2580                     | 18,954.0000                   | 18,422                      | (3.0250)                          | (3.11236)                        |
| 146                      | Trunkline       | 533511-Rebel II Residue to NTP | 611.4194                       | 594.2580                     | 18,954.0000                   | 18,422                      | (3.0250)                          | (3.11236)                        |
| 147                      | Trunkline       | 533511-Rebel II Residue to NTP | 610.7419                       | 593.5996                     | 18,933.0000                   | 18,402                      | (3.0250)                          | (3.11236)                        |
| 148                      | Trunkline       | 533511-Rebel II Residue to NTP | 217.8710                       | 217.8710                     | 6,754.0000                    | 6,754                       | (3.0250)                          | (3.02500)                        |
| 149                      | Trunkline       | 533511-Rebel II Residue to NTP | 217.8710                       | 217.8710                     | 6,754.0000                    | 6,754                       | (3.0250)                          | (3.02500)                        |
| 150                      | Trunkline       | 533511-Rebel II Residue to NTP | 217.8710                       | 217.8710                     | 6,754.0000                    | 6,754                       | (3.0250)                          | (3.02500)                        |
| 151                      | Trunkline       | 533511-Rebel II Residue to NTP | 611.4194                       | 594.2580                     | 18,954.0000                   | 18,422                      | (3.7500)                          | (3.85829)                        |
| 152                      | Trunkline       | 533511-Rebel II Residue to NTP | 611.4194                       | 594.2580                     | 18,954.0000                   | 18,422                      | (3.7500)                          | (3.85829)                        |
| 153                      | Trunkline       | 533511-Rebel II Residue to NTP | 610.1936                       | 593.0666                     | 18,916.0000                   | 18,385                      | (3.7500)                          | (3.85829)                        |
| 154                      | Trunkline       | 533511-Rebel II Residue to NTP | 217.8710                       | 217.8710                     | 6,754.0000                    | 6,754                       | (3.7500)                          | (3.75000)                        |
| 155                      | Trunkline       | 533511-Rebel II Residue to NTP | 217.8710                       | 217.8710                     | 6,754.0000                    | 6,754                       | (3.7500)                          | (3.75000)                        |
| 156                      | Trunkline       | 533511-Rebel II Residue to NTP | 217.8710                       | 217.8710                     | 6,754.0000                    | 6,754                       | (3.7500)                          | (3.75000)                        |
| 157                      | Trunkline       | 533511-Rebel II Residue to NTP | 610.1936                       | 593.0666                     | 18,916.0000                   | 18,385                      | (2.3500)                          | (2.41786)                        |
| 158                      | Trunkline       | 533511-Rebel II Residue to NTP | 610.1936                       | 593.0666                     | 18,916.0000                   | 18,385                      | (2.3500)                          | (2.41786)                        |
| 159                      | Trunkline       | 533511-Rebel II Residue to NTP | 610.1936                       | 593.0666                     | 18,916.0000                   | 18,385                      | (2.3500)                          | (2.41786)                        |
| 160                      |                 | SUBTOTAL                       | 9,355.6451                     | 9,149.3397                   | 290,025.0000                  | 283,630                     | 1.9654                            | 2.00977                          |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 133,199 dth's nominated under FGT FTS-2 and 66,400 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 5 of 6

FOR THE PERIOD OF:

JANUARY 26 through DECEMBER 26

PRESENT MONTH:

March 2026

| (A)<br>PRODUCER/SUPPLIER | PIPELINE  | (B)<br>RECEIPT<br>POINT        | (C)<br>GROSS<br>AMOUNT<br>MMBtu/d | (D)<br>NET<br>AMOUNT<br>MMBtu/d | (E)<br>MONTHLY<br>GROSS<br>MMBtu | (F)<br>MONTHLY<br>NET<br>MMBtu | (G)<br>WELLHEAD<br>PRICE<br>\$/MMBtu | (H)<br>CITYGATE<br>PRICE<br>(GXE)/F |
|--------------------------|-----------|--------------------------------|-----------------------------------|---------------------------------|----------------------------------|--------------------------------|--------------------------------------|-------------------------------------|
| 161                      | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                          | 217.8710                        | 6,754.0000                       | 6,754                          | (2.3500)                             | (2.35000)                           |
| 162                      | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                          | 217.8710                        | 6,754.0000                       | 6,754                          | (2.3500)                             | (2.35000)                           |
| 163                      | Trunkline | 533511-Rebel II Residue to NTP | 212.6129                          | 212.6129                        | 6,591.0000                       | 6,591                          | (2.3500)                             | (2.35000)                           |
| 164                      | Trunkline | 533511-Rebel II Residue to NTP | 611.4194                          | 594.2580                        | 18,954.0000                      | 18,422                         | (2.3800)                             | (2.44873)                           |
| 165                      | Trunkline | 533511-Rebel II Residue to NTP | 611.2258                          | 594.0699                        | 18,948.0000                      | 18,416                         | (2.3800)                             | (2.44873)                           |
| 166                      | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                          | 217.8710                        | 6,754.0000                       | 6,754                          | (2.3800)                             | (2.38000)                           |
| 167                      | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                          | 217.8710                        | 6,754.0000                       | 6,754                          | (2.3800)                             | (2.38000)                           |
| 168                      | Trunkline | 533511-Rebel II Residue to NTP | 611.4194                          | 594.2580                        | 18,954.0000                      | 18,422                         | (6.7550)                             | (6.95007)                           |
| 169                      | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                          | 217.8710                        | 6,754.0000                       | 6,754                          | (6.7550)                             | (6.75500)                           |
| 170                      | Trunkline | 533511-Rebel II Residue to NTP | 611.4194                          | 594.2580                        | 18,954.0000                      | 18,422                         | (4.0800)                             | (4.19782)                           |
| 171                      | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                          | 217.8710                        | 6,754.0000                       | 6,754                          | (4.0800)                             | (4.08000)                           |
| 172                      | Trunkline | 533511-Rebel II Residue to NTP | 610.8710                          | 593.7250                        | 18,937.0000                      | 18,405                         | (1.8800)                             | (1.93429)                           |
| 173                      | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                          | 217.8710                        | 6,754.0000                       | 6,754                          | (1.8800)                             | (1.88000)                           |
| 174                      | Trunkline | 533511-Rebel II Residue to NTP | 610.6129                          | 593.4742                        | 18,929.0000                      | 18,398                         | (2.7850)                             | (2.86543)                           |
| 175                      | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                          | 217.8710                        | 6,754.0000                       | 6,754                          | (2.7850)                             | (2.78500)                           |
| 176                      | Trunkline | 533511-Rebel II Residue to NTP | 610.1936                          | 593.0666                        | 18,916.0000                      | 18,385                         | (7.7900)                             | (8.01496)                           |
| 177                      | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                          | 217.8710                        | 6,754.0000                       | 6,754                          | (7.7900)                             | (7.79000)                           |
| 178                      | Trunkline | 533511-Rebel II Residue to NTP | 610.1936                          | 593.0666                        | 18,916.0000                      | 18,385                         | (7.6950)                             | (7.91722)                           |
| 179                      | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                          | 217.8710                        | 6,754.0000                       | 6,754                          | (7.6950)                             | (7.69500)                           |
| 180                      | Trunkline | 533511-Rebel II Residue to NTP | 610.1936                          | 593.0666                        | 18,916.0000                      | 18,385                         | (3.8100)                             | (3.92003)                           |
| 181                      | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                          | 217.8710                        | 6,754.0000                       | 6,754                          | (3.8100)                             | (3.81000)                           |
| 182                      | Trunkline | 533511-Rebel II Residue to NTP | 610.1936                          | 593.0666                        | 18,916.0000                      | 18,385                         | (3.6850)                             | (3.79142)                           |
| 183                      | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                          | 217.8710                        | 6,754.0000                       | 6,754                          | (3.6850)                             | (3.68500)                           |
| 184                      | Trunkline | 533511-Rebel II Residue to NTP | 610.1936                          | 593.0666                        | 18,916.0000                      | 18,385                         | (3.5500)                             | (3.65252)                           |
| 185                      | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                          | 217.8710                        | 6,754.0000                       | 6,754                          | (3.5500)                             | (3.55000)                           |
| 186                      | Trunkline | 533511-Rebel II Residue to NTP | 610.1936                          | 593.0666                        | 18,916.0000                      | 18,385                         | (2.7950)                             | (2.87572)                           |
| 187                      | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                          | 217.8710                        | 6,754.0000                       | 6,754                          | (2.7950)                             | (2.79500)                           |
| 188                      | Trunkline | 533511-Rebel II Residue to NTP | 610.1936                          | 593.0666                        | 18,916.0000                      | 18,385                         | (2.1350)                             | (2.19666)                           |
| 189                      | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                          | 217.8710                        | 6,754.0000                       | 6,754                          | (2.1350)                             | (2.13500)                           |
| 190                      | Trunkline | 533511-Rebel II Residue to NTP | 610.1936                          | 593.0666                        | 18,916.0000                      | 18,385                         | (1.7550)                             | (1.80568)                           |
| 191                      | Trunkline | 533511-Rebel II Residue to NTP | 217.8710                          | 217.8710                        | 6,754.0000                       | 6,754                          | (1.7550)                             | (1.75500)                           |
| 192                      | Trunkline | 533511-Rebel II Residue to NTP | 610.1936                          | 593.0666                        | 18,916.0000                      | 18,385                         | (3.4150)                             | (3.51362)                           |
| 193                      | Trunkline | 533511-Rebel II Residue to NTP | 217.8387                          | 217.8387                        | 6,753.0000                       | 6,753                          | (3.4150)                             | (3.41500)                           |
| 194                      | Trunkline | 533511-Rebel II Residue to NTP | 610.1936                          | 593.0666                        | 18,916.0000                      | 18,385                         | (3.1200)                             | (3.21010)                           |
| 195                      | Trunkline | 533511-Rebel II Residue to NTP | 217.8387                          | 217.8387                        | 6,753.0000                       | 6,753                          | (3.1200)                             | (3.12000)                           |
| 196                      | Trunkline | 533511-Rebel II Residue to NTP | 610.1936                          | 593.0666                        | 18,916.0000                      | 18,385                         | (1.8750)                             | (1.92915)                           |
| 197                      | Trunkline | 533511-Rebel II Residue to NTP | 217.8065                          | 217.8065                        | 6,752.0000                       | 6,752                          | (1.8750)                             | (1.87500)                           |
| 198                      | Trunkline | 533511-Rebel II Residue to NTP | 610.1936                          | 593.0666                        | 18,916.0000                      | 18,385                         | (3.7600)                             | (3.86858)                           |
| 199                      | Trunkline | 533511-Rebel II Residue to NTP | 210.3548                          | 210.3548                        | 6,521.0000                       | 6,521                          | (3.7600)                             | (3.76000)                           |
| 200                      |           | SUBTOTAL                       | 15,551.6775                       | 15,243.2301                     | 482,102.0000                     | 472,540                        | 1.9654                               | 2.00522                             |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 133,199 dth's nominated under FGT FTS-2 and 66,400 dth's nominated under FGT FTS-3.

| COMPANY: PEOPLES GAS SYSTEM |            | TRANSPORTATION SYSTEM SUPPLY        |                      |                    |                     | SCHEDULE A-4                   |                         |                        |  |
|-----------------------------|------------|-------------------------------------|----------------------|--------------------|---------------------|--------------------------------|-------------------------|------------------------|--|
|                             |            | FOR THE PERIOD OF:                  |                      |                    |                     | Page 6 of 6                    |                         |                        |  |
|                             |            | PRESENT MONTH:                      |                      |                    |                     | JANUARY 26 through DECEMBER 26 |                         |                        |  |
|                             |            | March 2026                          |                      |                    |                     |                                |                         |                        |  |
| (A)                         | (B)        | (C)                                 | (D)                  | (E)                | (F)                 | (G)                            | (H)                     |                        |  |
| PRODUCER/SUPPLIER           | PIPELINE   | RECEIPT POINT                       | GROSS AMOUNT MMBtu/d | NET AMOUNT MMBtu/d | MONTHLY GROSS MMBtu | MONTHLY NET MMBtu              | WELLHEAD PRICE \$/MMBtu | CITYGATE PRICE (GXE)/F |  |
| 201                         | Trunkline  | 533511-Rebel II Residue to NTP      | 610.1936             | 593.0666           | 18,916.0000         | 18,385                         | (6.9300)                | (7.13013)              |  |
| 202                         | Trunkline  | 533511-Rebel II Residue to NTP      | 199.0000             | 199.0000           | 6,169.0000          | 6,169                          | (6.9300)                | (6.93000)              |  |
| 203                         | Gulfstream | 9000020-Peoples - Reunion           | 4,259.0000           | 4,259.0000         | 132,029.0000        | 132,029                        | 3.3669                  | 3.36695                |  |
| 204                         | Gulfstream | 9000040-Peoples - S. Hillis         | 4,000.0000           | 4,000.0000         | 124,000.0000        | 124,000                        | 3.3669                  | 3.36695                |  |
| 205                         | Gulfstream | 9002020-Peoples - Bayside           | 3,145.1613           | 3,145.1613         | 97,500.0000         | 97,500                         | 3.3669                  | 3.36695                |  |
| 206                         | Gulfstream | 9000041-Peoples - Combee Road       | 1,225.8064           | 1,225.8064         | 38,000.0000         | 38,000                         | 3.3669                  | 3.36695                |  |
| 207                         | Gulfstream | 9003540-Peoples Port Manatee        | 1,090.3226           | 1,090.3226         | 33,800.0000         | 33,800                         | 3.3669                  | 3.36695                |  |
| 208                         | Gulfstream | 8205217-Cfg - Clear Springs         | 709.6774             | 709.6774           | 22,000.0000         | 22,000                         | 3.3669                  | 3.36695                |  |
| 209                         | Gulfstream | 9000541-Peoples - Vandolah          | 70.0000              | 70.0000            | 2,170.0000          | 2,170                          | 3.3669                  | 3.36695                |  |
| 210                         | SONAT      | 960530-Jacksonville                 | 2,420.0000           | 2,420.0000         | 75,020.0000         | 75,020                         | 3.2276                  | 3.22758                |  |
| 211                         | SONAT      | 937600-Peoples/SNG Trumbower Nassau | 370.9677             | 370.9677           | 11,500.0000         | 11,500                         | 3.6424                  | 3.64242                |  |
| 212                         | SONAT      | 937600-Peoples/SNG Trumbower Nassau | 370.9677             | 370.9677           | 11,500.0000         | 11,500                         | 3.7346                  | 3.73464                |  |
| 213                         | SONAT      | 937600-Peoples/SNG Trumbower Nassau | 967.7419             | 967.7419           | 30,000.0000         | 30,000                         | 4.0000                  | 4.00000                |  |
| 214                         | SONAT      | 937600-Peoples/SNG Trumbower Nassau | 967.7419             | 967.7419           | 30,000.0000         | 30,000                         | 4.3000                  | 4.30000                |  |
| 215                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 216                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 217                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 218                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 219                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 220                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 221                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 222                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 223                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 224                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 225                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 226                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 227                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 228                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 229                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 230                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 231                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 232                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 233                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 234                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 235                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 236                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 237                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 238                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 239                         |            |                                     |                      |                    |                     |                                |                         |                        |  |
| 240                         |            | SUBTOTAL                            | 20,407               | 20,389             | 632,604             | 632,073                        | 1.9654                  | 1.96710                |  |
| 241                         |            | TOTAL                               | 96,216               | 94,988             | 2,982,707           | 2,944,639                      | 1.9654                  | 1.99086                |  |

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
 (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.10%, 1.50%, and 2.00% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
 (3) Included in the monthly gross volumes above are 133,199 dth's nominated under FGT FTS-2 and 66,400 dth's nominated under FGT FTS-3.

| COMPANY: PEOPLES GAS SYSTEM                            |                                       | PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY |                  |                 |     |     |     |     |     |     |     |     |     | SCHEDULE A-5 - SUMMARY |               |  |
|--|---------------------------------------|--|------------------|-----------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|------------------------|---------------|--|
| ACTUAL FOR THE PERIOD OF:                              |                                       | JANUARY 26 through DECEMBER 26           |                  |                 |     |     |     |     |     |     |     |     |     | Page 1 of 1            |               |  |
|  |                                       | JAN                                      | FEB              | MAR             | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC | YTD                    |               |  |
| <b>PGA COST</b>  |                                       |  |                  |                 |     |     |     |     |     |     |     |     |     |                        |               |  |
| 1  | Commodity Costs                       | \$ 51,291,491.82                         | \$ 15,775,041.01 | \$ 5,346,779.24 |     |     |     |     |     |     |     |     |     |                        | \$ 72,413,312 |  |
| 2  | Transportation Costs                  | \$ 7,372,955.36                          | \$ 4,945,954.72  | \$ 6,993,841.82 |     |     |     |     |     |     |     |     |     |                        | \$ 19,312,752 |  |
| 3  | Hedging Costs (settlement)            | \$ -                                     | \$ -             | \$ -            |     |     |     |     |     |     |     |     |     |                        | \$ -          |  |
| 4  | Company Use                           | \$ 19,548.06                             | \$ 33,258.47     | \$ (7,595.90)   |     |     |     |     |     |     |     |     |     |                        | \$ 45,211     |  |
| 5  | Administrative Costs                  | \$ 546,576.16                            | \$ 335,586.27    | \$ 335,318.92   |     |     |     |     |     |     |     |     |     |                        | \$ 1,217,481  |  |
| 6  | Odorant Charges                       | \$ (6,000.00)                            | \$ -             | \$ -            |     |     |     |     |     |     |     |     |     |                        | \$ (6,000)    |  |
| 7  | Legal                                 | \$ 9,958.25                              | \$ 14,958.24     | \$ 14,148.46    |     |     |     |     |     |     |     |     |     |                        | \$ 39,065     |  |
| 8  | <b>Total</b>                          | \$ 59,234,530                            | \$ 21,104,799    | \$ 12,682,493   |     |     |     |     |     |     |     |     |     |                        | \$ 93,021,821 |  |
| <b>PGA THERM SALES</b>                                 |                                       |  |                  |                 |     |     |     |     |     |     |     |     |     |                        |               |  |
| 9  | Residential                           | 12,551,258                               | 14,937,242       | 10,969,805      |     |     |     |     |     |     |     |     |     |                        | 38,458,305    |  |
| 10   | Commercial                            | 5,971,659                                | 6,010,397        | 5,661,453       |     |     |     |     |     |     |     |     |     |                        | 17,643,509    |  |
| 11   | Off System Sales                      | 8,536,410                                | 7,067,500        | 12,261,870      |     |     |     |     |     |     |     |     |     |                        | 27,865,780    |  |
| 12   | <b>Total</b>                          | 27,059,326                               | 28,015,140       | 28,893,128      |     |     |     |     |     |     |     |     |     |                        | 83,967,594    |  |
| <b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b> |                                       |  |                  |                 |     |     |     |     |     |     |     |     |     |                        |               |  |
| 13   | Residential                           | \$0.75000                                | \$1.16057        | \$1.16057       |     |     |     |     |     |     |     |     |     |                        | \$1.02371     |  |
| 14   | Commercial                            | \$0.75000                                | \$1.16057        | \$1.16057       |     |     |     |     |     |     |     |     |     |                        | \$1.02371     |  |
| <b>PGA REVENUES</b>                                    |                                       |  |                  |                 |     |     |     |     |     |     |     |     |     |                        |               |  |
| 15   | Residential                           | \$ 9,366,376                             | \$ 17,248,930    | \$ 12,667,492   |     |     |     |     |     |     |     |     |     |                        | \$ 39,282,798 |  |
| 16   | Commercial                            | \$ 4,455,551                             | \$ 6,938,104     | \$ 6,506,875    |     |     |     |     |     |     |     |     |     |                        | \$ 17,900,530 |  |
| 17   | Off System Sales                      | \$ 9,083,320                             | \$ 3,896,666     | \$ 3,412,156    |     |     |     |     |     |     |     |     |     |                        | \$ 16,392,141 |  |
| 18   | Cash Outs-Transportation Customers    | \$ 21,864                                | \$ 61,144        | \$ 2,177,135    |     |     |     |     |     |     |     |     |     |                        | \$ 2,260,143  |  |
| 19   | Swing Charges-Transportation Customer | \$ (103,333)                             | \$ (103,333)     | \$ (103,333)    |     |     |     |     |     |     |     |     |     |                        | \$ (310,000)  |  |
| 20   | Unbilled Revenues-Residential         | \$ 1,838,873                             | \$ 1,526,428     | \$ (1,148,655)  |     |     |     |     |     |     |     |     |     |                        | \$ 2,216,646  |  |
| 21   | Unbilled Revenues-Commercial          | \$ 560,921                               | \$ 442,428       | \$ (116,766)    |     |     |     |     |     |     |     |     |     |                        | \$ 886,583    |  |
| 22   | <b>Total</b>                          | \$ 25,223,571                            | \$ 30,010,366    | \$ 23,394,903   |     |     |     |     |     |     |     |     |     |                        | \$ 78,628,841 |  |
| <b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>       |                                       |  |                  |                 |     |     |     |     |     |     |     |     |     |                        |               |  |
| 23   | Residential                           | 479,484                                  | 480,116          | 482,441         |     |     |     |     |     |     |     |     |     |                        | 480,680       |  |
| 24   | Commercial                            | 16,634                                   | 16,678           | 16,679          |     |     |     |     |     |     |     |     |     |                        | 16,664        |  |
| 25   | Off System Sales                      | 7  | 8                | 5               |     |     |     |     |     |     |     |     |     | 7                      |               |  |
| 26   | <b>Total</b>                          | 496,125                                  | 496,802          | 499,125         |     |     |     |     |     |     |     |     |     |                        | 497,351       |  |

11

| COMPANY: PEOPLES GAS SYSTEM                    |  | CONVERSION FACTOR CALCULATION  |         |         |     |     |     |     |     |     |     |     | SCHEDULE A-6 |  |
|--|--|--------------------------------|---------|---------|-----|-----|-----|-----|-----|-----|-----|-----|--------------|--|
| ACTUAL FOR THE PERIOD OF:                      |  | JANUARY 26 through DECEMBER 26 |         |         |     |     |     |     |     |     |     |     | Page 1 of 5  |  |
|  |  | JAN                            | FEB     | MAR     | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC          |  |
|  |  | 26                             | 26      | 26      | 26  | 26  | 26  | 26  | 26  | 26  | 26  | 26  | 26           |  |
| <b>SOUTH FLORIDA DIVISION:</b>                 |  |                                |         |         |     |     |     |     |     |     |     |     |              |  |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED         |  |                                |         |         |     |     |     |     |     |     |     |     |              |  |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT   |  | 1.0246                         | 1.0266  | 1.0246  |     |     |     |     |     |     |     |     |              |  |
| CCF PURCHASED                                  |  |                                |         |         |     |     |     |     |     |     |     |     |              |  |
| 2 PRESSURE CORRECTION FACTOR                   |  |                                |         |         |     |     |     |     |     |     |     |     |              |  |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.      |  | 14.98                          | 14.98   | 14.98   |     |     |     |     |     |     |     |     |              |  |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. |  | 14.73                          | 14.73   | 14.73   |     |     |     |     |     |     |     |     |              |  |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.      |  | 1.01697                        | 1.01697 | 1.01697 |     |     |     |     |     |     |     |     |              |  |
| 3 BILLING FACTOR                               |  |                                |         |         |     |     |     |     |     |     |     |     |              |  |
| BTU CONTENT x PRESSURE CORRECTION FACTOR       |  | 1.042                          | 1.044   | 1.042   |     |     |     |     |     |     |     |     |              |  |
| <b>TAMPA</b>                                   |  |                                |         |         |     |     |     |     |     |     |     |     |              |  |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED         |  |                                |         |         |     |     |     |     |     |     |     |     |              |  |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT   |  | 1.0246                         | 1.0246  | 1.0236  |     |     |     |     |     |     |     |     |              |  |
| CCF PURCHASED                                  |  |                                |         |         |     |     |     |     |     |     |     |     |              |  |
| 2 PRESSURE CORRECTION FACTOR                   |  |                                |         |         |     |     |     |     |     |     |     |     |              |  |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.      |  | 14.98                          | 14.98   | 14.98   |     |     |     |     |     |     |     |     |              |  |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. |  | 14.73                          | 14.73   | 14.73   |     |     |     |     |     |     |     |     |              |  |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.      |  | 1.01697                        | 1.01697 | 1.01697 |     |     |     |     |     |     |     |     |              |  |
| 3 BILLING FACTOR                               |  |                                |         |         |     |     |     |     |     |     |     |     |              |  |
| BTU CONTENT x PRESSURE CORRECTION FACTOR       |  | 1.042                          | 1.042   | 1.041   |     |     |     |     |     |     |     |     |              |  |
| <b>ST. PETE</b>                                |  |                                |         |         |     |     |     |     |     |     |     |     |              |  |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED         |  |                                |         |         |     |     |     |     |     |     |     |     |              |  |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT   |  | 1.0236                         | 1.0256  | 1.0236  |     |     |     |     |     |     |     |     |              |  |
| CCF PURCHASED                                  |  |                                |         |         |     |     |     |     |     |     |     |     |              |  |
| 2 PRESSURE CORRECTION FACTOR                   |  |                                |         |         |     |     |     |     |     |     |     |     |              |  |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.      |  | 14.98                          | 14.98   | 14.98   |     |     |     |     |     |     |     |     |              |  |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a. |  | 14.73                          | 14.73   | 14.73   |     |     |     |     |     |     |     |     |              |  |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.      |  | 1.01697                        | 1.01697 | 1.01697 |     |     |     |     |     |     |     |     |              |  |
| 3 BILLING FACTOR                               |  |                                |         |         |     |     |     |     |     |     |     |     |              |  |
| BTU CONTENT x PRESSURE CORRECTION FACTOR       |  | 1.041                          | 1.043   | 1.041   |     |     |     |     |     |     |     |     |              |  |

12

|                             |                                |              |
|-----------------------------|--------------------------------|--------------|
| COMPANY: PEOPLES GAS SYSTEM | CONVERSION FACTOR CALCULATION  | SCHEDULE A-6 |
| ACTUAL FOR THE PERIOD OF:   | JANUARY 26 through DECEMBER 26 | Page 2 of 5  |

|   | JAN<br>26 | FEB<br>26 | MAR<br>26 | APR<br>26 | MAY<br>26 | JUNE<br>26 | JUL<br>26 | AUG<br>26 | SEP<br>26 | OCT<br>26 | NOV<br>26 | DEC<br>26 |
|---|-----------|-----------|-----------|-----------|-----------|------------|-----------|-----------|-----------|-----------|-----------|-----------|
| <b>ORLANDO DIVISION:</b>  |           |           |           |           |           |            |           |           |           |           |           |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                                |           |           |           |           |           |            |           |           |           |           |           |           |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0246    | 1.0246    | 1.0236    |           |           |            |           |           |           |           |           |           |
| 2 PRESSURE CORRECTION FACTOR  |           |           |           |           |           |            |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                             | 14.98     | 14.98     | 14.98     |           |           |            |           |           |           |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                        | 14.73     | 14.73     | 14.73     |           |           |            |           |           |           |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                             | 1.01697   | 1.01697   | 1.01697   |           |           |            |           |           |           |           |           |           |
| 3 BILLING FACTOR  |           |           |           |           |           |            |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                              | 1.042     | 1.042     | 1.041     |           |           |            |           |           |           |           |           |           |
| <b>TRIANGLE:</b>  |           |           |           |           |           |            |           |           |           |           |           |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                                |           |           |           |           |           |            |           |           |           |           |           |           |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0236    | 1.0246    | 1.0236    |           |           |            |           |           |           |           |           |           |
| 2 PRESSURE CORRECTION FACTOR  |           |           |           |           |           |            |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                             | 14.98     | 14.98     | 14.98     |           |           |            |           |           |           |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                        | 14.73     | 14.73     | 14.73     |           |           |            |           |           |           |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                             | 1.01697   | 1.01697   | 1.01697   |           |           |            |           |           |           |           |           |           |
| 3 BILLING FACTOR  |           |           |           |           |           |            |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                              | 1.041     | 1.042     | 1.041     |           |           |            |           |           |           |           |           |           |
| <b>JACKSONVILLE DIVISION:</b>   |           |           |           |           |           |            |           |           |           |           |           |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                                |           |           |           |           |           |            |           |           |           |           |           |           |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0266    | 1.0266    | 1.0266    |           |           |            |           |           |           |           |           |           |
| 2 PRESSURE CORRECTION FACTOR  |           |           |           |           |           |            |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                             | 14.98     | 14.98     | 14.98     |           |           |            |           |           |           |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                        | 14.73     | 14.73     | 14.73     |           |           |            |           |           |           |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                             | 1.01697   | 1.01697   | 1.01697   |           |           |            |           |           |           |           |           |           |
| 3 BILLING FACTOR  |           |           |           |           |           |            |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                              | 1.044     | 1.044     | 1.044     |           |           |            |           |           |           |           |           |           |

13

14

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|-----------------------------|--------------------------------|-----------------------------|
| COMPANY: PEOPLES GAS SYSTEM | CONVERSION FACTOR CALCULATION  | SCHEDULE A-6<br>Page 3 of 5 |
| ACTUAL FOR THE PERIOD OF:   | JANUARY 26 through DECEMBER 26 |                             |

| LAKELAND   | JAN<br>26 | FEB<br>26 | MAR<br>26 | APR<br>26 | MAY<br>26 | JUNE<br>26 | JUL<br>26 | AUG<br>26 | SEP<br>26 | OCT<br>26 | NOV<br>26 | DEC<br>26 |
|--|-----------|-----------|-----------|-----------|-----------|------------|-----------|-----------|-----------|-----------|-----------|-----------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                         |           |           |           |           |           |            |           |           |           |           |           |           |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT<br>CCF PURCHASED | 1.0236    | 1.0246    | 1.0236    |           |           |            |           |           |           |           |           |           |
| 2 PRESSURE CORRECTION FACTOR                                   |           |           |           |           |           |            |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                      | 14.98     | 14.98     | 14.98     |           |           |            |           |           |           |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                 | 14.73     | 14.73     | 14.73     |           |           |            |           |           |           |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                      | 1.01697   | 1.01697   | 1.01697   |           |           |            |           |           |           |           |           |           |
| 3 BILLING FACTOR   |           |           |           |           |           |            |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                       | 1.041     | 1.042     | 1.041     |           |           |            |           |           |           |           |           |           |

| DAYTONA:   | JAN<br>26 | FEB<br>26 | MAR<br>26 | APR<br>26 | MAY<br>26 | JUNE<br>26 | JUL<br>26 | AUG<br>26 | SEP<br>26 | OCT<br>26 | NOV<br>26 | DEC<br>26 |
|--|-----------|-----------|-----------|-----------|-----------|------------|-----------|-----------|-----------|-----------|-----------|-----------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                         |           |           |           |           |           |            |           |           |           |           |           |           |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT<br>CCF PURCHASED | 1.0236    | 1.0246    | 1.0236    |           |           |            |           |           |           |           |           |           |
| 2 PRESSURE CORRECTION FACTOR                                   |           |           |           |           |           |            |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                      | 14.98     | 14.98     | 14.98     |           |           |            |           |           |           |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                 | 14.73     | 14.73     | 14.73     |           |           |            |           |           |           |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                      | 1.01697   | 1.01697   | 1.01697   |           |           |            |           |           |           |           |           |           |
| 3 BILLING FACTOR   |           |           |           |           |           |            |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                       | 1.041     | 1.042     | 1.041     |           |           |            |           |           |           |           |           |           |

| AVON PARK:   | JAN<br>26 | FEB<br>26 | MAR<br>26 | APR<br>26 | MAY<br>26 | JUNE<br>26 | JUL<br>26 | AUG<br>26 | SEP<br>26 | OCT<br>26 | NOV<br>26 | DEC<br>26 |
|--|-----------|-----------|-----------|-----------|-----------|------------|-----------|-----------|-----------|-----------|-----------|-----------|
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                               |           |           |           |           |           |            |           |           |           |           |           |           |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0246    | 1.0256    | 1.0246    |           |           |            |           |           |           |           |           |           |
| 2 PRESSURE CORRECTION FACTOR   |           |           |           |           |           |            |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                            | 14.98     | 14.98     | 14.98     |           |           |            |           |           |           |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                       | 14.73     | 14.73     | 14.73     |           |           |            |           |           |           |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                            | 1.01697   | 1.01697   | 1.01697   |           |           |            |           |           |           |           |           |           |
| 3 BILLING FACTOR   |           |           |           |           |           |            |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                             | 1.042     | 1.043     | 1.042     |           |           |            |           |           |           |           |           |           |
| SARASOTA   |           |           |           |           |           |            |           |           |           |           |           |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                               |           |           |           |           |           |            |           |           |           |           |           |           |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0246    | 1.0256    | 1.0246    |           |           |            |           |           |           |           |           |           |
| 2 PRESSURE CORRECTION FACTOR   |           |           |           |           |           |            |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                            | 14.98     | 14.98     | 14.98     |           |           |            |           |           |           |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                       | 14.73     | 14.73     | 14.73     |           |           |            |           |           |           |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                            | 1.01697   | 1.01697   | 1.01697   |           |           |            |           |           |           |           |           |           |
| 3 BILLING FACTOR   |           |           |           |           |           |            |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                             | 1.042     | 1.043     | 1.042     |           |           |            |           |           |           |           |           |           |
| JUPITER DIVISIONS:   |           |           |           |           |           |            |           |           |           |           |           |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                               |           |           |           |           |           |            |           |           |           |           |           |           |
| <u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0246    | 1.0256    | 1.0246    |           |           |            |           |           |           |           |           |           |
| 2 PRESSURE CORRECTION FACTOR   |           |           |           |           |           |            |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                            | 14.98     | 14.98     | 14.98     |           |           |            |           |           |           |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                       | 14.73     | 14.73     | 14.73     |           |           |            |           |           |           |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                            | 1.01697   | 1.01697   | 1.01697   |           |           |            |           |           |           |           |           |           |
| 3 BILLING FACTOR   |           |           |           |           |           |            |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                             | 1.042     | 1.043     | 1.042     |           |           |            |           |           |           |           |           |           |

15



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|-----------------------------|--------------------------------|--------------|
| COMPANY: PEOPLES GAS SYSTEM | CONVERSION FACTOR CALCULATION  | SCHEDULE A-6 |
| ACTUAL FOR THE PERIOD OF:   | JANUARY 26 through DECEMBER 26 | Page 5 of 5  |

|   | JAN<br>26 | FEB<br>26 | MAR<br>26 | APR<br>26 | MAY<br>26 | JUNE<br>26 | JUL<br>26 | AUG<br>26 | SEP<br>26 | OCT<br>26 | NOV<br>26 | DEC<br>26 |
|---|-----------|-----------|-----------|-----------|-----------|------------|-----------|-----------|-----------|-----------|-----------|-----------|
| <b>PANAMA CITY:</b>   |           |           |           |           |           |            |           |           |           |           |           |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                                |           |           |           |           |           |            |           |           |           |           |           |           |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0243    | 1.0253    | 1.0243    |           |           |            |           |           |           |           |           |           |
| 2 PRESSURE CORRECTION FACTOR  |           |           |           |           |           |            |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                             | 15.09     | 15.09     | 15.09     |           |           |            |           |           |           |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                        | 14.73     | 14.73     | 14.73     |           |           |            |           |           |           |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                             | 1.02444   | 1.02444   | 1.02444   |           |           |            |           |           |           |           |           |           |
| 3 BILLING FACTOR  |           |           |           |           |           |            |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                              | 1.049     | 1.050     | 1.049     |           |           |            |           |           |           |           |           |           |
| <b>OCALA:</b>   |           |           |           |           |           |            |           |           |           |           |           |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                                |           |           |           |           |           |            |           |           |           |           |           |           |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0246    | 1.0256    | 1.0236    |           |           |            |           |           |           |           |           |           |
| 2 PRESSURE CORRECTION FACTOR  |           |           |           |           |           |            |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                             | 14.98     | 14.98     | 14.98     |           |           |            |           |           |           |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                        | 14.73     | 14.73     | 14.73     |           |           |            |           |           |           |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                             | 1.01697   | 1.01697   | 1.01697   |           |           |            |           |           |           |           |           |           |
| 3 BILLING FACTOR  |           |           |           |           |           |            |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                              | 1.042     | 1.043     | 1.041     |           |           |            |           |           |           |           |           |           |
| <b>FORT MYERS</b>   |           |           |           |           |           |            |           |           |           |           |           |           |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED                                |           |           |           |           |           |            |           |           |           |           |           |           |
| <u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT<br><u>CCF PURCHASED</u> | 1.0246    | 1.0256    | 1.0236    |           |           |            |           |           |           |           |           |           |
| 2 PRESSURE CORRECTION FACTOR  |           |           |           |           |           |            |           |           |           |           |           |           |
| a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.                             | 14.98     | 14.98     | 14.98     |           |           |            |           |           |           |           |           |           |
| b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.                        | 14.73     | 14.73     | 14.73     |           |           |            |           |           |           |           |           |           |
| PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.                             | 1.01697   | 1.01697   | 1.01697   |           |           |            |           |           |           |           |           |           |
| 3 BILLING FACTOR  |           |           |           |           |           |            |           |           |           |           |           |           |
| BTU CONTENT x PRESSURE CORRECTION FACTOR                              | 1.042     | 1.043     | 1.041     |           |           |            |           |           |           |           |           |           |

16