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May 15, 2026

ELECTRONIC FILING

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

Re: Docket No. 20260001-EI
FPL Errata Sheet

Dear Mr. Teitzman:

Attached for filing on behalf of Florida Power & Light Company ("FPL") is an errata sheet for the April 3, 2026 testimony and exhibits of FPL witness Brandon J. Stankiewicz.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Enclosures

cc: Service List (w/ attachment)

:23714548

CERTIFICATE OF SERVICE

Docket No. 20260001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 15th day of May 2026 to the following:

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By: s/ Maria Jose Moncada
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ERRATA SHEET

WITNESS: BRANDON STANKIEWICZ DIRECT TESTIMONY DATED APRIL 3, 2026

Page	Line	Change
10	3	Change “2,020 million” to “\$2,017 million”
10	4	Change “\$1,695/ kW _{AC} ” to “\$1,692/ kW _{AC} ”
12	Table 1	<p>Change the “Tangelo” cost line as follows:</p> <ul style="list-style-type: none">• Under the “Total Estimated Cost” column, change “\$1,706” to “\$1,691”• Under the “Less PHFU Value” column, change “\$84” to “\$69” <p>Change the “Wood Stork” cost line as follows:</p> <ul style="list-style-type: none">• Under the “Total Estimated Cost” column, change “\$1,659” to “\$1,656”• Under the “Less PHFU Value” column, change “\$68” to “\$65” <p>Change the “Hardwood Hammock” cost line as follows:</p> <ul style="list-style-type: none">• Under the “Total Estimated Cost” column, change “\$1,808” to “\$1,779”• Under the “Less PHFU Value” column, change “\$106” to “\$77” <p>Change the “Maple Trail” cost line as follows:</p> <ul style="list-style-type: none">• Under the “Total Estimated Cost” column, change “\$1,717” to “\$1,720”• Under the “Less PHFU Value” column, change “\$89” to “\$92” <p>Change the “Average Total” cost line as follows:</p> <ul style="list-style-type: none">• Under the “Total Estimated Cost” column, change “\$1,695” to “\$1,692”• Under the “Less PHFU Value” column, change “\$72” to “\$69”

Note: for reference, included below is a Graphic of Table 1 that includes the above errata

ERRATA SHEET

**WITNESS: BRANDON STANKIEWICZ
DIRECT TESTIMONY DATED APRIL 3, 2026**

**TABLE 1:
COSTS PER SITE AND TOTAL AVERAGE COSTS**

	Total Estimated Cost (\$/kW_{AC})	Less PHFU Value (\$/kW_{AC})	Estimated Cost Less PHFU Value (\$/kW_{AC})
County Line	\$1,701	\$59	\$1,642
Hendry	\$1,796	\$69	\$1,727
Indrio	\$1,803	\$40	\$1,763
Middle Lake	\$1,549	\$32	\$1,517
Saddle	\$1,651	\$54	\$1,597
Spanish Moss	\$1,716	\$76	\$1,640
Tangelo	\$1,706 \$1,691	\$84 \$69	\$1,622
Wood Stork	\$1,659 \$1,656	\$68 \$65	\$1,591
Catfish	\$1,753	\$115	\$1,638
Cocoplum	\$1,639	\$56	\$1,582
Hardwood Hammock	\$1,808 \$1,779	\$106 \$77	\$1,702
Joshua Creek	\$1,597	\$55	\$1,542
Maple Trail	\$1,717 \$1,720	\$89 \$92	\$1,628
Myakka	\$1,676	\$97	\$1,579
Pinecone	\$1,839	\$115	\$1,724
Vernia	\$1,511	\$35	\$1,476
Average Total	\$1,695 \$1,692	\$72 \$69	\$1,623

ERRATA SHEET

WITNESS: BRANDON STANKIEWICZ
DIRECT TESTIMONY DATED APRIL 3, 2026

Exhibit No.	Page	Change
BJS-6	1 of 1	Replace with attached corrected page



2027 Capital Costs

	COUNTY LINE	HENDRY	INDRIO	MIDDLE LAKE	SADDLE	SPANISH MOSS	TANGELO	WOOD STORK
Commercial Operation Date	1/31/27	1/31/27	1/31/27	1/31/27	1/31/27	1/31/27	1/31/27	1/31/27
Capital Cost (\$ millions)								
PV Array Costs⁽¹⁾	\$104,590,192	\$110,291,222	\$98,304,896	\$97,815,696	\$103,773,668	\$102,125,208	\$103,095,698	\$100,854,531
Transmission Interconnection and Integration⁽²⁾	\$10,491,697	\$9,503,697	\$24,361,697	\$9,210,697	\$9,203,697	\$13,978,697	\$9,288,697	\$9,323,697
Land and Easements	\$4,382,957	\$5,139,493	\$3,000,419	\$2,373,386	\$4,021,544	\$5,669,582	\$5,166,066	\$4,812,044
AFUDC	\$7,251,792	\$8,831,747	\$8,648,604	\$6,012,469	\$6,014,005	\$6,061,891	\$8,451,517	\$8,356,336
Total	\$126,716,638	\$133,766,159	\$134,315,617	\$115,412,248	\$123,012,914	\$127,835,378	\$126,001,978	\$123,346,608
\$/kWac	\$1,701	\$1,796	\$1,803	\$1,549	\$1,651	\$1,716	\$1,691	\$1,656
\$/kWdc	\$1,308	\$1,381	\$1,446	\$1,291	\$1,270	\$1,320	\$1,312	\$1,327

	CATFISH	COCOPLUM	HARDWOOD HAMMOCK	JOSHUA CREEK	MAPLE TRAIL	MYAKKA	PINECONE	VERNIA	AVERAGE
Commercial Operation Date	7/31/27	7/31/27	7/31/27	7/31/27	7/31/27	7/31/27	7/31/27	7/31/27	2027
Capital Cost (\$ millions)									
PV Array Costs⁽¹⁾	\$104,176,268	\$100,936,060	\$109,713,947	\$99,246,912	\$102,476,822	\$102,269,025	\$108,276,317	\$94,994,838	\$102,683,831
Transmission Interconnection and Integration⁽²⁾	\$10,200,697	\$9,455,697	\$9,199,697	\$8,358,697	\$10,533,697	\$8,158,697	\$12,450,697	\$8,400,697	\$10,757,572
Land and Easements	\$8,593,922	\$4,208,172	\$5,737,293	\$4,102,589	\$6,874,737	\$7,220,458	\$8,585,491	\$2,610,173	\$5,156,145
AFUDC	\$7,649,753	\$7,483,125	\$7,875,714	\$7,268,911	\$8,279,225	\$7,239,201	\$7,706,844	\$6,596,765	\$7,482,994
Total	\$130,620,640	\$122,083,054	\$132,526,651	\$118,977,109	\$128,164,481	\$124,887,382	\$137,019,349	\$112,602,473	\$126,080,542
\$/kWac	\$1,753	\$1,639	\$1,779	\$1,597	\$1,720	\$1,676	\$1,839	\$1,511	\$1,692
\$/kWdc	\$1,349	\$1,311	\$1,446	\$1,228	\$1,431	\$1,289	\$1,314	\$1,239	\$1,329

¹ PV Array includes: Panels, Racking & Posts, Collection Cables, EPC Contractor, and Development & Project Management Expenses.

² Transmission Interconnection & Integration includes: Generator Step-up Transformers and Substation materials and contractor scope.