



Stephanie A. Cuello  
SENIOR COUNSEL

May 20, 2026

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Clause with Generating Performance Incentive Factor;  
Docket No. 20260001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of April 2026.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

*s/ Stephanie A. Cuello*

Stephanie A. Cuello

SAC/vr  
Attachment

**CERTIFICATE OF SERVICE**

Docket No. 20260001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 20th day of May, 2026.

s/ Stephanie A. Cuello

Stephanie A. Cuello

M. Thompson / Z. Bloom / S. Brownless  
Office of General Counsel  
FL Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850  
[mthomps@psc.state.fl.us](mailto:mthomps@psc.state.fl.us)  
[zbloom@psc.state.fl.us](mailto:zbloom@psc.state.fl.us)  
[sbrownle@psc.state.fl.us](mailto:sbrownle@psc.state.fl.us)

J. Wahlen / M. Means / M. Jones  
Ausley McMullen  
Tampa Electric Company  
P.O. Box 391  
Tallahassee, FL 32302  
[jwahlen@ausley.com](mailto:jwahlen@ausley.com)  
[mmeans@ausley.com](mailto:mmeans@ausley.com)  
[mjones@ausley.com](mailto:mjones@ausley.com)

Michelle D. Napier / Jowi Baugh / Jessica Husted  
Florida Public Utilities Company  
1635 Meathe Drive  
West Palm Beach, FL 33411  
[Michelle\\_Napier@chpk.com](mailto:Michelle_Napier@chpk.com)  
[jbaugh@chpk.com](mailto:jbaugh@chpk.com)  
[jhusted@chpk.com](mailto:jhusted@chpk.com)

Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
Florida Public Utilities Company  
215 South Monroe Street, Suite 601  
Tallahassee, FL 32301  
[bkeating@gunster.com](mailto:bkeating@gunster.com)

James W. Brew / Laura Wynn Baker / Sarah B. Newman  
Stone Mattheis Xenopoulos & Brew, P.C.  
PCS Phosphate –White Springs  
1025 Thomas Jefferson Street, NW  
Suite E-3400  
Washington, DC 20007  
[jbrew@smxblaw.com](mailto:jbrew@smxblaw.com)  
[lwb@smxblaw.com](mailto:lwb@smxblaw.com)  
[sbn@smxblaw.com](mailto:sbn@smxblaw.com)

William C. Garner  
Law Office of William C. Garner, PLLC  
SACE  
3425 Bannerman Road  
Unit 105, No. 414  
Tallahassee, Florida 32312  
[bgarner@wcglawoffice.com](mailto:bgarner@wcglawoffice.com)

W. Trierweiler / P. Christensen /  
C. Rehwinkel / O. Ponce/ A. Watrous  
Office of Public Counsel  
111 W. Madison St., Room 812  
Tallahassee, FL 32399-1400  
[trierweiler.walt@leg.state.fl.us](mailto:trierweiler.walt@leg.state.fl.us)  
[christensen.patty@leg.state.fl.us](mailto:christensen.patty@leg.state.fl.us)  
[rehwinkel.charles@leg.state.fl.us](mailto:rehwinkel.charles@leg.state.fl.us)  
[ponce.octavio@leg.state.fl.us](mailto:ponce.octavio@leg.state.fl.us)  
[watrous.austin@leg.state.fl.us](mailto:watrous.austin@leg.state.fl.us)

Paula K. Brown  
Regulatory Affairs  
Tampa Electric Company  
P.O. Box 111  
Tampa, FL 33601-0111  
[regdept@tecoenergy.com](mailto:regdept@tecoenergy.com)

Maria Moncada  
Florida Power & Light Company  
700 Universe Blvd.  
Juno Beach, FL 33408-0420  
[maria.moncada@fpl.com](mailto:maria.moncada@fpl.com)

Kenneth A. Hoffman  
Florida Power & Light Company  
134 W. Jefferson Street  
Tallahassee, FL 32301-1713  
[ken.hoffman@fpl.com](mailto:ken.hoffman@fpl.com)

Jon C. Moyle, Jr.  
Moyle Law Firm, P.A.  
FIPUG  
118 North Gadsden Street  
Tallahassee, FL 32301  
[jmoyle@moylelaw.com](mailto:jmoyle@moylelaw.com)

Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar  
Stone Mattheis Xenopoulos & Brew, PC  
NUCOR  
1025 Thomas Jefferson Street, NW  
Suite E-3400  
Washington, DC 20007  
[pjm@smxblaw.com](mailto:pjm@smxblaw.com)  
[mkl@smxblaw.com](mailto:mkl@smxblaw.com)  
[jrb@smxblaw.com](mailto:jrb@smxblaw.com)

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER

APRIL 2026

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	105,938,547	120,228,297	(14,289,750)	(11.9)	3,299,848	3,253,663	46,185	1.4	3.2104	3.6952	(0.4848)	(13.1)
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	2,048,204	912,169	1,136,035	124.5	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	107,986,751	121,140,466	(13,153,715)	(10.9)	3,299,848	3,253,663	46,185	1.4	3.2725	3.7232	(0.4507)	(12.1)
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	5,678,474	1,957,157	3,721,316	190.1	98,099	33,704	64,395	191.1	5.7885	5.8070	(0.0185)	(0.3)
6 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	(928,023)	1,574,647	(2,502,671)	(158.9)	6,384	23,530	(17,146)	(72.9)	(14.5367)	6.6922	(21.2289)	(317.2)
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	(1,134,248)	1,592,525	(2,726,773)	(171.2)	2,144	31,104	(28,960)	(93.1)	(52.9093)	5.1200	(58.0293)	(1,133.4)
9 TOTAL COST OF PURCHASED POWER	3,616,202	5,124,330	(1,508,127)	(29.4)	106,627	88,337	18,290	20.7	3.3915	5.8009	(2.4094)	(41.5)
10 TOTAL AVAILABLE MWH					3,406,475	3,342,001	64,475	2				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,470,965)	(1,509,099)	(961,866)	63.7	(104,360)	(35,810)	(68,550)	191.4	2.3677	4.2142	(1.8465)	(43.8)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(783,318)	(435,074)	(348,244)	80.0	(104,360)	(35,810)	(68,550)	191.4	0.7506	1.2150	(0.4644)	(38.2)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(3,149,844)	(1,856,861)	(1,292,983)	69.6	(107,772)	(30,671)	(77,101)	251.4	2.9227	6.0542	(3.1315)	(51.7)
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(6,404,127)	(3,801,034)	(2,603,093)	68.5	(212,132)	(66,481)	(145,652)	219.1	3.0189	5.7175	(2.6986)	(47.2)
14 NET INADVERTENT AND WHEELED INTERCHANGE					23,831	0	23,831					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	105,198,826	122,463,762	(17,264,935)	(14.1)	3,218,174	3,275,520	(57,346)	(1.8)	3.2689	3.7388	(0.4699)	(12.6)
16 NET UNBILLED	(3,525,357)	5,069,646	(8,595,003)	(169.5)	107,845	(135,597)	243,443	(179.5)	(0.1131)	0.1703	(0.2834)	(166.4)
17 COMPANY USE	352,331	403,636	(51,305)	(12.7)	(10,778)	(10,796)	18	(0.2)	0.0113	0.0136	(0.0023)	(16.9)
18 T & D LOSSES	6,442,751	5,721,491	721,260	12.6	(197,092)	(153,032)	(44,061)	28.8	0.2066	0.1922	0.0144	7.5
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	105,198,826	122,463,762	(17,264,935)	(14.1)	3,118,149	2,976,095	142,054	4.8	3.3738	4.1149	(0.7411)	(18.0)
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(196)	(526)	330	(62.7)	(6)	(13)	7	(54.5)	3.3738	4.1149	(0.7411)	(18.0)
21 JURISDICTIONAL KWH SALES	105,198,630	122,463,235	(17,264,605)	(14.1)	3,118,143	2,976,082	142,061	4.8	3.3738	4.1149	(0.7411)	(18.0)
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00034	105,234,637	122,463,244	(17,228,606)	(14.1)	3,118,143	2,976,082	142,061	4.8	3.3749	4.1149	(0.7400)	(18.0)
23 PRIOR PERIOD TRUE-UP	102,780	102,780	0	0.0	3,118,143	2,976,082	142,061	4.8	0.0033	0.0035	(0.0002)	(5.7)
24 TOTAL JURISDICTIONAL FUEL COST	105,337,418	122,566,024	(17,228,606)	(14.1)	3,118,143	2,976,082	142,061	4.8	3.3782	4.1184	(0.7402)	(18.0)
25 GPIF	95,581	95,581	(0)	0.0	3,118,143	2,976,082	142,061	4.8	0.0031	0.0032	(0.0001)	(3.1)
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	4,926,006	6,127,190	(1,201,185)	(19.6)	3,118,143	2,976,082	142,061	4.8	0.1580	0.2059	(0.0479)	(23.3)
27 CLEAN ENERGY IMPACT (CEI)	(169,027)	2,631	(171,658)	(6,524.7)	3,118,143	2,976,082	142,061	4.8	(0.0054)	0.0001	(0.0055)	(5,500.0)
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.534	4.328	(0.794)	(18.3)

\*Line 11a. MWH Data for Informational Purposes Only  
\*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - APRIL 2026

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	592,002,423	508,637,136	83,365,287	16.4	12,676,690	12,651,625	25,065	0.2	4.6700	4.0203	0.6497	16.2
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	9,537,010	3,671,216	5,865,793	159.8	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	601,539,433	512,308,352	89,231,081	17.4	12,676,690	12,651,625	25,065	0.2	4.7452	4.0493	0.6959	17.2
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	148,093,764	4,495,167	143,598,597	3,194.5	440,174	66,435	373,739	562.6	33.6444	6.7663	26.8781	397.2
6 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	4,673,377	5,105,603	(432,225)	(8.5)	44,222	79,040	(34,818)	(44.1)	10.5680	6.4595	4.1085	63.6
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	(220,813)	6,203,859	(6,424,672)	(103.6)	18,200	124,416	(106,216)	(85.4)	(1.2133)	4.9864	(6.1997)	(124.3)
9 TOTAL COST OF PURCHASED POWER	152,546,328	15,804,628	136,741,700	865.2	502,596	269,891	232,705	86.2	30.3517	5.8559	24.4958	418.3
10 TOTAL AVAILABLE MWH					13,179,286	12,921,517	257,769	2.0				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(6,907,932)	(6,103,999)	(803,933)	13.2	(254,854)	(136,256)	(118,598)	87.0	2.7106	4.4798	(1.7692)	(39.5)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,343,706)	(1,759,782)	(583,924)	33.2	(254,854)	(136,256)	(118,598)	87.0	0.9196	1.2915	(0.3719)	(28.8)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(56,679,869)	(8,901,258)	(47,778,611)	536.8	(309,798)	(134,048)	(175,750)	131.1	18.2958	6.6403	11.6555	175.5
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(65,931,506)	(16,765,039)	(49,166,467)	293.3	(564,652)	(270,304)	(294,348)	108.9	11.6765	6.2023	5.4742	88.3
14 NET INADVERTENT AND WHEELED INTERCHANGE					71,513	0	71,513					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	688,154,255	511,347,942	176,806,313	34.6	12,686,148	12,651,213	34,935	0.3	5.4245	4.0419	1.3826	34.2
16 NET UNBILLED	(17,170,526)	(4,378,149)	(12,792,377)	292.2	148,130	73,257	74,873	102.2	(0.1417)	(0.0362)	(0.1055)	291.4
17 COMPANY USE	1,838,845	1,878,557	(39,712)	(2.1)	(37,120)	(46,103)	8,983	(19.5)	0.0152	0.0155	(0.0003)	(1.9)
18 T & D LOSSES	39,210,528	23,892,591	15,317,937	64.1	(676,005)	(591,122)	(84,884)	14.4	0.3235	0.1977	0.1258	63.6
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	688,154,255	511,347,942	176,806,313	34.6	12,121,152	12,087,245	33,907	0.3	5.6773	4.2305	1.4468	34.2
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(1,964)	(2,745)	781	(28.4)	(30)	(65)	35	(53.2)	6.4513	4.2214	2.2299	52.8
21 JURISDICTIONAL KWH SALES	688,152,291	511,345,197	176,807,094	34.6	12,121,122	12,087,180	33,941	0.3	5.6773	4.2305	1.4468	34.2
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00034	688,188,339	511,345,233	176,843,106	34.6	12,121,122	12,087,180	33,941	0.3	5.6776	4.2305	1.4471	34.2
23 PRIOR PERIOD TRUE-UP	411,122	411,120	2	0.0	12,121,122	12,087,180	33,941	0.3	0.0034	0.0034	0.0000	0.0
24 TOTAL JURISDICTIONAL FUEL COST	688,599,461	511,756,353	176,843,108	34.6	12,121,122	12,087,180	33,941	0.3	5.6810	4.2339	1.4471	34.2
25 GPIF	382,323	382,324	(1)	0.0	12,121,122	12,087,180	33,941	0.3	0.0032	0.0032	0.0000	100.0
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	17,866,271	18,910,689	(1,044,417)	(5.5)	12,121,122	12,087,180	33,941	0.3	0.1474	0.1565	(0.0091)	106.2
27 CLEAN ENERGY IMPACT (CEI)	(3,294,887)	13,595	(3,308,482)	(24,335.2)	12,121,122	12,087,180	33,941	0.3	(0.0272)	0.0001	(0.0273)	(0.4)
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									5.804	4.394	1.411	32.1

\*Line 11a. MWH Data for Informational Purposes Only  
\*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
APRIL 2026

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$105,938,547	120,228,297	(\$14,289,750)	(11.9)	\$592,002,423	\$508,637,136	\$83,365,287	16.4
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2. FUEL COST OF POWER SOLD	(2,470,965)	(1,509,099)	(961,866)	63.7	(6,907,932)	(6,103,999)	(803,933)	13.2
2a. GAIN ON POWER SALES	(783,318)	(435,074)	(348,244)	80.0	(2,343,706)	(1,759,782)	(583,924)	33.2
3. FUEL COST OF PURCHASED POWER	5,678,474	1,957,157	3,721,316	190.1	148,093,764	4,495,167	143,598,597	3,194.5
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	(1,134,248)	1,592,525	(2,726,773)	(171.2)	(220,813)	6,203,859	(6,424,672)	(103.6)
4. ENERGY COST OF ECONOMY PURCHASES	(928,023)	1,574,647	(2,502,671)	(158.9)	4,673,377	5,105,603	(432,225)	(8.5)
5. TOTAL FUEL & NET POWER TRANSACTIONS	106,300,467	123,408,454	(17,107,987)	(13.9)	735,297,114	516,577,983	218,719,131	42.3
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(3,149,844)	(1,856,861)	(1,292,983)	69.6	(56,679,869)	(8,901,258)	(47,778,611)	536.8
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	2,048,204	912,169	1,136,035	124.5	9,537,010	3,671,216	5,865,793	159.8
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$105,198,826	\$122,463,762	(\$17,264,935)	(14.1)	\$688,154,255	\$511,347,942	\$176,806,313	34.6

FOOTNOTE: DETAIL OF LINE 6b ABOVE

N/A - Not used	\$0	\$0	\$0	\$0	\$0	\$0	\$0
N/A - Not used	0	0	0	0	0	0	0
TRANSLOADING/STORAGE FEES ADJUSTMENT	1,123,928	0	1,123,928	3,679,035	0	3,679,035	
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0	0	0	0	
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0	
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	0	0	0	
FPD AGREEMENT TERMINATION	909,505	0	909,505	3,660,396	0	3,660,396	
N/A - Not used	0	0	0	0	0	0	
N/A - Not used	0	0	0	0	0	0	
NET METER SETTLEMENT	14,771	0	14,771	2,197,579	0	2,197,579	
N/A - Not used	0	0	0	0	0	0	
Derivative Collateral Interest	0	0	0	0	0	0	
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>\$2,048,204</b>	<b>\$0</b>	<b>\$2,048,204</b>	<b>\$9,537,010</b>	<b>\$0</b>	<b>\$9,537,010</b>	

B. KWH SALES								
					12,121,121,627			
1. JURISDICTIONAL SALES	3,118,142,152	2,976,082,230	142,059,922	4.8	12,121,120,435	12,087,180,310	33,940,125	0.3
2. NON JURISDICTIONAL (WHOLESALE) SALES	5,823	12,794	(6,971)	(54.5)	30,447	65,020	(34,573)	(53.2)
3. TOTAL SALES	3,118,147,975	2,976,095,024	142,052,951	4.8	12,121,150,882	12,087,245,330	33,905,552	0.3
4. JURISDICTIONAL SALES % OF TOTAL SALES	100.00	100.00	(0.00)	0.0	100.00	100.00	0.00	0.0

DUKE ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
APRIL 2026

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$136,078,027	\$131,364,270	\$4,713,757	3.6	\$531,471,873	\$533,528,139	(\$2,056,266)	(0.4)
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	(102,780)	(102,780)	(0)	0.0	(411,122)	(411,120)	(2)	0.0
2b. INCENTIVE PROVISION	(95,581)	(95,581)	0	0.0	(382,323)	(382,324)	1	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(4,926,006)	(6,127,190)	1,201,185	(19.6)	(17,866,271)	(18,910,689)	1,044,417	(5.5)
2d. CLEAN ENERGY IMPACT (CEI)	169,027	(2,631)	171,658	(6,524.7)	3,294,887	(13,595)	3,308,482	(24,335.2)
2e. STORM COST RECOVERY TRUE-UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	131,122,686	125,036,087	6,086,599	4.9	516,107,043	513,810,411	2,296,632	0.5
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	105,198,826	122,463,762	(17,264,935)	(14.1)	688,154,255	511,347,942	176,806,313	34.6
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	100.00	100.00	(0.00)	0.0	100.00	100.00	0.00	0.0
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.000034 LOSS MULTIPLIER)	105,234,637	122,463,244	(17,228,606)	(14.1)	688,188,339	511,345,233	176,843,106	34.6
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	25,888,049	2,572,844	23,315,205	906.2	(172,081,296)	2,465,178	(174,546,474)	(7,080.5)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(534,526)	954	(535,481)	(56,101.5)	(1,552,409)	(39,766)	(1,512,642)	3,803.8
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(188,249,932)	(1,073,411)	(187,176,521)	17,437.5	10,428,954	(1,233,365)	11,662,319	(945.6)
10. TRUE UP COLLECTED (REFUNDED)	102,780	102,780	0	0.0	411,122	411,120	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(162,793,629)	1,603,167	(164,396,796)	(10,254.5)	(162,793,629)	1,603,167	(164,396,796)	(10,254.5)
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$162,793,629)	1,603,167	(164,396,796)	(10,254.5)	(\$162,793,629)	1,603,167	(164,396,796)	(10,254.5)
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	(\$188,249,932)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(162,259,103)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(350,509,035)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(175,254,518)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.650	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.670	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	7.320	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	3.660	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.305	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$534,526)	N/A	--	--				

## A-3 Generating System Comparative Data Report

Report Period : 4/1/2026 to 4/1/2026

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	816,761	309,390	507,371	164.0 %
3 - COAL	14,543,251	17,502,890	(2,959,639)	(16.9 %)
4 - GAS	90,578,536	102,416,017	(11,837,481)	(11.6 %)
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	105,938,547	120,228,297	(14,289,750)	(11.9 %)
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	1,137	161	976	606.3 %
11 - COAL	287,172	385,978	(98,806)	(25.6 %)
12 - GAS	2,636,519	2,524,293	112,226	4.4 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	375,019	343,232	31,787	9.3 %
15 - HYDROGEN	0	0	0	0.0 %
16 - TOTAL (MWH)	3,299,848	3,253,664	46,184	1.4 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	6,148	2,000	4,148	207.4 %
19 - COAL (TON)	146,243	179,671	(33,428)	(18.6 %)
20 - GAS (MCF)	19,830,553	18,411,186	1,419,367	7.7 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22 - HYDROGEN (KG)	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	35,417	11,651	23,766	204.0 %
26 - COAL	3,273,211	4,033,397	(760,186)	(18.8 %)
27 - GAS	20,333,329	18,411,186	1,922,143	10.4 %
28 - NUCLEAR	0	0	0	0.0 %
29 - HYDROGEN	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	23,641,957	22,456,234	1,185,723	5.3 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.0	0.00	0.03	596.4 %
34 - COAL	8.7	11.86	(3.16)	(26.6 %)
35 - GAS	79.9	77.58	2.32	3.0 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	11.4	10.55	0.82	7.7 %
38 - HYDROGEN	0.0	0.00	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
<b>FUEL COST PER UNIT (\$)</b>				

## A-3 Generating System Comparative Data Report

Report Period : 4/1/2026 to 4/1/2026

Duke Energy Florida, LLC

40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	132.85	154.70	(21.85)	(14.1 %)
42 - COAL (\$/TON)	99.45	97.42	2.03	2.1 %
43 - GAS (\$/MCF)	4.57	5.56	(1.00)	(17.9 %)
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	23.06	26.55	(3.49)	(13.2 %)
49 - COAL	4.44	4.34	0.10	2.4 %
50 - GAS	4.45	5.56	(1.11)	(19.9 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	4.48	5.35	(0.87)	(16.3 %)
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	31,146	72,411	(41,266)	(57.0 %)
57 - COAL	11,398	10,450	948	9.1 %
58 - GAS	7,712	7,294	419	5.7 %
59 - NUCLEAR	0	0	0	0.0 %
60 - HYDROGEN	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,165	6,902	263	3.8 %
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	71.83	192.29	(120.46)	(62.6 %)
65 - COAL	5.06	4.53	0.53	11.7 %
66 - GAS	3.44	4.06	(0.62)	(15.3 %)
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.21	3.70	(0.48)	(13.1 %)

### A-3 Generating System Comparative Data Report

Report Period : 1/1/2026 to 4/1/2026

Duke Energy Florida, LLC

<b>FUEL COST OF SYSTEM</b>	<b>ACTUAL</b>	<b>ESTIMATED</b>	<b>DIFFERENCE</b>	<b>DIFFERENCE (%)</b>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	0	0.00	0	0.0 %
2 - LIGHT OIL	15,398,419	1,568,309.00	13,830,110	881.8 %
3 - COAL	79,244,192	64,888,089.00	14,356,103	22.1 %
4 - GAS	497,359,813	442,180,738.00	55,179,075	12.5 %
5 - NUCLEAR	0	0.00	0	0.0 %
6	0	0.00	0	0.0 %
7	0	0.00	0	0.0 %
8 - TOTAL (\$)	592,002,423	508,637,136	83,365,287	16.4 %
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	44,375	1,965	42,410	2158.3 %
11 - COAL	1,774,920	1,466,630	308,290	21.0 %
12 - GAS	9,622,741	9,971,695	(348,954)	(3.5 %)
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	1,234,654	1,211,336	23,318	1.9 %
15 - HYDROGEN	0	0.00	0	0.0 %
16 - TOTAL (MWH)	12,676,690	12,651,626	25,064	0.2 %
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	119,674	10,322	109,352	1059.4 %
19 - COAL (TON)	842,943	668,254	174,689	26.1 %
20 - GAS (MCF)	71,514,737	71,348,255	166,482	0.2 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22 - HYDROGEN (KG)	0	0	0	0.0 %
23	0	0	0	0.0 %
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	690,458	60,133	630,325	1048.2 %
26 - COAL	18,844,321	14,976,952	3,867,369	25.8 %
27 - GAS	73,189,083	71,348,255	1,840,828	2.6 %
28 - NUCLEAR	0	0	0	0.0 %
29 - HYDROGEN	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	92,723,862	86,385,340	6,338,522	7.3 %
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.4	0.02	0.33	2153.8 %
34 - COAL	14.0	11.59	2.41	20.8 %
35 - GAS	75.9	78.82	(2.91)	(3.7 %)
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	9.7	9.57	0.17	1.7 %
38 - HYDROGEN	0.0	0.00	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
<b>FUEL COST PER UNIT (\$)</b>				

### A-3 Generating System Comparative Data Report

Report Period : 1/1/2026 to 4/1/2026

Duke Energy Florida, LLC

40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	128.67	151.94	(23.27)	(15.3 %)
42 - COAL (\$/TON)	94.01	97.10	(3.09)	(3.2 %)
43 - GAS (\$/MCF)	6.95	6.20	0.76	12.2 %
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	22.30	26.08	(3.78)	(14.5 %)
49 - COAL	4.21	4.33	(0.13)	(2.9 %)
50 - GAS	6.80	6.20	0.60	9.6 %
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	6.38	5.89	0.50	8.4 %
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	15,559	30,602	(15,043)	(49.2 %)
57 - COAL	10,617	10,212	405	4.0 %
58 - GAS	7,606	7,155	451	6.3 %
59 - NUCLEAR	0	0	0	0.0 %
60 - HYDROGEN	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,315	6,828	487	7.1 %
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	34.70	79.81	(45.11)	(56.5 %)
65 - COAL	4.46	4.42	0.04	0.9 %
66 - GAS	5.17	4.43	0.73	16.6 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	4.67	4.02	0.65	16.2 %

# A-4 System Net Generation and Fuel Cost Report

Report Period :

4/1/2026 to 4/1/2026

Duke Energy Florida, LLC

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Bay Ranch Solar Facility</b>													
TOTAL UNIT 1	74.9	18,675.00	35			0					0	0	0.000
<b>Bay Trail Solar</b>													
TOTAL UNIT 1	74.9	16,689.00	31			0					0	0	0.000
<b>Charlie Creek Solar</b>													
TOTAL UNIT 1	74.9	17,940.00	34			0					0	0	0.000
<b>Columbia Solar 1</b>													
TOTAL CSF 1	74.9	14,615.00	27			0					0	0	0.000
<b>County Line Solar Facility</b>													
TOTAL UNIT 1	74.9	18,164.00	34			0					0	0	0.000
<b>Debary Solar 1</b>													
TOTAL DSF 1	74.5	12,575.00	24			0					0	0	0.000
<b>Duette Solar</b>													
TOTAL UNIT 1	74.5	17,558.00	33			0					0	0	0.000
<b>Falmouth Solar Facility</b>													
TOTAL UNIT 1	74.9	16,574.00	31			0					0	0	0.000
<b>Fort Green Solar</b>													
TOTAL UNIT 1	74.9	16,582.00	31			0					0	0	0.000
<b>Half Moon Facility</b>													
TOTAL UNIT 1	74.9	18,402.00	34			0					0	0	0.000
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	74.9	14,059.00	26			0					0	0	0.000
<b>Hardeetown Solar Facility</b>													
TOTAL UNIT 1	74.9	17,878.00	33			0					0	0	0.000
<b>High Springs Solar Facility</b>													
TOTAL UNIT 1	74.9	17,167.00	32			0					0	0	0.000
<b>Hildreth Solar Facility</b>													
TOTAL UNIT 1	74.9	17,154.00	32			0					0	0	0.000
<b>Jumper Creek Solar Facility</b>													
TOTAL UNIT 1	74.9	0.00	0			0					0	0	0.000
<b>Lake Placid Solar Facility</b>													
TOTAL LKP 1	45	9,826.00	30			0					0	0	0.000
<b>Mule Creek Solar Facility</b>													
TOTAL UNIT 1	74.9	18,770.00	35			0					0	0	0.000
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	4	389.00	14			0					0	0	0.000
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	5	545.00	15			0					0	0	0.000
<b>Rattler Solar</b>													
TOTAL UNIT 1	74.9	15,346.00	28			0					0	0	0.000
<b>Sandy Creek Solar</b>													
TOTAL UNIT 1	74.9	16,904.00	32			0					0	0	0.000

# A-4 System Net Generation and Fuel Cost Report

Report Period :

4/1/2026 to 4/1/2026

Duke Energy Florida, LLC

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Santa Fe Solar Facility</b>													
TOTAL Unit 1	74.9	12,192.00	23			0					0	0	0.000
<b>Sundance Solar Facility</b>													
TOTAL Unit 1	74.9	18,295.00	34			0					0	0	0.000
<b>Suwanee Solar Facility</b>													
TOTAL UNIT 1	9	1,701.00	26			0					0	0	0.000
<b>Trenton Solar Facility</b>													
TOTAL TRN 1	74.9	14,891.00	28			0					0	0	0.000
<b>Twin Rivers Solar Facility</b>													
TOTAL Unit 1	74.9	14,619.00	27			0					0	0	0.000
<b>Winquepin Solar Facility</b>													
TOTAL Unit 1	74.9	17,091.00	32			0					0	0	0.000
<b>St. Pete Pier</b>													
TOTAL Unit 1	0.35	51.61	20			0					0	0	0.000
<b>Clearwater Marine Aquarium (Dolphin Solar)</b>													
TOTAL Unit 1	0.25	52.68	29			0					0	0	0.000
<b>John Hopkins Solar</b>													
TOTAL Unit 1	0.825	194.25	33			0					0	0	0.000
<b>Hines Floating Solar</b>													
TOTAL Unit 1	0.75	119.91	22			0					0	0	0.000
<b>TOTAL Solar Steam</b>													
TOTAL	1,787.1	375,019.45				0					0	0	0.000
<b>Anclote</b>													
TOTAL UNIT 1	521	128,503.00	34			10,986	Gas	1,381,321	1.022	1,411,710	5,798,793	4.513	4.198
TOTAL UNIT 2	504	103,430.00	29			11,913	Gas	1,205,593	1.022	1,232,116	5,061,086	4.893	4.198
<b>Crystal River 4 &amp; 5</b>													
TOTAL UNIT 4	721	92,667.00	18			12,638	Coal No 2	51,831 1,912	22.382 5.758	1,160,081 11,009	5,154,375 257,381	5.562 0.000	99.446 134.613
TOTAL UNIT 5	721	194,505.00	37			10,909	Coal No 2	94,412 1,518	22.382 5.758	2,113,129 8,741	9,388,876 204,343	4.827 0.000	99.446 134.613
<b>TOTAL Steam</b>	<b>2,467</b>	<b>519,105.00</b>				<b>11,437</b>				<b>5,936,788</b>	<b>25,864,853</b>	<b>4.983</b>	<b>0.000</b>
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
TOTAL BCC	1,259	555,231.00	61			7,501	No 2 Gas	0 4,051,526	0.000 1.028	0 4,164,969	0 16,632,174	0.000 2.996	0.000 4.105
<b>Bartow Peaker</b>													
TOTAL BAP	159	1,671.00	1			14,455	No 2 Gas	676 19,854	5.714 1.022	3,862 20,291	86,243 84,679	32.275 6.032	127.579 4.265
<b>Bayboro Peaker</b>													
TOTAL BYP	142	89.00	0			14,312	No 2	224	5.712	1,279	27,547	30.814	122.980
<b>Citrus County</b>													

# A-4 System Net Generation and Fuel Cost Report

Report Period :

4/1/2026 to 4/1/2026

Duke Energy Florida, LLC

(A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL CCCC	1,854	591,829.00	44			6,842	Gas	3,962,378	1.022	4,049,550	25,224,111	4.262	6.366
<b>Debarry Peaker</b>													
		322.53					No 2	727	5.768	4,193	99,000	30.695	136.175
		9,068.47					Gas	115,362	1.022	117,900	493,659	5.444	4.279
		0.00					Hydrogen	0	0.000	0	0	0.000	0.000
TOTAL DEP	661	9,391.00	2			13.001				122,093	592,658	6.311	0.000
<b>Hines Energy</b>													
TOTAL HEP	1,126	669,262.00	83			7,175	Gas	4,680,398	1.026	4,802,089	19,284,859	2.882	4.120
<b>Intercession City Peaker</b>													
		458.02					No 2	1,091	5.803	6,331	142,247	31.057	130.382
		30,040.98					Gas	404,349	1.027	415,266	1,672,266	5.567	4.136
TOTAL ICP	1,009	30,499.00	4			13.823				421,598	1,814,513	5.949	0.000
<b>Osprey</b>													
TOTAL OSP	630	369,302.00	81			7,047	Gas	2,531,458	1.028	2,602,339	10,386,312	2.812	4.103
<b>Suwannee Peaker</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		8,201.30					Gas	111,261	1.021	113,598	475,725	5.801	4.276
TOTAL SRP	194	8,201.00	6			13.851				113,598	475,725	5.801	0.000
<b>Tiger Bay Cogen</b>													
TOTAL TBP	230	138,298.00	84			7,893	Gas	1,061,840	1.028	1,091,572	4,365,504	3.157	4.111
<b>Univ of Florida Cogen</b>													
		0.00					No 2	0	0.000	0	0	0.000	0.000
		31,950.70					Gas	305,213	1.022	311,928	1,099,369	3.441	3.602
TOTAL UFP	50	31,951.00	89			9.763				311,928	1,099,369	3.441	0.000
<b>TOTAL Gas Turbine</b>	7,314	2,405,724.00				7,360				17,705,169	80,073,695	3.328	
<b>SYSTEM TOTAL</b>	11,568.1	3,299,848.45				7,165				23,641,957	105,938,548	3.210	

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2026 to 4/1/2026

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Solar</b>													
<b>Bay Ranch Solar Facility</b>													
TOTAL UNIT 1	74.9	60,297.00	28			0				0	0	0.000	
<b>Bay Trail Solar</b>													
TOTAL UNIT 1	74.9	54,201.00	25			0				0	0	0.000	
<b>Charlie Creek Solar</b>													
TOTAL UNIT 1	74.9	60,454.00	28			0				0	0	0.000	
<b>Columbia Solar   1</b>													
TOTAL CSF 1	74.9	47,264.00	22			0				0	0	0.000	
<b>County Line Solar Facility</b>													
TOTAL UNIT 1	74.9	58,184.00	27			0				0	0	0.000	
<b>Debary Solar 1</b>													
TOTAL DSF 1	74.5	43,411.00	20			0				0	0	0.000	
<b>Duette Solar</b>													
TOTAL UNIT 1	74.5	56,365.00	26			0				0	0	0.000	
<b>Falmouth Solar Facility</b>													
TOTAL UNIT 1	74.9	54,228.00	25			0				0	0	0.000	
<b>Fort Green Solar</b>													
TOTAL UNIT 1	74.9	58,593.00	27			0				0	0	0.000	
<b>Half Moon Facility</b>													
TOTAL UNIT 1	74.9	60,139.00	28			0				0	0	0.000	
<b>Hamilton Solar Facility</b>													
TOTAL HSF 1	74.9	51,744.00	24			0				0	0	0.000	
<b>Hardeetown Solar Facility</b>													
TOTAL UNIT 1	74.9	57,574.00	27			0				0	0	0.000	
<b>High Springs Solar Facility</b>													
TOTAL UNIT 1	74.9	53,794.00	25			0				0	0	0.000	
<b>Hildreth Solar Facility</b>													
TOTAL UNIT 1	74.9	55,012.00	25			0				0	0	0.000	
<b>Jumper Creek Solar Facility</b>													
TOTAL UNIT 1	74.9	0.00	0			0				0	0	0.000	
<b>Lake Placid Solar Facility</b>													
TOTAL LKP 1	45	30,848.00	24			0				0	0	0.000	
<b>Mule Creek Solar Facility</b>													
TOTAL UNIT 1	74.9	62,629.00	29			0				0	0	0.000	
<b>Osceola Solar Facility 1</b>													
TOTAL UNIT 1	4	1,185.00	10			0				0	0	0.000	
<b>Perry Solar Facility 1</b>													
TOTAL UNIT 1	5	1,963.00	14			0				0	0	0.000	
<b>Rattler Solar</b>													
TOTAL UNIT 1	74.9	58,000.00	27			0				0	0	0.000	
<b>Sandy Creek Solar</b>													
TOTAL UNIT 1	74.9	55,760.00	26			0				0	0	0.000	
<b>Santa Fe Solar Facility</b>													

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2026 to 4/1/2026

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL Unit 1	74.9	38,337.00	18			0				0	0	0.000	
<b>Sundance Solar Facility</b>													
TOTAL Unit 1	74.9	57,716.00	27			0				0	0	0.000	
<b>Suwanee Solar Facility</b>													
TOTAL UNIT 1	9	6,106.00	24			0				0	0	0.000	
<b>Trenton Solar Facility</b>													
TOTAL TRN 1	74.9	48,280.00	22			0				0	0	0.000	
<b>Twin Rivers Solar Facility</b>													
TOTAL Unit 1	74.9	46,676.00	22			0				0	0	0.000	
<b>Winquepin Solar Facility</b>													
TOTAL Unit 1	74.9	54,460.00	25			0				0	0	0.000	
<b>St. Pete Pier</b>													
TOTAL Unit 1	0.35	180.34	18			0				0	0	0.000	
<b>Clearwater Marine Aquarium (Dolphin Solar)</b>													
TOTAL Unit 1	0.25	181.40	25			0				0	0	0.000	
<b>John Hopkins Solar</b>													
TOTAL Unit 1	0.825	667.71	28			0				0	0	0.000	
<b>Hines Floating Solar</b>													
TOTAL Unit 1	0.75	404.24	19			0				0	0	0.000	
<b>TOTAL Solar</b>	<b>1,787.1</b>	<b>1,234,653.69</b>				<b>0</b>				<b>0</b>	<b>0</b>	<b>0.000</b>	
<b>Steam</b>													
<b>Anclote</b>													
TOTAL UNIT 1	521	381,185.00	25			11,226	Gas	4,185,171	1.022	4,279,218	24,779,096	6.501	5.921
		278,180.00					Gas	3,227,602	1.022	4,279,218	24,779,096	6.501	0.000
TOTAL UNIT 2	504	278,180.00	19			11,862				3,299,727	18,082,498	6.500	5.602
<b>Crystal River 4 &amp; 5</b>													
TOTAL UNIT 4	721	812,486.00	39			11,050	Coal No 2	399,076 10,054	22.353 5.745	8,920,392 57,760	37,598,288 1,392,064	4.628 0.000	94.213 138.459
		962,434.00					Coal No 2	443,867 9,090	22.358 5.745	9,923,929 52,219	41,645,904 1,260,094	4.327 0.000	93.825 138.624
TOTAL UNIT 5	721	962,434.00	46			10,366				9,976,148	42,905,997	4.458	0.000
<b>TOTAL Steam</b>	<b>2,467</b>	<b>2,434,285.00</b>				<b>10,900</b>				<b>26,533,246</b>	<b>124,757,943</b>	<b>5.125</b>	<b>0.000</b>
<b>Gas Turbine</b>													
<b>Bartow Combined Cycle</b>													
TOTAL BCC	1,259	1,910,505.00	53			7,722	No 2 Gas	0 14,442,117	0.000 1.022	0 14,752,901	0 97,510,761	0.000 5.104	0.000 6.752
		1,910,505.00								14,752,901	97,510,761	5.104	0.000
<b>Bartow Peaker</b>													
TOTAL BAP	217	7,234.00	1			13,960	No 2 Gas	4,773 72,072	5.712 1.023	27,263 73,726	608,743 491,888	36.289 8.852	127.534 6.825
		1,677.50								100,988	1,100,630	15.215	0.000
<b>Bayboro Peaker</b>													
TOTAL BYP	142	1,078.00	0			16,461	No 2	3,107	5.709	17,738	381,905	35.440	122.918
		1,077.60								17,738	381,905	35.440	0.000

# A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2026 to 4/1/2026

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
<b>Citrus County</b>		3,033,057.00					Gas	20,089,656	1.026	20,615,610	168,237,415	5.547	8.374
TOTAL CCCC	1,854	3,033,057.00	57			6,797				20,615,610	168,237,415	5.547	0.000
<b>Debary Peaker</b>		28,569.99					No 2	61,898	5.768	357,008	7,743,776	27.105	125.105
		30,509.51					Gas	372,750	1.023	381,244	2,715,217	8.900	7.284
		0.00					Hydrogen	0	0.000	0	0	0.000	0.000
TOTAL DEP	661	59,079.50	3			12,496				738,252	10,458,992	17.703	0.000
<b>Hines Energy</b>		2,562,404.00					Gas	17,982,312	1.023	18,387,912	126,103,706	4.921	7.013
TOTAL HEP	2,182	2,562,404.00	41			7,176				18,387,912	126,103,706	4.921	0.000
<b>Intercession City Peaker</b>		12,438.72					No 2	29,325	5.803	170,166	3,831,208	30.801	130.646
		70,338.57					Gas	939,222	1.025	962,253	5,730,289	8.147	6.101
TOTAL ICP	1,009	82,777.00	3			13,680				1,132,419	9,561,497	11.551	0.000
<b>Osprey</b>		936,756.00					Gas	6,553,361	1.022	6,700,657	32,913,037	3.514	5.022
TOTAL OSP	630	936,756.00	52			7,153				6,700,657	32,913,037	3.514	0.000
<b>Suwannee Peaker</b>		611.59					No 2	1,427	5.820	8,304	180,629	29.534	126.580
		32,918.21					Gas	436,930	1.023	446,979	3,347,386	10.169	7.661
TOTAL SRP	194	33,530.00	6			13,578				455,284	3,528,016	10.522	0.000
<b>Tiger Bay Cogen</b>		268,471.00					Gas	2,072,462	1.023	2,120,652	9,748,990	3.631	4.704
TOTAL TBP	230	268,471.00	41			7,899				2,120,652	9,748,990	3.631	0.000
<b>Univ of Florida Cogen</b>		0.00					No 2	0	0.000	0	0	0.000	0.000
		112,859.60					Gas	1,141,082	1.024	1,168,204	7,699,532	6.822	6.748
TOTAL UFP	50	112,860.00	78			10,351				1,168,204	7,699,532	6.822	0.000
<b>TOTAL Gas Turbine</b>	8,428	9,007,751.50				7,348				66,190,617	467,244,480	5.187	
<b>SYSTEM TOTAL</b>	12,682.1	12,676,690.19				7,315				92,723,862	592,002,423	4.670	

# A-5 System Generation Fuel Cost Report

Report Period : 4/1/2026 to 4/1/2026

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT (\$)	0	0	0	0.00%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT (\$)	0	0	0	0.00%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT (\$)	0		0	0.00%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT (\$)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	26,350	2,000	24,350	1217.5%
20 - UNIT COST (\$/BBL)	174.89	154.70	20.19	13.1%
21 - AMOUNT (\$)	4,608,279	309,390	4,298,889	1389.5%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	6,148	2,000	4,148	207.4%
24 - UNIT COST (\$/BBL)	132.85	154.70	(21.85)	(14.1%)
25 - AMOUNT (\$)	816,761	309,390	507,371	164.0%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	513,196	566,319	(53,123)	(9.4%)
31 - UNIT COST (\$/BBL)	124.78	123.26	1.51	1.2%
32 - AMOUNT (\$)	64,035,671	69,806,883	(5,771,212)	(8.3%)
33 -				
34 - DAYS SUPPLY	2,504	8,495	(5,991)	(70.5%)
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	208,039	179,671	28,368	15.8%
37 - UNIT COST (\$/TON)	87.98	97.42	(9.44)	(9.7%)
38 - AMOUNT (\$)	18,302,295	17,502,890	799,405	4.6%

# A-5 System Generation Fuel Cost Report

Report Period : 4/1/2026 to 4/1/2026

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>39 - BURNED</b>	0	0	0	0.0%
40 - UNITS (TON)	146,243	179,671	(33,428)	(18.6%)
41 - UNIT COST (\$/TON)	99.45	97.42	2.03	2.1%
42 - AMOUNT (\$)	14,543,251	17,502,890	(2,959,639)	(16.9%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	426,691	354,332	72,359	20.4%
48 - UNIT COST (\$/TON)	99.45	88.28	11.17	12.7%
49 - AMOUNT (\$)	42,432,666	31,278,908	11,153,758	35.7%
50 -				
<b>51 - DAYS SUPPLY</b>	88	59	28	47.9%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	19,830,553	18,411,186	1,419,367	7.7%
54 - UNIT COST (\$/MCF)	4.57	5.56	(1.00)	(17.9%)
55 - AMOUNT (\$)	90,578,536	102,416,017	(11,837,481)	(11.6%)
<b>NUCLEAR</b>				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2026 to 4/1/2026

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
<b>5 - BURNED</b>				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	83,714	10,322	73,392	711.0%
20 - UNIT COST (\$/BBL)	145.44	151.94	(6.50)	(4.3%)
21 - AMOUNT (\$)	12,175,572	1,568,309	10,607,263	676.4%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	119,674	10,322	109,352	1059.4%
24 - UNIT COST (\$/BBL)	128.67	151.94	(23.27)	(15.3%)
25 - AMOUNT (\$)	15,398,419	1,568,309	13,830,110	881.8%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	513,196	566,319	(53,123)	(9.4%)
31 - UNIT COST (\$/BBL)	124.78	123.26	1.51	1.2%
32 - AMOUNT (\$)	64,035,671	69,806,883	(5,771,212)	(8.3%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	655,015	668,254	(13,239)	(2.0%)
37 - UNIT COST (\$/TON)	102.99	97.10	5.89	6.1%

# A-5 System Generation Fuel Cost Report

Report Period : 1/1/2026 to 4/1/2026

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
38 - AMOUNT (\$)	67,461,429	64,888,089	2,573,340	4.0%
<b>39 - BURNED</b>	0	0	0	0.0%
40 - UNITS (TON)	842,943	668,254	174,689	26.1%
41 - UNIT COST (\$/TON)	94.01	97.10	(3.09)	(3.2%)
42 - AMOUNT (\$)	79,244,192	64,888,089	14,356,103	22.1%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	426,691	354,332	72,359	20.4%
48 - UNIT COST (\$/TON)	99.45	88.28	11.17	12.7%
49 - AMOUNT (\$)	42,432,666	31,278,908	11,153,758	35.7%
50 -				
<b>51 - DAYS SUPPLY</b>	0	0	0	0.0%
<b>GAS</b>				
<b>52 - BURNED</b>				
53 - UNITS (MCF)	71,514,737	71,348,255	166,482	0.2%
54 - UNIT COST (\$/MCF)	6.95	6.20	0.76	12.2%
55 - AMOUNT (\$)	497,359,813	442,180,738	55,179,075	12.5%
<b>NUCLEAR</b>				
<b>56 - BURNED</b>				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, LLC  
Schedule A6  
Power Sold for the Month of  
APRIL 2026

	(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
			Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
Sold To	Type & Schedule									
<b>ESTIMATED</b>			35,810		35,810	4.214	5.429	1,509,099	1,944,173	435,074
<b>ACTUAL</b>										
Associated Electric Cooperative, Inc.			621		621	2.162	2.785	13,423	17,296	3,873
Central FL Tourism Oversight Dist	CR-1		17,080		17,080	2.263	3.111	386,580	531,370	144,790
Constellation Energy Generation, LLC	InternationalSwapsDe		626		626	1.697	2.584	10,624	16,176	5,552
Dominion Energy South Carolina, Inc.			462		462	2.071	2.258	9,570	10,434	864
LGE/KU			79		79	1.508	1.724	1,191	1,362	171
Municipal Electric Authority of Georgia			1,655		1,655	1.878	2.410	31,083	39,887	8,804
Oglethorpe Power Corporation			2,166		2,166	1.993	2.780	43,178	60,215	17,037
Orlando Utilities Commission	Schedule OS		400		400	0.429	0.004	1,714	15	(1,699)
Rainbow Energy Marketing Corporation	CR-1		3,545		3,545	2.300	3.272	81,552	116,007	34,455
Southern Company Services, Inc.	EEl		10,373		10,373	1.780	1.955	184,619	202,801	18,182
Tampa Electric Company	CR-1		20,450		20,450	2.596	3.246	530,950	663,900	132,950
Tampa Electric Company			2,891		2,891	2.412	2.866	69,723	82,859	13,135
Tennessee Valley Authority			1,511		1,511	1.610	1.808	24,334	27,322	2,988
The Energy Authority	EEl		3,459		3,459	2.089	2.681	72,259	92,730	20,472
The Energy Authority	Schedule OS		38,880		38,880	2.598	3.590	1,010,165	1,395,976	385,811
<b>Adjustments</b>										
Dominion Energy South Carolina, Inc.									(29)	(29)
Duke Energy Carolina LLC									(909)	(909)
Duke Energy Florida LLC									(5,040)	(5,040)
Duke Energy Progress LLC									(177)	(177)
Georgia Transmission Corporation									(184)	(184)
Municipal Electric Authority of Georgia									(1,614)	(1,614)
South Carolina Public Service Authority									(649)	(649)
Southern Company Services, Inc. Transmission									(3,907)	(3,907)
Tennessee Valley Authority Transmission									(83)	(83)
Central FL Tourism Oversight Dist			70		70		2.907		2,035	2,035
Dominion Energy South Carolina, Inc.			(8)		(8)		(4.938)		395	395
Duke Energy Carolina LLC									(644)	(644)
Florida Power & Light Company									(54)	(54)
Oglethorpe Power Corporation									(5)	(5)
PJM Settlements, Inc									(1)	(1)
Rainbow Energy Marketing Corporation									1	1
Southern Company Services, Inc. Transmission									(3)	(3)
Tampa Electric Company			(100)		(100)		9.200		(9,200)	(9,200)
The Energy Authority			200		200		8.001		16,002	16,002
Subtotal - Gain on Other Power Sales			104,360		104,360	2.368	3.118	2,470,965	3,254,283	783,318
CURRENT MONTH TOTAL			104,360		104,360	2.368	3.118	2,470,965	3,254,283	783,318
DIFFERENCE			68,550		68,550	(1.846)	(2.311)	961,866	1,310,110	348,244
DIFFERENCE %			191.43		191.43	(43.82)	(42.56)	63.74	67.39	80.04
CUMULATIVE ACTUAL			254,854		254,854	2.711	3.630	6,907,931.57	9,251,637.08	2,343,705.51
CUMULATIVE ESTIMATED			136,256		136,256	4.480	5.771	6,103,999.00	7,863,781.00	1,759,782.00
DIFFERENCE			118,598		118,598	(1.769)	(2.141)	803,932.57	1,387,856.08	583,923.51
DIFFERENCE %			87.04		87.04	(39.49)	(37.10)	13.17	17.65	33.18

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES  
FOR THE MONTH OF:  
APRIL 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
Estimated		33,704			33,704	5.807	5.807	1,957,157	1,957,157
<b>ACTUAL</b>									
ConstEnergyGenLLC E	Reliability	412			412	7.200	7.200	29,664	29,664
Florida Power&Lt T	Reliability							23,961	23,961
Macquarie Energy E	Reliability	1,578			1,578	8.000	8.000	126,240	126,240
Orlando Util Comm	Reliability	1,450			1,450	10.293	10.293	149,250	149,250
Seminole Electric Coop Inc.	Reliability							3,672	3,672
Tyr Energy, LLC	Reliability	1,104			1,104	5.100	5.100	56,304	56,304
Vandolah Power Co. LLC (Northern Star)	TOLL	91,192			91,192	5.748	5.748	5,241,822	5,241,822
JEAUTH	Reliability							9,665	9,665
<b>ADJUSTMENTS</b>									
Vandolah Power Co. LLC (Northern Star)	TOLL	2,363			2,363	1.604	1.604	37,895	37,895
CURRENT MONTH TOTAL		98,099			98,099	5.789	5.789	5,678,474	5,678,474
DIFFERENCE		64,395			64,395	(0.018)	(0.018)	3,721,316	3,721,316
DIFFERENCE %		191.06			191.06	(0.32)	(0.32)	190.14	190.14
CUMULATIVE ACTUAL		440,174			440,174	33.644	33.644	148,093,764	148,093,764
CUMULATIVE ESTIMATED		66,435			66,435	6.766	6.766	4,495,167	4,495,167
DIFFERENCE		373,739			373,739	26.878	26.878	143,598,597	143,598,597
DIFFERENCE %		562.57			562.57	397.23	397.23	3,194.51	3,194.51

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
APRIL 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		31,104			31,104	5.120	5.120	1,592,525
ACTUAL								
Citrus World (CITRUS)	CO-GEN							
ADJ		(20.00)			(20.00)	0.000	0.000	(2,957.08)
Lake County (LAKCOUNT)	CO-GEN	133			133	2.953	2.953	3,928
ADJ								(248,377)
Pasco County Resource Recovery (PASCOUNT)	CO-GEN	520			520	2.862	2.862	14,883
ADJ								(64,236)
PCS Phosphate (OCSWFORK)	CO-GEN	47			47	3.657	3.657	1,735
ADJ		21			21			(973)
Pinellas County Resource Recovery (PINCOUNT)	CO-GEN	1,442			1,442	3.064	3.064	44,188
ADJ								(882,439)
CURRENT MONTH TOTAL		2,144			2,144	(52.928)	(52.909)	(1,134,248)
DIFFERENCE		(28,961)			(28,961)	(58,048)	(58,029)	(2,726,773)
DIFFERENCE %		(93.11)			(93.11)	(1,133.75)	(1,133.38)	(171.22)
CUMULATIVE ACTUAL		18,200			18,200	(1.213)	(0.324)	(220,812.82)
CUMULATIVE ESTIMATED		124,416			124,416	4.986	4.986	6,203,858.69
CUMULATIVE DIFFERENCE		(106,216)			(106,216)	(6.200)	(5.310)	(6,424,671.51)
CUMULATIVE DIFFERENCE %		(85.37)			(85.37)	(124.33)	(106.49)	(103.56)

DUKE ENERGY FLORIDA, LLC  
SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
FOR THE MONTH OF:  
APRIL 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
ESTIMATED		23,530	6.692	1,574,647	7.274	1,711,524	136,877
<b>ACTUAL:</b>							
SubTotal - Energy Purchases (Broker)							
Associated Electric Cooperative, Inc.		494	3.347	16,532	3.894	19,237	2,705
Dominion Energy South Carolina, Inc.		139	3.401	4,727	3.735	5,192	465
Florida Power & Light Company	Transmission Purchase			16,773			(16,773)
Florida Power & Light Company		100	4.600	4,600	5.400	5,400	800
JEA	Transmission Purchase			7,380			(7,380)
Municipal Electric Authority of Georgia		140	2.885	4,040	3.740	5,237	1,197
NCEMC		18	1.956	352	2.553	460	107
Orlando Utilities Commission	Schedule OS	730	8.000	58,400	15.000	109,500	51,100
Rainbow Energy Marketing Corporation		739	9.800	72,422	12.500	92,375	19,953
Southern Company Services, Inc.	EEl	2,801	4.869	136,375	9.958	278,930	142,555
Tampa Electric Company		1,056	2.039	21,535	2.820	29,783	8,249
The Energy Authority	EEl	167	3.533	5,900	4.015	6,706	805
<b>ADJUSTMENTS</b>							
Duke Electric Transmission	Transmission Purchase			2,545			(2,545)
Duke Energy Florida LLC	Transmission Purchase			1,970			(1,970)
Florida Power & Light Company	Transmission Purchase			(54)			54
Southern Company Services, Inc. Transmission	Transmission Purchase			193			(193)
Tampa Electric Company	Transmission Purchase			511,828			(511,828)
Duke Electric Transmission				(2,565)			2,565
Duke Energy Carolina LLC				(909)			909
JEA				(7,380)			7,380
JEA T				7,380			(7,380)
PJM				746			(746)
Tampa Electric Company				(1,790,813)			1,790,813
SubTotal - Energy Purchases (Non-Broker)							
		6,384	(14.537)	(928,023)	8.659	552,819	1,480,843
CURRENT MONTH TOTAL							
		6,384	(14.537)	(928,023)	8.659	552,819	1,480,843
DIFFERENCE							
		(17,146)	(21.229)	(2,502,671)	1.386	(1,158,705)	1,343,966
DIFFERENCE %							
		(72.87)	(317.22)	(158.94)	19.05	(67.70)	981.88
CUMULATIVE ACTUAL							
		44,222	10.568	4,673,377	10.813	4,781,797	108,420
CUMULATIVE ESTIMATED							
		79,040	6.459	5,105,603	7.021	5,549,402	443,799
DIFFERENCE							
		(34,818)	4.109	(432,225)	3.792	(767,605)	(335,380)
DIFFERENCE %							
		(44.05)	63.60	(8.47)	54.01	(13.83)	(75.57)

DUKE ENERGY FLORIDA  
SCHEDULE A12 - CAPACITY COSTS  
FOR THE PERIOD JAN - DEC 2026

Counterparty		Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	YTD
1	Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/25	161,910	0	0	0	161,910
2	Retail Wheeling				(240)	(13,506)	(39,551)	(10,856)	(64,153)
3	ISFSI Recovery				944,904	942,515	940,127	937,738	3,765,284
4	Vandolah Capacity Purchase	PPA	669.00	June 2012 - May 2027	3,057,121	3,022,669	2,055,258	2,032,790	10,167,839
5	Capacity Sales and Purchases	Other		on-going no term date	0	0	0	0	0
6	Production Tax Credits True Up				0	0	478,804	0	478,804
<b>TOTAL</b>					<u>4,163,696</u>	<u>3,951,678</u>	<u>3,434,638</u>	<u>2,959,672</u>	<u>14,509,684</u>