



May 20, 2026

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20260003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of April 2026 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew E. Elliott", written over a horizontal line.

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Charles T. Morgan II

Combined For All Rate Classes

	CURRENT MONTH: April 2026				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$205,389	\$161,622	(\$43,767)	(27.08)	(\$885,485)	\$759,589	\$1,645,074	216.57
2	NO NOTICE SERVICE	\$32,702	\$32,702	\$1	0.00	\$169,845	\$169,846	\$1	0.00
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
4	COMMODITY (Other)	\$70,399	\$8,098,201	\$8,027,801	99.13	\$72,483,712	\$35,743,574	(\$36,740,137)	(102.79)
5	DEMAND	\$6,397,689	\$6,875,382	\$477,693	6.95	\$28,672,387	\$31,432,606	\$2,760,219	8.78
6	OTHER	\$298,538	\$627,595	\$329,057	52.43	\$1,549,085	\$2,510,381	\$961,296	38.29
	LESS END-USE CONTRACT:								
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00
9	OTHER	\$596,964	\$601,135	\$4,171	0.69	\$2,605,180	\$2,594,602	(\$10,578)	(0.41)
10						\$0	\$0	\$0	0.00
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$6,407,753	\$15,194,367	\$8,786,614	57.83	\$99,384,363	\$68,021,394	(\$31,362,969)	(46.11)
12	NET UNBILLED	(\$1,135,936)	\$0	\$1,135,936	0.00	\$1,967,293	\$0	(\$1,967,293)	0.00
13	COMPANY USE	\$57,531	\$0	(\$57,531)	0.00	\$12,321	\$0	(\$12,321)	0.00
14	TOTAL THERM SALES (11)	\$17,729,811	\$15,194,367	(\$2,535,444)	(16.69)	\$96,358,652	\$68,021,394	(\$28,337,258)	(41.66)
THERMS PURCHASED									
15	COMMODITY (Pipeline)	19,246,319	19,128,590	(117,728)	(0.62)	74,590,442	89,218,613	14,628,171	16.40
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	33,500,000	33,500,000	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	20,863,062	12,985,562	(7,877,500)	(60.66)	119,495,299	64,602,036	(54,893,263)	(84.97)
19	DEMAND	145,945,090	225,514,649	79,569,559	35.28	626,669,180	970,004,396	343,335,216	35.40
20	OTHER	0	0	0	0.00	0	0	0	0.00
	LESS END-USE CONTRACT:								
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23	OTHER	0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (17+18-23)	20,863,062	12,985,562	(7,877,500)	(60.66)	119,495,299	64,602,036	(54,893,263)	(84.97)
25	NET UNBILLED	(983,699)	0	983,699	0.00	(1,752,755)	0	1,752,755	0.00
26	COMPANY USE	49,513	0	(49,513)	0.00	1,157	0	(1,157)	0.00
27	TOTAL THERM SALES (24)	23,822,690	12,985,562	(10,837,128)	(83.46)	107,790,284	64,602,036	(43,188,248)	(66.85)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.01067	0.00845	(0.00222)	(26.30)	(0.01187)	0.00851	0.02039	239.44
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other) (4/18)	0.00337	0.62363	0.62026	99.46	0.60658	0.55329	(0.05329)	(9.63)
32	DEMAND (5/19)	0.04384	0.03049	(0.01335)	(43.78)	0.04575	0.03240	(0.01335)	(41.19)
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
	LESS END-USE CONTRACT:								
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST (11/24)	0.30713	1.17010	0.86297	73.75	0.83170	1.05293	0.22123	21.01
38	NET UNBILLED (12/25)	1.15476	0.00000	(1.15476)	0.00	(1.12240)	0.00000	1.12240	0.00
39	COMPANY USE (13/26)	1.16196	0.00000	(1.16196)	0.00	10.64555	0.00000	(10.64555)	0.00
40	TOTAL THERM SALES (11/27)	0.26898	1.17010	0.90112	77.01	0.92202	1.05293	0.13091	12.43
41	TRUE-UP (E-4)	(0.01534)	(0.01534)	0.00000	0.00	(0.01534)	(0.01534)	0.00000	0.00
42	TOTAL COST OF GAS (40+41)	0.25364	1.15476	0.90112	78.04	0.90668	1.03759	0.13091	12.62
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.25491	1.16057	0.90566	78.04	0.91124	1.04281	0.13157	12.62
45	PGA FACTOR ROUNDED TO NEAREST .001	25.491	116.057	90.56600	78.04	91.124	104.281	13.15700	12.62

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20260003-GU
MONTHLY PGA
FILED: MAY 20, 2026

**PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20260003-GU
MONTHLY PGA
FILED: MAY 20, 2026**

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 26 through DECEMBER 26		CURRENT MONTH: April 2026			
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28		
1 Commodity Pipeline (FGT)	13,406,030	101,928.70			
2 Commodity Pipeline (SNG)	788,070	29,371.38			
3 Commodity Pipeline (Gulfstream)	49,250	105.89			
4 Commodity Pipeline (FGT) -Mar'26 Accrual Adj.	11,100	86.64			
5	19,966	12,751.23			
6 Commodity Pipeline (SNG) - Mar'26 Accrual Adj	170	6.35			
7 Commodity Pipeline (Trunkline)	4,957,970	743.68			
8 Commodity Pipeline - PM Adj	0	46.13	\$153.76913		
9 Commodity Pipeline -	13,762	26,034.82			
10 Commodity Pipeline - (Trunkline) - Mar'26 Accrual Adj	0	0.01			
11 Penalties	0	(4,685.94)			
12 Annual transport Fee	0	39,000.00			
13 TOTAL COMMODITY (Pipeline)	19,246,319	205,388.89	\$0.01067		
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30		
14 Swing Service-Demand-3rd Party Suppliers	0	0.00			
15 TOTAL SWING SERVICE	0	0.00	\$0.00000		
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31		
16 Purchases from 3rd Party Suppliers	20,947,920	(104,376.64)	(\$0.00498)		
17 Purchases from 3rd Party Suppliers -Mar'26 Accrual Adj.	0	1,771.42			
18 Imbalance Cashout (FGT)	828,510	319,317.79			
19 Imbalance Cashout (FGT)-Mar'26 Accrual Adj.	(2,484,650)	(791,361.03)	\$0.31850		
20 Imbalance Cashout (SNG)	788,070	223,023.81			
21 Imbalance Cashout (SNG)-Mar'26 Accrual Adj.	170	(292.97)	(\$1.72335)		
22 Imbalance Cashout (Gulfstream)	(319,740)	(94,765.61)	\$0.29638		
23 Imbalance Cashout (Gulfstream)-Mar'26 Accrual Adj.	(19,060)	(5,996.11)	\$0.31459		
24 Bookout	1,350	400.12	\$0.29639		
25 BookOut-Mar'26 Accrual Adj.	0	29.62			
26 FGT Cashout - Other RNG	(250)	(74.11)	\$0.29644		
27 FGT Cashout - Other RNG - PM Adj.	0	(9.60)			
28 Mar'26 Accrual Adj.	(86,010)	(18,755.32)	\$0.21806		
29 Cashout - PM Adj.	76,010	41,729.49	\$0.54900		
30 Bookout - Mar'26 Accrual Adj.	774,480	239,314.32	\$0.30900		
31 Mar'26 Accrual Adj.	32,880	16,822.73	\$0.51164		
32 SEACOAST Cashout	74,900	197,750.98	\$2.64020		
33 SEACOAST Cashout -Mar'26 Accrual Adj.	0	(12,896.34)			
34 Cashouts-Peoples' Transportation Customers	177,354	39,183.52	\$0.22093		
35 Cashouts-NCTS Program	71,128	19,583.37	\$0.27533		
36 TOTAL COMMODITY (Other)	20,863,062	70,399.45	\$0.00337		
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32		
37 Demand (SNG)	27,941,700	1,296,413.09	\$0.04640		
38 Demand (SNG) - Capacity Release	(21,171,600)	(991,884.58)	\$0.04685		
39 Demand Seacoast	24,667,200	592,444.68	\$0.02402		
40 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572		
41 Demand (Trunkline)	7,500,000	502,500.00	\$0.06700		
42 Demand (FGT)	139,316,400	\$8,714,544.60	\$0.06255		
43 Temporary Relinquishment Credit - (FGT)	(66,172,760)	(5,508,890.87)	\$0.08325		
44 Temporary Acquisition (FGT)	7,500,000	386,250.00	\$0.05150		
45 Demand	7,782,900	170,445.51	\$0.02190		
46	0	650.00	\$0.00000		
47 (FGT)-Mar'26 Accrual Adj.	0	(976.37)			
48 Mar'26 Accrual Adj.	189,250	26,495.00	\$0.14000		
49 Capacity Sales Reclass	196,000	217,601.16	\$1.11021		
50 Capacity Sales Reclass- Mar'26 Accrual Adj	196,000	217,601.16	\$1.11021		
51 Demand	7,500,000	202,500.00	\$0.02700		
52 Demand Mar'26 Accrual Adj	0	(13,064.52)			
53 TOTAL DEMAND	145,945,090	6,397,688.86	\$0.04384		
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33		
54 Administrative Costs	0	287,351.31	\$0.00000		
55 Legal	0	11,187.00	\$0.00000		
56 TOTAL OTHER	0	298,538.31	\$0.00000		

FOR THE PERIOD OF:

JANUARY 26 through DECEMBER 26

Page 1 of 1

	CURRENT MONTH: April 2026		PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 4-13)	\$12,868	\$8,098,201	\$8,085,333	\$0.99841	\$72,471,391	\$35,743,574	(\$36,727,817)	(1.02754)
2 TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$6,337,353	\$7,096,166	\$758,813	\$0.10693	\$26,900,651	\$32,277,820	\$5,377,169	0.16659
3 TOTAL	\$6,350,221	\$15,194,367	\$8,844,146	\$0.58207	\$99,372,042	\$68,021,394	(\$31,350,648)	(0.46089)
4 FUEL REVENUES (NET OF REVENUE TAX)	\$17,729,811	\$15,194,367	(\$2,535,444)	(\$0.16687)	\$96,358,652	\$68,021,394	(\$28,337,258)	(0.41659)
5 TRUE-UP REFUND/(COLLECTION)	\$187,458	\$187,458	\$0	\$0.00000	\$749,832	\$749,832	\$0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$17,917,269	\$15,381,825	(\$2,535,444)	(\$0.16483)	\$97,108,484	\$68,771,226	(\$28,337,258)	(0.41205)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$11,567,048	\$187,458	(\$11,379,590)	(\$60.70474)	(\$2,263,557)	\$749,832	\$3,013,389	4.01875
8 INTEREST PROVISION-THIS PERIOD (21)	(\$7,120)	(\$22,343)	(\$15,223)	\$0.68133	(\$148,710)	(\$125,348)	\$23,362	(0.18637)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(\$8,022,822)	(\$7,325,431)	\$697,391	(\$0.09520)	(\$47,754,749)	(\$41,545,464)	\$6,209,285	(0.14946)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(\$187,458)	(\$187,458)	\$0	\$0.00000	(\$749,832)	(\$749,832)	\$0	0.00000
10a OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$3,349,648	(\$7,347,773)	(\$10,697,422)	\$1.45587	(\$50,916,848)	(\$41,670,812)	\$9,246,036	(0.22188)
11a REFUNDS FROM PIPELINE	(\$2,473)	\$0	\$2,473	\$0.00000	\$7,729	\$0	(\$7,729)	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$3,347,176	(\$7,347,773)	(\$10,694,949)	1.45554	(\$50,909,118)	(\$41,670,812)	\$9,238,306	(0.22170)
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(8,022,822)	(7,325,431)	697,391	(0.09520)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,354,296	(7,325,431)	(10,679,726)	1.45790				
15 TOTAL (13+14)	(4,668,526)	(14,650,862)	(9,982,336)	0.68135				
16 AVERAGE (50% OF 15)	(2,334,263)	(7,325,431)	(4,991,168)	0.68135				
17 INTEREST RATE - FIRST DAY OF MONTH	3.65	3.65	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.67	3.67	0	0.00000				
19 TOTAL (17+18)	7.320	7.320	0	0.00000				
20 AVERAGE (50% OF 19)	3.660	3.660	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.30500	0.30500	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$7,120)	(\$22,343)	(\$15,223)	0.68133				

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 26 through DECEMBER 26

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Apr'26

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	Apr'26	FGT	PGS	FTS-1 COMM. PIPELINE	13,169,020		13,169,020		100,044.59			\$0.76
2	Apr'26	FGT	PGS	FTS-2 COMM. PIPELINE	237,010		237,010		1,884.11			\$0.79
3	Apr'26	FGT	PGS	FTS-1 DEMAND	62,394,900		62,394,900			2,441,109.02		\$3.91
4	Apr'26	FGT	PGS	FTS-2 DEMAND	6,919,140		6,919,140			67,027.13		\$0.97
5	Apr'26	FGT	PGS	FTS-3 DEMAND	11,329,600		11,329,600			1,063,767.88		\$9.57
6	Apr'26	FGT	PGS	NO NOTICE	6,450,000		6,450,000			32,701.50		\$0.51
7	Apr'26		PGS	DEMAND	7,782,900		7,782,900			170,445.51		\$2.19
8	Apr'26	SONAT	PGS	COMM. PIPELINE	788,070		788,070		29,371.38			\$3.73
9	Apr'26	SONAT	PGS	DEMAND	27,941,700		27,941,700			1,296,413.09		\$4.64
10	Apr'26	SONAT - CAPACITY RELEASE	PGS	DEMAND	(21,171,600)		(21,171,600)			(991,884.58)		\$4.68
11	Apr'26	SONAT - Capacity Sales Reclass	PGS	DEMAND	196,000		196,000			217,601.16		\$111.02
12	Apr'26	SONAT	PGS	COMM. OTHER	788,070		788,070	223,023.81				\$28.30
13	Apr'26	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0		0		(4,685.94)			
14	Apr'26	SEACOAST	PGS	DEMAND	24,667,200		24,667,200			592,444.68		\$2.40
15	Apr'26	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	49,250		49,250		105.89			\$0.22
16	Apr'26	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			585,060.00		\$5.57
17	Apr'26	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(319,740)		(319,740)	(94,765.61)				\$29.64
18	Apr'26		PGS	DEMAND	7,500,000		7,500,000			202,500.00		\$2.70
19	Apr'26	TRUNKLINE	PGS	DEMAND	7,500,000		7,500,000			502,500.00		\$6.70
20	Apr'26		PGS	COMM. PIPELINE	13,762		13,762		26,034.82			\$189.18
21	Apr'26		PGS	DEMAND	0		0			650.00		
22	Apr'26		PGS	COMM. PIPELINE	19,966		19,966		12,751.23			\$63.86
23	Apr'26	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	177,354		177,354	39,183.52				\$22.09
24	Apr'26	NCTS PROGRAM C/O	PGS	COMM. OTHER	71,128		71,128	19,583.37				\$27.53
25	Apr'26	Trunkline Usage	PGS	COMM. PIPELINE	4,957,970		4,957,970		743.68			\$0.01
26	Apr'26		PGS	COMM. OTHER	250,000		250,000	71,425.00				\$28.57
27	Apr'26		PGS	COMM. OTHER	3,835,830		3,835,830	1,117,324.88				\$29.13
28	Apr'26		PGS	COMM. OTHER	21,620		21,620	6,377.90				\$29.50
29	Apr'26		PGS	COMM. OTHER	4,416,000		4,416,000	1,467,216.67				\$33.23
30	Apr'26		PGS	COMM. OTHER	7,100,070		7,100,070	(4,367,561.31)				(\$61.51)
31	Apr'26		PGS	COMM. OTHER	1,741,200		1,741,200	572,854.80				\$32.90
32	Apr'26		PGS	COMM. OTHER	86,930		86,930	25,351.19				\$29.16
33	Apr'26		PGS	COMM. OTHER	1,650,400		1,650,400	453,324.54				\$27.47
34	Apr'26		PGS	COMM. OTHER	911,720		911,720	245,841.04				\$26.96
35	Apr'26		PGS	COMM. OTHER	320,020		320,020	104,966.56				\$32.80
36	Apr'26		PGS	COMM. OTHER	90,000		90,000	23,400.00				\$26.00
37	Apr'26		PGS	COMM. OTHER	26,340		26,340	7,212.97				\$27.38
38	Apr'26		PGS	COMM. OTHER	461,400		461,400	155,955.20				\$33.80
39	Apr'26		PGS	COMM. OTHER	36,390		36,390	11,935.92				\$32.90
40	Total	**This report excludes prior month/period adjustments.			192,909,620	0	192,909,620	82,648.45	166,249.76	6,200,335.09	-	\$3.34

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20260003-GU
MONTHLY PGA
FILED: MAY 20, 2026

FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 26 through DECEMBER 26
April 2026

(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F
1	FGT	25309-Cs #11 Mt Vernon Zone 3	4,927.8000	4,816.9245	147,834.0000	144,508	3.2950	3.37084
2	FGT	57391-Ngpl Vermilion	640.0000	625.6000	19,200.0000	18,768	2.7750	2.83887
3	FGT	57391-Ngpl Vermilion	480.0000	469.2000	14,400.0000	14,076	2.4350	2.49105
4	FGT	57391-Ngpl Vermilion	480.0000	469.2000	14,400.0000	14,076	2.5000	2.55754
5	FGT	57391-Ngpl Vermilion	480.0000	469.2000	14,400.0000	14,076	2.5950	2.65473
6	FGT	57391-Ngpl Vermilion	320.0000	312.8000	9,600.0000	9,384	2.7150	2.77749
7	FGT	57391-Ngpl Vermilion	320.0000	312.8000	9,600.0000	9,384	2.7550	2.81841
8	FGT	57391-Ngpl Vermilion	233.3333	228.0833	7,000.0000	6,843	3.1450	3.21739
9	FGT	57391-Ngpl Vermilion	160.0000	156.4000	4,800.0000	4,692	2.5150	2.57289
10	FGT	57391-Ngpl Vermilion	160.0000	156.4000	4,800.0000	4,692	2.6150	2.67519
11	FGT	57391-Ngpl Vermilion	160.0000	156.4000	4,800.0000	4,692	2.6300	2.69054
12	FGT	57391-Ngpl Vermilion	160.0000	156.4000	4,800.0000	4,692	2.6350	2.69565
13	FGT	57391-Ngpl Vermilion	160.0000	156.4000	4,800.0000	4,692	2.6850	2.74680
14	FGT	57391-Ngpl Vermilion	160.0000	156.4000	4,800.0000	4,692	2.7100	2.77238
15	FGT	57391-Ngpl Vermilion	160.0000	156.4000	4,800.0000	4,692	2.7250	2.78772
16	FGT	57391-Ngpl Vermilion	160.0000	156.4000	4,800.0000	4,692	2.8100	2.87468
17	FGT	57391-Ngpl Vermilion	160.0000	156.4000	4,800.0000	4,692	2.8850	2.95141
18	FGT	57391-Ngpl Vermilion	160.0000	156.4000	4,800.0000	4,692	2.9250	2.99233
19	FGT	78303-Anr/FGT St Landry Parish Exchng	370.0000	361.6750	11,100.0000	10,850	2.4350	2.49105
20	FGT	78303-Anr/FGT St Landry Parish Exchng	370.0000	361.6750	11,100.0000	10,850	2.5000	2.55754
21	FGT	78303-Anr/FGT St Landry Parish Exchng	370.0000	361.6750	11,100.0000	10,850	2.5950	2.65473
22	FGT	78303-Anr/FGT St Landry Parish Exchng	281.6000	275.2640	8,448.0000	8,258	2.7750	2.83887
23	FGT	78303-Anr/FGT St Landry Parish Exchng	246.6667	241.1167	7,400.0000	7,234	2.7150	2.77749
24	FGT	78303-Anr/FGT St Landry Parish Exchng	246.6667	241.1167	7,400.0000	7,234	2.7550	2.81841
25	FGT	78303-Anr/FGT St Landry Parish Exchng	156.6667	153.1417	4,700.0000	4,594	2.6300	2.69054
26	FGT	78303-Anr/FGT St Landry Parish Exchng	123.3333	120.5583	3,700.0000	3,617	2.5150	2.57289
27	FGT	78303-Anr/FGT St Landry Parish Exchng	123.3333	120.5583	3,700.0000	3,617	2.6150	2.67519
28	FGT	78303-Anr/FGT St Landry Parish Exchng	123.3333	120.5583	3,700.0000	3,617	2.6350	2.69565
29	FGT	78303-Anr/FGT St Landry Parish Exchng	123.3333	120.5583	3,700.0000	3,617	2.7100	2.77238
30	FGT	78303-Anr/FGT St Landry Parish Exchng	123.3333	120.5583	3,700.0000	3,617	2.7250	2.78772
31	FGT	78303-Anr/FGT St Landry Parish Exchng	123.3333	120.5583	3,700.0000	3,617	2.8100	2.87468
32	FGT	78303-Anr/FGT St Landry Parish Exchng	123.3333	120.5583	3,700.0000	3,617	2.8850	2.95141
33	FGT	78303-Anr/FGT St Landry Parish Exchng	123.3333	120.5583	3,700.0000	3,617	2.9250	2.99233
34	FGT	78303-Anr/FGT St Landry Parish Exchng	50.0000	48.8750	1,500.0000	1,466	2.6400	2.70077
35	FGT	78303-Anr/FGT St Landry Parish Exchng	3.3667	3.2909	101.0000	99	2.6850	2.74680
36	FGT	62410-Columbia Gulf-Lafayette FGT	111.6667	109.1542	3,350.0000	3,275	2.7150	2.77749
37	FGT	62410-Columbia Gulf-Lafayette FGT	111.6667	109.1542	3,350.0000	3,275	2.9250	2.99233
38	FGT	60953-PGS-Lake Blue Teco/FGT	710.9667	710.9667	21,329.0000	21,329	2.9250	2.92500
39	FGT	60953-PGS-Lake Blue Teco/FGT	641.7000	641.7000	19,251.0000	19,251	2.4950	2.49500
40		SUBTOTAL	14,138.7666	13,851.0794	424,163.0000	415,532	(0.0498)	(0.05086)

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.50%, and 1.10% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
 (3) Included in the monthly gross volumes above are 24,241 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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PEOPLES GAS SYSTEM, INC.
 DOCKET NO. 20260003-GU
 MONTHLY PGA
 FILED: MAY 20, 2026

FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 26 through DECEMBER 26
April 2026

(A) PRODUCER/SUPPLIER	(B) PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
41	FGT	60953-PGS-Lake Blue Teco/FGT	607.6000	607.6000	18,228.0000	18,228	2.5700	2.57000
42	FGT	60953-PGS-Lake Blue Teco/FGT	451.1000	451.1000	13,533.0000	13,533	2.6650	2.66500
43	FGT	60953-PGS-Lake Blue Teco/FGT	349.1333	349.1333	10,474.0000	10,474	2.6900	2.69000
44	FGT	60953-PGS-Lake Blue Teco/FGT	311.6000	311.6000	9,348.0000	9,348	2.7850	2.78500
45	FGT	60953-PGS-Lake Blue Teco/FGT	213.9000	213.9000	6,417.0000	6,417	2.5750	2.57500
46	FGT	60953-PGS-Lake Blue Teco/FGT	213.9000	213.9000	6,417.0000	6,417	2.6950	2.69500
47	FGT	60953-PGS-Lake Blue Teco/FGT	213.9000	213.9000	6,417.0000	6,417	2.7000	2.70000
48	FGT	60953-PGS-Lake Blue Teco/FGT	213.9000	213.9000	6,417.0000	6,417	2.7700	2.77000
49	FGT	60953-PGS-Lake Blue Teco/FGT	213.9000	213.9000	6,417.0000	6,417	3.1950	3.19500
50	FGT	60953-PGS-Lake Blue Teco/FGT	199.2000	199.2000	5,976.0000	5,976	2.8250	2.82500
51	FGT	60953-PGS-Lake Blue Teco/FGT	197.6000	197.6000	5,928.0000	5,928	2.6850	2.68500
52	FGT	60953-PGS-Lake Blue Teco/FGT	190.2000	190.2000	5,706.0000	5,706	3.0350	3.03500
53	FGT	60953-PGS-Lake Blue Teco/FGT	173.0667	173.0667	5,192.0000	5,192	2.9100	2.91000
54	FGT	60953-PGS-Lake Blue Teco/FGT	168.8333	168.8333	5,065.0000	5,065	2.9950	2.99500
55	FGT	60953-PGS-Lake Blue Teco/FGT	154.1000	154.1000	4,623.0000	4,623	2.7950	2.79500
56	FGT	60953-PGS-Lake Blue Teco/FGT	143.9667	143.9667	4,319.0000	4,319	2.8050	2.80500
57	FGT	60953-PGS-Lake Blue Teco/FGT	132.7667	132.7667	3,983.0000	3,983	2.7450	2.74500
58	FGT	282-Sabine Pass Plt	398.5333	398.5333	11,956.0000	11,687	2.5200	2.57801
59	FGT	282-Sabine Pass Plt	166.6667	162.9167	5,000.0000	4,888	2.5250	2.58312
60	FGT	282-Sabine Pass Plt	166.6667	162.9167	5,000.0000	4,888	2.6200	2.68031
61	FGT	282-Sabine Pass Plt	166.6667	162.9167	5,000.0000	4,888	2.6300	2.69054
62	FGT	282-Sabine Pass Plt	166.6667	162.9167	5,000.0000	4,888	2.6400	2.70077
63	FGT	282-Sabine Pass Plt	166.6667	162.9167	5,000.0000	4,888	2.6450	2.70588
64	FGT	282-Sabine Pass Plt	166.6667	162.9167	5,000.0000	4,888	2.6950	2.75703
65	FGT	282-Sabine Pass Plt	166.6667	162.9167	5,000.0000	4,888	2.7350	2.79795
66	FGT	282-Sabine Pass Plt	166.6667	162.9167	5,000.0000	4,888	2.7450	2.80818
67	FGT	282-Sabine Pass Plt	166.6667	162.9167	5,000.0000	4,888	3.1450	3.21739
68	FGT	282-Sabine Pass Plt	98.7667	96.5444	2,963.0000	2,896	2.7550	2.81841
69	FGT	282-Sabine Pass Plt	77.5000	75.7563	2,325.0000	2,273	2.6350	2.69565
70	FGT	282-Sabine Pass Plt	77.1333	75.3978	2,314.0000	2,262	2.7750	2.83887
71	FGT	282-Sabine Pass Plt	75.9333	74.2248	2,278.0000	2,227	2.8600	2.92583
72	FGT	282-Sabine Pass Plt	63.9333	62.4948	1,918.0000	1,875	2.9450	3.01279
73	FGT	78427-Markham Gulf Shore	166.6667	162.9167	5,000.0000	4,888	2.6450	2.70588
74	FGT	78427-Markham Gulf Shore	138.3333	135.2208	4,150.0000	4,057	2.7450	2.80818
75	FGT	78427-Markham Gulf Shore	94.1000	91.9828	2,823.0000	2,759	2.7350	2.79795
76	FGT	78427-Markham Gulf Shore	42.0667	41.1202	1,262.0000	1,234	2.6400	2.70077
77	FGT	78427-Markham Gulf Shore	39.4333	38.5461	1,183.0000	1,156	2.6950	2.75703
78	FGT	78533-Frisco Acadian	100.0000	97.7500	3,000.0000	2,933	2.7850	2.84910
79	FGT	25309-Cs #11 Mt Vernon Zone 3	5,804.0000	5,673.4100	174,120.0000	170,202	3.2900	3.36573
80		SUBTOTAL	12,825.0667	12,629.8477	384,752.0000	378,895	(0.0498)	(0.05060)

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.50%, and 1.10% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
 (3) Included in the monthly gross volumes above are 24,241 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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PEOPLES GAS SYSTEM, INC.
 DOCKET NO. 20260003-GU
 MONTHLY PGA
 FILED: MAY 20, 2026

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 26 through DECEMBER 26			Page 3 of 5		
		PRESENT MONTH:		April 2026					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
81	FGT	100807-Polk County RNG - TECO	1,538.0000	1,538.0000	46,140.0000	46,140	3.3800	3.38000	
82	FGT	100767-New River RNG-PGS	1,066.7333	1,066.7333	32,002.0000	32,002	3.2800	3.28000	
83	FGT	282-Sabine Pass Pit	666.6667	651.6667	20,000.0000	19,550	2.8350	2.90026	
84	FGT	282-Sabine Pass Pit	166.6667	162.9167	5,000.0000	4,888	2.9450	3.01279	
85	FGT	100042-Miami LNG Holdings	300.0000	300.0000	9,000.0000	9,000	2.6000	2.60000	
86	FGT	78533-Frisco Acadian	100.0000	97.7500	3,000.0000	2,933	2.9250	2.99233	
87	FGT	78533-Frisco Acadian	100.0000	97.7500	3,000.0000	2,933	2.9850	3.05371	
88	FGT	78533-Frisco Acadian	89.7667	87.7469	2,693.0000	2,632	2.8300	2.89514	
89	FGT	100803-Southern Cross Dairy RNG- FGT Rec	121.3000	121.3000	3,639.0000	3,639	3.2800	3.28000	
90	FGT	100761-Trenton RNG-PGS	13.1667	13.1667	395.0000	395	2.4950	2.49500	
91	FGT	100761-Trenton RNG-PGS	11.2667	11.2667	338.0000	338	2.6650	2.66500	
92	FGT	100761-Trenton RNG-PGS	11.0000	11.0000	330.0000	330	2.9250	2.92500	
93	FGT	100761-Trenton RNG-PGS	6.0667	6.0667	182.0000	182	2.7850	2.78500	
94	FGT	100761-Trenton RNG-PGS	5.8667	5.8667	176.0000	176	2.6900	2.69000	
95	FGT	100761-Trenton RNG-PGS	5.7333	5.7333	172.0000	172	2.6950	2.69500	
96	FGT	100761-Trenton RNG-PGS	5.3000	5.3000	159.0000	159	2.5750	2.57500	
97	FGT	100761-Trenton RNG-PGS	4.8333	4.8333	145.0000	145	2.8050	2.80500	
98	FGT	100761-Trenton RNG-PGS	4.2667	4.2667	128.0000	128	2.5700	2.57000	
99	FGT	100761-Trenton RNG-PGS	3.7333	3.7333	112.0000	112	2.7450	2.74500	
100	FGT	100761-Trenton RNG-PGS	3.3000	3.3000	99.0000	99	3.0350	3.03500	
101	FGT	100761-Trenton RNG-PGS	3.1000	3.1000	93.0000	93	2.8250	2.82500	
102	FGT	100761-Trenton RNG-PGS	2.7667	2.7667	83.0000	83	3.1950	3.19500	
103	FGT	100761-Trenton RNG-PGS	2.5000	2.5000	75.0000	75	2.9950	2.99500	
104	FGT	100761-Trenton RNG-PGS	2.0667	2.0667	62.0000	62	2.9100	2.91000	
105	FGT	100761-Trenton RNG-PGS	1.7333	1.7333	52.0000	52	2.6850	2.68500	
106	FGT	100761-Trenton RNG-PGS	0.7667	0.7667	23.0000	23	2.7950	2.79500	
107	FGT	100761-Trenton RNG-PGS	0.3333	0.3333	10.0000	10	2.7700	2.77000	
108	FGT	25309-Cs #11 Mt Vernon Zone 3	72.0667	70.4452	2,162.0000	2,113	2.9500	3.01790	
109	Trunkline	533511-Rebel II Residue to NTP	591.6667	575.0598	17,750.0000	17,252	(6.1450)	(6.32246)	
110	Trunkline	533511-Rebel II Residue to NTP	579.9333	563.6558	17,398.0000	16,910	(6.1450)	(6.32246)	
111	Trunkline	533511-Rebel II Residue to NTP	552.6667	537.1544	16,580.0000	16,115	(6.1450)	(6.32246)	
112	Trunkline	533511-Rebel II Residue to NTP	550.3333	534.8866	16,510.0000	16,047	(6.1450)	(6.32246)	
113	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(6.1450)	(6.14500)	
114	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(6.1450)	(6.14500)	
115	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(6.1450)	(6.14500)	
116	Trunkline	533511-Rebel II Residue to NTP	224.8667	224.8667	6,746.0000	6,746	(6.1450)	(6.14500)	
117	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(8.9900)	(9.24962)	
118	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(8.9900)	(9.24962)	
119	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(8.9900)	(9.24962)	
120		SUBTOTAL	9,379.2666	9,235.3318	281,378.0000	277,060	(0.0498)	(0.05060)	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.50%, and 1.10% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 24,241 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20260003-GU
MONTHLY PGA
FILED: MAY 20, 2026

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(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F
121	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(8.9900)	(8.99000)
122	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(8.9900)	(8.99000)
123	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(8.9900)	(8.99000)
124	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(5.5450)	(5.70513)
125	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(5.5450)	(5.70513)
126	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(5.5450)	(5.70513)
127	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(5.5450)	(5.54500)
128	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(5.5450)	(5.54500)
129	Trunkline	533511-Rebel II Residue to NTP	225.0000	225.0000	6,750.0000	6,750	(5.5450)	(5.54500)
130	Trunkline	533511-Rebel II Residue to NTP	437.4000	425.1231	13,122.0000	12,754	(6.1650)	(6.34304)
131	Trunkline	533511-Rebel II Residue to NTP	432.5333	420.3930	12,976.0000	12,612	(6.1650)	(6.34304)
132	Trunkline	533511-Rebel II Residue to NTP	418.7333	406.9803	12,562.0000	12,209	(6.1650)	(6.34304)
133	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(6.1650)	(6.16500)
134	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(6.1650)	(6.16500)
135	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(6.1650)	(6.16500)
136	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(7.7850)	(8.00982)
137	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(7.7850)	(7.78500)
138	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(7.1150)	(7.32047)
139	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(7.1150)	(7.11500)
140	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(5.0650)	(5.21127)
141	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(5.0650)	(5.06500)
142	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(4.8300)	(4.96948)
143	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(4.8300)	(4.83000)
144	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(4.2650)	(4.38817)
145	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(4.2650)	(4.26500)
146	Trunkline	533511-Rebel II Residue to NTP	631.8000	614.0666	18,954.0000	18,422	(2.8700)	(2.95288)
147	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(2.8700)	(2.87000)
148	Trunkline	533511-Rebel II Residue to NTP	598.9000	582.0901	17,967.0000	17,463	(4.5500)	(4.68140)
149	Trunkline	533511-Rebel II Residue to NTP	207.9667	207.9667	6,239.0000	6,239	(4.5500)	(4.55000)
150	Trunkline	533511-Rebel II Residue to NTP	588.3333	571.8200	17,650.0000	17,155	(5.1450)	(5.29358)
151	Trunkline	533511-Rebel II Residue to NTP	209.6667	209.6667	6,290.0000	6,290	(5.1450)	(5.14500)
152	Trunkline	533511-Rebel II Residue to NTP	567.0000	551.0854	17,010.0000	16,533	(4.5850)	(4.71741)
153	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(4.5850)	(4.58500)
154	Trunkline	533511-Rebel II Residue to NTP	559.0333	543.3424	16,771.0000	16,300	(6.9850)	(7.18672)
155	Trunkline	533511-Rebel II Residue to NTP	198.9000	198.9000	5,967.0000	5,967	(6.9850)	(6.98500)
156	Trunkline	533511-Rebel II Residue to NTP	528.5333	513.6985	15,856.0000	15,411	(5.5150)	(5.67427)
157	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(5.5150)	(5.51500)
158	Trunkline	533511-Rebel II Residue to NTP	513.5333	499.1195	15,406.0000	14,974	(6.2150)	(6.39448)
159	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(6.2150)	(6.21500)
160		SUBTOTAL	14,998.9999	14,709.0519	449,970.0000	441,272	(0.0498)	(0.05081)

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.50%, and 1.10% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
 (3) Included in the monthly gross volumes above are 24,241 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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PEOPLES GAS SYSTEM, INC.
 DOCKET NO. 20260003-GU
 MONTHLY PGA
 FILED: MAY 20, 2026

FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 26 through DECEMBER 26
April 2026

(A) PRODUCER/SUPPLIER	(B) PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
161	Trunkline	533511-Rebel II Residue to NTP	543.2667	528.0183	16,298.0000	15,841	(6.9450)	(7.14556)
162	Trunkline	533511-Rebel II Residue to NTP	193.6000	193.6000	5,808.0000	5,808	(6.9450)	(6.94500)
163	Trunkline	533511-Rebel II Residue to NTP	498.4333	484.4433	14,953.0000	14,533	(9.5150)	(9.78978)
164	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(9.5150)	(9.51500)
165	Trunkline	533511-Rebel II Residue to NTP	493.5667	479.7132	14,807.0000	14,391	(4.1250)	(4.24412)
166	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(4.1250)	(4.12500)
167	Trunkline	533511-Rebel II Residue to NTP	492.2333	478.4173	14,767.0000	14,353	(4.4500)	(4.57851)
168	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(4.4500)	(4.45000)
169	Trunkline	533511-Rebel II Residue to NTP	476.0000	462.6396	14,280.0000	13,879	(8.0300)	(8.26189)
170	Trunkline	533511-Rebel II Residue to NTP	225.1333	225.1333	6,754.0000	6,754	(8.0300)	(8.03000)
171	Gulfstream	9000020-Peoples - Reunion	3,900.0000	3,900.0000	117,000.0000	117,000	3.3369	3.33695
172	Gulfstream	9000040-Peoples - S. Hills	3,200.0000	3,200.0000	96,000.0000	96,000	3.3369	3.33695
173	Gulfstream	9002020-Peoples - Bayside	2,890.0000	2,890.0000	86,700.0000	86,700	3.3369	3.33695
174	Gulfstream	9003540-Peoples Port Manatee	910.0000	910.0000	27,300.0000	27,300	3.3369	3.33695
175	Gulfstream	9000041-Peoples - Combee Road	900.0000	900.0000	27,000.0000	27,000	3.3369	3.33695
176	Gulfstream	8205217-Cfg - Clear Springs	450.0000	450.0000	13,500.0000	13,500	3.3369	3.33695
177	Gulfstream	9000541-Peoples - Vandolah	50.0000	50.0000	1,500.0000	1,500	3.3369	3.33695
178	Gulfstream	8205171-Williams Mobile Bay	166.6667	164.1667	5,000.0000	4,925	2.7450	2.78680
179	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	72,600.0000	72,600	3.2491	3.24907
180								
181								
182								
183								
184								
185								
186								
187								
188								
189								
190								
191								
192								
193								
194								
195								
196								
197								
198								
199								
200		SUBTOTAL	18,484	18,412	554,529	552,346	-0.0498	(0.05002)
201		TOTAL	69,826	68,837	2,094,792	2,065,105	-0.0498	(0.05054)

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.25%, 1.50%, and 1.10% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
 (3) Included in the monthly gross volumes above are 24,241 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20260003-GU
MONTHLY PGA
FILED: MAY 20, 2026

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY		
ACTUAL FOR THE PERIOD OF:		JANUARY 26 through DECEMBER 26												Page 1 of 1		
		CURRENT MONTH: April 2026														
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD		
PGA COST																
1	Commodity Costs	\$ 51,291,491.82	\$ 15,775,041.01	\$ 5,346,779.24	\$ 70,399.45										\$ 72,483,712	
2	Transportation Costs	\$ 7,372,955.36	\$ 4,945,954.72	\$ 6,993,841.82	\$ 6,038,814.84										\$ 25,351,567	
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -										\$ -	
4	Company Use	\$ 19,548.06	\$ 33,258.47	\$ (7,595.90)	\$ (57,531.47)										\$ (12,321)	
5	Administrative Costs	\$ 546,576.16	\$ 335,586.27	\$ 335,318.92	\$ 287,351.31										\$ 1,504,833	
6	Odorant Charges	\$ (6,000.00)	\$ -	\$ -	\$ -										\$ (6,000)	
7	Legal	\$ 9,958.25	\$ 14,958.24	\$ 14,148.46	\$ 11,187.00										\$ 50,252	
8	Total	\$ 59,234,530	\$ 21,104,799	\$ 12,682,493	\$ 6,350,221										\$ 99,372,042	
PGA THERM SALES																
9	Residential	12,551,258	14,937,242	10,969,805	9,533,719										47,992,024	
10	Commercial	5,971,659	6,010,397	5,661,453	5,171,750										22,815,259	
11	Off System Sales	8,536,410	7,067,500	12,261,870	9,117,220										36,983,000	
12	Total	27,059,326	28,015,140	28,893,128	23,822,690										107,790,284	
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)																
13	Residential	\$0.75000	\$1.16057	\$1.16057	\$1.16057										\$1.05793	
14	Commercial	\$0.75000	\$1.16057	\$1.16057	\$1.16057										\$1.05793	
PGA REVENUES																
15	Residential	\$ 9,366,376	\$ 17,248,930	\$ 12,667,492	\$ 11,009,158										\$ 50,291,956	
16	Commercial	\$ 4,455,551	\$ 6,938,104	\$ 6,506,875	\$ 5,719,579										\$ 23,620,109	
17	Off System Sales	\$ 9,083,320	\$ 3,896,666	\$ 3,412,156	\$ 1,731,965										\$ 18,124,107	
18	Cash Outs-Transportation Customers	\$ 21,864	\$ 61,144	\$ 2,177,135	\$ 508,378										\$ 2,768,521	
19	Swing Charges-Transportation Custor	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)										\$ (413,333)	
20	Unbilled Revenues-Residential	\$ 1,838,873	\$ 1,526,428	\$ (1,148,655)	\$ (883,516)										\$ 1,333,130	
21	Unbilled Revenues-Commercial	\$ 560,921	\$ 442,428	\$ (116,766)	\$ (252,420)										\$ 634,163	
22	Total	\$ 25,223,571	\$ 30,010,366	\$ 23,394,903	\$ 17,729,811										\$ 96,358,652	
NUMBER OF PGA CUSTOMERS (Average for YTD)																
23	Residential	479,484	480,116	482,441	483,284										481,331	
24	Commercial	16,634	16,678	16,679	16,722										16,678	
25	Off System Sales	7	8	5	6										7	
26	Total	496,125	496,802	499,125	500,012										498,016	

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20260003-GU
MONTHLY PGA
FILED: MAY 20, 2026

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 1 of 5

ACTUAL FOR THE PERIOD OF:

JANUARY 26 through DECEMBER 26
CURRENT MONTH: April 2026

	JAN 26	FEB 26	MAR 26	APR 26	MAY 26	JUN 26	JUL 26	AUG 26	SEP 26	OCT 26	NOV 26	DEC 26
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0266	1.0246	1.0266								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.044	1.042	1.044								
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0236	1.0256								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.041	1.043								
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0256	1.0236	1.0266								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.043	1.041	1.044								

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20260003-GU
MONTHLY PGA
FILED: MAY 20, 2026

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF:

JANUARY 26 through DECEMBER 26

Page 2 of 5

	JAN 26	FEB 26	MAR 26	APR 26	MAY 26	JUNE 26	JUL 26	AUG 26	SEP 26	OCT 26	NOV 26	DEC 26
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0246	1.0236	1.0256								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.042	1.041	1.043								
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0246	1.0236	1.0256								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.042	1.041	1.043								
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0266	1.0266	1.0276								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.044	1.044	1.045								

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20260003-GU
MONTHLY PGA
FILED: MAY 20, 2026

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF:

JANUARY 26 through DECEMBER 26

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	JAN 26	FEB 26	MAR 26	APR 26	MAY 26	JUNE 26	JUL 26	AUG 26	SEP 26	OCT 26	NOV 26	DEC 26
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0236	1.0246	1.0236	1.0256								
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.042	1.041	1.043								
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT	1.0236	1.0246	1.0236	1.0256								
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.042	1.041	1.043								

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PEOPLES GAS SYSTEM, INC.
 DOCKET NO. 20260003-GU
 MONTHLY PGA
 FILED: MAY 20, 2026

COMPANY: PEOPLES GAS SYSTEM

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

Page 4 of 5

ACTUAL FOR THE PERIOD OF:

JANUARY 26 through DECEMBER 26

	JAN 26	FEB 26	MAR 26	APR 26	MAY 26	JUNE 26	JUL 26	AUG 26	SEP 26	OCT 26	NOV 26	DEC 26
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0246	1.0256								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.042	1.043								
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0246	1.0256								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.042	1.043								
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0246	1.0266								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.042	1.044								

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20260003-GU
MONTHLY PGA
FILED: MAY 20, 2026

	JAN 26	FEB 26	MAR 26	APR 26	MAY 26	JUNE 26	JUL 26	AUG 26	SEP 26	OCT 26	NOV 26	DEC 26
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0243	1.0253	1.0243	1.0262								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.049	1.051								
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0236	1.0256								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.041	1.043								
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0256	1.0236	1.0266								
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.043	1.041	1.044								

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