



Maria Jose Moncada
Associate General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
(561) 304-5795
(561) 691-7135 (facsimile)
maria.moncada@fpl.com

May 20, 2026

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20260007-EI Environmental Cost Recovery Clause

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Solar Plant Operation Status Report for the month of April 2026 in accordance with Stipulation III.F. that was approved in Order No. PSC-11-0083-FOF-EI, Docket No. 100007-EI, dated January 31, 2011.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

23713936

CERTIFICATE OF SERVICE
Docket No. 20260007-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of May 2026 to the following:

Carlos Marquez
Jacob Imig
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
cmarquez@psc.state.fl.us
jimig@psc.state.fl.us
discovery-gcl@psc.state.fl.us

J. Jeffry Wahlen
Malcolm N. Means
Matt Jones
Ausley McMullen
Post Office Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
mjones@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown
Manager, Regulatory Coordination
Tampa Electric Company
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, Florida 32301
**Attorneys for Florida Industrial Power
Users Group**
jmoyle@moylelaw.com

Walt Trierweiler
Charles J. Rehwinkel
Patricia A. Christensen
Octavio Ponce
Austin Watrous
Office of Public Counsel
The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, Florida 32399
trierweiler.walt@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
christensen.patty@leg.state.fl.us
ponce.octavio@leg.state.fl.us
watrous.austin@leg.state.fl.us
**Attorneys for the Citizens of the State
of Florida**

Matthew R. Bernier
Robert L. Pickels
Stephanie A. Cuello
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matt.bernier@duke-energy.com
robert.pickels@duke-energy.com
stephanie.cuello@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com
Attorneys for Duke Energy Florida

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Suite E-3400, Washington, DC 20007
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

James W. Brew
Laura Wynn Baker
Sarah B. Newman
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street NW
Suite E-3400, Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com
sbn@smxblaw.com
**Attorneys for White Springs
Agricultural Chemicals Inc. d/b/a PCS
Phosphate –White Springs**

By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

Florida Power & Light Company
 Actual Data for Next Generation Solar Centers
 Environmental Cost Recovery Clause
 Period of: April 2026

	Hour of Day	System Firm Demand (MW)	Average Hourly Net Output (kWh)		
			DESOTO	SPACE COAST	MARTIN SOLAR
1	1	13,259	(47)	(27)	0
2	2	12,170	(46)	(27)	0
3	3	11,463	(45)	(27)	0
4	4	11,035	(45)	(27)	0
5	5	10,910	(46)	(27)	0
6	6	11,284	(46)	(27)	0
7	7	12,092	286	50	0
8	8	12,732	3,258	756	0
9	9	13,839	5,641	1,792	0
10	10	15,092	6,868	2,954	0
11	11	16,099	7,538	3,732	0
12	12	16,968	7,746	4,374	0
13	13	17,755	8,186	4,398	0
14	14	18,519	8,169	4,178	0
15	15	19,127	8,214	3,761	0
16	16	19,661	7,269	2,923	0
17	17	20,005	6,537	1,880	0
18	18	20,070	4,138	692	0
19	19	19,636	471	77	0
20	20	18,856	(57)	(32)	0
21	21	18,552	(49)	(28)	0
22	22	17,717	(48)	(26)	0
23	23	16,404	(47)	(26)	0
24	24	14,788	(46)	(26)	0

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: April 2026

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1	DESOTO	25	12.3%	0.02%	11,299,350
2	SPACE COAST	10	13.0%	0.01%	
3	MARTIN SOLAR	0	0.0%	0.00%	
4	Total	35	12.5%	0.03%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)
5	DESOTO	15,561	0	\$0.00	0	\$0.00
6	SPACE COAST	6,425	0	\$0.00	0	\$0.00
7	MARTIN SOLAR	0	0	\$0.00	0	\$0.00
8	Total	21,986	0	\$0	0	\$0

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9	DESOTO	0.34	0.005	0.00
10	SPACE COAST	0.14	0.002	0.00
11	MARTIN SOLAR	0.00	0.000	0.00
12	Total	0.48	0.007	0.00

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$38,954	\$562,299	\$385,808	(\$131,339)	\$0	\$855,722
14	SPACE COAST	\$14,636	\$270,583	\$243,284	(\$54,939)	\$0	\$473,564
15	MARTIN SOLAR	\$0	\$1,896,980	\$0	⁽⁷⁾ \$775,701	\$0	\$2,672,681
16	Total	\$53,590	\$2,729,862	\$629,091	\$589,423	\$0	\$4,001,967

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment. For Martin Solar, Carrying Costs also includes return on regulatory asset beginning in February 2023 per Order No. PSC-0424-FOF-EI.
- (5) Capital cost data represents depreciation expense on net investment.
- (6) Other cost data represents dismantlement costs and amortization on ITC. For Martin Solar, Other also includes the amortization of regulatory asset.
- (7) For Martin Solar, all amortization is reflected in Other.

Florida Power & Light Company
Actual Data for Next Generation Solar Centers
Environmental Cost Recovery Clause
Period of: Year-to-Date (January - April) 2026

	Net Capability (MW)	⁽¹⁾ Net Generation (MWh)	Capacity Factor (%)	Percent of Total Generation (%)	⁽²⁾ Total System Net Generation (MWh)
1	DESOTO	25	12.9%	0.02%	43,286,495
2	SPACE COAST	10	11.3%	0.01%	
3	MARTIN SOLAR	0	0.0%	0.00%	
4	Total	35	12.5%	0.03%	

	Natural Gas Displaced (MCF)	⁽²⁾ Cost of NG (\$/MCF)	Oil Displaced (Bbls)	⁽²⁾ Cost of Oil (\$/Bbl)	Coal Displaced (Tons)	⁽³⁾ Cost of Coal (\$/Ton)
5	DESOTO	70,454	0	\$0.00	0	\$0.00
6	SPACE COAST	24,444	0	\$0.00	0	\$0.00
7	MARTIN SOLAR	0	0	\$0.00	0	\$0.00
8	Total	94,899	0	\$0	0	\$0

	CO2 Reductions (Tons)	Nox Reductions (Tons)	SO2 Reductions (Tons)	Hg Reductions (lbs)
9	DESOTO	4,163	0.021	0.00
10	SPACE COAST	1,444	0.007	0.00
11	MARTIN SOLAR	0	0.000	0.00
12	Total	5,607	0.029	0.00

	O&M (\$)	⁽⁴⁾ Carrying Costs (\$)	⁽⁵⁾ Capital (\$)	⁽⁶⁾ Other (\$)	Fuel Cost (\$)	Total Cost of Generation (\$)	
13	DESOTO	\$123,925	\$2,267,647	\$1,543,458	(\$525,356)	\$0	\$3,409,675
14	SPACE COAST	\$40,351	\$1,089,304	\$973,124	(\$219,756)	\$0	\$1,883,024
15	MARTIN SOLAR	\$0	\$7,624,880	\$0	⁽⁷⁾ \$3,102,804	\$0	\$10,727,684
16	Total	\$164,276	\$10,981,831	\$2,516,583	\$2,357,692	\$0	\$16,020,382

- (1) Net Generation data represents a calendar month.
- (2) Total System Net Generation from Schedule A3.
- (3) Fuel Cost per unit data from Schedule A4.
- (4) Carrying Cost data represents return on average net investment. For Martin Solar, Carrying Costs also includes return on regulatory asset beginning in February 2023 per Order No. PSC-0424-FOF-EI.
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- (7) For Martin Solar, all amortization is reflected in Other.