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May 20, 2026

**-VIA ELECTRONIC FILING-**

Adam Teitzman  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20260001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's GPIF Actual Unit Performance Data Schedules covering the month of April 2026. These schedules are being filed at the same time but separately from the monthly A-Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*

\_\_\_\_\_  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

23713922

**CERTIFICATE OF SERVICE**  
**Docket 20260001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic delivery on this 20th day of May 2026 to the following:

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By: s/ Maria Jose Moncada  
Maria Jose Moncada  
Florida Bar No. 0773301

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2026 TO: Dec-2026**

|    |                    | PLANT/UNIT: Cape Canaveral - PCC |           |           |           |     |     | PCC-03 |     |     |     |     |     |            |
|----|--------------------|----------------------------------|-----------|-----------|-----------|-----|-----|--------|-----|-----|-----|-----|-----|------------|
|    |                    | Jan                              | Feb       | Mar       | Apr       | May | Jun | Jul    | Aug | Sep | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 97.6                             | 99.8      | 91.1      | 91.9      | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 95         |
| 2  | PH                 | 744                              | 672       | 743       | 720       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 2879       |
| 3  | SH                 | 744                              | 672       | 743       | 651.08    | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 2810.08    |
| 4  | RSH                | 0                                | 0         | 0         | 15.1      | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 15.1       |
| 5  | UH                 | 0                                | 0         | 0         | 53.82     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 53.82      |
| 6  | POH                | 0                                | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                                | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0                                | 0         | 0         | 53.82     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 53.82      |
| 9  | PPOH               | 0                                | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 10 | LRPP (MW)          | 0                                | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 11 | PFOH               | 0                                | 4.78      | 0         | 11.97     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 16.75      |
| 12 | LRPF (MW)          | 0                                | 337.05    | 0         | 443       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 412.74     |
| 13 | PMOH               | 52.72                            | 0         | 196.58    | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 249.3      |
| 14 | LRPM (MW)          | 417.03                           | 0         | 409.11    | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 410.79     |
| 15 | NSC                | 1217                             | 1217      | 1217      | 1217      | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1217       |
| 16 | OPER BTU (MBTU)    | 4,900,392                        | 5,066,430 | 4,621,984 | 4,110,474 | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 18,699,280 |
| 17 | OPER NET GEN (MWH) | 725,757                          | 754,001   | 681,739   | 600,031   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 2,761,529  |
| 18 | ANOHR (BTU/KWH)    | 6,752                            | 6,719     | 6,780     | 6,850     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 6,771      |
| 19 | NOF (%)            | 80.2                             | 92.2      | 75.4      | 75.7      | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 80.7       |
| 20 | NPC (MW)           | 1217                             | 1217      | 1217      | 1217      | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1217       |

|    |                |                               |  |  |  |  |  |  |  |  |  |  |  |  |
|----|----------------|-------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |  |  |  |  |  |  |  |  |  |  |  |  |
|----|----------------|-------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|

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FILED:  
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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

|    |                    | PLANT/UNIT: Lauderdale - DB7 |           |           |           |     |     |     | PDB-07 |     |     |     |     |            |
|----|--------------------|------------------------------|-----------|-----------|-----------|-----|-----|-----|--------|-----|-----|-----|-----|------------|
|    |                    | Jan                          | Feb       | Mar       | Apr       | May | Jun | Jul | Aug    | Sep | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 99.8                         | 100       | 95.7      | 69.9      | 0   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 91.3       |
| 2  | PH                 | 744                          | 672       | 743       | 720       | 0   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 2879       |
| 3  | SH                 | 744                          | 672       | 743       | 720       | 0   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 2879       |
| 4  | RSH                | 0                            | 0         | 0         | 0         | 0   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0          |
| 5  | UH                 | 0                            | 0         | 0         | 0         | 0   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0          |
| 6  | POH                | 0                            | 0         | 0         | 0         | 0   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                            | 0         | 0         | 0         | 0   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0                            | 0         | 0         | 0         | 0   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0          |
| 9  | PPOH               | 0                            | 0         | 0         | 432.13    | 0   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 432.13     |
| 10 | LRPP (MW)          | 0                            | 0         | 0         | 570.5     | 0   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 570.5      |
| 11 | PFOH               | 2.62                         | 0         | 1.97      | 6.28      | 0   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 10.87      |
| 12 | LRPF (MW)          | 570.5                        | 0         | 359       | 151.32    | 0   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 289.85     |
| 13 | PMOH               | 0                            | 0         | 63.32     | 0         | 0   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 63.32      |
| 14 | LRPM (MW)          | 0                            | 0         | 565.41    | 0         | 0   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 565.41     |
| 15 | NSC                | 1141                         | 1141      | 1141      | 1141      | 0   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 1141       |
| 16 | OPER BTU (MBTU)    | 4,046,530                    | 3,862,116 | 4,256,625 | 3,120,290 | 0   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 15,285,561 |
| 17 | OPER NET GEN (MWH) | 613,034                      | 596,544   | 646,770   | 476,113   | 0   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 2,332,461  |
| 18 | ANOHR (BTU/KWH)    | 6,601                        | 6,474     | 6,581     | 6,554     | 0   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 6,553      |
| 19 | NOF (%)            | 72.2                         | 77.8      | 76.3      | 58.0      | 0   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 71.0       |
| 20 | NPC (MW)           | 1141                         | 1141      | 1141      | 1141      | 0   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 1141       |

|    |                |                               |  |  |  |  |  |  |  |  |  |  |  |  |
|----|----------------|-------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |  |  |  |  |  |  |  |  |  |  |  |  |
|----|----------------|-------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|

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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2026 TO: Dec-2026**

|    |                    | PLANT/UNIT: Fort Myers - PFM |           |           |           |     |     | PFM-02 |     |     |     |     |     |            |
|----|--------------------|------------------------------|-----------|-----------|-----------|-----|-----|--------|-----|-----|-----|-----|-----|------------|
|    |                    | Jan                          | Feb       | Mar       | Apr       | May | Jun | Jul    | Aug | Sep | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 97.1                         | 45.3      | 74.4      | 94        | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 78.4       |
| 2  | PH                 | 744                          | 672       | 743       | 720       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 2879       |
| 3  | SH                 | 744                          | 406.58    | 743       | 720       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 2613.58    |
| 4  | RSH                | 0                            | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 5  | UH                 | 0                            | 265.42    | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 265.42     |
| 6  | POH                | 0                            | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                            | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0                            | 265.42    | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 265.42     |
| 9  | PPOH               | 0                            | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 10 | LRPP (MW)          | 0                            | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 11 | PFOH               | 5.25                         | 15.65     | 7.33      | 16.72     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 44.95      |
| 12 | LRPF (MW)          | 201.95                       | 254.07    | 547       | 256.54    | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 296.69     |
| 13 | PMOH               | 133.97                       | 311       | 652.43    | 91.83     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1189.23    |
| 14 | LRPM (MW)          | 264.86                       | 541.8     | 486.1     | 752.42    | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 496.31     |
| 15 | NSC                | 1688                         | 1688      | 1688      | 1688      | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1688       |
| 16 | OPER BTU (MBTU)    | 5,245,889                    | 2,757,609 | 5,555,470 | 5,914,289 | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 19,473,257 |
| 17 | OPER NET GEN (MWH) | 700,687                      | 364,644   | 759,129   | 808,241   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 2,632,701  |
| 18 | ANOHR (BTU/KWH)    | 7,487                        | 7,562     | 7,318     | 7,317     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 7,397      |
| 19 | NOF (%)            | 55.8                         | 53.1      | 60.5      | 66.5      | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 59.7       |
| 20 | NPC (MW)           | 1688                         | 1688      | 1688      | 1688      | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1688       |

|    |                |                               |
|----|----------------|-------------------------------|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
|----|----------------|-------------------------------|

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

|    |                    | PLANT/UNIT: Manatee - PM3 |           |           |           |     |     | PM3-03 |     |     |     |     |     |            |
|----|--------------------|---------------------------|-----------|-----------|-----------|-----|-----|--------|-----|-----|-----|-----|-----|------------|
|    |                    | Jan                       | Feb       | Mar       | Apr       | May | Jun | Jul    | Aug | Sep | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 99.6                      | 99.5      | 92.2      | 88        | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 94.8       |
| 2  | PH                 | 744                       | 672       | 743       | 720       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 2879       |
| 3  | SH                 | 742.37                    | 672       | 743       | 720       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 2877.37    |
| 4  | RSH                | 1.63                      | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1.63       |
| 5  | UH                 | 0                         | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 6  | POH                | 0                         | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                         | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0                         | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 9  | PPOH               | 0                         | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 10 | LRPP (MW)          | 0                         | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 11 | PFOH               | 8.07                      | 12.35     | 0         | 21.35     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 41.77      |
| 12 | LRPF (MW)          | 443.41                    | 308.5     | 0         | 191       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 274.49     |
| 13 | PMOH               | 0                         | 0         | 228.83    | 332.37    | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 561.2      |
| 14 | LRPM (MW)          | 0                         | 0         | 308.83    | 305.5     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 306.86     |
| 15 | NSC                | 1225                      | 1225      | 1225      | 1225      | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1225       |
| 16 | OPER BTU (MBTU)    | 3,816,639                 | 4,225,661 | 4,399,291 | 4,097,624 | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 16,539,215 |
| 17 | OPER NET GEN (MWH) | 545,303                   | 603,869   | 642,660   | 600,459   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 2,392,290  |
| 18 | ANOHR (BTU/KWH)    | 6,999                     | 6,998     | 6,845     | 6,824     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 6,914      |
| 19 | NOF (%)            | 60.0                      | 73.4      | 70.6      | 68.1      | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 67.9       |
| 20 | NPC (MW)           | 1225                      | 1225      | 1225      | 1225      | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1225       |

|    |                |                               |  |  |  |  |  |  |  |  |  |  |  |  |
|----|----------------|-------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |  |  |  |  |  |  |  |  |  |  |  |  |
|----|----------------|-------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

|    |                    | PLANT/UNIT: Martin - PM8 |           |           |           |     |     | PM8-08 |     |     |     |     |     |           |
|----|--------------------|--------------------------|-----------|-----------|-----------|-----|-----|--------|-----|-----|-----|-----|-----|-----------|
|    |                    | Jan                      | Feb       | Mar       | Apr       | May | Jun | Jul    | Aug | Sep | Oct | Nov | Dec | Ytd       |
| 1  | EAF (%)            | 94                       | 71.6      | 91.2      | 75.5      | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 83.4      |
| 2  | PH                 | 744                      | 672       | 743       | 720       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 2879      |
| 3  | SH                 | 169.98                   | 410.68    | 718.55    | 554.7     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1853.92   |
| 4  | RSH                | 574.02                   | 261.32    | 24.45     | 84.22     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 944       |
| 5  | UH                 | 0                        | 0         | 0         | 81.08     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 81.08     |
| 6  | POH                | 0                        | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0         |
| 7  | FOH                | 0                        | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0         |
| 8  | MOH                | 0                        | 0         | 0         | 81.08     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 81.08     |
| 9  | PPOH               | 0                        | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0         |
| 10 | LRPP (MW)          | 0                        | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0         |
| 11 | PFOH               | 0                        | 76.35     | 0.28      | 13.25     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 89.88     |
| 12 | LRPF (MW)          | 0                        | 269.09    | 170       | 286.79    | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 271.39    |
| 13 | PMOH               | 144                      | 316.8     | 277.87    | 293.22    | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1031.88   |
| 14 | LRPM (MW)          | 369.5                    | 646.1     | 277.5     | 371.91    | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 430.33    |
| 15 | NSC                | 1182                     | 1182      | 1182      | 1182      | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1182      |
| 16 | OPER BTU (MBTU)    | 508,757                  | 1,779,261 | 3,407,701 | 2,519,854 | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 8,215,573 |
| 17 | OPER NET GEN (MWH) | 59,060                   | 229,730   | 468,856   | 338,652   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1,096,298 |
| 18 | ANOHR (BTU/KWH)    | 8,614                    | 7,745     | 7,268     | 7,441     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 7,494     |
| 19 | NOF (%)            | 29.4                     | 47.3      | 55.2      | 51.7      | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 50.0      |
| 20 | NPC (MW)           | 1182                     | 1182      | 1182      | 1182      | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1182      |

|    |                |                               |
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| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
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 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

| PLANT/UNIT: Okeechobee Energy Center - POK |                    |           |           |        |           |     |     |     |     |     |     |     |            | POK-01 |
|--|--------------------|-----------|-----------|--------|-----------|-----|-----|-----|-----|-----|-----|-----|------------|--------|
|  | Jan                | Feb       | Mar       | Apr    | May       | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Ytd        |        |
| 1  | EAF (%)            | 99.1      | 51.9      | 0      | 76.7      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 56.9       |        |
| 2  | PH                 | 744       | 672       | 743    | 720       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 2879       |        |
| 3  | SH                 | 744       | 359.6     | 0      | 583.73    | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 1687.33    |        |
| 4  | RSH                | 0         | 0.42      | 0      | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0.42       |        |
| 5  | UH                 | 0         | 311.98    | 743    | 136.27    | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 1191.25    |        |
| 6  | POH                | 0         | 311.98    | 743    | 136.27    | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 1191.25    |        |
| 7  | FOH                | 0         | 0         | 0      | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |        |
| 8  | MOH                | 0         | 0         | 0      | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |        |
| 9  | PPOH               | 0         | 24        | 0      | 64.62     | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 88.62      |        |
| 10   | LRPP (MW)          | 0         | 521.32    | 0      | 514.65    | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 516.46     |        |
| 11   | PFOH               | 0.1       | 8.7       | 0      | 30.72     | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 39.52      |        |
| 12   | LRPF (MW)          | 447.58    | 535.34    | 0      | 485.02    | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 496        |        |
| 13   | PMOH               | 20.73     | 0         | 0      | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 20.73      |        |
| 14   | LRPM (MW)          | 521.32    | 0         | 0      | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 521.32     |        |
| 15   | NSC                | 1544      | 1544      | 1544   | 1544      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 1544       |        |
| 16   | OPER BTU (MBTU)    | 6,697,507 | 2,488,203 | 0      | 5,200,570 | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 14,386,280 |        |
| 17   | OPER NET GEN (MWH) | 1,055,157 | 375,512   | -580.0 | 807,828   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 2,237,917  |        |
| 18   | ANOHR (BTU/KWH)    | 6,347     | 6,626     | 0      | 6,438     | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 6,428      |        |
| 19   | NOF (%)            | 91.9      | 67.6      | 0      | 89.6      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 85.9       |        |
| 20   | NPC (MW)           | 1544      | 1544      | 1544   | 1544      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 1544       |        |

|    |                |                               |
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| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
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 EFFECTIVE:  
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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

|    |                    | PLANT/UNIT: Port Everglades - PPE |           |           |           |     |     | PPE-05 |     |     |     |     |     |            |
|----|--------------------|-----------------------------------|-----------|-----------|-----------|-----|-----|--------|-----|-----|-----|-----|-----|------------|
|    |                    | Jan                               | Feb       | Mar       | Apr       | May | Jun | Jul    | Aug | Sep | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 80.4                              | 99.3      | 98.5      | 79.5      | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 89.3       |
| 2  | PH                 | 744                               | 672       | 743       | 720       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 2879       |
| 3  | SH                 | 744                               | 672       | 716.62    | 456.47    | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 2589.08    |
| 4  | RSH                | 0                                 | 0         | 26.38     | 191.53    | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 217.92     |
| 5  | UH                 | 0                                 | 0         | 0         | 72        | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 72         |
| 6  | POH                | 0                                 | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                                 | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0                                 | 0         | 0         | 72        | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 72         |
| 9  | PPOH               | 227.78                            | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 227.78     |
| 10 | LRPP (MW)          | 381.46                            | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 381.46     |
| 11 | PFOH               | 86.88                             | 13.6      | 8.88      | 16.85     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 126.22     |
| 12 | LRPF (MW)          | 415.3                             | 415.01    | 228.85    | 270.41    | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 382.8      |
| 13 | PMOH               | 111.55                            | 0         | 26.73     | 208.13    | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 346.42     |
| 14 | LRPM (MW)          | 462.04                            | 0         | 410       | 410       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 426.76     |
| 15 | NSC                | 1194                              | 1194      | 1194      | 1194      | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1194       |
| 16 | OPER BTU (MBTU)    | 2,785,996                         | 3,672,891 | 4,161,362 | 2,615,025 | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 13,235,274 |
| 17 | OPER NET GEN (MWH) | 397,999                           | 546,206   | 623,231   | 387,710   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1,955,147  |
| 18 | ANOHR (BTU/KWH)    | 7,000                             | 6,724     | 6,677     | 6,745     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 6,769      |
| 19 | NOF (%)            | 44.8                              | 68.1      | 72.8      | 71.1      | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 63.2       |
| 20 | NPC (MW)           | 1194                              | 1194      | 1194      | 1194      | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1194       |

|    |                |                               |
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| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

|    |                    | PLANT/UNIT: Riviera - PRV |           |           |           |     | PRV-05 |     |     |     |     |     |     |            |
|----|--------------------|---------------------------|-----------|-----------|-----------|-----|--------|-----|-----|-----|-----|-----|-----|------------|
|    |                    | Jan                       | Feb       | Mar       | Apr       | May | Jun    | Jul | Aug | Sep | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 90                        | 91.6      | 86.4      | 96.6      | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 91.1       |
| 2  | PH                 | 744                       | 672       | 743       | 720       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 2879       |
| 3  | SH                 | 691.28                    | 672       | 743       | 718.27    | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 2824.55    |
| 4  | RSH                | 4.72                      | 0         | 0         | 1.73      | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 6.45       |
| 5  | UH                 | 48                        | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 48         |
| 6  | POH                | 0                         | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                         | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 8  | MOH                | 48                        | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 48         |
| 9  | PPOH               | 0                         | 0         | 37.12     | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 37.12      |
| 10 | LRPP (MW)          | 0                         | 0         | 417.32    | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 417.32     |
| 11 | PFOH               | 2.32                      | 26.03     | 106.97    | 44.45     | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 179.77     |
| 12 | LRPF (MW)          | 417.36                    | 417.33    | 414.4     | 439.37    | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 421.03     |
| 13 | PMOH               | 78.22                     | 145.75    | 163.92    | 26.82     | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 414.7      |
| 14 | LRPM (MW)          | 417.32                    | 417.32    | 417.35    | 417.36    | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 417.34     |
| 15 | NSC                | 1264                      | 1264      | 1264      | 1264      | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 1264       |
| 16 | OPER BTU (MBTU)    | 2,314,325                 | 3,280,616 | 3,840,717 | 3,811,794 | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 13,247,452 |
| 17 | OPER NET GEN (MWH) | 346,595                   | 503,749   | 588,406   | 581,960   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 2,020,710  |
| 18 | ANOHR (BTU/KWH)    | 6,677                     | 6,512     | 6,527     | 6,550     | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 6,556      |
| 19 | NOF (%)            | 39.7                      | 59.3      | 62.7      | 64.1      | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 56.6       |
| 20 | NPC (MW)           | 1264                      | 1264      | 1264      | 1264      | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 1264       |

|    |                |                               |
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| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

|    |                    | PLANT/UNIT: St. Lucie Nuclear - PSL |           |           |           |     |     |     |     |     |     |     |     | PSL-01     |
|----|--------------------|-------------------------------------|-----------|-----------|-----------|-----|-----|-----|-----|-----|-----|-----|-----|------------|
|    |                    | Jan                                 | Feb       | Mar       | Apr       | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 100                                 | 100       | 100       | 100       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 100        |
| 2  | PH                 | 744                                 | 672       | 743       | 720       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 2879       |
| 3  | SH                 | 744                                 | 672       | 743       | 720       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 2879       |
| 4  | RSH                | 0                                   | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 5  | UH                 | 0                                   | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 6  | POH                | 0                                   | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                                   | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0                                   | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 9  | PPOH               | 0                                   | 0         | 0         | 4.93      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 4.93       |
| 10 | LRPP (MW)          | 0                                   | 0         | 0         | 17.91     | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 17.91      |
| 11 | PFOH               | 0                                   | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 12 | LRPF (MW)          | 0                                   | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 13 | PMOH               | 0                                   | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 14 | LRPM (MW)          | 0                                   | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 15 | NSC                | 981                                 | 981       | 981       | 981       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 981        |
| 16 | OPER BTU (MBTU)    | 7,662,986                           | 6,920,047 | 7,650,686 | 7,412,742 | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 29,646,462 |
| 17 | OPER NET GEN (MWH) | 748,942                             | 677,125   | 744,994   | 718,913   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 2,889,974  |
| 18 | ANOHR (BTU/KWH)    | 10,232                              | 10,220    | 10,269    | 10,311    | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 10,258     |
| 19 | NOF (%)            | 102.6                               | 102.7     | 102.2     | 101.8     | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 102.3      |
| 20 | NPC (MW)           | 981                                 | 981       | 981       | 981       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 981        |

|    |                |                               |  |  |  |  |  |  |  |  |  |  |  |  |
|----|----------------|-------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |  |  |  |  |  |  |  |  |  |  |  |  |
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

|    |                    | PLANT/UNIT: St. Lucie Nuclear - PSL |           |           |           |     |     |     |     |     |     |     |     | PSL-02     |
|----|--------------------|-------------------------------------|-----------|-----------|-----------|-----|-----|-----|-----|-----|-----|-----|-----|------------|
|    |                    | Jan                                 | Feb       | Mar       | Apr       | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 100                                 | 100       | 100       | 53.8      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 88.4       |
| 2  | PH                 | 744                                 | 672       | 743       | 720       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 2879       |
| 3  | SH                 | 744                                 | 672       | 743       | 408       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 2567       |
| 4  | RSH                | 0                                   | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 5  | UH                 | 0                                   | 0         | 0         | 312       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 312        |
| 6  | POH                | 0                                   | 0         | 0         | 312       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 312        |
| 7  | FOH                | 0                                   | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0                                   | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 9  | PPOH               | 0                                   | 0         | 0         | 19        | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 19         |
| 10 | LRPP (MW)          | 0                                   | 0         | 0         | 268.6     | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 268.6      |
| 11 | PFOH               | 0                                   | 0         | 0         | 60.18     | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 60.18      |
| 12 | LRPF (MW)          | 0                                   | 0         | 0         | 253.7     | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 253.7      |
| 13 | PMOH               | 0                                   | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 14 | LRPM (MW)          | 0                                   | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 15 | NSC                | 986                                 | 986       | 986       | 986       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 986        |
| 16 | OPER BTU (MBTU)    | 7,660,537                           | 6,919,033 | 7,649,920 | 3,986,856 | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 26,216,346 |
| 17 | OPER NET GEN (MWH) | 756,664                             | 684,220   | 752,945   | 386,188   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 2,580,017  |
| 18 | ANOHR (BTU/KWH)    | 10,124                              | 10,112    | 10,160    | 10,324    | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 10,161     |
| 19 | NOF (%)            | 103.1                               | 103.3     | 102.8     | 96.0      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 101.9      |
| 20 | NPC (MW)           | 986                                 | 986       | 986       | 986       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 986        |

|    |                |                               |  |  |  |  |  |  |  |  |  |  |  |  |
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| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |  |  |  |  |  |  |  |  |  |  |  |  |
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 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

|    |                    | PLANT/UNIT: Sanford - PSR |           |           |           |     |     | PSR-05 |     |     |     |     |     |           |
|----|--------------------|---------------------------|-----------|-----------|-----------|-----|-----|--------|-----|-----|-----|-----|-----|-----------|
|    |                    | Jan                       | Feb       | Mar       | Apr       | May | Jun | Jul    | Aug | Sep | Oct | Nov | Dec | Ytd       |
| 1  | EAF (%)            | 59.6                      | 86.2      | 100       | 100       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 86.3      |
| 2  | PH                 | 744                       | 672       | 743       | 720       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 2879      |
| 3  | SH                 | 409.67                    | 467.97    | 505.75    | 716.28    | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 2099.67   |
| 4  | RSH                | 85.95                     | 117.67    | 237.25    | 3.72      | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 444.58    |
| 5  | UH                 | 248.38                    | 86.36     | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 334.75    |
| 6  | POH                | 248.38                    | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 248.38    |
| 7  | FOH                | 0                         | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0         |
| 8  | MOH                | 0                         | 86.37     | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 86.37     |
| 9  | PPOH               | 30.63                     | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 30.63     |
| 10 | LRPP (MW)          | 769.09                    | 0         | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 769.09    |
| 11 | PFOH               | 22.83                     | 0         | 0.25      | 2.4       | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 25.48     |
| 12 | LRPF (MW)          | 293.37                    | 0         | 457       | 106.8     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 277.41    |
| 13 | PMOH               | 112.3                     | 25.57     | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 137.87    |
| 14 | LRPM (MW)          | 265                       | 300.01    | 0         | 0         | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 271.49    |
| 15 | NSC                | 1151                      | 1151      | 1151      | 1151      | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1151      |
| 16 | OPER BTU (MBTU)    | 1,550,064                 | 2,187,039 | 2,430,658 | 3,435,941 | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 9,603,702 |
| 17 | OPER NET GEN (MWH) | 213,299                   | 301,449   | 337,744   | 486,515   | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1,339,007 |
| 18 | ANOHR (BTU/KWH)    | 7,267                     | 7,255     | 7,197     | 7,062     | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 7,172     |
| 19 | NOF (%)            | 45.2                      | 56.0      | 58.0      | 59.0      | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 55.4      |
| 20 | NPC (MW)           | 1151                      | 1151      | 1151      | 1151      | 0   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1151      |

|    |                |                               |
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| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
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 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

| PLANT/UNIT: Turkey Point Nuclear - PTN |                    |           |         |     |     |     |     |     |     |     |     |     |           | PTN-03 |
|--|--------------------|-----------|---------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----------|--------|
|  | Jan                | Feb       | Mar     | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Ytd       |        |
| 1                                      | EAF (%)            | 100       | 8.5     | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 27.8      |        |
| 2                                      | PH                 | 744       | 672     | 743 | 720 | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 2879      |        |
| 3                                      | SH                 | 744       | 72.02   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 816.02    |        |
| 4                                      | RSH                | 0         | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0         |        |
| 5                                      | UH                 | 0         | 599.98  | 743 | 720 | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 2062.98   |        |
| 6                                      | POH                | 0         | 599.98  | 743 | 720 | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 2062.98   |        |
| 7                                      | FOH                | 0         | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0         |        |
| 8                                      | MOH                | 0         | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0         |        |
| 9                                      | PPOH               | 0         | 28.02   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 28.02     |        |
| 10                                     | LRPP (MW)          | 0         | 436.84  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 436.84    |        |
| 11                                     | PFOH               | 0         | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0         |        |
| 12                                     | LRPF (MW)          | 0         | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0         |        |
| 13                                     | PMOH               | 0         | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0         |        |
| 14                                     | LRPM (MW)          | 0         | 0       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0         |        |
| 15                                     | NSC                | 837       | 837     | 837 | 837 | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 837       |        |
| 16                                     | OPER BTU (MBTU)    | 6,705,995 | 519,716 | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 7,225,711 |        |
| 17                                     | OPER NET GEN (MWH) | 636,676   | 48,538  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 685,214   |        |
| 18                                     | ANOHR (BTU/KWH)    | 10,533    | 10,707  | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 10,545    |        |
| 19                                     | NOF (%)            | 102.2     | 80.5    | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 100.3     |        |
| 20                                     | NPC (MW)           | 837       | 837     | 837 | 837 | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 837       |        |

|    |                |                               |
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| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

|    |                    | PLANT/UNIT: Turkey Point Nuclear - PTN |           |           |           |     |     |     |     |     |     |     |     | PTN-04     |
|----|--------------------|--|-----------|-----------|-----------|-----|-----|-----|-----|-----|-----|-----|-----|------------|
|    |                    | Jan                                    | Feb       | Mar       | Apr       | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 99.1                                   | 100       | 100       | 100       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 99.8       |
| 2  | PH                 | 744                                    | 672       | 743       | 720       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 2879       |
| 3  | SH                 | 744                                    | 672       | 743       | 720       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 2879       |
| 4  | RSH                | 0                                      | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 5  | UH                 | 0                                      | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 6  | POH                | 0                                      | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                                      | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0                                      | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 9  | PPOH               | 0                                      | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 10 | LRPP (MW)          | 0                                      | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 11 | PFOH               | 38                                     | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 38         |
| 12 | LRPF (MW)          | 151.17                                 | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 151.17     |
| 13 | PMOH               | 0                                      | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 14 | LRPM (MW)          | 0                                      | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 15 | NSC                | 844                                    | 844       | 844       | 844       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 844        |
| 16 | OPER BTU (MBTU)    | 6,657,677                              | 6,057,958 | 6,697,888 | 6,487,882 | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 25,901,406 |
| 17 | OPER NET GEN (MWH) | 644,188                                | 592,025   | 651,449   | 629,833   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 2,517,494  |
| 18 | ANOHR (BTU/KWH)    | 10,335                                 | 10,233    | 10,282    | 10,301    | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 10,289     |
| 19 | NOF (%)            | 102.6                                  | 104.4     | 103.9     | 103.6     | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 103.6      |
| 20 | NPC (MW)           | 844                                    | 844       | 844       | 844       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 844        |

|    |                |                               |  |  |  |  |  |  |  |  |  |  |  |  |
|----|----------------|-------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |  |  |  |  |  |  |  |  |  |  |  |  |
|----|----------------|-------------------------------|--|--|--|--|--|--|--|--|--|--|--|--|

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

|    |                    | PLANT/UNIT: West County Energy Center - PWC |           |           |        |     |     |     |     |     |     |     | PWC-01 |           |
|----|--------------------|---|-----------|-----------|--------|-----|-----|-----|-----|-----|-----|-----|--------|-----------|
|    |                    | Jan   | Feb       | Mar       | Apr    | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec    | Ytd       |
| 1  | EAF (%)            | 95.4  | 100       | 29        | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 55.5      |
| 2  | PH                 | 744   | 672       | 743       | 720    | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 2879      |
| 3  | SH                 | 744   | 672       | 215.78    | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 1631.78   |
| 4  | RSH                | 0   | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 0         |
| 5  | UH                 | 0   | 0         | 527.22    | 720    | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 1247.22   |
| 6  | POH                | 0   | 0         | 527.22    | 720    | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 1247.22   |
| 7  | FOH                | 0   | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 0         |
| 8  | MOH                | 0   | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 0         |
| 9  | PPOH               | 0   | 0         | 1.08      | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 1.08      |
| 10 | LRPP (MW)          | 0   | 0         | 702.32    | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 702.32    |
| 11 | PFOH               | 2.52  | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 2.52      |
| 12 | LRPF (MW)          | 403.7                                       | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 403.7     |
| 13 | PMOH               | 98.83                                       | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 98.83     |
| 14 | LRPM (MW)          | 411.96                                      | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 411.96    |
| 15 | NSC                | 1219  | 1219      | 1219      | 1219   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 1219      |
| 16 | OPER BTU (MBTU)    | 3,006,984                                   | 3,626,544 | 1,237,019 | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 7,870,547 |
| 17 | OPER NET GEN (MWH) | 406,519                                     | 505,140   | 170,731   | -683.0 | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 1,081,707 |
| 18 | ANOHR (BTU/KWH)    | 7,397                                       | 7,179     | 7,245     | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 7,276     |
| 19 | NOF (%)            | 44.8  | 61.7      | 64.9      | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 54.4      |
| 20 | NPC (MW)           | 1219  | 1219      | 1219      | 1219   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0      | 1219      |

|    |                |                               |
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| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

| PLANT/UNIT: West County Energy Center - PWC |                    |           |           |           |           |     |     |     |     |     |     |     |            |
|---|--------------------|-----------|-----------|-----------|-----------|-----|-----|-----|-----|-----|-----|-----|------------|
| PWC-02                                      |                    |           |           |           |           |     |     |     |     |     |     |     |            |
|   | Jan                | Feb       | Mar       | Apr       | May       | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Ytd        |
| 1   | EAF (%)            | 86.9      | 76        | 65.1      | 67.2      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 73.8       |
| 2   | PH                 | 744       | 672       | 743       | 720       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 2879       |
| 3   | SH                 | 497.4     | 672       | 716.03    | 720       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 2605.43    |
| 4   | RSH                | 168.6     | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 168.6      |
| 5   | UH                 | 78        | 0         | 26.97     | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 104.97     |
| 6   | POH                | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 7   | FOH                | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 8   | MOH                | 78        | 0         | 26.97     | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 104.97     |
| 9   | PPOH               | 0         | 333.9     | 704.7     | 720       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 1758.6     |
| 10  | LRPP (MW)          | 0         | 395.65    | 394.92    | 395.65    | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 395.36     |
| 11  | PFOH               | 9.23      | 6.45      | 0         | 1.13      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 16.82      |
| 12  | LRPF (MW)          | 1206      | 316.89    | 0         | 244       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 800.15     |
| 13  | PMOH               | 32        | 248.57    | 5.8       | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 286.37     |
| 14  | LRPM (MW)          | 395.65    | 244       | 392.47    | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 263.95     |
| 15  | NSC                | 1209      | 1209      | 1209      | 1209      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 1209       |
| 16  | OPER BTU (MBTU)    | 1,641,445 | 2,884,940 | 3,287,241 | 3,082,896 | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 10,896,522 |
| 17  | OPER NET GEN (MWH) | 220,225   | 407,709   | 468,449   | 432,281   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 1,528,664  |
| 18  | ANOHR (BTU/KWH)    | 7,453     | 7,076     | 7,017     | 7,132     | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 7,128      |
| 19  | NOF (%)            | 36.6      | 50.2      | 54.1      | 49.7      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 48.5       |
| 20  | NPC (MW)           | 1209      | 1209      | 1209      | 1209      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 1209       |

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| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

| PLANT/UNIT: West County Energy Center - PWC |           |           |           |           |     |     |     |     |     |     |     |     |            | PWC-03 |
|---|-----------|-----------|-----------|-----------|-----|-----|-----|-----|-----|-----|-----|-----|------------|--------|
|   | Jan       | Feb       | Mar       | Apr       | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Ytd        |        |
| 1   | 97.6      | 48.1      | 72.8      | 100       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 80.2       |        |
| 2   | 744       | 672       | 743       | 720       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 2879       |        |
| 3   | 744       | 338.83    | 743       | 720       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 2545.83    |        |
| 4   | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |        |
| 5   | 0         | 333.17    | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 333.17     |        |
| 6   | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |        |
| 7   | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |        |
| 8   | 0         | 333.17    | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 333.17     |        |
| 9   | 0         | 18.72     | 547.03    | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 565.75     |        |
| 10  | 0         | 244       | 392.72    | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 390.21     |        |
| 11  | 0.77      | 0.63      | 11.1      | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 12.5       |        |
| 12  | 395.65    | 1206      | 244       | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 302.04     |        |
| 13  | 75        | 27.6      | 101.18    | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 203.78     |        |
| 14  | 288.48    | 500.33    | 268.97    | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 300.8      |        |
| 15  | 1209      | 1209      | 1209      | 1209      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 1209       |        |
| 16  | 2,688,370 | 1,456,975 | 3,336,975 | 4,091,940 | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 11,574,260 |        |
| 17  | 366,386   | 195,666   | 464,312   | 577,601   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 1,603,965  |        |
| 18  | 7,338     | 7,446     | 7,187     | 7,084     | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 7,216      |        |
| 19  | 40.7      | 47.8      | 51.7      | 66.4      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 52.1       |        |
| 20  | 1209      | 1209      | 1209      | 1209      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 1209       |        |

|    |                |                               |
|----|----------------|-------------------------------|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
|----|----------------|-------------------------------|

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

|    |                    | PLANT/UNIT: Turkey Point - TP5 |           |           |           |     | TP5-05 |     |     |     |     |     |     |            |
|----|--------------------|--------------------------------|-----------|-----------|-----------|-----|--------|-----|-----|-----|-----|-----|-----|------------|
|    |                    | Jan                            | Feb       | Mar       | Apr       | May | Jun    | Jul | Aug | Sep | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 89.8                           | 89.1      | 98.9      | 94.1      | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 93.1       |
| 2  | PH                 | 744                            | 672       | 743       | 720       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 2879       |
| 3  | SH                 | 742.45                         | 594.03    | 743       | 720       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 2799.48    |
| 4  | RSH                | 1.55                           | 6.83      | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 8.38       |
| 5  | UH                 | 0                              | 71.14     | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 71.14      |
| 6  | POH                | 0                              | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                              | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0                              | 71.13     | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 71.13      |
| 9  | PPOH               | 0                              | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 10 | LRPP (MW)          | 0                              | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 11 | PFOH               | 28.95                          | 1.8       | 0.57      | 4.88      | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 36.2       |
| 12 | LRPF (MW)          | 284.48                         | 553       | 553       | 553       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 338.26     |
| 13 | PMOH               | 148.18                         | 1.75      | 18        | 92.22     | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 260.15     |
| 14 | LRPM (MW)          | 588.03                         | 781.11    | 553       | 553       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 574.49     |
| 15 | NSC                | 1259                           | 1259      | 1259      | 1259      | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 1259       |
| 16 | OPER BTU (MBTU)    | 3,243,710                      | 3,274,779 | 4,058,945 | 3,869,255 | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 14,446,689 |
| 17 | OPER NET GEN (MWH) | 452,398                        | 463,347   | 580,357   | 548,155   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 2,044,258  |
| 18 | ANOHR (BTU/KWH)    | 7,170                          | 7,068     | 6,994     | 7,059     | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 7,067      |
| 19 | NOF (%)            | 48.4                           | 62.0      | 62.0      | 60.5      | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 58.0       |
| 20 | NPC (MW)           | 1259                           | 1259      | 1259      | 1259      | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 1259       |

|    |                |                               |
|----|----------------|-------------------------------|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
|----|----------------|-------------------------------|

NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

| PLANT/UNIT: Cape Canaveral - PCC |                | PCC-03 |               |  |
|----------------------------------|----------------|--------|---------------|--|
| DATE                             | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION  |
| 2026-01-23                       | PMO            | 52.7   | 270.00        | 33 IP economizer tube leak repairs                           |
| 2026-01-23                       | PMO            | 52.7   | 147.02        | 33 IP economizer tube leak repairs                           |
| 2026-02-03                       | PFO            | 3.6    | 252.00        | 31 Loss of BFP running feedback to dcs                       |
| 2026-02-03                       | PFO            | 3.6    | 146.99        | 31 Loss of BFP running feedback to dcs                       |
| 2026-02-21                       | PFO            | 1.1    | 51.37         | 32 Auto Unload Flashback Thermocouple B Element Failure High |
| 2026-02-21                       | PFO            | 1.1    | 90.00         | 32 Auto Unload Flashback Thermocouple B Element Failure High |
| 2026-03-04                       | PMO            | 110.3  | 270.00        | PCC 33 EVENT MOF - TUBE LEAK REPAIR                          |
| 2026-03-04                       | PMO            | 110.3  | 147.02        | PCC 33 EVENT MOF - TUBE LEAK REPAIR                          |
| 2026-03-21                       | PMO            | 86.2   | 252.00        | PCC 31 EVENT MOF - HRSG TUBE LEAKS                           |
| 2026-03-21                       | PMO            | 86.2   | 146.99        | PCC 31 EVENT MOF - HRSG TUBE LEAKS                           |
| 2026-04-09                       | PFO            | 11.9   | 443.00        | PCC 3 ST EFOR - UNIT DOWN TO INVESTIGATE STEAM LEAK          |
| 2026-04-10                       | FMO            | 53.8   | 1217.00       | PCC 33 EVENT MOF - UNIT OFF TO INVESTIGATE STEAM LEAK        |
| 2026-04-10                       | PMO            | 53.8   | 147.00        | PCC 31 EVENT MOF - UNIT OFF TO INVESTIGATE STEAM LEAK        |
| 2026-04-10                       | PMO            | 53.8   | 147.00        | PCC 32 EVENT MOF - UNIT OFF TO INVESTIGATE STEAM LEAK        |
| 2026-04-10                       | PMO            | 53.8   | 147.00        | PCC 33 EVENT MOF - UNIT OFF TO INVESTIGATE STEAM LEAK        |

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2026 TO: Dec-2026**

| PLANT/UNIT: Lauderdale - DB7 |                | PDB-07 |               |   |
|------------------------------|----------------|--------|---------------|---|
| DATE                         | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION   |
| 2026-01-01                   | PFO            | 2.6    | 391.00        | BFP trip during 7-1 CT startup                              |
| 2026-01-01                   | PFO            | 2.6    | 179.50        | BFP trip during 7-1 CT startup                              |
| 2026-03-16                   | PMO            | 63.3   | 391.00        | 71 SNOW - Exhaust frame blower repairs                      |
| 2026-03-16                   | PMO            | 12.1   | 180.00        | 71 SNOW - Exhaust frame blower repairs                      |
| 2026-03-17                   | PFO            | 1.9    | 359.00        | 70 EFOR - DCS controller issue cascading to protective trip |
| 2026-03-17                   | PMO            | 1.9    | 180.00        | 71 SNOW - Exhaust frame blower repairs                      |
| 2026-03-17                   | PMO            | 49.2   | 180.00        | 71 SNOW - Exhaust frame blower repairs                      |
| 2026-04-03                   | PFO            | 0.0    | 146.00        | 71 experienced a runback                                    |
| 2026-04-03                   | PFO            | 0.0    | 213.01        | 71 experienced a runback                                    |
| 2026-04-07                   | PFO            | 6.2    | 41.00         | Block load limited to 970 MW - ST vibration                 |
| 2026-04-07                   | PFO            | 6.2    | 41.00         | Block load limited to 970 MW - ST vibration                 |
| 2026-04-07                   | PFO            | 6.2    | 18.81         | Block load limited to 970 MW - ST vibration                 |
| 2026-04-07                   | PFO            | 6.2    | 18.81         | Block load limited to 970 MW - ST vibration                 |
| 2026-04-07                   | PFO            | 6.0    | 50.18         | Block load limited to 970 MW - ST vibration                 |
| 2026-04-12                   | PPO            | 432.1  | 391.00        | 72 HGP planned outage                                       |
| 2026-04-12                   | PPO            | 432.1  | 179.50        | 72 HGP planned outage                                       |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

| PLANT/UNIT: Fort Myers - PFM |                | PFM-02 |               |   |
|------------------------------|----------------|--------|---------------|---|
| DATE                         | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION   |
| 2026-01-18                   | PFO            | 0.7    | 192.00        | PFM 2A - EFOR due to ASGA-ABV-406 Valve Closure                       |
| 2026-01-18                   | PFO            | 0.7    | 14.54         | PFM 2A - EFOR due to ASGA-ABV-406 Valve Closure                       |
| 2026-01-18                   | PFO            | 0.7    | 58.31         | PFM 2A - EFOR due to ASGA-ABV-406 Valve Closure                       |
| 2026-01-24                   | PMO            | 133.9  | 192.00        | PFM 2A - MO Annual Maintenance Outage                                 |
| 2026-01-24                   | PMO            | 133.9  | 14.54         | PFM 2A - MO Annual Maintenance Outage                                 |
| 2026-01-24                   | PMO            | 133.9  | 58.31         | PFM 2A - MO Annual Maintenance Outage                                 |
| 2026-01-27                   | PFO            | 4.5    | 192.00        | PFM 2E - EFOR due to Blown Fuse on Mark VI Power Supply Card          |
| 2026-01-27                   | PFO            | 4.5    | 14.54         | PFM 2E - EFOR due to Blown Fuse on Mark VI Power Supply Card          |
| 2026-01-27                   | PFO            | 4.5    | 58.31         | PFM 2E - EFOR due to Blown Fuse on Mark VI Power Supply Card          |
| 2026-02-01                   | PFO            | 4.8    | 192.00        | PFM 2E - EFOR due to failed Mark VI PDM                               |
| 2026-02-01                   | PFO            | 4.8    | 14.54         | PFM 2E - EFOR due to failed Mark VI PDM                               |
| 2026-02-01                   | PFO            | 4.8    | 58.31         | PFM 2E - EFOR due to failed Mark VI PDM                               |
| 2026-02-03                   | PFO            | 0.4    | 192.00        | PFM 2A - Missed RFC due to Exciter Communications Issues              |
| 2026-02-03                   | PFO            | 0.4    | 14.54         | PFM 2A - Missed RFC due to Exciter Communications Issues              |
| 2026-02-03                   | PFO            | 0.4    | 58.31         | PFM 2A - Missed RFC due to Exciter Communications Issues              |
| 2026-02-04                   | PFO            | 8.0    | 192.00        | PFM 2E - EFOR due to frayed wires causing a ground on the Mark VI PDM |
| 2026-02-04                   | PFO            | 8.0    | 14.54         | PFM 2E - EFOR due to frayed wires causing a ground on the Mark VI PDM |
| 2026-02-04                   | PFO            | 8.0    | 58.31         | PFM 2E - EFOR due to frayed wires causing a ground on the Mark VI PDM |
| 2026-02-04                   | PMO            | 6.0    | 192.00        | PFM 2E - MO To Repair Mark VI Power Distribution Module Grounds       |
| 2026-02-04                   | PMO            | 6.0    | 14.54         | PFM 2E - MO To Repair Mark VI Power Distribution Module Grounds       |
| 2026-02-04                   | PMO            | 6.0    | 58.31         | PFM 2E - MO To Repair Mark VI Power Distribution Module Grounds       |
| 2026-02-04                   | PMO            | 41.2   | 192.00        | PFM 2F - MO for Annual Maintenance                                    |
| 2026-02-04                   | PMO            | 38.7   | 14.54         | PFM 2F - MO for Annual Maintenance                                    |
| 2026-02-04                   | PMO            | 40.0   | 58.31         | PFM 2F - MO for Annual Maintenance                                    |
| 2026-02-06                   | PMO            | 3.2    | 192.00        | ST 2 Maintenance Outage for Seal Oil System Issues                    |
| 2026-02-06                   | PMO            | 189.9  | 14.54         | ST 2 Maintenance Outage for Seal Oil System Issues                    |
| 2026-02-06                   | PMO            | 189.9  | 58.31         | ST 2 Maintenance Outage for Seal Oil System Issues                    |
| 2026-02-06                   | PMO            | 2.4    | 127.00        | PFM ST 2 Maintenance Out for Seal Oil Issues                          |
| 2026-02-06                   | PMO            | 245.4  | 14.54         | PFM 2F - MO for Annual Maintenance                                    |
| 2026-02-06                   | PMO            | 1.2    | 409.00        | PFM ST 2 Maintenance Outage for Seal Oil System Issues                |
| 2026-02-06                   | PMO            | 0.4    | 2.00          | PFM ST 2 Maintenance Outage for Seal Oil System Issues                |
| 2026-02-06                   | PMO            | 0.9    | 2.00          | PFM ST 2 Maintenance Outage for Seal Oil System Issues                |
| 2026-02-06                   | PMO            | 274.6  | 2.00          | PFM ST 2 Maintenance Outage for Seal Oil System Issues                |
| 2026-02-06                   | PMO            | 1.2    | 2.00          | PFM ST 2 Maintenance Outage for Seal Oil System Issues                |
| 2026-02-06                   | PMO            | 0.7    | 2.00          | PFM ST 2 Maintenance Outage for Seal Oil System Issues                |
| 2026-02-06                   | PMO            | 267.1  | 2.00          | PFM ST 2 Maintenance Outage for Seal Oil System Issues                |
| 2026-02-06                   | PMO            | 274.6  | 111.45        | PFM ST 2 Maintenance Outage for Seal Oil System Issues                |
| 2026-02-06                   | PMO            | 244.2  | 58.31         | PFM 2F - MO for Annual Maintenance                                    |
| 2026-02-06                   | PMO            | 0.7    | 192.00        | PFM ST 2 Maintenance Outage for Seal Oil Issues                       |
| 2026-02-06                   | PMO            | 266.1  | 2.00          | PFM ST 2 Maintenance Outage for Seal Oil System Issues                |
| 2026-02-06                   | PMO            | 266.1  | 14.54         | PFM ST 2 Maintenance Outage for Seal Oil Issues                       |

|            |     |       |         |   |
|------------|-----|-------|---------|---|
| 2026-02-06 | PMO | 266.1 | 58.31   | PFM ST 2 Maintenance Outage for Seal Oil Issues                         |
| 2026-02-06 | PMO | 0.4   | 192.00  | PFM ST 2 Maintenance Outage for Seal Oil System Issues                  |
| 2026-02-06 | PMO | 273.8 | 2.00    | PFM ST 2 Maintenance Outage for Seal Oil System Issues                  |
| 2026-02-06 | PMO | 306.0 | 14.54   | PFM ST 2 Maintenance Outage for Seal Oil System Issues                  |
| 2026-02-06 | PMO | 273.8 | 58.31   | PFM ST 2 Maintenance Outage for Seal Oil System Issues                  |
| 2026-02-06 | PMO | 0.2   | 192.00  | PFM ST 2 Maintenance Outage for Seal Oil Issues                         |
| 2026-02-06 | PMO | 269.1 | 2.00    | PFM ST 2 Maintenance Outage for Seal Oil System Issues                  |
| 2026-02-06 | PMO | 269.1 | 14.54   | PFM ST 2 Maintenance Outage for Seal Oil Issues                         |
| 2026-02-06 | PMO | 269.1 | 58.31   | PFM ST 2 Maintenance Outage for Seal Oil Issues                         |
| 2026-02-06 | FMO | 186.6 | 1688.00 | PFM ST 2 Maintenance Outage for Seal Oil Issues                         |
| 2026-02-06 | PMO | 267.6 | 2.00    | PFM ST 2 Maintenance Outage for Seal Oil System Issues                  |
| 2026-02-06 | PMO | 267.6 | 14.54   | PFM ST 2 Maintenance Outage for Seal Oil Issues                         |
| 2026-02-06 | PMO | 267.6 | 58.31   | PFM ST 2 Maintenance Outage for Seal Oil Issues                         |
| 2026-02-14 | FMO | 56.4  | 1688.00 | PFM 2C Maintenance Annual Outage  |
| 2026-02-14 | PMO | 86.7  | 53.25   | PFM 2C Maintenance Annual Outage  |
| 2026-02-14 | PMO | 86.7  | 120.69  | PFM 2C Maintenance Annual Outage  |
| 2026-02-16 | FMO | 22.3  | 1688.00 | PFM ST 2 MO for Seal Oil System Issues                                  |
| 2026-02-16 | PMO | 22.9  | 14.54   | PFM ST 2 MO for Seal Oil System Issues                                  |
| 2026-02-16 | PMO | 22.9  | 58.31   | PFM ST 2 MO for Seal Oil System Issues                                  |
| 2026-02-17 | PMO | 0.5   | 192.00  | PFM ST 2 MO for Seal Oil System Issues                                  |
| 2026-02-17 | PMO | 40.1  | 192.00  | PFM ST 2 Maintenance Outage for Seal Oil System Issues                  |
| 2026-02-17 | PMO | 2.2   | 192.00  | PFM ST 2 Maintenance Outage for Seal Oil Issues                         |
| 2026-02-17 | PMO | 3.4   | 192.00  | PFM ST 2 Maintenance Outage for Seal Oil Issues                         |
| 2026-02-17 | PMO | 7.9   | 409.00  | PFM ST 2 Maintenance Outage for Seal Oil System Issues                  |
| 2026-02-17 | PMO | 13.4  | 127.00  | PFM ST 2 Maintenance Out for Seal Oil Issues                            |
| 2026-02-17 | PMO | 263.7 | 192.00  | PFM 2C Maintenance Annual Outage  |
| 2026-02-17 | PMO | 7.9   | 2.00    | PFM ST 2 Maintenance Outage for Seal Oil System Issues                  |
| 2026-02-17 | PMO | 7.4   | 2.00    | PFM ST 2 Maintenance Outage for Seal Oil System Issues                  |
| 2026-02-17 | PMO | 5.7   | 2.00    | PFM ST 2 Maintenance Outage for Seal Oil System Issues                  |
| 2026-02-17 | PMO | 4.5   | 2.00    | PFM ST 2 Maintenance Outage for Seal Oil System Issues                  |
| 2026-02-17 | PMO | 41.7  | 38.70   | PFM 2C Maintenance Annual Outage  |
| 2026-02-17 | PMO | 32.1  | 58.31   | PFM ST 2 Maintenance Outage for Seal Oil System Issues                  |
| 2026-02-17 | PMO | 255.7 | 120.69  | PFM 2C Maintenance Annual Outage  |
| 2026-02-18 | PMO | 36.2  | 127.00  | PFM ST 1 Maintenance Outage Extension                                   |
| 2026-02-18 | PMO | 20.0  | 192.00  | ST 1 MOE  |
| 2026-02-18 | PMO | 20.0  | 14.54   | ST 1 MOE  |
| 2026-02-18 | PMO | 20.0  | 58.31   | ST 1 MOE  |
| 2026-02-19 | PMO | 214.0 | 38.70   | PFM 2C Maintenance Annual Outage  |
| 2026-02-19 | PFO | 2.3   | 192.00  | PFM 2A - EFOR due to HI HI Drum Level BFP Trip                          |
| 2026-02-19 | PFO | 2.3   | 14.54   | PFM 2A - EFOR due to HI HI Drum Level BFP Trip                          |
| 2026-02-19 | PFO | 2.3   | 58.31   | PFM 2A - EFOR due to HI HI Drum Level BFP Trip                          |
| 2026-02-20 | PMO | 125.7 | 192.00  | PFM 2A - MO to repair Leaking Gen Oil Deflector in the Load Compartment |
| 2026-02-20 | PMO | 125.7 | 14.54   | PFM 2A - MO to repair Leaking Gen Oil Deflector in the Load Compartment |
| 2026-02-20 | PMO | 125.7 | 58.31   | PFM 2A - MO to repair Leaking Gen Oil Deflector in the Load Compartment |
| 2026-02-20 | PMO | 47.2  | 67.39   | PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.    |
| 2026-02-20 | PMO | 47.2  | 67.39   | PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.    |
| 2026-02-20 | PMO | 47.2  | 67.39   | PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault.    |

|            |     |       |        |  |
|------------|-----|-------|--------|--|
| 2026-02-20 | PMO | 47.2  | 67.39  | PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault. |
| 2026-02-20 | PMO | 47.2  | 67.39  | PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault. |
| 2026-02-20 | PMO | 47.2  | 67.39  | PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault. |
| 2026-02-20 | PMO | 47.2  | 14.54  | PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault. |
| 2026-02-20 | PMO | 47.2  | 58.31  | PFM Block 2 MO Derate to 800MW to repair 1A CWP Debris Filter Fault. |
| 2026-03-02 | PMO | 327.3 | 192.00 | PFM 2E - MO Annual   |
| 2026-03-02 | PMO | 327.3 | 14.54  | PFM 2E - MO Annual   |
| 2026-03-02 | PMO | 327.3 | 58.31  | PFM 2E - MO Annual   |
| 2026-03-17 | PMO | 12.0  | 192.00 | PFM 2E - MO Annual   |
| 2026-03-17 | PMO | 12.0  | 14.54  | PFM 2E - MO Annual   |
| 2026-03-17 | PMO | 12.0  | 58.31  | PFM 2E - MO Annual   |
| 2026-03-18 | PFO | 7.3   | 409.00 | ST2 Forced outage - Loss of hydraulic pressure                       |
| 2026-03-18 | PFO | 7.3   | 2.00   | ST2 Forced outage - Loss of hydraulic pressure                       |
| 2026-03-18 | PFO | 7.3   | 2.00   | ST2 Forced outage - Loss of hydraulic pressure                       |
| 2026-03-18 | PFO | 7.3   | 2.00   | ST2 Forced outage - Loss of hydraulic pressure                       |
| 2026-03-18 | PFO | 7.3   | 2.00   | ST2 Forced outage - Loss of hydraulic pressure                       |
| 2026-03-18 | PFO | 7.3   | 2.00   | ST2 Forced outage - Loss of hydraulic pressure                       |
| 2026-03-18 | PFO | 7.3   | 2.00   | ST2 Forced outage - Loss of hydraulic pressure                       |
| 2026-03-18 | PFO | 7.3   | 126.00 | ST2 Forced outage - Loss of hydraulic pressure                       |
| 2026-03-18 | PMO | 345.1 | 192.00 | PFM 2D Maintenance Annual Outage                                     |
| 2026-03-18 | PMO | 345.1 | 126.00 | PFM 2D Maintenance Annual Outage                                     |
| 2026-03-18 | PMO | 345.1 | 408.00 | PFM 2D Maintenance Annual Outage                                     |
| 2026-04-02 | PMO | 0.9   | 192.00 | PFM 2D Maintenance Annual Outage                                     |
| 2026-04-02 | PMO | 0.9   | 14.54  | PFM 2D Maintenance Annual Outage                                     |
| 2026-04-02 | PMO | 0.9   | 58.31  | PFM 2D Maintenance Annual Outage                                     |
| 2026-04-08 | PFO | 1.9   | 127.00 | PFM ST1 - EFOR due to Switching Error                                |
| 2026-04-08 | PFO | 15.3  | 192.00 | PFM 2A - EFOR due to 408 Valve Failure                               |
| 2026-04-08 | PFO | 0.5   | 14.54  | PFM 2A - EFOR due to 408 Valve Failure                               |
| 2026-04-08 | PFO | 15.3  | 58.31  | PFM 2A - EFOR due to 408 Valve Failure                               |
| 2026-04-08 | PFO | 14.8  | 14.54  | PFM 2A - EFOR due to 408 Valve Failure                               |
| 2026-04-23 | PMO | 54.6  | 192.00 | PFM 2B - MO to Support ST2 Ball Catch Repair                         |
| 2026-04-23 | PMO | 53.7  | 192.00 | PFM 2E - MO to Support ST2 Ball Catch Repair                         |
| 2026-04-23 | PMO | 53.7  | 66.00  | PFM 2E - MO to Support ST2 Ball Catch Repair                         |
| 2026-04-23 | PMO | 53.7  | 198.00 | PFM 2E - MO to Support ST2 Ball Catch Repair                         |
| 2026-04-23 | PMO | 38.5  | 68.00  | PFM 2 - MO to Repair ST2 Ball Catch System                           |
| 2026-04-23 | PMO | 41.1  | 191.90 | PFM 2 - MO to Repair ST2 Ball Catch System                           |
| 2026-04-23 | PMO | 38.5  | 68.00  | PFM 2 - MO to Repair ST2 Ball Catch System                           |
| 2026-04-23 | PMO | 38.5  | 68.00  | PFM 2 - MO to Repair ST2 Ball Catch System                           |
| 2026-04-23 | PMO | 41.1  | 191.90 | PFM 2 - MO to Repair ST2 Ball Catch System                           |
| 2026-04-23 | PMO | 38.5  | 68.00  | PFM 2 - MO to Repair ST2 Ball Catch System                           |
| 2026-04-23 | PMO | 38.5  | 66.00  | PFM 2 - MO to Repair ST2 Ball Catch System                           |
| 2026-04-23 | PMO | 38.5  | 198.00 | PFM 2 - MO to Repair ST2 Ball Catch System                           |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

| PLANT/UNIT: Manatee - PM3 |                | PM3-03 |               |  |
|---------------------------|----------------|--------|---------------|--|
| DATE                      | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION  |
| 2026-01-27                | PFO            | 3.5    | 191.00        | Unit 3D Runback Trip Due To High Exhaust Spread Temps              |
| 2026-01-27                | PFO            | 3.5    | 117.50        | Unit 3D Runback Trip Due To High Exhaust Spread Temps              |
| 2026-01-28                | PFO            | 1.6    | 191.00        | 3D trip due to high spread temp                                    |
| 2026-01-28                | PFO            | 1.6    | 117.50        | 3D trip due to high spread temp                                    |
| 2026-01-30                | PFO            | 1.7    | 194.00        | 3B Runback and Trip Offline from loss of Natural Gas Supplier      |
| 2026-01-30                | PFO            | 1.6    | 191.00        | 3D Runback and Trip Offline from loss of Natural Gas Supplier      |
| 2026-01-30                | PFO            | 0.0    | 117.50        | 3B Runback and Trip Offline from loss of Natural Gas Supplier      |
| 2026-01-30                | PFO            | 1.6    | 117.50        | 3D Runback and Trip Offline from loss of Natural Gas Supplier      |
| 2026-01-30                | PFO            | 2.9    | 458.00        | PMT ST block Trip from gas yard loss                               |
| 2026-01-30                | PFO            | 1.7    | 117.50        | 3B Runback and Trip Offline from loss of Natural Gas Supplier      |
| 2026-02-10                | PFO            | 2.7    | 191.00        | 3C MW tracking down to out of compliance and subsequent SD         |
| 2026-02-10                | PFO            | 2.7    | 117.50        | 3C MW tracking down to out of compliance and subsequent SD         |
| 2026-02-20                | PFO            | 9.5    | 191.00        | 3D Trip due to BFP Recirc valve Diaphragm Failure                  |
| 2026-02-20                | PFO            | 9.5    | 117.50        | 3D Trip due to BFP Recirc valve Diaphragm Failure                  |
| 2026-03-05                | PMO            | 67.1   | 191.00        | 3D SNOW BFP Thrust Bearing Seal Replacement                        |
| 2026-03-05                | PMO            | 67.1   | 117.50        | 3D SNOW BFP Thrust Bearing Seal Replacement                        |
| 2026-03-16                | PMO            | 89.5   | 191.00        | 3A SNOW Required Gas Orifice Removal and Cals Crossfire Tube Patch |
| 2026-03-16                | PMO            | 89.5   | 117.50        | 3A SNOW Required Gas Orifice Removal and Cals Crossfire Tube Patch |
| 2026-03-25                | PMO            | 25.2   | 194.00        | 3B- SNOW Required Gas Flowmeter Calibration and Orifice Inspection |
| 2026-03-25                | PMO            | 25.2   | 117.50        | 3B- SNOW Required Gas Flowmeter Calibration and Orifice Inspection |
| 2026-03-27                | PMO            | 46.9   | 191.00        | 3C SNOW Required Gas Flowmeter Calibration and Orifice Inspection  |
| 2026-03-27                | PMO            | 46.9   | 117.50        | 3C SNOW Required Gas Flowmeter Calibration and Orifice Inspection  |
| 2026-04-07                | PMO            | 285.3  | 191.00        | 3A- SNOW - crossfire tube inspection repair and replacement        |
| 2026-04-07                | PMO            | 285.3  | 114.50        | 3A- SNOW - crossfire tube inspection repair and replacement        |
| 2026-04-16                | PFO            | 21.3   | 191.00        | 3D EFOR GCV 2 DPV failure  |
| 2026-04-16                | PFO            | 21.3   | 114.50        | 3D EFOR GCV 2 DPV failure  |
| 2026-04-20                | PMO            | 47.0   | 191.00        | 3C SNOW LP Drum Door Repair IP FW OH DCS Card Replacement          |
| 2026-04-20                | PMO            | 47.0   | 114.50        | 3C SNOW LP Drum Door Repair IP FW OH DCS Card Replacement          |

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 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
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 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2026 TO: Dec-2026**

| PLANT/UNIT: Martin - PM8 |                | PM8-08 |               |  |
|--------------------------|----------------|--------|---------------|--|
| DATE                     | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION  |
| 2026-01-07               | PMO            | 72.0   | 187.00        | MO: PMR 8A HRSG Tube leaks                           |
| 2026-01-07               | PMO            | 72.0   | 187.00        | MO: PMR 8B HRSG Tube leaks                           |
| 2026-01-07               | PMO            | 72.0   | 87.50         | MO: PMR 8A HRSG Tube leaks                           |
| 2026-01-07               | PMO            | 72.0   | 87.50         | MO: PMR 8B HRSG Tube leaks                           |
| 2026-01-12               | PMO            | 72.0   | 190.00        | MO: 8D LO HX leak repairs                            |
| 2026-01-12               | PMO            | 72.0   | 87.50         | MO: 8D LO HX leak repairs                            |
| 2026-02-01               | PFO            | 13.2   | 190.00        | EOP-12 U1: 8D Trip on Gen Lockout                    |
| 2026-02-01               | PFO            | 13.2   | 87.50         | EOP-12 U1: 8D Trip on Gen Lockout                    |
| 2026-02-02               | PFO            | 7.1    | 190.00        | EOP-12 U1: 8D Trip on generator Diff lockout         |
| 2026-02-02               | PFO            | 7.1    | 87.50         | EOP-12 U1: 8D Trip on generator Diff lockout         |
| 2026-02-03               | PFO            | 3.6    | 190.00        | U1: PMR 8D missed RFC fuel gas stop valve FTO        |
| 2026-02-03               | PFO            | 3.6    | 87.50         | U1: PMR 8D missed RFC fuel gas stop valve FTO        |
| 2026-02-03               | PMO            | 134.3  | 190.00        | MO: 8D AA HX--- 8D CT and GTE Inspection And Testing |
| 2026-02-03               | PMO            | 134.3  | 427.00        | MO: 8D AA HX--- 8D CT and GTE Inspection And Testing |
| 2026-02-03               | PFO            | 4.9    | 187.00        | U1: PMR 8B Exciter trip                              |
| 2026-02-03               | PFO            | 4.9    | 87.50         | U1: PMR 8B Exciter trip                              |
| 2026-02-04               | PFO            | 0.5    | 190.00        | U1: PMR 8C HRH Sky vent valve fail to open           |
| 2026-02-04               | PFO            | 0.5    | 87.50         | U1: PMR 8C HRH Sky vent valve fail to open           |
| 2026-02-06               | PMO            | 48.5   | 190.00        | MO: 8C HRH Sky vent flange gasket                    |
| 2026-02-09               | PMO            | 182.4  | 190.00        | ME: PMR 8D GTE CT Replacements                       |
| 2026-02-09               | PMO            | 182.4  | 427.00        | ME: PMR 8D GTE CT Replacements                       |
| 2026-02-13               | PFO            | 0.1    | 167.00        | D1: PMR 8A Runback On High RH3 Temps                 |
| 2026-02-13               | PFO            | 0.1    | 74.69         | D1: PMR 8A Runback On High RH3 Temps                 |
| 2026-02-20               | PFO            | 46.5   | 187.00        | U1: Pmr 8B Ammonia Dilution Blower failure           |
| 2026-02-20               | PFO            | 46.5   | 87.50         | U1: Pmr 8B Ammonia Dilution Blower failure           |
| 2026-02-22               | PFO            | 0.1    | 163.00        | D1: PMR 8C high SH temps                             |
| 2026-02-22               | PFO            | 0.1    | 159.89        | D1: PMR 8C high SH temps                             |
| 2026-03-20               | PMO            | 277.8  | 190.00        | MO: 8C Bellybands                                    |
| 2026-03-20               | PMO            | 277.8  | 87.50         | MO: 8C Bellybands                                    |
| 2026-03-23               | PFO            | 0.2    | 170.00        | D1: PMR 8B Runback CDT trouble                       |
| 2026-03-23               | PFO            | 0.2    | 76.48         | D1: PMR 8B Runback CDT trouble                       |
| 2026-04-01               | PMO            | 192.2  | 190.00        | MO: 8C BellyBands                                    |
| 2026-04-01               | PMO            | 191.9  | 156.31        | MO: 8C BellyBands                                    |
| 2026-04-08               | PMO            | 1.0    | 187.00        | MO: 8B Cable tray repairs                            |
| 2026-04-08               | PMO            | 82.5   | 87.50         | MO: 8B Cable tray repairs                            |
| 2026-04-08               | PMO            | 0.3    | 428.00        | MO: PMR 8ST Cable tray repairs                       |
| 2026-04-08               | PMO            | 85.9   | 156.31        | MO: 8C BellyBands                                    |
| 2026-04-09               | PMO            | 0.1    | 187.00        | MO: PMR 8A Cable tray repairs                        |
| 2026-04-09               | PMO            | 81.2   | 87.50         | MO: PMR 8A Cable tray repairs                        |
| 2026-04-09               | FMO            | 81.0   | 1182.00       | MO: PMR 8D Cable tray repairs                        |
| 2026-04-09               | PMO            | 112.1  | 87.50         | MO: PMR 8D Cable tray repairs                        |
| 2026-04-12               | PMO            | 100.9  | 190.00        | MO: 8C BellyBands                                    |
| 2026-04-12               | PMO            | 4.5    | 428.00        | MO: PMR 8ST Cable tray repairs                       |
| 2026-04-12               | PMO            | 0.4    | 187.00        | MO: 8B Cable tray repairs                            |
| 2026-04-12               | PMO            | 31.0   | 190.00        | MO: PMR 8D Cable tray repairs                        |
| 2026-04-12               | PMO            | 96.4   | 156.31        | MO: 8C BellyBands                                    |
| 2026-04-13               | PFO            | 0.7    | 152.00        | D1: 8A Runback due to high RH2 temps                 |
| 2026-04-13               | PFO            | 0.7    | 156.31        | D1: 8A Runback due to high RH2 temps                 |
| 2026-04-18               | PFO            | 10.4   | 187.00        | U1: 8B Exhaust frame blower damper stuck             |
| 2026-04-18               | PFO            | 10.4   | 107.00        | U1: 8B Exhaust frame blower damper stuck             |
| 2026-04-20               | PFO            | 2.0    | 190.00        | U1: PMR 8D high haz gas                              |
| 2026-04-20               | PFO            | 2.0    | 107.00        | U1: PMR 8D high haz gas                              |

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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

| PLANT/UNIT: Okeechobee Energy Center - POK |                | POK-01 |               |                                    |
|--|----------------|--------|---------------|------------------------------------|
| DATE                                       | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION                        |
| 2026-01-14                                 | PMO            | 20.7   | 346.00        | 1-2 SNOW BFP                       |
| 2026-01-14                                 | PMO            | 20.7   | 175.32        | 1-2 SNOW BFP                       |
| 2026-01-29                                 | PFO            | 0.1    | 151.57        | POK 11 Runback from 382 MW to 50MW |
| 2026-01-29                                 | PFO            | 0.1    | 296.00        | POK 11 Runback from 382 MW to 50MW |
| 2026-02-01                                 | PFO            | 4.7    | 346.00        | POK 12 Forced                      |
| 2026-02-01                                 | PFO            | 4.7    | 175.32        | POK 12 Forced                      |
| 2026-02-01                                 | PFO            | 0.3    | 93.12         | POK 11 Runback                     |
| 2026-02-01                                 | PFO            | 0.3    | 292.00        | POK 11 Runback                     |
| 2026-02-01                                 | PFO            | 3.9    | 346.00        | POK 12 Forced FG                   |
| 2026-02-01                                 | PFO            | 3.9    | 175.32        | POK 12 Forced FG                   |
| 2026-02-15                                 | PPO            | 24.0   | 346.00        | POK 12 PO Major                    |
| 2026-02-15                                 | PPO            | 24.0   | 175.32        | POK 12 PO Major                    |
| 2026-02-16                                 | PO             | 815.0  | 1544.00       | POK 10 PO                          |
| 2026-02-16                                 | PPO            | 815.0  | 175.32        | POK 11 PO                          |
| 2026-02-16                                 | PPO            | 815.0  | 175.32        | POK 13 PO                          |
| 2026-02-16                                 | PPO            | 1151.0 | 175.32        | POK 12 PO Major                    |
| 2026-03-22                                 | PO             | 336.0  | 1544.00       | POK 10 PE                          |
| 2026-03-22                                 | PPO            | 376.2  | 175.32        | POK 11 PE                          |
| 2026-03-22                                 | PPO            | 376.2  | 175.32        | POK 13 PE                          |
| 2026-04-05                                 | PO             | 40.2   | 1544.00       | POK 12 PE                          |
| 2026-04-05                                 | PPO            | 40.2   | 168.64        | POK 12 PE                          |
| 2026-04-06                                 | PPO            | 64.6   | 346.00        | POK 12 PE                          |
| 2026-04-06                                 | PPO            | 64.6   | 168.64        | POK 12 PE                          |
| 2026-04-06                                 | PFO            | 10.6   | 346.00        | POK 13 Runback                     |
| 2026-04-06                                 | PFO            | 10.6   | 168.64        | POK 13 Runback                     |
| 2026-04-10                                 | PFO            | 0.8    | 144.29        | POK 12 Runback                     |
| 2026-04-10                                 | PFO            | 0.8    | 296.00        | POK 12 Runback                     |
| 2026-04-24                                 | PFO            | 8.3    | 506.00        | POK 10 Forced Outage               |
| 2026-04-24                                 | PFO            | 8.3    | 126.00        | POK 10 Forced Outage               |
| 2026-04-24                                 | PFO            | 8.3    | 126.00        | POK 10 Forced Outage               |
| 2026-04-24                                 | PFO            | 7.2    | 126.00        | POK 10 Forced Outage               |
| 2026-04-24                                 | PFO            | 2.3    | 346.00        | POK 1-3 Forced Outage              |
| 2026-04-24                                 | PFO            | 1.1    | 168.64        | POK 1-3 Forced Outage              |
| 2026-04-24                                 | PFO            | 1.1    | 126.00        | POK 10 Forced Outage               |
| 2026-04-24                                 | PFO            | 1.2    | 168.64        | POK 1-3 Forced Outage              |
| 2026-04-24                                 | PFO            | 2.2    | 346.00        | POK 1-2 Forced Outage              |
| 2026-04-24                                 | PFO            | 1.1    | 168.64        | POK 1-2 Forced Outage              |
| 2026-04-24                                 | PFO            | 1.1    | 168.64        | POK 1-2 Forced Outage              |
| 2026-04-24                                 | PFO            | 8.4    | 61.42         | POK 12 Derate                      |
| 2026-04-24                                 | PFO            | 8.4    | 126.00        | POK 12 Derate                      |

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ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2026 TO: Dec-2026

| PLANT/UNIT: Port Everglades - PPE |                | PPE-05 |               |   |
|-----------------------------------|----------------|--------|---------------|---|
| DATE                              | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION   |
| 2026-01-01                        | PPO            | 0.0    | 250.00        | PPE 52 HGP and Generator Major Planned Outage Extension                 |
| 2026-01-01                        | PPO            | 0.0    | 147.99        | PPE 52 HGP and Generator Major Planned Outage Extension                 |
| 2026-01-01                        | PPO            | 203.1  | 250.00        | PPE 52 HGP and Generator Major Planned Outage Extension                 |
| 2026-01-01                        | PPO            | 203.1  | 147.99        | PPE 52 HGP and Generator Major Planned Outage Extension                 |
| 2026-01-09                        | PPO            | 0.8    | 172.99        | PPE 52 Post Outage Fuel Gas Tuning                                      |
| 2026-01-09                        | PPO            | 12.3   | 74.60         | PPE 52 Post Outage Fuel Gas Tuning                                      |
| 2026-01-09                        | PFO            | 47.5   | 267.00        | PPE 51 Trip on Blade Path Spreads                                       |
| 2026-01-09                        | PFO            | 11.5   | 147.99        | PPE 51 Trip on Blade Path Spreads                                       |
| 2026-01-09                        | PFO            | 5.5    | 410.00        | PPE ST trip due to high blade path spreads on 51 in a 1x1 configuration |
| 2026-01-09                        | PPO            | 5.5    | 172.99        | PPE 52 Post Outage Fuel Gas Tuning                                      |
| 2026-01-09                        | PFO            | 0.8    | 267.00        | PPE 53 HRSG Protection Trip   |
| 2026-01-09                        | PFO            | 0.8    | 147.99        | PPE 53 HRSG Protection Trip   |
| 2026-01-09                        | PPO            | 5.9    | 172.99        | PPE 52 Post Outage Fuel Gas Tuning                                      |
| 2026-01-09                        | PFO            | 35.9   | 147.99        | PPE 51 Trip on Blade Path Spreads                                       |
| 2026-01-12                        | PPO            | 8.9    | 114.29        | PPE 52 Liquid Fuel Tuning Planned Derate                                |
| 2026-01-12                        | PPO            | 8.9    | 190.39        | PPE 52 Liquid Fuel Tuning Planned Derate                                |
| 2026-01-13                        | PFO            | 0.2    | 267.00        | PPE 51 FL Transfer Failure  |
| 2026-01-13                        | PFO            | 0.2    | 147.99        | PPE 51 FL Transfer Failure  |
| 2026-01-13                        | PMO            | 7.2    | 183.76        | PPE 51 LF Tuning Maintenance Derate                                     |
| 2026-01-13                        | PMO            | 7.2    | 122.88        | PPE 51 LF Tuning Maintenance Derate                                     |
| 2026-01-23                        | PPO            | 3.3    | 202.77        | PPE 52 Liquid Fuel Tuning Planned Derate                                |
| 2026-01-23                        | PPO            | 3.3    | 161.10        | PPE 52 Liquid Fuel Tuning Planned Derate                                |
| 2026-01-23                        | PFO            | 38.3   | 250.00        | EFOR- PPE 52 Thermal Event  |
| 2026-01-23                        | PFO            | 38.3   | 147.99        | EFOR- PPE 52 Thermal Event  |
| 2026-01-27                        | PMO            | 64.6   | 250.00        | PPE 52 LF capability SNOW   |
| 2026-01-27                        | PMO            | 64.6   | 148.02        | PPE 52 LF capability SNOW   |
| 2026-01-28                        | PMO            | 63.5   | 267.00        | PPE 53 SNOW- Replace Can 1 Dual Fuel Housing Support                    |
| 2026-01-28                        | PMO            | 29.7   | 147.99        | PPE 53 SNOW- Replace Can 1 Dual Fuel Housing Support                    |
| 2026-01-30                        | PMO            | 33.8   | 147.99        | PPE 53 SNOW- Replace Can 1 Dual Fuel Housing Support                    |
| 2026-01-30                        | PFO            | 0.8    | 250.00        | PPE 52 LF pump recirc valve Trip  |
| 2026-01-30                        | PFO            | 0.8    | 147.99        | PPE 52 LF pump recirc valve Trip  |
| 2026-01-30                        | PMO            | 7.3    | 26.16         | PPE 52 Post Outage LF Tuning  |
| 2026-01-30                        | PMO            | 7.3    | 78.02         | PPE 52 Post Outage LF Tuning  |
| 2026-01-31                        | PMO            | 5.8    | 32.54         | PPE 53 Post Outage Tuning   |
| 2026-01-31                        | PMO            | 0.0    | 113.53        | PPE 53 Post Outage Tuning   |
| 2026-01-31                        | PMO            | 5.8    | 113.53        | PPE 53 Post Outage Tuning   |
| 2026-02-01                        | PFO            | 1.6    | 267.00        | PPE 51 BFP suction strainer valve failure                               |
| 2026-02-01                        | PFO            | 1.6    | 147.99        | PPE 51 BFP suction strainer valve failure                               |
| 2026-02-09                        | PFO            | 0.3    | 267.00        | PPE 53 Inadvertent Valve Closure  |
| 2026-02-09                        | PFO            | 0.3    | 148.02        | PPE 53 Inadvertent Valve Closure  |
| 2026-02-16                        | PFO            | 6.2    | 267.00        | PPE 51 Flame scanner Intensity Low SUF                                  |
| 2026-02-16                        | PFO            | 6.2    | 147.99        | PPE 51 Flame scanner Intensity Low SUF                                  |
| 2026-02-23                        | PFO            | 5.3    | 267.00        | PPE 53 TOT failure  |
| 2026-02-23                        | PFO            | 5.3    | 148.02        | PPE 53 TOT failure  |
| 2026-03-19                        | PFO            | 0.1    | 267.00        | PPE 51 LF SUF   |
| 2026-03-19                        | PFO            | 0.1    | 148.02        | PPE 51 LF SUF   |
| 2026-03-19                        | PFO            | 0.1    | 267.00        | PPE 53 LF SUF   |
| 2026-03-19                        | PFO            | 0.1    | 148.02        | PPE 53 LF SUF   |
| 2026-03-20                        | PFO            | 0.1    | 267.00        | PPE 51 LF SUF   |
| 2026-03-20                        | PFO            | 0.1    | 147.99        | PPE 51 LF SUF   |
| 2026-03-20                        | PFO            | 0.1    | 267.00        | PPE 51 LF SUF   |
| 2026-03-20                        | PFO            | 0.1    | 147.99        | PPE 51 LF SUF   |
| 2026-03-25                        | PFO            | 0.2    | 267.00        | PPE 51 Trip- LF swap to FG transfer failure                             |
| 2026-03-25                        | PFO            | 0.2    | 147.99        | PPE 51 Trip- LF swap to FG transfer failure                             |
| 2026-03-30                        | PFO            | 4.4    | 210.00        | PPE ST Derate- Wells 1 and 2 out of service                             |
| 2026-03-30                        | PFO            | 3.6    | 210.00        | PPE ST Derate- Loss Of Intake Wells 1 2 and 3                           |

|            |     |       |         |  |
|------------|-----|-------|---------|--|
| 2026-03-30 | PMO | 182.7 | 410.00  | PPE ST - MAD 11<br>Bearing replacement           |
| 2026-04-01 | PFO | 11.8  | 250.00  | PPE 52 SUF- Generator<br>Breaker Failed to Close |
| 2026-04-03 | PFO | 2.5   | 250.00  | PPE 52 Stage A Fuel Gas<br>Throttle Valve- Trip  |
| 2026-04-07 | FMO | 72.0  | 1194.00 | 51- Maintenance Outage                           |
| 2026-04-10 | PMO | 52.1  | 410.00  | PPE ST - MAD 11<br>Bearing replacement           |
| 2026-04-15 | PFO | 2.5   | 250.00  | PPE 52 Stage A Fuel Gas<br>Throttle Valve- Trip  |
| 2026-04-15 | PFO | 2.5   | 136.64  | PPE 52 Stage A Fuel Gas<br>Throttle Valve- Trip  |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

| PLANT/UNIT: Riviera - PRV |                | PRV-05 |               |  |
|---------------------------|----------------|--------|---------------|--|
| DATE                      | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION  |
| 2026-01-09                | PMO            | 78.2   | 266.00        | PRV 52 - Maintenance Outage - Purge Air Gas Valve                      |
| 2026-01-09                | PMO            | 78.2   | 151.32        | PRV 52 - Maintenance Outage - Purge Air Gas Valve                      |
| 2026-01-22                | FMO            | 48.0   | 1264.00       | PRV 5ST - Block SNOW - Trip Coil Replacement                           |
| 2026-01-22                | PMO            | 48.0   | 151.32        | PRV 51 - Block SNOW - MSV Trip Coil Replacement                        |
| 2026-01-22                | PMO            | 48.0   | 151.32        | PRV 52 - Block SNOW - Trip Coil Replacement                            |
| 2026-01-22                | PMO            | 48.0   | 0.04          | PRV 53 - Block SNOW - Trip Coil Replacement                            |
| 2026-01-31                | PFO            | 2.3    | 266.00        | PRV 52- Startup Failure - Cooling air Valve GV 3 Position Failure      |
| 2026-01-31                | PFO            | 2.3    | 151.36        | PRV 52- Startup Failure - Cooling air Valve GV 3 Position Failure      |
| 2026-02-15                | PFO            | 5.7    | 266.00        | PRV 53 - Startup Failure - Faulty GV2 Positioner                       |
| 2026-02-15                | PFO            | 5.7    | 151.36        | PRV 53 - Startup Failure - Faulty GV2 Positioner                       |
| 2026-02-20                | PFO            | 20.2   | 266.00        | PRV 52 - Force Outage - Combustor Can Fire During Liquid Fuel Transfer |
| 2026-02-20                | PFO            | 20.2   | 151.32        | PRV 52 - Force Outage - Combustor Can Fire During Liquid Fuel Transfer |
| 2026-02-22                | PMO            | 287.4  | 266.00        | PRV 52 - Maintenance Outage - Modified CI                              |
| 2026-02-22                | PMO            | 287.4  | 151.32        | PRV 52 - Maintenance Outage - Modified CI                              |
| 2026-03-07                | PMO            | 0.0    | 266.00        | PRV 52 - Maintenance Extension - Modified CI Tuning                    |
| 2026-03-07                | PMO            | 0.0    | 465.00        | PRV 52 - Maintenance Extension - Modified CI Tuning                    |
| 2026-03-07                | PMO            | 22.2   | 266.00        | PRV 52 - Maintenance Extension - Modified CI Tuning                    |
| 2026-03-07                | PMO            | 22.2   | 151.32        | PRV 52 - Maintenance Extension - Modified CI Tuning                    |
| 2026-03-08                | PPO            | 0.0    | 266.00        | PRV 52 - Maintenance Extension - Modified CI Tuning                    |
| 2026-03-08                | PPO            | 0.0    | 151.32        | PRV 52 - Maintenance Extension - Modified CI Tuning                    |
| 2026-03-08                | PPO            | 10.3   | 266.00        | PRV 52 - Maintenance Extension - Modified CI Tuning                    |
| 2026-03-08                | PPO            | 10.3   | 151.32        | PRV 52 - Maintenance Extension - Modified CI Tuning                    |
| 2026-03-08                | PPO            | 0.0    | 266.00        | PRV 52 - Maintenance Extension - Modified CI Tuning                    |
| 2026-03-08                | PPO            | 0.0    | 151.32        | PRV 52 - Maintenance Extension - Modified CI Tuning                    |
| 2026-03-08                | PPO            | 26.7   | 266.00        | PRV 52 - Maintenance Extension - Modified CI Tuning                    |
| 2026-03-08                | PPO            | 26.7   | 151.32        | PRV 52 - Maintenance Extension - Modified CI Tuning                    |
| 2026-03-10                | PFO            | 2.7    | 266.00        | PRV 52 - Startup Failure - Faulty Dynamic Pressure Sensor              |
| 2026-03-10                | PFO            | 2.7    | 151.32        | PRV 52 - Startup Failure - Faulty Dynamic Pressure Sensor              |
| 2026-03-13                | PFO            | 1.1    | 47.22         | PRV52 - Runback - Flashback Alarm                                      |
| 2026-03-13                | PFO            | 1.1    | 86.00         | PRV52 - Runback - Flashback Alarm                                      |
| 2026-03-13                | PFO            | 103.1  | 266.00        | PRV 52 - Forced Outage - Fuel Gas C-stage leak                         |
| 2026-03-13                | PFO            | 103.1  | 151.32        | PRV 52 - Forced Outage - Fuel Gas C-stage leak                         |
| 2026-04-07                | PFO            | 4.1    | 266.00        | PRV 53 - Forced Outage - HRH Bypass open more than 5% - OMC            |
| 2026-04-07                | PFO            | 2.6    | 466.00        | PRV 5 ST - Forced Outage - HRH bypass 5% deviation - OMC               |
| 2026-04-07                | PFO            | 2.6    | 151.36        | PRV 53 - Forced Outage - HRH Bypass open more than 5% - OMC            |
| 2026-04-07                | PFO            | 2.6    | -6.00         | PRV 5 ST - Forced Outage - HRH bypass 5% deviation - OMC               |
| 2026-04-07                | PFO            | 2.6    | -6.00         | PRV 5 ST - Forced Outage - HRH bypass 5% deviation - OMC               |
| 2026-04-07                | PFO            | 2.6    | -6.00         | PRV 5 ST - Forced Outage - HRH bypass 5% deviation - OMC               |
| 2026-04-07                | PFO            | 1.5    | 151.36        | PRV 53 - Forced Outage - HRH Bypass open more than 5% - OMC            |
| 2026-04-07                | PMO            | 26.8   | 266.00        | PRV 53 - SNOW - HRH Bypass Controller.                                 |
| 2026-04-07                | PMO            | 26.8   | 151.36        | PRV 53 - SNOW - HRH Bypass Controller.                                 |
| 2026-04-21                | PFO            | 10.5   | 266.00        | PRV 53 - Force Outage - HCO Issues                                     |
| 2026-04-21                | PFO            | 10.5   | 155.36        | PRV 53 - Force Outage - HCO Issues                                     |

|            |     |      |        |   |
|------------|-----|------|--------|---|
| 2026-04-23 | PFO | 29.7 | 266.00 | PRV 52 - Force Outage - Performance Fuel Gas Heater Failure |
| 2026-04-23 | PFO | 29.7 | 155.32 | PRV 52 - Force Outage - Performance Fuel Gas Heater Failure |

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

- FILED:
- SUSPENDED:
- EFFECTIVE:
- DOCKET NO:
- ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2026 TO: Dec-2026

| PLANT/UNIT: St. Lucie Nuclear - PSL |                | PSL-01 |               |                                 |
|-------------------------------------|----------------|--------|---------------|---------------------------------|
| DATE                                | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION                     |
| 2026-04-08                          | PPO            | 4.9    | 17.90         | U1 PEL 1A1 DFS Repair<br>040826 |

(1) FFO - FULL FORCED OUTAGE  
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PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

| PLANT/UNIT: St. Lucie Nuclear - PSL |                | PSL-02 |               |                                      |
|-------------------------------------|----------------|--------|---------------|--------------------------------------|
| DATE                                | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION                          |
| 2026-04-14                          | PFO            | 60.1   | 253.70        | U2 UEL SL2-28 Sodium Excursion       |
| 2026-04-17                          | PPO            | 15.1   | 216.65        | U2 PEL MSSV TST 041726               |
| 2026-04-17                          | PPO            | 3.9    | 469.72        | U2 PEL DOWN POWER TO BO START SL2-29 |
| 2026-04-18                          | PO             | 312.0  | 986.00        | U2 PEL SL2-29 APRIL 26               |

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
 SUSPENDED:  
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

| PLANT/UNIT: Sanford - PSR |                | PSR-05 |               |  |
|---------------------------|----------------|--------|---------------|--|
| DATE                      | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION  |
| 2026-01-01                | PO             | 0.0    | 1151.00       | PSR 5A PLANNED OUTAGE  |
| 2026-01-01                | PPO            | 0.0    | 103.25        | PSR 5D PLANNED OUTAGE  |
| 2026-01-01                | PPO            | 0.0    | 103.25        | PSR 5C PLANNED OUTAGE  |
| 2026-01-01                | PPO            | 0.0    | 103.25        | PSR 5B PLANNED OUTAGE  |
| 2026-01-01                | PPO            | 0.0    | 103.25        | PSR 5A PLANNED OUTAGE  |
| 2026-01-01                | PO             | 248.3  | 1151.00       | PSR 5ST PLANNED OUTAGE   |
| 2026-01-01                | PPO            | 248.3  | 73.00         | PSR 5A PLANNED OUTAGE  |
| 2026-01-01                | PPO            | 276.4  | 73.00         | PSR 5B PLANNED OUTAGE  |
| 2026-01-01                | PPO            | 276.4  | 73.00         | PSR 5C PLANNED OUTAGE  |
| 2026-01-01                | PPO            | 255.3  | 73.00         | PSR 5D PLANNED OUTAGE  |
| 2026-01-11                | PPO            | 28.0   | 192.00        | PSR 5B PLANNED OUTAGE  |
| 2026-01-11                | PPO            | 29.6   | 192.00        | PSR 5C PLANNED OUTAGE  |
| 2026-01-11                | PPO            | 7.0    | 192.00        | PSR 5D PLANNED OUTAGE  |
| 2026-01-11                | PPO            | 28.0   | 383.00        | PSR 5ST PLANNED OUTAGE   |
| 2026-01-12                | PPO            | 1.5    | 73.00         | PSR 5C PLANNED OUTAGE  |
| 2026-01-12                | PPO            | 1.0    | 192.00        | PSR 5C TRIP DUE TO TESTING                                     |
| 2026-01-12                | PPO            | 1.0    | 73.00         | PSR 5C TRIP DUE TO TESTING                                     |
| 2026-01-13                | PFO            | 3.3    | 192.00        | PSR 5D EFOR - SHUTDOWN DUE TO GAS ISSUES                       |
| 2026-01-13                | PFO            | 3.3    | 73.00         | PSR 5D EFOR - SHUTDOWN DUE TO GAS ISSUES                       |
| 2026-01-14                | PFO            | 0.5    | 383.00        | PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE               |
| 2026-01-14                | PFO            | 0.5    | 3.00          | PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE               |
| 2026-01-14                | PFO            | 0.5    | 3.00          | PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE               |
| 2026-01-14                | PFO            | 0.5    | 3.00          | PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE               |
| 2026-01-14                | PFO            | 0.5    | 3.00          | PSR 5ST EFOR - UNIT OFF DUE TO GSU COOLING ISSUE               |
| 2026-01-15                | PFO            | 4.4    | 383.00        | PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION               |
| 2026-01-15                | PFO            | 4.4    | 3.00          | PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION               |
| 2026-01-15                | PFO            | 4.4    | 3.00          | PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION               |
| 2026-01-15                | PFO            | 4.4    | 3.00          | PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION               |
| 2026-01-15                | PFO            | 4.4    | 3.00          | PSR 5ST EFOR - START UP FAILURE DUE TO VIBRATION               |
| 2026-01-16                | PFO            | 5.0    | 192.00        | PSR 5D - UNIT TRIP ON EXHAUST SPREAD                           |
| 2026-01-16                | PFO            | 5.0    | 73.00         | PSR 5D - UNIT TRIP ON EXHAUST SPREAD                           |
| 2026-01-19                | PFO            | 9.5    | 192.00        | PSR 5C EFOR - UNIT BROUGHT OFF DUE TO CONTROLS ISSUE           |
| 2026-01-19                | PFO            | 9.5    | 73.00         | PSR 5C EFOR - UNIT BROUGHT OFF DUE TO CONTROLS ISSUE           |
| 2026-01-20                | PMO            | 86.4   | 192.00        | PSR 5D EVENT MOF - UNIT OFF TO REPLACE GAS VALVE AND BOROSCOPE |
| 2026-01-20                | PMO            | 86.4   | 73.00         | PSR 5D EVENT MOF - UNIT OFF TO REPLACE GAS VALVE AND BOROSCOPE |
| 2026-01-28                | PMO            | 11.9   | 192.00        | PSR 5C EVENT MOF - IP DRUM REPAIR                              |
| 2026-01-28                | PMO            | 11.9   | 73.00         | PSR 5C EVENT MOF - IP DRUM REPAIR                              |
| 2026-01-29                | PMO            | 13.9   | 192.00        | PSR 5D EVENT MOF - WORK ON SKY VENT ACV-8                      |
| 2026-01-29                | PMO            | 13.9   | 73.00         | PSR 5D EVENT MOF - WORK ON SKY VENT ACV-8                      |
| 2026-02-16                | PMO            | 2.5    | 192.00        | PSR 5B EVENT MOF - UNIT OFF FOR DCS WORK                       |
| 2026-02-16                | PMO            | 2.1    | 73.00         | PSR 5B EVENT MOF - UNIT OFF FOR DCS WORK                       |
| 2026-02-16                | PMO            | 1.9    | 192.00        | PSR 5C EVENT MOF - UNIT OFF FOR DCS WORK                       |
| 2026-02-16                | PMO            | 73.1   | 73.00         | PSR 5C EVENT MOF - UNIT OFF FOR DCS WORK                       |
| 2026-02-16                | PMO            | 0.4    | 383.00        | PST 5ST EVENT MOF - UNIT OFF FOR DCS WORK                      |
| 2026-02-16                | PMO            | 71.7   | 73.00         | PSR 5B EVENT MOF - UNIT OFF FOR DCS WORK                       |

|            |     |      |         |   |
|------------|-----|------|---------|---|
| 2026-02-16 | PMO | 0.0  | 192.00  | PSR 5A EVENT MOF - UNIT OFF FOR DCS WORK      |
| 2026-02-16 | PMO | 71.2 | 73.00   | PSR 5A EVENT MOF - UNIT OFF FOR DCS WORK      |
| 2026-02-16 | FMO | 71.2 | 1151.00 | PSR 5D EVENT MOF - UNIT OFF FOR DCS WORK      |
| 2026-02-16 | PMO | 71.2 | 73.00   | PSR 5D EVENT MOF - UNIT OFF FOR DCS WORK      |
| 2026-02-20 | PMO | 20.6 | 192.00  | PSR 5D EVENT MOF - DCS CONTROLLER REPLACEMENT |
| 2026-02-20 | PMO | 20.6 | 73.00   | PSR 5D EVENT MOF - DCS CONTROLLER REPLACEMENT |
| 2026-02-27 | PMO | 2.3  | 192.00  | PSR 5C EVENT MOF - DCS ISSUES                 |
| 2026-02-27 | PMO | 2.2  | 73.00   | PSR 5C EVENT MOF - DCS ISSUES                 |
| 2026-02-28 | PMO | 1.7  | 192.00  | PSR 5B EVENT MOF - DCS ISSUES                 |
| 2026-02-28 | PMO | 16.8 | 73.00   | PSR 5B EVENT MOF - DCS ISSUES                 |
| 2026-02-28 | PMO | 0.1  | 383.00  | PSR 5ST EVENT MOF - DCS ISSUES                |
| 2026-02-28 | PMO | 15.2 | 73.00   | PSR 5C EVENT MOF - DCS ISSUES                 |
| 2026-02-28 | FMO | 15.1 | 1151.00 | PSR 5D EVENT MOF - DCS ISSUES                 |
| 2026-02-28 | PMO | 15.1 | 73.00   | PSR 5A EVENT MOF - DCS ISSUES                 |
| 2026-02-28 | PMO | 15.1 | 73.00   | PSR 5D EVENT MOF - DCS ISSUES                 |
| 2026-03-11 | PFO | 0.2  | 192.00  | PSR 5A EFOR - FORCED SHUTDOWN LOSS OF CWP     |
| 2026-03-11 | PFO | 0.2  | 192.00  | PSR 5B EFOR - FORCED SHUTDOWN LOSS OF CWP     |
| 2026-03-11 | PFO | 0.2  | 73.00   | PSR 5A EFOR - FORCED SHUTDOWN LOSS OF CWP     |
| 2026-03-11 | PFO | 0.2  | 73.00   | PSR 5B EFOR - FORCED SHUTDOWN LOSS OF CWP     |
| 2026-04-10 | PFO | 2.4  | 42.00   | PSR 5A EFOR - REDUCED LOAD DUE TO FEED VALVE  |
| 2026-04-10 | PFO | 2.4  | 64.80   | PSR 5A EFOR - REDUCED LOAD DUE TO FEED VALVE  |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2026 TO: Dec-2026**

| PLANT/UNIT: Turkey Point Nuclear - PTN |                | PTN-03 |               |  |
|--|----------------|--------|---------------|--|
| DATE                                   | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION                            |
| 2026-02-02                             | PPO            | 28.0   | 436.84        | PTN3 Planned Shutdown for Refueling    |
| 2026-02-04                             | PO             | 599.9  | 837.00        | PTN3 Planned Refueling Outage          |
| 2026-03-01                             | PO             | 743.0  | 837.00        | PTN3 Planned Refueling Outage PT3-35   |
| 2026-04-01                             | PO             | 456.0  | 837.00        | PTN3 Planned Refueling Outage          |
| 2026-04-20                             | PO             | 264.0  | 837.00        | PTN3 Refueling Outage PT3-35 Extension |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2026 TO: Dec-2026

| PLANT/UNIT: Turkey Point Nuclear - PTN |                | PTN-04 |               |   |
|--|----------------|--------|---------------|---|
| DATE                                   | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION   |
| 2026-01-15                             | PFO            | 38.0   | 151.16        | Unplanned Downpower for Heater Drain Tank Level Control |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2026 TO: Dec-2026**

| PLANT/UNIT: West County Energy Center - PWC |                |        | PWC-01        |  |
|---|----------------|--------|---------------|--|
| DATE  | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION  |
| 2026-01-07                                  | PMO            | 88.6   | 245.00        | PWC 1C - Maintenance Outage - Combustor Bypass           |
| 2026-01-07                                  | PMO            | 88.6   | 158.70        | PWC 1C - Maintenance Outage - Combustor Bypass           |
| 2026-01-18                                  | PFO            | 2.5    | 245.00        | PWC 1C - Force Outage - Disc Cavity Thermocouple Failure |
| 2026-01-18                                  | PFO            | 2.5    | 158.70        | PWC 1C - Force Outage - Disc Cavity Thermocouple Failure |
| 2026-01-28                                  | PMO            | 10.1   | 484.00        | PWC 1ST - GSU Oil Refill                                 |
| 2026-03-09                                  | PPO            | 1.0    | 245.00        | PWC 1A - Planned Block Outage - LP Turbine               |
| 2026-03-09                                  | PPO            | 0.7    | 158.64        | PWC 1A - Planned Block Outage - LP Turbine               |
| 2026-03-09                                  | PPO            | 0.9    | 245.00        | PWC 1C - Planned Block Outage - LP Turbine               |
| 2026-03-09                                  | PPO            | 0.5    | 0.05          | PWC 1C - Planned Block Outage - LP Turbine               |
| 2026-03-10                                  | PPO            | 0.3    | 484.00        | PWC 1ST - Planned Block Outage - LP Turbine              |
| 2026-03-10                                  | PPO            | 1247.5 | 158.64        | PWC 1A - Planned Block Outage - LP Turbine               |
| 2026-03-10                                  | PPO            | 1247.5 | 0.05          | PWC 1C - Planned Block Outage - LP Turbine               |
| 2026-03-10                                  | PO             | 1247.2 | 1219.00       | PWC 1B - Planned Block Outage - LP Turbine               |
| 2026-03-10                                  | PPO            | 1247.2 | 158.64        | PWC 1B - Planned Block Outage - LP Turbine               |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

| PLANT/UNIT: West County Energy Center - PWC |                | PWC-02 |               |   |
|---|----------------|--------|---------------|---|
| DATE  | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION   |
| 2026-01-02                                  | PFO            | 9.2    | 477.00        | PWC 2ST - Startup Failure - 41E FCB Failed to Close                   |
| 2026-01-02                                  | PFO            | 9.2    | 243.00        | PWC 2ST - Startup Failure - 41E FCB Failed to Close                   |
| 2026-01-02                                  | PFO            | 9.2    | 243.00        | PWC 2ST - Startup Failure - 41E FCB Failed to Close                   |
| 2026-01-02                                  | PFO            | 9.2    | 243.00        | PWC 2ST - Startup Failure - 41E FCB Failed to Close                   |
| 2026-01-07                                  | PMO            | 32.0   | 244.00        | PWC 2A - SNOW - BFP Recirc Valve                                      |
| 2026-01-07                                  | PMO            | 32.0   | 151.64        | PWC 2A - SNOW - BFP Recirc Valve                                      |
| 2026-01-21                                  | FMO            | 78.0   | 1209.00       | PWC 2ST - Block SNOW - TOI TMOD Reduction                             |
| 2026-01-21                                  | PMO            | 78.0   | 243.00        | PWC 2ST - Block SNOW - TOI TMOD Reduction                             |
| 2026-01-21                                  | PMO            | 78.0   | 243.00        | PWC 2ST - Block SNOW - TOI TMOD Reduction                             |
| 2026-01-21                                  | PMO            | 78.0   | 243.00        | PWC 2ST - Block SNOW - TOI TMOD Reduction                             |
| 2026-01-21                                  | PMO            | 78.0   | 476.00        | PWC 2A - Block SNOW - TOI TMOD Reductions                             |
| 2026-01-21                                  | PMO            | 78.0   | 476.00        | PWC 2B - Block SNOW - TOI TMOD Reduction                              |
| 2026-01-21                                  | PMO            | 78.0   | 476.00        | PWC 2C - Block SNOW - TOI TMOD Reduction                              |
| 2026-02-01                                  | PFO            | 3.1    | 244.00        | PWC 2A - Forced Outage - Low Combustor Differential Pressure          |
| 2026-02-01                                  | PFO            | 3.1    | 151.64        | PWC 2A - Forced Outage - Low Combustor Differential Pressure          |
| 2026-02-05                                  | PMO            | 240.0  | 244.00        | PWC 2A - Maintenance Outage - TCA Outlet Overhaul                     |
| 2026-02-15                                  | PMO            | 8.5    | 244.00        | PWC 2A - Maintenance Outage Extension - Leak and Testing              |
| 2026-02-15                                  | PPO            | 813.0  | 244.00        | PWC 2C - Planned Outage - HGP   |
| 2026-02-15                                  | PPO            | 812.8  | 151.64        | PWC 2C - Planned Outage - HGP   |
| 2026-02-19                                  | PFO            | 3.3    | 244.00        | PWC 2B - Startup Failure - High Vibration on Bearing No. 2            |
| 2026-02-19                                  | PFO            | 3.3    | 151.64        | PWC 2B - Startup Failure - High Vibration on Bearing No. 2            |
| 2026-03-20                                  | PMO            | 2.6    | 244.00        | PWC2A - Block SNOW - Fuel Gas Yard Heater Inlet Isolation Valve Leak  |
| 2026-03-20                                  | PMO            | 29.6   | 151.64        | PWC2A - Block SNOW - Fuel Gas Yard Heater Inlet Isolation Valve Leak  |
| 2026-03-20                                  | PMO            | 0.2    | 477.00        | PWC2ST - Block SNOW - Fuel Gas Yard Heater Inlet Isolation Valve Leak |
| 2026-03-20                                  | PPO            | 30.3   | 151.64        | PWC 2C - Planned Outage - HGP   |
| 2026-03-21                                  | FMO            | 26.9   | 1209.00       | PWC 2B - Block SNOW - Fuel Gas Yard Heater Inlet Isolation Valve Leak |
| 2026-03-21                                  | PMO            | 26.9   | 151.64        | PWC 2B - Block SNOW - Fuel Gas Yard Heater Inlet Isolation Valve Leak |
| 2026-03-22                                  | PPO            | 134.0  | 244.00        | PWC 2C - Planned Outage - HGP   |
| 2026-03-22                                  | PMO            | 3.1    | 477.00        | PWC2ST - Block SNOW - Fuel Gas Yard Heater Inlet Isolation Valve Leak |
| 2026-03-22                                  | PPO            | 130.9  | 151.64        | PWC 2C - Planned Outage - HGP   |
| 2026-03-27                                  | PPO            | 0.0    | 244.00        | PWC 2C - Planned Outage - HGP   |
| 2026-03-27                                  | PPO            | 0.0    | 151.70        | PWC 2C - Planned Outage - HGP   |
| 2026-03-27                                  | PPO            | 2.4    | 244.00        | PWC 2C - Planned Outage Extension - Post Outage Tuning                |
| 2026-03-27                                  | PPO            | 2.4    | 151.70        | PWC 2C - Planned Outage Extension - Post Outage Tuning                |
| 2026-03-28                                  | PPO            | 0.0    | 244.00        | PWC 2C - Planned Outage - HGP   |
| 2026-03-28                                  | PPO            | 0.0    | 151.70        | PWC 2C - Planned Outage - HGP   |
| 2026-03-28                                  | PPO            | 18.2   | 244.00        | PWC 2C - Planned Outage Extension - Post Outage Tuning                |
| 2026-03-28                                  | PPO            | 18.2   | 151.70        | PWC 2C - Planned Outage Extension - Post Outage Tuning                |
| 2026-03-29                                  | PPO            | 0.0    | 244.00        | PWC 2C - Planned Outage - HGP   |
| 2026-03-29                                  | PPO            | 0.0    | 151.70        | PWC 2C - Planned Outage - HGP   |
| 2026-03-29                                  | PPO            | 790.6  | 244.00        | PWC 2C - Planned Outage Extension - HGP Rework                        |
| 2026-03-29                                  | PPO            | 790.6  | 151.64        | PWC 2C - Planned Outage Extension - HGP Rework                        |
| 2026-04-09                                  | PFO            | 1.1    | 244.00        | PWC 2A - Startup Failure - Low Superheat Logic                        |
| 2026-04-09                                  | PFO            | 1.1    | 151.64        | PWC 2A - Startup Failure - Low Superheat Logic                        |

PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2026 TO: Dec-2026

| PLANT/UNIT: West County Energy Center - PWC |                | PWC-03 |               |  |
|---|----------------|--------|---------------|--|
| DATE  | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION  |
| 2026-01-05                                  | PFO            | 0.7    | 244.00        | PWC 3A - Startup Failure - BFP Low Flow                              |
| 2026-01-05                                  | PFO            | 0.7    | 151.64        | PWC 3A - Startup Failure - BFP Low Flow                              |
| 2026-01-06                                  | PMO            | 22.0   | 244.00        | PWC 3A - SNOW - BFP Recirc Valve                                     |
| 2026-01-06                                  | PMO            | 22.0   | 151.64        | PWC 3A - SNOW - BFP Recirc Valve                                     |
| 2026-01-28                                  | PMO            | 53.0   | 244.00        | PWC 3B - Event MOF - Fuel Gas Strainer Cleanings                     |
| 2026-02-07                                  | PFO            | 0.6    | 477.00        | PWC 3ST - Force Outage - Cooling Steam Low Combustor Outlet Pressure |
| 2026-02-07                                  | PFO            | 0.6    | 243.00        | PWC 3ST - Force Outage - Cooling Steam Low Combustor Outlet Pressure |
| 2026-02-07                                  | PFO            | 0.6    | 243.00        | PWC 3ST - Force Outage - Cooling Steam Low Combustor Outlet Pressure |
| 2026-02-07                                  | PFO            | 0.6    | 243.00        | PWC 3ST - Force Outage - Cooling Steam Low Combustor Outlet Pressure |
| 2026-02-13                                  | PMO            | 22.8   | 244.00        | PWC 3B - Maintenance Outage - Block Outage                           |
| 2026-02-13                                  | PMO            | 22.5   | 151.64        | PWC 3B - Maintenance Outage - Block Outage                           |
| 2026-02-14                                  | PPO            | 13.9   | 244.00        | PWC 3C - Maintenance Outage - HGP                                    |
| 2026-02-14                                  | PPO            | 353.5  | 151.64        | PWC 3C - Maintenance Outage - HGP                                    |
| 2026-02-14                                  | PMO            | 0.2    | 477.00        | PWC 3ST - Maintenance Outage - ST Annual Maintenance                 |
| 2026-02-14                                  | PMO            | 0.2    | 243.00        | PWC 3ST - Maintenance Outage - ST Annual Maintenance                 |
| 2026-02-14                                  | PMO            | 333.4  | 243.00        | PWC 3ST - Maintenance Outage - ST Annual Maintenance                 |
| 2026-02-14                                  | PMO            | 339.8  | 243.00        | PWC 3ST - Maintenance Outage - ST Annual Maintenance                 |
| 2026-02-14                                  | PMO            | 333.4  | 151.64        | PWC 3B - Maintenance Outage - Block Outage                           |
| 2026-02-14                                  | FMO            | 333.1  | 1209.00       | PWC 3A - Maintenance Outage - Annual MOF                             |
| 2026-02-14                                  | PMO            | 339.5  | 243.00        | PWC 3ST - Maintenance Outage - ST Annual Maintenance                 |
| 2026-02-14                                  | PMO            | 348.5  | 151.64        | PWC 3A - Maintenance Outage - Annual MOF                             |
| 2026-02-28                                  | PMO            | 15.4   | 244.00        | PWC 3A - Maintenance Outage - Annual MOF                             |
| 2026-02-28                                  | PPO            | 465.8  | 244.00        | PWC 3C - Maintenance Outage - HGP                                    |
| 2026-02-28                                  | PMO            | 6.4    | 477.00        | PWC 3ST - Maintenance Outage - ST Annual Maintenance                 |
| 2026-02-28                                  | PMO            | 6.4    | 243.00        | PWC 3ST - Maintenance Outage - ST Annual Maintenance                 |
| 2026-03-01                                  | PPO            | 459.3  | 151.64        | PWC 3C - Maintenance Outage - HGP                                    |
| 2026-03-06                                  | PFO            | 5.4    | 244.00        | PWC 3A - Force Outage - IGV Deviation                                |
| 2026-03-06                                  | PFO            | 5.4    | 151.64        | PWC 3A - Force Outage - IGV Deviation                                |
| 2026-03-08                                  | PFO            | 5.6    | 244.00        | PWC 3A - Force Outage - IGV Deviation                                |
| 2026-03-08                                  | PFO            | 5.6    | 151.64        | PWC 3A - Force Outage - IGV Deviation                                |
| 2026-03-13                                  | PMO            | 36.5   | 244.00        | PWC3A - Event MOF - IGV Wiring Repairs                               |
| 2026-03-16                                  | PMO            | 54.0   | 244.00        | PWC 3B - Event MOF - BFP Seal Leak                                   |
| 2026-03-16                                  | PMO            | 54.0   | 151.64        | PWC 3B - Event MOF - BFP Seal Leak                                   |
| 2026-03-20                                  | PPO            | 86.0   | 244.00        | PWC 3C - Planned Outage Extension - Hot gas path.                    |
| 2026-03-20                                  | PPO            | 86.0   | 151.70        | PWC 3C - Planned Outage Extension - Hot gas path.                    |

(1) FFO - FULL FORCED OUTAGE  
 PPO - PARTIAL PLANNED OUTAGE  
 PMO - PARTIAL MAINTENANCE OUTAGE  
 PO - PLANNED OUTAGE  
 PFO - PARTIAL FORCED OUTAGE  
 FMO - FULL MAINTENANCE OUTAGE

FILED:  
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2026 TO: Dec-2026**

| PLANT/UNIT: Turkey Point - TP5 |                | TP5-05 |               |             |
|--------------------------------|----------------|--------|---------------|-------------|
| DATE                           | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION |
| 2026-01-07                     | PMO            | 26.0   | 193.00        | 5D SNOW     |
| 2026-01-07                     | PMO            | 26.0   | 360.00        | 5D SNOW     |
| 2026-01-07                     | PMO            | 25.0   | 193.00        | 5C SNOW     |
| 2026-01-07                     | PMO            | 25.0   | 360.00        | 5C SNOW     |
| 2026-01-11                     | PMO            | 122.1  | 193.00        | 5A SNOW     |
| 2026-01-11                     | PMO            | 122.1  | 363.00        | 5A SNOW     |
| 2026-01-14                     | PFO            | 25.0   | 193.00        | 5C EFOR     |
| 2026-01-14                     | PFO            | 25.0   | 363.00        | 5C EFOR     |
| 2026-01-23                     | PFO            | 0.2    | 69.00         | 5C RUNBACK  |
| 2026-01-23                     | PFO            | 0.2    | 33.08         | 5C RUNBACK  |
| 2026-01-24                     | PFO            | 3.7    | 487.00        | 5ST EFOR 3  |
| 2026-01-24                     | PFO            | 3.7    | 69.00         | 5ST EFOR 3  |
| 2026-01-24                     | PFO            | 0.7    | 69.00         | 5ST EFOR 3  |
| 2026-01-24                     | PFO            | 3.7    | 69.00         | 5ST EFOR 3  |
| 2026-01-24                     | PFO            | 0.2    | 69.00         | 5ST EFOR 3  |
| 2026-01-24                     | PFO            | 2.9    | 193.00        | 5D EFOR     |
| 2026-01-24                     | PFO            | 2.9    | 69.00         | 5ST EFOR 3  |
| 2026-01-24                     | PFO            | 2.9    | 363.00        | 5D EFOR     |
| 2026-01-24                     | PFO            | 1.5    | 193.00        | 5B EFOR     |
| 2026-01-24                     | PFO            | 1.5    | 69.00         | 5ST EFOR 3  |
| 2026-01-24                     | PFO            | 1.5    | 363.00        | 5B EFOR     |
| 2026-01-24                     | PFO            | 1.4    | 69.00         | 5ST EFOR 3  |
| 2026-01-24                     | PFO            | 0.5    | 69.00         | 5ST EFOR 3  |
| 2026-02-10                     | PMO            | 1.7    | 193.00        | 5C SNOW     |
| 2026-02-10                     | PMO            | 1.0    | 360.00        | 5C SNOW     |
| 2026-02-10                     | PMO            | 0.8    | 193.00        | 5D SNOW     |
| 2026-02-10                     | PMO            | 72.0   | 360.00        | 5D SNOW     |
| 2026-02-11                     | PMO            | 0.6    | 487.00        | 5ST SNOW    |
| 2026-02-11                     | PMO            | 0.6    | 66.00         | 5ST SNOW    |
| 2026-02-11                     | PMO            | 0.2    | 66.00         | 5ST SNOW    |
| 2026-02-11                     | PMO            | 71.8   | 66.00         | 5ST SNOW    |
| 2026-02-11                     | PMO            | 71.8   | 65.00         | 5ST SNOW    |
| 2026-02-11                     | PMO            | 71.8   | 360.00        | 5C SNOW     |
| 2026-02-11                     | PMO            | 0.4    | 193.00        | 5B SNOW     |
| 2026-02-11                     | PMO            | 71.6   | 66.00         | 5ST SNOW    |
| 2026-02-11                     | PMO            | 71.6   | 360.00        | 5B SNOW     |
| 2026-02-11                     | FMO            | 71.1   | 1259.00       | 5A SNOW     |
| 2026-02-11                     | PMO            | 71.1   | 66.00         | 5ST SNOW    |
| 2026-02-11                     | PMO            | 71.1   | 360.00        | 5A SNOW     |
| 2026-02-28                     | PFO            | 1.8    | 193.00        | 5D EFOR     |
| 2026-02-28                     | PFO            | 1.8    | 360.00        | 5D EFOR     |
| 2026-03-13                     | PMO            | 18.0   | 193.00        | 5A SNOW     |
| 2026-03-13                     | PMO            | 18.0   | 360.00        | 5A SNOW     |
| 2026-03-17                     | PFO            | 0.5    | 193.00        | 5A EFOR     |
| 2026-03-17                     | PFO            | 0.5    | 360.00        | 5A EFOR     |
| 2026-04-18                     | PFO            | 4.8    | 193.00        | 5C EFOR     |
| 2026-04-18                     | PFO            | 4.8    | 360.00        | 5C EFOR     |
| 2026-04-21                     | PMO            | 73.6   | 193.00        | 5C SNOW     |
| 2026-04-21                     | PMO            | 73.6   | 360.00        | 5C SNOW     |
| 2026-04-24                     | PMO            | 18.6   | 193.00        | 5C SNOW     |
| 2026-04-24                     | PMO            | 18.6   | 360.00        | 5C SNOW     |

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