



**Maria Jose Moncada**  
Associate General Counsel  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408  
(561) 304-5795  
(561) 691-7135 (facsimile)  
maria.moncada@fpl.com

May 20, 2026

**-VIA ELECTRONIC FILING-**

Adam Teitzman  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20260001-EI**

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of April 2026. Schedule A2 notes two corrections. First, Schedule A2 corrects a \$3,147 March overstatement to Fuel Cost of System Net Generation. This overstatement occurred because a source file was not fully processed before March month-end close. The year-to-date amount for Fuel Cost of System Net Generation is now corrected. Second, Gains from Off-System Sales were understated by \$2,822 in April. A correction is being booked in May. In addition, FPL includes with this filing corrected Schedules A3 and A4 for the month of March. March Schedule A4 (line 5) reflected a negative value for tons of coal, which was the result of a data entry error that originated in January in which the value was entered as a negative 73,223 tons instead of positive 73,223 tons. The attached Schedules A3 and A4 for March are corrected to reflect the positive value.

These schedules are being filed at the same time but separately from the monthly Generation Performance Incentive Factor Schedules.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

*s/ Maria Jose Moncada*  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

23713910

**CERTIFICATE OF SERVICE**  
**Docket 20260001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic delivery on this 20th day of May 2026 to the following:

Major Thompson  
Suzanne Brownless  
Zachary Bloom  
**Office of General Counsel**  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850  
mthompso@psc.state.fl.us  
sbrownle@psc.state.fl.us  
zbloom@psc.state.fl.us  
discovery-gcl@psc.state.fl.us

J. Jeffrey Wahlen  
Malcolm N. Means  
Matt Jones  
Ausley McMullen  
Post Office Box 391  
Tallahassee, Florida 32302  
jwahlen@ausley.com  
mmeans@ausley.com  
mjones@ausley.com  
**Attorneys for Tampa Electric Company**

Paula K. Brown  
Manager, Regulatory Coordination  
**Tampa Electric Company**  
Post Office Box 111  
Tampa, Florida 33601  
regdept@tecoenergy.com

Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 South Monroe Street, Suite 601  
Tallahassee, Florida 32301  
bkeating@gunster.com  
**Attorneys for Florida Public Utilities  
Company**

Walt Trierweiler  
Charles J. Rehwinkel  
Patricia A. Christensen  
Octavio Simoes-Ponce  
Austin Watrous  
Office of Public Counsel  
The Florida Legislature  
111 W. Madison Street, Room 812  
Tallahassee, Florida 32399  
trierweiler.walt@leg.state.fl.us  
rehwinkel.charles@leg.state.fl.us  
christensen.patty@leg.state.fl.us  
ponce.octavio@leg.state.fl.us  
watrous.austin@leg.state.fl.us  
**Attorneys for the Citizens of the  
State of Florida**

Dianne M. Triplett  
299 First Avenue North  
St. Petersburg, Florida 33701  
dianne.triplett@duke-energy.com

Matthew R. Bernier  
Robert L. Pickels  
Stephanie A. Cuello  
106 East College Avenue, Suite 800  
Tallahassee, Florida 32301  
matt.bernier@duke-energy.com  
robert.pickels@duke-energy.com  
stephanie.cuello@duke-energy.com  
FLRegulatoryLegal@duke-energy.com  
**Attorneys for Duke Energy Florida**

Michelle Napier, Regulatory Affairs  
Jowi Baugh, Regulatory Affairs  
Jessica Husted, Regulatory Affairs  
**Florida Public Utilities  
Company/Chesapeake**  
1635 Meathe Drive  
West Palm Beach, Florida 33411  
michelle\_napier@chpk.com  
jbaugh@chpk.com  
jhusted@chpk.com

Peter J. Mattheis  
Michael K. Lavanga  
Joseph R. Briscar  
Stone Mattheis Xenopoulos & Brew, PC  
1025 Thomas Jefferson Street, NW  
Suite E-3400, Washington, DC 20007  
pjm@smxblaw.com  
mkl@smxblaw.com  
jrb@smxblaw.com  
**Attorneys for Nucor Steel Florida, Inc.**

William C. Garner  
Law Office of William C. Garner, PLLC  
3425 Bannerman Road  
Unit 105, No. 414  
Tallahassee, FL 32312  
bgarner@wcglawoffice.com  
**Southern Alliance for Clean Energy**

Jon C. Moyle, Jr.  
Moyle Law Firm, P.A.  
118 North Gadsden Street  
Tallahassee, Florida 32301  
jmoyle@moylelaw.com  
**Attorneys for Florida Industrial Power  
Users Group**

James W. Brew  
Laura Wynn Baker  
Sarah B. Newman  
Stone Mattheis Xenopoulos & Brew, P.C.  
1025 Thomas Jefferson Street NW  
Suite E-3400, Washington, DC 20007  
jbrew@smxblaw.com  
lwb@smxblaw.com  
sbn@smxblaw.com  
**Attorneys for White Springs Agricultural  
Chemicals Inc. d/b/a PCS Phosphate –  
White Springs**

By: s/ Maria Jose Moncada  
Maria Jose Moncada  
Florida Bar No. 0773301





FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: April 2026

Line No.		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation (Sch. 3) <sup>(4)</sup>	225,924,726	273,469,499	(47,544,773)	(17.39%)	1,338,057,530	1,174,725,759	163,331,771	13.90%
3	Lease Costs	11,197	N/A	11,197	0%	(703,576)	600,000	(1,303,576)	(217.26%)
4	Fuel Cost of Stratified Sales	(5,181,365)	(6,675,928)	1,494,563	(22.39%)	(40,097,386)	(29,185,673)	(10,911,713)	37.39%
5	Fuel Cost of Power Sold (Sch. 6)	(7,113,892)	(6,678,608)	(435,284)	6.52%	(55,189,110)	(38,687,382)	(16,501,728)	42.65%
6	Gains from Off-System Sales (Sch. 6) <sup>(5)</sup>	(5,635,318)	(1,987,892)	(3,647,426)	183.48%	(43,884,787)	(13,190,331)	(30,694,457)	232.70%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	9,093,836	9,069,918	23,918	0.26%	34,557,982	41,098,488	(6,540,506)	(15.91%)
8	Energy Payments to Qualifying Facilities/Net Metering (Sch. 8)	2,272,449	2,493,243	(220,794)	(8.86%)	10,553,717	10,220,845	332,872	3.26%
9	Energy Cost to Economy Purchases (Sch. 9)	2,186,008	540,000	1,646,008	304.82%	25,229,461	1,383,200	23,846,261	1,723.99%
10		221,557,641	270,230,232	(48,672,590)	(18.01%)	1,268,523,831	1,146,964,906	121,558,925	10.60%
11	<b>Optimization Activities<sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	276,103	265,759	10,344	3.89%	749,233	835,668	(86,436)	(10.34%)
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	132,941	113,904	19,037	16.71%	713,352	555,114	158,238	28.51%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(14,367)	(4,320)	(10,047)	232.58%	(28,558)	(14,438)	(14,120)	97.79%
15	Optimization Credits	(6,791,257)	(5,799,915)	(991,341)	17.09%	(55,614,914)	(33,884,440)	(21,730,473)	64.13%
16	Asset Optimizaton - Customer Portion	6,125,294	4,737,473	1,387,821	29.29%	68,500,735	44,592,130	23,908,605	53.62%
17		(271,286)	(687,100)	415,814	(60.52%)	14,319,847	12,084,034	2,235,814	18.50%
18	<b>Adjustments to Fuel Cost</b>								
19	Energy Imbalance Fuel Revenues	67,812	0	67,812	0%	(338,979)	0	(338,979)	0%
20	Inventory Adjustments	32,634	0	32,634	0%	433,900	0	433,900	0%
21	Other O&M Expense	62,565	51,274	11,291	22.02%	201,999	202,302	(303)	(0.15%)
22		163,010	51,274	111,736	217.92%	296,920	202,302	94,618	46.77%
23	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	221,449,366	269,594,406	(48,145,040)	(17.86%)	1,283,140,598	1,159,251,242	123,889,357	10.69%
24									
25	<b>kWh Sales</b>								
26	Retail kWh Sales	9,418,510,359	9,549,068,084	(130,557,725)	(1.37%)	37,903,462,710	37,409,053,165	494,409,545	1.32%
27	Sale for Resale	499,191,650	652,769,151	(153,577,501)	(23.53%)	1,859,860,800	2,578,446,995	(718,586,195)	(27.87%)
28		9,917,702,009	10,201,837,235	(284,135,226)	(2.79%)	39,763,323,510	39,987,500,160	(224,176,650)	(0.56%)
29	Retail % of Total kWh Sales	94.966660%	93.601455%	1.365205%	1.46%	95.322673%	93.551867%	1.770805%	1.89%
30									
31	<b>Revenues Applicable to Period</b>								
32	Jurisdictional Fuel Revenues	297,507,316	304,519,781	(7,012,465)	(2.30%)	1,198,188,446	1,192,974,705	5,213,741	0.44%
33	Prior Period True-Up (Collected)/Refunded This Period	(11,438,142)	(11,438,142)	0	(0.00%)	(45,752,566)	(45,752,566)	0	(0.00%)
34	GPIF <sup>(2)</sup>	291,658	291,658	0	0%	1,166,630	1,166,630	0	0%
35	Asset Optimization <sup>(2)</sup>	(3,737,786)	(3,737,786)	0	(0.00%)	(14,951,145)	(14,951,145)	0	(0.00%)
36	SolarTogether (ST) Credit	(23,407,041)	(23,668,578)	261,537	(1.10%)	(74,970,277)	(72,504,924)	(2,465,354)	3.40%
37		259,216,005	265,966,933	(6,750,928)	(2.54%)	1,063,681,088	1,060,932,701	2,748,387	0.26%

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE PERIOD OF: April 2026

Line No.		(1)				(2)				(3)				(4)				(5)				(6)				(7)				(8)			
		Current Month								Year to Date																							
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %				
38	<b>True-Up Calculation</b>																																
39	Adjusted Total Fuel Costs & Net Power Transactions	221,449,366	269,594,406	(48,145,040)	(17.86%)	1,283,140,598	1,159,251,242	123,889,357	10.69%																								
40	Jurisdictional Sales % of Total kWh Sales	94.966660%	93.601450%	1.365210%	1.46%	95.322670%	93.551870%	1.770810%	1.89%																								
41	Retail Total Fuel Costs & Net Power Transactions <sup>(3)</sup>	210,813,465	252,956,705	(42,143,239)	(16.66%)	1,226,831,987	1,087,082,535	139,749,451	12.86%																								
42	True-Up Provision for the Month-Over/(Under) Recovery	48,402,540	13,010,228	35,392,312	272.03%	(163,150,898)	(26,149,837)	(137,001,062)	523.91%																								
43	Interest Provision for the Month	(749,085)	(472,409)	(276,676)	58.57%	(2,929,448)	(2,122,483)	(806,966)	38.02%																								
44	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	(316,677,075)	(143,753,412)	(172,923,664)	120.29%	(137,257,698)	(137,257,698)	0	(0.00%)																								
45	Deferred True-Up Beginning of Period - Over/(Under) Recovery	41,155,089	0	41,155,089	0%	41,155,089	0	41,155,089	0%																								
46	Prior Period True-Up Collected/(Refunded) This Period	11,438,142	11,438,142	(0)	(0.00%)	45,752,566	45,752,566	(0)	(0.00%)																								
47	End of Period Net True-Up Amount Over/(Under) Recovery	(216,430,390)	(119,777,451)	(96,652,939)	80.69%	(216,430,390)	(119,777,451)	(96,652,939)	80.69%																								
48																																	
49	<b>Interest Provision</b>																																
50	Beginning True-Up Amount	(275,521,987)																															
51	Ending True-Up Amount Before Interest	(215,681,305)																															
52	Total of Beginning & Ending True-Up Amount	(491,203,292)																															
53	Average True-Up Amount	(245,601,646)																															
54	Interest Rate - First Day Reporting Business Month	3.65000%																															
55	Interest Rate - First Day Subsequence Month	3.67000%																															
56	Total Interest Rate - First Day Current and Subsequent Month	7.32000%																															
57	Average Interest Rate	3.66000%																															
58	Monthly Average Interest Rate	0.30500%																															
59	Interest Provision	<u>(749,085)</u>																															

<sup>(1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2026-0022-S-EI, Docket No. 20250011-EI

<sup>(2)</sup> Per Order No. PSC-2025-0436-FOF-EI

<sup>(3)</sup> Line 23 x Line 29 x 1.00243

<sup>(4)</sup> Includes \$3,147 adjustment from prior month

<sup>(5)</sup> Gains from Off-System Sales was understated by \$2,822 in April. A revising entry will be booked in May



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: April 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Anhinga PV Solar</u>												
2	Solar		13,294					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
4	<u>Apalachee PV Solar</u>												
5	Solar		15,078					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
7	<u>Babcock Preserve PV Solar</u>												
8	Solar		15,099					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
10	<u>Babcock Ranch PV Solar</u>												
11	Solar		13,049					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
13	<u>Barefoot Bay PV Solar</u>												
14	Solar		13,540					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
16	<u>Beautyberry PV Solar</u>												
17	Solar		15,952					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		29.7	N/A	29.7	N/A						
19	<u>Big Brook PV Solar</u>												
20	Solar		16,497					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		30.8	N/A	30.8	N/A						
22	<u>Big Juniper Creek PV Solar</u>												
23	Solar		15,601					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
25	<u>Big Water PV Solar</u>												
26	Solar		16,289					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		30.4	N/A	30.4	N/A						
28	<u>Blackwater River PV Solar</u>												
29	Solar		12,993					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
31	<u>Blue Cypress PV Solar</u>												
32	Solar		12,619					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
34	<u>Blue Heron PV Solar</u>												
35	Solar		14,487					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
37	<u>Blue Indigo PV Solar</u>												
38	Solar		12,172					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: April 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
40	<u>Blue Springs PV Solar</u>												
41	Solar		12,478					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
43	<u>Bluefield Preserve PV Solar</u>												
44	Solar		13,172					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
46	<u>Boardwalk PV Solar</u>												
47	Solar		18,568					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5		34.6	N/A	34.6	N/A						
49	<u>Buttonwood PV Solar</u>												
50	Solar		17,374					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5		32.4	N/A	32.4	N/A						
52	<u>Caloosahatchee PV Solar</u>												
53	Solar		16,976					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5		31.7	N/A	31.7	N/A						
55	<u>Canoe PV Solar</u>												
56	Solar		13,420					N/A	N/A	N/A	N/A	N/A	N/A
57	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
58	<u>Cape Canaveral 3</u>												
59	Light Oil		0							5.917			
60	Gas		599,372					4,021,734	4,111,092	1.022	16,072,164	2.6815	4.00
61	Plant Unit Info	1,326.0		68.4	91.9	75.6	6,859						
62	<u>Cattle Ranch PV Solar</u>												
63	Solar		15,626					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
65	<u>Cavendish PV Solar</u>												
66	Solar		12,985					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
68	<u>Cedar Trail PV Solar</u>												
69	Solar		16,670					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		31.1	N/A	31.1	N/A						
71	<u>Chautauqua PV Solar</u>												
72	Solar		16,335					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	74.5		30.5	N/A	30.5	N/A						
74	<u>Chipola River PV Solar</u>												
75	Solar		14,501					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
77	<u>Citrus PV Solar</u>												
78	Solar		11,397					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: April 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
80	<u>Clover PV Solar</u>												
81	Solar		13,162					N/A	N/A	N/A	N/A	N/A	N/A
82	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
83	<u>Coral Farms PV Solar</u>												
84	Solar		13,062					N/A	N/A	N/A	N/A	N/A	N/A
85	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
86	<u>Cotton Creek PV Solar</u>												
87	Solar		11,121					N/A	N/A	N/A	N/A	N/A	N/A
88	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
89	<u>Cypress Pond PV Solar</u>												
90	Solar		16,384					N/A	N/A	N/A	N/A	N/A	N/A
91	Plant Unit Info	74.5		30.5	N/A	30.5	N/A						
92	<u>Dania Beach 7</u>												
93	Light Oil		0							5.537			
94	Gas		476,112					3,050,954	3,121,160	1.023	12,202,061	2.5629	4.00
95	Plant Unit Info	1,136.0		58.0	69.9	58.0	6,556						
96	<u>Desoto PV Solar</u>												
97	Solar		2,215					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	25.0		4.1	N/A	4.1	N/A						
99	<u>Discovery PV Solar</u>												
100	Solar		12,170					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
102	<u>Echo River PV Solar</u>												
103	Solar		15,093					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
105	<u>Egret PV Solar</u>												
106	Solar		14,183					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
108	<u>Elder Branch PV Solar</u>												
109	Solar		17,612					N/A	N/A	N/A	N/A	N/A	N/A
110	Plant Unit Info	74.5		32.8	N/A	32.8	N/A						
111	<u>Etonia Creek PV Solar</u>												
112	Solar		16,175					N/A	N/A	N/A	N/A	N/A	N/A
113	Plant Unit Info	74.5		30.2	N/A	30.2	N/A						
114	<u>Everglades PV Solar</u>												
115	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
116	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
117	<u>Fawn PV Solar</u>												
118	Solar		17,268					N/A	N/A	N/A	N/A	N/A	N/A
119	Plant Unit Info	74.5		32.2	N/A	32.2	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: April 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
120	<u>First City PV Solar</u>												
121	Solar		12,173					N/A	N/A	N/A	N/A	N/A	N/A
122	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
123	<u>Flatford PV Solar</u>												
124	Solar		19,857					N/A	N/A	N/A	N/A	N/A	N/A
125	Plant Unit Info	74.5		37.0	N/A	37.0	N/A						
126	<u>Flowers Creek PV Solar</u>												
127	Solar		14,092					N/A	N/A	N/A	N/A	N/A	N/A
128	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
129	<u>Fort Drum PV Solar</u>												
130	Solar		13,421					N/A	N/A	N/A	N/A	N/A	N/A
131	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
132	<u>Fort Myers 2</u>												
133	Gas		808,241					5,776,700	5,916,774	1.024	23,131,412	2.8619	4.00
134	Plant Unit Info	1,740.0		66.5	94.0	66.5	7,321						
135	<u>Fort Myers 3A</u>												
136	Light Oil		144					301	1,733	5.757	35,682	24.7705	118.54
137	Gas		2,520					29,594	30,312	1.024	118,504	4.7026	4.00
138	Plant Unit Info	193.0		2.3	100.0	69.9	12,029						
139	<u>Fort Myers 3B</u>												
140	Light Oil		55					114	656	5.757	13,514	24.7420	118.54
141	Gas		2,975					34,901	35,747	1.024	139,752	4.6970	4.00
142	Plant Unit Info	193.0		2.6	100.0	69.8	12,014						
143	<u>Fort Myers 3C</u>												
144	Light Oil		94					162	933	5.757	19,204	20.5173	118.54
145	Gas		2,803					27,270	27,931	1.024	109,195	3.8951	4.00
146	Plant Unit Info	221.0		1.9	97.7	60.1	9,963						
147	<u>Fort Myers 3D</u>												
148	Light Oil		267					541	3,115	5.757	64,133	24.0476	118.54
149	Gas		7,170					81,754	83,736	1.024	327,363	4.5655	4.00
150	Plant Unit Info	221.0		4.8	99.6	61.1	11,678						
151	<u>Fort Myers GT</u>												
152	Light Oil		18					56	325	5.804	6,638	36.8805	118.54
153	Plant Unit Info	99.0		0.0	100.0	30.9	18,057						
154	<u>Fourmile Creek PV Solar</u>												
155	Solar		16,693					N/A	N/A	N/A	N/A	N/A	N/A
156	Plant Unit Info	74.5		31.1	N/A	31.1	N/A						
157	<u>Fox Trail PV Solar</u>												
158	Solar		16,225					N/A	N/A	N/A	N/A	N/A	N/A
159	Plant Unit Info	74.5		30.3	N/A	30.3	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: April 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
160	<u>GCEC 4</u>												
161	Light Oil		0							5.817			
162	Gas		(223)							1.023			
163	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
164	<u>GCEC 5</u>												
165	Light Oil		0							5.817			
166	Gas		(221)							1.023			
167	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
168	<u>GCEC 6</u>												
169	Light Oil		0							138.500			
170	Gas		27,937					511,191	522,745	1.023	2,043,652	7.3152	4.00
171	Plant Unit Info	315.0		13.0	100.0	28.8	18,711						
172	<u>GCEC 7</u>												
173	Light Oil		0							138.500			
174	Gas		22,199					310,937	317,965	1.023	1,243,073	5.5996	4.00
175	Plant Unit Info	496.0		6.5	90.5	34.0	14,323						
176	<u>GCEC 8A</u>												
177	Light Oil		172					338	1,966	5.817	48,550	28.2381	143.64
178	Gas		5,903					66,088	67,582	1.023	264,209	4.4758	4.00
179	Plant Unit Info	224.0		3.7	100.0	60.8	11,448						
180	<u>GCEC 8B</u>												
181	Light Oil		94					192	1,117	5.817	27,579	29.3233	143.64
182	Gas		5,652					65,683	67,168	1.023	262,591	4.6460	4.00
183	Plant Unit Info	224.0		3.5	100.0	59.2	11,884						
184	<u>GCEC 8C</u>												
185	Light Oil		128					322	1,873	5.817	46,252	36.1764	143.64
186	Gas		965					13,817	14,129	1.023	55,237	5.7232	4.00
187	Plant Unit Info	220.0		0.7	100.0	50.5	14,641						
188	<u>GCEC 8D</u>												
189	Light Oil		116					234	1,361	5.817	33,611	28.9728	143.64
190	Gas		3,256					37,380	38,225	1.023	149,439	4.5897	4.00
191	Plant Unit Info	220.0		2.1	100.0	71.4	11,740						
192	<u>Georges Lake PV Solar</u>												
193	Solar		17,223					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		32.1	N/A	32.1	N/A						
195	<u>Ghost Orchid PV Solar</u>												
196	Solar		12,546					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
198	<u>Goldenrod PV Solar</u>												
199	Solar		18,575					N/A	N/A	N/A	N/A	N/A	N/A
200	Plant Unit Info	74.5		34.6	N/A	34.6	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: April 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
201	<u>Green Pasture PV Solar</u>												
202	Solar		18,248					N/A	N/A	N/A	N/A	N/A	N/A
203	Plant Unit Info	74.5		34.0	N/A	34.0	N/A						
204	<u>Grove PV Solar</u>												
205	Solar		13,311					N/A	N/A	N/A	N/A	N/A	N/A
206	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
207	<u>Hammock PV Solar</u>												
208	Solar		13,841					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
210	<u>Hawthorne Creek PV Solar</u>												
211	Solar		17,012					N/A	N/A	N/A	N/A	N/A	N/A
212	Plant Unit Info	74.5		31.7	N/A	31.7	N/A						
213	<u>Hendry Isles PV Solar</u>												
214	Solar		17,849					N/A	N/A	N/A	N/A	N/A	N/A
215	Plant Unit Info	74.5		33.3	N/A	33.3	N/A						
216	<u>Hibiscus PV Solar</u>												
217	Solar		13,723					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						
219	<u>Hog Bay PV Solar</u>												
220	Solar		18,212					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		34.0	N/A	34.0	N/A						
222	<u>Holopaw PV Solar</u>												
223	Solar		17,320					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		32.3	N/A	32.3	N/A						
225	<u>Honeybell PV Solar</u>												
226	Solar		17,173					N/A	N/A	N/A	N/A	N/A	N/A
227	Plant Unit Info	74.5		32.0	N/A	32.0	N/A						
228	<u>Horizon PV Solar</u>												
229	Solar		12,700					N/A	N/A	N/A	N/A	N/A	N/A
230	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
231	<u>Ibis PV Solar</u>												
232	Solar		14,946					N/A	N/A	N/A	N/A	N/A	N/A
233	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
234	<u>Immokalee PV Solar</u>												
235	Solar		14,987					N/A	N/A	N/A	N/A	N/A	N/A
236	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
237	<u>Indian River PV Solar</u>												
238	Solar		12,969					N/A	N/A	N/A	N/A	N/A	N/A
239	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: April 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
240	<u>Interstate PV Solar</u>												
241	Solar		12,697					N/A	N/A	N/A	N/A	N/A	N/A
242	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
243	<u>Kayak PV Solar</u>												
244	Solar		15,657					N/A	N/A	N/A	N/A	N/A	N/A
245	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
246	<u>Lakeside PV Solar</u>												
247	Solar		14,191					N/A	N/A	N/A	N/A	N/A	N/A
248	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
249	<u>Lauderdale 1-12</u>												
250	Light Oil		0							5.537			
251	Gas		8					88	90	1.023	352	4.2239	4.00
252	Plant Unit Info	58.6		0.0	100.0	60.0	10,804						
253	<u>Lauderdale 6A</u>												
254	Light Oil		587					1,361	7,845	5.764	146,413	24.9418	107.58
255	Gas		6,605					86,282	88,267	1.023	345,077	5.2245	4.00
256	Plant Unit Info	218.0		4.7	98.8	56.3	13,364						
257	<u>Lauderdale 6B</u>												
258	Light Oil		0							5.764			
259	Gas		1,844					20,842	21,322	1.023	83,358	4.5205	4.00
260	Plant Unit Info	218.0		1.2	100.0	69.4	11,563						
261	<u>Lauderdale 6C</u>												
262	Light Oil		0							5.764			
263	Gas		3,521					40,991	41,934	1.023	163,939	4.6560	4.00
264	Plant Unit Info	218.0		2.3	100.0	60.3	11,910						
265	<u>Lauderdale 6D</u>												
266	Light Oil		40					75	432	5.764	8,068	20.3797	107.58
267	Gas		11,253					120,092	122,855	1.023	480,297	4.2680	4.00
268	Plant Unit Info	218.0		7.3	44.2	63.2	10,917						
269	<u>Lauderdale 6E</u>												
270	Light Oil		76					153	882	5.764	16,459	21.6999	107.58
271	Gas		4,422					50,256	51,412	1.023	200,993	4.5452	4.00
272	Plant Unit Info	218.0		2.9	100.0	62.2	11,626						
273	<u>Loggerhead PV Solar</u>												
274	Solar		12,143					N/A	N/A	N/A	N/A	N/A	N/A
275	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
276	<u>Long Creek PV Solar</u>												
277	Solar		18,558					N/A	N/A	N/A	N/A	N/A	N/A
278	Plant Unit Info	74.5		34.6	N/A	34.6	N/A						
279	<u>Magnolia Springs PV Solar</u>												
280	Solar		14,315					N/A	N/A	N/A	N/A	N/A	N/A
281	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: April 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
282	<u>Mallard PV Solar</u>												
283	Solar		17,339					N/A	N/A	N/A	N/A	N/A	N/A
284	Plant Unit Info	74.5		32.3	N/A	32.3	N/A						
285	<u>Manatee 1</u>												
286	Heavy Oil		(918)							6.329			
287	Gas		0							1.025			
288	Plant Unit Info			N/A	100.0	N/A	N/A						
289	<u>Manatee 2</u>												
290	Heavy Oil		(625)							6.329			
291	Gas		0							1.025			
292	Plant Unit Info			N/A	100.0	N/A	N/A						
293	<u>Manatee 3</u>												
294	Gas		600,459					4,015,095	4,114,954	1.025	16,087,262	2.6792	4.01
295	Plant Unit Info	1,254.0		68.1	88.0	68.1	6,853						
296	<u>Manatee PV Solar</u>												
297	Solar		13,972					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						
299	<u>Mare Branch PV Solar</u>												
300	Solar		18,848					N/A	N/A	N/A	N/A	N/A	N/A
301	Plant Unit Info	74.5		35.1	N/A	35.1	N/A						
302	<u>Martin 3</u>												
303	Light Oil		0							6.331			
304	Gas		158,505					1,126,969	1,152,716	1.023	4,506,501	2.8431	4.00
305	Plant Unit Info	487.0		48.9	53.2	90.0	7,272						
306	<u>Martin 4</u>												
307	Light Oil		0							6.331			
308	Gas		143,060					1,010,566	1,033,653	1.023	4,041,029	2.8247	4.00
309	Plant Unit Info	487.0		44.2	95.4	75.3	7,225						
310	<u>Martin 8</u>												
311	Light Oil		19					24	141	5.874	2,884	15.2496	120.15
312	Gas		338,123					2,463,434	2,519,713	1.023	9,850,726	2.9134	4.00
313	Plant Unit Info	1,258.0		39.7	75.5	51.6	7,452						
314	<u>Miami-Dade PV Solar</u>												
315	Solar		14,099					N/A	N/A	N/A	N/A	N/A	N/A
316	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
317	<u>Mitchell Creek PV Solar</u>												
318	Solar		16,840					N/A	N/A	N/A	N/A	N/A	N/A
319	Plant Unit Info	74.5		31.4	N/A	31.4	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: April 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
320	<u>Monarch PV Solar</u>												
321	Solar		15,500					N/A	N/A	N/A	N/A	N/A	N/A
322	Plant Unit Info	74.5		28.9	N/A	28.9	N/A						
323	<u>Nassau PV Solar</u>												
324	Solar		15,498					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		28.9	N/A	28.9	N/A						
326	<u>Nature Trail PV Solar</u>												
327	Solar		18,129					N/A	N/A	N/A	N/A	N/A	N/A
328	Plant Unit Info	74.5		33.8	N/A	33.8	N/A						
329	<u>North Orange PV Solar</u>												
330	Solar		10,467					N/A	N/A	N/A	N/A	N/A	N/A
331	Plant Unit Info	74.5		19.5	N/A	19.5	N/A						
332	<u>Northern Preserve PV Solar</u>												
333	Solar		11,480					N/A	N/A	N/A	N/A	N/A	N/A
334	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
335	<u>Norton Creek PV Solar</u>												
336	Solar		18,165					N/A	N/A	N/A	N/A	N/A	N/A
337	Plant Unit Info	74.5		33.9	N/A	33.9	N/A						
338	<u>Okeechobee 1</u>												
339	Light Oil		0							5.773			
340	Gas		806,011					5,076,080	5,191,681	1.023	20,296,687	2.5182	4.00
341	Hydrogen		1,428					9,199		1.000			
342	Plant Unit Info	1,607.0		72.6	76.7	89.6	6,430						
343	<u>Okeechobee PV Solar</u>												
344	Solar		14,093					N/A	N/A	N/A	N/A	N/A	N/A
345	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
346	<u>Orange Blossom PV Solar</u>												
347	Solar		13,865					N/A	N/A	N/A	N/A	N/A	N/A
348	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
349	<u>Orchard PV</u>												
350	Solar		16,935					N/A	N/A	N/A	N/A	N/A	N/A
351	Plant Unit Info	74.5		31.6	N/A	31.6	N/A						
352	<u>Palm Bay PV Solar</u>												
353	Solar		14,509					N/A	N/A	N/A	N/A	N/A	N/A
354	Plant Unit Info	74.5		27.1	N/A	27.1	N/A						
355	<u>Pea Ridge<sup>(6)</sup></u>												
356	Gas		5,551								120,318	2.1675	
357	<u>Pecan Tree PV Solar</u>												
358	Solar		15,848					N/A	N/A	N/A	N/A	N/A	N/A
359	Plant Unit Info	74.5		29.6	N/A	29.6	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: April 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
360	<u>Pelican PV Solar</u>												
361	Solar		13,907					N/A	N/A	N/A	N/A	N/A	N/A
362	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
363	<u>Perdido<sup>(6)</sup></u>												
364	Gas		860						15,233		60,056	6.9833	
365	Plant Unit Info			N/A	N/A	N/A	17,713						
366	<u>Pineapple PV Solar</u>												
367	Solar		15,871					N/A	N/A	N/A	N/A	N/A	N/A
368	Plant Unit Info	74.5		29.6	N/A	29.6	N/A						
369	<u>Pink Trail PV Solar</u>												
370	Solar		13,339					N/A	N/A	N/A	N/A	N/A	N/A
371	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
372	<u>Pioneer Trail PV Solar</u>												
373	Solar		12,170					N/A	N/A	N/A	N/A	N/A	N/A
374	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
375	<u>Port Everglades 5</u>												
376	Light Oil		0							5.764			
377	Gas		386,910					2,563,554	2,621,100	1.022	10,247,095	2.6484	4.00
378	Plant Unit Info	1,283.0		45.0	79.5	71.0	6,774						
379	<u>Prairie Creek PV Solar</u>												
380	Solar		16,751					N/A	N/A	N/A	N/A	N/A	N/A
381	Plant Unit Info	74.5		31.2	N/A	31.2	N/A						
382	<u>Price Creek PV Solar</u>												
383	Solar		17,714					N/A	N/A	N/A	N/A	N/A	N/A
384	Plant Unit Info	74.5		33.0	N/A	33.0	N/A						
385	<u>Redlands PV Solar</u>												
386	Solar		15,780					N/A	N/A	N/A	N/A	N/A	N/A
387	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						
388	<u>Riviera 5</u>												
389	Light Oil		314					348	2,059	5.917	39,529	12.6034	113.59
390	Gas		581,624					3,733,955	3,818,426	1.023	14,927,997	2.5666	4.00
391	Plant Unit Info	13,259.3		63.9	96.6	64.1	6,565						
392	<u>Rodeo PV Solar</u>												
393	Solar		15,970					N/A	N/A	N/A	N/A	N/A	N/A
394	Plant Unit Info	74.5		29.8	N/A	29.8	N/A						
395	<u>Sabal Palm PV Solar</u>												
396	Solar		14,537					N/A	N/A	N/A	N/A	N/A	N/A
397	Plant Unit Info	74.5		27.1	N/A	27.1	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: April 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
398	<u>Sambucus PV Solar</u>												
399	Solar		18,007					N/A	N/A	N/A	N/A	N/A	N/A
400	Plant Unit Info	74.5		33.6	N/A	33.6	N/A						
401	<u>Sand Pine PV Solar</u>												
402	Solar		10,897					N/A	N/A	N/A	N/A	N/A	N/A
403	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
404	<u>Sanford 4</u>												
405	Gas		487,510					3,411,037	3,487,117	1.022	13,632,757	2.7964	4.00
406	Plant Unit Info	1,180.0		58.8	100.0	58.8	7,153						
407	<u>Sanford 5</u>												
408	Gas		486,487					3,363,295	3,438,310	1.022	13,441,947	2.7631	4.00
409	Plant Unit Info	1,180.0		58.7	100.0	59.0	7,068						
410	<u>Saw Palmetto PV Solar</u>												
411	Solar		16,889					N/A	N/A	N/A	N/A	N/A	N/A
412	Plant Unit Info	74.5		31.5	N/A	31.5	N/A						
413	<u>Sawgrass PV Solar</u>												
414	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
415	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						
416	<u>Scherer 3<sup>(1)</sup></u>												
417	Light Oil		234					257	1,495	5.817	31,559	13.4987	122.80
418	Coal		18,455					20,287	374,355	8.712	1,267,082	6.8657	62.46
419	Plant Unit Info	215.0		21.7	58.3	37.3	20,111						
420	<u>Sea Grape PV Solar</u>												
421	Solar		7,838					N/A	N/A	N/A	N/A	N/A	N/A
422	Plant Unit Info	74.5		14.6	N/A	14.6	N/A						
423	<u>Shirer Branch PV Solar</u>												
424	Solar		15,550					N/A	N/A	N/A	N/A	N/A	N/A
425	Plant Unit Info	74.5		29.0	N/A	29.0	N/A						
426	<u>Silver Palm PV Solar</u>												
427	Solar		15,988					N/A	N/A	N/A	N/A	N/A	N/A
428	Plant Unit Info	74.5		29.8	N/A	29.8	N/A						
429	<u>Smith 3</u>												
430	Gas		282,500					1,991,355	2,034,592	1.022	7,954,163	2.8156	3.99
431	Plant Unit Info	634.0		64.1	97.2	79.3	7,202						
432	<u>Smith A</u>												
433	Light Oil		12					78	446	5.722	9,067	75.5560	116.24
434	Plant Unit Info	36.0		0.1	100.0	46.9	37,193						
435	<u>Southfork PV Solar</u>												
436	Solar		18,086					N/A	N/A	N/A	N/A	N/A	N/A
437	Plant Unit Info	74.5		33.7	N/A	33.7	N/A						
438	<u>Space Coast PV Solar</u>												
439	Solar		938					N/A	N/A	N/A	N/A	N/A	N/A
440	Plant Unit Info	10.0		13.0	N/A	13.0	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: April 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
441	<u>Sparkleberry PV Solar</u>												
442	Solar		15,875					N/A	N/A	N/A	N/A	N/A	N/A
443	Plant Unit Info	74.5		29.6	N/A	29.6	N/A						
444	<u>Speckled Perch PV Solar</u>												
445	Solar		17,864					N/A	N/A	N/A	N/A	N/A	N/A
446	Plant Unit Info	74.5		33.3	N/A	33.3	N/A						
447	<u>St. Lucie 1</u>												
448	Nuclear		718,913					7,412,742	7,412,742		3,771,944	0.5247	0.51
449	Plant Unit Info	1,003.0		101.8	100.0	101.8	10,311						
450	<u>St. Lucie 2</u>												
451	Nuclear		327,583					3,986,856	3,986,856		1,529,713	0.4670	0.38
452	Plant Unit Info	860.0		54.2	53.8	95.7	12,171						
453	<u>Sundew PV Solar</u>												
454	Solar		13,835					N/A	N/A	N/A	N/A	N/A	N/A
455	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
456	<u>Sunshine Gateway PV Solar</u>												
457	Solar		12,758					N/A	N/A	N/A	N/A	N/A	N/A
458	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
459	<u>Swallowtail PV Solar</u>												
460	Solar		16,419					N/A	N/A	N/A	N/A	N/A	N/A
461	Plant Unit Info	74.5		30.6	N/A	30.6	N/A						
462	<u>Swamp Cabbage PV Solar</u>												
463	Solar		17,574					N/A	N/A	N/A	N/A	N/A	N/A
464	Plant Unit Info	74.5		32.8	N/A	32.8	N/A						
465	<u>Sweetbay PV Solar</u>												
466	Solar		12,126					N/A	N/A	N/A	N/A	N/A	N/A
467	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
468	<u>Tenmile Creek PV Solar</u>												
469	Solar		15,838					N/A	N/A	N/A	N/A	N/A	N/A
470	Plant Unit Info	74.5		29.5	N/A	29.5	N/A						
471	<u>Terrill Creek PV Solar</u>												
472	Solar		16,274					N/A	N/A	N/A	N/A	N/A	N/A
473	Plant Unit Info	74.5		30.3	N/A	30.3	N/A						
474	<u>Thomas Creek PV Solar</u>												
475	Solar		15,805					N/A	N/A	N/A	N/A	N/A	N/A
476	Plant Unit Info	74.5		29.5	N/A	29.5	N/A						
477	<u>Three Creeks PV Solar</u>												
478	Solar		19,475					N/A	N/A	N/A	N/A	N/A	N/A
479	Plant Unit Info	74.5		36.3	N/A	36.3	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: April 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
480	<u>Trailside PV Solar</u>												
481	Solar		14,125					N/A	N/A	N/A	N/A	N/A	N/A
482	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
483	<u>Turkey Point 3</u>												
484	Nuclear		(13,170)										
485	Plant Unit Info	859.0		N/A	N/A	N/A	N/A						
486	<u>Turkey Point 4</u>												
487	Nuclear		629,833					6,487,882	6,487,882		3,042,876	0.4831	0.47
488	Plant Unit Info	866.0		103.7	100.0	103.7	10,301						
489	<u>Turkey Point 5</u>												
490	Light Oil		217					266	1,536	5.774	28,130	12.9362	105.75
491	Gas		547,938					3,783,050	3,870,102	1.023	15,130,022	2.7613	4.00
492	Plant Unit Info	1,294.0		60.5	94.1	60.5	7,063						
493	<u>Turnpike PV Solar</u>												
494	Solar		15,748					N/A	N/A	N/A	N/A	N/A	N/A
495	Plant Unit Info	74.5		29.4	N/A	29.4	N/A						
496	<u>Twin Lakes PV Solar</u>												
497	Solar		13,334					N/A	N/A	N/A	N/A	N/A	N/A
498	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
499	<u>Union Springs PV Solar</u>												
500	Solar		15,045					N/A	N/A	N/A	N/A	N/A	N/A
501	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
502	<u>West County 1</u>												
503	Light Oil		(683)							5.755			
504	Gas		0							1.027			
505	Plant Unit Info	1,248.0		(0.1)	N/A	N/A	N/A						
506	<u>West County 2</u>												
507	Light Oil		0							5.755			
508	Gas		432,281					3,003,308	3,082,896	1.027	12,052,469	2.7881	4.01
509	Plant Unit Info	1,248.0		49.7	67.2	49.7	7,132						
510	<u>West County 3</u>												
511	Light Oil		0							5.755			
512	Gas		577,601					3,986,303	4,091,940	1.027	15,997,290	2.7696	4.01
513	Plant Unit Info	1,254.0		66.4	100.0	66.4	7,084						
514	<u>White Tail PV Solar</u>												
515	Solar		17,049					N/A	N/A	N/A	N/A	N/A	N/A
516	Plant Unit Info	74.5		31.8	N/A	31.8	N/A						
517	<u>Wild Azalea PV Solar</u>												
518	Solar		17,290					N/A	N/A	N/A	N/A	N/A	N/A
519	Plant Unit Info	74.5		32.2	N/A	32.2	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: April 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWh) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
520	<u>Wild Quail PV Solar</u>												
521	Solar		16,092					N/A	N/A	N/A	N/A	N/A	N/A
522	Plant Unit Info	74.5		30.0	N/A	30.0	N/A						
523	<u>Wildflower PV Solar</u>												
524	Solar		13,816					N/A	N/A	N/A	N/A	N/A	N/A
525	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
526	<u>Willow PV Solar</u>												
527	Solar		16,775					N/A	N/A	N/A	N/A	N/A	N/A
528	Plant Unit Info	74.5		31.3	N/A	31.3	N/A						
529	<u>Woodyard PV Solar</u>												
530	Solar		17,001					N/A	N/A	N/A	N/A	N/A	N/A
531	Plant Unit Info	74.5		31.7	N/A	31.7	N/A						
532	<u>System Totals</u>												
533	Plant Unit Info		11,299,350	N/A	N/A	N/A	6,500		73,442,629		225,927,873	1.9995	

536 <sup>(1)</sup> In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed back to each affected month.

537 <sup>(2)</sup> Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

538 <sup>(3)</sup> Net Capability (MW) is FPL's share

539 <sup>(4)</sup> Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

540 <sup>(5)</sup> Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

541 <sup>(6)</sup> Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

542 <sup>(7)</sup> Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

---

FOR THE PERIOD OF: April 2026

---

(1)

Line No.		FPL
1	<b>System Totals:</b>	
2		
3	BBLs	4,822
4	MCF (total fuel burned for Gas)	53,874,553
5	TONS (Coal)	20,287
6	MMBTU (Nuclear)	17,887,480
7		
8	Average Net Heat Rate (BTU/KWH)	6,500
9	Fuel Cost per KWH (Cents/KWH)	1.999

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
HEAVY OIL								
1 PURCHASES								
2 UNITS (BBL)	0	0	0	0	0	0	0	0
3 UNIT COST (\$/BBL)	\$ 0	\$ 0	\$ 0	0	\$ 0	\$ 0	\$ 0	0
4 AMOUNT (\$)	\$ 0	\$ 0	\$ 0	0	\$ 0	\$ 0	\$ 0	0
5 BURNED								
6 UNITS (BBL)	0	0	0	0	87,918	0	87,918	0
7 UNIT COST (\$/BBL)	\$ 0	\$ 0	\$ 0	0	\$75.0078	\$ 0	\$75.0078	0
8 AMOUNT (\$)	\$ 0	\$ 0	\$ 0	0	\$6,594,537	\$ 0	\$6,594,537	0
9 ENDING INVENTORY								
10 UNITS (BBL)	393,707	500,253	(106,546)	(21.30)	393,707	500,253	(106,546)	(21.30)
11 UNIT COST (\$/BBL)	\$ 75.0088	\$ 75.0088	\$ 0.0000	-	\$ 75.0088	\$ 75.0088	\$ 0.0000	-
12 AMOUNT (\$)	\$ 29,531,471	\$ 37,523,354	\$ (7,991,883)	(21.30)	\$ 29,531,471	\$ 37,523,354	\$ (7,991,883)	(21.30)
13 OTHER USAGE (\$)	\$ 12,977		\$ 12,977	-	\$ 97,253	\$ 0	\$ 97,253	-
14 DAYS SUPPLY			0	-				-
LIGHT OIL								
15 PURCHASES								
16 UNITS (BBL)	411	0	411	0	(1,274,257)	0	(1,274,257)	0
17 UNIT COST (\$/BBL)	\$ 182.2682	\$ 0	\$ 182.2682	-	\$ (3.9440)	\$ 0	\$ (3.9440)	-
18 AMOUNT (\$)	\$ 74,822	\$ 0	\$ 74,822	-	\$ 5,025,721	\$ 0	\$ 5,025,721	-
19 BURNED								
20 UNITS (BBL)	4,822	169	4,653	2,754	33,936	2,342	31,594	1,349
21 UNIT COST (\$/BBL)	\$119.7161	\$116.2426	\$3.4736	2.99	\$107.8247	\$108.4976	(\$0.6729)	(0.62)
22 AMOUNT (\$)	\$577,271	\$19,639	\$557,632	2,839.39	\$3,659,138	\$254,121	\$3,405,017	1,339.92
23 ENDING INVENTORY								
24 UNITS (BBL)	1,541,258	1,553,320	(12,062)	(0.80)	1,541,258	1,553,320	(12,062)	(0.80)
25 UNIT COST (\$/BBL)	\$ 109.7615	\$ 109.6883	\$ 0.0733	0.10	\$ 109.7615	\$ 109.6883	\$ 0.0733	0.10
26 AMOUNT (\$)	\$ 169,170,897	\$ 170,380,979	\$ (1,210,082)	(0.70)	\$ 169,170,897	\$ 170,380,979	\$ (1,210,082)	(0.70)
27 OTHER USAGE (\$)	\$ 26,846		\$ 26,846	-	\$ 336,647	\$ 0	\$ 336,647	-
28 DAYS SUPPLY			0	-				-
COAL (TONS)								
29 PURCHASES								
30 UNITS (TON)	0	0	0	0	0	0	0	0
31 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	-	\$0.0000	\$0.0000	\$0.0000	-
32 AMOUNT (\$)	\$0	\$0	\$0	-	0	0	0	-
33 BURNED								
34 UNITS (TON)	20,287	0	20,287	0	178,924	108,574	70,351	65
35 UNIT COST (\$/TON)	\$62.4564	\$0.0000	\$62.4564	-	\$57.9360	\$54.1008	\$3.8352	7.09
36 AMOUNT (\$)	\$1,267,082	\$0	\$1,267,082	-	\$10,366,169	\$5,873,933	\$4,492,236	76.48
37 ENDING INVENTORY								
38 UNITS (TON)	0	0	0	0	0	0	0	0
39 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	-	\$0.0000	\$0.0000	\$0.0000	-
40 AMOUNT (\$)	\$0	\$0	\$0	-	0	0	0	-
41 OTHER USAGE (\$)	\$0		\$0	-	0	0	0	-
42 DAYS SUPPLY			0	-	0	0	0	-

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT	DIFFERENCE %
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	544,552	423,356		121,196 28.60	1,915,684	1,693,423		222,261 13.10
45 UNIT COST (\$/MMBTU)	\$ 2.4166	\$ 3.1732	\$	(0.7566) (23.80)	\$ 4.5587	\$ 3.1709	\$	1.3878 43.80
46 AMOUNT (\$)	\$ 1,315,965	\$ 1,343,393	\$	(27,427) (2.00)	\$ 8,733,015	\$ 5,369,634	\$	3,363,382 62.60
47 BURNED								
48 UNITS (MMBTU)	374,355	0		374,355 0	2,778,884	1,845,756		933,128 51
49 UNIT COST (\$/MMBTU)	\$3.3847	\$0.0000	\$	\$3.3847 -	\$3.7303	\$3.1824	\$	\$0.5479 17.22
50 AMOUNT (\$)	\$1,267,082	\$0	\$	\$1,267,082 -	\$10,366,169	\$5,873,933	\$	\$4,492,236 76.48
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,075,679	7,972,605		(2,896,926) (36.30)	5,075,679	7,972,605		(2,896,926) (36.30)
53 UNIT COST (\$/MMBTU)	\$3.4064	\$3.3079	\$	\$0.0985 3.00	\$3.4064	\$3.3079	\$	\$0.0985 3.00
54 AMOUNT (\$)	\$ 17,289,792	\$ 26,372,641	\$	(9,082,849) (34.40)	\$ 17,289,792	\$ 26,372,641	\$	(9,082,849) (34.40)
55 OTHER USAGE (\$)	\$ 0	\$ 0	\$	\$ 0 -	\$ 0	\$ 0	\$	\$ 0 -
56 DAYS SUPPLY				0				0
57 PURCHASES	GAS							
58 UNITS (MMBTU)	55,755,603	0		55,755,603 0	209,584,525	0		209,584,525 0
59 UNIT COST (\$/MMBTU)	\$ 3.8416	\$0.0000	\$	3.8416 -	\$ 5.2396	\$ 0	\$	5.2396 -
60 AMOUNT (\$)	\$ 214,189,699	\$0	\$	214,189,699 -	\$ 1,098,131,037	\$ 0	\$	1,098,131,037 -
61 BURNED								
62 UNITS (MMBTU)	55,152,879	50,318,437		4,834,442 10	204,277,830	187,763,114		16,514,716 9
63 UNIT COST (\$/MMBTU)	\$3.9117	\$5.2106	\$	(\$1.2989) (24.93)	\$6.2421	\$5.9809	\$	\$0.2612 4.37
64 AMOUNT (\$)	\$215,738,988	\$262,186,823	\$	(\$46,447,835) (17.72)	\$1,275,113,720	\$1,122,987,726	\$	\$152,125,994 13.55
65 ENDING INVENTORY								
66 UNITS (MMBTU)	6,202,749	0		6,202,749 0	6,202,749	0		6,202,749 0
67 UNIT COST (\$/MMBTU)	\$ 3.8738	\$0.0000	\$	3.8738 -	\$ 3.8738	\$0.0000	\$	3.8738 -
68 AMOUNT (\$)	\$ 24,028,420	\$0	\$	24,028,420 -	\$ 24,028,420	\$0	\$	24,028,420 -
69 OTHER USAGE (\$)	\$0	\$0	\$	\$0 -	\$0	\$0	\$	\$0 -
70 DAYS SUPPLY				0				0
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	17,887,480	20,313,956		(2,426,476) (12)	88,989,923	86,134,342		2,855,581 3
73 UNIT COST (\$/MMBTU)	\$0.4665	\$0.5544	\$	(\$0.0879) (15.86)	\$0.4756	\$0.5295	\$	(\$0.0539) (10.18)
74 AMOUNT (\$)	\$8,344,532	\$11,263,037	\$	(\$2,918,505) (25.91)	\$42,323,967	\$45,609,980	\$	(\$3,286,013) (7.20)
75 BURNED	PROPANE							
76 UNITS (GAL)	0	0		0 0	40	0		40 0
77 UNIT COST (\$/GAL)	\$ 0	\$ 0	\$	\$ 0 -	\$1.6841	\$ 0	\$	\$1.6841 -
78 AMOUNT (\$)	\$ 0	\$ 0	\$	\$ 0 -	\$67	\$ 0	\$	\$67 -

**SCHEDULE A - NOTES**

**SCHERER COAL**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-26	(16,809)	\$ (57,417.29)
Feb-26		
Mar-26		
Apr-26	(2,909)	\$ (9,876.77)
May-26		
Jun-26		
Jul-26		
Aug-26		
Sep-26		
Oct-26		
Nov-26		
Dec-26		

**SCHEDULE A - NOTES**  
**April 2026**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
(173)	(\$12,976.51)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
<b>(173)</b>	<b>(\$12,976.51)</b>	<b>TOTAL ADJUSTMENT</b>



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
POWER SOLD

SCHEDULE A6

FOR THE PERIOD OF: April 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)		
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							5,638,140
3	Third-Party Transmission Costs							(56,658)
4	Variable Power Plant O&M Costs Attributable to Sales							(132,941)
5	Net Gain from off System (\$)							5,448,542
6	<u>Other Estimate</u>							
7	Gross Gain from off System Sales (\$)							1,987,892
8	Variable Power Plant O&M Costs Attributable to Sales							(113,904)
9	Net Gain from off System (\$)							1,873,988
10	<u>Current Month</u>							
11	Actual	333,003	333,003	2.136	4.175	7,113,892	13,903,620	5,448,542
12	Estimated	288,587	288,587	2.314	3.232	6,678,608	9,326,440	1,873,988
13	Difference	44,416	44,416	(0.178)	0.943	435,284	4,577,180	3,574,554
14	Difference %	15.4%	15.4%	(7.7%)	29.2%	6.5%	49.1%	190.7%
15	<u>Year to Date</u>							
16	Actual	1,703,039	1,703,039	3.241	6.274	55,189,110	106,844,492	41,355,176
17	Estimated	1,365,100	1,365,100	2.834	4.057	38,687,382	55,378,185	12,635,217
18	Difference	337,939	337,939	0.407	2.217	16,501,728	51,466,307	28,719,959
19	Difference %	24.8%	24.8%	14.3%	54.7%	42.7%	92.9%	227.3%

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: April 2026

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Chelco	PPA	84	0	84	84	0	84	11	9,110	0	9,110
3	Georgia Power Company	PPA	1,488	0	1,488	1,488	0	1,488	3	38,000	0	38,000
4	King Fisher	PPA	112,230	0	112,230	112,230	0	112,230	6	6,256,454	0	6,256,454
5	Solid Waste Authority 40MW	PPA	31,421	0	31,421	31,421	0	31,421	3	807,433	0	807,433
6	Solid Waste Authority 70MW	PPA	37,390	0	37,390	37,390	0	37,390	5	1,880,195	0	1,880,195
7	St Lucie Reliability Purchases	St. L.	16,246	0	16,246	16,246	0	16,246	0	78,726	0	78,726
8	<b>Subtotal Estimated</b>		<b>198,858</b>	<b>0</b>	<b>198,858</b>	<b>198,858</b>		<b>198,858</b>	<b>4.561</b>	<b>9,069,918</b>	<b>0</b>	<b>9,069,918</b>
9	<u>Actual</u>											
10	Chelco	PPA	123	0	123	123	0	123	13.520	16,670	0	16,670
11	FMPA (SL 2)	SL 2	26,048	15	26,063	26,048	15	26,063	0.677	177,020	(653)	176,367
12	Georgia Power Company	PPA	0	0	0	0	0	0		6,544	0	6,544
13	King Fisher	PPA	112,230	(12)	112,218	112,230	(12)	112,218	5.535	6,231,320	(20,489)	6,210,830
14	OUC (SL 2)	SL 2	18,013	11	18,023	18,013	11	18,023	0.619	112,920	(1,323)	111,598
15	Solid Waste Authority 40MW	PPA	33,480	0	33,480	33,480	0	33,480	1.922	643,397	0	643,397
16	Solid Waste Authority 70MW	PPA	42,316	0	42,316	42,316	0	42,316	4.557	1,916,203	12,226	1,928,429
17	<b>Subtotal Actual</b>		<b>232,210</b>	<b>14</b>	<b>232,224</b>	<b>232,210</b>	<b>14</b>	<b>232,224</b>	<b>3.916</b>	<b>9,104,074</b>	<b>(10,239)</b>	<b>9,093,836</b>

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: April 2026

Line No.	Purchases	(1) KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Cost (cents/KWH)	(4) Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	232,224	232,224	3.916	9,093,836
3	Estimated	198,858	198,858	4.561	9,069,918
4	Difference	33,366	33,366	(0.645)	23,918
5	Difference %	16.8%	16.8%	(14.1%)	0.3%
6	<u>Year to Date</u>				
7	Actual	957,341	957,341	3.610	34,557,982
8	Estimated	1,008,127	1,008,127	4.077	41,098,488
9	Difference	(50,786)	(50,786)	(0.467)	(6,540,506)
10	Difference %	(5.0%)	(5.0%)	(11.5%)	(15.9%)

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: April 2026

Line No.	Qualifying Facility	(1) Total KWH Purchased (000)	(2) KWH for Firm (000)	(3) Fuel Costs (cents/KWH)	(4) Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Net Metering	0	0		60,167
3	Qualifying Facilities	48,911	48,911	4.975	2,433,076
4	<b>Subtotal Estimated</b>	48,911	48,911	5.098	2,493,243
5					
6	<u>Actual</u>				
7	Ascend Performance Materials	5,160	5,160	1.336	68,921
8	Broward County Resource Recovery - South AA QF	6,239	6,239	1.887	117,694
9	Broward County Resource Recovery - South QF	2,226	2,226	1.923	42,799
10	Georgia Pacific Corporation QF	801	801	1.818	14,552
11	Gulf Coast Solar Centers (I,II and III)	22,629	22,629	7.824	1,770,520
12	International Paper	94	94	10.074	9,434
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	210	210	1.920	4,026
14	Lee County Solid Waste	2,338	2,338	1.885	44,069
15	Net Metering	406	406	3.047	12,365
16	Okeelanta Power Limited Partnership QF	4,388	4,388	1.907	83,684
17	SEMINOLE ENERGY, LLC	191	191	1.850	3,532
18	Tropicana Products QF	1,046	1,046	1.930	20,195
19	WM-Renewable LLC QF	4,180	4,180	1.927	80,540
20	WM-Renewables LLC - Naples QF	6	6	1.883	117
21	<b>Subtotal Actual</b>	49,913	49,913	4.553	2,272,449

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: April 2026

Line No.	Purchases	(1)	(2)	(3)	(4)
1	<u>Current Month</u>				
2	Actual	49,913	49,913	4.553	2,272,449
3	Estimated	48,911	48,911	5.098	2,493,243
4	Difference	1,003	1,003	(0.545)	(220,794)
5	Difference %	2.1%	2.1%	(10.7%)	(8.9%)
6	<u>Year to Date</u>				
7	Actual	216,333	216,333	4.878	10,553,717
8	Estimated	200,986	200,986	5.085	10,220,845
9	Difference	15,347	15,347	(0.207)	332,872
10	Difference %	7.6%	7.6%	(4.1%)	3.3%





Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Co-generators  
 Page 1 of 2

For the Month of Apr-26

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	140,665	140,665	140,665	140,665									562,660
Total	140,665	140,665	140,665	140,665	0	0	0	0	0	0	0	0	562,660

Notes:

**Florida Power & Light Company**

**Schedule A12 - Capacity Costs: Payments to Non-cogenerators**

Page 2 of 2

For the month of: **Apr-26**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Southern Company Services (Santa Rosa)		June, 2024	February, 2026

**Capacity in MW**

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40								
2	70	70	70	70								
3	230	230	-	-								
4												
5												
6												
Total	340	340	110	110	-	-	-	-	-	-	-	-

**Capacity in Dollars**

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	3,160,200	3,160,200	1,304,079	1,564,000	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	9,188,479
---	-----------

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

REVISED 05/20/2026  
 SCHEDULE A4

FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Anhinga PV Solar</u>												
2	Solar		12,249					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
4	<u>Apalachee PV Solar</u>												
5	Solar		12,911					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
7	<u>Babcock Preserve PV Solar</u>												
8	Solar		14,734					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
10	<u>Babcock Ranch PV Solar</u>												
11	Solar		12,580					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
13	<u>Barefoot Bay PV Solar</u>												
14	Solar		13,946					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
16	<u>Beautyberry PV Solar</u>												
17	Solar		14,788					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
19	<u>Big Brook PV Solar</u>												
20	Solar		17,072					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		30.8	N/A	30.8	N/A						
22	<u>Big Juniper Creek PV Solar</u>												
23	Solar		15,035					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		27.1	N/A	27.1	N/A						
25	<u>Big Water PV Solar</u>												
26	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
28	<u>Blackwater River PV Solar</u>												
29	Solar		12,692					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
31	<u>Blue Cypress PV Solar</u>												
32	Solar		12,350					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
34	<u>Blue Heron PV Solar</u>												
35	Solar		13,449					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
37	<u>Blue Indigo PV Solar</u>												
38	Solar		11,516					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

REVISED 05/20/2026  
 SCHEDULE A4

FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
40	<u>Blue Springs PV Solar</u>												
41	Solar		10,915					N/A	N/A	N/A	N/A	N/A	N/A
42	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
43	<u>Bluefield Preserve PV Solar</u>												
44	Solar		12,671					N/A	N/A	N/A	N/A	N/A	N/A
45	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
46	<u>Boardwalk PV Solar</u>												
47	Solar		17,250					N/A	N/A	N/A	N/A	N/A	N/A
48	Plant Unit Info	74.5		31.1	N/A	31.1	N/A						
49	<u>Buttonwood PV Solar</u>												
50	Solar		16,373					N/A	N/A	N/A	N/A	N/A	N/A
51	Plant Unit Info	74.5		29.5	N/A	29.5	N/A						
52	<u>Caloosahatchee PV Solar</u>												
53	Solar		15,268					N/A	N/A	N/A	N/A	N/A	N/A
54	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
55	<u>Canoe PV Solar</u>												
56	Solar		10,906					N/A	N/A	N/A	N/A	N/A	N/A
57	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
58	<u>Cape Canaveral 3</u>												
59	Light Oil		0							5.917			
60	Gas		681,739					4,531,357	4,621,984	1.020	19,643,063	2.8813	4.33
61	Plant Unit Info	1,326.0		74.9	91.1	75.0	6,780						
62	<u>Cattle Ranch PV Solar</u>												
63	Solar		13,398					N/A	N/A	N/A	N/A	N/A	N/A
64	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
65	<u>Cavendish PV Solar</u>												
66	Solar		7,474					N/A	N/A	N/A	N/A	N/A	N/A
67	Plant Unit Info	74.5		13.5	N/A	13.5	N/A						
68	<u>Cedar Trail PV Solar</u>												
69	Solar		11,434					N/A	N/A	N/A	N/A	N/A	N/A
70	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
71	<u>Chautauqua PV Solar</u>												
72	Solar		16,949					N/A	N/A	N/A	N/A	N/A	N/A
73	Plant Unit Info	74.5		30.6	N/A	30.6	N/A						
74	<u>Chipola River PV Solar</u>												
75	Solar		12,607					N/A	N/A	N/A	N/A	N/A	N/A
76	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
77	<u>Citrus PV Solar</u>												
78	Solar		11,762					N/A	N/A	N/A	N/A	N/A	N/A
79	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

REVISED 05/20/2026  
 SCHEDULE A4

FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
80	<u>Coral Farms PV Solar</u>												
81	Solar		11,521					N/A	N/A	N/A	N/A	N/A	N/A
82	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
83	<u>Cotton Creek PV Solar</u>												
84	Solar		10,555					N/A	N/A	N/A	N/A	N/A	N/A
85	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
86	<u>Cypress Pond PV Solar</u>												
87	Solar		16,702					N/A	N/A	N/A	N/A	N/A	N/A
88	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
89	<u>Dania Beach 7</u>												
90	Light Oil		0							5.537			
91	Gas		646,390					4,173,637	4,257,110	1.020	18,092,378	2.7990	4.33
92	Plant Unit Info	1,136.0		76.1	95.7	76.3	6,586						
93	<u>Desoto PV Solar</u>												
94	Solar		2,813					N/A	N/A	N/A	N/A	N/A	N/A
95	Plant Unit Info	25.0		5.1	N/A	5.1	N/A						
96	<u>Discovery PV Solar</u>												
97	Solar		13,658					N/A	N/A	N/A	N/A	N/A	N/A
98	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
99	<u>Echo River PV Solar</u>												
100	Solar		13,974					N/A	N/A	N/A	N/A	N/A	N/A
101	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
102	<u>Egret PV Solar</u>												
103	Solar		12,719					N/A	N/A	N/A	N/A	N/A	N/A
104	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
105	<u>Elder Branch PV Solar</u>												
106	Solar		15,455					N/A	N/A	N/A	N/A	N/A	N/A
107	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
108	<u>Etonia Creek PV Solar</u>												
109	Solar		15,286					N/A	N/A	N/A	N/A	N/A	N/A
110	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
111	<u>Everglades PV Solar</u>												
112	Solar		13,666					N/A	N/A	N/A	N/A	N/A	N/A
113	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
114	<u>Fawn PV Solar</u>												
115	Solar		16,552					N/A	N/A	N/A	N/A	N/A	N/A
116	Plant Unit Info	74.5		29.9	N/A	29.9	N/A						
117	<u>First City PV Solar</u>												
118	Solar		11,455					N/A	N/A	N/A	N/A	N/A	N/A
119	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

REVISED 05/20/2026  
 SCHEDULE A4

FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
120	<u>Flatford PV Solar</u>												
121	Solar		17,564					N/A	N/A	N/A	N/A	N/A	N/A
122	Plant Unit Info	74.5		31.7	N/A	31.7	N/A						
123	<u>Flowers Creek PV Solar</u>												
124	Solar		12,884					N/A	N/A	N/A	N/A	N/A	N/A
125	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
126	<u>Fort Drum PV Solar</u>												
127	Solar		445					N/A	N/A	N/A	N/A	N/A	N/A
128	Plant Unit Info	74.5		0.8	N/A	0.8	N/A						
129	<u>Fort Myers 2</u>												
130	Gas		759,129					5,447,444	5,556,393	1.020	23,614,227	3.1107	4.33
131	Plant Unit Info	1,740.0		60.2	73.6	60.2	7,319						
132	<u>Fort Myers 3A</u>												
133	Light Oil		0							5.757			
134	Gas		2,309					27,051	27,592	1.020	117,264	5.0786	4.33
135	Plant Unit Info	193.0		1.9	99.2	69.8	11,950						
136	<u>Fort Myers 3B</u>												
137	Light Oil		0							5.757			
138	Gas		4,144					48,277	49,243	1.020	209,279	5.0502	4.33
139	Plant Unit Info	193.0		3.4	98.8	74.7	11,883						
140	<u>Fort Myers 3C</u>												
141	Light Oil		0							5.757			
142	Gas		2,418					29,542	30,133	1.020	128,063	5.2973	4.33
143	Plant Unit Info	221.0		1.5	100.0	56.4	12,465						
144	<u>Fort Myers 3D</u>												
145	Light Oil		0							5.757			
146	Gas		7,480					90,715	92,529	1.020	393,241	5.2572	4.33
147	Plant Unit Info	221.0		4.7	100.0	58.7	12,370						
148	<u>Fort Myers GT</u>												
149	Light Oil		23					60	348	5.804	7,113	30.9246	118.54
150	Plant Unit Info	99.0		0.0	100.0	39.5	15,141						
151	<u>Fourmile Creek PV Solar</u>												
152	Solar		12,642					N/A	N/A	N/A	N/A	N/A	N/A
153	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
154	<u>Fox Trail PV Solar</u>												
155	Solar		15,988					N/A	N/A	N/A	N/A	N/A	N/A
156	Plant Unit Info	74.5		28.8	N/A	28.8	N/A						
157	<u>GCEC 4</u>												
158	Light Oil		0							5.817			
159	Gas		(226)							1.020			
160	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

REVISED 05/20/2026  
 SCHEDULE A4

FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
161	<u>GCEC 5</u>												
162	Light Oil		0							5.817			
163	Gas		(222)							1.020			
164	Plant Unit Info	75.0		N/A	100.0	N/A	N/A						
165	<u>GCEC 6</u>												
166	Light Oil		0							138.500			
167	Gas		58,741					759,769	774,964	1.020	3,293,535	5.6068	4.33
168	Plant Unit Info	315.0		25.3	100.0	38.7	13,193						
169	<u>GCEC 7</u>												
170	Light Oil		0							138.500			
171	Gas		27,045					376,359	383,886	1.020	1,631,485	6.0325	4.33
172	Plant Unit Info	496.0		7.3	73.1	35.1	14,194						
173	<u>GCEC 8A</u>												
174	Light Oil		319					606	3,525	5.817	87,021	27.3041	143.60
175	Gas		11,219					121,603	124,035	1.020	527,139	4.6985	4.33
176	Plant Unit Info	224.0		6.7	100.0	70.7	11,056						
177	<u>GCEC 8B</u>												
178	Light Oil		398					792	4,604	5.817	113,659	28.5252	143.60
179	Gas		4,762					53,974	55,053	1.020	233,971	4.9138	4.33
180	Plant Unit Info	224.0		3.0	100.0	64.1	11,561						
181	<u>GCEC 8C</u>												
182	Light Oil		152					819	4,764	5.817	117,608	77.4090	143.60
183	Gas		95					2,921	2,979	1.020	12,661	13.3184	4.33
184	Plant Unit Info	220.0		0.2	100.0	22.0	31,350						
185	<u>GCEC 8D</u>												
186	Light Oil		302					579	3,365	5.817	83,072	27.5036	143.60
187	Gas		10,670					116,660	118,993	1.020	505,711	4.7396	4.33
188	Plant Unit Info	220.0		6.5	98.9	63.8	11,152						
189	<u>Georges Lake PV Solar</u>												
190	Solar		15,912					N/A	N/A	N/A	N/A	N/A	N/A
191	Plant Unit Info	74.5		28.7	N/A	28.7	N/A						
192	<u>Ghost Orchid PV Solar</u>												
193	Solar		12,559					N/A	N/A	N/A	N/A	N/A	N/A
194	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
195	<u>Goldenrod PV Solar</u>												
196	Solar		16,693					N/A	N/A	N/A	N/A	N/A	N/A
197	Plant Unit Info	74.5		30.1	N/A	30.1	N/A						
198	<u>Green Pasture PV Solar</u>												
199	Solar		15,809					N/A	N/A	N/A	N/A	N/A	N/A
200	Plant Unit Info	74.5		28.5	N/A	28.5	N/A						
201	<u>Grove PV Solar</u>												
202	Solar		13,027					N/A	N/A	N/A	N/A	N/A	N/A
203	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

REVISED 05/20/2026  
 SCHEDULE A4

FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
204	<u>Hammock PV Solar</u>												
205	Solar		12,873					N/A	N/A	N/A	N/A	N/A	N/A
206	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
207	<u>Hawthorne Creek PV Solar</u>												
208	Solar		14,815					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
210	<u>Hendry Isles PV Solar</u>												
211	Solar		16,157					N/A	N/A	N/A	N/A	N/A	N/A
212	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
213	<u>Hibiscus PV Solar</u>												
214	Solar		13,317					N/A	N/A	N/A	N/A	N/A	N/A
215	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
216	<u>Hog Bay PV Solar</u>												
217	Solar		16,089					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		29.0	N/A	29.0	N/A						
219	<u>Holopaw PV Solar</u>												
220	Solar		16,898					N/A	N/A	N/A	N/A	N/A	N/A
221	Plant Unit Info	74.5		30.5	N/A	30.5	N/A						
222	<u>Honeybell PV Solar</u>												
223	Solar		16,482					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		29.7	N/A	29.7	N/A						
225	<u>Horizon PV Solar</u>												
226	Solar		12,740					N/A	N/A	N/A	N/A	N/A	N/A
227	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
228	<u>Ibis PV Solar</u>												
229	Solar		13,276					N/A	N/A	N/A	N/A	N/A	N/A
230	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
231	<u>Immokalee PV Solar</u>												
232	Solar		13,747					N/A	N/A	N/A	N/A	N/A	N/A
233	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
234	<u>Indian River PV Solar</u>												
235	Solar		12,340					N/A	N/A	N/A	N/A	N/A	N/A
236	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
237	<u>Interstate PV Solar</u>												
238	Solar		11,926					N/A	N/A	N/A	N/A	N/A	N/A
239	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
240	<u>Kayak PV Solar</u>												
241	Solar		16,004					N/A	N/A	N/A	N/A	N/A	N/A
242	Plant Unit Info	74.5		28.9	N/A	28.9	N/A						
243	<u>Lakeside PV Solar</u>												
244	Solar		12,861					N/A	N/A	N/A	N/A	N/A	N/A
245	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

REVISED 05/20/2026  
 SCHEDULE A4

FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
246	<u>Lauderdale 1-12</u>												
247	Light Oil		0							5.537			
248	Gas		0							1.020			
249	Plant Unit Info	58.6		N/A	100.0	N/A	N/A						
250	<u>Lauderdale 6A</u>												
251	Light Oil		0							5.764			
252	Gas		2,699					33,483	34,153	1.020	145,148	5.3778	4.33
253	Plant Unit Info	218.0		1.7	100.0	54.4	12,654						
254	<u>Lauderdale 6B</u>												
255	Light Oil		0							5.764			
256	Gas		0							1.020			
257	Plant Unit Info	218.0		N/A	100.0	N/A	N/A						
258	<u>Lauderdale 6C</u>												
259	Light Oil		0							5.764			
260	Gas		0							1.020			
261	Plant Unit Info	218.0		N/A	100.0	N/A	N/A						
262	<u>Lauderdale 6D</u>												
263	Light Oil		0							5.764			
264	Gas		3,520					40,902	41,720	1.020	177,307	5.0371	4.33
265	Plant Unit Info	218.0		2.2	70.9	59.8	11,852						
266	<u>Lauderdale 6E</u>												
267	Light Oil		0							5.764			
268	Gas		582					6,458	6,587	1.020	27,994	4.8100	4.33
269	Plant Unit Info	218.0		0.4	100.0	66.2	11,318						
270	<u>Loggerhead PV Solar</u>												
271	Solar		11,400					N/A	N/A	N/A	N/A	N/A	N/A
272	Plant Unit Info	74.5		20.6	N/A	20.6	N/A						
273	<u>Long Creek PV Solar</u>												
274	Solar		16,175					N/A	N/A	N/A	N/A	N/A	N/A
275	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
276	<u>Magnolia Springs PV Solar</u>												
277	Solar		12,696					N/A	N/A	N/A	N/A	N/A	N/A
278	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
279	<u>Mallard PV Solar</u>												
280	Solar		16,445					N/A	N/A	N/A	N/A	N/A	N/A
281	Plant Unit Info	74.5		29.7	N/A	29.7	N/A						
282	<u>Manatee 1</u>												
283	Heavy Oil		(1,122)							6.329			
284	Gas		0							1.020			
285	Plant Unit Info			N/A	100.0	N/A	N/A						
286	<u>Manatee 2</u>												
287	Heavy Oil		(781)							6.329			
288	Gas		0							1.020			
289	Plant Unit Info			N/A	100.0	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

REVISED 05/20/2026  
 SCHEDULE A4

FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
290	<u>Manatee 3</u>												
291	Gas		642,660					4,331,391	4,418,019	1.020	18,776,228	2.9216	4.33
292	Plant Unit Info	1,254.0		70.3	92.3	70.4	6,875						
293	<u>Manatee PV Solar</u>												
294	Solar		12,583					N/A	N/A	N/A	N/A	N/A	N/A
295	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
296	<u>Mare Branch PV Solar</u>												
297	Solar		17,392					N/A	N/A	N/A	N/A	N/A	N/A
298	Plant Unit Info	74.5		31.4	N/A	31.4	N/A						
299	<u>Martin 3</u>												
300	Light Oil		0							6.331			
301	Gas		182,119					1,316,982	1,343,322	1.020	5,709,011	3.1348	4.33
302	Plant Unit Info	487.0		53.8	89.4	69.0	7,376						
303	<u>Martin 4</u>												
304	Light Oil		0							6.331			
305	Gas		142,129					1,000,331	1,020,338	1.020	4,336,355	3.0510	4.33
306	Plant Unit Info	487.0		42.5	100.0	68.8	7,179						
307	<u>Martin 8</u>												
308	Light Oil		0							5.874			
309	Gas		468,856					3,340,883	3,407,701	1.020	14,482,458	3.0889	4.33
310	Plant Unit Info	1,258.0		51.8	90.6	53.7	7,268						
311	<u>Miami-Dade PV Solar</u>												
312	Solar		12,811					N/A	N/A	N/A	N/A	N/A	N/A
313	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
314	<u>Mitchell Creek PV Solar</u>												
315	Solar		16,375					N/A	N/A	N/A	N/A	N/A	N/A
316	Plant Unit Info	74.5		29.5	N/A	29.5	N/A						
317	<u>Monarch PV Solar</u>												
318	Solar		13,597					N/A	N/A	N/A	N/A	N/A	N/A
319	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
320	<u>Nassau PV Solar</u>												
321	Solar		13,273					N/A	N/A	N/A	N/A	N/A	N/A
322	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
323	<u>Nature Trail PV Solar</u>												
324	Solar		16,553					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		29.9	N/A	29.9	N/A						
326	<u>Northern Preserve PV Solar</u>												
327	Solar		11,478					N/A	N/A	N/A	N/A	N/A	N/A
328	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
329	<u>Norton Creek PV Solar</u>												
330	Solar		16,509					N/A	N/A	N/A	N/A	N/A	N/A
331	Plant Unit Info	74.5		29.8	N/A	29.8	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

REVISED 05/20/2026  
 SCHEDULE A4

FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
332	<u>Okeechobee 1</u>												
333	Light Oil		(622)							5.773			
334	Gas		0							1.030			
335	Hydrogen		0							1.000			
336	Plant Unit Info	1,607.0		N/A	N/A	N/A	N/A						
337	<u>Okeechobee PV Solar</u>												
338	Solar		13,746					N/A	N/A	N/A	N/A	N/A	N/A
339	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
340	<u>Orange Blossom PV Solar</u>												
341	Solar		13,481					N/A	N/A	N/A	N/A	N/A	N/A
342	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
343	<u>Orchard PV</u>												
344	Solar		15,587					N/A	N/A	N/A	N/A	N/A	N/A
345	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
346	<u>Palm Bay PV Solar</u>												
347	Solar		14,130					N/A	N/A	N/A	N/A	N/A	N/A
348	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
349	<u>Pea Ridge <sup>(6)</sup></u>												
350	Gas		6,916								224,656	3,2483	
351	<u>Pecan Tree PV Solar</u>												
352	Solar		16,402					N/A	N/A	N/A	N/A	N/A	N/A
353	Plant Unit Info	74.5		29.6	N/A	29.6	N/A						
354	<u>Pelican PV Solar</u>												
355	Solar		13,278					N/A	N/A	N/A	N/A	N/A	N/A
356	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
357	<u>Perdido <sup>(6)</sup></u>												
358	Gas		1,378						18,605		71,071	5,1576	
359	Plant Unit Info			N/A	N/A	N/A	13,501						
360	<u>Pineapple PV Solar</u>												
361	Solar		15,130					N/A	N/A	N/A	N/A	N/A	N/A
362	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
363	<u>Pink Trail PV Solar</u>												
364	Solar		12,716					N/A	N/A	N/A	N/A	N/A	N/A
365	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
366	<u>Pioneer Trail PV Solar</u>												
367	Solar		11,862					N/A	N/A	N/A	N/A	N/A	N/A
368	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
369	<u>Port Everglades 5</u>												
370	Light Oil		141					177	1,020	5.764	15,316	10,8302	86,53
371	Gas		622,868					4,081,608	4,163,240	1.020	17,693,438	2,8406	4,33
372	Plant Unit Info	1,283.0		72.6	98.6	75.3	6,684						
373	<u>Prairie Creek PV Solar</u>												
374	Solar		14,717					N/A	N/A	N/A	N/A	N/A	N/A
375	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

REVISED 05/20/2026  
 SCHEDULE A4

FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
376	<u>Price Creek PV Solar</u>												
377	Solar		16,456					N/A	N/A	N/A	N/A	N/A	N/A
378	Plant Unit Info	74.5		29.7	N/A	29.7	N/A						
379	<u>Redlands PV Solar</u>												
380	Solar		15,419					N/A	N/A	N/A	N/A	N/A	N/A
381	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
382	<u>Riviera 5</u>												
383	Light Oil		0							5.917			
384	Gas		588,406					3,773,114	3,848,576	1.020	16,356,141	2.7797	4.33
385	Plant Unit Info	13,259.3		61.4	86.2	61.5	6,541						
386	<u>Rodeo PV Solar</u>												
387	Solar		14,542					N/A	N/A	N/A	N/A	N/A	N/A
388	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
389	<u>Sabal Palm PV Solar</u>												
390	Solar		14,091					N/A	N/A	N/A	N/A	N/A	N/A
391	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
392	<u>Sambucus PV Solar</u>												
393	Solar		16,559					N/A	N/A	N/A	N/A	N/A	N/A
394	Plant Unit Info	74.5		29.9	N/A	29.9	N/A						
395	<u>Sanford 4</u>												
396	Gas		387,029					2,755,115	2,810,217	1.020	11,943,198	3.0859	4.33
397	Plant Unit Info	1,180.0		46.1	98.7	57.7	7,261						
398	<u>Sanford 5</u>												
399	Gas		336,619					2,386,876	2,434,614	1.020	10,346,915	3.0738	4.33
400	Plant Unit Info	1,180.0		40.1	100.0	59.0	7,233						
401	<u>Saw Palmetto PV Solar</u>												
402	Solar		16,819					N/A	N/A	N/A	N/A	N/A	N/A
403	Plant Unit Info	74.5		30.3	N/A	30.3	N/A						
404	<u>Sawgrass PV Solar</u>												
405	Solar		12,857					N/A	N/A	N/A	N/A	N/A	N/A
406	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
407	<u>Scherer 3</u> <sup>(1)</sup>												
408	Light Oil		52					39	227	5.817	4,291	8.3077	110.03
409	Coal		96,978					73,223	1,224,579	8.712	4,157,504	4.2870	56.78
410	Plant Unit Info	215.0		36.2	100.0	36.2	12,623						
411	<u>Shirer Branch PV Solar</u>												
412	Solar		15,739					N/A	N/A	N/A	N/A	N/A	N/A
413	Plant Unit Info	74.5		28.4	N/A	28.4	N/A						
414	<u>Silver Palm PV Solar</u>												
415	Solar		14,738					N/A	N/A	N/A	N/A	N/A	N/A
416	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
417	<u>Smith 3</u>												
418	Gas		65,187					470,755	480,170	1.020	2,040,684	3.1305	4.33
419	Plant Unit Info	634.0		14.3	19.2	84.3	7,366						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

REVISED 05/20/2026  
 SCHEDULE A4

FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
420	<u>Smith A</u>												
421	Light Oil		23					16	92	5.722			
422	Plant Unit Info	36.0		0.1	100.0	63.4	3,981						
423	<u>Southfork PV Solar</u>												
424	Solar		15,660					N/A	N/A	N/A	N/A	N/A	N/A
425	Plant Unit Info	74.5		28.3	N/A	28.3	N/A						
426	<u>Space Coast PV Solar</u>												
427	Solar		866					N/A	N/A	N/A	N/A	N/A	N/A
428	Plant Unit Info	10.0		11.6	N/A	11.6	N/A						
429	<u>Sparkleberry PV Solar</u>												
430	Solar		13,914					N/A	N/A	N/A	N/A	N/A	N/A
431	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
432	<u>Speckled Perch PV Solar</u>												
433	Solar		16,192					N/A	N/A	N/A	N/A	N/A	N/A
434	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
435	<u>St. Lucie 1</u>												
436	Nuclear		744,994					7,650,686	7,650,686		3,954,268	0.5308	0.52
437	Plant Unit Info	1,003.0		102.1	100.0	102.2	10,269						
438	<u>St. Lucie 2</u>												
439	Nuclear		641,250					7,649,920	7,649,920		2,978,443	0.4645	0.39
440	Plant Unit Info	860.0		102.6	100.0	102.8	11,930						
441	<u>Sundew PV Solar</u>												
442	Solar		13,400					N/A	N/A	N/A	N/A	N/A	N/A
443	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
444	<u>Sunshine Gateway PV Solar</u>												
445	Solar		12,876					N/A	N/A	N/A	N/A	N/A	N/A
446	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
447	<u>Swallowtail PV Solar</u>												
448	Solar		15,650					N/A	N/A	N/A	N/A	N/A	N/A
449	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
450	<u>Swamp Cabbage PV Solar</u>												
451	Solar		10,815					N/A	N/A	N/A	N/A	N/A	N/A
452	Plant Unit Info	74.5		19.5	N/A	19.5	N/A						
453	<u>Sweetbay PV Solar</u>												
454	Solar		12,144					N/A	N/A	N/A	N/A	N/A	N/A
455	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
456	<u>Tenmile Creek PV Solar</u>												
457	Solar		14,258					N/A	N/A	N/A	N/A	N/A	N/A
458	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
459	<u>Terrill Creek PV Solar</u>												
460	Solar		15,375					N/A	N/A	N/A	N/A	N/A	N/A
461	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
462	<u>Thomas Creek PV Solar</u>												
463	Solar		13,887					N/A	N/A	N/A	N/A	N/A	N/A
464	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

REVISED 05/20/2026  
 SCHEDULE A4

FOR THE PERIOD OF: March 2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
465	<u>Three Creeks PV Solar</u>												
466	Solar		17,508					N/A	N/A	N/A	N/A	N/A	N/A
467	Plant Unit Info	74.5		31.6	N/A	31.6	N/A						
468	<u>Trailside PV Solar</u>												
469	Solar		12,870					N/A	N/A	N/A	N/A	N/A	N/A
470	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
471	<u>Turkey Point 3</u>												
472	Nuclear		(5,157)										
473	Plant Unit Info	859.0		N/A	N/A	N/A	N/A						
474	<u>Turkey Point 4</u>												
475	Nuclear		651,449					6,697,888	6,697,888		3,271,889	0.5022	0.49
476	Plant Unit Info	866.0		103.7	100.0	103.9	10,282						
477	<u>Turkey Point 5</u>												
478	Light Oil		0							5.774			
479	Gas		580,357					3,981,903	4,061,541	1.020	17,261,225	2.9742	4.33
480	Plant Unit Info	1,294.0		61.6	98.9	61.7	6,998						
481	<u>Turnpike PV Solar</u>												
482	Solar		14,411					N/A	N/A	N/A	N/A	N/A	N/A
483	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
484	<u>Twin Lakes PV Solar</u>												
485	Solar		12,150					N/A	N/A	N/A	N/A	N/A	N/A
486	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
487	<u>Union Springs PV Solar</u>												
488	Solar		13,746					N/A	N/A	N/A	N/A	N/A	N/A
489	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
490	<u>West County 1</u>												
491	Light Oil		0							5.755			
492	Gas		170,731					1,212,764	1,237,019	1.020	5,257,232	3.0792	4.33
493	Plant Unit Info	1,248.0		19.0	29.0	65.3	7,245						
494	<u>West County 2</u>												
495	Light Oil		0							5.755			
496	Gas		468,449					3,228,800	3,287,241	1.018	13,970,512	2.9823	4.33
497	Plant Unit Info	1,248.0		52.0	64.6	54.0	7,017						
498	<u>West County 3</u>												
499	Light Oil		2,010					2,510	14,445	5.755	276,241	13.7440	110.06
500	Gas		462,302					3,263,461	3,322,530	1.018	14,120,488	3.0544	4.33
501	Plant Unit Info	1,254.0		51.5	72.4	51.6	7,187						
502	<u>White Tail PV Solar</u>												
503	Solar		16,140					N/A	N/A	N/A	N/A	N/A	N/A
504	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
505	<u>Wild Azalea PV Solar</u>												
506	Solar		16,572					N/A	N/A	N/A	N/A	N/A	N/A
507	Plant Unit Info	74.5		29.9	N/A	29.9	N/A						
508	<u>Wild Quail PV Solar</u>												
509	Solar		16,803					N/A	N/A	N/A	N/A	N/A	N/A
510	Plant Unit Info	74.5		30.3	N/A	30.3	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

REVISED 05/20/2026  
 SCHEDULE A4

FOR THE PERIOD OF: March 2026

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
511	<u>Wildflower PV Solar</u>												
512	Solar		12,853					N/A	N/A	N/A	N/A	N/A	N/A
513	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
514	<u>Willow PV Solar</u>												
515	Solar		14,487					N/A	N/A	N/A	N/A	N/A	N/A
516	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						
517	<u>Woodyard PV Solar</u>												
518	Solar		15,508					N/A	N/A	N/A	N/A	N/A	N/A
519	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
520	<u>System Totals</u>												
521	Plant Unit Info		11,085,913	N/A	N/A	N/A	6,791		75,285,950		236,408,502	2.1325	
522													
523													

524 <sup>(1)</sup> In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month

525 and not flowed back to each affected month.

526 <sup>(2)</sup> Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

527 <sup>(3)</sup> Net Capability (MW) is FPL's share

528 <sup>(4)</sup> Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

529 <sup>(5)</sup> Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

530 <sup>(6)</sup> Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

531 <sup>(7)</sup> Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 SYSTEM NET GENERATION AND FUEL COST

REVISED 05/20/2026  
 SCHEDULE A4

---

FOR THE PERIOD OF: March 2026

---

(1)

Line No.		FPL
1	<b>System Totals:</b>	
2		
3	BBLs	5,597
4	MCF (total fuel burned for Gas)	51,004,135
5	TONS (Coal)	73,223
6	MMBTU (Nuclear)	21,998,494
7		
8	Average Net Heat Rate (BTU/KWH)	6,791
9	Fuel Cost per KWH (Cents/KWH)	2.133