



P.O. Box 3395
West Palm Beach, Florida 33402-3395

May 20, 2026

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20260001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the February 2026 Fuel Schedules for our Consolidated Electric Florida divisions.

If you have any questions, please contact me at CWanjiruMcC@chpk.com or Jessica Husted at jhusted@chpk.com.

Sincerely,

Caroline Wanjiru McCool.

Caroline Wanjiru McCool
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	289,376	1,706,129	(1,416,753)	-83.0%	42,714	38,008	4,706	12.4%	0.67747	4.48881	(3.81134)	-84.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,312,717	1,188,491	124,226	10.5%	42,714	38,008	4,706	12.4%	3.07327	3.12691	(0.05364)	-1.7%
11 Energy Payments to Qualifying Facilities (A8a)	1,797,215	1,681,864	115,351	6.9%	12,644	15,018	(2,374)	-15.8%	14.21449	11.19914	3.01535	26.9%
12 TOTAL COST OF PURCHASED POWER	3,399,308	4,576,484	(1,177,175)	-25.7%	55,358	53,026	2,331	4.4%	6.14064	8.63059	(2.48995)	-28.9%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					55,358	53,026	2,331	4.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	367,334	313,892	53,442	-91.5%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,031,974	4,262,591	(1,230,617)	-28.9%	55,358	53,026	2,331	4.4%	5.47708	8.03864	(2.56156)	-31.9%
21 Net Unbilled Sales (A4)	(2,879) *	(55,333) *	52,454	-94.8%	(53)	(688)	636	-92.4%	(0.00553)	(0.10957)	0.10404	-95.0%
22 Company Use (A4)	991 *	2,542 *	(1,551)	-61.0%	18	32	(14)	-42.8%	0.00190	0.00503	(0.00313)	-62.2%
23 T & D Losses (A4)	181,894 *	255,790 *	(73,896)	-28.9%	3,321	3,182	139	4.4%	0.34932	0.50650	(0.15718)	-31.0%
24 SYSTEM KWH SALES	3,031,974	4,262,591	(1,230,617)	-28.9%	52,071	50,501	1,570	3.1%	5.82277	8.44060	(2.61783)	-31.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,031,974	4,262,591	(1,230,617)	-28.9%	52,071	50,501	1,570	3.1%	5.82277	8.44060	(2.61783)	-31.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,031,974	4,262,591	(1,230,617)	-28.9%	52,071	50,501	1,570	3.1%	5.82277	8.44060	(2.61783)	-31.0%
28 GPIF**												
29 TRUE-UP**	(267,664)	(267,664)	0	0.0%	52,071	50,501	1,570	3.1%	(0.51404)	(0.53002)	0.01598	-3.0%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	2,764,310	3,994,927	(1,230,617)	-30.8%	52,071	50,501	1,570	3.1%	5.30873	7.91059	(2.60186)	-32.9%
31 Revenue Tax Factor									1.00085	1.00085	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									5.31323	7.91730	(2.60407)	-32.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									5.313	7.917	(2.604)	-32.9%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	10,786,748	7,690,929	3,095,818	40.3%	188,995	168,314	20,681	12.3%	5.70742	4.56940	1.13802	24.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	6,322,292	5,097,585	1,224,707	24.0%	188,995	168,314	20,681	12.3%	3.34522	3.02862	0.31660	10.5%
11 Energy Payments to Qualifying Facilities (A8a)	7,225,028	8,265,407	(1,040,379)	-12.6%	50,205	58,171	(7,966)	-13.7%	14.39102	14.20876	0.18226	1.3%
12 TOTAL COST OF PURCHASED POWER	24,334,068	21,053,921	3,280,147	15.6%	239,200	226,485	12,715	5.6%	10.17310	9.29595	0.87715	9.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					239,200	226,485	12,715	5.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	1,885,639	0	1,885,639	0.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	22,448,429	21,053,921	1,394,508	6.6%	239,200	226,485	12,715	5.6%	9.38479	9.29595	0.08884	1.0%
21 Net Unbilled Sales (A4)	550,313 *	(272,407) *	822,720	-302.0%	5,864	(2,930)	8,794	-300.1%	0.25142	(0.12629)	0.37771	-299.1%
22 Company Use (A4)	9,406 *	11,841 *	(2,435)	-20.6%	100	127	(27)	-21.3%	0.00430	0.00549	(0.00119)	-21.7%
23 T & D Losses (A4)	1,346,905 *	1,263,227 *	83,678	6.6%	14,352	13,589	763	5.6%	0.61535	0.58564	0.02971	5.1%
24 SYSTEM KWH SALES	22,448,429	21,053,921	1,394,508	6.6%	218,884	215,699	3,185	1.5%	10.25586	9.76079	0.49507	5.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	22,448,429	21,053,921	1,394,508	6.6%	218,884	215,699	3,185	1.5%	10.25586	9.76079	0.49507	5.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	22,448,429	21,053,921	1,394,508	6.6%	218,884	215,699	3,185	1.5%	10.25586	9.76079	0.49507	5.1%
28 GPIF**												
29 TRUE-UP**	(1,070,658)	(1,070,658)	0	0.0%	218,884	215,699	3,185	1.5%	(0.48914)	(0.49637)	0.00723	-1.5%
30 TOTAL JURISDICTIONAL FUEL COST	21,377,771	19,983,263	1,394,508	7.0%	218,884	215,699	3,185	1.5%	9.76671	9.26442	0.50229	5.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.92386	9.41348	0.51038	5.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.924	9.413	0.511	5.4%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	289,376	1,706,129	(1,416,753)	-83.0%	10,786,748	7,690,929	3,095,818	40.3%
3a. Demand & Non Fuel Cost of Purchased Power	1,312,717	1,188,491	124,226	10.5%	6,322,292	5,097,585	1,224,707	24.0%
3b. Energy Payments to Qualifying Facilities	1,797,215	1,681,864	115,351	6.9%	7,225,028	8,265,407	(1,040,379)	-12.6%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,399,308	4,576,484	(1,177,175)	-25.7%	24,334,068	21,053,921	3,280,147	15.6%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(4,672)	5,476	(10,148)	-185.3%	58,617	21,905	36,712	167.6%
7. Adjusted Total Fuel & Net Power Transactions	3,394,637	4,581,960	(1,187,323)	-25.9%	24,392,684	21,075,826	3,316,859	15.7%
8. Less Apportionment To GSLD Customers	367,334	313,892	53,442	17.0%	1,885,639	1,662,805	222,834	13.4%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,027,303	\$ 4,268,067	(1,240,764)	-29.1%	\$ 22,507,045	\$ 19,413,020	\$ 3,094,025	15.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$			\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,244,654	4,086,252	158,402	3.9%	17,197,832	18,292,598	(1,094,766)	-6.0%
c. Jurisdictional Fuel Revenue	4,244,654	4,086,252	158,402	3.9%	17,197,832	18,292,598	(1,094,766)	-6.0%
d. Non Fuel Revenue	3,830,759	(313,892)	4,144,651	-1320.4%	16,224,022	(1,662,805)	17,886,827	-1075.7%
e. Total Jurisdictional Sales Revenue	8,075,413	3,772,359	4,303,053	114.1%	33,421,854	16,629,793	16,792,061	101.0%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 8,075,413	\$ 3,772,359	4,303,053	114.1%	\$ 33,421,854	\$ 16,629,793	\$ 16,792,061	101.0%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	45,447,106	42,211,228	3,235,878	7.7%	185,190,019	184,898,001	292,018	0.2%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	45,447,106	42,211,228	3,235,878	7.7%	185,190,019	184,898,001	292,018	0.2%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,244,654	\$ 4,086,252	158,402	3.9%	\$ 17,197,832	\$ 18,292,598	(1,094,766)	-6.0%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	(267,664)	(267,664)	0	0.0%	(1,070,658)	(1,070,658)	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,512,318	4,353,916	158,402	3.6%	18,268,490	19,363,256	(1,094,766)	-5.7%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,027,303	4,268,067	(1,240,764)	-29.1%	22,507,045	19,413,020	3,094,025	15.9%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,027,303	4,268,067	(1,240,764)	-29.1%	22,507,045	19,413,020	3,094,025	15.9%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	1,485,016	85,849	1,399,167	1629.8%	(4,238,556)	(49,764)	(4,188,792)	8417.3%
8. Interest Provision for the Month	(11,119)	0	(11,119)	0.0%	(24,304)	0	(24,304)	0.0%
9. True-up & Inst. Provision Beg. of Month	(4,234,117)	(4,234,116)	(1)	0.0%	2,305,144	(3,211,973)	5,517,117	-171.8%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	(267,664)	(267,664)	0	0.0%	(1,070,658)	(1,070,658)	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (3,027,884)	\$ (4,415,932)	1,388,047	-31.4%	\$ (3,028,373)	\$ (4,332,395)	1,304,021	-30.1%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2026

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (4,234,117)	\$ (4,234,116)	(1)	0.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(3,016,765)	(4,415,932)	1,399,166	-31.7%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(7,250,882)	(8,650,048)	1,399,166	-16.2%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (3,625,441)	\$ (4,325,024)	699,583	-16.2%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	3.7200%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	3.6400%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	7.3600%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	3.6800%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.3067%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(11,119)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: APRIL 2026

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	42,714	38,008	4,706	12.38%	188,995	168,314	20,681	12.29%
4a	Energy Purchased For Qualifying Facilities	12,644	15,018	(2,374)	-15.81%	50,205	58,171	(7,966)	-13.69%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	55,358	53,026	2,331	4.40%	239,200	226,485	12,715	5.61%
8	Sales (Billed)	52,071	50,501	1,570	3.11%	218,884	215,699	3,185	1.48%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	18	32	(14)	-42.77%	100	127	(27)	-21.32%
10	T&D Losses Estimated @ 0.06	3,321	3,182	139	4.37%	14,352	13,589	763	5.61%
11	Unaccounted for Energy (estimated)	(53)	(688)	636	-92.36%	5,864	(2,930)	8,794	-300.11%
12									
13	% Company Use to NEL	0.03%	0.06%	-0.03%	-50.00%	0.04%	0.06%	-0.02%	-33.33%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-0.09%	-1.30%	1.21%	-93.08%	2.45%	-1.29%	3.74%	-289.92%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	289,376	1,706,129	(1,416,753)	-83.04%	10,786,748	7,690,929	3,095,818	40.25%
18a	Demand & Non Fuel Cost of Pur Power	1,312,717	1,188,491	124,226	10.45%	6,322,292	5,097,585	1,224,707	24.03%
18b	Energy Payments To Qualifying Facilities	1,797,215	1,681,864	115,351	6.86%	7,225,028	8,265,407	(1,040,379)	-12.59%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,399,308	4,576,484	(1,177,175)	-25.72%	24,334,068	21,053,921	3,280,147	15.58%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	0.677	4.489	(3.812)	-84.92%	5.707	4.569	1.138	24.91%
23a	Demand & Non Fuel Cost of Pur Power	3.073	3.127	(0.054)	-1.73%	3.345	3.029	0.316	10.43%
23b	Energy Payments To Qualifying Facilities	14.214	11.199	3.015	26.92%	14.391	14.209	0.182	1.28%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	6.141	8.631	(2.490)	-28.85%	10.173	9.296	0.877	9.43%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

APRIL 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	38,008			38,008	4.488811	7.615719	1,706,129
TOTAL		38,008	0	0	38,008	4.488811	7.615719	1,706,129

ACTUAL:

FPL	MS	0			0	0.000000	0.000000	0
GULF/SOUTHERN		42,714			42,714	0.677474	2.682046	289,376
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		42,714	0	0	42,714	0.677474	0.000000	289,376

CURRENT MONTH: DIFFERENCE		4,706	0	0	4,706	(3.811337)	(7.61572)	(1,416,753)
DIFFERENCE (%)		12.4%	0.0%	0.0%	12.4%	-84.9%	-100.0%	-83.0%
PERIOD TO DATE: ACTUAL	MS	188,995			188,995	5.707425	5.807425	10,786,748
ESTIMATED	MS	168,314			168,314	4.569399	4.669399	7,690,929
DIFFERENCE		20,681	0	0	20,681	1.138026	1.138026	3,095,818
DIFFERENCE (%)		12.3%	0.0%	0.0%	12.3%	24.9%	24.4%	40.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: APRIL 2026

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,018			15,018	11.199136	11.199136	1,681,864
TOTAL		15,018	0	0	15,018	11.199136	11.199136	1,681,864

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		12,644			12,644	14.214491	14.214491	1,797,215
TOTAL		12,644	0	0	12,644	14.214491	14.214491	1,797,215

CURRENT MONTH: DIFFERENCE		(2,374)	0	0	(2,374)	3.015355	3.015355	115,351
DIFFERENCE (%)		-15.8%	0.0%	0.0%	-15.8%	26.9%	26.9%	6.9%
PERIOD TO DATE: ACTUAL	MS	50,205			50,205	14.391022	14.391022	7,225,028
ESTIMATED	MS	58,171			58,171	14.208762	14.208762	8,265,407
DIFFERENCE		(7,966)	0	0	(7,966)	0.18226	0.18226	(1,040,379)
DIFFERENCE (%)		-13.7%	0.0%	0.0%	-13.7%	1.3%	1.3%	-12.6%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

APRIL 2026

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							