



July 24, 2026

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor
FPSC Docket No. 20260001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket, on behalf of Tampa Electric Company, is the following:

Prepared Direct Testimony and Exhibit No. ZJP-2 of Zel Jones-Phillips, regarding the Fuel and Purchased Power Cost Recovery and Capacity Cost Recovery Actual/Estimated True-Up for the Period January 2026 through December 2026.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Attachment

cc: All Parties of Record (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the Prepared Direct Testimony of Zel Jones-Phillips, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 24th day of July 2026.

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ATTORNEY



**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

**DOCKET NO. 20260001-EI
IN RE: TAMPA ELECTRIC COMPANY'S
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE
WITH GENERATING PERFORMANCE INCENTIVE FACTOR**

**ACTUAL/ESTIMATED TRUE-UP
JANUARY 2026 THROUGH DECEMBER 2026**

**PREPARED DIRECT TESTIMONY AND EXHIBIT
OF
ZEL JONES-PHILLIPS**

FILED: JULY 24, 2026

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

PREPARED DIRECT TESTIMONY

OF

ZEL JONES-PHILLIPS

Q. Please state your name, address, occupation, and employer.

A. My name is Zel Jones-Phillips. My business address is 3600 Midtown Drive, Tampa, Florida 33607. I am employed by Tampa Electric Company ("Tampa Electric" or "company") in the position of Sr. Manager, Rates in the Regulatory Affairs department.

Q. Please provide a brief outline of your educational background and business experience.

A. I received a Bachelor of Science degree in Civil Engineering with a concentration in Environmental Science from Tennessee State University in 2002 and a Master of Business degree from City University of Seattle in 2006. I joined Tampa Electric in 2011 as the Environmental and Water Systems Engineer at the Big Bend Power Station. In December 2019, I joined the Outage & Project Management (O&PM) Department as a Project Engineer. I became a

1 Project Manager within the same department in 2020 and
2 managed capital projects for Big Bend and Bayside Power
3 Stations. In 2022, I became the Capital Program Lead at
4 Bayside Power Station - overseeing the capital program
5 budget. I joined the Regulatory Affairs Department in
6 October 2023 as a Manager of Rates. My current duties
7 entail managing cost recovery for fuel, purchased power,
8 interchange sales, capacity payments and approved
9 environmental projects. I have over 10 years of electric
10 utility experience in power plant operations, and over 20
11 years of operational environmental compliance, large
12 capital project and program management experience.

13
14 **Q.** What is the purpose of your direct testimony?

15
16 **A.** The purpose of my direct testimony is to present, for
17 Commission review and approval, the calculation of the
18 January 2026 through December 2026 fuel, purchased power
19 and capacity actual/estimated true-up amounts to be
20 recovered in the January 2027 through December 2027
21 projection period. My testimony addresses the recovery of
22 the fuel and purchased power costs as well as capacity
23 costs for 2026, based on six months of actual data and
24 six months of estimated data. This information will be
25 used in the determination of the 2027 fuel and purchased

1 power and capacity cost recovery factors.

2
3 **Q.** Have you prepared an Exhibit to support your direct
4 testimony?

5
6 **A.** Yes, I have prepared Exhibit No. ZJP-2, which consists of
7 two documents. Document No. 1 includes Schedules E1-A,
8 E1-B, E-2, E-3, E-4, E-5, E-6, E-7, E-8, and E-9, which
9 provide the actual/estimated fuel and purchased power
10 cost recovery true-up amount for the period January 2026
11 through December 2026. Document No. 2 provides the
12 actual/estimated capacity cost recovery true-up amount
13 for the period January 2026 through December 2026.

14
15 **Fuel and Purchased Power Cost Recovery Factors**

16 **Q.** What is the estimated net true-up amount for the current
17 period to be applied in the January 2027 through December
18 2027 fuel and purchased power cost recovery factors?

19
20 **A.** The estimated net true-up amount for 2026 to be applied
21 in January 2027 through December 2027 fuel and purchased
22 power cost recovery factors is an over-recovery of
23 \$32,910,715. This calculation is shown on Schedule E1-A
24 in Exhibit ZJP-2, Document No. 1.

1 **Q.** What is the actual/estimated fuel and purchased power cost
2 recovery amount for the period January 2026 through
3 December 2026?

4
5 **A.** The actual/estimated fuel and purchased power true-up
6 amount is an over-recovery amount of \$36,635,572, for the
7 period January 2026 through December 2026. The detailed
8 calculations supporting the actual/estimated current
9 period true-up are shown on Schedule E1-B in Exhibit No.
10 ZJP-2, Document No. 1.

11
12 **Q.** How did Tampa Electric calculate the estimated net true-
13 up to be applied within the January 2027 through December
14 2027 fuel and purchased power cost recovery factor?

15
16 **A.** The net true-up amount to be recovered in 2027 is the sum
17 of the final true-up amount for the period January 2025
18 through December 2025 and the actual/estimated true-up
19 amount for the period January 2026 through December 2026.
20 This calculation is shown on Schedule E1-A in Exhibit No.
21 ZJP-2, Document No. 1.

22
23 **Capacity Cost Recovery Clause**

24 **Q.** What is the estimated net true-up amount to be applied in
25 the January 2027 through December 2027 capacity cost

1 recovery factors?

2

3 **A.** The estimated net true-up amount applicable for January
4 2026 through December 2026 is an under-recovery of
5 \$13,308,442. The detailed calculations supporting the
6 actual/estimated current period true-up are shown in
7 Exhibit No. ZJP-2, Document No. 2, page 2 of 4.

8

9 **Q.** What is the final capacity cost recovery true-up amount
10 for 2025?

11

12 **A.** The final capacity cost recovery true-up for 2025 is an
13 under-recovery of \$3,395,157, as shown on Exhibit No. ZJP-
14 2, Document No. 2, page 1 of 4.

15

16 **Q.** What is the net capacity cost recovery true-up amount for
17 the period January 2026 through December 2026?

18

19 **A.** The net capacity cost recovery true-up amount for the
20 period January 2026 through December 2026 is an under-
21 recovery of \$9,913,286, as shown in Exhibit No. ZJP-2,
22 Document No. 2, page 1 of 4.

23

24 **Q.** How did Tampa Electric calculate the estimated net true-
25 up amount to be applied in the January 2027 through

1 December 2027 capacity cost recovery factors?

2

3 **A.** The net true-up amount to be recovered in the 2027
4 capacity cost recovery factors is the sum of the
5 actual/estimated true-up amount for January 2026 and
6 December 2026 and the final true-up amount for 2025. This
7 calculation is shown in Document No. 2 of Exhibit ZJP-2,
8 page 1 of 4.

9

10 **Q.** Does this conclude your direct testimony?

11

12 **A.** Yes, it does.

13

14

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EXHIBIT TO THE TESTIMONY OF

ZEL JONES-PHILLIPS

DOCUMENT NO. 1

FUEL AND PURCHASED POWER COST RECOVERY

ACTUAL / ESTIMATED

JANUARY 2026 THROUGH DECEMBER 2026

TAMPA ELECTRIC COMPANY

TABLE OF CONTENTS

PAGE NO.	DESCRIPTION	PERIOD
2	Schedule E1-A Calculation of Total True-Up	(JAN. 2026 - DEC. 2026)
3	Schedule E1-B Calculation of Estimated True-Up	(")
4	Schedule E2 Cost Recovery Clause Calculation	(")
5-6	Schedule E3 Generating System Comparative Data	(")
7-24	Schedule E4 System Net Generation and Fuel Cost	(")
25-26	Schedule E5 Inventory Analysis	(")
27-28	Schedule E6 Power Sold	(")
29	Schedule E7 Purchased Power	(")
30	Schedule E8 Energy Payment to Qualifying Facilities	(")
31	Schedule E9 Economy Energy Purchases	(")

TAMPA ELECTRIC COMPANY
CALCULATION OF PROJECTED PERIOD TOTAL TRUE-UP
FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

SCHEDULE E1-A

1. ESTIMATED OVER/(UNDER) RECOVERY (SCH. E1-B) January 2026 - December 2026 (6 months actual, 6 months estimated)	\$36,635,572
2. FINAL TRUE-UP (January 2025 - December 2025) (Per True-Up filed April 2, 2026)	<u>\$ (3,724,857)</u>
3. TOTAL OVER/(UNDER) RECOVERY TO BE COLLECTED IN 2026 (Line 1 + Line 2) To be included in the 12-month projected period January 2026 through December 2026	<u>\$32,910,715</u>
4. JURISDICTIONAL MWH SALES (Projected January 2027 through December 2027)	20,890,505
5. TRUE-UP FACTOR - cents/kWh (Using Effective MWh Sales of 20,858,193 January 2027 - December 2027)	(0.1578)

TAMPA ELECTRIC COMPANY
CALCULATION OF ESTIMATED TRUE-UP
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

	ACTUAL					ESTIMATED					TOTAL		
	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26		Nov-26	Dec-26
A. 1. Fuel Cost of System Net Generation	81,712,988	77,675,082	38,662,697	34,353,376	42,885,705	55,434,523	63,433,043	66,092,791	55,851,396	54,264,643	47,888,858	55,517,973	673,773,077
2. Fuel Cost of Power Sold ⁽¹⁾	18,079,721	34,753,900	578,769	231,090	363,257	1,558,663	80,312	71,870	87,560	57,266	77,270	89,623	56,029,302
3. Fuel Cost of Purchased Power	5,627,672	20,661,506	3,248,768	9,873,748	9,873,974	11,350,140	758,054	872,726	926,626	638,425	899,986	957,513	65,608,137
3a. Demand and Non-Fuel Cost of Purchased Pwr	0	0	0	0	0	0	0	0	0	0	0	0	0
3b. Payments to Qualifying Facilities	88,331	488,726	205,781	93,785	24,018	39,937	49,878	49,878	48,269	49,878	48,269	49,878	1,236,625
4. Energy Cost of Economy Purchases	65,964	91,482	26,452	3,248,222	2,588,400	793,986	1,884,937	1,527,672	658,304	3,886,960	2,411,154	1,822,369	19,005,902
5. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
5a. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
5b. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
6. TOTAL FUEL & NET POWER TRANS.	69,415,234	64,162,896	41,564,929	47,338,040	54,927,839	66,059,923	66,045,600	68,471,197	57,397,035	58,782,640	51,170,997	58,258,110	703,594,439
⁽¹⁾ Includes Gains													
B. 1. Jurisdictional MWH Sales	1,500,837	1,558,137	1,459,460	1,530,709	1,713,455	2,032,752	2,036,933	2,041,614	2,087,222	1,889,345	1,624,903	1,516,267	20,991,633
2. Non-Jurisdictional MWH Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
3. TOTAL SALES (LINE B1+B2)	1,500,837	1,558,137	1,459,460	1,530,709	1,713,455	2,032,752	2,036,933	2,041,614	2,087,222	1,889,345	1,624,903	1,516,267	20,991,633
4. Jurisdictional % of Total Sales	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	-
C. 1. Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	51,813,431	54,201,934	50,302,029	52,986,566	59,779,985	72,045,895	72,371,061	72,465,096	74,293,449	66,483,439	56,378,484	52,314,174	735,435,543
2. True-up Provision	1,221,159	1,221,159	1,221,159	1,221,159	1,221,159	1,221,159	1,221,159	1,221,159	1,221,159	1,221,159	1,221,159	1,221,159	14,653,912
2a. Mid-Course True Up	0	0	0	0	0	0	0	0	0	0	0	0	0
2b. Incentive Provision	(530,341)	(530,341)	(530,341)	(530,341)	(530,341)	(530,341)	(530,341)	(530,341)	(530,341)	(530,341)	(530,341)	(530,341)	(6,364,092)
2c. 2024 Optimization Mechanism Gains	(318,406)	(318,406)	(318,406)	(318,406)	(318,406)	(318,406)	(318,406)	(318,406)	(318,406)	(318,406)	(318,406)	(318,406)	(3,820,872)
3. FUEL REVENUE APPLICABLE TO PERIOD (Line A6)	52,195,843	54,574,346	50,574,441	53,358,978	60,192,397	72,418,307	72,743,473	72,837,508	74,665,861	66,855,851	56,750,896	52,686,886	739,904,491
4. Total Fuel and Net Power Transactions (Line A6)	69,415,234	64,162,896	41,564,929	47,338,040	54,927,839	66,059,923	66,045,600	68,471,197	57,397,035	58,782,640	51,170,997	58,258,110	703,594,439
5. Jurisd. Total Fuel and Net Power Transactions (Line A6+Line B4)	69,415,234	64,162,896	41,564,929	47,338,040	54,927,839	66,059,923	66,045,600	68,471,197	57,397,035	58,782,640	51,170,997	58,258,110	703,594,439
5a. Jurisdictional Loss Multiplier	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	-
5b. Jurisdictional Sales Adjusted for Line Losses	69,415,234	64,162,896	41,564,929	47,338,040	54,927,839	66,059,923	66,045,600	68,471,197	57,397,035	58,782,640	51,170,997	58,258,110	703,594,439
5c. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
6. JURISD. TOTAL FUEL AND NET POWER TRANSACTIONS	69,415,234	64,162,896	41,564,929	47,338,040	54,927,839	66,059,923	66,045,600	68,471,197	57,397,035	58,782,640	51,170,997	58,258,110	703,594,439
7. Over/(Under) Recovery	(17,229,391)	(9,588,550)	9,109,512	6,020,938	5,224,558	6,358,384	6,697,873	4,366,311	17,268,826	8,073,211	5,579,899	(5,571,524)	36,310,051
8. Interest Provision	5,162	(38,893)	(43,551)	(24,767)	(11,455)	2,495	18,803	32,200	61,856	97,312	114,877	111,482	325,521
9. True-up and Interest Provision Beginning of Month	10,929,054	(7,516,334)	(18,364,936)	(10,520,134)	(5,745,122)	(1,753,178)	3,886,542	8,882,060	12,059,413	28,168,936	35,118,300	39,591,917	(14,653,912)
10. True-up Collected (Refunded)	(1,221,159)	(1,221,159)	(1,221,159)	(1,221,159)	(1,221,159)	(1,221,159)	(1,221,159)	(1,221,159)	(1,221,159)	(1,221,159)	(1,221,159)	(1,221,159)	(14,653,912)
11. END OF PERIOD TOTAL NET TRUE-UP	(7,516,334)	(18,364,936)	(10,520,134)	(5,745,122)	(1,753,178)	3,886,542	8,882,059	12,059,412	28,168,936	35,118,300	39,591,917	32,910,715	

TAMPA ELECTRIC COMPANY
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

	(a) Jan-26	(b) Feb-26	(c) Mar-26	(d) Actual Apr-26	(e) May-26	(f) Jun-26	(g) Jul-26	(h) Aug-26	(i) Sep-26	(j) Estimated Oct-26	(k) Nov-26	(l) Dec-26	TOTAL PERIOD
1. Fuel Cost of System Net Generation	81,712,988	77,675,082	38,662,697	34,353,376	42,885,705	55,434,523	63,433,043	66,092,791	55,851,396	54,264,643	47,888,858	55,517,973	673,773,077
2. Nuclear Fuel Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Fuel Cost of Power Sold ⁽¹⁾	18,079,721	34,753,900	578,769	231,090	363,257	1,558,863	80,312	71,870	87,560	57,266	77,270	89,623	56,029,302
4. Fuel Cost of Purchased Power	5,627,672	20,661,506	3,248,768	9,873,748	9,792,974	11,350,140	758,054	872,726	926,626	638,425	899,986	957,513	65,608,137
5. Demand and Non-Fuel Cost of Purchased Power	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Payments to Qualifying Facilities	88,331	488,726	205,781	93,785	24,018	39,937	49,878	49,878	48,269	49,878	48,269	49,878	1,236,625
7. Energy Cost of Economy Purchases	65,964	91,482	26,452	3,248,222	2,588,400	793,986	1,884,937	1,527,672	658,304	3,886,960	2,411,154	1,822,369	19,005,902
8. Adj.	0	0	0	0	0	0	0	0	0	0	0	0	0
9. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
10. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
11. TOTAL FUEL & NET POWER TRANSACTIONS	69,415,234	64,162,896	41,564,929	47,338,040	54,927,839	66,059,923	66,045,600	68,471,197	57,397,035	58,782,640	51,170,997	58,258,110	703,594,439
12. Jurisdictional MWH Sold	1,500,837	1,558,137	1,459,460	1,530,709	1,713,455	2,032,752	2,036,933	2,041,614	2,087,222	1,889,345	1,624,903	1,516,267	20,991,633
13. Jurisdictional % of Total Sales	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	-
14. Jurisdictional Total Fuel & Net Power Transactions (Line 11 * Line 13)	69,415,234	64,162,896	41,564,929	47,338,040	54,927,839	66,059,923	66,045,600	68,471,197	57,397,035	58,782,640	51,170,997	58,258,110	703,594,439
15. Jurisdictional Loss Multiplier	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	-
16. Jurisdictional Sales Adjusted for Line Losses (Line 14 * Line 15)	69,415,234	64,162,896	41,564,929	47,338,040	54,927,839	66,059,923	66,045,600	68,471,197	57,397,035	58,782,640	51,170,997	58,258,110	703,594,439
17. Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
18. JURISD. TOTAL FUEL & NET PWR. TRANS. (LINE 16+17)	69,415,234	64,162,896	41,564,929	47,338,040	54,927,839	66,059,923	66,045,600	68,471,197	57,397,035	58,782,640	51,170,997	58,258,110	703,594,439
19. Cost Per kWh Sold (Cents/kWh)	4.6251	4.1179	2.8480	3.0926	3.2057	3.2498	3.2424	3.3538	2.7499	3.1113	3.1492	3.8422	3.3518
20. Optimization Mechanism (Cents/kWh) ⁽²⁾	(0.0212)	(0.0204)	(0.0218)	(0.0208)	(0.0186)	(0.0157)	(0.0156)	(0.0156)	(0.0153)	(0.0169)	(0.0196)	(0.0210)	(0.0185)
21. True-up (Cents/kWh) ⁽²⁾	(0.0814)	(0.0784)	(0.0837)	(0.0798)	(0.0713)	(0.0601)	(0.0600)	(0.0598)	(0.0585)	(0.0646)	(0.0752)	(0.0805)	(0.0711)
22. Total (Cents/kWh) (Line 19+20+21)	4.5225	4.0191	2.7425	2.9920	3.1158	3.1740	3.1668	3.2784	2.6761	3.0298	3.0544	3.7407	3.2621
23. Revenue Tax Factor	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848	1.000848
24. Recovery Factor Adjusted for Taxes (Cents/kWh) (Excluding GPIF)	4.5263	4.0225	2.7448	2.9945	3.1184	3.1767	3.1695	3.2812	2.6784	3.0323	3.0570	3.7439	3.2649
25. GPIF Adjusted for Taxes (Cents/kWh) ⁽²⁾	0.0353	0.0340	0.0363	0.0346	0.0310	0.0261	0.0260	0.0260	0.0254	0.0281	0.0326	0.0350	0.0309
26. TOTAL RECOVERY FACTOR (LINE 24+25)	4.5616	4.0565	2.7811	3.0291	3.1494	3.2028	3.1955	3.3072	2.7038	3.0604	3.0896	3.7789	3.2958
27. RECOVERY FACTOR ROUNDED TO NEAREST 0.001 CENTS/KWH	4.562	4.057	2.781	3.029	3.149	3.203	3.195	3.307	2.704	3.060	3.090	3.779	3.296

⁽¹⁾ Includes Gains⁽²⁾ Based on Jurisdictional Sales Only

TAMPA ELECTRIC COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ACTUAL FOR THE PERIOD: JANUARY 2026 THROUGH JUNE 2026

SCHEDULE E3

	ACTUAL					
	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
FUEL COST OF SYSTEM NET GENERATION (\$)						
1. HEAVY OIL	0	0	0	0	0	0
2. LIGHT OIL	416,968	4,453,930	0	0	0	0
3. COAL	3,428,487	840,198	1,276,506	20,890	9,966	24,346
4. NATURAL GAS	77,867,533	72,380,954	37,386,191	34,332,486	42,875,739	55,410,177
5. SOLAR	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0
7. TOTAL (\$)	81,712,988	77,675,082	38,662,697	34,353,376	42,885,705	55,434,523
SYSTEM NET GENERATION (MWH)						
8. HEAVY OIL	0	0	0	0	0	0
9. LIGHT OIL	1,318	21,433	(204)	(407)	(231)	(150)
10. COAL	45,049	13,067	16,485	1,576	1,333	375
11. NATURAL GAS	1,430,716	1,251,281	1,283,065	1,123,443	1,611,260	1,763,894
12. SOLAR	176,365	203,898	270,904	296,642	295,807	279,088
13. OTHER	0	0	0	0	0	0
14. TOTAL (MWH)	1,653,448	1,489,679	1,570,251	1,421,254	1,908,169	2,043,207
UNITS OF FUEL BURNED						
15. HEAVY OIL (BBL)	0	0	0	0	0	0
16. LIGHT OIL (BBL)	3,456	39,291	0	0	0	0
17. COAL (TON)	24,812	7,318	9,193	0	0	0
18. NATURAL GAS (MCF)	9,965,463	8,965,365	9,635,962	8,778,071	11,618,714	12,298,432
19. SOLAR	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0
BTUS BURNED (MMBTU)						
21. HEAVY OIL	0	0	0	0	0	0
22. LIGHT OIL	20,146	229,051	0	0	0	0
23. COAL	493,659	145,599	182,904	0	0	0
24. NATURAL GAS	10,181,093	9,171,569	9,811,125	8,989,575	11,860,244	12,499,367
25. SOLAR	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0
27. TOTAL (MMBTU)	10,694,898	9,546,219	9,994,029	8,989,575	11,860,244	12,499,367
GENERATION MIX (% MWH)						
28. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
29. LIGHT OIL	0.08	1.44	(0.01)	(0.03)	(0.01)	(0.01)
30. COAL	2.72	0.88	1.05	0.11	0.07	0.02
31. NATURAL GAS	86.53	84.00	81.71	79.05	84.44	86.33
32. SOLAR	10.67	13.69	17.25	20.87	15.50	13.66
33. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
34. TOTAL (%)	100.00	100.00	100.00	100.00	100.00	100.00
FUEL COST PER UNIT						
35. HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
36. LIGHT OIL (\$/BBL)	120.66	113.36	0.00	0.00	0.00	0.00
37. COAL (\$/TON)	138.18	114.81	138.86	0.00	0.00	0.00
38. NATURAL GAS (\$/MCF)	7.81	8.07	3.88	3.91	3.69	4.51
39. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)						
41. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
42. LIGHT OIL	20.70	19.45	0.00	0.00	0.00	0.00
43. COAL	6.95	5.77	6.98	0.00	0.00	0.00
44. NATURAL GAS	7.65	7.89	3.81	3.82	3.62	4.43
45. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
47. TOTAL (\$/MMBTU)	7.64	8.14	3.87	3.82	3.62	4.43
BTU BURNED PER KWH (BTU/KWH)						
48. HEAVY OIL	0	0	0	0	0	0
49. LIGHT OIL	15,286	10,687	0	0	0	0
50. COAL	10,958	11,142	11,095	0	0	0
51. NATURAL GAS	7,116	7,330	7,647	8,002	7,361	7,086
52. SOLAR	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0
54. TOTAL (BTU/KWH)	6,468	6,408	6,365	6,325	6,216	6,118
GENERATED FUEL COST PER KWH (CENTS/KWH)						
55. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00
56. LIGHT OIL	31.64	20.78	0.00	0.00	0.00	0.00
57. COAL	7.61	6.43	7.74	1.33	0.75	6.48
58. NATURAL GAS	5.44	5.78	2.91	3.06	2.66	3.14
59. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00
61. TOTAL (CENTS/KWH)	4.94	5.21	2.46	2.42	2.25	2.71

TAMPA ELECTRIC COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
ESTIMATED FOR THE PERIOD: JULY 2026 THROUGH DECEMBER 2026

SCHEDULE E3

	Jul-26	Aug-26	Sep-26	Estimated Oct-26	Nov-26	Dec-26	TOTAL
FUEL COST OF SYSTEM NET GENERATION (\$)							
1. HEAVY OIL	0	0	0	0	0	0	0
2. LIGHT OIL	102,408	1,017,005	82,632	100,951	0	996,974	7,170,868
3. COAL	2,145,702	1,354,526	0	1,046,004	1,653,766	2,131,174	13,931,565
4. NATURAL GAS	61,184,933	63,721,260	55,768,764	53,117,688	46,235,092	52,389,825	652,670,642
5. SOLAR	0	0	0	0	0	0	0
6. OTHER	0	0	0	0	0	0	0
7. TOTAL (\$)	63,433,043	66,092,791	55,851,396	54,264,643	47,888,858	55,517,973	673,773,077
SYSTEM NET GENERATION (MWH)							
8. HEAVY OIL	0	0	0	0	0	0	0
9. LIGHT OIL	356	3,728	319	369	0	4,111	30,642
10. COAL	30,360	18,858	0	14,916	23,175	29,750	194,945
11. NATURAL GAS	1,837,032	1,854,334	1,723,202	1,538,229	1,261,053	1,312,226	17,989,735
12. SOLAR	303,395	293,730	255,977	252,073	195,185	179,485	3,002,549
13. OTHER	0	0	0	0	0	0	0
14. TOTAL (MWH)	2,171,143	2,170,650	1,979,498	1,805,587	1,479,413	1,525,572	21,217,871
UNITS OF FUEL BURNED							
15. HEAVY OIL (BBL)	0	0	0	0	0	0	0
16. LIGHT OIL (BBL)	714	7,118	581	714	0	7,143	59,017
17. COAL (TON)	15,811	9,981	0	7,708	12,186	15,704	102,713
18. NATURAL GAS (MCF)	12,982,001	13,245,971	11,789,923	11,412,873	9,366,756	8,901,118	128,960,648
19. SOLAR	0	0	0	0	0	0	0
20. OTHER	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)							
21. HEAVY OIL	0	0	0	0	0	0	0
22. LIGHT OIL	4,140	41,258	3,371	4,140	0	41,400	343,505
23. COAL	355,751	224,576	0	173,424	274,190	353,342	2,203,446
24. NATURAL GAS	13,339,764	13,601,215	12,120,043	11,710,818	9,603,279	9,149,348	132,037,439
25. SOLAR	0	0	0	0	0	0	0
26. OTHER	0	0	0	0	0	0	0
27. TOTAL (MMBTU)	13,699,655	13,867,049	12,123,414	11,888,382	9,877,468	9,544,090	134,584,390
GENERATION MIX (% MWH)							
28. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29. LIGHT OIL	0.02	0.17	0.02	0.02	0.00	0.27	0.14
30. COAL	1.40	0.87	0.00	0.83	1.57	1.94	0.92
31. NATURAL GAS	84.61	85.43	87.05	85.19	85.24	86.02	84.79
32. SOLAR	13.97	13.53	12.93	13.96	13.19	11.77	14.15
33. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
34. TOTAL (%)	100.00	100.00	100.00	100.00	100.00	100.00	100.00
FUEL COST PER UNIT							
35. HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
36. LIGHT OIL (\$/BBL)	143.43	142.88	142.22	141.39	0.00	139.57	121.51
37. COAL (\$/TON)	135.71	135.71	0.00	135.70	135.71	135.71	135.64
38. NATURAL GAS (\$/MCF)	4.71	4.81	4.73	4.65	4.94	5.89	5.06
39. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
40. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)							
41. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
42. LIGHT OIL	24.74	24.65	24.51	24.38	0.00	24.08	20.88
43. COAL	6.03	6.03	0.00	6.03	6.03	6.03	6.32
44. NATURAL GAS	4.59	4.68	4.60	4.54	4.81	5.73	4.94
45. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
46. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
47. TOTAL (\$/MMBTU)	4.63	4.77	4.61	4.56	4.85	5.82	5.01
BTU BURNED PER KWH (BTU/KWH)							
48. HEAVY OIL	0	0	0	0	0	0	0
49. LIGHT OIL	11,629	11,067	10,567	11,220	0	10,071	11,210
50. COAL	11,718	11,909	0	11,627	11,831	11,877	11,303
51. NATURAL GAS	7,262	7,335	7,033	7,613	7,615	6,972	7,340
52. SOLAR	0	0	0	0	0	0	0
53. OTHER	0	0	0	0	0	0	0
54. TOTAL (BTU/KWH)	6,310	6,388	6,124	6,584	6,677	6,256	6,343
GENERATED FUEL COST PER KWH (CENTS/KWH)							
55. HEAVY OIL	0.00	0.00	0.00	0.00	0.00	0.00	0.00
56. LIGHT OIL	28.77	27.28	25.90	27.36	0.00	24.25	23.40
57. COAL	7.07	7.18	0.00	7.01	7.14	7.16	7.15
58. NATURAL GAS	3.33	3.44	3.24	3.45	3.67	3.99	3.63
59. SOLAR	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60. OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61. TOTAL (CENTS/KWH)	2.92	3.04	2.82	3.01	3.24	3.64	3.18

SYSTEM NET GENERATION AND FUEL COST TAMPA ELECTRIC COMPANY MONTH OF: January 2026														SCHEDULE 44 PAGE 1 OF 2 REVISED 7/24/26	
(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)		
NET CAP. ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) (1)	AS BURNED FUEL COST (\$ (1))	FUEL COST PER KWH (cents/kwh)	COST OF FUEL (\$/UNIT)			
(1)	0.9	108.6	14.6	100.0	36.5	-	-	-	-	-	-	-	-		
	60.0	7,065.0	17.9	98.2	44.4	-	-	-	-	-	-	-	-		
	74.2	8,798.0	15.9	95.1	39.3	-	-	-	-	-	-	-	-		
	0.0	33.0	0.0	0.0	0.0	-	-	-	-	-	-	-	-		
	19.7	2,427.0	16.6	99.8	40.3	-	-	-	-	-	-	-	-		
	45.6	4,886.0	14.4	83.9	37.1	-	-	-	-	-	-	-	-		
	56.2	4,285.0	15.4	100.0	25.1	-	-	-	-	-	-	-	-		
	74.5	10,316.0	18.6	99.0	45.3	-	-	-	-	-	-	-	-		
	74.5	9,177.0	0.0	0.0	40.4	-	-	-	-	-	-	-	-		
	1.0	0.0	0.0	0.0	0.0	-	-	-	-	-	-	-	-		
	0.0	915.7	0.0	0.0	0.0	-	-	-	-	-	-	-	-		
	25.0	3,465.0	18.8	100.0	40.5	-	-	-	-	-	-	-	-		
	59.8	7,448.0	16.7	99.4	40.8	-	-	-	-	-	-	-	-		
(2)	23.0	2,781.0	16.3	100.0	41.3	-	-	-	-	-	-	-	-		
	0.9	28.5	4.0	100.0	100.0	-	-	-	-	-	-	-	-		
	0.9	0.0	0.0	0.0	0.0	-	-	-	-	-	-	-	-		
	0.0	0.0	0.0	0.0	0.0	-	-	-	-	-	-	-	-		
	60.9	7,856.0	17.3	99.5	42.6	-	-	-	-	-	-	-	-		
	74.3	9,074.0	16.4	97.9	40.0	-	-	-	-	-	-	-	-		
	68.8	8,463.8	16.3	100.0	40.3	-	-	-	-	-	-	-	-		
	49.3	6,172.0	16.8	98.4	41.3	-	-	-	-	-	-	-	-		
	0.0	1,967.1	0.0	0.0	0.0	-	-	-	-	-	-	-	-		
	74.5	9,172.0	16.5	99.5	34.9	-	-	-	-	-	-	-	-		
	61.0	8,093.0	17.7	99.9	43.3	-	-	-	-	-	-	-	-		
	1.6	0.0	0.0	0.0	0.0	-	-	-	-	-	-	-	-		
	74.3	8,135.0	16.5	95.5	40.6	-	-	-	-	-	-	-	-		
(3)	74.3	9,137.4	16.5	97.6	41.3	-	-	-	-	-	-	-	-		
	74.5	783.0	0.0	0.0	0.0	-	-	-	-	-	-	-	-		
	74.3	9,636.0	17.4	100.0	42.4	-	-	-	-	-	-	-	-		
	54.4	6,041.0	14.9	97.5	36.8	-	-	-	-	-	-	-	-		
	70.1	8,395.0	16.1	94.0	39.0	-	-	-	-	-	-	-	-		
	55.2	6,395.0	15.6	99.9	38.4	-	-	-	-	-	-	-	-		
	55.0	7,021.0	17.2	98.7	41.7	-	-	-	-	-	-	-	-		
	14 SOLAR	1.6	112.0	9.4	100.0	29.2	-	-	-	-	-	-	-		
	WIMAUNA BESS (Not Included in Generation)	0.0	2,120.2	0.0	0.0	0.0	-	-	-	-	-	-	-		
	WIMAUNA SOLAR	74.7	9,181.0	16.5	97.2	35.5	-	-	-	-	-	-	-		
	SOLAR TOTAL	1,383.7	178,344.5	16.8	97.4	38.9	-	-	-	-	-	-	-		
	BIG BEND 1 ST	336	218,689	87	100.0	87.5	0	0	0	0	0	0.00	0.00		
	BIG BEND 5 CT	392	231,155	79	100.0	79.3	9,347	2,114,197	1,022,000	2,160,703.3	16,519,784	7.15	7.81		
BIG BEND 6 CT	392	231,258	79	100.0	79.3	9,361	2,118,276	1,022,000	2,164,877.8	16,561,655	7.16	7.81			
BIG BEND #1 CC TOTAL	1,120	681,082	82	100.0	81.7	6,351	4,232,473	1,022,000	4,324,567.1	33,071,438	4.86	-			
B.B. #1 (COAL)	305	45,049	17	100.0	56.6	-	24,812	19,886,000	493,659.4	3,426,487	7.61	138.18			
B.B. #1 (GAS)	380	30,624	11	100.0	23.9	-	337,613	1,022,000	345,040.7	2,638,022	8.96	7.81			
BIG BEND #1 TOTAL	365	75,673	28	100.0	61.4	11,054	-	-	838,700.1	6,064,509	8.00	-			
B.B. IGNITION	61	99	0	100.0	50.9	-	3,533	1,022,000	0.0	27,604	21.43	7.81			
BIG BEND CT #1 TOTAL	1,546	757,054	63	100.0	62.7	6,825	2,707	1,022,000	2,767.0	21,195	21.43	-			
BIG BEND STATION TOTAL	206	(157)	0	-	-	-	-	-	-	5,187,054.2	39,188,707	5.18	-		
POLK #1 CT (OIL)	206	(157)	0	-	-	-	-	-	-	-	-	-	-		
POLK #1 CT (GAS)	206	19,535	13	100.0	48.4	13,943	266,503	1,022,000	272,365.6	2,082,382	10.66	7.81			
POLK #1 TOTAL	206	19,378	19	100.0	70.6	14,055	-	-	272,365.6	2,082,382	10.75	-			
POLK #2 ST DUCT FIRING	480	9,637	3	-	0.0	0	0	1,022,000	0.0	0	0.00	0.00	-		
POLK #2 ST TWO DUCT FIRING	341	(11,170)	0	-	-	-	-	-	-	-	-	-	-		
POLK #2 ST TOTAL	480	(1,533)	0	100.0	22.7	-	-	-	0.0	0	0.00	-	-		
POLK #2 CT (GAS)	179	2,987	2	100.0	22.7	20,714	41,887	1,022,000	42,806.7	327,296	15.84	7.81			
POLK #2 CT (OIL)	186	18	0	100.0	21.2	22,025	69	5,829,600	401.4	8,308	45.59	120.66			
POLK #2 TOTAL	179	2,985	2	100.0	22.9	20,726	-	-	43,210.1	335,604	16.10	-			
POLK #3 CT (GAS)	179	7,437	6	99.0	63.6	12,635	91,946	1,022,000	93,966.4	718,439	9.66	7.81			
POLK #3 CT (OIL)	186	1,458	1	99.0	73.8	13,558	3,387	5,829,600	19,744.8	408,690	28.06	120.66			
POLK #3 TOTAL	179	8,893	7	99.0	65.1	12,788	-	-	113,713.2	1,127,099	12.67	-			
POLK #4 TOTAL	179	206	0	22.6	27.9	25,040	5,048	1,022,000	5,195.5	39,447	19.14	7.81			
POLK #5 TOTAL	179	4,521	3	80.7	42.2	14,970	64,453	1,022,000	65,870.8	603,518	11.14	7.81			
POLK #6 CT TOTAL	1,194	14,172	2	44.0	15.6	16,085	-	-	227,853.6	2,065,767	14.15	-			
POLK #6 CC TOTAL	1,400	33,560	3	48.9	12.8	14,913	-	-	500,319.2	4,088,149	12.19	-			
POLK # STATION TOTAL															

SYSTEM NET GENERATION AND FUEL COST TAMPA RESILIENCE PROJECT MONTH OF: January 2026														SCHEDULE A4 FUEL COST REVISED 7/24/26	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT (MW)	AVG NET FUEL COST (\$/MWH)	FUEL TYPE	FUEL BURNED (MM BTU)	FUEL NET USE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽¹⁾	AS BURNED FUEL COST (\$) ⁽²⁾	FUEL COST PER UNIT (\$/MWH)	COST OF FUEL (\$/UNIT)		
BAYSIDE ST 1	266	135,176	66	98.3	68.3	-	-	-	-	-	-	-	-	-	-
BAYSIDE CT1A	196	96,960	46	100.0	70.0	11,247	GAS	732,796	1,022,000	746,919.1	5,725,889	8.60	7.81	-	-
BAYSIDE CT1B	196	94,278	65	100.0	68.3	11,263	GAS	1,038,997	1,022,000	1,061,855.3	8,118,455	8.61	7.81	-	-
BAYSIDE CT1C	196	91,534	63	95.2	69.2	11,015	GAS	986,574	1,022,000	1,008,278.3	7,708,830	8.42	7.81	-	-
BAYSIDE UNIT 1 TOTAL	854	387,578	61	98.4	61.0	7,274	GAS	2,758,369	1,022,000	2,819,052.7	21,953,173	5.56	7.81	-	-
BAYSIDE ST 2	345	101,775	41	77.6	61.1	-	-	-	-	-	-	-	-	-	-
BAYSIDE CT2A	196	51,941	36	78.2	66.1	11,367	GAS	578,739	1,022,000	591,471.3	4,522,116	8.71	7.81	-	-
BAYSIDE CT2B	196	46,122	32	77.6	66.4	11,259	GAS	568,091	1,022,000	519,265.4	3,970,054	8.61	7.81	-	-
BAYSIDE CT2C	196	46,623	32	77.1	68.7	11,159	GAS	566,054	1,022,000	520,253.3	3,977,616	8.53	7.81	-	-
BAYSIDE CT2D	196	46,205	32	78.2	65.8	11,259	GAS	569,037	1,022,000	520,253.1	3,977,485	8.61	7.81	-	-
BAYSIDE UNIT 2 TOTAL	1,128	232,666	35	77.8	62.8	7,350	GAS	2,104,822	1,022,000	2,151,230.0	16,447,310	5.92	7.81	-	-
BAYSIDE UNIT 3 TOTAL	61	422	1	77.7	80.0	11,893	GAS	4,911	1,022,000	5,018.8	38,372	9.09	7.81	-	-
BAYSIDE UNIT 4 TOTAL	61	151	0	79.1	44.3	12,045	GAS	1,716	1,022,000	1,815.4	13,880	9.21	7.81	-	-
BAYSIDE UNIT 5 TOTAL	61	314	1	82.6	81.0	11,870	GAS	3,649	1,022,000	3,729.7	28,616	9.07	7.81	-	-
BAYSIDE UNIT 6 TOTAL	61	221	0	80.9	80.7	11,898	GAS	2,574	1,022,000	2,630.1	20,169	9.10	7.81	-	-
BAYSIDE STATION TOTAL	2,227	681,353	41	86.0	41.3	7,314	GAS	4,875,200	1,022,000	4,883,475.8	38,101,960	5.59	7.81	-	-
MACDILL 1	18	1,297	10	96.9	97.0	8,635	GAS	10,568	1,022,000	11,156.8	85,606	6.60	7.81	-	-
MACDILL 2	18	1,320	10	96.9	96.4	8,795	GAS	11,265	1,022,000	11,533.1	88,177	6.68	7.81	-	-
MACDILL 3	18	1,272	9	94.1	97.6	8,362	GAS	10,448	1,022,000	10,677.4	81,634	6.42	7.81	-	-
MACDILL 4	18	1,238	9	94.1	97.7	8,597	GAS	10,412	1,022,000	10,640.9	81,366	6.57	7.81	-	-
SOUTH TAMPA RESILIENCE TOTAL	73	5,127	9	97.0	93.6	8,591	GAS	43,100	1,022,000	44,048.3	336,773	6.57	7.81	-	-
SYSTEM	6,630	1,653,448	34	79.3	46.4	6,468	-	-	-	10,684,898.4	81,712,969	4.94	-	-	-

Footnotes:
⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Test Energy

CC = COMBINED CYCLE
 ST = STEAM TURBINE

LEGEND:
 B.A. = BIG BEND
 CT = COMBUSTION TURBINE

SYSTEM NET GENERATION AND FUEL COST TAMPA ELECTRIC COMPANY MONTH OF: February 2028													SCHEDULE A4 PAGE 1 OF 2 REVISED 7/26/28
PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL- FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG NET HEAT RATE BTU/KWH	(H) FUEL BURNED (UNITS)	(I) FUEL HEAT VALUE (BTU/UNIT)	(J) FUEL BURNED (MM BTU) ⁽¹⁾	(K) AS BURNED FUEL COST (\$/1000)	(L) FUEL COST PER KWH (CENT/KWH)	(M) COST OF FUEL (\$/UNIT)	
AGRI VOLTAGE SOLAR (Test Energy)	0.9	128.6	19.1	100.0	37.8	-	-	-	-	-	-	-	
ALFA SOLAR	60.0	9,278.0	23.0	99.4	52.4	-	-	-	-	-	-	-	
BALM SOLAR	74.2	8,861.0	17.4	94.0	41.1	-	-	-	-	-	-	-	
BAYSIDE BESS (Not Included in Generation)	0.0	(39.0)	0.0	0.0	0.0	-	-	-	-	-	-	-	
BIG BEND 1 BESS (Not Included in Generation)	0.0	41.1	0.0	0.0	0.0	-	-	-	-	-	-	-	
BIG BEND 1 SOLAR	19.7	2,729.0	20.6	93.3	45.1	-	-	-	-	-	-	-	
BIG BEND 2 SOLAR	45.6	6,432.0	21.0	92.9	45.5	-	-	-	-	-	-	-	
BONNIE MINE SOLAR	55.2	4,886.0	18.6	100.0	28.0	-	-	-	-	-	-	-	
BULLFROG CREEK SOLAR	74.5	12,642.0	25.3	99.5	56.8	-	-	-	-	-	-	-	
COTTON MOUTH SOLAR (Test Energy)	74.5	13,802.0	0.0	0.0	60.9	-	-	-	-	-	-	-	
DC MICROGRID SOLAR (Test Energy)	1.0	0.0	0.0	0.0	0.0	-	-	-	-	-	-	-	
DOVER BESS (Not Included in Generation)	0.0	449.4	0.0	0.0	0.0	-	-	-	-	-	-	-	
DOVER BESS (Not Included in Generation)	25.0	4,184.0	24.9	100.0	55.4	-	-	-	-	-	-	-	
DURRANCE SOLAR	59.8	7,964.0	19.8	91.0	45.6	-	-	-	-	-	-	-	
ENGLISH CREEK	23.0	3,448.0	22.3	100.0	53.5	-	-	-	-	-	-	-	
FEA CANOPY SOLAR	0.8	35.7	5.6	100.0	100.0	-	-	-	-	-	-	-	
FLOATING SOLAR (Test Energy)	0.8	0.0	0.0	0.0	0.0	-	-	-	-	-	-	-	
FLORIDA AQUARIUM SOLAR (Test Energy)	0.0	0.0	0.0	0.0	0.0	-	-	-	-	-	-	-	
GRANGE HALL SOLAR	60.9	8,581.0	21.0	99.6	46.1	-	-	-	-	-	-	-	
JAMISON SOLAR	74.3	9,786.0	19.6	92.8	47.0	-	-	-	-	-	-	-	
JUNIPER SOLAR	69.8	11,088.0	23.6	100.0	53.8	-	-	-	-	-	-	-	
LAKE HANCOCK SOLAR	40.3	8,221.0	18.8	98.7	44.3	-	-	-	-	-	-	-	
LAKE MABEL BESS (Not Included in Generation)	0.0	1,927.2	0.0	0.0	0.0	-	-	-	-	-	-	-	
LAKE MABEL SOLAR	74.5	10,560.0	21.1	99.5	42.1	-	-	-	-	-	-	-	
LAUREL OAKS SOLAR	61.0	8,941.0	21.8	99.3	48.4	-	-	-	-	-	-	-	
LEGOLAND SOLAR	1.8	0.0	0.0	0.0	0.0	-	-	-	-	-	-	-	
LITHIA SOLAR	74.3	9,463.0	19.0	96.0	43.6	-	-	-	-	-	-	-	
LITTLE MANATEE RIVER SOLAR	74.3	10,028.0	21.3	99.0	47.5	-	-	-	-	-	-	-	
LONGBRANCH SOLAR (Test Energy)	74.5	3,156.0	0.0	0.0	0.0	-	-	-	-	-	-	-	
MAGNOLIA SOLAR	74.3	10,865.0	21.4	99.7	47.5	-	-	-	-	-	-	-	
MOUNTAIN VIEW SOLAR	54.4	6,419.0	17.6	92.1	49.4	-	-	-	-	-	-	-	
PAYNE CREEK SOLAR	70.1	8,388.0	17.8	97.4	40.1	-	-	-	-	-	-	-	
PEACE CREEK SOLAR	55.2	6,920.0	18.7	98.9	42.4	-	-	-	-	-	-	-	
RIVERSIDE SOLAR	55.0	8,356.0	22.6	98.4	53.3	-	-	-	-	-	-	-	
TIA SOLAR	1.8	138.0	12.8	100.0	34.0	-	-	-	-	-	-	-	
WIMAUMA BESS (Not Included in Generation)	0.0	1,994.6	0.0	0.0	0.0	-	-	-	-	-	-	-	
WIMAUMA SOLAR	74.7	10,565.0	21.1	99.9	42.4	-	-	-	-	-	-	-	
SOLAR TOTAL	1,353.7	203,898.3	20.6	98.9	39.0	-	-	-	-	-	-	-	
BIG BEND 1 ST	336	203,379	80	100.0	90.1	0	0	0	0	0	0.00	0.00	
BIG BEND 5 CT	392	216,516	82	100.0	82.2	9,313	1,371,054	1,023,000	2,016,388.5	15,913.103	7.35	8.07	
BIG BEND 6 CT	392	216,221	82	100.0	82.1	9,322	1,370,317	1,023,000	2,016,634.5	15,907.153	7.35	8.07	
BIG BEND #1 CC TOTAL	1,120	636,115	85	100.0	84.5	6,339	3,541,371	1,023,000	4,032,022.8	31,820.266	5.00	-	
B.B.#4 (COAL)	365	13,087	5	34.0	56.8	-	7,318	19,886,000	145,598.9	840.198	6.43	11.481	
B.B.#4 (GAS)	380	26,428	12	34.0	37.8	-	334,122	1,023,000	341,806.9	2,867,500	9.17	8.07	
BIG BEND #4 TOTAL	380	42,496	17	34.0	54.6	11,469	-	-	487,405.8	3,537,698	8.32	-	
B.B. IGNITION	-	-	-	-	-	-	0	1,023,000	0	0	0	0.00	
BIG BEND CT #4 TOTAL	61	1,104	3	100.0	84.6	14,516	15,683	1,023,000	16,023.0	128,452	11.48	8.07	
BIG BEND STATION TOTAL	1,561	679,715	65	83.9	64.8	6,673	-	-	4,555,451.7	35,484,406	5.22	-	
POLK #1 CT (OIL)	206	14,108	10	-	76.0	10,083.0	24,403	5,829,600	142,258.4	2,844,334	20.87	120.66	
POLK #1 CT (GAS)	206	22,565	17	59.9	59.8	11,570	259,618	1,023,000	285,586.7	2,096,003	9.13	8.07	
POLK #1 TOTAL	206	37,673	31	59.9	75.8	11,004	-	-	407,848.1	5,040,337	13.60	-	
POLK #2 ST DUCT FIRING	480	9,438	3	-	0.0	0	0	1,023,000	0	0	0.00	0.00	
POLK #2 ST W/O DUCT FIRING	341	(7,957)	0	-	-	-	-	-	-	-	-	-	
POLK #3 ST TOTAL	480	1,871	1	98.7	72.8	-	-	-	0	0	0.00	-	
POLK #3 CT (GAS)	179	4,568	4	98.7	72.8	12,096	54,007	1,023,000	55,249.4	436,022	9.55	8.07	
POLK #2 CT (OIL)	186	(0)	0	98.7	0.0	0	3	5,829,600	18.5	0	(0.00)	0.00	
POLK #2 TOTAL	179	4,567	4	98.7	72.8	12,101	-	-	56,267.9	436,022	9.55	-	
POLK #3 CT (GAS)	179	23,975	20	98.9	56.7	12,800	299,984	1,023,000	306,083.5	2,421,880	10.10	8.07	
POLK #3 CT (OIL)	186	7,324	6	98.9	74.1	11,847	14,865	5,829,600	96,773.7	1,590,596	20.61	101.42	
POLK #3 TOTAL	179	31,299	28	98.9	60.5	12,577	-	-	393,657.3	3,331,485	12.58	-	
POLK #4 TOTAL	179	3,367	3	71.2	52.8	13,464	44,318	1,023,000	45,337.5	357,789	10.63	8.07	
POLK #5 TOTAL	179	18,288	15	100.0	46.0	13,738	245,952	1,023,000	251,240.9	1,982,764	10.84	8.07	
POLK #6 TOTAL	1,194	59,333	7	57.2	17.2	12,552	-	-	745,503.6	6,708,069	11.29	-	
POLK STATION TOTAL	1,400	96,456	10	62.7	24.3	11,957	-	-	1,163,351.6	11,748,406	12.18	-	

SYSTEM NET GENERATION AND FUEL COST														SCHEDULE A4 PAGE 10 OF 31 REVISED 7/24/26	
TAMPA RESILIENCE UNIT MONTHS OF: February 2026															
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)		
PLANT UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (MM BTU)	FUEL HEAT VALUE (\$/MM BTU)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/MM BTU)		
BAYSIDE ST 1	266	15,430	0	11.1	79.7	-	GAS	100,727	1,023,000	103,044.2	813,213	8.97	8.07		
BAYSIDE CT1A	196	9,067	7	11.1	75.6	11,365	GAS	116,094	1,023,000	118,763.8	937,270	9.05	8.07		
BAYSIDE CT1B	196	10,361	8	11.1	73.3	11,462	GAS	114,243	1,023,000	116,871.1	922,333	8.82	8.07		
BAYSIDE CT1C	854	46,316	8	11.1	72.8	11,175	GAS	331,085	1,023,000	338,879.1	2,672,818	5.80	8.07		
BAYSIDE UNIT 1 TOTAL						7,474	GAS								
BAYSIDE ST 2	345	159,413	69	98.9	68.8	-	GAS	-	-	-	-	-	-		
BAYSIDE CT2A	196	77,745	59	98.5	68.1	11,864	GAS	886,437	1,023,000	906,025.0	7,156,558	9.21	8.07		
BAYSIDE CT2B	196	71,975	55	98.5	69.9	11,362	GAS	814,839	1,023,000	833,979.8	6,578,515	9.14	8.07		
BAYSIDE CT2C	196	71,125	54	98.5	68.2	11,515	GAS	840,965	1,023,000	816,977.6	6,463,276	9.09	8.07		
BAYSIDE CT2D	196	77,706	59	100.0	68.3	11,527	GAS	875,607	1,023,000	895,745.6	7,086,120	9.10	8.07		
BAYSIDE UNIT 2 TOTAL	1,129	487,984	60	98.9	60.4	7,548	GAS	3,377,447	1,023,000	3,456,126.1	27,367,449	5.85	8.07		
BAYSIDE UNIT 3 TOTAL	61	1,001	2	100.0	86.6	11,565	GAS	11,303	1,023,000	11,563.2	91,265	9.12	8.07		
BAYSIDE UNIT 4 TOTAL	61	175	0	100.0	47.7	11,518	GAS	1,867	1,023,000	2,012.3	16,881	9.09	8.07		
BAYSIDE UNIT 5 TOTAL	61	1,198	3	100.0	89.2	11,471	GAS	13,442	1,023,000	13,769.7	108,819	9.05	8.07		
BAYSIDE UNIT 6 TOTAL	61	635	2	96.9	88.3	11,469	GAS	7,080	1,023,000	7,242.4	57,156	9.00	8.07		
BAYSIDE UNIT 8 TOTAL	2,227	506,289	34	65.2	33.8	7,582	GAS	3,742,363	1,023,000	3,828,375.9	30,213,087	6.97	8.07		
BAYSIDE STATION TOTAL															
MACDRILL 1	18	752	6	100.0	92.9	8,895	GAS	6,882	1,023,000	7,039.9	56,558	7.01	8.07		
MACDRILL 2	18	791	6	100.0	93.7	8,901	GAS	6,890	1,023,000	7,037.8	56,541	7.02	8.07		
MACDRILL 3	18	875	7	100.0	96.0	8,511	GAS	7,308	1,023,000	7,476.0	59,000	6.74	8.07		
MACDRILL 4	18	863	7	98.4	95.7	8,677	GAS	7,317	1,023,000	7,465.4	59,074	6.85	8.07		
SOUTH TAMPA RESILIENCE TOTAL	73	3,321	7	98.9	91.1	8,744	GAS	28,396	1,023,000	29,038.1	229,174	6.90	8.07		
SYSTEM	6,645	1,489,879	33	68.2	42.8	8,408		-	-	9,546,216.4	77,675,082	5.21	-		

Footnotes:
(1) As burned fuel cost system total includes ignition
(2) Fuel burned (MM BTU) system total excludes ignition
(3) Test Energy

LEGEND:
CC = COMBINED CYCLE
ST = STEAM TURBINE
B.B. = BIO BEND
CT = COMBUSTION TURBINE

(H) Consists of Aerial Adjustment

SYSTEM NET GENERATION AND FUEL COST TAMPA ELECTRIC COMPANY MONTH OF: March 2026														SCHEDULE 44 PAGE 1 OF 2 REVISED 7/24/26					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)						
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) (1)	AS BURNED FUEL COST (\$ (1))	FUEL COST PER KWH (CENTS/KWH)	COST OF FUEL (\$/UNIT)						
AGRI VOLTAICS SOLAR (Test Energy)	0.0	185.6	22.3	100.0	47.9	-	SOLAR	-	-	-	-	-	-						
	ALAFIA SOLAR	60.0	11,515.1	25.9	98.7	95.1	SOLAR	-	-	-	-	-	-						
	BALM SOLAR	74.2	10,965.9	19.9	90.3	42.5	SOLAR	-	-	-	-	-	-						
	BAYSIDE BESS (Not Included in Generation)	0.0	(72.1)	0.0	0.0	0.0	SOLAR	-	-	-	-	-	-						
	BIG BEND 1 BESS (Not Included in Generation)	0.0	50.9	0.0	0.0	0.0	SOLAR	-	-	-	-	-	-						
	BIG BEND 1 SOLAR	19.7	3,767.0	25.7	100.0	53.3	SOLAR	-	-	-	-	-	-						
	BIG BEND 2 SOLAR	45.6	8,309.0	24.5	93.5	48.7	SOLAR	-	-	-	-	-	-						
	BONNIE MINE SOLAR	55.2	6,057.0	21.8	98.9	30.5	SOLAR	-	-	-	-	-	-						
	BULLFROG CREEK SOLAR	74.5	15,321.3	27.6	100.0	58.6	SOLAR	-	-	-	-	-	-						
	COTTON MOUTH SOLAR	74.5	16,699.0	30.1	100.0	63.5	SOLAR	-	-	-	-	-	-						
	DC MICROGRID SOLAR (Test Energy)	1.0	0.0	0.0	0.0	0.0	SOLAR	-	-	-	-	-	-						
	DOVER BESS (Not Included in Generation)	0.0	104.2	0.0	0.0	0.0	SOLAR	-	-	-	-	-	-						
	DOVER BESS	25.0	4,554.5	26.6	100.0	57.8	SOLAR	-	-	-	-	-	-						
	DURBRANCE SOLAR	59.6	10,336.0	23.2	97.9	50.1	SOLAR	-	-	-	-	-	-						
	ENGLISH CREEK	23.0	4,138.5	24.2	100.0	54.9	SOLAR	-	-	-	-	-	-						
	ESA CANOPY SOLAR	0.9	34.9	4.9	100.0	11.8	SOLAR	-	-	-	-	-	-						
	FLOATING SOLAR (Test Energy)	0.0	0.0	0.0	0.0	0.0	SOLAR	-	-	-	-	-	-						
FLORIDA AQUARIUM SOLAR (Test Energy)	0.0	0.0	0.0	0.0	0.0	SOLAR	-	-	-	-	-	-	-						
	GRANGE HALL SOLAR	60.0	11,022.7	24.3	99.1	52.6	SOLAR	-	-	-	-	-	-						
	JAMISON SOLAR	74.3	13,329.8	24.1	100.0	50.3	SOLAR	-	-	-	-	-	-						
	JUNIPER SOLAR	69.8	13,170.6	25.4	100.0	53.3	SOLAR	-	-	-	-	-	-						
	LAKE HANCOCK SOLAR	46.3	8,248.0	22.5	99.3	48.4	SOLAR	-	-	-	-	-	-						
	LAKE MARIE BESS (Not Included in Generation)	0.0	2,670.7	0.0	0.0	0.0	SOLAR	-	-	-	-	-	-						
	LAKE MARIE SOLAR	74.5	13,299.5	24.0	99.0	46.1	SOLAR	-	-	-	-	-	-						
	LAUREL OAKS SOLAR	61.0	10,765.0	23.7	99.4	50.0	SOLAR	-	-	-	-	-	-						
	LEGION SOLAR	1.6	0.0	0.0	0.0	0.0	SOLAR	-	-	-	-	-	-						
	LITHIA SOLAR	74.3	12,793.4	23.1	95.7	49.9	SOLAR	-	-	-	-	-	-						
	LITTLE MANATEE RIVER SOLAR	74.5	13,706.8	24.8	96.5	54.6	SOLAR	-	-	-	-	-	-						
	LONGBRANCH SOLAR (Test Energy)	74.5	16,156.7	0.0	0.0	0.0	SOLAR	-	-	-	-	-	-						
	MAGNOLIA SOLAR	74.3	13,187.8	23.9	98.8	49.9	SOLAR	-	-	-	-	-	-						
	MOUNTAIN VIEW SOLAR	54.4	7,724.0	19.1	81.9	40.6	SOLAR	-	-	-	-	-	-						
	PAYNE CREEK SOLAR	70.1	11,245.7	21.6	100.0	45.8	SOLAR	-	-	-	-	-	-						
	PEACE CREEK SOLAR	55.2	9,210.2	22.4	97.6	48.5	SOLAR	-	-	-	-	-	-						
	RIVERSIDE SOLAR	55.0	11,146.0	27.2	100.0	56.3	SOLAR	-	-	-	-	-	-						
TIA SOLAR	1.6	202.0	17.0	100.0	41.4	SOLAR	-	-	-	-	-	-							
WIMAUJA BESS (Not Included in Generation)	0.0	2,092.6	0.0	0.0	0.0	SOLAR	-	-	-	-	-	-							
WIMAUJA SOLAR	74.7	13,431.6	24.2	100.0	46.3	SOLAR	-	-	-	-	-	-							
WIMAUJA SOLAR TOTAL														-	-				
BIG BEND 1 ST														-	-				
BIG BEND 5 CT														2,139,087	1,020,000	2,191,988.3	8,297,197	3.82	3.88
BIG BEND 6 CT														1,192,395	1,020,000	1,216,233.2	4,625,085	3.62	3.88
BIG BEND #1 CC TOTAL														3,331,472	1,020,000	3,398,101.5	12,922,282	2.47	-
B B #4 (COAL)														9,193	19,896,000	182,903.9	1,275,506	7.74	139.86
B B #4 (GAS)														623,278	1,020,000	639,241.4	3,193,384	4.52	3.86
BIG BEND #4 TOTAL														-	-	1,022,645.3	4,469,870	5.13	-
B B IGNITION														-	-	-	-	-	-
BIG BEND CT #4 TOTAL														19,722	1,020,000	20,118.5	76,499	5.88	3.86
BIG BEND STATION TOTAL														6,263	1,020,000	6,388.0	24,292	5.88	3.88
POLK #1 CT (OIL)														-	-	-	-	2.86	-
POLK #1 CT (GAS)														386,856	1,020,000	396,632.9	1,508,313	87.35	3.88
POLK #1 TOTAL														-	-	396,632.9	1,330,219	3.52	-
POLK #2 ST DUCT FIRING														0	1,020,000	0	0	0.00	0.00
POLK #2 ST W/O DUCT FIRING														-	-	-	-	-	-
POLK #2 ST TOTAL														-	-	0	0	0.00	-
POLK #2 CT (GAS)														298,406	1,020,000	304,374.4	1,157,473	4.36	3.88
POLK #2 CT (OIL)														0	0	0	360	0.00	0.00
POLK #2 TOTAL														-	-	304,374.4	1,157,834	4.36	-
POLK #3 CT (GAS)														731,347	1,020,000	745,973.9	2,895,786	4.53	3.86
POLK #3 CT (OIL)														0	0	0	177,734	0.00	0.00
POLK #3 TOTAL														-	-	745,973.9	3,014,520	4.82	-
POLK #4 TOTAL														787,508	1,020,000	803,298.2	3,054,626	4.17	3.88
POLK #5 TOTAL														328,249	1,020,000	334,813.6	1,273,227	4.56	3.88
POLK #6 CC TOTAL														-	-	2,188,420.1	8,500,207	3.36	-
POLK #6 GAS														-	-	-	-	3.36	-
POLK STATION TOTAL														-	-	2,585,053.0	9,830,426	3.43	-

SYSTEM NET GENERATION AND FUEL COST TAMPA ELECTRIC COMPANY MONTH OF: March 2026															SCHEDULE 4A PAGE 2 OF 2 REVISED 7/24/26	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)		
PLANT/UNIT	NET CAP. (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) (1)	AS BURNED FUEL COST (\$ (1))	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/MMBTU) (SUMMIT)			
BAYSIDE ST 1	266	0	0	0.0	0.0	-	-	-	-	0.0	0	0.00	-			
BAYSIDE CT1A	196	0	0	0.0	0.0	0	GAS	0	1,020,000	0.0	0	0.00	0.00			
BAYSIDE CT1B	196	0	0	0.0	0.0	0	GAS	0	1,020,000	0	0	0.00	0.00			
BAYSIDE CT1C	196	0	0	0.0	0.0	0	GAS	0	1,020,000	0.0	0	0.00	0.00			
BAYSIDE UNIT 1 TOTAL	864	0	0	0.1	0.0	0	GAS	0	1,020,000	0.0	0	0.00	0.00			
BAYSIDE ST 2	345	133,227	52	76.1	52.0	11,430	GAS	729,520	1,020,000	744,110.2	2,628,698	4.35	3.88			
BAYSIDE CT2A	196	65,103	45	77.4	67.2	11,177	GAS	729,332	1,020,000	730,778.7	2,801,818	4.25	3.88			
BAYSIDE CT2B	196	65,920	45	77.4	70.6	11,177	GAS	654,741	1,020,000	667,836.2	2,539,844	4.25	3.88			
BAYSIDE CT2C	196	58,719	41	76.1	69.5	11,183	GAS	659,601	1,020,000	672,762.6	2,556,492	4.28	3.88			
BAYSIDE CT2D	196	59,825	41	73.4	68.2	11,246	GAS	2,765,194	1,020,000	2,821,617.8	10,728,863	2.80	3.88			
BAYSIDE UNIT 2 TOTAL	1,129	385,795	46	76.1	45.8	11,352	GAS	9,870	1,020,000	10,067.3	38,284	4.27	3.88			
BAYSIDE UNIT 3 TOTAL	61	897	2	100.0	86.4	11,225	GAS	14,993	1,020,000	15,293.3	58,157	4.31	3.88			
BAYSIDE UNIT 4 TOTAL	61	1,351	3	89.1	84.0	11,323	GAS	10,817	1,020,000	11,033.1	41,956	4.26	3.88			
BAYSIDE UNIT 5 TOTAL	61	985	2	97.9	88.4	11,207	GAS	7,790	1,020,000	7,854.0	29,867	4.23	3.88			
BAYSIDE UNIT 6 TOTAL	61	706	2	96.1	88.2	11,125	GAS	2,898,674	1,020,000	2,895,765.5	10,897,917	2.81	3.88			
BAYSIDE STATION TOTAL	2,227	387,733	23	49.2	23.4	7,391	GAS	29,065.2	1,043,000	29,065.2	110,529	3.25	3.97			
MACDRILL 1	18	3,366	25	99.8	100.0	8,601	GAS	28,053	1,043,000	29,256.4	111,268	3.27	3.97			
MACDRILL 2	18	3,402	25	99.5	100.0	8,601	GAS	27,545	1,043,000	28,729.8	109,293	3.21	3.97			
MACDRILL 3	18	3,406	25	99.8	100.0	8,434	GAS	27,545	1,043,000	29,020.8	110,360	3.24	3.97			
MACDRILL 4	18	3,407	25	99.8	100.0	8,519	GAS	27,824	1,043,000	29,020.8	110,360	3.24	3.97			
SOUTH TAMPA RESILIENCE TOTAL	73	13,611	25	99.7	100.0	8,528	GAS	111,290	1,043,000	116,075.3	441,410	3.24	3.97			
SYSTEM	6,645	1,570,251	32	67.1	38.1	6,365	-	-	-	9,594,028.6	38,862,697	2.46	-			
Footnotes: CC = COMBINED CYCLE BLR = BIG BEND ST = STEAM TURBINE As burned fuel cost system total includes ignition In fuel burned (MM BTU) system total excludes ignition 19 Test Energy																

Footnotes:
(1) As burned fuel cost system total includes ignition
(2) Fuel burned (MM BTU) system total excludes ignition
(3) Test Energy

CC = COMBINED CYCLE
ST = STEAM TURBINE

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE

SYSTEM NET GENERATION AND FUEL COST TAMPA ELECTRIC COMPANY MONTH OF: April 2026														SCHEDULE 44 PAGE 1 OF 2	
PLANT/UNIT	(B) NET CAP- ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG NET HEAT RATE BTU/KWH	(H) FUEL BURNED (UNITS)	(I) FUEL HEAT VALUE (BTU/UNIT)	(J) FUEL BURNED (MM BTU) ²¹	(K) AS BURNED FUEL COST (\$) ¹⁹	(L) FUEL COST PER KWH (cents/KWH)	(M) COST OF FUEL (CENTS/KWH)	(N) COST OF FUEL (CENTS/KWH)		
(R)															
AGRI VOLTAGE SOLAR (Test Energy)	0.9	156.2	22.0	100.0	46.1	-	-	-	-	-	-	-	-		
ALAFIA SOLAR	60.0	13,304.6	30.8	99.8	62.6	-	-	-	-	-	-	-	-		
BALM SOLAR	74.2	11,031.0	21.8	88.2	44.7	-	-	-	-	-	-	-	-		
BAYSIDE BESS (Not Included in Generation)	0.0	(53.2)	0.0	0.0	0.0	-	-	-	-	-	-	-	-		
BIG BEND 1 BESS (Not Included in Generation)	0.0	44.4	0.0	0.0	0.0	-	-	-	-	-	-	-	-		
BIG BEND 1 SOLAR	18.7	3,763.0	26.5	100.0	52.8	-	-	-	-	-	-	-	-		
BIG BEND 2 SOLAR	45.6	9,123.0	27.8	93.3	53.9	-	-	-	-	-	-	-	-		
BONNIE MIKE SOLAR	37.4	6,702.0	24.9	100.0	49.8	-	-	-	-	-	-	-	-		
BULLFROG CREEK SOLAR	74.5	17,731.0	33.1	100.0	66.7	-	-	-	-	-	-	-	-		
COTTON MOUTH SOLAR	74.5	18,668.0	34.8	100.0	70.2	-	-	-	-	-	-	-	-		
DC MICROGRID SOLAR (Test Energy)	1.0	0.0	0.0	0.0	0.0	-	-	-	-	-	-	-	-		
DOVER BESS (Not Included in Generation)	0.0	141.7	0.0	0.0	0.0	-	-	-	-	-	-	-	-		
DOVER SOLAR	25.0	5,252.0	29.2	98.0	59.2	-	-	-	-	-	-	-	-		
DURRANCE SOLAR	59.8	10,384.0	24.1	94.4	49.1	-	-	-	-	-	-	-	-		
ENGLISH CREEK	23.0	4,734.0	28.6	100.0	59.1	-	-	-	-	-	-	-	-		
ESA CANOPY SOLAR	0.9	38.7	5.7	100.0	16.0	-	-	-	-	-	-	-	-		
FLOATING SOLAR (Test Energy)	0.9	0.0	0.0	0.0	0.0	-	-	-	-	-	-	-	-		
FLORIDA AQUARIUM SOLAR (Test Energy)	60.9	12,280.0	28.0	99.7	56.6	-	-	-	-	-	-	-	-		
GRANGE HALL SOLAR	74.3	14,851.0	27.8	99.9	56.0	-	-	-	-	-	-	-	-		
JAMISON SOLAR	74.3	14,851.0	27.8	99.9	56.0	-	-	-	-	-	-	-	-		
JUNIPER SOLAR	69.8	14,950.2	29.7	100.0	60.3	-	-	-	-	-	-	-	-		
LAKE HANCOCK SOLAR	49.3	8,560.0	24.1	100.0	49.3	-	-	-	-	-	-	-	-		
LAKE MABEL BESS (Not Included in Generation)	0.0	1,414.8	0.0	0.0	0.0	-	-	-	-	-	-	-	-		
LAKE MABEL SOLAR	74.5	14,958.5	27.9	99.4	52.8	-	-	-	-	-	-	-	-		
LAUREL OAKS SOLAR	61.0	12,008.0	28.7	100.0	57.7	-	-	-	-	-	-	-	-		
LEGLAND SOLAR	1.6	0.0	0.0	0.0	0.0	-	-	-	-	-	-	-	-		
LITHIA SOLAR	74.3	13,797.0	25.8	93.3	54.3	-	-	-	-	-	-	-	-		
LITTLE MANATEE RIVER SOLAR	74.3	14,015.0	26.2	95.2	55.5	-	-	-	-	-	-	-	-		
LONGBRANCH SOLAR (Test Energy)	74.5	14,286.0	28.6	100.0	54.2	-	-	-	-	-	-	-	-		
MAGNOLIA SOLAR	74.3	14,700.9	27.6	98.8	55.5	-	-	-	-	-	-	-	-		
MOUNTAIN VIEW SOLAR	54.4	10,756.6	27.5	100.0	54.6	-	-	-	-	-	-	-	-		
PAYNE CREEK SOLAR	70.1	12,299.5	24.4	97.4	49.6	-	-	-	-	-	-	-	-		
PEACE CREEK SOLAR	55.2	9,302.0	23.6	98.8	48.3	-	-	-	-	-	-	-	-		
PEACE CREEK SOLAR	55.0	12,132.0	30.6	100.0	61.6	-	-	-	-	-	-	-	-		
RIVERSIDE SOLAR	1.6	245.0	21.3	100.0	46.3	-	-	-	-	-	-	-	-		
TIA SOLAR	0.0	1,180.7	0.0	0.0	0.0	-	-	-	-	-	-	-	-		
WIMAUMA BESS (Not Included in Generation)	0.0	1,180.7	0.0	0.0	0.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	74.7	15,249.6	28.4	100.0	54.4	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5	96.0	57.0	-	-	-	-	-	-	-	-		
WIMAUMA SOLAR	1,365.9	296,641.7	27.5												

SYSTEM NET GENERATION AND FUEL COST TAMPA RESILIENCE PLANT MONTH OF: April 2025														SCHEDULE A4 PAGE 2 OF 2	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)		
PLANT UNIT	NET CAP. (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT (MWH)	AVG. NET EFFICIENCY (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER UNIT (CENTS/MWH)	COST OF FUEL (\$/UNIT)		
BAYSIDE ST 1	251	0	0	0.0	0.0	0	GAS	0	1,024,000	0.0	0	0	0.00	0.00	
BAYSIDE CT1A	168	0	0	0.0	0.0	0	GAS	0	1,024,000	0.0	0	0	0.00	0.00	
BAYSIDE CT1B	168	0	0	0.0	0.0	0	GAS	0	1,024,000	0.0	0	0	0.00	0.00	
BAYSIDE CT1C	168	0	0	0.0	0.0	0	GAS	0	1,024,000	0.0	0	0	0.00	0.00	
BAYSIDE UNIT 1 TOTAL	785	0	0	0.0	0.0	0	GAS	0	1,024,000	0.0	0	0	0.00	0.00	
BAYSIDE ST 2	326	180,870	77	100.0	77.1	11,272	GAS	952,791	1,024,000	975,657.9	3,726,123	4.30	3.91		
BAYSIDE CT2A	168	86,560	72	100.0	78.0	11,229	GAS	903,363	1,024,000	925,564.4	3,532,902	4.29	3.91		
BAYSIDE CT2B	168	82,380	66	100.0	78.3	11,167	GAS	798,296	1,024,000	816,478.1	3,125,843	4.26	3.91		
BAYSIDE CT2C	168	73,296	61	91.5	78.4	11,214	GAS	838,958	1,024,000	861,453.4	3,872,027	4.28	3.91		
BAYSIDE CT2D	168	85,740	71	98.8	77.1	7,223	GAS	3,694,428	1,024,000	3,680,494.8	14,066,895	2.78	3.91		
BAYSIDE UNIT 2 TOTAL	998	508,846	71	98.4	70.8	7,223	GAS	5,394	1,024,000	5,321.1	21,083	4.32	3.91		
BAYSIDE UNIT 3 TOTAL	56	489	1	100.0	90.9	7,173	GAS	7,190	1,024,000	7,321.3	27,961	2.74	3.91		
BAYSIDE UNIT 4 TOTAL	56	1,021	3	94.7	86.3	10,641	GAS	9,017	1,024,000	9,233.2	35,263	4.06	3.91		
BAYSIDE UNIT 5 TOTAL	56	868	2	100.0	91.0	11,545	GAS	640	1,024,000	655.3	2,603	4.41	3.91		
BAYSIDE UNIT 6 TOTAL	56	57	0	100.0	84.5	7,243	GAS	3,616,629	1,024,000	3,703,427.7	14,143,714	2.77	3.91		
BAYSIDE STATION TOTAL	1,977	511,280	36	66.8	35.9	8,719	GAS	17,404	1,039,000	18,082.7	68,059	3.33	3.97		
MACDILL 1	18	2,074	16	91.5	100.0	8,728	GAS	13,970	1,039,000	14,514.5	55,432	3.34	3.97		
MACDILL 2	18	1,661	13	79.1	100.0	8,586	GAS	16,682	1,039,000	17,330.6	66,195	3.28	3.97		
MACDILL 3	18	2,018	15	82.4	100.0	8,689	GAS	16,277	1,039,000	16,911.9	64,988	3.31	3.97		
MACDILL 4	18	1,951	15	80.7	99.8	8,676	GAS	64,333	1,039,000	66,841.7	265,274	3.31	3.97		
SOUTH TAMPA RESILIENCE TOTAL	73	7,704	15	82.9	98.5	8,719	GAS	64,333	1,039,000	66,841.7	265,274	3.31	3.97		
SYSTEM	6,139	1,421,254	0	58.1	40.0	6,325		-	-	6,988,574.7	34,953,376	2.42	-		
LEGEND:															
CC = COMBINED CYCLE															
S.B. = BIG BEND															
ST = STEAM TURBINE															
Footnotes:															
(1) As burned fuel cost system total includes ignition															
(2) Fuel burned (MM BTU) system total excludes ignition															
(3) Test Energy															

SCHEDULE A4
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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: May 2028

PLANT/UNIT	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
	NET CAP ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$/MMBTU)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/MMBTU)
AGR VOLTAICS SOLAR (Test Energy)	0.0	190.9	23.9	0.0	41.3	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	60.0	13,010.8	29.1	100.0	56.0	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	13,813.0	25.0	90.0	49.6	-	SOLAR	-	-	-	-	-	-
BAYSIDE BESS (Not Included in Generation)	0.0	(56.6)	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS (Not Included in Generation)	0.0	2.1	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 SOLAR	10.7	3,284.0	22.3	100.0	41.9	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	46.6	9,179.0	27.1	93.5	49.5	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	31.4	7,068.0	25.2	100.0	46.6	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	17,321.0	31.2	100.0	60.9	-	SOLAR	-	-	-	-	-	-
COTTON MOUTH SOLAR	74.5	17,686.0	31.9	98.2	61.5	-	SOLAR	-	-	-	-	-	-
DC MICROGRID SOLAR (Test Energy)	1.0	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
DOVER BESS (Not Included in Generation)	0.0	248.2	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	4,351.0	23.4	92.8	50.7	-	SOLAR	-	-	-	-	-	-
DURRANCE SOLAR	59.8	10,884.0	24.5	97.7	50.0	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	4,590.0	26.8	100.0	55.7	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.0	59.4	8.9	0.0	19.6	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR (Test Energy)	0.0	61.7	9.2	0.0	42.1	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR (Test Energy)	0.0	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	12,123.0	26.8	94.2	54.5	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	15,029.0	27.2	100.0	51.7	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	13,759.0	26.6	96.8	54.3	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	9,311.0	25.4	97.9	50.1	-	SOLAR	-	-	-	-	-	-
LAKE MABEL BESS (Not Included in Generation)	0.0	872.5	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	74.5	14,672.0	26.5	100.0	49.7	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	12,282.0	27.1	100.0	52.0	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.6	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	15,713.0	28.4	97.9	56.2	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	15,070.0	27.3	98.7	54.4	-	SOLAR	-	-	-	-	-	-
LONGBRANCH SOLAR (Test Energy)	74.5	12,652.5	22.6	0.0	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	13,231.0	23.9	95.0	45.2	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	10,799.0	26.6	100.0	49.6	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	13,335.0	25.6	97.5	50.3	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	8,930.0	21.7	96.3	42.8	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	12,224.0	26.9	100.0	56.1	-	SOLAR	-	-	-	-	-	-
TIA SOLAR	1.6	131.0	11.0	0.0	32.5	-	SOLAR	-	-	-	-	-	-
WIMAUMA BESS (Not Included in Generation)	0.0	877.7	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	15,252.0	27.4	100.0	53.2	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,365.9	295,807.3	26.9	98.0	50.4	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	335	145,263	60	100.0	58.9	-	GAS	-	-	-	-	-	-
BIG BEND 5 CT	360	102,775	38	61.3	80.0	9,753	GAS	979,799	1,023,000	1,002,334.2	3,613,639	3.52	3.69
BIG BEND 6 CT	360	223,464	87	100.0	87.2	8,392	GAS	2,143,303	1,023,000	2,192,596.6	7,896,466	3.38	3.68
BIG BEND #1 CC TOTAL	1,055	465,502	62	88.8	61.9	8,881	GAS	3,123,101	1,023,000	3,194,932.8	11,510,105	2.37	-
B B #4 (COAL)	365	1,333	0	74.3	0.0	0	COAL	0	0	0.0	9,966	0.75	0.00
B B #4 (GAS)	360	106,330	37	74.3	58.9	11,705	GAS	1,205,150	1,023,000	1,232,868.4	4,440,075	4.22	3.68
BIG BEND #4 TOTAL	360	106,663	38	74.3	58.7	11,658	-	-	-	-	4,440,041	4.17	-
B B IGNITION	56	287	1	30.9	71.1	17,483	GAS	5,575	1,023,000	5,702.9	16,725	0.00	3.00
BIG BEND CT #4 TOTAL	56	592,402	53	81.5	53.4	7,482	-	4,903	1,023,000	5,016.0	16,065	6.30	3.68
BIG BEND STATION TOTAL	1,491	592,402	53	81.5	53.4	7,482	-	-	-	4,432,817.2	15,994,936	2.70	-
POLK #1 CT (OIL)	183	(231)	0	-	-	-	LGT OIL	-	-	-	-	-	-
POLK #1 CT (GAS)	177	11,032	8	77.0	44.0	15,654	GAS	168,808	1,023,000	172,881.0	621,933	5.64	3.68
POLK #1 TOTAL	177	10,801	8	77.0	43.1	15,888	-	-	-	172,881.0	621,933	5.76	-
POLK #2 ST DUCT FIRING	461	0	0	-	0.0	0	GAS	20,321	1,023,000	20,788.0	74,866	0.00	3.68
POLK #2 ST W/O DUCT FIRING	341	106,857	65	-	-	-	GAS	-	-	-	-	-	-
POLK #2 ST TOTAL	461	106,857	65	-	48.7	-	GAS	-	-	20,788.0	74,866	0.04	-
POLK #2 CT (GAS)	149	62,059	56	100.0	99.0	11,535	GAS	699,196	1,023,000	715,278.0	2,576,016	4.15	3.68
POLK #2 CT (OIL)	155	0	0	100.0	0.0	0	LGT OIL	0	0	0.0	0.0	0.00	0.00
POLK #2 TOTAL	149	62,059	56	100.0	99.0	11,535	-	-	-	715,278.0	2,576,016	4.15	-
POLK #3 CT (GAS)	149	98,833	89	98.5	97.0	11,186	GAS	1,080,608	1,023,000	1,105,769.0	3,962,337	4.03	3.68
POLK #3 CT (OIL)	158	0	0	98.5	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	149	98,833	89	98.5	93.7	11,186	-	-	-	1,105,769.0	3,962,337	4.03	-
POLK #4 TOTAL	149	58,823	81	98.1	95.6	11,035	GAS	968,334	1,023,000	981,218.0	3,968,795	3.97	3.68
POLK #5 TOTAL	149	48,394	44	48.8	92.5	11,090	GAS	538,784	1,023,000	538,900.0	1,940,905	3.99	3.68
POLK #6 TOTAL	1,055	466,116	59	84.9	58.5	7,234	GAS	-	-	-	-	-	-
POLK #2 CC TOTAL	1,232	478,918	52	83.8	52.1	7,432	-	-	-	-	-	-	-
POLK STATION TOTAL	1,232	478,918	52	83.8	52.1	7,432	-	-	-	3,444,645.0	12,745,751	2.68	-

SYSTEM NET GENERATION AND FUEL COST TAMPA ELECTRIC COMPANY MONTH OF: May 2025														SCHEDULE 44 PAGE 2 OF 2	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)		
PLANT UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT (%)	AVG NET HEAT RATE (BTU/MWH)	FUEL TYPE	FUEL BURNED (MM BTU)	FUEL HEAT VALUE (\$/MM BTU)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER MWH (\$/MWH)	COST OF FUEL (\$/MM BTU)		
BAYSIDE ST 1	251	0	0	0.0	0.0	-	-	-	-	-	-	-	-		
BAYSIDE CT1A	168	(110)	0	22.7	0.0	0	GAS	0	1,023,000	0.0	0	0.00	0.00		
BAYSIDE CT1B	168	(110)	0	26.0	0.0	0	GAS	0	1,023,000	0.0	0	0.00	0.00		
BAYSIDE CT1C	168	(110)	0	26.8	0.0	0	GAS	0	1,023,000	0.0	0	0.00	0.00		
BAYSIDE UNIT 1 TOTAL	755	(328)	0	18.8	0.0	0	GAS	0	1,023,000	0.0	0	0.00	0.00		
BAYSIDE ST 2	325	189,298	78	100.0	78.0	-	-	-	-	-	-	-	-		
BAYSIDE CT2A	168	91,852	74	100.0	76.8	11,110	GAS	986,633	1,023,000	1,023,601.1	3,679,213	4.00	3.98		
BAYSIDE CT2B	168	82,000	66	100.0	77.0	11,071	GAS	887,363	1,023,000	907,753.0	3,266,343	3.96	3.88		
BAYSIDE CT2C	168	80,953	64	100.0	76.6	11,023	GAS	868,425	1,023,000	886,386.5	3,196,495	3.97	3.68		
BAYSIDE CT2D	168	86,345	69	100.0	75.6	11,044	GAS	932,117	1,023,000	953,556.4	3,434,152	3.98	3.68		
BAYSIDE UNIT 2 TOTAL	668	330,156	71	100.0	71.4	7,113	GAS	3,686,557	1,023,000	3,771,348.1	13,892,204	2.56	3.68		
BAYSIDE UNIT 3 TOTAL	56	1,386	3	100.0	81.3	11,016	GAS	14,712	1,023,000	15,050.8	64,204	3.97	3.88		
BAYSIDE UNIT 4 TOTAL	56	2,304	7	100.0	89.1	10,973	GAS	31,149	1,023,000	31,965.8	114,762	3.95	3.88		
BAYSIDE UNIT 5 TOTAL	56	2,430	6	100.0	91.0	10,882	GAS	25,850	1,023,000	26,486.0	95,240	3.92	3.68		
BAYSIDE UNIT 6 TOTAL	56	895	2	100.0	85.0	11,020	GAS	10,262	1,023,000	10,519.0	37,883	3.97	3.68		
BAYSIDE STATION TOTAL	1,977	537,514	37	88.2	38.5	7,172	GAS	3,768,552	1,023,000	3,895,228.3	13,884,293	2.58	3.68		
MACDILL 1	18	930	7	64.5	97.6	8,903	GAS	7,965	1,040,000	8,284.0	65,123	7.00	8.18		
MACDILL 2	18	1,356	10	65.6	100.0	9,033	GAS	11,773	1,040,000	12,244.0	52,273	3.96	4.44		
MACDILL 3	18	1,547	12	89.6	100.0	8,798	GAS	13,786	1,040,000	14,371.0	62,422	3.79	4.53		
MACDILL 4	18	1,544	11	80.5	100.0	8,725	GAS	12,396	1,040,000	13,476.0	60,507	3.94	4.70		
SOUTH TAMPA RESILIENCE TOTAL	73	5,477	10	77.5	87.9	8,826	GAS	46,462	1,040,000	48,341.0	240,725	4.40	5.18		
SYSTEM	6,139	1,905,169	0	75.3	46.7	6,226	-	-	-	11,881,032.0	42,885,705	2.25	-		

Footnotes:

- (1) As burned fuel cost system total includes Ignition
(2) Fuel burned (MM BTU) system total excludes Ignition
(3) Test Energy

CC = COMBINED CYCLE
ST = STEAM TURBINE

LEGEND
B.A. = BIG BEND
CT = COMBUSTION TURBINE

SCHEDULE M
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SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: June 2026

PLANT/UNIT	(B) NET CAP. ABILITY (MW)	(C) NET GENERATION (MWH)	(D) NET CAPACITY FACTOR (%)	(E) NET AVAIL. FACTOR (%)	(F) NET OUTPUT FACTOR (%)	(G) AVG. NET RATE BTU/KWH	(H) FUEL TYPE	(I) FUEL BURNED (UNITS)	(J) FUEL HEAT VALUE (BTU/UNIT)	(K) FUEL BURNED (MM BTU) ⁽¹⁾	(L) AS BURNED FUEL COST (\$) ⁽¹⁾	(M) FUEL COST PER KWH (cents/kwh)	(N) COST OF FUEL (\$/UNIT)
AGRI VOLTACS SOLAR (Test Energy)	0.9	169.5	26.2	0.0	44.8	-	SOLAR	-	-	-	-	-	-
ALFA SOLAR	60.0	10,892.5	24.8	84.3	46.3	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	12,960.0	24.3	99.8	45.6	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 SOLAR	19.7	4,146.0	29.2	100.0	51.6	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	46.6	9,071.0	27.6	93.3	48.7	-	SOLAR	-	-	-	-	-	-
BONNIE WINE SOLAR	37.4	6,902.2	25.6	100.0	45.8	-	SOLAR	-	-	-	-	-	-
BULLFROG CREEK SOLAR	74.5	15,631.4	29.1	100.0	53.5	-	SOLAR	-	-	-	-	-	-
COTTON MOUTH SOLAR	74.5	16,014.9	29.9	93.0	54.3	-	SOLAR	-	-	-	-	-	-
DC MICROGRID SOLAR (Test Energy)	1.0	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	25.0	3,726.0	20.7	96.0	43.3	-	SOLAR	-	-	-	-	-	-
DURRANCE SOLAR	59.8	9,940.0	23.1	100.0	45.4	-	SOLAR	-	-	-	-	-	-
ENGLISH CREEK	23.0	4,628.7	28.0	100.0	56.9	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	60.0	9.3	0.0	20.4	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR (Test Energy)	0.9	162.8	25.1	0.0	43.5	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR (Test Energy)	0.0	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	11,323.8	25.8	99.4	47.7	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	12,883.0	24.1	99.7	43.8	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	69.8	14,487.5	28.8	100.0	52.5	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	9,151.1	25.8	96.9	48.5	-	SOLAR	-	-	-	-	-	-
LAKE LABEL SOLAR	74.5	13,862.0	25.5	100.0	47.1	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	12,129.0	27.6	100.0	49.8	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.6	0.0	0.0	0.0	0.0	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	14,731.3	27.5	99.7	51.5	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	14,203.0	26.5	99.7	49.7	-	SOLAR	-	-	-	-	-	-
LONGBRANCH SOLAR (Test Energy)	74.5	10,316.8	19.2	0.0	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	13,991.0	26.2	96.5	47.0	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	10,573.0	27.0	100.0	47.5	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	12,288.7	24.3	98.1	45.5	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.0	9,521.3	24.0	96.4	45.3	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	11,187.0	28.3	100.0	50.1	-	SOLAR	-	-	-	-	-	-
TIA SOLAR	1.6	49.0	4.3	0.0	14.0	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	14,447.0	26.9	100.0	50.0	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,383.9	279,087.5	28.3	98.0	48.6	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	335	206,513	86	98.9	86.6	-	GAS	-	-	-	-	-	-
BIG BEND 5 CT	360	219,007	84	100.0	84.6	9,489	GAS	2,035,317	1,021,000	2,076,058.0	9,169,517	4.19	4.51
BIG BEND 6 CT	360	217,670	84	100.0	84.3	9,527	GAS	2,031,058	1,021,000	2,073,706.9	9,162,813	4.20	4.51
BIG BEND #1 CC TOTAL	1,055	643,190	85	99.7	84.7	6,455	GAS	4,066,375	1,021,000	4,151,768.8	18,327,330	2.85	-
B B #4 (COAL)	365	375	0	25.3	0.0	0	COAL	0	0	0.0	24,346	6.48	0.00
B B #4 (GAS)	380	29,671	11	25.3	54.6	12,277	GAS	366,780	1,021,000	364,272.3	1,807,366	5.42	4.51
BIG BEND #4 TOTAL	380	30,046	11	25.3	56.3	12,124	GAS	-	-	364,272.3	1,831,712	5.43	-
B B IGNITION	56	528	1	100.0	71.2	15,588	GAS	8,735	1,021,000	8,918.1	36,895	-	4.22
BIG BEND CT #4 TOTAL	1,491	673,765	63	80.7	82.8	6,715	GAS	8,057	1,021,000	8,226.3	36,299	6.88	4.51
BIG BEND STATION TOTAL	183	(150)	0	98.6	46.9	-	LOT OIL	-	-	4,824,267.4	20,027,206	2.87	-
POLK #1 CT (OIL)	177	11,651	9	98.6	46.9	17,771	GAS	235,274	1,021,000	210,606.1	925,308	7.64	4.51
POLK #1 CT (GAS)	177	11,701	9	98.6	46.3	17,899	-	-	-	210,606.1	925,308	7.94	-
POLK #1 TOTAL	461	5,851	2	98.6	32.1	8,400	GAS	48,139	1,021,000	48,150.0	216,876	3.71	4.51
POLK #2 ST DUCT FIRING	341	142,903	56	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	149,335	45	64.5	47.1	-	GAS	-	-	48,150.0	216,876	0.15	-
POLK #2 CT (GAS)	149	75,778	71	94.8	91.0	13,473	GAS	999,958	1,021,000	1,020,956.8	4,595,012	5.95	4.51
POLK #2 CT (OIL)	158	0	0	94.8	0.0	-	LOT OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	149	75,778	71	94.8	91.0	13,473	GAS	-	-	1,020,956.8	4,595,012	5.95	-
POLK #3 CT (GAS)	149	92,603	87	100.0	92.1	7,160	GAS	649,403	1,021,000	663,040.8	2,922,684	3.16	4.51
POLK #3 CT (OIL)	158	0	0	100.0	0.0	-	LOT OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	149	92,603	87	100.0	92.1	7,160	GAS	-	-	663,040.8	2,922,684	3.16	-
POLK #4 TOTAL	149	91,008	86	97.3	93.3	13,084	GAS	1,176,507	1,021,000	1,201,213.2	5,309,401	5.77	4.51
POLK #5 TOTAL	149	(128)	(0)	0.0	0.0	0	GAS	0	1,021,000	0.0	0	0.00	0.00
POLK #2 CC TOTAL	1,055	408,896	54	70.2	56.6	7,176	GAS	-	-	2,924,360.9	12,847,983	3.17	-
POLK STATION TOTAL	1,232	430,897	47	74.3	49.8	7,477	-	-	-	3,144,967.0	13,877,291	3.30	-

SCHEDULE A4
PAGE 2 OF 2

SYSTEM NET GENERATION AND FUEL COST
TAMPA RESILIENCE PLANT
MONTH OF: June 2026

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽¹⁾	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	251	74,034	41	59.2	70.4	-	-	-	-	-	-	-	-
BAYSIDE CT1A	168	41,258	34	70.1	77.5	10,858	GAS	438,754	1,021,000	447,967.4	1,976,674	4.79	4.51
BAYSIDE CT1B	168	49,077	41	88.6	78.4	10,900	GAS	523,946	1,021,000	534,948.4	2,360,481	4.81	4.51
BAYSIDE CT1C	168	42,978	36	86.9	70.9	11,142	GAS	469,000	1,021,000	478,845.9	2,112,940	4.82	4.51
BAYSIDE UNIT 1 TOTAL	755	207,347	38	74.3	84.5	7,650	GAS	1,431,889	1,021,000	1,461,764.8	6,450,095	3.11	4.51
BAYSIDE ST 2	326	160,395	68	94.5	68.3	-	-	-	-	-	-	-	-
BAYSIDE CT2A	168	80,984	67	100.0	75.2	11,573	GAS	917,929	1,021,000	937,205.3	4,135,455	5.11	4.51
BAYSIDE CT2B	168	72,505	60	98.3	75.9	11,594	GAS	816,925	1,021,000	834,080.2	3,680,412	5.08	4.51
BAYSIDE CT2C	168	65,062	55	100.0	77.0	10,985	GAS	711,400	1,021,000	726,335.5	3,055,002	4.85	4.51
BAYSIDE UNIT 2 TOTAL	988	71,991	60	100.0	76.2	11,353	GAS	800,511	1,021,000	817,322.0	3,506,466	5.01	4.51
BAYSIDE UNIT 3 TOTAL	56	1,088	3	98.8	89.6	11,176	GAS	3,246,765	1,021,000	3,314,947.1	14,827,335	3.24	4.51
BAYSIDE UNIT 4 TOTAL	56	1,376	3	98.8	90.3	8,737	GAS	11,889	1,021,000	12,138.9	63,563	4.93	4.51
BAYSIDE UNIT 5 TOTAL	56	1,602	4	98.0	91.7	11,073	GAS	11,786	1,021,000	12,013.1	53,008	3.86	4.51
BAYSIDE UNIT 6 TOTAL	56	1,843	4	100.0	92.7	11,100	GAS	17,883	1,021,000	17,736.6	78,263	4.89	4.51
BAYSIDE STATION TOTAL	1,977	664,990	47	88.0	46.7	7,274	GAS	4,737,354	1,021,000	4,836,838.2	21,442,739	3.21	4.51
MACDILL 1	18	1,125	9	89.8	96.1	8,975	GAS	9,721	1,039,000	10,100.0	44,567	3.96	4.58
MACDILL 2	18	1,284	10	98.2	95.2	9,008	GAS	11,129	1,039,000	11,563.0	51,022	3.97	4.58
MACDILL 3	18	1,334	10	97.1	97.9	8,743	GAS	11,228	1,039,000	11,666.0	51,477	3.86	4.58
MACDILL 4	18	1,025	8	83.8	97.3	8,695	GAS	8,773	1,039,000	9,115.0	40,220	3.92	4.58
SOUTH TAMPA RESILIENCE TOTAL	73	4,768	9	92.2	87.5	8,802	GAS	40,851	1,039,000	42,444.0	187,286	3.93	4.58
SYSTEM	6,138	2,043,207	0	81.3	82.1	6,142	-	-	-	12,548,516.6	55,434,523	2.71	-

Footnotes:
(1) As burned fuel cost system total includes ignition
(2) Fuel burned (MM BTU) system total excludes ignition
(3) Test Energy

LEGEND:
B.S. = BIG BEND
CC = COMBINED CYCLE
ST = STEAM TURBINE

SCHEDULE 6A

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: JULY 2026

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. FACTOR (%)	NET OUTPUT FACTOR (%)	Avg. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$/MM BTU)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1 ALAFIA SOLAR	60	12,170	27.3	-	27.3	-	SOLAR	-	-	-	-	-	-
2 BALM SOLAR	74.4	16,860	30.7	-	30.7	-	SOLAR	-	-	-	-	-	-
3 BIG BEND #1 PH1 SOLAR	45.8	7,064	20.7	-	20.7	-	SOLAR	-	-	-	-	-	-
4 BIG BEND #2 PH2 SOLAR	45.8	7,064	20.7	-	20.7	-	SOLAR	-	-	-	-	-	-
5 BIG BEND #3 PH3 SOLAR	45.8	7,064	20.7	-	20.7	-	SOLAR	-	-	-	-	-	-
6 BONNIE MINE SOLAR	37.5	8,542	30.6	-	22.3	-	SOLAR	-	-	-	-	-	-
7 BREWSTER PH1 SOLAR	40.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
8 BULLDOG CREEK SOLAR	74.5	14,725	26.8	-	26.8	-	SOLAR	-	-	-	-	-	-
9 COTTONMOUTH SOLAR	71.5	14,725	26.8	-	26.8	-	SOLAR	-	-	-	-	-	-
10 DOVER SOLAR	25.0	5,114	27.5	-	27.5	-	SOLAR	-	-	-	-	-	-
11 DURRANCE SOLAR	60.0	14,115	31.6	-	31.6	-	SOLAR	-	-	-	-	-	-
12 ENGLISH CREEK SOLAR	23.0	4,534	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
13 GRANGE HALL SOLAR	71.5	14,725	26.8	-	26.8	-	SOLAR	-	-	-	-	-	-
14 JAMISON SOLAR	30.1	16,095	30.1	-	30.1	-	SOLAR	-	-	-	-	-	-
15 JUNIPER SOLAR	70.0	14,309	27.5	-	27.5	-	SOLAR	-	-	-	-	-	-
16 KEENE BRANCH SOLAR	74.5	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
17 KENNETH WOODS SOLAR	49.5	10,714	29.1	-	29.1	-	SOLAR	-	-	-	-	-	-
18 LAKE MABEL SOLAR	74.5	15,141	27.3	-	27.3	-	SOLAR	-	-	-	-	-	-
19 LAUREL OAKS SOLAR	61.2	13,783	30.2	-	30.2	-	SOLAR	-	-	-	-	-	-
20 LEGOLAND SOLAR	74.5	16,247	23.7	-	23.7	-	SOLAR	-	-	-	-	-	-
21 LITTLE MANATEE RIVER SOLAR	74.5	12,795	23.3	-	23.1	-	SOLAR	-	-	-	-	-	-
22 LONG BRANCH SOLAR	74.5	14,390	25.8	-	25.8	-	SOLAR	-	-	-	-	-	-
23 MAGNOLIA PARK SOLAR	45.8	15,692	46.5	-	46.5	-	SOLAR	-	-	-	-	-	-
24 MATTANAH SOLAR	54.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
25 MATTANAH SOLAR	54.0	11,817	28.6	-	28.6	-	SOLAR	-	-	-	-	-	-
26 MATTANAH SOLAR	54.0	11,817	28.6	-	28.6	-	SOLAR	-	-	-	-	-	-
27 PAYNE CREEK SOLAR	70.3	10,625	20.3	-	20.3	-	SOLAR	-	-	-	-	-	-
28 PEACE CREEK SOLAR	55.4	11,195	27.2	-	27.2	-	SOLAR	-	-	-	-	-	-
29 PEACE CREEK SOLAR	55.4	11,195	27.2	-	27.2	-	SOLAR	-	-	-	-	-	-
30 PEACE CREEK SOLAR	55.4	11,195	27.2	-	27.2	-	SOLAR	-	-	-	-	-	-
31 WIMAUVA SOLAR	74.5	12,095	21.7	-	21.7	-	SOLAR	-	-	-	-	-	-
32 SOLAR TOTAL	1,860.2	303,358	24.3	-	24.3	-	SOLAR	-	-	-	-	-	-
33 BIG BEND #1 CC TOTAL	320	223,916	84.1	97.1	84.1	0	GAS	0	0	0.0	0.00	0.00	0.00
34 BIG BEND #2 CC TOTAL	380	28,090	9.9	-	-	-	GAS	328,434	1,028,000	335,574.3	1,538,504	5.48	4.71
35 BIG BEND #3 CC TOTAL	340	245,007	97.0	98.0	97.0	8,434	GAS	2,281,217	1,028,000	2,314,289.9	10,816,119	4.33	4.71
41 BIG BEND STATION TOTAL	1,436	774,792	72.5	85.7	84.2	8,892	GAS	2,281,217	1,028,000	2,314,289.9	10,816,119	4.33	4.71
42 POLK #1 CT (GAS)	177	35,453	22.4	-	22.4	10,968	GAS	315,081	1,028,001	323,903.6	1,484,596	5.04	4.71
43 POLK #1 CT (OIL)	183	0	0.0	-	0.0	0	LIGHT OIL	0	0	0.0	0.00	0.00	0.00
44 POLK #1 TOTAL	177	35,453	22.4	-	22.4	10,968	GAS	315,081	1,028,001	323,903.6	1,484,596	5.04	4.71
45 POLK #2 ST DUCT FIRING	179	8,940	6.7	-	10.4	8,794	GAS	78,479	1,027,995	78,420.0	360,450	4.03	4.71
46 POLK #2 ST DUCT FIRING	179	8,940	6.7	-	10.4	8,794	GAS	78,479	1,027,995	78,420.0	360,450	4.03	4.71
47 POLK #2 ST TOTAL	461	8,940	6.7	-	42.9	8,794	GAS	78,479	1,027,995	78,420.0	360,450	4.03	4.71
48 POLK #2 CT (GAS)	150	75,207	67.7	-	87.7	11,346	GAS	833,313	1,028,000	866,646.7	3,927,453	5.20	4.71
49 POLK #2 CT (OIL)	150	0	0.0	-	0.0	0	LIGHT OIL	0	0	0.0	0.00	0.00	0.00
50 POLK #2 TOTAL	150	75,207	67.7	-	42.7	11,346	GAS	833,313	1,028,000	866,646.7	3,927,453	5.20	4.71
51 POLK #3 CT (GAS)	150	46,408	41.8	-	87.1	11,360	GAS	514,189	1,028,000	526,586.4	2,423,403	5.22	4.71
52 POLK #3 CT (OIL)	150	0	0.0	-	0.0	0	LIGHT OIL	0	0	0.0	0.00	0.00	0.00
53 POLK #3 TOTAL	150	46,408	41.8	-	42.3	11,360	GAS	514,189	1,028,000	526,586.4	2,423,403	5.22	4.71
54 POLK #4 CT (GAS)	150	64,543	59.2	-	87.8	11,363	GAS	717,827	1,028,000	737,026.3	3,383,180	5.21	4.71
55 POLK #4 CT (OIL)	150	0	0.0	-	0.0	0	LIGHT OIL	0	0	0.0	0.00	0.00	0.00
56 POLK #4 CT TOTAL	150	64,543	59.2	-	88.0	11,363	GAS	717,827	1,028,000	737,026.3	3,383,180	5.21	4.71
57 POLK #5 CT (GAS)	150	0	0.0	-	0.0	0	GAS	0	0	0.0	0.00	0.00	0.00
58 POLK #5 CT (OIL)	150	0	0.0	-	0.0	0	LIGHT OIL	0	0	0.0	0.00	0.00	0.00
59 POLK #5 CT TOTAL	150	0	0.0	-	0.0	0	GAS	0	0	0.0	0.00	0.00	0.00
60 POLK #6 CC TOTAL	1,061	284,473	36.0	92.5	64.7	7,754	-	-	-	2,205,918.4	10,196,874	3.98	-
61 POLK STATION TOTAL	1,261	313,925	33.5	91.3	142.9	8,059	-	-	-	2,528,822.0	11,881,870	3.72	-
62 BAYSIDE #1	774	367,033	63.7	96.4	76.0	7,385	GAS	2,536,804	1,028,000	2,719,634.9	12,077,411	3.39	4.71
63 BAYSIDE #2	1,123	462,865	52.4	97.0	77.5	7,385	GAS	2,536,804	1,028,000	3,002,968.1	13,995,215	3.45	4.71
64 BAYSIDE #3	56	1,000	2.1	98.8	98.9	11,511	GAS	10,022	1,027,986	10,302.3	47,234	5.28	4.71
65 BAYSIDE #4	56	1,000	2.0	98.6	100.0	11,535	GAS	9,426	1,027,986	9,688.8	44,425	5.28	4.71
66 BAYSIDE #5	56	989	2.4	98.9	99.1	11,397	GAS	11,037	1,028,006	11,346.1	50,018	5.21	4.71
67 BAYSIDE #6	56	1,225	3.0	99.3	100.0	11,397	GAS	13,022	1,028,006	13,346.1	50,018	5.21	4.71
68 BAYSIDE STATION TOTAL	2,027	773,543	31.4	85.1	85.1	7,488	GAS	6,631,388	1,028,000	5,789,662.2	26,541,060	3.43	4.71
69 MACILL 1	18	1,292	9.5	96.7	100.0	7,388	GAS	9,386	1,027,987	9,545.7	43,765	3.39	4.71
70 MACILL 2	18	1,292	9.5	96.7	100.0	7,388	GAS	9,386	1,027,987	9,545.7	43,765	3.39	4.71
71 MACILL 3	18	1,292	9.5	96.7	100.0	7,388	GAS	9,386	1,027,987	9,545.7	43,765	3.39	4.71
72 MACILL 4	18	1,292	9.5	96.7	100.0	7,388	GAS	9,386	1,027,987	9,545.7	43,765	3.39	4.71
73 SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	5,488	10.1	98.7	98.2	7,391	GAS	39,460	1,027,990	40,944.5	188,977	3.39	4.71
74 SYSTEM TOTAL	6,671	2,171,143	46.1	86.2	91.7	6,310	-	-	-	13,889,658.8	63,432,043	2.92	-

* As burned fuel cost system total includes location
in the system (MM BTU) system total excludes location
in the system

LEGEND:
CT = COMBUSTION TURBINE
CC = COMBINED CYCLE

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: AUGUST 2026

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. FACTOR (%)	NET CAPACITY FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
1. ALAFIA SOLAR	60	11,759	28.4	-	28.4	-	SOLAR	-	-	-	-	-	-
2. BALM SOLAR	74.4	16,381	29.6	-	29.6	-	SOLAR	-	-	-	-	-	-
3. BIG BEND II PH. 1 SOLAR	45.8	8,642	20.1	-	20.1	-	SOLAR	-	-	-	-	-	-
4. BIG BEND II PH. 2 SOLAR	45.8	8,642	20.1	-	20.1	-	SOLAR	-	-	-	-	-	-
5. BIG BEND SOLAR	19.8	3,219	21.9	-	21.9	-	SOLAR	-	-	-	-	-	-
6. BONNIE INLE SOLAR	37.5	8,402	30.1	-	30.1	-	SOLAR	-	-	-	-	-	-
7. BREWSTER PH. 1 SOLAR	40.0	14,270	30.0	-	30.0	-	SOLAR	-	-	-	-	-	-
8. BREWSTER PH. 2 SOLAR	40.0	14,270	30.0	-	30.0	-	SOLAR	-	-	-	-	-	-
9. COTTONMOUTH SOLAR	74.5	13,779	24.9	-	24.9	-	SOLAR	-	-	-	-	-	-
10. DOVER SOLAR	25.0	4,560	26.7	-	26.7	-	SOLAR	-	-	-	-	-	-
11. DURRANCE SOLAR	35.0	6,000	39.5	-	39.5	-	SOLAR	-	-	-	-	-	-
12. ENGLISH CREEK SOLAR	23.0	3,585	27.1	-	27.1	-	SOLAR	-	-	-	-	-	-
13. GRACEY SOLAR	6.0	1,341	29.1	-	29.1	-	SOLAR	-	-	-	-	-	-
14. JANNISON SOLAR	74.5	16,162	29.2	-	29.2	-	SOLAR	-	-	-	-	-	-
15. JUNIPER SOLAR	70.0	13,869	28.6	-	28.6	-	SOLAR	-	-	-	-	-	-
16. KEENE BRANCH SOLAR	74.5	10,339	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
17. LAKE MABEL SOLAR	74.5	14,880	28.5	-	28.5	-	SOLAR	-	-	-	-	-	-
18. LAUREL OAKS SOLAR	61.2	13,339	29.3	-	29.3	-	SOLAR	-	-	-	-	-	-
19. LEGOLAND SOLAR	1.4	16,229	22.0	-	22.0	-	SOLAR	-	-	-	-	-	-
20. LITTLE MANATEE RIVER SOLAR	74.5	12,376	22.3	-	22.3	-	SOLAR	-	-	-	-	-	-
21. LONG BRANCH SOLAR	74.5	13,779	24.9	-	24.9	-	SOLAR	-	-	-	-	-	-
22. MAGNOLIA PARK SOLAR	45.8	15,365	45.1	-	45.1	-	SOLAR	-	-	-	-	-	-
23. MOUNTAIN VIEW SOLAR	54.5	11,252	27.7	-	27.7	-	SOLAR	-	-	-	-	-	-
24. MOUNTAIN VIEW SOLAR	54.5	11,252	27.7	-	27.7	-	SOLAR	-	-	-	-	-	-
25. PAYNE CREEK SOLAR	70.3	10,825	19.6	-	19.6	-	SOLAR	-	-	-	-	-	-
26. PEACE CREEK SOLAR	55.4	10,825	26.3	-	26.3	-	SOLAR	-	-	-	-	-	-
27. PEACE CREEK SOLAR	55.4	10,825	26.3	-	26.3	-	SOLAR	-	-	-	-	-	-
28. PEACE CREEK SOLAR	55.4	10,825	26.3	-	26.3	-	SOLAR	-	-	-	-	-	-
29. PEACE CREEK SOLAR	55.4	10,825	26.3	-	26.3	-	SOLAR	-	-	-	-	-	-
30. PEACE CREEK SOLAR	55.4	10,825	26.3	-	26.3	-	SOLAR	-	-	-	-	-	-
31. WINAUNA SOLAR	74.8	11,702	21.0	-	21.0	-	SOLAR	-	-	-	-	-	-
32. SOLAR TOTAL	1,680.2	293,750	23.5	-	23.5	-	SOLAR	-	-	-	-	-	-
33. BIG BEND #1 CC TOTAL	320	225,203	94.6	97.1	94.6	0	GAS	0	0	0.0	0.00	0.00	0.00
34. BIG BEND #2 (GAS)	380	76,255	27.0	-	-	-	GAS	887,149	1,028,000	911,868.8	4,267,730	5.90	4.81
35. BIG BEND #3 (GAS)	340	246,438	97.4	98.0	97.4	8,432	GAS	2,283,917	1,028,000	2,350,145.3	10,895,710	4.41	4.81
36. BIG BEND #4 (GAS)	340	246,438	97.4	98.0	97.4	8,432	GAS	2,283,917	1,028,000	2,350,145.3	10,895,710	4.41	4.81
41. BIG BEND STATION TOTAL	1,436	914,062	78.2	96.2	78.2	7,116	-	238,464	1,027,986	246,198.5	1,151,969	5.21	4.81
42. POLK #1 CT (GAS)	177	22,126	16.8	-	78.2	11,126	GAS	0	0	0.0	0.00	0.00	0.00
43. POLK #1 CT (OIL)	183	0	0.0	-	0.0	-	LOST OIL	0	0	0.0	0.00	0.00	0.00
44. POLK #1 TOTAL	177	22,126	16.8	96.1	37.5	11,126	-	0	0	0.0	0.00	0.00	0.00
45. POLK #2 CT (GAS)	179	8,048	6.1	-	15.1	8,915	GAS	70,140	1,028,001	72,104.0	337,416	4.17	4.81
46. POLK #2 CT (OIL)	183	0	0.0	-	0.0	-	LOST OIL	0	0	0.0	0.00	0.00	0.00
47. POLK #2 ST TOTAL	179	8,048	6.1	96.4	65.4	795	GAS	0	0	0.0	0.00	0.00	0.00
48. POLK #2 CT (GAS)	150	40,122	38.6	-	85.3	11,396	GAS	477,690	1,027,690	491,370.3	2,299,424	5.33	4.81
49. POLK #2 CT (OIL)	150	0	0.0	-	2.7	11,022	LOST OIL	2,774	5,795,828	16,090.4	386,343	27.17	142.86
50. POLK #2 TOTAL	150	44,881	38.9	96.2	42.8	11,363	-	0	0	0.0	0.00	0.00	0.00
51. POLK #3 CT (GAS)	150	47,794	42.9	-	86.7	11,471	GAS	530,319	1,027,690	546,251.5	2,666,590	5.37	4.81
52. POLK #3 CT (OIL)	150	0	0.0	-	2.5	11,024	LOST OIL	1,841	5,795,853	5,512.8	124,463	27.28	142.86
53. POLK #3 TOTAL	150	48,553	43.5	96.2	42.3	11,464	-	0	0	0.0	0.00	0.00	0.00
54. POLK #4 CT (GAS)	150	36,845	33.0	-	83.0	11,574	GAS	414,631	1,028,000	429,446.2	1,955,591	5.42	4.81
55. POLK #4 CT (OIL)	150	0	0.0	-	86.2	11,557	LOST OIL	2,703	5,795,191	15,694.4	386,199	27.36	142.86
56. POLK #4 CT TOTAL	150	38,225	34.1	96.2	86.2	11,567	-	0	0	0.0	0.00	0.00	0.00
57. POLK #5 CT (GAS)	150	59,506	53.3	-	97.0	10,630	GAS	615,318	1,027,690	632,546.5	2,960,056	4.97	4.81
58. POLK #5 CT (OIL)	150	0	0.0	-	97.0	10,630	LOST OIL	0	0	0.0	0.00	0.00	0.00
59. POLK #5 CT TOTAL	150	59,506	53.3	96.2	97.0	10,630	-	0	0	0.0	0.00	0.00	0.00
60. POLK #6 CC TOTAL	1,061	281,680	35.7	92.5	67.1	7,893	-	-	-	2,211,979.1	11,175,082	3.97	-
61. POLK #6 STATION TOTAL	1,261	303,914	32.4	91.3	211.5	8,091	-	-	-	2,495,147.6	12,327,051	4.04	-
62. BAYSIDE #1	774	347,939	60.4	96.4	69.6	7,228	GAS	2,446,493	1,028,000	2,514,985.1	11,768,136	3.28	4.81
63. BAYSIDE #2	1,023	405,336	60.3	96.8	100.0	11,535	GAS	2,870,700	1,028,000	3,000,875.9	14,468,531	5.40	4.81
64. BAYSIDE #3	56	362	0.9	96.6	100.0	11,480	GAS	4,378	1,027,912	4,500.2	21,061	5.37	4.81
65. BAYSIDE #4	56	362	0.9	96.6	100.0	11,480	GAS	4,378	1,027,912	4,500.2	21,061	5.37	4.81
66. BAYSIDE #5	56	362	0.9	96.6	100.0	11,480	GAS	4,378	1,027,912	4,500.2	21,061	5.37	4.81
67. BAYSIDE #6	56	362	0.9	96.6	100.0	11,480	GAS	4,378	1,027,912	4,500.2	21,061	5.37	4.81
68. BAYSIDE STATION TOTAL	2,021	756,095	29.3	95.1	61.6	7,397	GAS	6,437,265	1,028,000	5,565,540.3	26,156,738	3.46	4.81
69. MACDILL 1	18	655	6.3	96.7	100.0	7,391	GAS	6,147	1,028,046	6,319.4	28,571	3.46	4.81
70. MACDILL 2	18	619	6.0	96.7	100.0	7,385	GAS	6,017	1,027,950	6,185.5	26,946	3.46	4.81
71. MACDILL 3	18	619	6.0	96.7	100.0	7,385	GAS	6,017	1,027,950	6,185.5	26,946	3.46	4.81
72. MACDILL 4	18	619	6.0	96.7	100.0	7,385	GAS	6,017	1,027,950	6,185.5	26,946	3.46	4.81
73. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	3,385	6.2	96.7	100.0	7,388	GAS	24,328	1,028,005	25,009.3	117,033	3.46	4.81
74. SYSTEM TOTAL	8,471	2,170,650	45.1	61.0	200.0	6,388	-	-	-	13,967,048.7	66,052,791	3.04	-

(M) As burned fuel cost system total includes fuel cost
(N) As burned fuel cost system total excludes fuel cost
(O) As burned fuel cost system total excludes fuel cost
(P) As burned fuel cost system total excludes fuel cost

CT = COMBUSTION TURBINE
ST = STEAM TURBINE
CC = COMBINED CYCLE

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: SEPTEMBER 2026

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANTUNIT	NET CAPA- BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$/MM BTU)	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/MM BTU)
1. ALAFIA SOLAR	60	10,401	24.1	-	24.1	-	SOLAR	-	-	-	-	-	-
2. BAIM SOLAR	74.4	14,209	26.5	-	26.5	-	SOLAR	-	-	-	-	-	-
3. BIG BEND I PH. 1 SOLAR	45.8	6,030	18.3	-	18.3	-	SOLAR	-	-	-	-	-	-
4. BIG BEND I PH. 2 SOLAR	45.8	2,739	8.3	-	8.3	-	SOLAR	-	-	-	-	-	-
5. BIG BEND SOLAR	19.8	2,965	15.7	-	15.7	-	SOLAR	-	-	-	-	-	-
6. BREWSTER I PH. 1 SOLAR	40.0	8,100	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
7. BREWSTER I PH. 2 SOLAR	40.0	8,100	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
8. BULLFROG CREEK SOLAR	74.5	12,591	23.5	-	23.5	-	SOLAR	-	-	-	-	-	-
9. COTTONMOUTH SOLAR	74.5	11,976	22.3	-	22.3	-	SOLAR	-	-	-	-	-	-
10. COVER SOLAR	25.0	4,371	24.3	-	24.3	-	SOLAR	-	-	-	-	-	-
11. ENGLISH CREEK SOLAR	23.0	3,877	23.4	-	23.4	-	SOLAR	-	-	-	-	-	-
12. GRANGE HALL SOLAR	61.1	11,468	26.1	-	26.1	-	SOLAR	-	-	-	-	-	-
13. JAMISON SOLAR	74.5	14,243	26.6	-	26.6	-	SOLAR	-	-	-	-	-	-
14. JUNIPER SOLAR	70.0	12,221	24.2	-	24.2	-	SOLAR	-	-	-	-	-	-
15. LAKE HANCOCK SOLAR	48.5	6,807	25.2	-	25.2	-	SOLAR	-	-	-	-	-	-
16. LAKE MABEL SOLAR	74.5	12,941	24.1	-	24.1	-	SOLAR	-	-	-	-	-	-
17. LAUREL OAKS SOLAR	81.2	11,755	26.7	-	26.7	-	SOLAR	-	-	-	-	-	-
18. LEGOLAND SOLAR	74.5	13,191	18.9	-	18.9	-	SOLAR	-	-	-	-	-	-
19. LITTLE MANATEE RIVER SOLAR	74.5	10,634	19.8	-	19.8	-	SOLAR	-	-	-	-	-	-
20. LONG BRANCH SOLAR	74.5	13,532	22.3	-	22.3	-	SOLAR	-	-	-	-	-	-
21. MAGNOLIA PARK SOLAR	45.8	11,976	41.0	-	41.0	-	SOLAR	-	-	-	-	-	-
22. MATTANAH SOLAR	52.0	9,916	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
23. MOUNTAIN VIEW SOLAR	70.0	8,907	17.6	-	17.6	-	SOLAR	-	-	-	-	-	-
24. PEACE CREEK SOLAR	55.4	9,405	23.6	-	23.6	-	SOLAR	-	-	-	-	-	-
25. PEACE CREEK SOLAR	55.2	8,402	21.3	-	21.3	-	SOLAR	-	-	-	-	-	-
26. RIVERSIDE SOLAR	1.6	10,250	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
27. TIA SOLAR	1.6	10,250	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
28. WINNAMA SOLAR	1.6	10,250	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
29. WINNAMA SOLAR	1.6	10,250	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
30. WINNAMA SOLAR	1.6	10,250	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
31. WINNAMA SOLAR	1.6	10,250	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
32. SOLAR TOTAL	1,889.2	285,377	21.2	-	21.2	-	SOLAR	-	-	-	-	-	-
33. BIG BEND #1 CC TOTAL	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
34. B.B.#1 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
35. B.B.#2 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
36. B.B.#3 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
37. B.B.#4 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
38. B.B.#5 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
39. B.B.#6 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
40. B.B.#7 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
41. B.B.#8 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
42. B.B.#9 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
43. B.B.#10 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
44. B.B.#11 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
45. B.B.#12 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
46. B.B.#13 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
47. B.B.#14 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
48. B.B.#15 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
49. B.B.#16 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
50. B.B.#17 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
51. B.B.#18 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
52. B.B.#19 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
53. B.B.#20 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
54. B.B.#21 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
55. B.B.#22 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
56. B.B.#23 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
57. B.B.#24 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
58. B.B.#25 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
59. B.B.#26 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
60. B.B.#27 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
61. B.B.#28 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
62. B.B.#29 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
63. B.B.#30 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
64. B.B.#31 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
65. B.B.#32 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
66. B.B.#33 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
67. B.B.#34 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
68. B.B.#35 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
69. B.B.#36 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
70. B.B.#37 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
71. B.B.#38 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
72. B.B.#39 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
73. B.B.#40 (GAS)	328	212,305	92.1	97.1	92.1	0	GAS	0	0	0.0	0	0.00	0.00
74. SOUTH TAMPA RESILIENCE PROJECT TOTAL	6,471	1,979,489	42.5	87.5	85.5	5,125	-	-	-	12,123,142	55,551,295	2.82	-
75. SYSTEM TOTAL	6,471	1,979,489	42.5	87.5	85.5	5,125	-	-	-	12,123,142	55,551,295	2.82	-

(1) As burned fuel cost system total includes tonnage
(2) Fuel burned (MM BTU) system total excludes tonnage
(3) AC rating

TAMPA ELECTRIC COMPANY SYSTEM NET GENERATION AND FUEL COST ESTIMATED FOR THE PERIOD: OCTOBER 2025												
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPA- BILITY FACTOR (MW)	NET GENERATION (MW)	NET CAPACITY (MW)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (B) (1)	FUEL COST PER KWH (COST/KWH)
1. ALAFIA SOLAR	60	10,126	22.7	-	22.7	-	SOLAR	-	-	-	-	-
2. BALM SOLAR	74.4	14,049	25.4	-	25.4	-	SOLAR	-	-	-	-	-
3. BIG BEND 1 PH 1 SOLAR	45.8	5,873	17.2	-	17.2	-	SOLAR	-	-	-	-	-
4. BIG BEND 1 PH 2 SOLAR	45.8	2,687	17.8	-	17.8	-	SOLAR	-	-	-	-	-
5. BIG BEND 2 PH 1 SOLAR	37.5	7,169	25.7	-	25.7	-	SOLAR	-	-	-	-	-
6. BONNIE MINE SOLAR	40.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-
7. BREWSTER PH 1 SOLAR	74.5	12,255	22.1	-	22.1	-	SOLAR	-	-	-	-	-
8. BULLFROG CREEK SOLAR	74.5	11,878	21.4	-	21.4	-	SOLAR	-	-	-	-	-
9. COTTONMOUTH SOLAR	25.0	4,255	22.9	-	22.9	-	SOLAR	-	-	-	-	-
10. DOVER SOLAR	60.0	11,700	26.2	-	26.2	-	SOLAR	-	-	-	-	-
11. DURRANCE SOLAR	23.0	3,774	22.1	-	22.1	-	SOLAR	-	-	-	-	-
12. ENGLISH CREEK SOLAR	61.1	11,336	24.9	-	24.9	-	SOLAR	-	-	-	-	-
13. GRANGE HALL SOLAR	74.5	13,111	25.0	-	25.0	-	SOLAR	-	-	-	-	-
14. JAMISON SOLAR	74.5	13,111	22.9	-	22.9	-	SOLAR	-	-	-	-	-
15. JUNIPER SOLAR	74.5	11,336	24.1	-	24.1	-	SOLAR	-	-	-	-	-
16. KEENE BRANCH SOLAR	49.5	8,885	24.1	-	24.1	-	SOLAR	-	-	-	-	-
17. LAKE HANCOCK SOLAR	74.5	12,599	22.7	-	22.7	-	SOLAR	-	-	-	-	-
18. LAUREL OAKS SOLAR	61.2	11,446	22.7	-	22.7	-	SOLAR	-	-	-	-	-
19. LEGOLAND SOLAR	1.4	187	18.0	-	18.0	-	SOLAR	-	-	-	-	-
20. LITHIA SOLAR	74.5	13,100	23.6	-	23.6	-	SOLAR	-	-	-	-	-
21. LITTLE MANATEE RIVER SOLAR	74.5	10,385	18.7	-	18.7	-	SOLAR	-	-	-	-	-
22. LONG BRANCH SOLAR	74.5	11,878	21.4	-	21.4	-	SOLAR	-	-	-	-	-
23. LONG BRANCH SOLAR	45.8	13,179	38.7	-	38.7	-	SOLAR	-	-	-	-	-
24. MOUNTAIN VIEW SOLAR	52.0	0	0.0	-	0.0	-	SOLAR	-	-	-	-	-
25. MATTANAH SOLAR	70.3	9,658	23.8	-	23.8	-	SOLAR	-	-	-	-	-
26. MOUNTAIN VIEW SOLAR	70.3	8,805	18.8	-	18.8	-	SOLAR	-	-	-	-	-
27. PAYNE CREEK SOLAR	55.4	9,286	22.5	-	22.5	-	SOLAR	-	-	-	-	-
28. PEACE CREEK SOLAR	55.4	8,266	20.1	-	20.1	-	SOLAR	-	-	-	-	-
29. RIVERSIDE SOLAR	1.6	280	24.4	-	24.4	-	SOLAR	-	-	-	-	-
30. TIA SOLAR	18.9	10,498	18.9	-	18.9	-	SOLAR	-	-	-	-	-
31. VIMAU SOLAR	31.3	282.073	28.2	-	28.2	-	SOLAR	-	-	-	-	-
32. SOLAR TOTAL	1,880.2	282.073	28.2	-	28.2	-	SOLAR	-	-	-	-	-
33. BIG BEND #1 CC TOTAL	320	111,335	46.8	53.3	60.4	0	GAS	0	0	0	0	0.00
34. B.B.#4 (GAS)	360	109,546	38.7	53.4	56.4	9,448	GAS	1,271,440	1,028,000	1,307,038.8	5,917,523	5.40
35. B.B.#1 CT (GAS)	340	133,443	52.7	53.7	56.1	9,482	GAS	1,230,223	1,028,000	1,360,223	5,710,235	4.28
36. B.B.#1 CT TOTAL	340	133,251	52.7	53.3	56.1	9,482	GAS	1,230,223	1,028,000	1,360,223	5,710,235	4.28
41. BIG BEND STATION TOTAL	1,436	603,895	47.1	67.5	77.6	7,989	-	-	-	4,013,174.0	18,528,040	3.68
42. POLK #1 CT (GAS)	177	30,443	23.1	-	76.1	11,082	GAS	328,179	1,027,969	337,367.8	1,527,407	5.02
43. POLK #1 CT (OIL)	183	30,443	23.1	-	0.0	0.0	LGT OIL	0	-	0.0	0.00	0.00
44. POLK #1 TOTAL	177	30,443	23.1	98.1	37.4	11,082	-	-	-	337,367.8	1,527,407	6.62
45. POLK #2 ST DUCT FIRING	179	12,045	9.1	-	11.4	9,523	GAS	98,864	1,027,969	102,860.0	464,786	3.86
46. POLK #2 ST WDO DUCT FIRING	183	12,045	9.1	-	0.0	0.0	GAS	0	-	0.0	0.00	0.00
47. POLK #2 ST TOTAL	461	73,892	22.0	-	27.7	1,368	GAS	98,864	1,027,969	102,860.0	464,786	3.86
48. POLK #2 CT (GAS)	150	0	0.0	-	0.0	0	LGT OIL	0	-	0.0	0.00	0.00
49. POLK #2 CT (OIL)	150	0	0.0	-	0.0	0	LGT OIL	0	-	0.0	0.00	0.00
50. POLK #2 TOTAL	150	0	0.0	-	0.0	0	-	-	-	0.0	0.00	0.00
51. POLK #3 CT (GAS)	150	83,621	74.9	-	92.1	11,179	GAS	909,378	1,028,000	934,840.8	4,232,417	5.06
52. POLK #3 CT (OIL)	159	83,621	74.9	-	0.0	0.0	LGT OIL	0	-	0.0	0.00	0.00
53. POLK #3 TOTAL	150	83,621	74.9	-	44.7	11,179	-	-	-	934,840.8	4,232,417	5.06
54. POLK #4 CT (GAS)	150	0	0.0	-	0.0	0	GAS	0	-	0.0	0.00	0.00
55. POLK #4 CT (OIL)	150	0	0.0	-	0.0	0	LGT OIL	0	-	0.0	0.00	0.00
56. POLK #4 CT TOTAL	150	0	0.0	-	0.0	0	-	-	-	0.0	0.00	0.00
57. POLK #5 CT (GAS)	150	48,941	41.2	-	101.8	10,375	GAS	463,852	1,027,969	476,633.9	2,157,924	4.70
58. POLK #5 CT (OIL)	150	48,941	41.2	-	0.0	0.0	LGT OIL	714	-	4,140.0	100,951	27.36
59. POLK #5 CT TOTAL	150	48,941	41.2	-	101.8	10,375	-	-	-	476,633.9	2,157,924	4.70
60. POLK #6 CT (GAS)	150	48,941	41.2	-	101.8	10,375	GAS	463,852	1,027,969	476,633.9	2,157,924	4.70
61. POLK #6 CT (OIL)	150	48,941	41.2	-	0.0	0.0	LGT OIL	714	-	4,140.0	100,951	27.36
62. POLK #6 CT TOTAL	150	48,941	41.2	-	101.8	10,375	-	-	-	476,633.9	2,157,924	4.70
63. POLK #7 CT (GAS)	150	48,941	41.2	-	101.8	10,375	GAS	463,852	1,027,969	476,633.9	2,157,924	4.70
64. POLK #7 CT (OIL)	150	48,941	41.2	-	0.0	0.0	LGT OIL	714	-	4,140.0	100,951	27.36
65. POLK #7 CT TOTAL	150	48,941	41.2	-	101.8	10,375	-	-	-	476,633.9	2,157,924	4.70
66. POLK #8 CT (GAS)	150	48,941	41.2	-	101.8	10,375	GAS	463,852	1,027,969	476,633.9	2,157,924	4.70
67. POLK #8 CT (OIL)	150	48,941	41.2	-	0.0	0.0	LGT OIL	714	-	4,140.0	100,951	27.36
68. POLK #8 CT TOTAL	150	48,941	41.2	-	101.8	10,375	-	-	-	476,633.9	2,157,924	4.70
69. POLK #9 CT (GAS)	150	48,941	41.2	-	101.8	10,375	GAS	463,852	1,027,969	476,633.9	2,157,924	4.70
70. POLK #9 CT (OIL)	150	48,941	41.2	-	0.0	0.0	LGT OIL	714	-	4,140.0	100,951	27.36
71. POLK #9 CT TOTAL	150	48,941	41.2	-	101.8	10,375	-	-	-	476,633.9	2,157,924	4.70
72. POLK #10 CT (GAS)	150	48,941	41.2	-	101.8	10,375	GAS	463,852	1,027,969	476,633.9	2,157,924	4.70
73. POLK #10 CT (OIL)	150	48,941	41.2	-	0.0	0.0	LGT OIL	714	-	4,140.0	100,951	27.36
74. POLK #10 CT TOTAL	150	48,941	41.2	-	101.8	10,375	-	-	-	476,633.9	2,157,924	4.70
75. POLK #11 CT (GAS)	150	48,941	41.2	-	101.8	10,375	GAS	463,852	1,027,969	476,633.9	2,157,924	4.70
76. POLK #11 CT (OIL)	150	48,941	41.2	-	0.0	0.0	LGT OIL	714	-	4,140.0	100,951	27.36
77. POLK #11 CT TOTAL	150	48,941	41.2	-	101.8	10,375	-	-	-	476,633.9	2,157,924	4.70
78. POLK #12 CT (GAS)	150	48,941	41.2	-	101.8	10,375	GAS	463,852	1,027,969	476,633.9	2,157,924	4.70
79. POLK #12 CT (OIL)	150	48,941	41.2	-	0.0	0.0	LGT OIL	714	-	4,140.0	100,951	27.36
80. POLK #12 CT TOTAL	150	48,941	41.2	-	101.8	10,375	-	-	-	476,633.9	2,157,924	4.70
81. POLK #13 CT (GAS)	150	48,941	41.2	-	101.8	10,375	GAS	463,852	1,027,969	476,633.9	2,157,924	4.70
82. POLK #13 CT (OIL)	150	48,941	41.2	-	0.0	0.0	LGT OIL	714	-	4,140.0	100,951	27.36
83. POLK #13 CT TOTAL	150	48,941	41.2	-	101.8	10,375	-	-	-	476,633.9	2,157,924	4.70
84. POLK #14 CT (GAS)	150	48,941	41.2	-	101.8	10,375	GAS	463,852	1,027,969	476,633.9	2,157,924	4.70
85. POLK #14 CT (OIL)	150	48,941	41.2	-	0.0	0.0	LGT OIL	714	-	4,140.0	100,951	27.36
86. POLK #14 CT TOTAL	150	48,941	41.2	-	101.8	10,375	-	-	-	476,633.9	2,157,924	4.70
87. POLK #15 CT (GAS)	150	48,941	41.2	-	101.8	10,375	GAS	463,852	1,027,969	476,633.9	2,157,924	4.70
88. POLK #15 CT (OIL)	150	48,941	41.2	-	0.0	0.0	LGT OIL	714	-	4,140.0	100,951	27.36
89. POLK #15 CT TOTAL	150	48,941	41.2	-	101.8	10,375	-	-	-	476,633.9	2,157,924	4.70
90. POLK #16 CT (GAS)	150	48,941	41.2	-	101.8	10,375	GAS	463,852	1,027,969	476,633.9	2,157,924	4.70
91. POLK #16 CT (OIL)	150	48,941	41.2	-	0.0	0.0	LGT OIL	714	-	4,140.0	100,951	27.36
92. POLK #16 CT TOTAL	150	48,941	41.2	-	101.8	10,375	-	-	-	476,633.9	2,157,924	4.70
93. POLK #17 CT (G												

SCHEDULE E4

TAMPA ELECTRIC COMPANY
SYSTEM NET GENERATION AND FUEL COST
ESTIMATED FOR THE PERIOD: NOVEMBER 2026

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPA- BILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (COST/KWH)	COST OF FUEL (COST/UNIT)
1. ALANTA SOLAR	60	7,773	18.0	-	18.0	-	SOLAR	-	-	-	-	-	-
2. BALM SOLAR	74.4	10,484	18.6	-	18.6	-	SOLAR	-	-	-	-	-	-
3. BIG BEND I PH 1 SOLAR	45.8	4,506	13.7	-	13.7	-	SOLAR	-	-	-	-	-	-
4. BIG BEND I PH 2 SOLAR	45.8	2,047	6.2	-	6.2	-	SOLAR	-	-	-	-	-	-
5. BIG BEND SOLAR	19.8	2,273	15.5	-	15.5	-	SOLAR	-	-	-	-	-	-
6. BREWSTER PH 1 SOLAR	40.0	6,889	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
7. BREWSTER PH 2 SOLAR	40.0	6,889	22.5	-	22.5	-	SOLAR	-	-	-	-	-	-
8. BULLFROG CREEK SOLAR	74.5	9,408	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
9. COTTONMOUTH SOLAR	74.5	8,889	16.6	-	16.6	-	SOLAR	-	-	-	-	-	-
10. DOVER SOLAR	25.0	3,266	16.1	-	16.1	-	SOLAR	-	-	-	-	-	-
11. DUCK CREEK SOLAR	23.0	2,897	17.5	-	17.5	-	SOLAR	-	-	-	-	-	-
12. ENGLISH CREEK SOLAR	61.1	8,457	19.2	-	19.2	-	SOLAR	-	-	-	-	-	-
13. GRANGE HALL SOLAR	74.5	10,648	19.9	-	19.9	-	SOLAR	-	-	-	-	-	-
14. JAMISON SOLAR	70.0	9,135	18.1	-	18.1	-	SOLAR	-	-	-	-	-	-
15. JUNIPER SOLAR	70.0	9,135	18.1	-	18.1	-	SOLAR	-	-	-	-	-	-
16. LAKE HANCOCK SOLAR	49.5	6,642	18.6	-	18.6	-	SOLAR	-	-	-	-	-	-
17. LAKE HANCOCK SOLAR	74.5	9,671	18.0	-	18.0	-	SOLAR	-	-	-	-	-	-
18. LAUREL OAKS SOLAR	61.2	8,786	19.9	-	19.9	-	SOLAR	-	-	-	-	-	-
19. LAUREL OAKS SOLAR	74.5	11,132	15.0	-	15.0	-	SOLAR	-	-	-	-	-	-
20. LEGOLAND SOLAR	74.5	8,889	16.6	-	16.6	-	SOLAR	-	-	-	-	-	-
21. LITTLE MANATEE RIVER SOLAR	74.5	8,889	16.6	-	16.6	-	SOLAR	-	-	-	-	-	-
22. LONG BRANCH SOLAR	45.8	10,116	30.7	-	30.7	-	SOLAR	-	-	-	-	-	-
23. MAGNOLIA PARK SOLAR	45.8	7,410	18.0	-	18.0	-	SOLAR	-	-	-	-	-	-
24. MATTANAH SOLAR	52.0	7,410	18.0	-	18.0	-	SOLAR	-	-	-	-	-	-
25. MATTANAH SOLAR	70.3	6,981	13.0	-	13.0	-	SOLAR	-	-	-	-	-	-
26. PEACE CREEK SOLAR	55.2	6,340	17.4	-	17.4	-	SOLAR	-	-	-	-	-	-
27. PEACE CREEK SOLAR	55.2	6,340	17.4	-	17.4	-	SOLAR	-	-	-	-	-	-
28. RIVERSIDE SOLAR	30.0	270	23.4	-	23.4	-	SOLAR	-	-	-	-	-	-
29. TIA SOLAR	1.6	8,186	16.1	-	16.1	-	SOLAR	-	-	-	-	-	-
30. TIA SOLAR	1.6	8,186	16.1	-	16.1	-	SOLAR	-	-	-	-	-	-
31. WINNAUGO SOLAR	1.6	8,186	16.1	-	16.1	-	SOLAR	-	-	-	-	-	-
31. SOLAR TOTAL	1,889.2	185,185	16.1	-	16.1	-	SOLAR	-	-	-	-	-	-
32. BIG BEND #1 CC TOTAL	326	85,561	37.1	0.0	37.1	0	GAS	0	0	0.0	0	0.00	0.00
33. B.B.#1 GAS	326	85,561	37.1	0.0	37.1	0	GAS	0	0	0.0	0	0.00	0.00
34. B.B.#1 GAS	326	85,561	37.1	0.0	37.1	0	GAS	0	0	0.0	0	0.00	0.00
35. B.B.#1 GAS	326	85,561	37.1	0.0	37.1	0	GAS	0	0	0.0	0	0.00	0.00
36. B.B.#1 GAS	326	85,561	37.1	0.0	37.1	0	GAS	0	0	0.0	0	0.00	0.00
37. B.B.#1 GAS	326	85,561	37.1	0.0	37.1	0	GAS	0	0	0.0	0	0.00	0.00
38. B.B.#1 GAS	326	85,561	37.1	0.0	37.1	0	GAS	0	0	0.0	0	0.00	0.00
39. B.B.#1 GAS	326	85,561	37.1	0.0	37.1	0	GAS	0	0	0.0	0	0.00	0.00
40. B.B.#1 GAS	326	85,561	37.1	0.0	37.1	0	GAS	0	0	0.0	0	0.00	0.00
41. BIG BEND STATION TOTAL	1,436	444,566	43.0	53.5	67.4	5,308	-	1,152,716	1,028,000	1,152,716	5,690,901	5.74	4.94
42. POLK #1 CT (GAS)	177	19,953	15.7	73.2	73.2	11,294	GAS	219,211	1,028,000	225,349.3	10,731,786	4.53	4.94
43. POLK #1 CT (OIL)	183	18,363	15.7	83.7	38.0	11,294	LGT OIL	0	0	0.0	0	0.00	0.00
44. POLK #1 CT TOTAL	177	18,363	15.7	83.7	38.0	11,294	LGT OIL	0	0	0.0	0	0.00	0.00
45. POLK #2 CT (GAS)	179	10,530	8.2	-	8.8	6,637	GAS	88,366	1,027,997	90,940.0	4,361,182	4.14	4.94
46. POLK #2 CT (OIL)	183	10,530	8.2	-	8.8	6,637	LGT OIL	0	0	0.0	0	0.00	0.00
47. POLK #2 CT TOTAL	179	10,530	8.2	-	8.8	6,637	LGT OIL	0	0	0.0	0	0.00	0.00
48. POLK #2 CT (GAS)	150	0	0.0	-	0.0	0	GAS	0	0	0.0	0	0.00	0.00
49. POLK #2 CT (OIL)	150	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
50. POLK #2 CT TOTAL	150	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0	0.00	0.00
51. POLK #3 CT (GAS)	150	87,506	61.0	-	88.7	11,281	GAS	959,556	1,028,000	985,955.7	4,731,513	5.41	4.94
52. POLK #3 CT (OIL)	150	87,506	61.0	-	88.7	11,281	LGT OIL	0	0	0.0	0	0.00	0.00
53. POLK #3 CT TOTAL	150	87,506	61.0	-	88.7	11,281	LGT OIL	0	0	0.0	0	0.00	0.00
54. POLK #4 CT (GAS)	150	14,003	13.0	-	97.2	10,518	GAS	143,276	1,027,999	147,287.6	707,222	5.05	4.94
55. POLK #4 CT (OIL)	150	14,003	13.0	-	97.2	10,518	LGT OIL	0	0	0.0	0	0.00	0.00
56. POLK #4 CT TOTAL	150	14,003	13.0	-	97.2	10,518	LGT OIL	0	0	0.0	0	0.00	0.00
57. POLK #5 CT (GAS)	150	102,297	94.7	-	101.5	10,408	GAS	1,035,737	1,028,000	1,064,737.3	5,112,485	5.00	4.94
58. POLK #5 CT (OIL)	150	102,297	94.7	-	101.5	10,408	LGT OIL	0	0	0.0	0	0.00	0.00
59. POLK #5 CT TOTAL	150	102,297	94.7	-	101.5	10,408	LGT OIL	0	0	0.0	0	0.00	0.00
60. POLK #6 CC TOTAL	1,041	321,543	42.1	88.3	62.5	7,116	-	-	-	2,288,268.6	10,987,402	3.42	-
61. POLK STATION TOTAL	1,261	341,486	37.5	85.2	165.8	7,351	-	-	-	2,513,609.9	12,689,446	3.53	-
62. BAYSIDE #1	774	399,567	71.7	98.4	71.7	7,293	GAS	2,934,855	1,028,000	2,934,855.2	13,920,295	3.50	4.94
63. BAYSIDE #2	156	97,361	15.2	0.0	0.0	7,293	GAS	725,374	1,028,000	747,295.6	3,588,242	3.68	4.94
64. BAYSIDE #3	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
65. BAYSIDE #4	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
66. BAYSIDE #5	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
67. BAYSIDE #6	56	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
68. BAYSIDE TOTAL	2,021	496,948	34.2	44.1	68.1	7,388	GAS	3,661,596	1,028,000	3,661,596.0	17,580,338	3.44	4.94
69. MACDILL 1	18	291	2.2	98.7	99.9	7,383	GAS	2,983	1,027,960	2,151.5	10,331	3.55	4.94
70. MACDILL 2	18	328	2.5	98.7	99.9	7,383	GAS	2,983	1,027,960	2,151.5	10,331	3.55	4.94
71. MACDILL 3	18	200	1.5	98.7	99.9	7,383	GAS	2,983	1,027,960	2,151.5	10,331	3.55	4.94
72. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	1,128	2.2	98.7	100.0	7,381	GAS	8,110	1,027,978	8,336.9	46,032	3.55	4.94
74. SYSTEM TOTAL	8,471	1,479,433	31.8	44.0	82.5	6,977	-	-	-	9,877,458.3	47,885,853	3.24	-

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ AC rating

LEGEND:
B.B. = BIG BEND
CC = COMBINED CYCLE
CT = COMBUSTION TURBINE
ST = STEAM TURBINE

TAMPA ELECTRIC COMPANY SYSTEM NET GENERATION AND FUEL COST ESTIMATED FOR THE PERIOD: DECEMBER 2026											
SCHEDULE EA											
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MW)	NET CAPACITY FACTOR (%)	EQUIV. AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU)	AS BURNED FUEL COST (\$)
1. ALVENA SOLAR	61.1	61.1	15.5	15.5	15.5	15.5	SOLAR	-	-	-	-
2. BALAL SOLAR	74.4	69.07	15.9	15.9	15.9	15.9	SOLAR	-	-	-	-
3. BIG BEND I PH. 1 SOLAR	45.8	3,598	10.6	10.6	10.6	10.6	SOLAR	-	-	-	-
4. BIG BEND II PH. 2 SOLAR	45.8	1,635	4.8	4.8	4.8	4.8	SOLAR	-	-	-	-
5. BIG BEND SOLAR	198	2,056	14.0	14.0	14.0	14.0	SOLAR	-	-	-	-
6. BURNING WOODS	180	1,800	13.5	13.5	13.5	13.5	SOLAR	-	-	-	-
7. BREWSTER SOLAR	40.0	4,002	13.5	13.5	13.5	13.5	SOLAR	-	-	-	-
8. BULLFROG CREEK SOLAR	74.5	7,517	13.6	13.6	13.6	13.6	SOLAR	-	-	-	-
9. COTTONMOUTH SOLAR	74.5	7,461	13.5	13.5	13.5	13.5	SOLAR	-	-	-	-
10. DOVER SOLAR	250	2,980	15.5	15.5	15.5	15.5	SOLAR	-	-	-	-
11. DURANCE SOLAR	180	1,800	13.5	13.5	13.5	13.5	SOLAR	-	-	-	-
12. ELLIS SOLAR	20.0	2,315	13.5	13.5	13.5	13.5	SOLAR	-	-	-	-
13. GRANGE HALL SOLAR	61.1	7,079	15.6	15.6	15.6	15.6	SOLAR	-	-	-	-
14. JAMISON SOLAR	74.5	8,499	15.3	15.3	15.3	15.3	SOLAR	-	-	-	-
15. JUNIPER SOLAR	70.0	8,025	15.4	15.4	15.4	15.4	SOLAR	-	-	-	-
16. KEENE BRANCH SOLAR	15.5	1,550	15.5	15.5	15.5	15.5	SOLAR	-	-	-	-
17. LAKE MABEL SOLAR	49.5	5,749	15.1	15.1	15.1	15.1	SOLAR	-	-	-	-
18. LAKE MABEL SOLAR	74.5	7,724	13.9	13.9	13.9	13.9	SOLAR	-	-	-	-
19. LAUREL OAKS SOLAR	61.2	7,016	15.4	15.4	15.4	15.4	SOLAR	-	-	-	-
20. LEGOLAND SOLAR	1.4	1.39	13.3	13.3	13.3	13.3	SOLAR	-	-	-	-
21. LITHIA SOLAR	74.5	8,499	15.3	15.3	15.3	15.3	SOLAR	-	-	-	-
22. LONG BRANCH SOLAR	74.5	7,053	13.8	13.8	13.8	13.8	SOLAR	-	-	-	-
23. LONG BRANCH SOLAR	74.5	7,461	13.5	13.5	13.5	13.5	SOLAR	-	-	-	-
24. MAGNOLIA PARK SOLAR	45.8	8,075	23.7	23.7	23.7	23.7	SOLAR	-	-	-	-
25. MATTANAH SOLAR	52.0	5,228	13.5	13.5	13.5	13.5	SOLAR	-	-	-	-
26. MOUNTAIN VIEW SOLAR	54.6	5,918	16.6	16.6	16.6	16.6	SOLAR	-	-	-	-
27. MOUNTAIN VIEW SOLAR	54.6	5,918	16.6	16.6	16.6	16.6	SOLAR	-	-	-	-
28. PEACE CREEK SOLAR	55.4	5,807	14.1	14.1	14.1	14.1	SOLAR	-	-	-	-
29. RIVERSIDE SOLAR	55.2	5,062	12.3	12.3	12.3	12.3	SOLAR	-	-	-	-
30. TIA SOLAR	1.6	258	21.7	21.7	21.7	21.7	SOLAR	-	-	-	-
31. VIMAU SOLAR	1.6	258	21.7	21.7	21.7	21.7	SOLAR	-	-	-	-
32. SOLAR TOTAL	1,880.2	175,469	14.4	14.4	14.4	14.4	SOLAR	-	-	-	-
33. BIG BEND #1 CC TOTAL	340	153,431	66.7	66.8	66.7	0	GAS	0	0	0.0	0.00
34. B.B.#1 GAS	380	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0.00
35. B.B.#2 GAS	380	211,440	72.4	98.0	93.9	9,191	GAS	1,881,654	1,027,736	1,881,654	5.26
36. B.B.#3 GAS	380	176,566	62.4	65.8	92.2	9,200	GAS	1,580,507	1,027,683	1,580,507	5.27
41. BIG BEND STATION TOTAL	1,641	571,220	49.3	83.5	79.9	6,866	-	-	-	3,921,723.1	3.96
42. POLK #1 CT (GAS)	206	2,556	1.7	-	34.5	15,201	GAS	37,795	1,027,965	38,852.7	8.70
43. POLK #1 CT (OIL)	206	2,556	1.7	-	34.5	15,201	LGT OIL	0	0	0.0	0.00
44. POLK #1 TOTAL	206	2,556	1.7	-	34.5	15,201	-	-	-	38,852.7	8.70
45. POLK #2 ST DUCT FIRING	179	6,970	5.2	-	10.0	8,775	GAS	59,064	1,026,003	61,160.0	5.92
46. POLK #2 ST DUCT FIRING	179	6,970	5.2	-	10.0	8,775	GAS	59,064	1,026,003	61,160.0	5.92
47. POLK #3 ST TOTAL	441	93,816	27.4	-	82.1	622	-	-	-	61,160.0	0.37
48. POLK #2 CT (GAS)	180	0	0.0	-	0.0	0	GAS	0	0	0.0	0.00
49. POLK #2 CT (OIL)	180	0	0.0	-	0.0	0	LGT OIL	0	0	0.0	0.00
50. POLK #2 TOTAL	180	0	0.0	-	0.0	0	-	-	-	0.0	0.00
51. POLK #3 CT (GAS)	180	35,343	26.4	-	84.3	10,634	GAS	365,884	1,027,969	375,820.0	6.09
52. POLK #3 CT (OIL)	180	1,890	1.4	-	4.3	10,312	LGT OIL	3,347	5,795,195	19,395.7	24.95
53. POLK #3 TOTAL	180	37,233	27.8	-	43.5	10,618	-	-	-	389,215.7	7.84
54. POLK #4 CT (GAS)	180	66,915	50.0	-	96.3	10,116	GAS	658,448	1,026,000	676,844.6	5.79
55. POLK #4 CT (OIL)	180	1,426	1.3	-	2.5	9,860	LGT OIL	2,428	5,795,631	14,065.2	23.75
56. POLK #4 CT TOTAL	180	68,341	51.0	-	99.4	10,110	-	-	-	690,944.8	6.17
57. POLK #5 CT (GAS)	180	67,756	50.6	-	97.0	10,106	GAS	666,077	1,026,000	684,727.4	5.89
58. POLK #5 CT (OIL)	180	805	0.7	-	1.4	9,883	LGT OIL	1,370	5,795,693	7,940.1	23.75
59. POLK #5 CT TOTAL	180	68,561	51.2	-	98.2	10,103	-	-	-	692,667.5	6.00
60. POLK #2 CC TOTAL	1,161	267,960	30.5	56.7	76.2	6,867	-	-	-	1,339,992.0	4.22
61. POLK STATION TOTAL	1,406	270,616	28.9	64.2	251.0	6,846	-	-	-	1,978,844.7	4.26
62. BAYSIDE #1	847	270,912	43.0	96.4	54.6	7,317	GAS	1,926,965	1,026,000	1,982,359.3	4.19
63. BAYSIDE #2	1,121	233,365	28.0	34.0	46.8	7,344	GAS	1,712,750	1,026,750.0	1,760,750.0	4.26
64. BAYSIDE #3	61	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0.00
65. BAYSIDE #4	61	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0.00
66. BAYSIDE #5	61	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0.00
67. BAYSIDE #6	61	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0.00
68. BAYSIDE STATION TOTAL	2,212	604,297	30.6	64.1	60.7	7,422	GAS	3,641,166	1,026,000	3,743,116.8	4.26
69. MACDILL 1	18	18	0.1	96.7	96.9	7,478	GAS	131	1,027,481	134.6	4.26
70. MACDILL 2	18	36	0.3	96.7	96.9	7,478	GAS	282	1,027,481	289.2	4.26
71. MACDILL 3	18	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0.00
72. MACDILL 4	18	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0.00
73. SOUTH TAMPA RESILIENCE PROJECT TOTAL	73	84	6.1	40.4	99.8	7,478	GAS	393	1,027,481	403.8	4.26
74. SYSTEM TOTAL	6,912	1,526,572	29.7	47.9	77.6	6,856	-	-	-	9,644,086.4	3.94

(1) As burned fuel cost system total includes inflation
(2) Fuel burned (MM BTU) system total includes inflation
(3) AC rating

CT = COMBUSTION TURBINE
CC = COMBINED CYCLE
ST = STEAM TURBINE

TAMPA ELECTRIC COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ACTUAL FOR THE PERIOD: JANUARY 2026 THROUGH JUNE 2026

SCHEDULE E5

	ACTUAL					
	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26
HEAVY OIL						
1. PURCHASES:						
2. UNITS (BBL)	0	0	0	0	0	0
3. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
4. AMOUNT (\$)	0	0	0	0	0	0
5. BURNED:						
6. UNITS (BBL)	0	0	0	0	0	0
7. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
8. AMOUNT (\$)	0	0	0	0	0	0
9. ENDING INVENTORY:						
10. UNITS (BBL)	0	0	0	0	0	0
11. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00
12. AMOUNT (\$)	0	0	0	0	0	0
13. DAYS SUPPLY:	0	0	0	0	0	0
LIGHT OIL						
14. PURCHASES:						
15. UNITS (BBL)	5,455	0	0	0	0	0
16. UNIT COST (\$/BBL)	102.02	0.00	0.00	0.00	0.00	0.00
17. AMOUNT (\$)	556,526	0	0	0	0	0
18. BURNED:						
19. UNITS (BBL)	3,456	39,291	0	0	0	0
20. UNIT COST (\$/BBL)	120.66	113.36	0.00	0.00	0.00	0.00
21. AMOUNT (\$)	416,968	4,453,930	0	0	0	0
22. ENDING INVENTORY:						
23. UNITS (BBL)	36,914	0	0	0	0	0
24. UNIT COST (\$/BBL)	120.66	0.00	0.00	0.00	0.00	0.00
25. AMOUNT (\$)	4,453,930	0	0	0	0	0
26. DAYS SUPPLY: NORMAL	750	0	0	0	0	0
27. DAYS SUPPLY: EMERGENCY	5	0	0	0	0	0
COAL						
28. PURCHASES:						
29. UNITS (TONS)	0	0	0	0	(17,156)	(10,287)
30. UNIT COST (\$/TON)	0.00	0.00	0.00	0.00	70.00	70
31. AMOUNT (\$)	0	0	0	20,890	(1,200,929)	(720,111)
32. BURNED:						
33. UNITS (TONS)	24,812	7,318	9,193	0	0	0
34. UNIT COST (\$/TON)	138.18	114.81	138.86	0.00	0.00	0.00
35. AMOUNT (\$)	3,428,487	840,198	1,276,506	20,890	9,966	24,346
36. ENDING INVENTORY:						
37. UNITS (TONS)	230,233	223,964	214,771	214,771	197,615	187,328
38. UNIT COST (\$/TON)	124.67	124.40	123.79	119.42	123.71	133.10
39. AMOUNT (\$)	28,702,194	27,861,996	26,585,490	25,647,232	24,446,303	24,932,757
40. DAYS SUPPLY:	414	471	544	544	464	290
NATURAL GAS						
41. PURCHASES:						
42. UNITS (MCF)	9,769,778	9,111,691	9,675,220	8,749,668	11,617,011	12,299,831
43. UNIT COST (\$/MCF)	7.89	8.00	3.87	3.91	3.69	4.51
44. AMOUNT (\$)	77,112,748	72,908,434	37,484,005	34,182,306	42,840,475	55,477,438
45. BURNED:						
46. UNITS (MCF)	9,965,463	8,965,365	9,635,962	8,778,071	11,618,714	12,298,432
47. UNIT COST (\$/MCF)	7.81	8.07	3.88	3.91	3.69	4.51
48. AMOUNT (\$)	77,867,533	72,380,954	37,386,191	34,332,486	42,875,739	55,410,177
49. ENDING INVENTORY:						
50. UNITS (MCF)	108,787	255,112	294,370	265,967	264,264	265,662
51. UNIT COST (\$/MCF)	4.01	3.78	3.61	3.43	3.32	3.55
52. AMOUNT (\$)	436,565	964,045	1,061,859	911,679	876,414	943,676
53. DAYS SUPPLY:	0	1	1	1	1	1
NUCLEAR						
54. BURNED:						
55. UNITS (MMBTU)	0	0	0	0	0	0
56. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
57. AMOUNT (\$)	0	0	0	0	0	0
OTHER						
58. PURCHASES:						
59. UNITS (MMBTU)	0	0	0	0	0	0
60. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
61. AMOUNT (\$)	0	0	0	0	0	0
62. BURNED:						
63. UNITS (MMBTU)	0	0	0	0	0	0
64. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
65. AMOUNT (\$)	0	0	0	0	0	0
66. ENDING INVENTORY:						
67. UNITS (MMBTU)	0	0	0	0	0	0
68. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00
69. AMOUNT (\$)	0	0	0	0	0	0
70. DAYS SUPPLY:	0	0	0	0	0	0

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING

(1) LIGHT OIL-IGNITION, OTHER USAGE, AND ANALYSIS

(2) COAL-IGNITION, ADDITIVES, ANALYSIS, AND INVENTORY ADJUSTMENTS (3) GAS-IGNITION AND ADDITIVES

TAMPA ELECTRIC COMPANY
SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS
ESTIMATED FOR THE PERIOD: JULY 2026 THROUGH DECEMBER 2026

	Jul-26	Aug-26	Sep-26	Estimated Oct-26	Nov-26	Dec-26	TOTAL
HEAVY OIL							
1. PURCHASES:							
2. UNITS (BBL)	0	0	0	0	0	0	0
3. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4. AMOUNT (\$)	0	0	0	0	0	0	0
5. BURNED:							
6. UNITS (BBL)	0	0	0	0	0	0	0
7. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8. AMOUNT (\$)	0	0	0	0	0	0	0
9. ENDING INVENTORY:							
10. UNITS (BBL)	0	0	0	0	0	0	0
11. UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12. AMOUNT (\$)	0	0	0	0	0	0	0
13. DAYS SUPPLY:	0	0	0	0	0	0	-
LIGHT OIL							
14. PURCHASES:							
15. UNITS (BBL)	14,286	4,762	4,762	4,762	4,762	4,762	43,551
16. UNIT COST (\$/BBL)	142.97	141.05	139.83	138.50	136.69	134.51	135.19
17. AMOUNT (\$)	2,042,539	671,701	665,880	659,532	650,913	640,530	5,887,621
18. BURNED:							
19. UNITS (BBL)	714	7,118	581	714	0	7,143	59,017
20. UNIT COST (\$/BBL)	143.43	142.88	142.22	141.39	0.00	139.57	121.51
21. AMOUNT (\$)	102,408	1,017,005	82,632	100,951	0	996,974	7,170,868
22. ENDING INVENTORY:							
23. UNITS (BBL)	13,571	11,215	15,395	19,443	24,205	21,824	21,824
24. UNIT COST (\$/BBL)	142.98	142.48	141.69	140.94	140.10	139.18	139.18
25. AMOUNT (\$)	1,940,412	1,597,908	2,181,385	2,740,247	3,391,160	3,037,525	3,037,525
26. DAYS SUPPLY: NORMAL	140	118	199	251	312	274	-
27. DAYS SUPPLY: EMERGENCY	2	2	2	3	3	3	-
COAL							
28. PURCHASES:							
29. UNITS (TONS)	0	0	0	0	0	0	(27,443)
30. UNIT COST (\$/TON)	0.00	0.00	0.00	0.00	0.00	0.00	69.24
31. AMOUNT (\$)	0	0	0	0	0	0	(1,900,150)
32. BURNED:							
33. UNITS (TONS)	15,811	9,981	0	7,708	12,186	15,704	102,713
34. UNIT COST (\$/TON)	135.71	135.71	0.00	135.70	135.71	135.71	135.64
35. AMOUNT (\$)	2,145,702	1,354,526	0	1,046,004	1,653,766	2,131,174	13,931,565
36. ENDING INVENTORY:							
37. UNITS (TONS)	171,517	161,536	161,536	153,828	141,642	125,938	125,938
38. UNIT COST (\$/TON)	132.89	132.74	132.74	132.62	132.38	132.02	132.02
39. AMOUNT (\$)	22,793,445	21,442,953	21,442,953	20,400,064	18,751,223	16,626,396	16,626,396
40. DAYS SUPPLY:	612	840	739	398	146	147	-
NATURAL GAS							
41. PURCHASES:							
42. UNITS (MCF)	13,008,169	13,245,969	11,789,925	11,412,872	9,366,755	8,901,117	128,948,006
43. UNIT COST (\$/MCF)	4.70	4.81	4.73	4.66	4.94	5.91	5.06
44. AMOUNT (\$)	61,194,297	63,730,618	55,757,785	53,128,189	46,290,653	52,574,327	652,681,275
45. BURNED:							
46. UNITS (MCF)	12,982,001	13,245,971	11,789,923	11,412,873	9,366,756	8,901,118	128,960,648
47. UNIT COST (\$/MCF)	4.71	4.81	4.73	4.65	4.94	5.89	5.06
48. AMOUNT (\$)	61,184,933	63,721,260	55,768,764	53,117,688	46,235,092	52,389,825	652,670,642
49. ENDING INVENTORY:							
50. UNITS (MCF)	291,829	291,829	291,829	291,829	291,829	291,829	291,829
51. UNIT COST (\$/MCF)	3.27	3.30	3.26	3.30	3.49	4.12	4.12
52. AMOUNT (\$)	953,040	962,400	951,420	961,921	1,017,480	1,201,980	1,201,980
53. DAYS SUPPLY:	1	1	1	1	1	1	-
NUCLEAR							
54. BURNED:							
55. UNITS (MMBTU)	0	0	0	0	0	0	0
56. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
57. AMOUNT (\$)	0	0	0	0	0	0	0
OTHER							
58. PURCHASES:							
59. UNITS (MMBTU)	0	0	0	0	0	0	0
60. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61. AMOUNT (\$)	0	0	0	0	0	0	0
62. BURNED:							
63. UNITS (MMBTU)	0	0	0	0	0	0	0
64. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
65. AMOUNT (\$)	0	0	0	0	0	0	0
66. ENDING INVENTORY:							
67. UNITS (MMBTU)	0	0	0	0	0	0	0
68. UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
69. AMOUNT (\$)	0	0	0	0	0	0	0
70. DAYS SUPPLY:	0	0	0	0	0	0	0

NOTE: BEGINNING & ENDING INVENTORIES MAY NOT BALANCE BECAUSE OF THE FOLLOWING

(1) LIGHT OIL-IGNITION AND ANALYSIS (2) COAL-IGNITION, ADDITIVES, ANALYSIS, AND INVENTORY ADJUSTMENTS (3) GAS-IGNITION

TAMPA ELECTRIC COMPANY
POWER SOLD

SCHEDULE E6

ACTUAL FOR THE PERIOD: JANUARY 2026 THROUGH JUNE 2026

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		
MONTH	SOLD TO	TYPE & SCHEDULE	MWH		CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT	TOTAL COST	GAINS ON MARKET BASED SALES		
			TOTAL	FROM	MWH	(A)				(B)	
			MWH SOLD	OTHER SYSTEMS	FROM OWN GENERATION	FUEL COST				TOTAL COST	
ACTUAL											
Jan-26	SEMINOLE	JURISD.	SCH. - D	1,925.0	0.0	1,925.0	1.634	1.797	31,446.67	34,591.34	1,501.15
	VARIOUS	JURISD.	SCH. - MA	105,961.0	0.0	105,961.0	4.490	17.162	4,758,016.05	18,184,526.52	13,288,756.92
	TOTAL			107,886.0	0.0	107,886.0	4.439	16.887	4,789,462.72	18,219,117.86	13,290,258.07
ACTUAL											
Feb-26	SEMINOLE	JURISD.	SCH. - D	2,683.0	0.0	2,683.0	1.654	1.820	44,379.78	48,817.76	2,047.53
	VARIOUS	JURISD.	SCH. - MA	60,889.0	0.0	60,889.0	25.056	57.116	15,256,140.60	34,777,074.24	19,451,332.82
	TOTAL			63,572.0	0.0	63,572.0	24.068	54.782	15,300,520.38	34,825,892.00	19,453,380.35
ACTUAL											
Mar-26	SEMINOLE	JURISD.	SCH. - D	1,565.0	0.0	1,565.0	1.695	1.865	26,527.19	29,179.91	1,456.60
	VARIOUS	JURISD.	SCH. - MA	18,464.0	0.0	18,464.0	2.181	3.097	402,784.95	571,827.35	148,000.10
	TOTAL			20,029.0	0.0	20,029.0	2.143	3.001	429,312.14	601,007.26	149,456.70
ACTUAL											
Apr-26	SEMINOLE	JURISD.	SCH. - D	1,743.0	0.0	1,743.0	1.750	1.925	30,498.63	33,548.49	1,088.17
	VARIOUS	JURISD.	SCH. - MA	8,557.0	0.0	8,557.0	1.392	2.395	119,087.38	204,951.46	79,416.23
	TOTAL			10,400.0	0.0	10,400.0	1.438	2.303	149,586.01	239,499.95	81,504.40
ACTUAL											
May-26	SEMINOLE	JURISD.	SCH. - D	2,307.0	0.0	2,307.0	1.733	1.906	39,972.12	43,969.33	1,374.34
	VARIOUS	JURISD.	SCH. - MA	12,360.0	0.0	12,360.0	1.576	2.671	194,817.33	330,177.62	127,094.05
	TOTAL			14,667.0	0.0	14,667.0	1.601	2.551	234,789.45	374,146.95	128,468.39
ACTUAL											
Jun-26	SEMINOLE	JURISD.	SCH. - D	1,427.0	0.0	1,427.0	1.578	1.736	22,517.25	24,768.98	1,094.17
	VARIOUS	JURISD.	SCH. - MA	34,301.0	0.0	34,301.0	2.541	4.561	871,486.34	1,564,434.78	663,565.15
	TOTAL			35,728.0	0.0	35,728.0	2.502	4.448	894,003.59	1,589,203.76	664,659.32

TAMPA ELECTRIC COMPANY
POWER SOLD
ESTIMATED FOR THE PERIOD: JULY 2026 THROUGH DECEMBER 2026

SCHEDULE E6

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		
MONTH	SOLD TO	TYPE & SCHEDULE	MWH		MWH FROM OWN GENERATION	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT	TOTAL COST	GAINS ON MARKET BASED SALES	
			TOTAL MWH SOLD	WHEELED FROM OTHER SYSTEMS		(A) FUEL COST	(B) TOTAL COST				
ESTIMATED											
Jul-26	SEMINOLE	JURISD.	SCH. - D	2,500.0	0.0	2,500.0	3.064	3.212	76,590.00	80,312.00	3,722.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			2,500.0	0.0	2,500.0	3.064	3.212	76,590.00	80,312.00	3,722.00
ESTIMATED											
Aug-26	SEMINOLE	JURISD.	SCH. - D	2,200.0	0.0	2,200.0	3.115	3.267	68,538.80	71,870.00	3,331.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			2,200.0	0.0	2,200.0	3.115	3.267	68,538.80	71,870.00	3,331.00
ESTIMATED											
Sep-26	SEMINOLE	JURISD.	SCH. - D	2,800.0	0.0	2,800.0	2.982	3.127	83,501.60	87,560.00	4,058.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			2,800.0	0.0	2,800.0	2.982	3.127	83,501.60	87,560.00	4,058.00
ESTIMATED											
Oct-26	SEMINOLE	JURISD.	SCH. - D	2,000.0	0.0	2,000.0	2.731	2.863	54,612.00	57,266.00	2,654.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			2,000.0	0.0	2,000.0	2.731	2.863	54,612.00	57,266.00	2,654.00
ESTIMATED											
Nov-26	SEMINOLE	JURISD.	SCH. - D	2,600.0	0.0	2,600.0	2.834	2.972	73,689.20	77,270.00	3,581.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			2,600.0	0.0	2,600.0	2.834	2.972	73,689.20	77,270.00	3,581.00
ESTIMATED											
Dec-26	SEMINOLE	JURISD.	SCH. - D	2,500.0	0.0	2,500.0	3.419	3.585	85,470.00	89,623.00	4,153.00
	VARIOUS	JURISD.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
	TOTAL			2,500.0	0.0	2,500.0	3.419	3.585	85,470.00	89,623.00	4,153.00
TOTAL											
Jan-26	SEMINOLE	JURISD.	SCH. - D	26,250.0	0.0	26,250.0	2.429	2.586	637,743.24	678,776.81	30,060.96
THRU	VARIOUS	JURISD.	SCH. - MA	240,532.0	0.0	240,532.0	8.981	23.129	21,602,332.65	55,632,991.97	33,758,165.27
Dec-26	TOTAL			266,882.0	0.0	266,882.0	8.333	21.100	22,240,075.89	56,312,768.78	33,789,226.23

TAMPA ELECTRIC COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES)

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT
							(A) FUEL COST	(B) TOTAL COST	
ACTUAL									
Jan-26	VARIOUS	SCH. - J	36,090.0	0.0	0.0	36,090.00	12.939	12.939	4,669,743.50
	VARIOUS	OATT	(1,220.0)	0.0	0.0	(1,220.00)	2.047	2.047	(24,978.12)
	VARIOUS	REH	25,880.0	0.0	0.0	25,880.00	3.798	3.798	982,906.16
	TOTAL		60,750.0	0.0	0.0	60,750.00	9.264	9.264	5,627,671.54
ACTUAL									
Feb-26	VARIOUS	SCH. - J	52,978.0	0.0	0.0	52,978.00	37.382	37.382	19,803,984.49
	VARIOUS	OATT	(314.0)	0.0	0.0	(314.00)	2.334	2.334	(7,328.77)
	VARIOUS	REH	22,848.0	0.0	0.0	22,848.00	3.785	3.785	864,850.56
	TOTAL		75,512.0	0.0	0.0	75,512.00	27.362	27.362	20,661,506.28
ACTUAL									
Mar-26	VARIOUS	SCH. - J	36,334.0	0.0	0.0	36,334.00	6.565	6.565	2,385,205.01
	VARIOUS	OATT	(96.0)	0.0	0.0	(96.00)	2.130	2.130	(2,045.17)
	VARIOUS	REH	22,915.0	0.0	0.0	22,915.00	3.777	3.777	865,608.47
	TOTAL		59,153.0	0.0	0.0	59,153.00	5.492	5.492	3,248,768.31
ACTUAL									
Apr-26	VARIOUS	SCH. - J	149,398.0	0.0	0.0	149,398.00	6.006	6.006	8,972,979.83
	VARIOUS	OATT	(1,132.0)	0.0	0.0	(1,132.00)	1.912	1.912	(21,648.91)
	VARIOUS	REH	24,371.0	0.0	0.0	24,371.00	3.785	3.785	922,417.11
	TOTAL		172,637.0	0.0	0.0	172,637.00	5.719	5.719	9,873,748.03
ACTUAL									
May-26	VARIOUS	SCH. - J	114,556.0	0.0	574.1	113,981.87	7.775	7.775	8,861,960.91
	VARIOUS	OATT	(1,080.0)	0.0	0.0	-1,080.00	1.875	1.875	(20,244.77)
	VARIOUS	REH	25,134.0	0.0	0.0	25,134.00	3.785	3.785	951,258.30
	TOTAL		138,610.0	0.0	574.1	138,035.87	7.095	7.095	9,792,974.44
ACTUAL									
Jun-26	VARIOUS	SCH. - J	131,688.0	0.0	0.0	131,688.00	7.926	7.926	10,437,650.33
	VARIOUS	OATT	(748.0)	0.0	0.0	(748.00)	1.890	1.890	(14,136.22)
	VARIOUS	REH	24,480.0	0.0	0.0	24,480.00	3.785	3.785	926,625.60
	TOTAL		155,420.0	0.0	0.0	155,420.00	7.303	7.303	11,350,139.71
ESTIMATED									
Jul-26	VARIOUS	SCH. - J	0.0	0.0	0.0	0.00	0.000	0.000	0.00
	VARIOUS	OATT	0.0	0.0	0.0	0.00	0.000	0.000	0.00
	VARIOUS	REH	20,130.0	0.0	0.0	20,130.00	3.766	3.766	758,053.86
	TOTAL		20,130.0	0.0	0.0	20,130.00	3.766	3.766	758,053.86
ESTIMATED									
Aug-26	VARIOUS	SCH. - J	0.0	0.0	0.0	0.00	0.000	0.000	0.00
	VARIOUS	OATT	0.0	0.0	0.0	0.00	0.000	0.000	0.00
	VARIOUS	REH	23,100.0	0.0	0.0	23,100.00	3.778	3.778	872,725.56
	TOTAL		23,100.0	0.0	0.0	23,100.00	3.778	3.778	872,725.56
ESTIMATED									
Sep-26	VARIOUS	SCH. - J	0.0	0.0	0.0	0.00	0.000	0.000	0.00
	VARIOUS	OATT	0.0	0.0	0.0	0.00	0.000	0.000	0.00
	VARIOUS	REH	24,480.0	0.0	0.0	24,480.00	3.785	3.785	926,625.60
	TOTAL		24,480.0	0.0	0.0	24,480.00	3.785	3.785	926,625.60
ESTIMATED									
Oct-26	VARIOUS	SCH. - J	0.0	0.0	0.0	0.00	0.000	0.000	0.00
	VARIOUS	OATT	0.0	0.0	0.0	0.00	0.000	0.000	0.00
	VARIOUS	REH	16,672.0	0.0	0.0	16,672.00	3.829	3.829	638,425.12
	TOTAL		16,672.0	0.0	0.0	16,672.00	3.829	3.829	638,425.12
ESTIMATED									
Nov-26	VARIOUS	SCH. - J	0.0	0.0	0.0	0.00	0.000	0.000	0.00
	VARIOUS	OATT	0.0	0.0	0.0	0.00	0.000	0.000	0.00
	VARIOUS	REH	23,760.0	0.0	0.0	23,760.00	3.788	3.788	899,985.60
	TOTAL		23,760.0	0.0	0.0	23,760.00	3.788	3.788	899,985.60
ESTIMATED									
Dec-26	VARIOUS	SCH. - J	0.0	0.0	0.0	0.00	0.000	0.000	0.00
	VARIOUS	OATT	0.0	0.0	0.0	0.00	0.000	0.000	0.00
	VARIOUS	REH	25,296.0	0.0	0.0	25,296.00	3.785	3.785	957,513.12
	TOTAL		25,296.0	0.0	0.0	25,296.00	3.785	3.785	957,513.12
TOTAL									
Jan-26	VARIOUS	SCH. - J	521,044.0	0.0	574.1	520,469.87	10.593	10.593	55,131,524.07
THRU	VARIOUS	OATT	(4,590.0)	0.0	0.0	(4,590.00)	1.969	1.969	(90,381.96)
Dec-26	VARIOUS	REH	279,066.0	0.0	0.0	279,066.00	3.79	3.79	10,566,995.06
	TOTAL		795,520.0	0.0	574.1	794,945.87	8.253	8.253	65,608,137.17

TAMPA ELECTRIC COMPANY
ENERGY PAYMENT TO QUALIFYING FACILITIES
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

SCHEDULE E8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR OTHER UTILITIES	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT
							(A) FUEL COST	(B) TOTAL COST	
ACTUAL Jan-26	VARIOUS	CO-GEN. NET METERING AS AVAIL.	142.0 5,251.0	0.0 0.0	0.0 0.0	142.0 5,251.0	1.846 1.632	1.846 1.632	2,621.06 85,709.74
	TOTAL		5,393.0	0.0	0.0	5,393.0	1.638	1.638	88,330.80
ACTUAL Feb-26	VARIOUS	CO-GEN. NET METERING AS AVAIL.	18,224.0 3,997.0	0.0 0.0	0.0 0.0	18,224.0 3,997.0	1.992 3.145	1.992 3.145	363,009.65 125,715.91
	TOTAL		22,221.0	0.0	0.0	22,221.0	2.199	2.199	488,725.56
ACTUAL Mar-26	VARIOUS	CO-GEN. NET METERING AS AVAIL.	184.0 10,578.0	0.0 0.0	0.0 0.0	184.0 10,578.0	1.997 1.911	1.997 1.911	3,675.09 202,105.77
	TOTAL		10,762.0	0.0	0.0	10,762.0	1.912	1.912	205,780.86
ACTUAL Apr-26	VARIOUS	CO-GEN. NET METERING AS AVAIL.	210.0 4,300.0	0.0 0.0	0.0 0.0	210.0 4,300.0	1.993 2.084	1.993 2.084	4,184.35 89,600.73
	TOTAL		4,510.0	0.0	0.0	4,510.0	2.079	2.079	93,785.08
ACTUAL May-26	VARIOUS	CO-GEN. NET METERING AS AVAIL.	227.0 1,102.0	0.0 0.0	0.0 0.0	227.0 1,102.0	1.989 1.770	1.989 1.770	4,516.06 19,501.48
	TOTAL		1,329.0	0.0	0.0	1,329.0	1.807	1.807	24,017.54
ACTUAL Jun-26	VARIOUS	CO-GEN. NET METERING AS AVAIL.	123.0 2,109.0	0.0 0.0	0.0 0.0	123.0 2,109.0	1.989 1.778	1.989 1.778	2,446.70 37,490.13
	TOTAL		2,232.0	0.0	0.0	2,232.0	1.789	1.789	39,936.83
ESTIMATED Jul-26	VARIOUS	CO-GEN. NET METERING AS AVAIL.	0.0 1,488.0	0.0 0.0	0.0 0.0	0.0 1,488.0	0.000 3.352	0.000 3.352	0.00 49,877.76
	TOTAL		1,488.0	0.0	0.0	1,488.0	3.352	3.352	49,877.76
ESTIMATED Aug-26	VARIOUS	CO-GEN. NET METERING AS AVAIL.	0.0 1,488.0	0.0 0.0	0.0 0.0	0.0 1,488.0	0.000 3.352	0.000 3.352	0.00 49,877.76
	TOTAL		1,488.0	0.0	0.0	1,488.0	3.352	3.352	49,877.76
ESTIMATED Sep-26	VARIOUS	CO-GEN. NET METERING AS AVAIL.	0.0 1,440.0	0.0 0.0	0.0 0.0	0.0 1,440.0	0.000 3.352	0.000 3.352	0.00 48,268.80
	TOTAL		1,440.0	0.0	0.0	1,440.0	3.352	3.352	48,268.80
ESTIMATED Oct-26	VARIOUS	CO-GEN. NET METERING AS AVAIL.	0.0 1,488.0	0.0 0.0	0.0 0.0	0.0 1,488.0	0.000 3.352	0.000 3.352	0.00 49,877.76
	TOTAL		1,488.0	0.0	0.0	1,488.0	3.352	3.352	49,877.76
ESTIMATED Nov-26	VARIOUS	CO-GEN. NET METERING AS AVAIL.	0.0 1,440.0	0.0 0.0	0.0 0.0	0.0 1,440.0	0.000 3.352	0.000 3.352	0.00 48,268.80
	TOTAL		1,440.0	0.0	0.0	1,440.0	3.352	3.352	48,268.80
ESTIMATED Dec-26	VARIOUS	CO-GEN. NET METERING AS AVAIL.	0.0 1,488.0	0.0 0.0	0.0 0.0	0.0 1,488.0	0.000 3.352	0.000 3.352	0.00 49,877.76
	TOTAL		1,488.0	0.0	0.0	1,488.0	3.352	3.352	49,877.76
TOTAL Jan-26 THRU Dec-26	VARIOUS	CO-GEN. NET METERING AS AVAIL.	19,110.0 36,169.0	0.0 0.0	0.0 0.0	19,110.0 36,169.0	1.991 2.367	1.991 2.367	380,452.91 856,172.40
	TOTAL		55,279.0	0.0	0.0	55,279.0	2.237	2.237	1,236,625.31

TAMPA ELECTRIC COMPANY
ECONOMY ENERGY PURCHASES
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

SCHEDULE E9

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		(10)
MONTH	PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COST cents/KWH	TOTAL \$ FOR FUEL ADJUSTMENT	COST IF GENERATED		FUEL SAVINGS (9B)-(8)
								(A) CENTS PER KWH	(B) DOLLARS	
ACTUAL	VARIOUS	SCH. - J	2,021.0	0.0	2,021.0	3.264	65,963.50	3.430	69,312.42	3,348.92
Jan-26	TOTAL		2,021.0	0.0	2,021.0	3.264	65,963.50	3.430	69,312.42	3,348.92
ACTUAL	VARIOUS	SCH. - J	2,084.0	0.0	2,084.0	4.390	91,482.32	5.198	108,326.36	16,844.04
Feb-26	TOTAL		2,084.0	0.0	2,084.0	4.390	91,482.32	5.198	108,326.36	16,844.04
ACTUAL	VARIOUS	SCH. - J	1,097.0	0.0	1,097.0	2.411	26,451.57	2.659	29,169.31	2,717.74
Mar-26	TOTAL		1,097.0	0.0	1,097.0	2.411	26,451.57	2.659	29,169.31	2,717.74
ACTUAL	VARIOUS	SCH. - J	79,623.0	0.0	79,623.0	4.080	3,248,222.24	6.010	4,785,272.99	1,537,050.75
Apr-26	TOTAL		79,623.0	0.0	79,623.0	4.080	3,248,222.24	6.010	4,785,272.99	1,537,050.75
ACTUAL	VARIOUS	SCH. - J	53,195.0	0.0	53,195.0	4.866	2,588,399.80	7.954	4,231,277.45	1,642,877.65
May-26	TOTAL		53,195.0	0.0	53,195.0	4.866	2,588,399.80	7.954	4,231,277.45	1,642,877.65
ACTUAL	VARIOUS	SCH. - J	27,014.0	0.0	27,014.0	2.939	793,986.13	5.886	1,590,053.20	796,067.07
Jun-26	TOTAL		27,014.0	0.0	27,014.0	2.939	793,986.13	5.886	1,590,053.20	796,067.07
ESTIMATED	VARIOUS	SCH. - J	29,153.7	0.0	29,153.7	6.466	1,884,936.89	6.502	1,895,593.20	10,656.31
Jul-26	TOTAL		29,153.7	0.0	29,153.7	6.466	1,884,936.89	6.502	1,895,593.20	10,656.31
ESTIMATED	VARIOUS	SCH. - J	22,953.4	0.0	22,953.4	6.656	1,527,671.92	7.132	1,636,961.73	109,289.81
Aug-26	TOTAL		22,953.4	0.0	22,953.4	6.656	1,527,671.92	7.132	1,636,961.73	109,289.81
ESTIMATED	VARIOUS	SCH. - J	10,199.6	0.0	10,199.6	6.454	658,304.25	4.750	484,446.62	(173,857.63)
Sep-26	TOTAL		10,199.6	0.0	10,199.6	6.454	658,304.25	4.750	484,446.62	(173,857.63)
ESTIMATED	VARIOUS	SCH. - J	62,486.5	0.0	62,486.5	6.220	3,886,959.93	7.694	4,807,430.07	920,470.14
Oct-26	TOTAL		62,486.5	0.0	62,486.5	6.220	3,886,959.93	7.694	4,807,430.07	920,470.14
ESTIMATED	VARIOUS	SCH. - J	43,055.3	0.0	43,055.3	5.600	2,411,154.36	7.212	3,104,963.46	693,809.10
Nov-26	TOTAL		43,055.3	0.0	43,055.3	5.600	2,411,154.36	7.212	3,104,963.46	693,809.10
ESTIMATED	VARIOUS	SCH. - J	30,159.0	0.0	30,159.0	6.043	1,822,368.96	8.779	2,647,520.55	825,151.59
Dec-26	TOTAL		30,159.0	0.0	30,159.0	6.043	1,822,368.96	8.779	2,647,520.55	825,151.59
TOTAL										
Jan-26										
THRU	VARIOUS	SCH. - J	363,041.4	0.0	363,041.4	5.235	19,005,901.87	6.994	25,390,327.36	6,384,425.49
Dec-26	TOTAL		363,041.4	0.0	363,041.4	5.235	19,005,901.87	6.994	25,390,327.36	6,384,425.49

EXHIBIT TO THE TESTIMONY OF

ZEL JONES-PHILLIPS

DOCUMENT NO. 2

CAPACITY COST RECOVERY

ACTUAL / ESTIMATED

JANUARY 2026 THROUGH DECEMBER 2026

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY
CALCULATION OF THE CURRENT (ACTUAL/ESTIMATED) PERIOD TRUE-UP
JANUARY 2026 THROUGH DECEMBER 2026

1. ESTIMATED OVER/(UNDER) RECOVERY	
January 2026 - December 2026 (6 months actual, 6 months estimated)	(\$9,913,286)
2. FINAL TRUE-UP (January 2025 - December 2025)	
(Per True-Up filed April 2, 2026)	<u>\$ (3,395,157)</u>
3. TOTAL OVER/(UNDER) RECOVERY TO BE COLLECTED IN 2027 (Line 1 + Line 2)	
To be included in the 12-month projected period January 2027 through December 2027	<u><u>(\$13,308,442)</u></u>

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
JANUARY 2026 THROUGH DECEMBER 2026

	Actual Jan-26	Actual Feb-26	Actual Mar-26	Actual Apr-26	Actual May-26	Actual Jun-26	Estimated Jul-26	Estimated Aug-26	Estimated Sep-26	Estimated Oct-26	Estimated Nov-26	Estimated Dec-26	Total
1 UNIT POWER CAPACITY CHARGES	1,407,398	5,846,084	242,005	3,616,439	3,279,598	1,970,880	1,262,050	1,262,050	1,262,050	200,000	200,000	2,738,822	23,287,376
2 CAPACITY PAYMENTS TO COGENERATORS	0	0	0	0	0	0	0	0	0	0	0	0	0
3 (UNIT POWER CAPACITY REVENUES)	(1,274,188)	(958,320)	(218,109)	(28,044)	(44,821)	(128,483)	(33,797)	(33,797)	(33,797)	(33,797)	(33,797)	(33,797)	(2,854,527)
4 TOTAL CAPACITY DOLLARS	133,230	4,887,764	23,896	3,588,395	3,234,777	1,842,397	1,228,253	1,228,253	1,228,253	166,203	166,203	2,705,025	20,432,849
5 SEPARATION FACTOR	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000	1,000,000
6 JURISDICTIONAL CAPACITY DOLLARS	133,230	4,887,764	23,896	3,588,395	3,234,777	1,842,397	1,228,253	1,228,253	1,228,253	166,203	166,203	2,705,025	20,432,849
7 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	3,161,333	3,488,568	3,190,354	3,285,875	3,660,388	4,396,557	4,425,507	4,425,507	4,459,185	4,123,193	3,519,349	3,239,290	45,344,663
8 PRIOR PERIOD TRUE-UP PROVISION	(2,818,820)	(2,818,820)	(2,818,820)	(2,818,820)	(2,818,820)	(2,818,820)	(2,818,820)	(2,818,820)	(2,818,820)	(2,818,820)	(2,818,820)	(2,818,820)	(33,825,845)
9 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	342,513	669,748	371,534	467,055	841,568	1,577,737	1,576,244	1,606,687	1,640,365	1,304,373	700,529	420,470	11,518,818
10 TRUE-UP PROVISION FOR MONTH OVER/(UNDER) RECOVERY (Line 9 - Line 6)	209,283	(4,218,016)	347,638	(3,121,340)	(2,393,409)	(264,660)	347,991	378,434	412,112	1,138,170	534,326	(2,284,555)	(8,914,031)
11 INTEREST PROVISION FOR MONTH	(108,192)	(105,352)	(103,352)	(100,326)	(100,774)	(96,524)	(88,354)	(79,113)	(69,457)	(58,602)	(47,525)	(41,684)	(999,255)
12 ADJ.	0	0	0	0	0	0	0	0	0	0	0	0	0
13 TRUE-UP AND INT. PROVISION BEGINNING OF MONTH - OVER/(UNDER) RECOVERY	(37,221,002)	(34,301,091)	(35,805,639)	(32,742,533)	(33,145,379)	(32,820,741)	(30,363,105)	(27,284,648)	(24,166,507)	(21,005,032)	(17,106,644)	(13,801,023)	(37,221,002)
14 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS MONTH	2,818,820	2,818,820	2,818,820	2,818,820	2,818,820	2,818,820	2,818,820	2,818,820	2,818,820	2,818,820	2,818,820	2,818,820	33,825,845
15 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 10 - 14)	(34,301,091)	(35,805,639)	(32,742,533)	(33,145,379)	(32,820,741)	(30,363,105)	(27,284,648)	(24,166,507)	(21,005,032)	(17,106,644)	(13,801,023)	(13,308,442)	(13,308,442)

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
JANUARY 2026 THROUGH DECEMBER 2026

	Actual Jan-26	Actual Feb-26	Actual Mar-26	Actual Apr-26	Actual May-26	Actual Jun-26	Estimated Jun-26	Estimated Aug-26	Estimated Sep-26	Estimated Oct-26	Estimated Nov-26	Estimated Dec-26	Total
1 BEGINNING TRUE-UP AMOUNT	(37,221,002)	(34,301,091)	(35,805,639)	(32,742,533)	(33,145,379)	(32,820,741)	(30,363,105)	(27,284,648)	(24,166,507)	(21,005,032)	(17,106,644)	(13,801,023)	(37,221,002)
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST	(34,192,899)	(35,700,287)	(32,639,181)	(33,045,053)	(32,719,968)	(30,266,581)	(27,196,294)	(24,087,394)	(20,935,575)	(17,048,042)	(13,753,498)	(13,266,758)	(12,309,188)
3 TOTAL BEGINNING & ENDING TRUE-UP AMT. (LINE 1 + LINE 2)	(71,413,901)	(70,001,378)	(68,444,820)	(65,787,586)	(65,865,347)	(63,087,322)	(57,559,399)	(51,372,042)	(45,102,082)	(38,053,074)	(30,860,142)	(27,067,781)	(49,530,190)
4 AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	(35,706,951)	(35,000,689)	(34,222,410)	(32,893,793)	(32,932,674)	(31,543,661)	(28,779,700)	(25,686,021)	(22,551,041)	(19,026,537)	(15,430,071)	(13,533,891)	(24,765,095)
5 INTEREST RATE % - 1ST DAY OF MONTH	3.660	3.620	3.600	3.650	3.670	3.680	3.670	3.700	3.700	3.700	3.700	3.700	NA
6 INTEREST RATE % - 1ST DAY OF NEXT MONTH	3.620	3.600	3.650	3.670	3.680	3.670	3.700	3.700	3.700	3.700	3.700	3.700	NA
7 TOTAL (LINE 5 + LINE 6)	7.280	7.220	7.250	7.320	7.350	7.350	7.370	7.400	7.400	7.400	7.400	7.400	NA
8 AVERAGE INTEREST RATE % (50% OF LINE 7)	3.640	3.610	3.625	3.660	3.675	3.675	3.685	3.700	3.700	3.700	3.700	3.700	NA
9 MONTHLY AVERAGE INTEREST RATE % (LINE 8/12)	0.303	0.301	0.302	0.305	0.306	0.306	0.307	0.308	0.308	0.308	0.308	0.308	NA
10 INTEREST PROVISION (LINE 4 X LINE 9)	(108,192)	(105,352)	(103,352)	(100,326)	(100,774)	(96,524)	(88,354)	(79,113)	(69,457)	(58,602)	(47,525)	(41,694)	(999,255)

SCHEDULE E12

TAMPA ELECTRIC COMPANY
CAPACITY COSTS
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2026 THROUGH DECEMBER 2026

CONTRACT	TERM		CONTRACT													
	START	END	TYPE		ACT	EST	ACT	EST	ACT	EST	ACT	EST	ACT	EST	ACT	EST
					JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
					MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
SEMINOLE ELECTRIC **	6/1/1992		LT													
DEF	01/01/2026-03/31/2026		ST													
	04/01/2026-12/31/2026															
FMPA	12/16/2025-02/28/2026		ST													
ORLANDO UTILITIES	01/01/2026-02/28/2026		ST													
CONTRACT	ACT	EST	ACT	EST	ACT	EST	ACT	EST	ACT	EST	ACT	EST	ACT	EST	ACT	EST
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER				
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
SEMINOLE ELECTRIC	8.5	9.7	2.5	3.1	5.6	4.7	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
DEF	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
FMPA	150.0	150.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ORLANDO UTILITIES	200.0	200.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
VARIOUS	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
CAPACITY	(S)	(S)	(S)	(S)	(S)	(S)	(S)	(S)	(S)	(S)	(S)	(S)	(S)	(S)	(S)	(S)
VARIOUS																
SEMINOLE ELECTRIC																
PASCO COUNTY																
TENNESSEE VALLEY AUTHORITY																
SANTEE COOPER																
MEAG POWER																
GEORGIA TRANSMISSION CORPORATION																
ORLANDO UTILITIES																
DUKE ENERGY CAROLINAS																
FLORIDA POWER & LIGHT																
DUKE ENERGY FLORIDA																
SOUTHERN COMPANY																
FMPA																
DOMINION SOUTH CAROLINA																
JACKSONVILLE ELECTRIC AUTHORITY																
DUKE ENERGY PROGRESS, INC																
SUBTOTAL CAPACITY PURCHASES																
SEMINOLE ELECTRIC - O																
FLORIDA POWER & LIGHT - MA																
MORGAN STANLEY - MA																
DUKE ENERGY FLORIDA - MA																
ORLANDO UTILITIES - MA																
NEXTERA MARKETING - MA																
CONSTELLATION ENERGY GENERATION-MA																
THE ENERGY AUTHORITY - MA																
MACQUARIE ENERGY LLC - MA																
SOUTHERN CO - MA																
CENTRAL FLORIDA TOURISM OVERSIGHT DISTRICT - MA																
EDF TRADING - MA																
TENNESSEE VALLEY AUTHORITY - MA																
SUBTOTAL CAPACITY SALES																
TOTAL PURCHASES AND (SALES)	133,230	\$ 4,487,764	\$ 23,896	\$ 3,468,395	\$ 3,254,977	\$ 1,842,397	\$ 1,228,253	\$ 1,228,253	\$ 1,228,253	\$ 1,228,253	\$ 1,228,253	\$ 1,228,253	\$ 1,228,253	\$ 1,228,253	\$ 1,228,253	\$ 20,432,849
TOTAL CAPACITY	133,230	\$ 4,487,764	\$ 23,896	\$ 3,468,395	\$ 3,254,977	\$ 1,842,397	\$ 1,228,253	\$ 1,228,253	\$ 1,228,253	\$ 1,228,253	\$ 1,228,253	\$ 1,228,253	\$ 1,228,253	\$ 1,228,253	\$ 1,228,253	\$ 20,432,849