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FERC Form No. 1 ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

This report is mandatory under the Federal Power Act, Sections 3, 4(a) and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Florida Public Utilities Company

Year of Report

Dec. 31, 2010



Independent Auditors' Report

Boards of Directors
Chesapeake Utilities Corporation and Florida Public Utilities Company

We have audited the balance sheet of Florida Public Utilities Company as of December 31, 2010 and 2009, and the accompanying statements of income for each of the two years in the period ended December 31, 2010 and the statement of retained earnings for the year ended December 31, 2010 included on pages 6 through 11 (excluding additional information on page 8A – Electric, Gas and Other Utility Divisions) of the accompanying Annual Report of Natural Gas Utilities, as filed with the Florida Public Service Commission. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Note A, these financial statements were prepared in accordance with the accounting requirements of the Florida Public Service Commission, which is substantially equivalent to the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Florida Public Utilities Company as of December 31, 2010 and 2009 and the results of its operations for the years then ended, in accordance with accounting requirements of the Florida Public Service Commission, which are substantially equivalent to the accounting requirements of the Federal Energy Regulatory Commission as set forth in the applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the boards of directors of Chesapeake Utilities Corporation and management of Chesapeake Utilities Corporation and Florida Public Utilities and for filing with the Florida Public Service Commission and should not be used for any other purpose.

ParenteBeard LLC

Malvern, Pennsylvania
August 12, 2011

EXECUTIVE SUMMARY

SUPPLEMENT TO ANNUAL REPORT

OF

FLORIDA PUBLIC UTILITIES COMPANY

FOR THE

YEAR ENDED DECEMBER 31, 2010

REGULATION

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11 AUG 15 11:23:58

PART I - TELEPHONE NUMBERS

A. FPUC's Universal Telephone Number:		(561) 832-2461
B. Direct Telephone Number for Officer (s)		
Officer (s) Name	Title	Telephone Numbers
1 Michael P. McMasters	President & CEO	(302) 734-6799
2 Stephen C. Thompson	Sr. Vice President & President, ESNCG	(302) 734-6799
3 Beth Cooper	Sr. Vice President & CFO	(302) 734-6799
4 Thomas A. Geoffroy	Vice President	(302) 734-6799
5 Jeffry Householder	President, FPU	(561) 832-0872
6 Jeffrey S. Sylvester	Vice President Customer Care, FPU	(561) 832-0872
7 Kevin J. Webber	Vice President Business, FPU	(561) 832-0872
8 Chuck Stein	COO, FPU	(561) 832-0872
9 George Bachman	CEO, FPU	(561) 832-0872
C. Direct Telephone Number for Director (s)		
Officer (s) Name	Title	Telephone Numbers
1 Ralph J. Adkins	Chairman of Board, Director	(302) 734-6799
2 John R. Schimkaitis	Vice Chairman	(302) 734-6799
3 Michael P. McMasters	President & CEO	(302) 734-6799
4 Eugene H. Bayard	Director	(302) 734-6799
5 Richard Bernstein	Director	(302) 734-6799
6 Thomas J. Bresnan	Director	(302) 734-6799
7 Thomas P. Hill, Jr.	Director	(302) 734-6799
8 Dennis S. Hudson, III	Director	(302) 734-6799
9 Paul L. Maddock, Jr.	Director	(302) 734-6799
10 J. Peter Martin	Director	(302) 734-6799
11 Joseph E. Moore, Esq.	Director	(302) 734-6799
12 Calvert A. Morgan	Director	(302) 734-6799
13 Dianna F. Morgan	Director	(302) 734-6799

PART II - COMPANY PROFILE

(Provide Brief Narrative)

A. Brief Company History

Florida Public Utilities Company was incorporated March 6, 1924, as the Palm Beach Gas Company, and the name was changed to the present title on October 24, 1927. The company was reincorporated on April 29, 1925.

The purchase of the property of the Gas Service Company of Key West was made on October 5, 1927, and sold on May 10, 1938. On May 1, 1929, the company acquired Pensacola Gas Company, but sold these properties to Gulf Power on May 28, 1934. Southern States Power Company (Marianna and Fernandina, Florida) was purchased July 1, 1935. The acquisitions of Sanford Gas Company and Florida Home Gas Company of DeLand occurred on January 1, 1965, and June 1, 1967, respectively. Water property in Marianna was sold June 1, 1976, to the North Florida Water Company. The acquisition of Z-Gas Company Inc. took place on October 29, 2001. Net assets of Atlantic Utilities were acquired on December 15, 2001. In November 2002, the Company acquired Nature Coast Utilities, a propane gas service distribution company, in a cash for stock transaction. On October 28, 2009 FPU became a wholly-owned subsidiary of Chesapeake Utilities Corporation.

B. Operating Territory

Four areas of Florida are served by Florida Public Utilities Company. The South Florida division serves 40,500 customers within Palm Beach and Broward Counties. The Central Florida division serves 24,100 customers in Seminole, Volusia and Marion Counties.

The Northwest division, located in the panhandle of Florida, serves 15,100 customers in portions of Jackson, Calhoun, and Liberty Counties. The Northeast division, which serves Amelia Island on the upper east coast of Florida, furnishes electricity and propane services to 15,800 and 1,500 customers, respectively.

C. Major Goals and Objectives

To provide reliable utility service to present and prospective customers in an efficient and courteous manner at the most reasonable cost possible.

To provide our stockholders with a reasonable return on their investments.

To promote conservation of energy (electricity and natural gas) through programs presently in effect, and future programs which may be adopted.

PART II - COMPANY PROFILE (continued)

(Provide Brief Narrative)

D. Major Operating Divisions and Functions

Florida Public Utilities Company is a wholly-owned subsidiary of Chesapeake Utilities Corporation and operates out of four divisions and is headquartered in West Palm Beach.

Natural gas is provided by the West Palm Beach (South Florida) and Central Florida divisions. These two divisions also service customers in offering gas appliance sales and repairs.

Propane gas is provided by the West Palm Beach (South Florida), Central Florida and Fernandina Beach (Northeast Florida), divisions.

Electricity is supplied by the divisions in Marianna (Northwest Florida) and Fernandina (Northeast Florida).

E. Affiliates and Relationships

Florida Public Utilities is a wholly-owned subsidiary of Chesapeake Utilities Corporation which operates regulated energy segments in Delaware, Maryland, Pennsylvania and Florida.

The wholly-owned subsidiary, Flo-Gas Corporation, sells bottled gas in the West Palm Beach, Central Florida and Fernandina Beach areas.

F. Current and Projected Growth Patterns

<u>Operations</u>	<u>Past 3 Years</u>		<u>3 Years Projection</u>
Marianna - Electric	-1%	Annually	0 % Annual
Fernandina Beach - Electric	0%	Annually	0 % Annual
Gas Operations	0%	Annually	1 % Annual

PART III - CORPORATE RECORDS

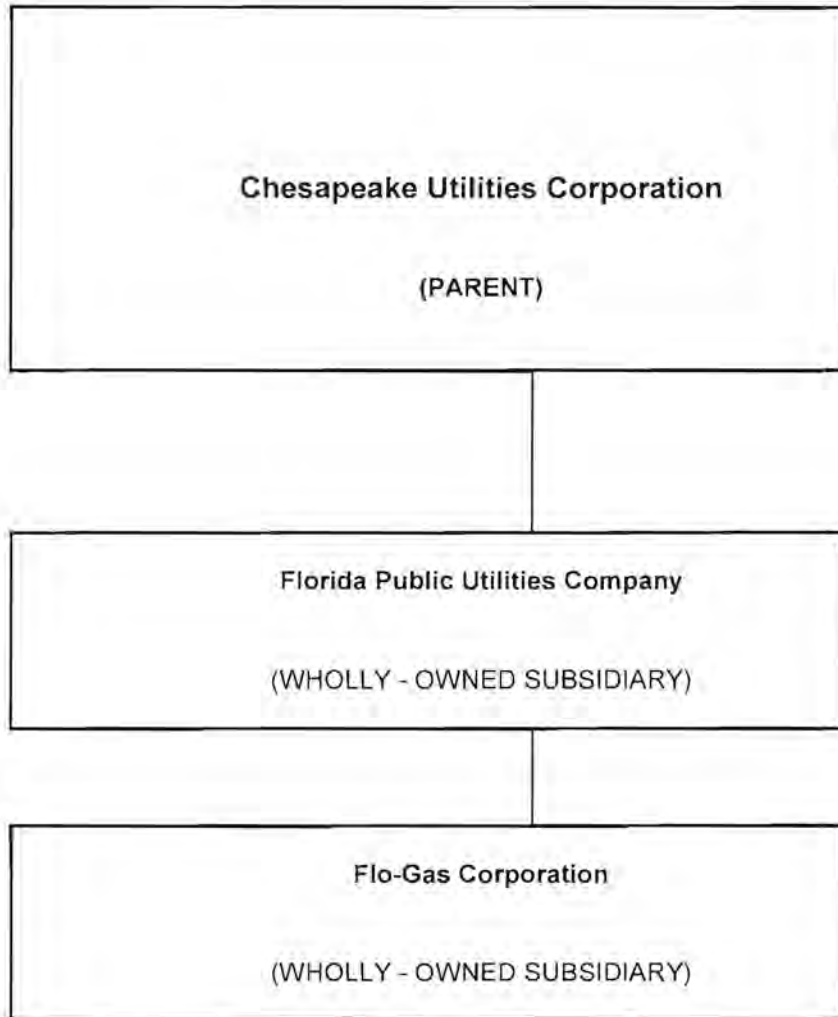
A. Location	
<u>Divisional Offices</u>	<u>Address</u>
West Palm Beach (South Florida)	401 South Dixie Highway, West Palm Beach
Debary (Central Florida)	450 South Highway, Debary
Marianna (Northwest Florida)	2825 Pennsylvania Avenue, Marianna
Fernandina Beach (Northeast Florida)	911 S. 8th Street, Fernandina Beach
Nature Coast (Central Florida)	19510 SE Diana Street, Inglis
Chesapeake Utilities Corporation	909 Silver Lake Blvd., Dover, Delaware 19904

Each divisional office has on file records limited to individual divisional operations. The general office in West Palm Beach contains the general corporate accounting records for Company-wide operations.

C. List Audit Groups Reviewing Records and Operations
Florida Public Service Commission - Electric and gas.
ParenteBeard, LLC - Annual audits and quarterly corporate reviews.

PART IV - PARENT / AFFILIATE ORGANIZATION CHART

CURRENT AS OF : December 31, 2010



PART V - LIAISON PERSONNEL DIRECTORY

(4)

A. List

Name of Company ⁽¹⁾ ⁽²⁾ Representative	Title or Position	Organizational Unit ⁽³⁾ Title (Dept/Div/Etc.)	Name of Immediate Supervisor	Area (s) Responsible
Thomas A. Geoffroy	Vice President, Regulatory Affairs & Business Planning	Gas Operations	Jeffry Householder	Rules and Regulations, Open Dockets
Barry Kennedy	Director, Gas Operations	Gas Operations	Kevin Webber	Engineering, Rates Rules and Regulations
Drane Shelley	GM - North West Florida	NW Florida Electric Operations	Jeffry Householder	Conservation, Rates and Engineering
P. Mark Cutshaw	GM - North East Florida	NE Florida Electric Operations	Jeffry Householder	Rates and Engineering
Jason Van Hoffman	Manager, Marketing Services	Electric and Gas Operations	Alaida Soccaras	Conservation
Cheryl Martin	Director of Florida Accounting	Electric and Gas Operations	Matt Kim	Accounting,
Beth Keating (850) 521-1980	Attorney	Gunster Yoakley & Stewart, P.A.	-	Fuel Adj., PGA, and Conservation, All Divisions
Beth Keating (850) 521-1980	Attorney	Gunster Yoakley & Stewart, P.A.		Rate Proceedings

- (1) Also list appropriate legal counsels, and others who may not be on the general payroll.
- (2) Please provide individual telephone numbers if the person cannot be reached through the Company's operator.
- (3) Please provide appropriate organization charts for all persons listed within the Company.
- (4) Defined as personal visits or telephone call as a result of either routine interface, rate cases, or audits.

PART V - LIAISON PERSONNEL

B. Organizational Chart (for reporting chain for all personnel listed on Page 7)

CURRENT AS OF: December 31, 2010

FLORIDA PUBLIC UTILITIES COMPANY

See organizational chart

**FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION			
01	Exact Legal Name of Respondent	02	Year of Report
	FLORIDA PUBLIC UTILITIES COMPANY		December 31, 2010
03	Previous Name and Date of Change (if name changed during year)		
04	Address of Principal Office at End of Year (Street, City, State, Zip Code)		
	401 South Dixie Highway, West Palm Beach, FL 33401-5807		
05	Name of Contact Person	06	Title of Contact Person
	Thomas A. Geoffroy		Vice President, Regulatory Affairs & Business Planning
07	Address of Contact Person (Street, City, State, Zip Code)		
	Same as above		
08	Telephone of Contact Person, Including Area Code	09	This Report Is
	(561) 838-1703		<input checked="" type="checkbox"/> (1) An Original <input type="checkbox"/> (2) A Resubmission
		10	Date of Report (Mo, Da, Yr)
			December 31, 2010
ATTESTATION			
<p>The undersigned officer certifies that he/she has examined the accompanying report, that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.</p>			
01	Name	02	Title
	Thomas A. Geoffroy		Vice President, Regulatory Affairs & Business Planning
03	Signature	04	Date Signed (Mo, Da, Yr)
<p>Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.</p>			

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Public Utilities Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	December 31, 2010	December 31, 2010

LIST OF SCHEDULES (Electric Utility)

Enter in Column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for

certain pages. Omit pages where the responses are "none," not applicable," or "NA."

Title of Schedule (A)	Reference Page No. (B)	Date Revised (C)	Remarks (D)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information.....	101	Ed. 12-87	
Control Over Respondent.....	102	Ed. 12-87	None
Corporations Controlled by Respondent.....	103	Ed. 12-95	
Officers.....	104	Ed. 12-87	
Directors.....	105	Ed. 12-95	
Security Holders and Voting Powers.....	106-107	Ed. 12-87	pg. 107 - None
Important Changes During the Year.....	108-109	Ed. 12-90	
Comparative Balance Sheet.....	110-113	Rev. 12-94	
Statement of Income for the Year.....	114-117	Rev. 12-95	Pg. 116-None
Statement of Retained Earnings for the Year.....	118-119	Ed. 12-94	
Statement of Cash Flows.....	120-121	Rev. 12-94	
Notes to Financial Statements.....	122-123	Ed. 12-88	Pg. 123-None
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion.....	200-201	Ed. 12-89	
Nuclear Fuel Materials.....	202-203	Ed. 12-89	None
Electric Plant in Service.....	204-207	Rev. 12-95	
Electric Plant Leased to Others.....	213	Rev. 12-95	None
Electric Plant Held for Future Use.....	214	Ed. 12-89	None
Construction Work in Progress-Electric.....	216	Ed. 12-87	
Construction Overheads-Electric.....	217	Ed. 12-89	None
General Description of Construction Overhead Procedure.....	218	Ed. 12-88	None
Accumulated Provision for Depreciation of Electric Utility Plant.....	219	Ed. 12-88	
Nonutility Property.....	221	Ed. 12-95	See page 461
Investment in Subsidiary Companies.....	224-225	Ed. 12-89	
Materials and Supplies.....	227	Ed. 12-89	
Allowances.....	228-229	Ed. 12-95	None
Extraordinary Property Losses.....	230	Ed. 12-93	None
Unrecovered Plant and Regulatory Study Costs.....	230	Ed. 12-93	None
Other Regulatory Assets.....	232	New 12-93	
Miscellaneous Deferred Debits.....	233	Ed. 12-94	
Accumulated Deferred Income Taxes (Account 190).....	234	Ed. 12-88	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other credits)			
Capital Stock.....	250-251	Ed. 12-90	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock.....	252	Rev. 12-95	None
Other Paid-in Capital.....	253	Ed. 12-87	
Discount on Capital Stock.....	254	Ed. 12-87	None
Capital Stock Expense.....	254	Ed. 12-86	None
Long-Term Debt.....	256-257	Ed. 12-91	

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Public Utilities Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	December 31, 2010	December 31, 2010

LIST OF SCHEDULES (Electric Utility)(Continued)

Enter in Column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," not applicable," or "NA."

Title of Schedule (A)	Reference Page No. (B)	Date Revised (C)	Remarks (D)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Reconciliation of Reporting Net Income with Taxable Income for Federal Income Taxes.....	261	Ed. 12-88	
Taxes Accrued, Prepaid and Changed During Year.....	262-263	Rev. 12-95	
Accumulated Deferred Investment Tax Credits.....	266-267	Ed. 12-89	
Other Deferred Credits.....	269	Ed. 12-88	
Accumulated Deferred Income Taxes-Accelerated Amortization Property.....	272-273	Ed. 12-94	None
Accumulated Deferred Income Taxes-Other Property.....	274-275	Ed. 12-94	
Accumulated Deferred Income Taxes-Other.....	276-277	Ed. 12-94	
Other Regulatory Liabilities.....	278	Ed. 12-94	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues.....	300-301	Ed. 12-90	
Sales of Electricity by Rate Schedules.....	304	Ed. 12-95	
Sales for Resale.....	310-311	Ed. 12-88	None
Electric Operation and Maintenance Expenses.....	320-323	Ed. 12-95	
Number of Electric Department Employees.....	323	Ed. 12-93	See page 462
Purchase Power.....	326-327	Ed. 12-95	
Transmission of Electricity for Others.....	328-330	Ed. 12-90	None
Transmission of Electricity by Others.....	332	Ed. 12-90	None
Miscellaneous General Expenses-Electric.....	335	Ed. 12-94	
Depreciation and Amortization of Electric Plant.....	336-338	Ed. 12-95	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts.....	340	Ed. 12-87	See page 463
COMMON SECTION			
Regulatory Commission Expenses.....	350-351	Ed. 12-90	
Research, Development and Demonstration Activities.....	352-353	Ed. 12-87	None
Distribution of Salaries and Wages.....	354-355	Ed. 12-88	
Common Utility Plant and Expenses.....	356	Ed. 12-87	
ELECTRIC PLANT STATISTICAL DATA			
Electric Energy Account.....	401	Rev. 12-90	
Monthly Peaks and Output.....	401	Rev. 12-90	
Steam -Electric Generating Plant Statistics (Large Plants).....	402-403	Ed. 12-89	None
Hydroelectric Generating Plant Statistics (Large Plants).....	406-407	Ed. 12-89	None
Pumped Storage Generating Plant Statistics (Large Plants).....	408-409	Ed. 12-88	None
Generating Plant Statistics (Small Plant).....	410-411	Ed. 12-87	None

Name of Respondent	This Report is:	Date of Report	Year of Report
Florida Public Utilities Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
	(2) <input type="checkbox"/> A Resubmission	December 31, 2010	December 31, 2010

LIST OF SCHEDULES (Electric Utility)(Continued)

Enter in Column (d) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," not applicable," or "NA."

Title of Schedule (A)	Reference Page No. (B)	Date Revised (C)	Remarks (D)
ELECTRIC PLANT STATISTICAL DATA (CONTINUED)			
Transmission Line Statistics.....	422-423	Ed. 12-87	
Transmission Lines Added During Year.....	424-425	Ed. 12-86	None
Substations.....	426-427	Ed. 12-96	
Electric Distribution Meters and Line Transformers.....	429	Ed. 12-88	None
Environmental Protection Facilities.....	430	Ed. 12-88	None
Environmental Protection Expenses.....	431	Ed. 12-88	None
Footnote Data.....	450	Ed. 12-87	None
Affiliated Officers and Directors	451		
Business Contracts with Officers, Directors and Affiliates	452		
Reconciliation of Gross Operating Revenues			
Annual Report versus Regulatory Assessment Fee Return	453		
Analysis of Diversification Activity			
Changes in Corporate Structure	454		
Analysis of Diversification Activity			
New or Amended Contracts with Affiliated Companies	455		
Analysis of Diversification Activity			
Individual Affiliated Transactions in Excess of \$500,000	456		
Analysis of Diversification Activity			
Summary of Affiliated Transfers and Cost Allocations	457		
Analysis of Diversification Activity			
Assets or Rights Purchased from or Sold to Affiliates	458		
Analysis of Diversification Activity			
Employee Transfers	459		
Analysis of Diversification Activity			
Non-Tariffed Services and Products Provided by the Utility	460		
Non-Utility Property	461		
Number of Electric Department Employees	462		
Particulars Concerning Certain Income Deductions and Interest Charges Accounts	463		
Stockholders' Reports			
	<input checked="" type="checkbox"/> Four Copies will be submitted.		
	<input type="checkbox"/> No annual report to stockholders is prepared.		

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Florida Public Utilities Company
401 South Dixie Highway, P.O. Box 3395
West Palm Beach, Florida 33401

Chesapeake Utilities Corporation
909 Silver Lake Boulevard
Dover, Delaware 19904

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Florida
March 6, 1924; Reincorporated April 25, 1929

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes of utility and other services furnished by respondent during the year in each State in which the respondent operated.

Distribution of electricity and gas in the state of Florida.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) YES
- (2) NO

CORPORATIONS CONTROLLED BY RESPONDENT

- | | |
|--|--|
| <p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> | <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p> |
|--|--|

DEFINITIONS

- | | |
|---|--|
| <p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively</p> | <p>control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p> |
|---|--|

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
Flo - Gas Corporation	Propane Gas	100%	

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.

2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)
1	Chief Executive Officer	John Schimkaitis	\$129,000
2	President, Chief Operating Officer	Michael P. McMasters	\$60,511
3	Sr. Vice President	Stephen C. Thompson	
4	Sr. Vice President & Chief Financial Officer	Beth Cooper	\$41,301
5	Vice President	Thomas A. Geoffroy	
6	President, FPU	Jeffry Householder	\$105,472
7	Vice President Customer Care, FPU	Jeffrey S. Sylvester	
8	Vice President, Business, FPU	Kevin J. Webber	
9	COO, FPU	* Chuck Stein	\$209,256
10	CFO, FPU	** George Bachman	\$73,645
11			
12			
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17			
18	Note: The salaries above represent only that portion allocated to regulated FPU.		
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22	* Officer until 1/31/2011		
23	** Officer until 2/28/2011		
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DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)
Ralph J. Adkins, Chairman of Board	909 Silver Lake Blvd., Dover Delaware 19901
John R. Schimkaitis, Vice Chairman & CEO	909 Silver Lake Blvd., Dover Delaware 19901
Michael P. McMasters, President & COO	909 Silver Lake Blvd., Dover Delaware 19901
Eugene H. Bayard, Director	909 Silver Lake Blvd., Dover Delaware 19901
Richard Bernstein, Director	909 Silver Lake Blvd., Dover Delaware 19901
Thomas J. Bresnan, Director	909 Silver Lake Blvd., Dover Delaware 19901
Thomas P. Hill, Jr., Director	909 Silver Lake Blvd., Dover Delaware 19901
Dennis S. Hudson, III, Director	909 Silver Lake Blvd., Dover Delaware 19901
Paul L. Maddock, Jr., Director	909 Silver Lake Blvd., Dover Delaware 19901
J. Peter Martin, Director	909 Silver Lake Blvd., Dover Delaware 19901
Joseph E. Moore, Esq., Director	909 Silver Lake Blvd., Dover Delaware 19901
Calvert A. Morgan, Jr., Director	909 Silver Lake Blvd., Dover Delaware 19901
Dianna F. Morgan, Director	909 Silver Lake Blvd., Dover Delaware 19901

SECURITY HOLDERS AND VOTING POWERS

1. Give the names and addresses of the 10 security holders of the respondents who, at the date of the latest closing of the stock book or compilation of the list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of the trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement of circumstances whereby such security became

vested with voting rights and give others important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders.

VOTING SECURITIES

Name (Title) and Address of Security Holder (a)	Number of votes as of (date):			
	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
TOTAL votes of all voting securities	0	-		
TOTAL number of security holders	0	-		
TOTAL votes of security holders listed below	0	0		
Effective October 28, 2009 FPU became a wholly-owned subsidiary of Chesapeake Utilities Corporation.				

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquires. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- 1. Changes in and important information to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
- 2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give name of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
- 3. Purchase or sale of an operating unit or system: Give brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
- 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- 5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases,

- development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.
- 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- 8. State the estimated annual effect and nature of any important wage scale changes during the year.
- 9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- 10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- 11. (Reserved)
- 12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instruction 1 to 11 above, such notes may be included on this page.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION

IMPORTANT CHANGES DURING THE YEAR

- 1 None
- 2 None
- 3 On August 1, 2010 FPU purchased the natural gas operating assets of Indiantown Gas Co (IGC), which provides natural gas distribution services to approximately 700 customers including two large industrial customers in Indiantown, Florida.
- 4 None
- 6 None
- 7 None
- 8 None
- 9 In May 2010 a FPU propane customer filed a class action complaint against FPU relating to a particular charge by FPU on its bills to propane customers. FPU entered into a settlement agreement with the plaintiff in September 2010. The judgement becomes final when the time for appeal expires, which occurred on March 13, 2011. This litigation relates only to the unregulated propane operations.
- 10 None
- 11 None
- 12 None

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No	Title of Account	Ref. Page No.	Balance at Beginning of Year	Balance at End of Year
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	235,488,190	242,959,052
3	Construction Work in Progress (107)	200-201	1,799,781	2,793,199
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		237,287,971	245,752,251
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	(69,578,199)	(87,071,272)
6	Net Utility Plant (Enter Total of line 4 less 5)		167,709,772	158,680,979
7	Nuclear Fuel (120.1-102.4, 120.6)	202-203	-	-
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	-	-
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		-	-
10	Net Utility Plant (Enter Total of lines 6 and 9)		167,709,772	158,680,979
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored Underground-Noncurrent (117)		-	-
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	461	8,436	8,436
15	(Less) Accum. Prov. for Depr. and Amort. (122)		-	-
16	Investments in Associated Company (123)	224-225	-	1,234,026
17	Investment in Subsidiary Companies (123.1)	224-225	335,339	995,694
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)		-	-
19	Noncurrent Portion of Allowances	228-229	-	-
20	Other Investments (124-128, 171)		14,934	15,109
21	Special Funds		-	-
22	TOTAL Other Property and Investments (Total of lines 14 through 20)		358,709	2,253,265
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		2,658,120	(2,326,326)
25	Special Deposits (132-133)		-	-
26	Working Funds (135)		35,650	17,996
27	Temporary Cash Investments (136)		-	-
28	Notes Receivable (141)		5,846,619	-
29	Customer Accounts Receivable (142)		10,189,198	13,205,304
30	Other Accounts Receivable (143)		168,893	268,071
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		(425,094)	(195,951)
32	Notes Receivable from Associated Companies (145)		-	-
33	Accounts Receivable from Assoc. Companies (146)		16,623,757	-
34	Fuel Stock (151)	227	-	-
35	Fuel Stock Expense Undistributed (152)	227	-	-
36	Residuals (Elec) and Extracted Products (Gas) (153)	227	-	-
37	Plant Material and Operating Supplies (154)	227	1,429,800	1,511,680
38	Merchandise (155)	227	226,266	110,649
39	Other Material and Supplies (156)	227	-	-
40	Nuclear Materials Held for Sale (157)	202-203/227	-	-
41	Allowances (158.1 and 158.2)	228-229	-	-
42	(Less) Noncurrent Portion of Allowances	228-229	-	-
43	Stores Expenses Undistributed (163)		-	-
44	Gas Stored Underground - Current (164.1)		-	-
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		-	-
46	Prepayments (165)		369,339	308,373
47	Advances for Gas (166-167)		-	-
48	Interest and Dividends Receivable		-	-
49	Rents Receivable (172)		-	-
50	Accrued Utility Revenues (173)		5,631,270	6,063,029
51	Miscellaneous Current and Accrued Assets (174)		890,678	-
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 through 51)		43,644,496	18,962,825

FLORIDA PUBLIC UTILITIES COMPANY		An Original	For the Year Ended December 31, 2010	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS, cont.)				
Line No.	Title of Account	Ref. Page No.	Balance at Beginning of Year	Balance at End of Year
53	DEFERRED DEBITS			
54	Unamortized Debt Expense (181)		-	86,004
55	Extraordinary Property Losses (182.1)		-	-
56	Unrecovered Plant and Regulatory Study Costs (182.2)		-	-
57	Other Regulatory Assets (182.3)		9,748,189	14,692,680
58	Prelim. Survey and Investigation Charges (Electric) (183)		-	31,818
59	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)		-	-
60	Clearing Accounts (184)		-	780
61	Temporary Facilities (185)		-	1,589
62	Miscellaneous Deferred Debits (186)	233	3,432,617	1,574,606
63	Def. Losses from Disposition of Utility Plant. (187)		-	-
64	Research, Devel. and Demonstration Expend. (188)	352-353	-	-
65	Unamortized Loss on Reacquired Debt (189)		135,606	1,667,672
66	Accumulated Deferred Income Taxes (190)	234	5,638,723	-
67	Unrecovered Purchased Gas Costs (191)		-	(5,949,858)
68				
69	TOTAL Deferred Debits (Enter Total of lines 54 through 67)		18,955,135	12,105,291
70	TOTAL Assets and other Debits (Enter Total of lines 10, 11, 12, 22, 52, and 68)		230,668,112	192,002,360

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No	Title of Account	Ref. Page No.	Balance at Beginning of Year	Balance at End of Year
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	-	-
3	Preferred Stock Issued (204)	250-251	-	-
4	Capital Stock Subscribed (202, 205)		-	-
5	Stock Liability for Conversion (203, 206)		-	-
6	Premium on Capital Stock (207)		-	-
7	Other Paid-In Capital (208-211)	253	76,038,774	76,038,774
8	Installments Received on Capital Stock (212)		-	-
9	(Less) Discount on Capital Stock (213)		-	-
10	(Less) Capital Stock Expense (214)		-	-
11	Retained Earnings (215, 215.1, 216)	118-119	1,503,364	10,146,021
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	325,338	455,853
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	TOTAL Proprietary Capital (Enter Total of lines 2 through 13)		77,867,476	86,640,648
15	LONG-TERM DEBT			
16	Bonds (221)	256-257	19,183,167	17,864,000
17	(Less) Reacquired Bonds (222)	256-257	-	-
18	Advances from Associated Companies (223)	256-257	-	-
19	Other Long-Term Debt (224)	256-257	-	-
20	Unamortized Premium on Long-Term Debt (225)		-	-
21	(Less) Unamortized Discount on Long-Term Debt-Dr. (226)		-	-
22	TOTAL Long-Term Debt (Enter Total of lines 16 through 21)		19,183,167	17,864,000
23	OTHER NONCURRENT LIABILITIES			
24	Obligations Under Capital Leases - Noncurrent (227)		0	-
25	Accumulated Provision for Property Insurance (228.1)		2,554,477	2,682,097
26	Accumulated Provision for Injuries and Damages (228.2)		169,761	234,307
27	Accumulated Provision for Pensions and Benefits (228.3)		11,255,466	15,376,906
28	Accumulated Miscellaneous Operating Provisions (228.4)		-	-
29	Accumulated Provision for Rate Refunds (229)		257,745	-
30	TOTAL Other Noncurrent Liabilities (Enter Total of lines 24 through 29)		14,237,449	18,293,310
31	CURRENT AND ACCRUED LIABILITIES			
32	Notes Payable (231)		-	-
33	Accounts Payable (232)		11,266,647	14,977,597
34	Notes Payable to Associated Companies (233)		-	-
35	Accounts Payable to Associated Companies (234)		8,948,348	1,487,840
36	Customer Deposits (235)		12,779,268	11,541,609
37	Taxes Accrued (236)	262-263	1,668,535	2,055,275
38	Interest Accrued (237)		882,227	770,105
39	Dividends Declared (238)		-	-
40	Long-Term Debt Current(239)		28,642,629	1,409,000
41	Matured Interest (240)		-	-
42	Tax Collections Payable (241)		798,893	2,417,715
43	Miscellaneous Current and Accrued Liabilities (242)		4,448,728	3,320,772
44	Obligations Under Capital Leases-Current (243)		-	-
45	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 through 44)		69,435,275	37,979,913

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS, continued)

Line No.	Title of Account	Ref. Page No.	Balance at Beginning of Year	Balance at End of Year
46	DEFERRED CREDITS			
47	Customer Advances for Construction (252)		2,076,017	2,666,002
48	Accumulated Deferred Investment Tax Credits (255)	266-267	141,455	92,542
49	Deferred Gains from Disposition of Utility Plant (256)		0	0
50	Other Deferred Credits (253)	269	13,065,167	11,748,526
51	Other Regulatory Liabilities (254)		11,692,864	0
52	Unamortized Gain on Reacquired Debt (257)	269	0	0
53	Accumulated Deferred Income Taxes (281-283)	274-277	22,969,242	16,717,419
54	TOTAL Deferred Credits (Enter Total of lines 47 through 53)		49,944,745	31,224,489
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69				
70				
71				
72	TOTAL Liabilities and Other Credits (Enter Total of lines 14,22,30 and 53)		230,668,112	192,002,360

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for Accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount (s) over lines 02 through 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in Account 414, Other Utility Operating Income, in the same manner as Accounts 412 and 413 above.
3. Report data for lines 7,9,10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
4. Use page 122-123 for important notes regarding the statement of income or any account thereof
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	169,747,124	147,678,582
3	Operating Expenses			
4	Operation Expenses (401)	320-323	125,437,473	115,261,594
5	Maintenance Expenses (402)	320-323	4,245,441	3,874,543
6	Depreciation Expense (403)	336-337	7,011,309	6,883,353
7	Amort. & Depl. of Utility Plant (404-405)	336-337	2,194,192	1,303,671
8	Amort. of Utility Plant Acq. Adj. (406)	336-337	31,519	520,148
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		-	-
10	Amort. of Conversion Expenses (407)		-	-
11	Regulatory Debits (407.3)		-	-
12	(Less) Regulatory Credits (407.4)		-	-
13	Taxes Other Than Income Taxes (408.1)	262-263	14,078,575	12,105,040
14	Income Taxes - Federal (409.1)	262-263	4,775,790	(1,230,633)
15	- Other (409.1)	262-263	1,098,448	130,827
16	Provision for Deferred Inc. Taxes (410.1) *	234,272-277	3,193,751	2,978,934
17	(Less) Provision for Deferred Income Taxes-Cr.(411.1)	234,272-277	(3,908,694)	-
18	Investment Tax Credit Adj. - Net (411.4)	266	(48,913)	(61,342)
19	(Less) Gains from Disp. of Utility Plant (411.6)		-	-
20	Losses from Disp. of Utility Plant (411.7)		-	-
21	(Less) Gains from Disposition of Allowances (411.8)		-	-
22	Losses from Disposition of Allowances (411.9)		-	-
23	TOTAL Utility Operating Expenses (Total of lines 4-22)		158,108,892	141,766,135
24	Net Utility Operating Income (Total of line 2 less 23) (Carry forward to page 117, line 25)		11,638,233	5,912,447
	* Excludes Common			

STATEMENT OF INCOME FOR THE YEAR (Continued)

resulting from settlement of any rate proceeding affecting allocations and apportionments from those used in the pre-revenues received or costs incurred for power or gas pur ceding year. Also give the approximate dollar effect of such changes, and a summary of the adjustments made to changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports. 10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account

8. Enter on page 122 a concise explanation of only titles, lines 1 to 19, and report the information in the blank those changes in accounting methods made during the y space on page 122 or in a supplemental statement which had an effect on net income, including the basis of

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY - WATER		Line No.
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
100,585,302	88,275,669	69,161,822	59,402,913	-	-	2
-	-	-	-	-	-	3
82,449,057	74,201,459	42,988,416	41,060,135	-	-	4
2,721,011	2,400,641	1,524,430	1,473,902	-	-	5
3,473,186	3,428,419	3,538,123	3,454,934	-	0	6
-	-	2,194,192	1,792,300	-	(488,629)	7
-	-	31,519	31,520	-	488,628	8
-	-	-	-	-	-	9
-	-	-	-	-	-	10
-	-	-	-	-	-	11
-	-	-	-	-	-	12
7,467,431	6,524,016	6,611,144	5,581,024	-	-	13
2,222,982	(1,143,860)	2,552,808	(86,773)	-	-	14
488,628	(77,325)	609,820	208,152	-	-	15
1,432,233	1,626,292	1,761,518	1,352,642	-	-	16
(2,900,430)	-	(1,008,264)	-	-	-	17
(18,416)	(25,168)	(30,497)	(36,174)	-	-	18
-	-	-	-	-	-	19
-	-	-	-	-	-	20
-	-	-	-	-	-	21
-	-	-	-	-	-	22
97,335,682	86,934,474	60,773,209	54,831,662	-	(1)	23
3,249,619	1,341,195	8,388,613	4,571,251	-	1	24

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line No.	Account	Ref. Page No.	TOTAL	
			Current Year	Previous Year
25	Net Utility Operating Income (Carried forward from page 114)	--	11,638,232	5,912,446
26	Other Income and Deductions	--		
27	Other Income	--		
28	Nonutility Operating Income	--		
29	Revenues From Merchandising, Jobbing and Contract Work (415)	--	2,237,710	2,312,656
30	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)	--	(1,887,337)	(1,966,797)
31	Revenues From Nonutility Operations (417)	--	-	-
32	(Less) Expenses of Nonutility Operations (417.1)	--	-	-
33	Nonoperating Rental Income (418)	--	-	3,039
34	Equity in Earnings of Subsidiary Companies (418.1)	119	696,326	241,558
35	Interest and Dividend Income (419)	--	152,864	263,866
36	Allowance for Other Funds Used During Construction (419.1)	--	-	-
37	Miscellaneous Nonoperating Income (421)	*	(5,747)	254,998
38	Gain on Disposition of Property (421.1)	--	-	-
39	TOTAL Other Income (Enter Total of lines 29 through 38)	--	1,193,816	1,109,320
40	Other Income Deductions	--		
41	Loss on Disposition of Property (421.2)	--	-	-
42	Miscellaneous Amortization (425)	340	-	-
43	Miscellaneous Income Deductions (426.1-426.5)	463	-	29,558
44	TOTAL Other Income Deductions (Total of lines 41 through 43)	--	-	29,558
45	Taxes Applic. to Other Income and Deductions	--		
46	Taxes Other Than Income Taxes (408.2)	262-263	-	-
47	Income Taxes - Federal (409.2)	262-263	485,585	190,240
48	Income Taxes - Other (409.2)	262-263	(272,072)	46,403
49	Provision for Deferred Income Taxes (410.2)	234,272-277	-	(5,506)
50	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234,272-277	-	-
51	Investment Tax Credit Adj.- Net (411.5)	--	-	-
52	(Less) Investment Tax Credits (420)	--	-	-
53	TOTAL Taxes on Other Inc. and Ded. (Enter Total of 46 through 52)	--	213,513	231,137
54	Net Other Income and Deductions (Enter Total of lines 39,44,53)	--	980,303	848,625
55	Interest Charges	--		
56	Interest on Long-Term Debt (427)	--	2,004,962	3,709,144
57	Amortization of Debt Disc. and Expense (428)	--	18,093	98,918
58	Amortization of Loss on Reacquired Debt (428.1)	--	85,843	-
59	(Less) Amort. of Premium on Debt - Credit (429)	--	-	-
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)	--	-	-
61	Interest on Debt to Assoc. Companies (430)	463	(11,782)	(151,509)
62	Other Interest Expense (431)	--	1,282,436	682,962
63	(Less) Allow. for Borrowed Funds Used During Const. - Cr. (432)	--	-	-
64	Net Interest Charges (Total of lines 56 through 63)	--	3,279,552	4,339,515
65	Income Before Extraordinary Items (Enter Total of lines 25, 54 and 64)	--	9,338,983	2,421,556
66	Extraordinary Items	--		
67	Extraordinary Income (434) Cum.	--	-	-
68	(Less) Extraordinary Deductions (435)	--	-	-
69	Net Extraordinary Items (Enter Total of line 67 less line 68)	--	-	-
70	Income Taxes - Federal and Other (409.3)	262-263	-	-
71	Extraordinary Items After Taxes (Enter Total of line 69 less line 70)	--	-	-
72	Net Income (Enter Total of lines 65 and 71)	--	9,338,983	2,421,556

STATEMENT OF RETAINED EARNINGS FOR THE YEAR

- | | |
|---|--|
| <p>1. Report all changes in appropriate retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> | <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservations or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement attach them at page 122-123.</p> |
|---|--|

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance - Beginning of Year		1,503,364
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439)		
4	Credit:		-
5	Credit:		-
6	Credit:		-
7	Credit:		-
8	Credit:		-
9	TOTAL Credits to Retained Earnings (Account 439) (Enter Total of lines 4 through 8)		-
10	Debit: Chesapeake Utilities Corporations Acquisition of FPU		-
11	Debit:		-
12	Debit:		-
13	Debit:		-
14	Debit:		-
15	TOTAL Debits to Retained Earnings (Account 439) (Enter Total of lines 10 through 14)		-
16	Balance Transferred from Income (Account 433 less Account 418.1)		8,642,657
17	Appropriations of Retained Earnings (Account 436)		
18			
19			
20			
21	TOTAL Appropriations of Retained Earnings (Account 436)		
22	(Enter Total of lines 18 through 21)		-
23	Dividends Declared - Preferred Stock (Account 437)		
24	Preferred	2380	0
25			
26			
27			
28	TOTAL Dividends Declared - Preferred Stock (Account 437)		
29	(Enter Total of lines 24 through 28)		0
30	Dividends Declared - Common Stock (Account 438)		
31	Common - Cash	2380	0
32			
33			
34			
35	TOTAL Dividends Declared - Common Stock (Account 438)		
36	(Enter Total of lines 31 through 35)		0
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		-
38	Balance - End of Year (Enter Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		10,146,021

STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Amount (b)
	APPROPRIATED RETAINED EARNINGS (Account 215)	
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.	
39		
40		
41		
42		
43		
44		
45	TOTAL Appropriated Retained Earnings (Account 215)	
	APPROPRIATED RETAINED EARNINGS - Amortization , Reserve, Federal	
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.	
46	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)	
47	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1)	
48	TOTAL Retained Earnings (Account 215, 215.1, 216)	10,146,021
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)	
49	Balance - Beginning of Year (Debit or Credit)	325,338
50	Equity in Earnings for Year (Credit) (Account 418.1)	696,326
51	(Less) Dividends Received (Debit)	0
52	Other Changes (Explain) Cost of shares issued for employee stock plan	(565,811)
53	Balance - End of year (Total of Lines 49 Thru 52)	455,853

CONSOLIDATED STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondent's annual stockholders report are applicable to this statement, such notes should be attached to page 122-123. Information about noncash investing and financing activities should be provided on page 122-123. Provide also on page 122-123 a reconciliation between "Cash and Cash Equivalents at end of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities - Other: include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122-123 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See Instruction No.5 for Explanation of Codes) (a)	Amounts (b)
		In thousands
1	Operating Activities	
2	Net Income - FPU	\$9,339.0
3	Adjustments to reconcile net income to net operating cash:	
4	Depreciation and amortization	10,854.9
5	Depreciation and accretion included in other costs	385.0
6	Deferred income taxes, net	(1,770.1)
7	Gain on sale of assets	-
8	Unrealized gain on commodity contracts	-
9	Unrealized gain on investments	-
10	Employee benefits	(972.5)
11	Share based compensation	-
12	Other, net	(12.5)
13	Changes in assets and liabilities:	
14	Accounts receivable and accrued revenue	2,773.9
15	Propane inventory, storage gas and other inventory	(39.3)
16	Regulatory assets	(695.7)
17	Prepaid expenses and other current assets	(103.2)
18	Other deferred charges	(72.9)
19	Long-term receivables	75.4
20	Accounts payable and other accrued liabilities	6,193.0
21	Income taxes receivable	4,165.2
22	Accrued interest	(108.8)
23	Customer deposits and refunds	(588.7)
24	Accrued compensation	378.5
25	Regulatory liabilities	4,121.2
26	Other liabilities	94.6
27	Net cash provided (used) by operating activities	<u>\$34,017.0</u>
28		
29	Investing Activities	
30	Property, plant and equipment expenditures	(10,080.8)
31	Purchase of assets	(1,198.1)
32	Environmental recoveries (expenditures)	(343.7)
33	Net cash used by investing activities	<u>(\$11,622.6)</u>
34		
35	Financing Activities	
36	Inter-company receivable (payable)	(26,306.6)
37	Other short term borrowing	29,100.0
38	Repayment of long-term debt	(30,158.4)
39		<u>(\$27,365.0)</u>
40		
41	Net Increase (Decrease) in Cash and Cash Equivalents	(4,970.6)
42	Cash and Cash Equivalents — Beginning of Period	<u>2,683.8</u>
43	Cash and Cash Equivalents — End of Period	<u>(\$2,286.8)</u>

CONSOLIDATED STATEMENT OF CASH FLOWS (Continued)

4. Investing Activities

5. Codes used:

Include at other (line 31) net cash outflows to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122-123.
Do not include on this statement the dollar amount of leases capitalized per USofA General instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122-123.

- (a) Net proceeds or payments
- (b) Bonds, debentures and other long-term debt.
- (c) Include commercial paper
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122-123 clarifications and explanations.

Line No.	Description (See Instruction No.5 for Explanation of Codes) (a)	Amounts (b)
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NOTES TO THE FINANCIAL STATEMENTS ON A CONSOLIDATED BASIS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount related by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving reference to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 8-10, such notes may be attached hereto.

A. Summary of Accounting Policies:

Nature of Business

Florida Public Utilities Company ("we," "us," "our," "FPU" or the "Company") is an operating public utility engaged principally in the purchase, transmission, distribution and sale of electricity and in the purchase, transmission, distribution, sale and transportation of natural gas. We are subject to the jurisdiction of the Florida Public Service Commission ("FPSC") with respect to our natural gas and electric operations. The suppliers of electric power to the Northwest Florida division and of natural gas to the natural gas divisions are a subject to the jurisdiction of the Federal Energy Regulatory Commission ("FERC"). The Northwest Florida division is supplied most of its electric power by a municipality which is exempt from FERC and FPSC regulation. We also distribute propane gas through a non-regulated subsidiary.

On October 28, 2009, we merged with Chesapeake Utilities Corporation ("Chesapeake"), pursuant to which FPU became a wholly-owned subsidiary of Chesapeake.

On August 9, 2010, we added a new division through the purchase of the natural gas operating assets of Indantown Gas Company ("IGC").

Basis of Presentation

The financial statements include the accounts of Florida Public Utilities Company and its wholly owned non-regulated subsidiary. The accounts of its non-regulated subsidiary and the new division, Indantown Gas Company ("IGC"), are accounted for under the equity method of accounting. All significant intercompany balances and transactions have been eliminated. Under the equity method of accounting, our non-regulated subsidiary's and IGC's accounts are not reflected within our balance sheet and statement of income; however, the Company's share of earnings and losses are reflected in the aggregate as equity in earnings of subsidiary and associated companies in the accompanying statements of income and the Company's carrying value of its non-regulated subsidiary and IGC are reflected in the Company's balance sheet. Where applicable the accompanying notes to the financial statements include amounts on a consolidated basis, inclusive of amounts and balances of our non-regulated subsidiary and IGC. In addition, the accompanying statement of cash flows is presented on a consolidated basis inclusive of the results of our non-regulated subsidiary's and IGC's operations and cash flows.

System of Accounts

Our financial statements are prepared in conformity with the accounting requirements of the FERC as set forth in the applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America ("GAAP"). We also maintain our accounts in accordance with recognized policies provided by the FPSC. The accounting requirements of the FERC and FPSC are consistent with GAAP, except for:

- Lack of reclassifications of certain negative balances on the balance sheets as required by GAAP;
- The presentation of deferred income tax assets and liabilities separately rather than as a single amount as required by GAAP;
- The omission of the statement of cash flows for the prior year for a comparative presentation as required by GAAP;
- The omission of the statement of retained earnings for the prior year for a comparative presentation as required by GAAP;
- The presentation of positive acquisition adjustments in Account 114, which are accounted as the plant assets on the balance sheets, rather than as a regulatory asset or goodwill in accordance with GAAP;
- The presentation of costs of removal in Account 189, which is included in accumulated depreciation on the balance sheets, rather than as a liability as required by GAAP; and
- Lack of detail Property, Plant, and Equipment component costs disclosure required by US GAAP.

Property, Plant, Equipment and Depreciation

Property, plant and equipment is stated at original cost. Costs include direct labor, materials and third-party construction contractor costs, allowance for capitalized interest and certain indirect costs related to equipment and employees engaged in construction. The costs of repair and minor replacements are charged against income as incurred, and the costs of major renewals and betterments are capitalized. The provision for depreciation is computed using the straight-line method at rates that amortize the unrecouped cost of depreciable property over the estimated remaining useful life of the asset. Depreciation and amortization expenses for the regulated energy operations are provided at various annual rates, as approved by the FPSC.

Allowance for Funds Used During Construction

The allowance for funds used during construction ("AFUDC") is an accounting procedure whereby the cost of borrowed and other funds used to finance construction projects is capitalized as part of utility plant on the balance sheet and is created as non-cash items on the income statement. The costs of borrowed and equity funds are segregated between interest expense and other income, respectively. We did not capitalize any AFUDC during 2010 and 2009.

Related Party Transactions

FPU's separate costs between our regulated and non-regulated operations (Gas and IGC) which generate inter-company receivables and payables. These amounts consolidate to zero and were \$1.5 million and \$7.7 million at December 31, 2010 and 2009 respectively.

Cash and Cash Equivalents

Our policy is to invest cash in excess of operating requirements in overnight income-producing accounts. Such amounts are stated at cost, which approximates market value. Investments with an original maturity of three months or less when purchased are considered cash equivalents. Certain excess cash of FPU may be transferred to and invested in Chesapeake's overnight income-producing accounts.

Pension and Other Postretirement Plans

Pension and other postretirement plan costs and liabilities are determined on an actuarial basis and are affected by numerous assumptions and estimates including the market value of plan assets, estimates of the expected returns on plan assets, assumed discount rates, the level of contributions made to the plans, and current demographic and actuarial mortality data. Management annually reviews the estimates and assumptions underlying our pension and other postretirement plan costs and liabilities with the assistance of third-party actuarial firms. The assumed discount rates and the expected returns on plan assets are the assumptions that generally have the most significant impact on our pension costs and liabilities. The assumed discount rates, health care cost trend rates and rates of retirement generally have the most significant impact on our postretirement plan costs and liabilities.

The discount rates are utilized principally in calculating the actuarial present value of our pension and postretirement obligations and net pension and postretirement costs. When establishing its discount rates, we consider high quality corporate bond rates based on the Citigroup yield curve, changes in the rates from the prior year, and other pertinent factors, such as the expected life of each of our plans and their respective payment options.

The expected long term rates of return on assets are utilized in calculating the expected returns on plan assets component of our annual pension and plan assets. We estimate the expected returns on plan assets of each of our plans by evaluating expected bond returns, asset allocations, the effects of active plan management, the impact of periodic plan asset rebalancing and historical performance. We also consider the guidance from our investment advisors in making a final determination of our expected rates of return on assets.

We estimate the assumed health care cost trend rates used in determining our postretirement net expense based upon actual health care cost experience, the effects of recently enacted legislation and general economic conditions. Our assumed rate of retirement is estimated based upon our annual reviews of participant census information as of the measurement date.

Actual changes in the fair value of plan assets and the differences between the actual return on plan assets and the expected return on plan assets could have a material effect on the amount of pension and postretirement benefit costs that we ultimately recognize. A 0.25 percent increase in the discount rate could decrease our pension and postretirement costs by approximately \$90,000 and a decrease of 0.25 percent could increase our pension and postretirement costs by \$115,000. A 0.25 percent increase in the rate of return would decrease our pension cost by approximately \$35,000, and a decrease of 0.25 percent could increase our pension cost by approximately \$100,000 and will not have an impact on postretirement plan because the plan is not funded.

Income Taxes and Investment Tax Credit Adjustments

Deferred tax assets and liabilities are recorded for the tax effect of temporary differences between the financial statements basis and tax bases of assets and liabilities and are measured using the enacted tax rates in effect in the years in which the differences are expected to reverse. The portions of our deferred tax liabilities applicable to regulated energy operations, which have not been reflected in current service rates, represent income taxes recoverable through future rates. Deferred tax assets are recorded net of any valuation allowance when it is more likely than not that such tax benefits will be realized. Investment tax credits on utility property have been deferred and are allocated to income ratably over the lives of the subject property.

We account for uncertainty in income taxes in the financial statements only if it is "more likely than not" that an uncertain tax position is sustainable based on technical merits. Recognizable tax positions are then measured to determine the amount of benefit recognized in the financial statements.

Financial Instruments

Our natural gas and electric distribution operations have entered into agreements with suppliers to purchase natural gas and electricity for resale to their customers. Purchases under these contracts either do not meet the definition of derivatives or are considered "normal purchases and sales" and are accounted for on an accrual basis.

Operating Revenues and Cost of Sales

Revenues for our natural gas and electric distribution operations are based on rates approved by the FPSC. For deliveries of natural gas and electricity, we read meters and bill customers on monthly cycles that do not coincide with the accounting periods used for financial reporting purposes. We accrue unbilled revenues for natural gas and electricity that have been delivered, but not yet billed, at the end of an accounting period to the extent that they do not coincide, in connection with this accrual, we must estimate the amount of natural gas and electricity that have not been accounted for on our delivery systems and must estimate the amount of the unbilled revenue by jurisdiction and customer class.

Each of our natural gas and electric distribution operation has a purchased fuel cost recovery mechanism. This mechanism provides a method of adjusting the billing rates to reflect changes in the cost of purchased fuel. The difference between the current cost of fuel purchased and the cost of fuel recovered is billed rates as deferred and accounted for as either unrecovered purchased fuel costs or amounts payable to customers. Generally, these deferred amounts are recovered or refunded within one year.

Operations and Maintenance Expenses

Operations and maintenance expenses are costs associated with the operation and maintenance of our natural gas and electric businesses. Major cost components include operation and maintenance salaries and benefits, materials and supplies, usage of vehicles, tools and equipment, payments to contractors, utility plant maintenance, customer service, professional fees and other outside services, insurance expense, minor amounts of depreciation, accretion of cost of removal for future retirements of utility assets, and other administrative expenses.

Allowance for Doubtful Accounts

An allowance for doubtful accounts is recorded against amounts due to reduce the net receivables balance to the amount we reasonably expect to collect based upon our collections experiences and management's assessment of our customers' ability or reluctance to pay. If circumstances change, our estimates of recoverable accounts receivable may also change. Circumstances which could affect such estimates include, but are not limited to, customer credit issues, the level of natural gas and electricity and general economic conditions. Accounts are written off when they are deemed to be uncollectible.

Certain Risks & Uncertainties

Our financial statements are prepared in accordance with recognized policies prescribed or permitted by the FERC and FPSC, which require management to make estimates in measuring assets and liabilities and related revenues and expenses. These estimates involve judgments with respect to, among other things, various future economic factors that are difficult to predict and are beyond our control; therefore, actual results could differ from those estimates.

We record certain assets and liabilities in accordance with ASC Topic 980, "Regulated Operations." In applying provisions of this Topic, our regulated operations may defer costs or revenues in different periods than our unregulated operations would recognize, resulting in their being recorded as assets or liabilities on the applicable operator's balance sheet. If we were required to terminate the application of these provisions to our regulated operations, all such deferred amounts would be recognized in the income statement at that time. The result would be a charge to earnings, net of applicable income taxes, which could be material.

Taxes Collected from Customers and Remitted to Governmental Authorities

We remit to governmental authorities various taxes collected from customers throughout the year including gross receipts and franchise taxes. These taxes are pass-through revenues and expenses and do not impact our results of operations. The amount of gross receipts and franchise taxes for the years ending December 31, 2010 and 2009 were \$10.3 million and \$9.9 million, respectively.

Acquisition accounting

The merger with Chesapeake was accounted for under the acquisition method of accounting under GAAP, with Chesapeake treated as the acquirer. The acquisition method of accounting under GAAP requires, among other things, that the assets acquired and liabilities assumed in the merger be recognized at their fair value as of the acquisition date. In estimating the fair value of FPU's assets and liabilities subject to rate regulation, we considered the nature and impact of such regulations on those assets and liabilities as a factor in determining their appropriate fair value. We also considered the existence of a regulatory process that would allow, or sometimes require, regulatory assets and liabilities to be established for fair value adjustment to certain assets and liabilities subject to rate regulation. If a regulatory asset or liability should be established to offset the fair value adjustment based on the current regulatory process, as was the case for fuel contracts and long-term debt, we did not "grow-up" our balance sheet to reflect the fair value adjustment and corresponding regulatory asset/liability, because such "grow-up" would not have resulted in a change to our value of net assets and future earnings. As a result, there were no fair value adjustments to FPU's assets and liabilities subject to rate regulation in the merger.

The merger with Chesapeake resulted in a purchase premium of approximately \$34.2 million for FPU's regulated operations, which was reflected in account 114 as part of the plant assets on the balance sheet.

As of December 31, 2010, Chesapeake incurred approximately \$3.3 million in costs to consummate the merger, including the cost associated with merger-related litigation and integrating operations following the merger. This includes \$269,000 incurred during the year ended December 31, 2010. FPU incurred approximately \$4.1 million in acquisition-related costs, all of which were expensed in 2009.

In August 2010, FPU paid approximately \$1.2 million for the natural gas operating assets of IGC and recorded \$742,000 in goodwill in connection with this acquisition.

Regulatory Assets, Liabilities and Expenditures

We account for our regulated operations in accordance with ASC Topic 980, "Regulated Operations." This Topic includes accounting principles for companies whose rates are determined by independent third-party regulators. When setting rates, regulators often make decisions, the economics of which require companies to defer costs or revenues in different periods than may be appropriate for unregulated enterprises. When this situation occurs, a regulated company defers the associated costs as regulatory assets on the balance sheet and records them as expenses on the income statement as it collects revenues. Further, regulators can also impose liabilities upon a regulated company for amounts previously collected from customers and for recovery of costs that are expected to be incurred in the future as regulatory liabilities.

At December 31, 2010 and 2009, the regulated utility operations had recorded the following regulatory assets and liabilities on the Balance Sheets. We have reclassified certain amounts in the regulatory assets and liabilities for the year ended December 31, 2009 to conform to the current year's presentation. These assets and liabilities will be recognized as revenues and expenses in future periods as they are reflected in customers' rates.

December 31,	2010	2009
<i>(in thousands)</i>		
Regulatory Assets		
Unrecovered purchased fuel costs ⁽¹⁾	\$-	(\$781)
Income tax related amounts due from customers ⁽²⁾	\$249	\$679
Deferred post retirement benefits ⁽¹⁾	8,276	3,580
Deferred conversion and development costs ⁽¹⁾	2,069	2,720
Environmental regulatory assets and expenditures ⁽²⁾	6,168	6,624
Acquisition adjustment ⁽³⁾	764	795
Deferred regulatory and other expenses ⁽⁴⁾	573	906
Loss on reacquired debt ⁽¹⁾	1,668	154
Other	63	167
Total Regulatory Assets	\$19,830	\$18,844
Regulatory Liabilities		
Self insurance ⁽¹⁾	\$234	\$170
Overrecovered purchased fuel costs ⁽¹⁾	5,950	1,301
Conservation cost recovery ⁽¹⁾	166	435
Rate refund ⁽³⁾	-	258
Storm reserve ⁽⁴⁾	2,692	2,554
Accrued asset removal cost ⁽⁴⁾	12,611	11,693
Tax liabilities ⁽²⁾	71	895
Total Regulatory Liabilities	\$21,717	\$17,306

- (1) Deferred conversion and development costs and unamortized fees on reacquired debt are included in deferred charges in the consolidated balance sheets. Our 2009 rate proceeding allowed the transfer of approximately \$2.1 million in unrecovered Area Expansion Program excess construction costs to FPU lease.
- (2) We have included the amount due from customers as a regulatory asset for environmental costs. The FPSC authorized recovery of these environmental costs from customers over 20 years.
- (3) The FPSC ordered disposition in 2008 of our 2006 natural gas over-earnings to additionally fund our storm reserve for our natural gas operations. Our natural gas storm reserve is approximately \$798,000 as of December 31, 2010. Our electric storm reserve is approximately \$1.9 million as of December 31, 2010.
- (4) The actuarial valuation of the retirement plan obligations has been completed and resulted in a regulatory asset of \$0.3 million and \$3.0 million at December 31, 2010 and 2009, respectively.
- (5) We have certain costs that are passed directly through to customers for recovery including fuel and generation costs. There are amounts related to expenses that are either over or under-recovered in a particular year. The over-recoveries will be refunded to customers and under-recoveries will be collected from customers in the following year, but both are deferred in the current period.
- (6) We have costs associated with preparing and filing rate proceedings before the FPSC. These costs are amortized over a four year period. This represents the unamortized portion of these costs. We have incurred rate case costs associated with the recent electric filing finalized in 2009 and natural gas filing finalized in 2009. Amortization of natural gas costs began in mid 2009.
- (7) We have deferred tax liabilities associated with property, plant and equipment. We use a FPSC-approved method to amortize these liabilities.
- (8) We have a liability for the estimated future costs to remove or retire existing fixed assets. The balance of accrued assets removal costs were included in account 106 at December 31, 2010. The balance of accrued assets removal costs were included in account 254 at December 31, 2009.
- (9) The FPSC approved the recovery in rates of certain acquisition premiums from FPU's previous acquisition.
- (10) Income taxes related amounts due from customers, is attributable to the merger with Chesapeake.
- (11) We have a regulatory liability related to costs associated with self insurance.

Subsequent Events

We have assessed and reported on subsequent events through August 12, 2011, the date these financial statements are available to be issued.

FASB Statements and Other Authoritative Pronouncements

Other Accounting Amendments Adopted by the Company in 2010

In April 2010, the FASB issued FASB Accounting Standards Update ("ASU") 2010-12 - Income Taxes (Topic 740), "Accounting for Certain Tax Effects of the 2010 Health Care Reform Acts." This ASU codifies the SEC staff announcement relating to the accounting for the Health Care and Education Reconciliation Act and the Patient Protection and Affordable Care Act, which allows the two Acts to be considered together for accounting purposes. We adopted this ASU in the first quarter of 2010 and determined that these Acts did not have a material impact on our income tax accounting. (see Note K, "Employee Benefit Plans," for further discussion)

B. Transactions with Affiliates

Cash arrangements

Subsequent to the merger with Chesapeake, we operate under an arrangement with Chesapeake whereby Chesapeake may invest certain of our excess cash in an overnight income producing account. We are allocated a portion of interest income generated from these accounts.

Also subsequent to the merger with Chesapeake, the investments totaling \$3.5 million from insurance proceeds related to the environmental costs were transferred to Chesapeake's general account that invests in overnight income producing securities. These investments were previously reflected as a non-current investment on the balance sheet prior to the transfer to Chesapeake.

Short-term debt

We utilize Chesapeake's short-term borrowing facility to finance our short-term needs and are allocated a portion of interest expense on Chesapeake's short-term credit facilities.

Allocated Costs from Affiliates

Chesapeake provides us with payroll and benefits services. Chesapeake also provides certain managerial, accounting and information technology oversight functions. For the year ended December 31, 2010, Chesapeake charged us \$6.9 million for these services. During the period from the effective date of the merger to December 31, 2009, we were allocated approximately \$386,000 of operating expenses from Chesapeake, which primarily represent our share of the insurance and external audit fees for that period.

C. Notes Receivable

As of December 31, 2009 there was approximately \$5.8 million in receivables from the 2003 sale of our water assets with the interest rate of 4.34 percent. We received payment for the notes receivable in March 2010.

D. OVER-EARNINGS AND RATE REFUND - NATURAL GAS

The FPSC approves rates that are intended to permit a specified rate of return on investment and limits the maximum amount of earnings of regulated operations. We have agreed with the FPSC staff to limit the earned return on equity for regulated natural gas and electric operations.

On December 15, 2009, the FPSC approved the settlement agreement for a first natural gas rate increase of \$7,900,000 for our natural gas distribution operation. The rates authorized pursuant to the order approving the settlement agreement became effective on January 14, 2010. In February 2010, we refunded to our natural gas customers approximately \$200,000 representing revenues in excess of the amount provided by the settlement agreement that had been billed to customers from June 2009 through January 14, 2010.

E. STORM RESERVES

As of December 31, 2010, we had a storm reserve of approximately \$1.9 million for the electric distribution operation and approximately \$798,000 for the natural gas distribution operation. As of December 31, 2009, we had a storm reserve of approximately \$1.8 million for the electric distribution operation and approximately \$792,000 for the natural gas distribution operation. We do not have a storm reserve for the propane distribution operation.

F. INCOME TAXES

Prior to the merger with Chesapeake, we filed a separate federal income tax return. After the merger, we are included in the Chesapeake consolidated federal tax return, along with all of Chesapeake's other subsidiaries. We have filed and will continue to file a separate state income tax return for FPU in the state of Florida.

In March 2011 the Internal Revenue Service ("IRS") began conducting its examination of our federal income tax returns for 2008 and the pre-merger period of 2009, which were filed separately from Chesapeake. We are not subject to income tax examination by the IRS for the years before December 31, 2009.

The tables below provide the following: (a) the components of income tax expense, (b) reconciliation between the statutory federal income tax rate and the effective income tax rate, and (c) the components of deferred income tax assets and liabilities at December 31, 2010 and 2009 for FPU on a consolidated basis (inclusive of our non-regulated subsidiary and IGC). Income tax expense attributable to our non-regulated subsidiary and IGC for the years ended December 31, 2010 and 2009 were \$462,000 and \$208,000 respectively. Net deferred liabilities attributable to our non-regulated subsidiary and IGC at December 31, 2010 and 2009 were \$5.1 million and \$4.8 million respectively.

For the Years Ended December 31,	2010	2009
Income Tax Expense		
Current Income Tax Expense		
Federal	\$ 4,736	\$ (1,809)
State	1,144	152
Deferred income benefit	(49)	(52)
Total current income benefit	5,831	(1,709)
Deferred Income Tax Expense		
Federal	(84)	1,468
State	(8)	308
Total deferred income tax expense	(92)	1,776
Total Income Tax Expense	\$ 5,739	\$ 67

For the Years Ended December 31,	2010	2009
Reconciliation of Effective Income Tax Rates		
Federal income tax at statutory rate	34.0%	34.0%
State income tax, net of federal benefit	1.1%	0.4%
Non-deductible expenses	(0.4%)	(0.1%)
Other	(0.1%)	(0.1%)
Total Income Tax Expense	34.6%	34.2%
Effective income tax rate	28.2%	48.24%
At December 31,		
Deferred Income Taxes		
Deferred income tax liabilities		
Property, plant and equipment	\$ 17,087	\$ 26,321
Loss of unamortized debt	643	79
Deferred gas costs	-	1,000
Other	90	-
Total deferred income tax liabilities	17,820	28,120
Deferred income tax assets		
Provision and other employer benefits	2,279	5,621
Intangible assets	2,888	2,185
Self-insurance	-	65
Contingent liability	1,635	963
Other	399	(11)
Total deferred income tax assets	6,801	8,724
Net deferred income taxes Pre Business Month	\$ 11,019	\$ 19,396

G. LONG TERM DEBT

Our outstanding long-term debt, net of unamortized debt issuance costs, is as shown below.

	December 31, 2010	December 31, 2009
Secured debt		
5.75% bonds due May 1, 2014	\$7,248	\$1,150
10.00% bonds due May 1, 2018	3,396	4,480
7.00% bonds due June 1, 2012	7,506	7,950
4.875% bonds due February 1, 2015	-	14,751
4.875% bonds due November 1, 2021	-	11,222
Total unsecured debt	18,150	41,553
Less unamortized debt issuance costs	(1,480)	(25,143)
Total long-term debt, net of unamortized debt issuance costs	\$16,670	\$16,410

Annual interest expense on secured debt was \$1,480 for 2010, \$1,480 for 2009, and \$1,480 for 2008. Total interest expense on secured debt was \$1,480 for 2010, \$1,480 for 2009, and \$1,480 for 2008.

Secured First Mortgage Bonds

As of December 31, 2010, our secured first mortgage bonds had a carrying value of \$19.2 million, net of unamortized debt issuance costs (\$15.3 million in outstanding principal balance). The first mortgage bonds are secured by a lien covering all of our property. The 9.57 percent bond and 10.03 percent bond require annual sinking fund payments of \$99,000 and \$500,000, respectively.

In January 2010, we redeemed the 6.85 percent and 4.90 percent series of our secured first mortgage bonds prior to their respective maturity for \$28.7 million, which represented the outstanding principal balance of those bonds. The difference between the carrying value of those bonds and the amount paid at redemption totaling \$1.5 million was deferred as a regulatory asset. On June 23, 2011, Chesapeake issued \$20.0 million of 5.68 percent unsecured senior notes to Metropolitan Life Insurance Company and New England Life Insurance Co. pursuant to an agreement Chesapeake entered into with them on June 29, 2010. We used the proceeds to permanently finance the redemption of the 6.85 percent and 4.05 percent series of our first mortgage bonds. Under the same agreement, Chesapeake may issue an additional \$7.0 million of unsecured senior notes prior to May 3, 2013, at a rate ranging from 5.25 percent to 6.43 percent based on the timing of the issuance. These notes, if issued, may be used to finance the redemption of other remaining first mortgage bonds.

Each series of FPU's first mortgage bonds contains a restriction that limits the payment of dividends by us. The most restrictive covenant of this type are included within the series that is due in 2022, which provides that we cannot make dividend or other restricted payments in excess of the sum of \$2.5 million plus our consolidated net income accrued on and after January 1, 1992. As of December 31, 2010, our cumulative net income base was \$65.8 million, offset by restricted payments of \$37.6 million, leaving \$28.3 million of cumulative net income free of restrictions pursuant to this covenant.

H. SHORT TERM BORROWING

In 2004, we entered into an amended and restated loan agreement that allowed us to increase the line of credit to a maximum of \$20.0 million, upon 30 days notice. In 2008, the agreement was amended with an expiration date of July 1, 2010, and a maximum of \$20.0 million. The amendment also reduces the interest rate paid on borrowings by 0.10 percent or 10 basis points. Effective April 29, 2008, we increased the available line of credit from \$12.0 million to \$19.0 million, with a current outstanding balance of \$12.7 million. We had reserved \$1.0 million of the line of credit to cover expenses for any major storm repairs in its electric segment.

In connection with the merger with Chesapeake, the outstanding borrowings under the revolving line of credit totaling \$4.2 million were repaid in full in November 2009 and the revolving line of credit was terminated on November 23, 2009.

We utilize Chesapeake's short-term borrowing facility to finance our short-term needs and are allocated a portion of interest expense on Chesapeake's short-term credit facilities.

I. CAPITALIZATION

Common Stock

In connection with the merger with Chesapeake on October 28, 2009, all of the outstanding shares of our common stock were exchanged for Chesapeake common stock and as a result, we became a wholly owned subsidiary of Chesapeake.

Preferred Stock

Prior to the merger with Chesapeake, we had 6,000 shares of 4.5 percent Series A preferred stock \$100 par value authorized for issuance of which 6,000 were issued and outstanding. The preferred shares were redeemed in September 2009, prior to the merger with Chesapeake.

J. LEASE OBLIGATIONS

We have entered into several operating lease arrangements for office space, equipment and pipeline facilities, which are not material to our financial position or result of operations.

K EMPLOYEE BENEFIT PLANS

Retirement Plans

We continue to sponsor and maintain a separate defined benefit pension ("FPU Pension Plan") and a separate unfunded postretirement medical plan ("FPU Medical Plan") after the merger.

We measure the assets and obligations of the defined benefit pension plan and other postretirement benefits plans to determine the plans' funded status as of the end of the year as an asset or a liability on our consolidated balance sheets. We recognize as a component of accumulated other comprehensive income/loss the changes in funded status that occurred during the year that are not recognized as part of net periodic benefit costs, except for the portion related to FPU's regulated energy operations, which is deferred as a regulatory asset to be recovered in the future pursuant to a previous order by the FPSC. The measurement dates were December 31, 2010 and 2009.

Defined Benefit Pension Plan

The FPU Pension Plan covers eligible FPU non-union employees hired before January 1, 2006 and union employees hired before the respective union contract expiration dates in 2005 and 2006.

In March 2009 and October 2009, we amended the FPU Pension Plan in an effort to reduce anticipated future pension expenses. As a result of these amendments, we froze the FPU Pension Plan for all participants effective December 31, 2009. All future benefit accruals under the plan were ceased, including freezing salary rates at 2009 average compensation levels as of December 31, 2009. In addition to the freeze, the reduced early retirement eligibility was lowered from 30 years to 20 years and two additional service years were earned by active participants as of December 31, 2009 average compensation levels for the purposes of benefit accrual, vesting and retirement eligibility. Beyond December 31, 2011, active participants will continue to accrue service years for the purposes of vesting and retirement eligibility. The amendments to the plan were accounted for as a curtailment that resulted in the recognition of approximately \$2.7 million in non-cash pretax curtailment loss of which \$2.2 million was expensed and \$500,000 was reflected on the balance sheet.

Our funding policy provides that payments to the trustee shall be equal to the minimum funding requirements of the Employee Retirement Income Security Act of 1974. In 2010 and 2009 we contributed \$1.2 million and \$5.9 million, respectively, to the FPU Pension Plan as required by the Pension Protection Act funding rules.

The following schedule summarizes the assets of the FPU Pension Plan, by investment type, at December 31, 2010 and 2009:

At December 31,	2010	2009
Asset Category		
Fixed income	68.88%	57.07%
Equity securities	35.98%	29.07%
Other	5.08%	1.07%
Total	100.00%	100.00%

The asset listed as "Other" in the above table represents monies temporarily held in money market funds, which invest at least 80 percent of their total assets in:

- * United States government obligations, and
- * Repurchase agreements that are fully collateralized by such obligations.

All of the equity securities held by the FPU Pension Plan as of December 31, 2010 and 2009 are classified under Level 1 of the fair value hierarchy and are recorded at fair value based on unadjusted quoted prices in active markets for identical securities. All of the debt securities and other assets held by the FPU Pension Plan as of December 31, 2010 and 2009 are classified under Level 2 of the fair value hierarchy and are recorded at fair value based on quoted market prices in active markets for similar assets or closing prices reported in active markets for those assets.

The investment policy for the FPU Pension Plan is designed to achieve a long-term rate of return, including investment income and appreciation, sufficient to meet the actuarial requirements of the plan. The FPU Pension Plan's investment strategy is to achieve its return objectives by investing in a diversified portfolio of equity, fixed income and cash securities seeking a balance of growth and stability as well as an adequate level of liquidity for pension distributions as they fall due. Plan assets are constrained such that no more than 10 percent of the portfolio will be invested in any one issuer. Investment allocation decisions for the FPU Pension Plan are also made under the direction of the Employee Benefits Committee.

The following schedule sets forth the funded status at December 31, 2010 and 2009:

At December 31,	2010	2009
<i>(in thousands)</i>		
Change in benefit obligation:		
Benefit obligation - beginning of year	\$45,428	\$41,947
Service cost	-	840
Interest cost	2,729	2,048
Actuarial loss	6,316	(2,781)
Change in plan provisions	-	2,114
Capitalized	-	(4,111)
Benefits paid	(1,997)	(1,693)
Benefit obligation - end of year	\$52,476	\$48,438
Change in plan assets:		
Fair value of plan assets - beginning of year	\$6,427	\$5,319
Actual return on plan assets	4,685	6,952
Benefits paid	(1,997)	(1,693)
Employer contributions	1,168	5,858
Fair value of plan assets - end of year	\$10,283	\$16,436
Reconciliation:		
Funded status	(42,193)	(31,991)
Accrued pension cost	(42,193)	(31,991)
Assumptions:		
Discount rate	5.75%	5.75%
Expected return on plan assets	7.98%	7.98%

Net periodic pension cost for the FPU Pension Plan for 2010 and 2009 include the components shown below:

For the Years Ended December 31,	2010	2009
<i>(in thousands)</i>		
Components of net periodic pension cost:		
Service cost	\$-	\$440
Interest cost	2,729	2,041
Expected return on assets	(2,532)	(2,903)
Amortization of prior service cost	-	179
Amortization of actuarial loss	-	34
Curtailment loss	-	2,722
Net periodic pension cost	\$197	\$1,409
Assumptions:		
Discount rate	5.75%	5.75%
Expected return on plan assets	7.98%	7.98%

In addition, we reported \$668,000 in expense in 2010 related to continued amortization of the pension regulatory asset for the period prior to the merger with Chesapeake.

Other Postretirement Benefits Plans

The following schedule sets forth the status of the FPU Medical plan.

At December 31,	2010	2009
(in thousands)		
Change in benefit obligations		
Benefit obligations — beginning of year	\$2,417	\$1,961
Service cost	76	88
Interest cost	121	128
Plan participants contributions	-	92
Actuarial loss	595	561
Benefits paid	(112)	(111)
Benefit obligations — end of year	3,097	2,417
Change in plan assets		
Fair value of plan assets — beginning of year	-	-
Employer contributions	112	74
Plan participants contributions	-	37
Benefits paid	(112)	(111)
Fair value of plan assets — end of year	-	-
Reconciliation		
Fund balance	23,998	22,479
Accrued postretirement cost	(21,599)	(22,417)
Assumptions		
Discount rate	6.25%	5.75%

Net periodic postretirement cost for 2010 and 2009 include the following components:

For the Years Ended December 31,	2010	2009
(in thousands)		
Components of net periodic postretirement cost		
Service cost	\$76	\$88
Interest cost	121	127
Amortization of transition obligation	-	36
Amortization of actuarial gain	34	(13)
Net periodic postretirement cost	\$231	\$238
Assumptions		
Discount rate	6.25%	5.50%

In addition, we recorded \$9,000 in expense in 2010 related to continued amortization of the postretirement benefit regulatory asset for the period prior to the merger with Chesapeake.

Assumptions

The assumptions used for the discount rate to calculate the benefit obligation of all the plans were based on the interest rates of high-quality bonds in 2010, reflecting the expected life of the plans. In determining the average expected return on plan assets for the pension plan, various factors, such as historical long-term return experience, investment policy and current and expected allocation, were considered. Since the pension plan is frozen with respect to additional years of service and compensation, the rate of assumed compensation rate increases is not applicable.

The health care inflation rate for 2010 used to calculate the benefit obligation is 10.50 percent for the FPU Medical Plan. A one percentage point increase in the health care inflation rate from the assumed rate would increase the accumulated postretirement benefit obligation by approximately \$350,000 as of January 1, 2011, and would increase the aggregate of the service cost and interest cost components of the net periodic postretirement benefit cost for 2010 by approximately \$25,000. A one percentage point decrease in the health care inflation rate from the assumed rate would decrease the accumulated postretirement benefit obligation by approximately \$234,000 as of January 1, 2011, and would decrease the aggregate of the service cost and interest cost components of the net periodic postretirement benefit cost for 2010 by approximately \$21,000.

Estimated Future Benefit Payments

In 2011, we expect to contribute \$1.3 million and \$159,000 to the FPU Pension Plan and FPU Medical Plan, respectively. The schedule below shows the estimated future benefit payments for each of our plans previously described.

	FPU Pension Plan ⁽¹⁾	FPU Medical Plan ⁽²⁾⁽³⁾
Year (assumed)		
2011	\$1,334	\$159
2012	\$2,484	\$151
2013	\$2,062	\$144
2014	\$2,815	\$169
2015	\$1,939	\$189
Years 2016 through 2020	\$15,974	\$1,049

⁽¹⁾ All pension plan benefits (therefore, benefit payments) are expected to be paid out of the plan assets.

⁽²⁾ Benefit payments are expected to be paid out of our general fund.

⁽³⁾ Total assets are distributed as follows: Medicare Part D contributions of \$1,000, \$16,000, \$1,000, \$12,000 and \$11,000 for the years 2011 to 2015, respectively, and \$70,000 for the years 2016 through 2020.

On March 23, 2010, the Patient Protection and Affordable Care Act was signed into law. On March 30, 2010, a companion bill, the Health Care and Education Reconciliation Act of 2010, was also signed into law. Among other things, these two bills, when taken together, reduce the tax benefits available to an employee that receives the Medicare Part D subsidy. The deferred tax effects of the reduced deductibility of the postretirement prescription drug coverage must be recognized in the period these new laws were enacted. The FPU Medical Plan receives the Medicare Part D subsidy. We assessed the deferred tax effects on the reduced deductibility as a result of these new laws and determined that the deferred tax effects were not material to our financial results.

Retirement Savings Plan

We continue to maintain a separate 401(k) retirement savings plan for our employees. Effective January 1, 2011, we match 100 percent of eligible non-union participants' pre-tax contributions to the FPU 401(k) plan up to a maximum of six percent of the eligible compensation. Eligible employees who have not opted out of the plan are automatically enrolled at the three percent deferral rate and the automatic deferral will increase by one percent per year up to a maximum of six percent, unless an employee elects otherwise, with vesting of 100 percent after two years of service. Employees with one year of service are 20 percent vested and become 100 percent vested after two years of service. Also, we may make other supplemental employer contributions to the plan at such time that we deem appropriate. Supplemental employer contributions may be made to the eligible plan participants based on the employee compensation for the year. Participants are only eligible for the employer and supplemental employer contributions if they have worked for at least 501 hours and 1000 hours respectively during the Plan Year.

Prior to January 1, 2011, FPU's 401(k) plan provided a matching contribution of 50 percent of an employee's pre-tax contributions, up to six percent of the employee's salary, for a maximum company contribution of up to three percent. For non-union employees this plan provided a company match of 100 percent for the first two percent of an employee's contribution, and a match of 50 percent for the next four percent of an employee's contribution, for a total company match of up to four percent. Employees were automatically enrolled at the three percent contribution, with the option of opting out, and were eligible for the company match after six months of continuous service, with vesting of 100 percent after three years of continuous service. Our contributions to the 401(k) plan totaled \$490,000 and \$127,000 for the years ended December 31, 2010, and 2009, respectively.

L. RATES AND OTHER REGULATORY ACTIVITIES

Our natural gas and electric distribution operations are subject to regulation by the FPSC. The natural gas and electric operations continue to be subject to regulation by the FPSC as separate entities.

On December 15, 2009, the FPSC approved the settlement agreement for a final natural gas rate increase of \$7,909,000 for FPU's natural gas distribution operation. The FPSC had approved an annual interim rate increase of \$964,054 on February 10, 2009 and approved the permanent rate increase of \$8,498,230 in an order issued on May 5, 2009, with the new rates to be effective beginning on June 4, 2009. On June 17, 2009, however, the Office of Public Counsel entered a protest to the FPSC's order and its final natural gas rate increase ruling. Subsequent negotiations led to the settlement agreement between the Office of Public Counsel and FPU, which the FPSC approved on December 15, 2009. The rates authorized pursuant to the order approving the settlement agreement became effective on January 14, 2010. In February 2010, FPU refunded to its natural gas customers approximately \$250,000, representing revenues in excess of the amount provided by the settlement agreement that had been billed to customers from June 2008 through January 14, 2010.

In 2010, we recorded a \$750,000 accrual related to the regulatory risk for FPU's natural gas distribution operation associated with its earnings, merger benefits and recovery of the purchase premium. We are required to detail known benefits, synergies, cost savings and cost increases resulting from the merger and present the information in the "come-back" filing to the FPSC by April 29, 2011 (within 18 months of the merger). We are currently in discussions with the Office of Public Counsel and the FPSC staff regarding the benefits and cost savings of the merger, current and expected earnings levels as well as the recovery of approximately \$34.9 million in purchase premium and \$2.2 million in merger-related costs. We recorded the accrual based on our assessment of FPU's current earnings, the regulatory environment in Florida and progress of the current discussions.

On September 1, 2009, FPU's electric distribution operation filed its annual Fuel and Purchased Power Recovery Clause, which seeks final approval of its 2008 fuel-related revenues and expenses and new fuel rates for 2010. On January 4, 2010, the FPSC approved the proposed 2010 fuel rates, effective on or after January 1, 2010.

On September 11, 2009, Chesapeake's Florida division and FPU's natural gas distribution operation separately filed their respective annual Energy Conservation Cost Recovery Clause, seeking final approval of their 2008 conservation-related revenues and expenses and new conservation surcharge rates for 2010. On November 2, 2009, the FPSC approved the proposed 2010 conservation surcharge rates for both the Florida division and FPU, effective for months read on or after January 1, 2010.

Also on September 11, 2009, FPU's natural gas distribution operation filed its annual Purchased Gas Adjustment Clause, seeking final approval of its 2008 purchased gas-related revenues and expenses and new purchased gas adjustment cap rate for 2010. On November 4, 2009, the FPSC approved the proposed 2010 purchased gas adjustment cap, effective on or after January 1, 2010.

On September 1, 2010, FPU's electric distribution operation filed its annual Fuel and Purchased Power Cost Recovery Clause, which seeks final approval of the levelized fuel adjustment and purchased power cost recovery factors for 2011. On December 20, 2010, the FPSC issued an order approving the proposed 2011 fuel rates, effective for meters read on and after January 1, 2011.

On September 10, 2010, FPU's electric distribution operation filed its annual Energy Conservation Cost Recovery ("ECCR") Clause, which seeks final approval of the 2009 conservation-related revenues and expenses and new ECCR recovery factors for 2011. On November 29, 2010, the FPSC issued an order approving the proposed 2011 ECCR recovery factors, effective for meters read on and after January 1, 2011.

On September 13, 2010, FPU's Indian River division and FPU's natural gas distribution operation separately filed their annual ECCR Clauses seeking final approval of the 2009 conservation-related revenues and expenses and new ECCR recovery factors for 2011. On November 29, 2010, the FPSC issued an order approving all of the proposed 2011 ECCR recovery factors, effective for meters read on or after January 1, 2011.

On September 13, 2010, FPU's natural gas distribution operation filed its annual Purchased Gas Adjustment ("PGA") Clause seeking final approval of its 2009 purchased gas-related revenues and expenses and new PGA cap rate for 2011. On November 29, 2010, the FPSC issued an order approving the proposed 2011 PGA cap rate, effective for meters read on or after January 1, 2011.

On July 7, 2008, the City of Marianna, Florida Commission (the "Commission") passed an ordinance granting a franchise to FPU effective February 1, 2010 for a period not to exceed 10 years for the operation and distribution and/or sale of electric energy (the "franchise agreement"). The franchise agreement provides that FPU will develop and implement new time-of-use ("TOU") and interruptible electric power rates that shall be mutually agreed upon by FPU and the city. The franchise agreement further provides that the TOU and interruptible rates be effective no later than February 17, 2011 and available to all customers within the corporate limits of the City of Marianna. If the rates are not in effect by February 17, 2011, the city has the right to give notice to FPU within 180 days thereafter of its intent to exercise its option to purchase FPU's property (consisting of the electric distribution assets) within the City of Marianna. Any such purchase would be subject to approval by the Commission which would also need to approve the presentation of a referendum to voters in the City of Marianna for the approval of the purchase and the operation by the city of an electric distribution facility. If the purchase is approved by the Commission and the voters in the City of Marianna, the closing of the purchase must occur within 12 months after the referendum is approved. If the city elects to purchase the Marianna property, the agreement requires the city to pay FPU the fair market value for such property as determined by three qualified appraisers. If the purchase occurs, FPU would have a gain in the year of the disposition. Additionally, future financial results would be negatively impacted from the loss in earnings generated from approximately 3,000 customers in the City of Marianna under the franchise agreement.

In accordance with the terms of the franchise agreement, FPU developed reasonable TOU and interruptible rates and on December 14, 2010, FPU filed a petition with the FPSC for authority to implement such proposed TOU and interruptible rates on or before February 17, 2011. On February 11, 2011, the FPSC issued an order approving FPU's petition for authority to implement the proposed TOU and interruptible rates, which became effective on February 8, 2011. The City of Marianna has objected to the proposed rates and has filed a petition protesting the entry of the FPSC's Order. On March 17, 2011, FPU filed a Motion to Dismiss the petition by the City of Marianna and requested oral argument. On June 14, 2011, the FPSC granted FPU's request for oral argument and on July 5, 2011, issued an Order approving FPU's Motion to Dismiss the petition by the City of Marianna, without prejudice. On July 25, 2011, the City of Marianna filed an amended petition protesting the entry of the FPSC's Order.

On January 26, 2011, FPU filed a petition with the FPSC for approval of an amendment to FPU's Generation Services Agreement entered into between FPU and Gulf Power Corporation ("Gulf Power"). The amendment provides for reduction in the capacity demand quantity, which generates the savings necessary to support the TOU and interruptible rates approved by the FPSC. The amendment also extends the current agreement by two years, with a new expiration date of December 31, 2019. Pursuant to its Order dated June 21, 2011, the FPSC approved the amendment. On July 12, 2011, the City of Marianna filed a protest of this decision and requested a hearing on the amendment.

On April 7, 2011 FPU filed a petition for approval of a mid-course reduction to its Northwest Division fuel rates based on two factors: 1) the previously discussed amendment to the Generation Services Agreement with Gulf Power; and 2) a weather-related increase in sales resulting in an accelerated collection of prior year's under-recovered costs. Pursuant to its Order dated July 5, 2011 the FPSC approved the petition which is projected to reduce customers' fuel rates by approximately 10 percent per month.

As disclosed in Note N, "Other Commitments and Contingencies," the City, on March 2, 2011, filed a complaint against FPU in the Circuit Court of the Fourteenth Judicial Circuit in and for Jackson County, Florida, alleging breaches of the Franchise Agreement by FPU and seeking a declaratory judgment that the City has the right to exercise its option to purchase FPU's property in the City of Marianna in accordance with the terms of the Franchise Agreement. FPU filed its answer with the court in the declaratory action on March 28, 2011.

M ENVIRONMENTAL COMMITMENTS AND CONTINGENCIES

We are subject to federal, state and local laws and regulations governing environmental quality and pollution control. These laws and regulations require us to remove or remedy the effect on the environment of the disposal or release of specified substances at current and former operating sites.

We have participated in the investigation, assessment or remediation and have certain exposures at four former Manufactured Gas Plant ("MGP") sites. Those sites are located in Key West, Pensacola, Sanford and West Palm Beach, Florida.

As of December 31, 2010, we had approximately \$11.6 million in environmental liabilities related to FPU's MGP sites in Florida, primarily from the West Palm Beach site, which represents our estimate of the future costs associated with those sites. FPU has approval to recover up to \$14.0 million of its environmental costs from insurance and from customers through rates. Approximately \$7.8 million of FPU's expected environmental costs have been recovered from insurance and customers through rates as of December 31, 2010. We also had approximately \$5.2 million in regulatory assets for future recovery of environmental costs from FPU's customers.

The following discussion provides details on each site:

Key West, Florida

FPU formerly owned and operated an MGP in Key West, Florida. Field investigations performed in the 1980s identified limited environmental impacts at the site, which is currently owned by an unrelated third party, Suburban Properties. In September 2010, the Florida Department of Environmental Protection ("FDEP") issued a Preliminary Contamination Assessment Report, for additional soil and groundwater investigation work that was undertaken by the FDEP in November 2009 and January 2010, after 17 years of regulatory inactivity. Because the FDEP observed that some soil and groundwater standards were exceeded, it is seeking to meet with FPU and the current site owner, Suburban Properties, to discuss additional field work which the FDEP believes is warranted for the site. Potential costs for investigation and remediation are projected to be \$150,000.

Pensacola, Florida

FPU formerly owned and operated an MGP in Pensacola, Florida. The MGP was also owned by Gulf Power. Portions of the site are now owned by the city of Pensacola and the Florida Department of Transportation ("FDOT"). In October 2009, the FDEP informed Gulf Power that FDEP would approve a conditional No Further Action ("NFA") determination for the site, which must include a requirement for institutional and engineering controls. On November 3, 2010, an NFA Proposal was submitted to the FDEP, along with a draft restrictive covenant for the property currently owned by FDOT. At this point, it is anticipated that no further monitoring will be required on the site. The remaining consulting and remediation costs are projected to be \$7,000.

Sanford, Florida

FPU is the current owner of property in Sanford, Florida, a former MGP site which was operated by several other entities before FPU assumed the property. FPU was never an owner or operator of the MGP. In late September 2006, United States Environmental Protection Agency ("EPA") sent a Special Notice Letter, notifying FPU, and the other responsible parties at the site (Florida Power Corporation, Florida Power & Light Company, Atlanta Gas Light Company, and the city of Sanford, Florida, collectively with FPU, "the Sanford Group"), of EPA's selection of a final remedy for D01 (soils), O02 (groundwater), and O03 (sediments) for the site. The total estimated remediation costs for this site were projected at the time by EPA to be approximately \$12.5 million.

In January 2007, FPU and other members of the Sanford Group signed a Third Participation Agreement, which provides for funding the final remedy approved by EPA for the site. FPU's share of remediation costs under the Third Participation Agreement is set at five percent of a maximum of \$13.0 million, or \$650,000. As of December 31, 2010, FPU has paid \$800,000 to the Sanford Group in excess of its share of funding requirements.

The Sanford Group, EPA and the U.S. Department of Justice agreed in a Consent Decree in March 2008, which was entered by the federal court in Orlando, Florida on January 15, 2008. The Consent Decree obligates the Sanford Group to implement the remedy approved by EPA for the site. The total cost of the final remedy is now estimated at approximately \$18 million. FPU has advised the other members of the Sanford Group that it is unwilling at this time to agree to pay any sum in excess of the \$650,000 committed by FPU in the Third Participation Agreement.

Several members of the Sanford Group have concluded negotiations with two adjacent property owners to resolve damages that the property owners allege they have and will incur as a result of the implementation of the EPA-approved remediation. In settlement of these claims, members of the Sanford Group, which in the future does not include FPU, have agreed to pay specified sums of money to the parties. FPU has refused to participate in the funding of the third-party settlement agreements based on its contention that it did not contribute to the release of hazardous substances at the site giving rise to the third-party claims.

As of December 31, 2010, FPU's remaining share of remediation expenses, including attorneys' fees and costs, is estimated to be \$20,000. However, we are unable to determine, to a reasonable degree of certainty, whether the other members of the Sanford Group will accept FPU's asserted defense to liability for costs amounting to \$13.0 million to implement the final remedy for this site or will pursue a claim against FPU for a sum in excess of the \$650,000 that FPU has paid under the Third Participation Agreement.

West Palm Beach, Florida

We are currently evaluating remedial options to respond to environmental impacts to soil and groundwater at and in the immediate vicinity of a parcel of property owned by FPU in West Palm Beach, Florida, where FPU previously operated an MGP. Pursuant to a Consent Order between FPU and the FDEP, effective April 8, 1991, FPU completed the investigation of soil and groundwater impacts at the site. On June 30, 2008, FPU transmitted a revised feasibility study, evaluating appropriate remedies for the site, to the FDEP. The revised feasibility study completed in 2008 evaluated a wide range of remedial alternatives based on criteria provided by applicable laws and regulations. On April 30, 2009, the FDEP issued a remedial action order, which it subsequently withdrew. In response to the Order and as a condition to its withdrawal, FPU committed to perform additional field work in 2009 and complete an additional engineering evaluation of certain remedial alternatives. The scope of this work has increased in response to the FDEP's request for additional information.

FPU performed additional field work in August 2010, which included the installation of additional groundwater monitoring wells and performance of a comprehensive groundwater sampling event. FPU also performed vapor intrusion sampling in October 2010. The results of the field work were submitted to the FDEP for their review and comment in October 2010. On November 4, 2010, the FDEP issued its comments on the feasibility study and the proposed remedy. On November 18, 2010, FPU presented to the FDEP a new proposed strategy for the site remedy with an aggressive remedial action plan, and the FDEP agreed with the proposal to implement a phased approach. On December 22, 2010, FPU submitted to the FDEP an interim Remedial Action Plan ("RAP") to remediate the east parcel of the site, which the FDEP conditionally approved on February 4, 2011.

FPU is currently implementing the interim RAP for the east parcel of the West Palm Beach site, including the incorporation of the FDEP's conditions for approval. We estimate that the updated costs of remediation will range from approximately \$5.1 million to \$13.3 million. This estimate does not include any costs associated with relaxation of operations, which is necessary to implement the remedial plan, and any potential costs associated with re-development of the properties.

We continue to expect that all costs related to these activities will be recoverable from customers through rates.

N OTHER COMMITMENTS AND CONTINGENCIES

Natural Gas and Electric

Our natural gas and electric distribution operations have entered into contractual commitments to purchase gas and electricity from various suppliers. The contracts have various expiration dates.

Our electric fuel supply contracts require us to maintain an acceptable standard of creditworthiness based on specific financial ratios. We have an agreement with JEA that requires us to comply with the following ratios based on the result of the prior 12 months: (a) total liabilities to tangible net worth less than 3.75 and (b) fixed charge coverage greater than 1.5. If either of the ratios is not met, we have 30 days to cure the default or provide an irrevocable letter of credit if the default is not cured. Our agreement with Gulf requires us to meet the following ratios based on the average of the prior six quarters: (a) funds from operations interest coverage (minimum of 2 to 1) and (b) total debt to total capital (maximum of 0.65 to 1). If we fail to meet the requirements, we have to provide the supplier a written explanation of action taken or proposed to be taken to be compliant. Failure to comply with the ratios specified in the Gulf agreement could result in us providing an irrevocable letter of credit. We were in compliance with these requirements as of December 31, 2010.

Litigation

In May 2010, a FPU propane customer filed a class action complaint against FPU in Palm Beach County, Florida, alleging, among other things, that FPU acted in a deceptive and unfair manner related to a particular charge by FPU on its bills to propane customers and the description of such charge. The suit sought to certify a class comprised of FPU propane customers to whom such charge was assessed since May 2006 and requested damages and statutory remedies based on the amounts paid by FPU customers for such charge. FPU vigorously denies any wrongdoing and maintains that the particular charge at issue is customary, proper and fair. Without any admission by FPU of any wrongdoing, validity of the claims or a properly certifiable class for the complaint, FPU entered into a settlement agreement with the plaintiff in September 2010 to avoid the burden and expenses of continued litigation. The court approved the final settlement, and the judgment became final on March 13, 2011. In 2010, we recorded \$1.2 million of the total estimated costs related to this litigation. Pursuant to the final settlement, the distribution to the class must be made by May 13, 2011. We recorded \$1.2 million of the total estimated costs related to this litigation in 2010, which includes the proposed settlement payment, attorneys' fees and expenses and costs of notice and class administration. \$935,000 of this contingent liability was determined to be associated with FPU's operations prior to the merger with Chesapeake and was recorded as part of the purchase price allocation. The remaining \$370,000 of the total estimated costs, which is related to FPU's operations after the merger with Chesapeake, or the amount incurred after the end of the measurement period for the acquisition accounting, was expensed in 2010.

On March 2, 2011, the City of Marianna, Florida filed a complaint against FPU in the Circuit Court of the Fourteenth Judicial Circuit in and for Jackson County, Florida, alleging that FPU breached its obligations under its franchise with the City to provide electric service to customers within and without the City by failing: (i) to develop and implement TOU and intermodal rates that were mutually agreed to by the City and FPU; (ii) to have such mutually agreed upon rates in effect by February 17, 2011; and (iii) to have such rates available to all of FPU's customers located within and without the corporate limits of the City. The City is seeking a declaratory judgment to exercise its option under the Franchise Agreement to purchase FPU's property (consisting of the electric distribution assets) within the City of Marianna. Any such purchase would be subject to approval by the Marianna Commission, which would also need to approve the presentation of a referendum to voters in the City of Marianna for approval of the purchase and the operation by the City of an electric distribution facility. If the purchase is approved by the Marianna Commission and the referendum, the closing of the purchase must occur within 12 months after the referendum is approved. On March 17, 2011, FPU filed a Motion to Dismiss the City's protest and request for hearing. On March 24, 2011, the City filed its response to FPU's Motion to Dismiss. On March 28, 2011, FPU filed its answer with the court in the declaratory action. FPU intends to vigorously contest this litigation and intends to oppose the adoption of any proposed referendum to approve the purchase of the FPU property in the City of Marianna.

We are involved in certain other legal actions and claims arising in the normal course of business. We are also involved in certain legal proceedings and administrative proceedings before various governmental agencies concerning rates. In the opinion of management, the ultimate disposition of these proceedings will not have a material effect on our consolidated financial position, results of operations or cash flows.

Non-income-based Taxes

From time to time, we are subject to various audits and reviews by the states and other regulatory authorities regarding non-income-based taxes. We are currently undergoing a sales tax audit in Florida. During 2010, we recorded an accrual of \$265,000 related to additional sales taxes and gross receipts taxes owed to the state of Florida.

Other

In 2010, we recorded a \$750,000 accrual related to the regulatory risk for our natural gas distribution operation associated with its earnings, merger benefits, and recovery of purchase premium. We recorded this accrual based on our assessment of the natural gas distribution operation's current earnings, regulatory environment in Florida and progress of current discussions.

O FAIR VALUE OF FINANCIAL INSTRUMENTS

None of our natural gas or electric contracts are accounted for using the fair value method of accounting. All material contracts that meet the definition of derivative instruments are considered "normal purchases" under ASC Topic 815, "Derivatives and Hedging."

Other Financial Assets and Liabilities

Financial assets with carrying values approximating fair value include cash and cash equivalents and accounts receivable. Financial liabilities with carrying values approximating fair value include accounts payable and other accrued liabilities. The carrying value of these financial assets and liabilities approximates fair value due to their short maturities.

At December 31, 2010, long-term debt, which includes the current maturities of long-term debt, had a carrying value of \$19.2 million, compared to a fair value of \$24.4 million, using a discounted cash flow methodology that incorporates a market interest rate based on published corporate borrowing rates for debt instruments with similar terms and average maturities, with adjustments for duration, optionality, and risk profile. At December 31, 2009, the estimated fair value was approximately \$47.8 million, compared to a carrying value of \$53.1 million.

Florida Public Utilities Company		An Original		For the Year Ended December 31, 2010	
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Line No.	Item (a)	Total (b)	Electric (c)		
1	UTILITY PLANT				
2	In Service				
3	Plant in Service (Classified)	206,466,504	85,410,636		
4	Property Under Capital Leases	-	-		
5	Plant Purchased or Sold	-	-		
6	Completed Construction not Classified	-	-		
7	Experimental Plant Unclassified	-	-		
8	TOTAL (Enter Total of lines 3 thru 7)	206,466,504	85,410,636		
9	Leased to Others	1,032,588	-		
10	Held for Future Use	-	-		
11	Construction Work in Progress	2,793,199	26,978		
12	Acquisition Adjustment	35,459,960	(483,563)		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	245,752,251	84,954,051		
14	Accum. Prov. for Depr., Amort., & Depl.	87,071,272	42,272,757		
15	Net Utility Plant (Enter total of line 13 less 14)	158,680,979	42,681,294		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
17	In Service:				
18	Depreciation	86,061,747	42,424,781		
19	Amort. and Depl. of Producing Nat. Gas Land and Land Rights	-	-		
20	Amort. of Underground Storage Land and Land Rights	-	-		
21	Amort. of Other Utility Plant	-	-		
22	TOTAL in Service (Enter Total of lines 18 thru 21)	86,061,747	42,424,781		
23	Leased to Others				
24	Depreciation	505,989	(155,715)		
25	Amortization and Depletion	-	-		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	505,989	(155,715)		
27	Held for Future Use				
28	Depreciation	-	-		
29	Amortization	-	-		
30	TOTAL Held for Future Use (Ent. Tot. of lines 28 and 29)	-	-		
31	Abandonment of Leases (Natural Gas)	-	-		
32	Amort. of Plant Acquisition Adjustment	503,536	3,691		
33	TOTAL Accumulated Provisions (Should agree with line 14 above)(Enter Total of lines 22, 26, 30, 31, and 32)	87,071,272	42,272,757		

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)

Gas (d)	Water (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
114,551,249	-			6,504,619	3
-	-			-	4
-	-			-	5
-	-			-	6
-	-			-	7
114,551,249	-	-	-	6,504,619	8
1,032,588				-	9
-				-	10
2,781,813				(15,592)	11
35,943,523				-	12
154,309,173	-	-	-	6,489,027	13
42,080,038	-			2,718,477	14
112,229,135	-	-	-	3,770,550	15
					16
40,961,510				2,675,456	17
					18
					19
					20
					21
40,961,510		-	-	2,675,456	22
					23
618,683				43,021	24
0					25
618,683	-	-	-	43,021	26
					27
					28
					29
-	-	-	-	-	30
					31
499,845	-				32
42,080,038	0	0	0	2,718,477	33

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
 2. In addition to Account 101, Electric Plant in Service (Classified) this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for

reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, included in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior years of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	0	0
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights		
9	(311) Structures and Improvements		
10	(312) Boiler Plant Equipment		
11	(313) Engines and Engine Driven Generators		
12	(314) Turbogenerator Units		
13	(315) Accessory Electric Equipment		
14	(316) Misc. Power Plant Equipment		
15	TOTAL Steam Production Plant (Enter Total of lines 8 through 14)	0	0
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights		
18	(321) Structures and Improvements		
19	(322) Reactor Plant Equipment		
20	(323) Turbogenerator Units		
21	(324) Accessory Electric Equipment		
22	(325) Misc. Power Plant Equipment		
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 through 22)	0	0
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights		
26	(331) Structures and Improvements		
27	(332) Reservoirs, Dams, and Waterways		
28	(333) Water Wheels, Turbines, and Generators		
29	(334) Accessory Electric Equipment		
30	(335) Misc. Power Plant Equipment		
31	(336) Roads, Railroads, and Bridges		
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 through 31)	0	0
33	D. Other Production Plant		
34	(340) Land and Land Rights		
35	(341) Structures and Improvements		
36	(342) Fuel Holders, Products and Accessories		
37	(343) Prime Movers		
38	(344) Generators		
39	(345) Accessory Electric Equipment		

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement

showing subaccount classifications of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and the date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
			0	1
			(301)	2
			0	3
			(302)	4
			0	5
0	0	0	(303)	6
			0	7
			0	8
			(310)	9
			0	10
			(311)	11
			0	12
			(312)	13
			0	14
			(313)	15
0	0	0	(314)	16
			0	17
			(315)	18
			0	19
			(316)	20
			0	21
			(320)	22
			0	23
			(321)	24
			0	25
			(322)	26
			0	27
			(323)	28
			0	29
			(324)	30
0	0	0	(325)	31
			0	32
			(330)	33
			0	34
			(331)	35
			0	36
			(332)	37
			0	38
			(333)	39
			0	
			(334)	
			0	
			(335)	
			0	
			(336)	
0	0	0	0	
			0	
			(340)	
			0	
			(341)	
			0	
			(342)	
			0	
			(343)	
			0	
			(344)	
			0	
			(345)	

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
40	(346) Misc. Power Plant Equipment		
41	TOTAL Other Production Plant (Enter Total of lines 34 through 40)	0	0
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	0	0
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	41,471	0
45	(352) Structures and Improvements	22,006	0
46	(353) Station Equipment	2,425,270	208,220
47	(354) Towers and Fixtures	224,802	0
48	(355) Poles and Fixtures	2,316,776	406,389
49	(356) Overhead Conductors and Devices	1,854,151	158,325
50	(357) Underground Conduit	0	0
51	(358) Underground Conductors and Devices	0	0
52	(359) Roads and Trails	6,788	0
53	TOTAL Transmission Plant (Enter Total of lines 44 through 52)	6,891,264	772,934
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	70,568	0
56	(361) Structures and Improvements	96,042	0
57	(362) Station Equipment	7,148,707	120,953
58	(363) Storage Battery Equipment	0	0
59	(364) Poles, Towers, and Fixtures	10,378,808	472,826
60	(365) Overhead Conductors and Devices	10,525,405	357,465
61	(366) Underground Conduit	3,421,933	384,962
62	(367) Underground Conductors and Devices	5,681,416	285,684
63	(368) Line Transformers	14,561,682	332,256
64	(369) Services	9,388,866	246,308
65	(370) Meters	3,563,380	140,306
66	(371) Installations on Customer Premises	2,514,838	122,407
67	(372) Leased Property on Customer Premises	0	0
68	(373) Street Lighting and Signal Systems	1,311,150	29,408
69	TOTAL Distribution Plant (Enter Total of lines 55 through 68)	68,662,795	2,492,575
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	72,462	0
72	(390) Structures and Improvements	1,433,919	25,852
73	(391) Office Furniture and Equipment	1,253,197	58,397
74	(392) Transportation Equipment	3,005,900	482,424
75	(393) Stores Equipment	123,065	2,141
76	(394) Tools, Shop and Garage Equipment	160,016	13,510
77	(395) Laboratory Equipment	96,088	0
78	(396) Power Operated Equipment	190,166	0
79	(397) Communication Equipment	165,448	84,990
80	(398) Miscellaneous Equipment	16,340	0
81	SUBTOTAL (Enter Total of lines 71 through 80)	6,516,601	667,314
82	(399) Other Tangible Property	10,000	0
83	TOTAL General Plant (Enter Total of lines 81 and 82)	6,526,601	667,314
84	TOTAL (Accounts 101 and 106)	82,080,660	3,932,823
85	(102) Electric Plant Purchased	0	0
86	(Less) (102) Electric Plant Sold	0	0
87	(103) Experimental Plant Unclassified	0	0
88	TOTAL Electric Plant in Service	82,080,660	3,932,823

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
 2. In addition to Account 101, Electric Plant in Service (Classified) this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for

reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements the end of the year, included in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior years of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)

Line No.	Account (a)	Depr. Rate	Balance at Beginning of Year (b)	Additions (c)
3. TRANSMISSION PLANT				
1	(355) Poles and Fixtures	4.2%	2,316,776	10,176
2	(355 1) Poles and Fixtures Concrete	3.3%		396,213
3	Total Poles and Fixtures		2,316,776	406,389
5. GENERAL PLANT				
4	(392.1) Transportation Equipment - Cars	12.1%	60,580	0
5	(392.2) Transportation Equipment - Light Trucks and Vans	4.9%	559,082	126,068
6	(392.3) Transportation Equipment - Heavy trucks	4.2%	2,275,227	356,356
7	(392.4) Transportation Equipment - Trailers	3.8%	111,011	0
8	Total Transportation Equipment		3,005,900	482,424

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No
			0	(346)	40
0	0	0	0		41
0	0	0	0		42
					43
0	0	0	41,471	(350)	44
0	0	0	22,006	(352)	45
(45,000)	0	0	2,588,490	(353)	46
0	0	0	224,802	(354)	47
(2,290)	0	0	2,720,875	(355)	48
0	0	0	2,012,476	(356)	49
0	0	0	0	(357)	50
0	0	0	0	(358)	51
0	0	0	6,788	(359)	52
(47,290)	0	0	7,616,908		53
					54
0	0	0	70,568	(360)	55
0	0	0	96,042	(361)	56
(16,000)	0	0	7,253,660	(362)	57
0	0	0	0	(363)	58
(52,173)	0	0	10,799,461	(364)	59
(59,977)	0	0	10,822,893	(365)	60
(245)	0	0	3,806,650	(366)	61
(8,425)	0	0	5,958,675	(367)	62
(94,678)	0	0	14,799,260	(368)	63
(2,968)	0	0	9,632,206	(369)	64
(42,687)	0	0	3,660,999	(370)	65
(42,465)	0	0	2,594,780	(371)	66
0	0	0	0	(372)	67
(8,306)	0	0	1,332,252	(373)	68
(327,924)	0	0	70,827,446		69
					70
0	0	0	72,462	(389)	71
(2,619)	0	7,356	1,464,508	(390)	72
(11,558)	0	(6,633)	1,293,403	(391)	73
(188,786)	0	0	3,299,538	(392)	74
0	0	0	125,206	(393)	75
(2,299)	0	0	171,227	(394)	76
(23,094)	0	0	72,994	(395)	77
0	0	0	190,166	(396)	78
0	0	0	250,438	(397)	79
0	0	0	16,340	(398)	80
(228,356)	0	723	6,956,282		81
0	0	0	10,000	(399)	82
(228,356)	0	723	6,966,282		83
(603,570)	0	723	85,410,636		84
0	0	0	0	(102)	85
0	0	0			86
0	0	0	0	(103)	87
(603,570)	0	723	85,410,636		88

CONSTRUCTION WORK IN PROGRESS-ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
 3. Minor projects (5% of the Balance End of the Year for Account 107 or \$100,000, whichever is less) may be grouped

Line No.	Description of Project	Construction Work in Progress-Electric (Acct. 107)
1		
2	Poles	
3	O/H Conductors	
4	U/G Conductors	
5	Station Equipment	
6	* Other	26,978
7		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
34		
35		
36	* Grouped Items	
37		
38		
39	TOTAL	26,978

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year
 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 204-207, column (d), excluding retirements of non-depreciable property.
 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.

If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting

Section A. Balances and Changes During Year

Line No	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
	Item				
1.	Balance Beginning of Year	32,946,095	32,946,095		
2.	Depreciation Provisions for Year, Charged to				
3.	(403) Depreciation Expense	3,400,425	3,244,710		155,715
4.	(413) Exp. of Elec. Plt. Leas. to Others				
5.	Transportation Expenses-Clearing	120,441	120,441		
6.	Other Clearing Accounts				
7.	Other Accounts (Specify):				
8.	Accrued Depreciation on Transfers	109	109		
9.	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	3,520,975	3,365,260		155,715
10.	Net Charges for Plant Retired:				
11.	Book Cost of Plant Retired	(603,569)	(603,569)		
12.	Cost of Removal	(11,561)	(11,561)		
13.	Salvage (Credit)	11,237	11,237		
14.	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	(603,893)	(603,893)		
15.	Other Debit or Credit Items (Describe)-Rounding				
16.	Reclassification for SFAS no 143. COR	6,561,604	6,561,604		
17.	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	42,424,781	42,269,066	0	155,715

Section B. Balances at End of Year According to Functional Classifications

18.	Reclassification for SFAS no. 143. COR	0	0		
19.	Nuclear Production				
20.	Hydraulic Production - Conventional	0	0		
21.	Hydraulic Production - Pumped Storage		0		
22.	Other Production				
23.	Transmission	2,919,894	2,919,894		
24.	Distribution	35,475,449	35,475,449		
25.	General	4,029,438	3,873,723		155,715
26.	TOTAL (Enter Total of lines 18 thru 25)	42,424,781	42,269,066		155,715

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
 2. Provide a subheading for each company and list thereunder the information called below. Subtotal by company and give a total in columns (e), (f) (g) and (h).
 (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity	Amount of Investment at Beginning of Year (d)
			(c)	
1	Flo-Gas Corporation	May 1949		1,695,764
2	Common Stock			
3	less treasury stock			
4	Fair value Purchase Price Adjustment			
5				(1,000,000)
6				(360,425)
7				
8				
9	Indiantown	August 2010		0
10				
11				
12				
13				
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36				
37			TOTAL	335,339

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
 5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
 6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.

7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between the cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includable in column (f).
 8. Report on Line 37, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	
660,355		2,356,119 (1,000,000) (360,425)		1 2 3 4 5 6 7
35,973		1,234,026		8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36
696,328	0	2,229,720		37

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during year (in a footnote) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) Affected - debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)			Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	1,072,350	1,133,760	Electric & Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	357,450	377,920	Electric & Gas
10	Assigned to - Other			
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	1,429,800	1,511,680	
12	Merchandise (Account 155)	226,266	110,649	Gas
13	Other Materials and Supplies (Account 156)	0	0	Gas
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials and Supplies (per Balance Sheet)	1,656,066	1,622,329	

Physical Inventories were taken and the appropriate adjustments recorded in the following:

	Amount	Account Debited	Account Credited
114 Northwest Electric Division - Materials & Supplies	-		
115 Northeast Electric Materials & Supplies	-		
121 South Florida - Materials & Supplies	-		
South Florida Gas Division - Merchandise	-		
123 Central Florida - Materials & Supplies	-		
Central Florida Gas Division - Merchandise	-		
993 Central Florida Propane Division - Merchandise	-		
995 Northeast Florida Propane Division - Materials & Supplies	-		
Northeast Florida Propane Division - Merchandise	-		

OTHER REGULATORY ASSETS

1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).

2. For regulatory assets being amortized, show period of amortization in column (a).

3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	Credits		Balance End of Year (e)
			Account Charged (c)	Amounts (d)	
1					
2	See Page 234				
3					
4					
5					
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38					
39					
40					
41	TOTAL				

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).

3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	Account Charged (d)	Credit Amount (e)	Balance End of Year (f)
1	Undistributed Cap. - Accrued Payroll	38,985	-	1070	(38,985)	-
2	Unamortized Piping & Conversion Costs	1,022,268	724,643	9161	(808,231)	938,680
3		-	-		-	-
4	Underrecovery Conservation	24,452	165,296		(70,688)	119,060
5	Underrecovery Natural Gas AEP	1,698,235	-	1420	(1,698,235)	-
6	Underrecovery Fuel	6,493,671	3,615,614	1910	(2,550,588)	7,558,697
7		-	-		-	-
8		-	-		-	-
9		-	-		-	-
10		-	-		-	-
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34						
35	Reclass of Underrecovery of Fuel	(6,933,150)			(625,547)	(7,558,697)
36	Reclass of Underrecovery of Conservatio	0			(119,060)	(119,060)
37	Misc. Work in Progress	897,877				63,421
38	Deferred Regulatory Comm. Expenses					
39	(See Pages 350 - 351)	190,279	(32,411)	928	291,810	572,505
40						
41	TOTAL	3,432,617				1,574,606

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. If more space is needed, use separate pages as required.
4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts under Other.

Line No	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to 4100 (c)	Adjustments (d)	Balance at End of Year (e)
1	Electric				
2	AMT	-		-	-
3	Self Insurance Res. & Audit Fee	349,490		(349,490)	-
4	Uncollectible	270,855		(270,855)	-
5	Vacation Pay	242,502		(242,502)	-
6	Misc. Accrual	-		-	-
7	Interest Not Cap. & Amort of Dept.	-		-	-
8	Rate Refund	-		-	-
9	General liability	1,662		(1,662)	-
10	Regulatory	-		-	-
11	Gain on Hydroplant	-		-	-
12	Storm Reserve	746,634		(746,634)	-
13	TOTAL Electric (Lines 2 thru 13)	1,611,143	0	(1,611,143)	0
14	Gas				
15	Deferred Gain	-	-	-	-
16	Self Insurance Res. & Audit Fee	594,601	-	(594,601)	-
17	Uncollectible	31,084	-	(31,084)	-
18	Vacation Pay	371,127	-	(371,127)	-
19	Environmental	2,185,261	-	(2,185,261)	-
20	General liability	43,220	-	(43,220)	-
21	Storm Reserve	1,042,765	-	(1,042,765)	-
22	Rate Refund	-	-	-	-
23					
24					
25					
26	TOTAL Gas (Lines 15 thru 25)	4,268,058	-	(4,268,058)	-
27					
28	Other (Specify) Common	5,506	-	(5,506)	-
29	TOTAL (Account 190)(Lines 12, 23 & 24)	5,884,707	-	(5,884,707)	-
<p>* Due to a change in accounting systems, account 190 was consolidated with account 283.</p>					
<p>Classification of Total: Federal Income Tax State Income Tax</p>					

CAPITAL STOCK (Accounts 201 and 204)		An Original	For the Year Ended December 31, 2010	
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Common Stock Additional Reacquired Stock Held By Flo-Gas Corporation (a wholly owned subsidiary)	0	0.00	
	TOTAL Common Stock	0	0.00	
2	Preferred Stock	0	0.00	
3				
4				
5	As a result of the acquisition, Chesapeake Utilities Corporation acquired FPUC's share's.			
6	Additional information can be obtained in Chesapeake's Form 10-K.			
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series of stock authorized to be issued by a regulatory commission which have not yet been issued.

has been nominally issued is nominally outstanding at end of year.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.

6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledge and purpose of pledge.

5. State in a footnote if any capital stock which

Shares (e)	Outstanding Per Balance Sheet Amount (f)	Held by Respondent		Shares (i)	Amount (j)	Line No.
		As Reacquired Stock (Account 217) Shares (g)	Cost (h)			
0	0	0	0			1
		0	0			
0	0	0	0			
0	0					2
						3
						4
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Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the account entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	ACCOUNT 211:	
2	Miscellaneous Paid in Capital - Beginning Balance	76,038,774
3	Chesapeake Utilities investment in FPU	0
4	Miscellaneous Paid in Capital - Ending Balance	<u>76,038,774</u>
5		
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31		
32	TOTAL	<u>76,038,774</u>
33		

LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

1. Report by balance sheet the account particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on note and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the named of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the

Line No.	(a)	Principal Amount of Debt Issued (b)	Total Expense Premium or Discount (c)
1	Convertible Debentures	\$ 5,000,000	\$ 98,488
2	Senior Note 2	\$ 10,000,000	\$ 22,408
3	Senior Note 3	\$ 10,000,000	\$ 41,645
4	Senior Note 4	\$ 20,000,000	\$ 84,896
5	Senior Note 5	\$ 30,000,000	\$ 132,375
6	Senior Note 6	\$ 20,000,000	\$ 79,566
7	Senior Note 7	\$ 30,000,000	\$ 39,518
8	Promissory Note	\$ 120,000	
9	Less Current Maturities - Non FPU		
10	FPU Note 1	\$ 10,000,000	
11	FPU Note 2	\$ 5,500,000	
12	FPU Note 3	\$ 8,000,000	
13	FPU Note	\$ 29,000,000	
14	Less Current Maturities - FPU		
15	Unamortized Issuance Costs		\$ 73,186
16	TOTAL	\$ 177,620,000	\$ 572,083
17			
18			
19	Interest Allocation to Electric	\$ 741,836	\$ 6,694
20	Interest Allocation to FPU Natural Gas	\$ 1,263,126	\$ 11,399
21	Allocation to Other Jurisdictions	\$ 5,380,053	\$ 43,623
22		\$ 7,385,015	\$ 61,716
23			
24			
25	Note: Schedule lists total long term debt for Chesapeake Utilities Corporation.		
26	Line number 20 indicates the amount that is allocated to the Florida Division		
27	4.9% (\$14M) and 6.85% (\$15M) Series due 2031 were redeemed in January 2010.		
28			
29			

LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)

Uniform System of Accounts.

10. Identify separate undisclosed amounts applicable to issues which were redeemed in prior years.

11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and expense, or credited to Account 429, Amortization of Premium on Debt- Credit.

12. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.

13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote.

including name of pledgee and purpose of the pledge.

14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

15. If interest expense was incurred during the year on any obligations retired or acquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
2/15/1989	3/1/2014	2/15/1989	3/1/2014	\$ 1,318,000	\$ 119,034	1
10/1/1995	10/1/2010	10/1/1995	10/1/2010	\$ -	\$ 47,114	2
12/15/1997	1/1/2012	12/15/1997	1/1/2012	\$ 1,000,000	\$ 137,000	3
12/29/2000	1/1/2015	12/29/2000	1/1/2015	\$ 8,000,000	\$ 783,000	4
10/31/2002	10/31/2017	10/31/2002	10/31/2017	\$ 19,091,000	\$ 1,418,545	5
10/12/2006	10/12/2020	10/12/2006	10/12/2020	\$ 20,000,000	\$ 1,100,000	6
10/31/2008	10/31/2023	10/31/2008	10/31/2023	\$ 30,000,000	\$ 1,779,000	7
7/27/2005	1/31/2011			\$ 265,000	\$ -	8
			Parent Co Notes	\$ 79,674,000		9
5/1/1988	5/1/2018			\$ 7,248,000	\$ 659,772	10
5/1/1988	5/1/2018			\$ 3,986,000	\$ 380,304	11
6/1/1992	6/1/2022			\$ 7,950,000	\$ 665,887	12
			Reclass to Current Maturities	\$ (1,409,000)	\$ 295,359	13
			FMV Adj	\$ 89,000		14
			FPU Bonds	\$ 17,864,000		15
						16
						17
						18
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						25
						26
						27
				\$ 97,538,000	\$ 7,385,015	28
						29

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME
FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year	8,642,657
2	Reconciling Items for the Year	
3	Interest on Water Installment Payment	-
4	Taxable Income Not Reported on Books	
5	Auto lease inclusion	222
6	Contribution in Aid of Construction	266,121
7	Expenses Booked not Recorded on Return	
8	Current Federal Income Taxes	4,581,248
9	Deferred Income Taxes	(302,235)
10	Natural Gas Odorizer	11,034
11	Storm Reserve	127,620
12	Purchased Gas Costs	6,493,672
13	Customers Intangibles	63,675
14	Lobbying expenses	4,073
15	Misc. Reserves	1,014,579
16	Insurance Deductibles	92,871
17	Pension Reserve	804,603
18	Other Post-Retirement Benefits	100,323
19	Electric Consultant Fee	12,100
20	Rate Case Expenses	333,260
21	Vacation Accruals	81,338
22	Meals	23,591
23	Income Recorded on Books Not Included in Return()	
24	Interest on Water Installments	(31,132)
25	Deductions on Return Not Charged Against Book Income()	
26	Conservation Program Costs	(245,130)
27	Loss on Reacquired Debt	(1,513,782)
28	Asset Gain (Loss)	(136,360)
29	Environmental Costs	(250,276)
30	Write-offs of Bad Debt	(229,143)
31	Pension Reserve	(91,947)
32	Amortization of Tax Deductible Goodwill - Atlantic Acquisition	(201,193)
33	Excess of allowable depreciation over that charged to depreciation and other book expenses	(4,452,698)
34	Outside Audit Fees	(7,086)
35	Removal Cost	(159,503)
36	Federal Tax Net Income	15,032,502
37	Show Computation of Tax:	
38	Tax at 35%	5,261,375
39	Less: Benefit of Federal Consolidated NOL carry forward	(670,045)
40		4,591,330
41	Rounding	-
42	TOTAL Federal Income Tax Payable	4,591,330
43	* Excludes Flo-Gas and Indiantown net income of \$660,352 and \$35,971 respectively	-

An Original

For the Year Ended
December 31, 2010

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by inclu-

sion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and State income taxes)

Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR				Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	
1	Federal Taxes:					
2	Income Tax	(982,134)		(13,507,897)	13,479,422	(346,075)
3	Unemployment Tax - Current	(463)		(20,297)	22,159	(1,399)
4	Environmental Tax - Prior	0				
5	Environmental Tax - Current	0				
6	F I C A - Current / Misc	0				
7	Total Federal Taxes	(982,597)	-	(13,528,194)	13,501,581	(347,474)
8						
9	State of Florida:					
10	Income	(181,289)		(2,913,848)	2,261,615	134,931
11	Emergency Excise Tax - Prior	0				
12	Emergency Excise Tax - Current	0				
13	Gross Receipts - Prior	0				
14	Gross Receipts - Current	(345,749)		(2,952,048)	2,907,448	390,349
15	FPSC Assessment - Prior	0				
16	FPSC Assessment - Current	(157,702)		(266,720)	396,479	27,943
17	Intangible Personal Prop.-Current	0				
18	Unemployment - Prior	0				
19	Unemployment - Current	(394)		(38,564)	38,389	569
20	Licenses - Current	0				
21	Total State of Florida Taxes	(685,134)	0	(6,171,180)	5,603,931	553,792
22						
23	Local:					
24	Advalorem - Prior	-		0	0	
25	Advalorem - Current	(804)		(2,163,578)	2,164,382	
26	Licenses - Current	-		0	0	
27	City Franchise Tax	-		0	0	
28	Total Local Taxes	(804)	0	(2,163,578)	2,164,382	0
29						
30	Reclassified to Prepaid Taxes					
31	Federal Taxes:					
32	Income Tax					
33	State of Florida:					
34	Income					
35						
36						
37						
38	TOTAL	(1,668,535)	0	(21,862,952)	21,269,894	206,318

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll footnote. Designate debit adjustments by parentheses, deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in column (i) through (l) how the taxes were

distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED					Line No.
Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustment to Ret. Earnings (Account 439) (k)	Other Gas & Common (l)		
(1,356,684)	0	2,266,314			2,434,725	1	
0	0					2	
0	0					3	
0	0					4	
0	0					5	
0	0	315,474			504,759	6	
(1,356,684)	0	2,581,788			2,939,484	7	
(698,591)	0	500,411			597,049	8	
0	0				0	9	
0	0				0	10	
0	0				0	11	
0	0	2,605,548			2,282,780	12	
0	0				0	13	
0	0	76,073			346,450	14	
0	0				0	15	
0	0				0	16	
0	0				0	17	
0	0				0	18	
0	0				0	19	
0	0				0	20	
(698,591)	0	3,182,032	0	0	3,226,279	21	
0	0				0	22	
0	0	576,140			1,587,438	23	
0	0					24	
0	0	3,894,196			1,533,755	25	
0	0	4,470,336			3,121,193	26	
						27	
						28	
						29	
						30	
						31	
						32	
						33	
						34	
						35	
						36	
						37	
(2,055,275)	0	10,234,156			9,286,956	38	

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below the information applicable to Account 255.
Where appropriate, segregate the balances and transactions
by utility and nonutility operations. Explain

by footnote any correction adjustment to the account
balance shown in column (g). Include in column (i) the
average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%	1,382			411.4	23	0
3	4%	0			411.4	-	0
4	8	14,119				5,259	0
5	10%	27,412			411.4	13,134	0
6	Prior Period Adjustment	745				-	0
7							
8	TOTAL	43,658		0		18,416	0
9	Other List separately and show 3%, 4%, 7%, 10% and TOTAL						
10							
11							
12							
13	Gas Utility						
14	3%	0			4110.4	0	0
15	4%	0			4110.4	0	0
16	8	15,973			4110.4	3,199	0
17	10%	81,824			4110.4	27,298	0
18	Prior Period Adjustment	0					0
19							
20	TOTAL	97,797		0		30,497	0
21							
22							
23							
24							
25							
26							
27							
28							
29	TOTAL	0		0		0	0
30							
31							
32	TOTAL UTILITIES	141,455		0		48,913	0
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End Year (h)	Average Period of Allocation to Income (i)	Adjustment Explanation	Line No.
			1
1,359	28 YEARS		2
0	28 YEARS		3
8,860			4
14,278	28 YEARS		5
745			6
			7
25,242			8
			9
			10
			11
			12
			13
0	35 YEARS		14
0	35 YEARS		15
12,774	36 YEARS		16
54,526	35 YEARS		17
0			18
			19
67,300			20
			21
			22
			23
			24
			25
			26
			27
			28
0			29
			30
			31
92,542			32
			33
			34
			35
			36
			37
			38
			39
			40
			41
			42
			43
			44

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.

3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Over Recovery of Fuel Adjustment-Electric	7,274,602	456.1	100,076	4,927,722	12,102,248
2	(Amortized over succeeding six month		456.11			
3	period)					
4						
5	Over Recovery of Fuel Adjustment-Gas	1,300,956	495.1	1,300,956	0	0
6	(Amortized over succeeding twelve month		495			
7	period)					
8						
9	Environmental Insurance Proceeds	12,289,324	1860.1	17,908,394	17,201,769	11,582,699
10						
11	Over Recovery Conservation (Electric)	0	456.6	0	0	0
12						
13	Over Recovery Conservation (Gas)	436,409	495.7	515,632	246,050	165,827
14						
15	Over Recovery Unbundling (Gas)	0	495.8	0	0	0
16						
17	Gain on Sale of Property	0	4030.1	0	0	0
18						
19	Other Deferred Credit - Cashier	0	4030.1	0	0	0
20	Overage/Shortage					
21						
22	Other Reg. Liability - Retirement Plan	0		0	0	0
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	Reclass of over recov. fuel & envir proc.	(8,235,124)		0	(3,867,124)	(12,102,248)
40						
41						
42	TOTAL	13,065,167		19,825,058	16,508,417	11,748,526
43						
44						

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.

Line No.	Account Subdivisions	Balance at Beginning of Year	CHANGES DURING YEAR	
			Amounts Debited (Account 410.1)	Amounts Credited (Account 411.1)
	(a)	(b)	(c)	(d)
1	Account 282			
2	Electric	6,421,293	906,625	(37,477)
3	Gas	12,142,015	1,073,954	(65,179)
4	Other - Water	0		
5	Other - Common	3,164,448	110,348	(409,568)
6	TOTAL (Lines 2 thru 4)	21,727,756	2,090,927	(512,224)
7	Other (Specify)			
8	Reclassification of Deferred taxes			
9				
10				
11	TOTAL Account 282 (Lines 5 thru 8)	21,727,756	2,090,927	(512,224)
12				
13	Classification of TOTAL			
14	Federal Income Tax	21,727,756	2,090,927	(512,224)
15	State Income Tax	0	0	0
16	Local Income Tax			
17	Total	21,727,756	2,090,927	(512,224)
18				
19				
20				
21				
22				
23	Total	21,727,756	2,090,927	(512,224)
24				
25				
26				
27	* Due to a change in accounting systems, account 190 was consolidated with account 283			
28				

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282) (Continued)

- 2. For Other (Specify), include deferrals relating to other income and deductions.
- 3. Use footnotes as required.

CHANGES DURING YEAR			ADJUSTMENTS			Balance at End of Year	Line No.
Amounts Debited (Account 410.2)	Amounts Credited (Account 411.2)	Acct. Debited (g)	Credits Amount (h)	Acct. Credited (i)	Debits Amount (j)		
(e)	(f)					(k)	
							1
68,602			(130,101)		862,139	8,091,081	2
63,458			(76,341)		759,347	13,897,254	3
			0		0	0	4
15,514			39,096		(2,389,674)	530,164	5
147,574	0		(167,346)		(768,188)	22,518,499	6
						0	7
			0		0	0	8
						0	9
147,574	0		(167,346)		(768,188)	22,518,499	10
							11
147,574	0		(167,346)		(768,188)	22,518,499	12
							13
147,574			(167,346)		(768,188)	22,518,499	14
			0		0	0	15
							16
147,574			(167,346)		(768,188)	22,518,499	17
							18
						0	19
						0	20
							21
147,574	-		(167,346)	-	(768,188)	22,518,499	22
							23
							24
							25
							26
							27
							28

Florida Public Utilities Company		An Original	For the Year Ended December 31, 2010	
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.				
2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING THE YEAR	
			Amounts Debited (Account 410.1) (c)	Amounts Credited (Account 411.1) (d)
1	Account 283			
2	Electric			
3	Underrecoveries	2,504,934		(2,504,934)
4	Pension Costs	(506,653)		
5	Conservation Costs	9,433		(9,432)
6	Loss on Reacquired Debt	25,527		
7	Rate Case	138,000	20,098	(19,279)
8	Depreciation Study	0		
9	Consulting Fees	4,668		(4,668)
10	Merger	(6,521)		
11	Other Post Retirement [190]	(330,495)		
12	Outside Services [190]	(5,322)	(389)	
13	Uncollectible [190]	(132,895)	96,395	
14	Vacation Pay [190]	(194,385)	35,109	
15	General Liability [190]	(22,265)		
16	Storm Reserve [190]	(679,796)		(19,548)
17	State Decoupling - Bonus Depreciation [190]	0	30,545	(158,973)
18	TOTAL Electric (Total Lines 3-9)	804,220	183,758	(2,716,834)
19				
20				
21	Gas			
22	Underrecoveries	0		
23	Pension Costs	(900,733)		
24	Conservation Cost	(167,950)	103,993	
25	Amortization - Other		87,844	(20,599)
26	Other Long_Term		7,652	(4,257)
27	Loss on Reacquired Debt	34,683		
28	Deltona Repairs	0		
29	Rate Case	210,445	99,425	(30,648)
30	Reg Asset/Liab other L/T			
31	Depreciation Study	0		
32	Odonzer	4,365		
33	State Decoupling - Bonus Depreciation [190]	0	(116,186)	(122,361)
34	Unbundled	0	0	
35	Acquisition Adjustment - Other	(8,694)	0	
36	Self Insurance Res. & Audit Fee [190]			
37	Uncollectible [190]	(31,084)		(8,587)
38	Vacation Pay [190]	(371,127)		
39	Environmental [190]	(2,185,261)	14,829	
40	General Liability [190]	(43,220)		
41	Outside Services [190]	(7,055)		
42	Other Post Retirement [190]	(587,547)		
43	Storm Reserve [190]	11,042,765		(964)
44	Rate Refund [190]			
45	Rounding			
46	TOTAL Gas (Total Lines 15 - 23)	(5,095,953)	197,597	(287,416)
47				
48	Total Gas and Electric (line 11 and 26)	(4,291,733)	381,355	(3,004,250)
49				
50				
51	Other - Common			
52	Fed NOL Carryforward	(4,701)		
53	Amortization	(805)		
54	Reserve for Insurance Deductibles			(35,825)
55	Pension			(310,376)
56	Other Post Retirement			(38,699)
57	Loss on Reacquired Debt		583,941	
58	Other Common			(1,415)
59	Accrued Vacation			(31,376)
60		(5,506)	583,941	(417,691)
61				
62	TOTAL Account 283 (Total lines 11, 25 and 31)	(4,297,239)	965,296	(3,421,941)
63				
64				
65	Classification of TOTAL			
66	Federal Income Tax			
67	State Income Tax			
68	Local Income Tax			

* Due to a change in accounting systems, account 190 was consolidated with account 283.

A As we integrated accounting systems we further refined which GL accounts and divisions have DIT balances.

This resulted in top-level balance sheet reclassifications.

B Acquisition adjustment - offset is goodwill.

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items under Other.
 4. Use footnotes required.

Amounts Debited (Account 410.2) (e)	Amounts Credited (Account 411.2) (f)	Debits		Credits		Balance at End of Year (k)	Line No.
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
							2
						0	3
		Note A	263,688	Note B	242,975	0	4
						1	5
		Note A	(25,527)			0	6
		Note A	(38,560)	Note B	(20,098)	80,161	7
							8
		Note A	216,047			216,047	9
		Note A	6,521			0	10
		Note A	330,495			0	11
		Note A	5,579	Note B	132	0	12
		Note A	30,107			(4,393)	13
		Note A	125,362	Note B	33,914	0	14
		Note A	22,265			0	15
		Note A	(27,368)			(726,712)	16
		Note A	(3,148)	Note B	482	(131,094)	17
0	0		905,461		257,405	(565,950)	18
							19
						0	20
		Note A	466,875	Note B	433,856	0	21
						0	22
		Note A	(39,091)			(13,967)	23
		Note A	24,637	Note B	(28,072)	28,154	24
		Note A	(34,683)			0	25
						0	26
		Note A	(38,535)			0	27
						140,683	28
				Note B	98,886	98,886	29
						0	30
		Note A	(4,365)			0	31
		Note A	(5,850)	Note B	936	(243,461)	32
						0	33
		Note A	8,694			0	34
						0	35
		Note A	2,590			(37,081)	36
	58,153	Note A	237,141	Note B	65,833	0	37
		Note A	82,429	Note B	(42)	(2,088,045)	38
		Note A	43,220			0	39
		Note A	6,798	Note B	257	0	40
		Note A	587,547			0	41
		Note A	735,822			(307,907)	42
						0	43
						0	44
0	58,153	0	2,073,225	0	571,656	(2,472,738)	45
							46
0	58,153	0	2,976,686	0	829,061	(3,038,728)	47
							48
							49
							50
		Note A	4,701			0	51
		Note A	805			0	52
		Note A	(65,485)			(101,310)	53
		Note A	(1,164,373)	9895/OCI	(311,694)	(1,786,443)	54
		Note A	(913,430)	9895/OCI	(43,641)	(995,770)	55
		Note A	59,363			643,304	56
		Note A	(32,698)			(34,113)	57
		Note A	(455,644)			(488,020)	58
0	0	0	(2,567,761)	0	(355,335)	(2,762,352)	59
							60
							61
0	58,153	0	410,925	0	473,726	(5,801,080)	62
							63
							64
							65
							66
							67
							68

* Due to a change in accounting systems, account 190 was consolidated with account 283.

A As we integrated accounting systems we further refined which GL accounts and divisions have DIT balances. This resulted in top-level balance sheet reclassifications.
 B Acquisition adjustment - offset is goodwill.

OTHER REGULATORY LIABILITIES (Account 254)

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).

3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance Beginning of Year (b)	DEBITS		Credits (d)	Balance End of Year (e)
			Account Credited (b)	Amount (c)		
1						
2	Reclass for SFAS no. 143. COR	11,692,864	1080	11,692,864		0
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
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ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be

counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

OPERATING REVENUES

Line No.	Title of Account (a)	Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	51,489,330	43,804,795
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)	9,629,038	8,352,892
5	Large (or Industrial)	41,170,951	36,211,878
6	(443) Outdoor Lighting	1,608,851	1,531,602
7	(444) Public Street and Highway Lighting	563,658	536,466
8	(445) Other Sales to Public Authorities	0	-
10	(448) Interdepartmental Sales	74,403	61,121
9	(456.3) Unbilled Revenues	(23,520)	109,875
11			
12	TOTAL Sales to Ultimate Consumers	104,512,711	90,608,629
13	(447) Sales for Resale		
14			
15	TOTAL Sales of Electricity	104,512,711	90,608,629
16	(Less) (449.1) Provision for Rate Refunds	-	-
17			
18	TOTAL Revenue Net of Provision for Refunds	104,512,711	90,608,629
19	Other Operating Revenues		
20	(450) Forfeited Discounts	469,252	480,910
21	(451) Miscellaneous Service Revenues	253,112	254,147
22	(453) Sales of Water and Water Power	-	-
23	(454) Rent from Electric Property	126,682	126,375
24	(455) Interdepartmental Rents	-	-
25	(456.2) Other Electric Revenues	101,543	4,136
26	(456.1) Overrecoveries Purchase Electric	(4,878,000)	(3,198,528)
27	(456.6) Overrecoveries Conservation	-	-
28			
29			
30	TOTAL Other Operating Revenues	(3,927,411)	(2,332,960)
31			
32	TOTAL Electric Operating Revenues	100,585,300	88,275,669

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

5. See page 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For lines 2,4,5, and 6, see page 304 for amounts relating to unbilled revenues by accounts.
7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	Line No.
347,040	316,306	23,589	23,679	1
58,169	54,874	3,591	3,572	2
332,455	318,184	744	747	3
5,307	5,410			4
2,281	2,270	31	23	5
0	-	0	0	6
695	625	13	14	7
(1,689)	6,250	0	0	8
744,258	703,919	27,968	28,035	9
744,258	703,919	27,968	28,035	10
744,258	703,919	27,968	28,035	11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
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				31
				32
				33

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale which is reported on pages 310-311.

2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 300-301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.

3. Where the same customers are served under more than one

rate schedule in the same revenues account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers

4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the (12 if all billings are made monthly).

5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.

6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWH of Sales per Customer (e)	Revenue (cents) per KWH Sold (f)
1	(440) Residential Sales	347,040	\$ 51,489,330	23,589	14,712	14.8
2	(442) Commercial and Industrial Sales					
3	Small (or Commercial)	58,169	\$ 9,629,038	3,591	16,199	18.6
4	Large (or Industrial)	332,455	\$ 41,170,951	744	446,848	12.4
5	(443) Outdoor Lighting	5,307	\$ 1,608,851	0		30.3
6	(444) Public Street and Highway Lighting	2,281	\$ 563,658	31	73,581	24.7
7	(445) Other Sales to Public Authorities	0	\$ -	0		
8	(448) Interdepartmental Sales	695	\$ 74,403	13	53,462	10.7
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
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24						
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30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	Total Billed	745,947	\$ 104,536,231	27,968	26.7	14.0
41						
42	Rate Refund		0			
43	TOTAL	745,947	104,536,231	27,968	26.7	14.0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1 (1) POWER PRODUCTION EXPENSES		
2 A. Steam Power Generation		
3 Operation		
4 (500) Operation Supervision and Engineering	-	-
5 (501) Fuel	-	-
6 (502) Steam Expenses	-	-
7 (503) Steam from Other Sources	-	-
8 (Less) (504) Steam Transferred-Cr	-	-
9 (505) Electric Expenses	-	-
10 (506) Miscellaneous Steam Power Expenses	-	-
11 (507) Rents	-	-
12 TOTAL Operation	-	-
13 Maintenance		
14 (510) Maintenance Supervision and Engineering	-	-
15 (511) Maintenance of Structures	-	-
16 (512) Maintenance of Boiler Plant	-	-
17 (513) Maintenance of Electric Plant	-	-
18 (514) Maintenance of Miscellaneous Steam Plant	-	-
19 TOTAL Maintenance	-	-
20 TOTAL Power Production Expenses-Steam Plant	-	-
21 B. Nuclear Power Generation		
22 Operation		
23 (517) Operation Supervision and Engineering	-	-
24 (518) Fuel	-	-
25 (519) Coolants and Water	-	-
26 (520) Steam Expenses	-	-
27 (521) Steam from Other Sources	-	-
28 (Less) (522) Steam Transferred-Cr	-	-
29 (523) Electric Expenses	-	-
30 (524) Miscellaneous Nuclear Power Expenses	-	-
31 (525) Rents	-	-
32 TOTAL Operation	-	-
33 Maintenance		
34 (528) Maintenance Supervision and Engineering	-	-
35 (529) Maintenance of Structures	-	-
36 (530) Maintenance of Reactor Plant Equipment	-	-
37 (531) Maintenance of Electric Plant	-	-
38 (532) Maintenance of Miscellaneous Nuclear Plant	-	-
39 TOTAL Maintenance	-	-
40 TOTAL Power Production Expenses-Nuclear Power	-	-
41 C. Hydraulic Power Generation		
42 Operation		
43 (535) Operation Supervision and Engineering	-	-
44 (536) Water for Power	-	-
45 (537) Hydraulic Expenses	-	-
46 (538) Electric Expenses	-	-
47 (539) Miscellaneous Hydraulic Power Generation Expenses	-	-
48 (540) Rents	-	-
49 TOTAL Operation	-	-

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Account	Amount for Current Year	Amount for Previous Year
50 C. Hydraulic Power Generation (Continued)		
51 Maintenance		
52 (541) Maintenance Supervision and Engineering	-	-
53 (542) Maintenance of Structures	-	-
54 (543) Maintenance of Reservoirs, Dams, and Waterways	-	-
55 (544) Maintenance of Electric Plant	-	-
56 (545) Maintenance of Miscellaneous Hydraulic Plant	-	-
57 TOTAL Maintenance	-	-
58 TOTAL Power Production Expenses-Hydraulic Power	-	-
59 D. Other Power Generation		
60 Operation		
61 (546) Operation Supervision and Engineering	-	-
62 (547) Fuel	-	-
63 (548) Generation Expenses	-	-
64 (549) Miscellaneous Other Power Generation Expenses	-	-
65 (550) Rents	-	-
66 TOTAL Operation	-	-
67 Maintenance		
68 (551) Maintenance Supervision and Engineering	-	-
69 (552) Maintenance of Structures	-	-
70 (553) Maintenance of Generating and Electric Plant	-	-
71 (554) Maintenance of Miscellaneous Other Power Generation Plant	-	-
72 TOTAL Maintenance	-	-
73 TOTAL Power Production Expenses-Other Power	-	-
74 E. Other Power Supply Expenses		
75 (555) Purchased Power	74,797,657	64,245,048
76 (556) System Control and Load Dispatching	-	-
77 (557) Other Expenses	223,553	132,348
78 TOTAL Other Power Supply Expenses	75,021,210	64,377,396
79 TOTAL Power Production Expenses	75,021,210	64,377,396
80 2 TRANSMISSION EXPENSES		
81 Operation		
82 (560) Operation Supervision and Engineering	68,221	20,040
83 (561) Load Dispatching	-	-
84 (562) Station Expenses	19,419	23,155
85 (563) Overhead Line Expenses	-	-
86 (564) Underground Line Expenses	-	-
87 (565) Transmission of Electricity by Others	-	-
88 (566) Miscellaneous Transmission Expenses	43	6,575
89 (567) Rents	-	-
90 TOTAL Operation	87,683	49,770
91 Maintenance		
92 (568) Maintenance Supervision and Engineering	-	-
93 (569) Maintenance of Structures	-	-
94 (570) Maintenance of Station Equipment	38,761	19,933
95 (571) Maintenance of Overhead Lines	24,277	9,751
96 (572) Maintenance of Underground Lines	-	-
97 (573) Maintenance of Miscellaneous Transmission Plant	-	-
98 TOTAL Maintenance	63,037	29,684
99 TOTAL Transmission Expenses	150,720	79,454
100 3 DISTRIBUTION EXPENSES		
101 Operation		
102 (580) Operation Supervision and Engineering	376,242	374,630
103 (581) Load Dispatching	-	-

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Account	Amount for Current Year	Amount for Previous Year
104 3. DISTRIBUTION EXPENSES (Continued)		
105 (581) Load Dispatching	0	
106 (582) Station Expenses	45,289	42,795
107 (583) Overhead Line Expenses	131,797	158,508
108 (584) Underground Line Expenses	49,817	69,394
109 (585) Street Lighting and Signal System Expenses	20,374	37,406
110 (586) Meter Expenses	295,202	335,931
111 (587) Customer Installations Expenses	66,053	112,850
112 (588) Miscellaneous Distribution Expenses	289,598	288,792
113 (589) Rents	800	1,036
114 TOTAL Operation	1,255,172	1,421,342
115 Maintenance		
116 (590) Maintenance Supervision and Engineering	222,262	184,371
117 (591) Maintenance of Structures	665	58
118 (592) Maintenance of Station Equipment	98,569	63,674
119 (593) Maintenance of Overhead Lines	1,632,340	1,504,772
120 (594) Maintenance of Underground Lines	142,270	177,302
121 (595) Maintenance of Line Transformers	150,134	139,697
122 (596) Maintenance of Street Lighting and Signal Systems	65,062	62,913
123 (597) Maintenance of Meters	94,412	39,561
124 (598) Maintenance of Miscellaneous Distribution Plant	98,069	91,188
125 TOTAL Maintenance	2,503,782	2,263,536
126 TOTAL Distribution Expenses	3,758,954	3,684,878
127 4. CUSTOMER ACCOUNTS EXPENSES		
128 Operation		
129 (901) Supervision	189,696	143,830
130 (902) Meter Reading Expenses	202,979	212,822
131 (903) Customer Records and Collection Expenses	886,664	880,304
132 (904) Uncollectible Accounts	181,606	587,924
133 (905) Miscellaneous Customer Accounts Expenses	94,940	123,804
134 TOTAL Customer Accounts Expenses	1,555,886	1,948,684
135 5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136 Operation		
137 (906) Underrecovery Conservation	(94,608)	2,438
138 (907) Supervision	64,840	110,224
139 (908) Customer Assistance Expenses	305,465	269,443
140 (909) Informational and Instructional Expenses	277,008	120,037
141 (910) Miscellaneous Customer Service and Informational Expenses	46,018	40,728
142 TOTAL Cust. Service and Informational Expenses	598,723	542,870
143 6. SALES EXPENSES		
144 Operation		
145 (911) Supervision	-	-
146 (912) Demonstrating and Selling Expenses	5,897	-
147 (913) Advertising Expenses	53,501	72,605
148 (916) Miscellaneous Sales Expenses	413	639
149 TOTAL Sales Expenses	59,811	73,244
150 7. ADMINISTRATIVE AND GENERAL EXPENSES		
151 Operation		
152 (920) Administrative and General Salaries	1,158,642	1,735,524
153 (921) Office Supplies and Expenses	402,753	223,257
154 (Less) (922) Administrative expenses Transferred-Cr.	-	-
155 (923) Outside Services Employed	416,154	412,896
156 (924) Property Insurance	174,077	169,014
157 (925) Injuries and Damages	346,064	523,309
158 (926) Employee Pensions and Benefits	1,116,399	1,594,800

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Account	Amount for Current Year	Amount for Previous Year
159 7. ADMINISTRATIVE AND GENERAL EXPENSES		
160 (927) Franchise Requirements	-	-
161 (928) Regulatory Commission Expenses	193,929	201,157
162 (Less) (929) Duplicate Charges-Cr	-	-
163 (930.1) General Advertising Expenses	-	-
164 (930.2) Miscellaneous General Expenses	53,334	918,960
165 (931) Rents	9,221	9,236
166 TOTAL Operation	3,870,572	5,788,153
167 Maintenance		
168 (935) Maintenance of General Plant	154,192	107,421
169 TOTAL Administrative and General Expenses	4,024,764	5,895,574
170 TOTAL Electric Operation and Maintenance Expenses	85,170,068	76,602,100

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NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

See page 462.

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column(a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column(b), enter a Statistical Classification Code based on the original contractual terms and conditions of the services as follows:

RQ-for requirements service. Requirements service is service which the supplier plans to provide on an on-going basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF-for long-term service. "Long-term" means five years longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service.

which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF-for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.

SF-for short-term firm service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU-for long-term service from a designated generating unit. Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU-for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.

EX-For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Jacksonville Electric Authority	RQ	MS	80.88	NA	NA
2	Jefferson Smurfit Corporation	OS		NA	NA	NA
3	Gulf Power Company	RQ	RE	97.94	NA	NA
4	Southern Company Services	RQ		62.78	NA	NA
Footnote: Column (f) other Charges						
Jacksonville Electric Authority						
Transmission Charge		1,826,523				
Special Cost		15,655				
Distribution Facility Charge		476,832				
		<u>2,319,010</u>				
Southern Company Services						
Distribution Facility Charge		471,872				
Meter reading & Processing Charge		9,300				
		<u>481,172</u>				

OS-for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD-for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column(c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column(b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column(d), the average monthly non-coincident peak(NCP) demand in column(e), and the average monthly coincident peak(CP) demand in column(f). For all other types of service, enter NA in columns(d),(e) and (f). Monthly NCP demand is the maximum metered hourly (80-minute integration) demand in a month. Monthly CP Demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns

(e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column(g) the megawatthours shown on bills rendered to the respondent. Report in columns(h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column(j), energy charges in column(k), and the total of any other types of charges including out-of-period adjustments, in column(l). Explain in a footnote all components of the amount shown in column(l). Report in column(m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column(n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount(1) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in columns(g) through (m) must be totalled on the last line of the schedule. The total amount in column(g) must be reported as Purchases on page 401, line 10. The total amount in column(h) must be reported as Exchange Received on page 401, line 12. The total amount in column(i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatthours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatthours Received (h)	Megawatthours Delivered (i)	(capacity) Demand Charges (\$) (j)	(fuel cost) Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) or Settlement (\$) (m)	
426,527			10,511,536	25,961,549	2,319,010	38,792,095	1
5,969				287,448	0	287,448	2
349,450			9,931,524	24,590,657	207,898	34,730,079	3
NA			1,795,447		481,172	2,276,619	4
							5
							6
							7
							8
							9
							10
							11
							12
							13
781,946			22,238,507	50,839,654	3,008,080	76,086,241	14

Florida Public Utilities Company		An Original	For the Year Ended
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Electric)			December 31, 2010
Line No.	Description (a)		Amount (b)
1	Industry Association Dues		4,768
2			
3	Nuclear Power Research Expenses		
4			
5	Other Experimental and General Research Expenses		
6			
7	Publishing and Distributing Information and		
8	Reports to Stockholders; Trustee, Registrar, and		
9	Transfer Agent Fees and Expenses, and Other		
10	Expenses of Servicing Outstanding Securities		
11	of the Respondent		43,110
12			
13	Other Expenses (List items of \$5000 or more in		
14	this column showing the (1) purpose, (2) recipient		
15	and (3) amount of such items. Group amounts of		
16	less than \$5,000 by classes if the number of items		
17	so grouped is shown)		
18			
19			
20	Miscellaneous Expenses	N/A	5,456
21			
22			
23			
24			
25			
26			
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28			
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41			
42			
43			
44			
45			
46			
47	TOTAL		53,334

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for:
(a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional

classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Production Plant				
3	Nuclear Production Plant				
4	Hydraulic Production Plant-Conventional	0			0
5	Hydraulic Production Plant-Pumped Storage	0			0
6	Other Production Plant	0			0
7	Transmission Plant	229,480			229,480
8	Distribution Plant	1,481,783			1,481,783
9	General Plant	106,631			106,631
10	Common Plant-Electric	72,761			72,761
11	TOTAL	1,890,655	0	0	1,890,655

B. Basis for Amortization Charges

* Not included on page 219, Line 3

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)

1. Report in Section A for the year the amounts for:
(a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).

2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of section C the type of plant included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional

classifications and showing a composite total. Indicate at the bottom of section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.

If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant				
2	Steam Production Plant				
3	Nuclear Production Plant				
4	Hydraulic Production Plant-Conventional	0			0
5	Hydraulic Production Plant-Pumped Storage	0			0
6	Other Production Plant	0			0
7	Transmission Plant	0			0
8	Distribution Plant	1,451,572			1,451,572
9	General Plant	130,959			130,959
10	Common Plant-Electric	0			0
11	Adjustment*				0
12	TOTAL	1,582,531	0	0	1,582,531

B. Basis for Amortization Charges

C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (Percent) (e)	Monthly Curve Type (f)	Average Remaining Life (g)
12	CONSOLIDATED ELECTRIC DIVISION ORDER # PSC-08-0094-PAA-EI						
13							
14	TRANSMISSION PLANT						
15	350.1	41,471	N/A	0	1.8		23.0
16	352	22,007	N/A	0	2.0		28.0
17	353	2,588,490	N/A	10	2.5		25.0
18	354	224,802	N/A	(15)	2.3		16.5
19	355	1,600,793	N/A	(30)	4.2		21.0
20	355.1	1,120,082	N/A	(30)	3.3		40.0
21	356	2,012,476	N/A	(10)	2.8		28.0
22	359	6,788	N/A	0	3.8		10.0
23	DISTRIBUTION PLANT						
24	360.1	56,996	N/A	0	1.8		42.0
25	361	96,042	N/A	0	2.0		35.0
26	362	7,253,658	N/A	(10)	2.9		31.0
27	364	10,799,459	N/A	(45)	4.7		21.0
28	365	10,822,893	N/A	(35)	5.2		15.7
29	366	3,806,650	N/A	0	2.0		41.0
30	367	5,958,676	N/A	0	2.9		24.0
31	368	14,799,261	N/A	(20)	4.6		13.6
32	369	9,632,207	N/A	(35)	4.2		21.0
33	370	3,660,998	N/A	(5)	3.7		14.3
34	371	2,594,780	N/A	15	6.1		8.3
35	373	1,332,252	N/A	(10)	5.7		9.5
36	GENERAL PLANT						
37	390	1,456,807	N/A	0	2.0		38.0
38	391.1			7 Years Amortization			
39	391.2			5 Years Amortization			
40	391.3			5 Years Amortization			
41	392.1	21,030	N/A	15	12.1		0.9
42	392.2	639,926	N/A	12	4.9		3.1
43	392.3	2,527,573	N/A	10	4.2		7.5
44	392.4	111,011	N/A	5	3.8		17.7
45	393.1			7 Years Amortization			
46	393.2			7 Years Amortization			
47	394.1			7 Years Amortization			
48	394.2			7 Years Amortization			
49	395.1			7 Years Amortization			
50	395.2			7 Years Amortization			
51	396	190,166	N/A	5	4.8		0.6
52	397			5 Years Amortization			
53	398			7 Years Amortization			
54	399			5 Years Amortization			
55							
56							
57							
58							
59							
60							
61							
62							
63							
64							
65							
66							

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c)	Deferred in Account 186 at Beginning of Year (e)
1	All expenses incurred by the company				
2	filings for Rate Relief for electric. Docket				
3	Number 030438-EI		(26,421)	(45,844)	(45,844)
4					
5	All expenses incurred by the company in its				
6	filings for Rate Relief for Gas Docket				
7	Number 040216-GU		698,934	548,022	548,022
8					
9	All expenses incurred by the company in its				
10	Number 070304 - EI		(181,385)	(311,899)	(311,899)
11					
12					
13	Other				
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	TOTAL		491,128	190,279	190,279

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization. or other accounts.
 4. The totals of columns (f), (g) and (h) expenses incurred during year which were charged currently to income, plant. 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR							
CHARGED CURRENTLY TO			AMORTIZED DURING YEAR		Deferred in		Line No.
Department (f)	Account No. (g)	Amount (h)	Deferred to Account 186 (i)	Contra Account (j)	Amount (k)	Account 186 End of Year (l)	
	Electric-33556			928	19,423	26,421	1
							2
							3
							4
	Gas - 33800	(32,411)	(32,411)	928	150,912	364,699	5
							6
							7
	Electric-36164			928	130,514	181,385	8
							9
							10
				928	(9,039)		11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
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							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							39
		(32,411)	(32,411)		291,810	572,505	42
							46

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	-		
4	Transmission	52,492		
5	Distribution	915,226		
6	Customer Accounts	827,411		
7	Customer Service and Informational	180,349		
8	Sales	-		
9	Administrative and General	287,565		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	2,263,043		
11	Maintenance			
12	Production	-		
13	Transmission	27,484		
14	Distribution	1,140,526		
15	Administrative and General	20,017		
16	TOTAL Maintenance (Enter Total of lines 12 thru 15)	1,188,027		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	-		
19	Transmission (Enter Total of lines 4 and 13)	79,976		
20	Distribution (Enter Total of lines 5 and 14)	2,055,752		
21	Customer Accounts (Transcribe from line 6)	827,411		
22	Customer Service and Information (Transcribe from line 7)	180,349		
23	Sales (Transcribe from line 8)	-		
24	Administrative and General (Enter Total of lines 9 and 15)	307,582		
25	TOTAL Operation and Maintenance (Total of lines 18 - 24)	3,451,070	871,076	4,322,146
26	Gas			
27	Operation			
28	Production - Manufactured Gas			
29	Production - Natural Gas (Including Expl. and Dev.)			
30	Other Gas Supply	82,369		
31	Storage, LNG Terminaling and Processing			
32	Transmission			
33	Distribution	3,084,971		
34	Customer Accounts	1,238,093		
35	Customer Service and Informational	402,656		
36	Sales	763,476		
37	Administrative and General	446,394		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	6,017,959		
39	Maintenance			
40	Production - Manufactured Gas			
41	Production - Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminaling and Processing			
44	Transmission			
45	Distribution	829,340		
46	Administrative and General	10,580		
47	TOTAL Maintenance (Enter Total of lines 40 thru 46)	839,920		

DISTRIBUTION OF SALARIES AND WAGES

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocat on of Payroll Charged for Clearing Accounts (c)	Total (d)
Gas (Continued)				
48	Total Operation and Maintenance			
49	Production - Manufactured Gas (Total of lines 28 and 40)			
50	Production - Natural Gas (Including Expl. and Dev.) (Total of lines 29 and 41)			
51	Other Gas Supply (Enter Total of lines 30 and 42)	82,369		
52	Storage, LNG, Terminaling and Processing (Total of lines 31 and 43)			
53	Transmission (Enter Total of lines 32 and 44)			
54	Distribution (Enter Total of lines 33 and 45)	3,914,311		
55	Customer Accounts (Transcribe from line 34)	1,238,093		
56	Customer Service and Informational (From line 35)	402,656		
57	Sales (Transcribe from line 36)	763,476		
58	Administrative and General (Total of lines 37 and 46)	456,974		
59	TOTAL Operation and Maint. (Total of lines 49 thru 58)	6,857,879	1,441,421	8,299,300
60	Other Utility Departments			
61	Operation and Maintenance	-	-	-
62	TOTAL All Utility Dept. (Total of lines 25,59, and 61)	10,308,949	2,312,497	12,621,446
63	Utility Plant			
64	Construction (By Utility Departments)			
65	Electric Plant	638,099		638,099
66	Gas Plant	1,174,611		1,174,611
67	Other - Common	376		376
68	TOTAL Construction (Enter Total of lines 65 thru 67)	1,813,086	-	1,813,086
69	Plant Removal (By Utility Department)			
70	Electric Plant	140,211		140,211
71	Gas Plant	102,983		102,983
72	Other - Water	-		-
73	TOTAL Plant Removal (Enter Total of lines 70 thru 72)	243,194		243,194
74	Other Accounts (Specify):			
75				
76				
77	Other Accounts Receivable/Employee	141,137		141,137
78	Temporary Facilities	16,942		16,942
79	Stores Expense	387,045		387,045
80	Clearing Accounts	215,780		215,780
81	Miscellaneous Deferred Debits	122,677		122,677
82	Merchandise and Jobbing	-		-
83	Taxes Other Than Income Taxes-Electric	282,393		282,393
84	Taxes Other Than Income Taxes-Gas	593,480		593,480
85				
86	Vacation Pay	(250,642)		(250,642)
87	Non-Operating and Rental Income			
88	Other Accounts Receivable	-		-
89	Environmental Cost			
90	Merchandise plant leased to other - Gas	680		680
91	Accrued Liability Insurance			
92				
93				
94				
95	TOTAL Other Accounts	1,509,492	-	1,509,492
96	TOTAL SALARIES AND WAGES	13,874,721	2,312,497	16,187,218

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by account as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.

2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of

allocation and factors used.

3. Give for the year the expenses of operation, maintenance rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.

4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Account 118: Common Utility Plant	
General Office Buildings and Land	
Land & Land Rights	346,895
Structures & Improvements	2,548,118
Office Furniture & Equipment	3,346,352
Communications Equipment	200,315
Miscellaneous	62,938

	6,504,618
	=====
Account 119: Accumulated Provision for Depreciation of Common Utility Plant	
	2,675,450
	=====

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	745,947
3	Steam		23	Requirements Sales For Resale (See instruction 4, page 311)	
4	Nuclear		24	Non-Requirements Sales For Resale (See instruction 4, page 311)	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Department Only, Excluding Station Use)	695
7	Other		27	Total Energy Losses	35,304
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	781,946
9	Net Generation (Enter Total of lines 3 thru 8)	0			
10	Purchases	781,946			
11	Interchanges:				
12	Received				
13	Delivered				
14	Purchases	0			
15	Transmission for/by Others (Wheeling)				
16	Received (MWh)				
17	Delivered (MWh)				
18	Net Transmission for Other (Lines 16 minus 17)	0			
19	Transmission By Other Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	781,946			

MONTHLY PEAKS AND OUTPUT

1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report in column (b) the system's energy output for each month such that the total on Line 41 matches the total on Line 20.
3. Report in column (c) a monthly breakdown of the Non-Requirements Sales For Resale reported on Line 24. Include in the monthly amounts any energy and energy losses associated with the sales so that the total on Line 41 exceeds the amount on Line 24 by the amount of losses incurred (or estimated) in making the Non-Requirements Sales for Resale.
4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).
5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Required Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (d)	Day of Month (e)	Hour (f)
29	January					
30	February					
31	March					
32	April					
33	May					
34	June		SEE ATTACHED SCHEDULES			
35	July					
36	August					
37	September					
38	October					
39	November					
40	December					
41	TOTAL					

**MONTHLY PEAKS AND OUTPUT
NORTHWEST FLORIDA SYSTEM**

Month (a)	Megawatts (b)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (MWh) (g)
January	87.5	N/A	N/A	15 Min. Int.	33,851
February	70.3	N/A	N/A	15 Min. Int.	28,385
March	62.8	N/A	N/A	15 Min. Int.	24,103
April	43.6	N/A	N/A	15 Min. Int.	21,713
May	60.3	N/A	N/A	15 Min. Int.	28,361
June	68.2	N/A	N/A	15 Min. Int.	32,769
July	69.6	N/A	N/A	15 Min. Int.	34,579
August	68.9	N/A	N/A	15 Min. Int.	34,258
September	66.6	N/A	N/A	15 Min. Int.	31,065
October	54.9	N/A	N/A	15 Min. Int.	23,985
November	49.6	N/A	N/A	15 Min. Int.	23,015
December	76.5	N/A	N/A	15 Min. Int.	33,366
TOTAL					349,450

**MONTHLY PEAKS AND OUTPUT
NORTHEAST FLORIDA SYSTEM**

Month (a)	Megawatts (b)	Day of Month (d)	Hour (e)	Type of Reading (f)	Monthly Output (MWh) (g)
January	99.3	11	7:45 a.m.	15 Min. Int.	38,906
February	92.4	26	7:00 a.m.	15 Min. Int.	34,875
March	75.1	4	7:30 a.m.	15 Min. Int.	33,788
April	75.8	23	8:15 p.m.	15 Min. Int.	33,578
May	77.3	19	2:45 p.m.	15 Min. Int.	30,695
June	88.7	23	4:30 p.m.	15 Min. Int.	43,665
July	83.6	20	5:00 p.m.	15 Min. Int.	41,173
August	81.6	30	5:30 p.m.	15 Min. Int.	43,352
September	76.5	10	4:00 p.m.	15 Min. Int.	38,300
October	70.5	27	4:45 p.m.	15 Min. Int.	28,191
November	49.2	10	7:30 a.m.	15 Min. Int.	25,730
December	99.1	14	7:30 a.m.	15 Min. Int.	40,243
TOTAL					432,496

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below voltages in group totals only for each voltage.
 2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
 3. Report data by individual lines for all voltages if so required by a State commission.
 4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
 5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood, or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction.

If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
 6. Report in columns (f) and (g) the total pole miles of transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE		Type of Supporting Structure (e)	LENGTH		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	Yulee, FL	Block 97			Steel Tower	0.55		
2		Fernandina			Steel Pole	0.8		
3		Beach, FL	138,000	138,000	Concrete Pole	7.7	NONE	2
4								
5	Block 97	Block 83						
6	Fernandina	Fernandina						
7	Beach, FL	Beach, FL	69,000	69,000	Wood Pole	3.5	NONE	1
8								
9	Block 97							
10	Fernandina	State Road 105			Concrete Pole	1.7		
11	Beach, FL	and Julia St.	69,000	69,000	Wood Pole	4.3	NONE	1
12								
13	Block 83	Container						
14	Fernandina	Corporation						
15	Beach, FL	of America	69,000	69,000	Wood Pole	1.66	NONE	1
16								
17	Block 83							
18	Fernandina	ITT Rayonier						
19	Beach, FL	Inc.	69,000	69,000	Wood Pole	0.65	NONE	1
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30					TOTAL	20.26		

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and pole miles of the other line(s) in column (g).
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or

share in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE			EXPENSES, EXCEPT DEPRECIATION AND TAXES**				Line no.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
652 MCM Alum.								1
394.6MCM Alum	25,803	2,494,226	2,520,029					2
								3
								4
4/0 Alum.								5
394.6MCM Alum.		474,069	474,069					6
477 MCM Alum.								7
636 MCM Alum.								8
477MCM Alum.	32,677	786,408	819,085					9
								10
								11
								12
								13
394.6MCM Alum.		90,636	90,636					14
								15
								16
								17
4/0 Alum.								18
								19
								20
								21
								22
*Includes Roads and Trails								23
**Expenses Show Below Include All Transmission Lines								24
								25
								26
								27
								28
								29
	58,480	3,845,339	3,903,819	15,858	47,202		63,060	30

SUBSTATIONS

1. Report below the information called for concerning substations for the respondent as of the end of the year.
 2. Substations which serve only one industrial or street railway customer should not be listed below.
 3. Substations with capacities for less than 10,000 Kva except those serving customers with energy for resale,

may be grouped according to functional character, but the number of such substations must be shown.
 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Fernandina Beach, Fl	Distribution			
2	Jesse L. Terry, Substation	Unattended	69M	12.4M	
3					
4	Amelia Plantation Substation	Distribution	69M	12.4M	
5		Unattended			
6					
7	Rayonier Chip Mill	Distribution	69M	12.4M	
8					
9	Stepdown Substation	Transmission	138M	69M	
10		Distribution	69M	12.4M	
11		Unattended			
12					
13					
14					
15					
16					
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36					

SUBSTATIONS (Continued)

5. Show in columns (i), (j) and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity. of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated other than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Capacity of Substation (In Service) (In MVA)	Number of Trans-formers In Service	Number of Spare Trans-formers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity	
(f)	(g)	(h)	(i)	(j)	(k)	
50	2	0	Fans Added			1
						2
						3
80	2	0	Fans Added			4
						5
						6
8	1	0	Fans Added			7
						8
150	3	0	Fans Added			9
40	2	0	Fans Added			10
						11
						12
						13
						14
						15
						16
						17
						18
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FLORIDA PUBLIC SERVICE COMMISSION

DIVERSIFICATION REPORT

Affiliation of Officers and Directors

Company: Florida Public Utilities Company

For the Year Ended December 31, 2010

For each of the officials named in Part 1 of the Executive Summary, list the principal occupation or business affiliation if other than listed in Part 1 of the Executive Summary and all affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, the official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Name	Principal Occupation or Bus Affiliation	Affiliation or Connection with any Other Business or Financial Organization Firm or Partnership	
		Affiliation or Connection	Name and Address
Directors			
Ralph J. Adkins		Chairman of Board, Director	
John R. Schimkaitis		Vice Chairman	
Michael P. McMasters		President & CEO	
Eugene H. Bayard		Law Partner	Wilson, Halbrook & Bayard, Georgetown, Delaware
Richard Bernstein		President & CEO	LWRC International, LLC Cambridge, Maryland
Thomas J. Bresnan		President & CEO	Schneider Sales Management, LLC, Greenwood Village, Colorado
Thomas P. Hill, Jr.		Retired VP & CFO	Exelon Energy Delivery Company, Philadelphia, Pennsylvania
Dennis S. Hudson, III		Chairman & CEO	Seacoast National Bank, Stuart, Florida
Paul L. Maddock, Jr.		Trustee & President	The Maddock Companies, Palm Beach, Florida
J. Peter Martin		Retired Founder & CEO	Atlantic Utilities Corporation, Miami, Florida
Joseph E. Moore, Esq.		Law Partner	Williams, Moore, Shockley & Harrison, LLP, Ocean City, Maryland
Calvert A. Morgan		Director	WSFS Financial Corp., Wilmington Delaware
Dianna F. Morgan		Past Chair of the Board	University of FL, Gainesville, Florida
Officers			
Michael P. McMasters	President & CEO		
Stephen C. Thompson	Sr. Vice President & President, ESNCG		
Beth Cooper	Sr. Vice President & CFO		
Thomas A. Geoffroy	Vice President		
George Bachman	CEO, FPU		
Jeffrey Householder	President, FPU		
Jeffrey S. Sylvester	Vice President Customer Care, FPU		
Kevin J. Webber	Vice President Business, FPU		
Chuck Stein	COO, FPU		

Business Contracts with Officers, Directors, and Affiliates

Company: Florida Public Utilities Company

For the Year Ended December 31, 2010

List all contracts, agreements, or other business arrangements* entered into during the calendar year (other than compensation-related to position with respondent) between the respondent and each officer and director listed in Part 1 of the Executive Summary. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

Note* Business agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.

Name of Officer or Director	Name and Address of Affiliated Entity	Amount	Identification of Product or Service
<i>Referred to Chesapeake Utilities Corporation Form 10-K</i>			
*Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years.			

**Reconciliation of Gross Operating Revenues
Annual Report versus Regulatory Assessment Fee Return**

FLORIDA PUBLIC UTILITIES COMPANY

For the Year Ended December 31, 2010

For the current year, reconcile the gross operating revenues as reported on Page 300 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (f).

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Line No.	Description	Gross Operating Revenues per Page 300	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Gross Operating Revenues per RAF Return	Intrastate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Difference (d) - (g)
1	Total Sales to Ultimate Customers (440-446, 448)	104,536,231		104,536,231	104,536,233		104,536,233	(2)
2	Sales for Resale (447)	-		-	-		-	-
3	Total Sales of Electricity	104,536,231		104,536,231	104,536,233		104,536,233	(2)
4	Provision for Rate Refunds (449 1)	-		-	-		-	-
5	Total Net Sales of Electricity	104,536,231		104,536,231	104,536,233		104,536,233	(2)
6	Total Other Operating Revenues (450-456)	(3,950,931)		(3,950,931)	(3,948,148)		(3,948,148)	(2,783)
7	Total Electric Operating Revenues	100,585,300		100,585,300	100,588,085		100,588,085	(2,785)
8	Other (specify): Deferred fuel revenue				4,878,000		4,878,000	(4,878,000)
9								
10	Total Gross Operating Revenues	100,585,300		100,585,300	105,466,085		105,466,085	(4,880,785)

Notes:

- 1 Rounding (2)
- 6 The RAF return does not include a late JE that was booked after the return was filed for Other Rev (2,783)
- 8 Deferred fuel revenue of \$4,878,000 are reversed to pay RAF only on the actual collected revenue. (4,878,000)
- (The original payment of the RAF occurred when the actual revenues were collected.) (4,880,785)

Analysis of Diversification Activity

Changes in Corporate Structure

Company: Florida Public Utilities Company

For the Year Ended December 31, 2010

Provide any changes in Corporate Structure including partnerships, minority interest, and joint ventures and an updated organizational chart.

Effective Date (a)	Description of Change (b)	
<p>Regulated Energy</p> <p>Natural Gas Distribution</p> <ul style="list-style-type: none"> Chesapeake Utilities Central Florida Gas Florida Public Utilities Company <p>Natural Gas Transmission</p> <ul style="list-style-type: none"> Peninsula Pipeline Company Eastern Shore Natural Gas Company <p>Electric Distribution</p> <ul style="list-style-type: none"> Florida Public Utilities Company 	<p>Unregulated Energy</p> <p>Natural Gas Marketing</p> <ul style="list-style-type: none"> Peninsula Energy Services Company, <p>Propane Distribution</p> <ul style="list-style-type: none"> Sharp Energy, Inc. Sharpgas, Inc. Florida Public Utilities Company <p>Wholesale Marketing</p> <ul style="list-style-type: none"> Xeron, Inc. 	<p>Other</p> <ul style="list-style-type: none"> Advanced Information Services Bravepoint, Inc. Intercompany Real Estate Eastern Shore Real Estate, Inc. Skipjack, Inc

Analysis of Diversification Activity
New or Amended Contracts with Affiliated Companies

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
For the Year Ended For the Year Ended

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliated Company (a)	Synopsis of Contract (b)
	<p>Referred to Chesapeake Utilities Corporation Form 10-K</p>

Analysis of Diversification Activity
Individual Affiliated Transactions in Excess of \$500,000

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

For the Year Ended For the Year Ended

Provide information regarding individual affiliated transactions in excess of \$500,000. Recurring monthly affiliated transactions which exceed \$500,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Name of Affiliate (a)	Description of Transaction (b)	Dollar Amount (c)
None		

Analysis of Diversification Activity

Summary of Affiliated Transfers and Cost Allocations

Company: Florida Public Utilities Company

For the Year Ended December 31, 2010

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

(a) Enter name of affiliate.
 (b) Give description of type of service, or name the product involved.
 (c) Enter contract or agreement effective dates.
 (d) Enter the letter "p" if the service or product is purchased by the Respondent; "s" if the service or product is sold by the Respondent.
 (e) Enter utility account number in which charges are recorded.
 (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	"p" or "s" (d)	Total Charge for Year	
				Account Number (e)	Dollar Amount (f)
Chesapeake Utilities Corporation	Parent Company:				
	Corporate Services		s		\$ 1,246,221
	Corporate Overheads		s		\$ 858,710
Flo-Gas	Subsidiary:				
	Inter-company payroll allocation		s		na
	Cash payments and receipts		s		na
	Propane purchases		p		na

Analysis of Diversification Activity
ASSETS OR RIGHTS PURCHASED FROM OR SOLD TO AFFILIATES

FLORIDA PUBLIC UTILITIES COMPANY

For the Year Ended

For the Year Ended

Provide a summary of affiliated transactions involving asset transfers or the right to use assets.

Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
None							

Analysis of Diversification Activity

Employee Transfers

Company: Florida Public Utilities Company

For the Year Ended December 31, 2010

List employees earning more than \$30,000 annually transferred to/from the utility to/from an affiliate company.				
Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
None				

Analysis of Diversification Activity
Non-Tariffed Services and Products Provided by the Utility
Company: Florida Public Utilities Company
For the Year Ended December 31, 2010

Provide the following information regarding all non-tariffed services and products provided by the utility.

Description of Product or Service (a)	Account No. (b)	Regulated or Non-regulated (c)
None		

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service (line 39), or (2) other nonutility property (line 40).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	123.1210.1 Non-Utility Property - Land - Central Florida	8,436		8,436
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
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31				
32				
33				
34				
35				
36				
37				
38				
39	Minor Items Previously Donated to Public Service			
40	Minor Items - Other Nonutility Property			
41	TOTAL	8,436	0	8,436

Number of Electric Department Employees

Company: Florida Public Utilities Company

For the Year Ended December 31, 2010

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1	Payroll Period Ended (Date)	10/31/10
2	Total Regular Full-Time Employees (Equivalent Employees from joint functions -6)	73
3	Total Part-Time and Temporary Employees	-
4	Total Employees	73

**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND
INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given for the respective income deduction and interest charges accounts. Provide a subheading for each account and total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charged for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2 Life Insurance; 426.3 Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$25,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest.

Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431) - Report particulars (Details) including the amount and interest rate for each other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425: Miscellaneous Amortization	None
2		
3	Account 426: Miscellaneous Income Deductions	
4	426.11 Charitable Contributions: Inside Service Area	0
5	426.12 Charitable Contributions: Outside Service Area	0
6	426.13 Civic and Social Club Dues	0
7	426.2 Life Insurance	0
8	426.3 Penalties	0
9	426.4 Expenditures for Lobbying and Other Politically Related Activities	0
10	426.5 Other	0
11		
12		
13	TOTAL MISCELLANEOUS INCOME DEDUCTIONS	0
14		
15	Account 430: Interest on Debt to Associated Company	
16	Accounts Payable at 4.844% (12 mo. avg. of the interest rates applied)	(111,782)
17		
18		
19	Account 431: Other Interest Expense	
20	431.1 Interest on Customer Deposits	728,711
21	431.2 Interest on Notes Payable	555,562
22	431.3 Interest on Miscellaneous	163
23	TOTAL OTHER INTEREST EXPENSE	1,282,436
24		
25		
26		
27		
28		

**FLORIDA PUBLIC UTILITIES COMPANY
ANNUAL STATUS REPORT FOR
STORM DAMAGE RESERVE CONSOLIDATED ELECTRIC**

Status of Reserve

Beginning Balance 01/01/2010		1,762,273
Accruals under Docket #93-0400 EI (001/10 - 12/10)	121,620	
Total Accruals During 2010		121,620
Additional Accrual from prior year		
Total Charges During 2010		
Ending Balance, 12/31/10		\$1,883,893

Reasonableness of Reserve

Distribution Plant - Book Cost

Storm Damage Reserve Balance @ 12/31/2010		\$1,883,893
Total Distribution Plant (per books) @ 12/31/2010		\$78,444,354
Ratio of Reserve to Distribution Plant		2.40%

Distribution Plant - Replacement Cost

Storm Damage Reserve Balance @ 12/31/2010		\$1,883,893
Estimated Replacement Cost of Distribution Plant (Distribution Plant @ 12/31/10 times 2)		\$156,888,708
Ratio of Reserve to Replacement Distribution Plant		1.20%

Availability of Distribution Systems Insurance

Insurance for the Distribution Systems is now available but the costs would be significant.

CUSTOMER GROWTH

	2010	2009	2008	Current Year increase	Prior year Increase	Average Increase
	Customers					
<u>Operations</u>	Current Year	Prior Year	Two Years Prior			
Marianna - Electric	12,696	12,786	12,914	-1%	-1%	-1%
Fernandina Beach - Electric	15,272	15,249	15,288	0%	0%	0%
Gas Operations	52,028	51,785	51,957	0%	0%	0%

FLORIDA PUBLIC UTILITIES COMPANY
SOUTH FLORIDA - GAS DIVISION
REPORT OF DEPRECIATION DATA UNDER RULE 25-6.0436(8)
2010

PLANT IN SERVICE (\$)							RESERVE (\$)					(CREDIT BALANCES)				
Plant Acct.	Beginning Balance	Additions	Purchases & Adjustments	Transfers	Retirements	Ending Balance	Plant Acct.	Beginning Balance	Retirements	Accruals	Salvage	Cost of Removal	Purchases & Adjustments	Transfers	Reclassifications	Ending Balance
301	-	-	-	-	-	-	301	-	-	-	-	-	-	-	-	-
304	-	-	-	-	-	-	304	-	-	-	-	-	-	-	-	-
305	-	-	-	-	-	-	305	-	-	-	-	-	-	-	-	-
311	-	-	-	-	-	-	311	-	-	-	-	-	-	-	-	-
320	-	-	-	-	-	-	320	-	-	-	-	-	-	-	-	-
360	-	-	-	-	-	-	360	-	-	-	-	-	-	-	-	-
361	-	-	-	-	-	-	361	-	-	-	-	-	-	-	-	-
362	-	-	-	-	-	-	362	-	-	-	-	-	-	-	-	-
374	56,686	-	-	-	-	56,686	374	-	-	-	-	-	-	-	-	-
3741	12,909	-	-	-	-	12,909	3741	(6,350)	-	1,411	-	-	-	-	-	(4,939)
375	478,088	-	-	-	-	478,088	375	287,780	-	14,820	-	-	-	-	-	302,600
3761	20,405,028	917,110	-	-	(9,519)	21,312,618	3761	3,940,378	(9,519)	511,795	-	(104)	-	-	-	4,442,550
3762	21,661,815	590,769	-	-	(8,408)	22,244,176	3762	11,928,349	(6,408)	608,088	-	(4,546)	-	-	-	12,523,483
378	279,534	-	-	-	-	279,534	378	105,160	-	10,620	-	(2)	-	-	-	115,778
379	1,786,299	-	-	4	-	1,786,303	379	501,294	-	67,900	-	(73)	-	-	-	569,121
3801	17,267,653	692,921	-	1,500	(118,504)	17,843,570	3801	4,866,086	(118,504)	592,221	-	(2,000)	-	-	-	5,337,803
3802	1,150,302	577	-	-	(7,664)	1,143,216	3802	974,200	(7,664)	127,370	-	(2,477)	-	-	-	1,091,429
381	4,216,943	230,532	-	(51,175)	(38,783)	4,357,516	381	1,498,200	(38,783)	145,075	-	(47)	-	(10,300)	-	1,594,145
382	2,067,983	122,911	-	-	(3,521)	2,187,373	382	577,349	(3,521)	63,063	-	(199)	-	-	-	636,692
383	1,560,012	101,517	-	(5,356)	-	1,656,173	383	563,527	-	53,788	-	-	-	(1,961)	-	615,354
384	614,398	10,321	-	-	(839)	623,880	384	220,092	(839)	18,488	-	-	-	-	-	237,741
385	38,798	302	-	-	-	39,100	385	14,770	-	3,030	-	-	-	-	-	17,800
386	-	-	-	-	-	-	386	-	-	-	-	-	-	-	-	-
387	380,520	10,628	-	-	(1,402)	389,746	387	74,671	(1,402)	18,192	-	-	-	-	-	91,461
389	3,555,480	-	-	-	-	3,555,480	389	-	-	-	-	-	-	-	-	-
390	101,218	3,177	-	-	-	104,395	390	21,302	-	2,695	-	-	-	-	-	23,997
3911	51,167	-	-	(17,088)	-	34,082	3911	15,255	-	6,512	-	-	-	-	-	21,767
3912	34,082	8,847	-	348,541	(39,503)	351,966	3912	6,723	(39,503)	35,134	-	-	-	50	-	2,404
3913	381,283	-	-	(330,116)	-	51,167	3913	40,098	-	2,322	-	-	-	-	-	42,420
3914	345,737	2,500	-	-	-	348,237	391305	119,019	-	38,606	-	-	-	-	-	157,625
3921	135,654	30,890	-	-	(36,121)	130,422	3921	51,701	(36,121)	17,772	-	-	-	-	-	33,352
3922	2,508,174	-	-	24,659	(167,252)	2,365,581	3922	840,052	(167,252)	217,226	2,420	-	-	24,659	-	917,105
3924	36,236	4,319	-	-	-	40,555	3924	26,656	-	1,908	300	-	-	-	-	28,864
393	9,562	-	-	-	-	9,562	393	9,562	-	-	-	-	-	-	-	9,562
394	245,469	-	-	-	-	245,469	394	114,930	-	17,676	-	-	-	-	-	132,606
395	-	-	-	-	-	-	395	-	-	-	-	-	-	-	-	-
396	246,828	54,372	-	-	(2,876)	298,324	396	54,007	(2,876)	16,749	-	-	-	-	-	67,881
397	224,005	-	-	-	-	224,005	397	67,321	-	20,604	-	-	-	-	-	87,925
398	133,885	4,911	-	-	(1,126)	137,670	398	22,440	(1,126)	8,179	-	-	-	-	-	29,493
79,985,745	2,786,603	-	-	(29,028)	(435,518)	82,307,803	26,934,572	(435,518)	2,621,244	2,720	(9,448)	-	12,448	-	-	29,126,018
COMMON PLANT																
303	1,833	3,136	-	-	-	4,969	303	-	-	-	-	-	-	-	-	-
389	341,926	-	-	-	-	341,926	389	-	-	-	-	-	-	-	-	-
3891	-	-	-	-	-	-	3891	-	-	-	-	-	-	-	-	-
390	2,548,124	(6)	-	-	-	2,548,118	390	600,787	-	66,252	-	-	-	-	-	667,039
3910/3911	41,091	11,354	-	92,698	-	145,143	3911	16,003	-	9,774	-	-	-	-	40,762	66,539
3912	133,789	287,446	-	570,529	(100,296)	991,467	3912	56,765	(100,296)	95,172	-	-	-	(1,140)	64,591	115,092
3913	802,583	-	-	(769,248)	-	33,335	3913	121,356	-	1,970	-	-	-	-	(105,353)	17,973
391305	1,913,641	15,536	-	-	-	1,929,177	391305	1,699,527	-	121,944	-	-	-	-	-	1,821,471
3921	47,820	108,303	-	-	-	156,123	3921	24,281	-	6,264	-	-	-	-	-	30,545
3922	114,771	-	-	-	(23,665)	91,106	3922	35,652	(23,665)	11,373	-	-	-	-	-	23,360
397	118,975	183,690	-	-	(102,350)	200,315	397	(4,580)	(102,350)	12,816	-	-	-	-	-	(94,114)
398	33,956	4,011	-	-	-	37,967	398	3,771	-	2,042	-	-	-	-	-	5,813
399	24,971	-	-	-	-	24,971	399	17,987	-	3,745	-	-	-	-	-	21,732
6,123,480	613,471	0	0	(6,022)	(226,311)	6,504,618	2,571,549	(226,311)	331,352	0	0	0	(1,140)	0	0	2,675,450
TOTAL	86,109,225	3,400,074	0	(35,050)	(661,829)	88,812,420	29,506,121	(661,829)	2,952,596	2,720	(9,448)	-	11,308	-	-	31,801,468

FLORIDA PUBLIC UTILITIES COMPANY
CENTRAL FLORIDA - GAS DIVISION
REPORT OF DEPRECIATION DATA UNDER RULE 25-6.0436(8)
2010

PLANT IN SERVICE (\$)							RESERVE (\$)					(CREDIT BALANCES)				
Plant Acct.	Beginning Balance	Additions	Purchases & Adjustments	Transfers	Retirements	Ending Balance	Plant Acct.	Beginning Balance	Retirements	Accruals	Salvage	Cost of Removal	Purchases & Adjustments	Transfers	Reclassifications	Ending Balance
301	-	-	-	-	-	-	301	-	-	-	-	-	-	-	-	-
303	213,641	-	-	-	-	213,641	303	117,962	-	7,260	-	-	-	-	-	125,222
304	-	-	-	-	-	-	304	-	-	-	-	-	-	-	-	-
305	-	-	-	-	-	-	305	-	-	-	-	-	-	-	-	-
311	-	-	-	-	-	-	311	-	-	-	-	-	-	-	-	-
320	-	-	-	-	-	-	320	-	-	-	-	-	-	-	-	-
360	-	-	-	-	-	-	360	-	-	-	-	-	-	-	-	-
361	-	-	-	-	-	-	361	-	-	-	-	-	-	-	-	-
362	-	-	-	-	-	-	362	-	-	-	-	-	-	-	-	-
374	44,422	-	-	-	-	44,422	374	-	-	-	-	-	-	-	-	-
3741	-	-	-	-	-	-	3741	-	-	-	-	-	-	-	-	-
375	-	-	-	-	-	-	375	(7,610)	-	-	-	-	-	-	-	(7,610)
3761	8,086,203	175,292	-	19,939	(16,727)	8,264,708	3761	1,818,551	(16,727)	201,977	-	(73)	-	-	-	2,003,728
3762	7,069,301	6,257	-	-	(34,116)	7,041,442	3762	3,494,361	(34,116)	197,415	-	(7,222)	-	-	-	3,650,438
378	54,807	-	-	-	-	54,807	378	6,220	-	2,089	-	-	-	-	-	8,308
379	277,930	31,702	-	-	(2,629)	307,003	379	108,031	(2,629)	10,695	-	-	-	-	-	116,097
3801	6,430,593	208,244	-	(705)	(34,426)	6,603,705	3801	1,749,477	(34,426)	221,178	501	-	-	-	-	1,936,730
3802	955,460	26,021	-	-	(23,201)	958,280	3802	971,052	(23,201)	105,714	-	(3,623)	-	-	-	1,049,942
381	1,761,037	-	-	33,961	(26,607)	1,768,391	381	914,513	(26,607)	60,675	-	-	7,835	-	-	956,416
382	1,213,724	72,132	-	-	(4,083)	1,281,774	382	339,320	(4,083)	37,013	-	-	-	-	-	372,250
383	566,390	1,636	-	5,356	(1,751)	571,631	383	297,543	(1,751)	19,378	-	-	1,961	-	-	317,131
384	362,258	18,657	-	-	(866)	380,049	384	109,642	(866)	11,038	-	-	-	-	-	119,814
385	10,318	(0)	-	-	-	10,318	385	2,035	-	807	-	-	-	-	-	2,842
387	453,310	-	-	-	-	453,310	387	44,593	-	21,300	-	-	-	-	-	65,893
389	418,724	-	-	-	-	418,724	389	-	-	-	-	-	-	-	-	-
390	1,349,482	7,946	-	-	-	1,357,428	390	373,710	-	35,207	-	-	-	-	-	408,917
3911	65,192	-	-	(33,969)	-	31,223	3911	26,374	-	5,128	-	-	-	-	-	31,502
3912	31,222	15,551	-	229,560	(2,620)	273,713	3912	(41,791)	(2,620)	25,739	-	-	227	-	-	(18,445)
3913	260,263	-	-	(195,091)	-	65,192	3913	23,085	-	2,860	-	-	-	-	-	25,945
3914	188,926	-	-	-	-	188,926	391305	82,576	-	20,976	-	-	-	-	-	103,552
3921	-	-	-	-	-	-	3921	(7,403)	-	-	-	-	-	-	-	(7,403)
3922	1,417,954	218,722	-	20,941	(196,429)	1,461,187	3922	559,882	(196,429)	122,469	5,000	-	-	15,957	-	506,879
3923	-	-	-	-	-	-	3923	-	-	-	-	-	-	-	-	-
3924	24,383	-	-	-	-	24,383	3924	8,945	-	1,267	-	-	-	-	-	10,212
393	1,861	-	-	-	-	1,861	393	148	-	72	-	-	-	-	-	220
394	84,493	22,073	-	-	-	106,566	394	70,229	-	7,404	-	-	6,151	-	-	83,784
395	-	-	-	-	-	-	395	-	-	-	-	-	-	-	-	-
396	152,520	10,160	-	-	-	162,680	396	90,139	-	10,642	1,758	-	-	-	-	102,539
397	741,032	-	-	-	-	741,032	397	62,704	-	12,972	-	-	-	-	-	75,736
398	57,051	-	-	-	-	57,051	398	12,389	-	3,420	-	-	-	-	-	15,809
31,692,517	814,391	-	-	79,993	(343,454)	32,243,447		11,226,737	(343,454)	1,144,694	7,259	(10,918)	0	32,131	0	12,056,448

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FLORIDA PUBLIC UTILITIES COMPANY
CONSOLIDATED GAS DIVISIONS
REPORT OF DEPRECIATION DATA UNDER RULE 25-6.0436(8)
2010

PLANT IN SERVICE (\$)							RESERVE (\$)					(CREDIT BALANCES)				
Plant	Beginning Balance	Additions	Purchases & Adjustments	Transfers	Retirements	Ending Balance	Plant Acct.	Beginning Balance	Retirements	Accruals	Salvage	Cost of Removal	Purchases & Adjustments	Transfers	Reclassifications	Ending Balance
301	-	-	-	-	-	-	301	-	-	-	-	-	-	-	-	-
303	215,474	3,136	-	-	-	218,610	303	117,962	-	7,260	-	-	-	-	-	125,222
304	-	-	-	-	-	-	304	-	-	-	-	-	-	-	-	-
305	-	-	-	-	-	-	305	-	-	-	-	-	-	-	-	-
311	-	-	-	-	-	-	311	-	-	-	-	-	-	-	-	-
320	-	-	-	-	-	-	320	-	-	-	-	-	-	-	-	-
360	-	-	-	-	-	-	360	-	-	-	-	-	-	-	-	-
361	-	-	-	-	-	-	361	-	-	-	-	-	-	-	-	-
362	-	-	-	-	-	-	362	-	-	-	-	-	-	-	-	-
374	101,108	-	-	-	-	101,108	374	-	-	-	-	-	-	-	-	-
3741	12,909	-	-	-	-	12,909	3741	(6,350)	-	1,411	-	-	-	-	-	(4,939)
375	478,088	-	-	-	-	478,088	375	280,170	-	14,820	-	-	-	-	-	294,990
3761	28,491,231	1,092,402	-	19,939	(26,246)	29,577,326	3761	5,758,929	(26,246)	713,772	-	(177)	-	-	-	6,446,278
3762	28,731,116	597,026	-	-	(42,524)	29,265,617	3762	15,422,710	(42,524)	805,503	-	(11,768)	-	-	-	16,173,921
378	334,341	-	-	-	-	334,341	378	111,380	-	12,708	-	(2)	-	-	-	124,086
379	2,064,229	31,702	-	4	(2,629)	2,093,306	379	609,325	(2,629)	78,595	-	(73)	-	-	-	685,218
3801	23,698,246	901,165	-	795	(152,930)	24,447,276	3801	6,615,563	(152,930)	813,399	501	(2,000)	-	-	-	7,274,533
3802	2,105,762	26,598	-	-	(30,864)	2,101,495	3802	1,945,252	(30,864)	233,084	-	(6,100)	-	-	-	2,141,372
381	5,977,980	230,532	-	(17,214)	(65,391)	6,125,907	381	2,412,713	(65,391)	205,750	-	(47)	(2,465)	-	-	2,550,560
382	3,281,707	195,044	-	-	(7,603)	3,469,147	382	916,669	(7,603)	100,076	-	(199)	-	-	-	1,008,943
383	2,126,402	103,153	-	-	(1,751)	2,227,804	383	861,070	(1,751)	73,166	-	-	-	-	-	932,485
384	976,655	28,978	-	-	(1,705)	1,003,929	384	329,734	(1,705)	29,526	-	-	-	-	-	357,555
385	49,116	302	-	-	-	49,418	385	16,805	-	3,837	-	-	-	-	-	20,642
386	-	-	-	-	-	-	386	-	-	-	-	-	-	-	-	-
387	833,830	10,628	-	-	(1,402)	843,056	387	119,264	(1,402)	39,492	-	-	-	-	-	157,354
389	4,316,130	-	-	-	-	4,316,130	389	-	-	-	-	-	-	-	-	-
390	3,998,824	11,117	-	-	-	4,009,941	390	995,799	-	104,154	-	-	-	-	-	1,099,953
3911	157,450	11,354	-	41,643	-	210,446	3911	57,632	-	21,414	-	-	-	-	40,762	119,808
3912	199,093	311,844	-	1,248,629	(142,419)	1,617,146	3912	21,697	(142,419)	156,045	-	-	(863)	-	64,591	99,051
3913	1,444,149	-	-	(1,294,454)	-	149,695	3913	184,539	-	7,152	-	-	-	-	(105,353)	86,338
3914/391305	2,448,304	18,036	-	-	-	2,466,340	391305	1,901,122	-	181,526	-	-	-	-	-	2,082,648
3921	183,474	139,193	-	-	(36,121)	286,546	3921	68,579	(36,121)	24,036	-	-	-	-	-	56,494
3922	4,040,899	218,722	-	45,600	(387,347)	3,917,875	3922	1,435,586	(387,347)	351,068	7,420	-	-	40,616	-	1,447,343
3923	-	-	-	-	-	-	3923	-	-	-	-	-	-	-	-	-
3924	60,619	4,319	-	-	-	64,938	3924	35,601	-	3,175	300	-	-	-	-	39,076
393	11,423	-	-	-	-	11,423	393	9,710	-	72	-	-	-	-	-	9,782
394	329,962	22,073	-	-	-	352,035	394	185,159	-	25,080	-	-	-	6,151	-	216,390
395	-	-	-	-	-	-	395	-	-	-	-	-	-	-	-	-
396	399,348	64,531	-	-	(2,876)	461,004	396	144,146	(2,876)	27,391	1,758	-	-	-	-	170,419
397	484,012	183,680	-	-	(102,350)	565,352	397	125,505	(102,350)	46,392	-	-	-	-	-	69,547
398	224,892	8,922	-	-	(1,126)	232,688	398	38,600	(1,126)	13,641	-	-	-	-	-	51,115
399	24,971	-	-	-	-	24,971	399	17,987	-	3,745	-	-	-	-	-	21,732
								(5,131,260)							5,131,260	
	117,801,742	4,214,465	-	44,943	(1,005,283)	121,055,869		35,601,598	(1,005,283)	4,097,290	9,979	(20,386)	-	43,439	5,131,260	43,857,916

Includes Cost of Removal (COR); re-classified to liability in prior year. Includes Cost of Removal (COR); re-classified to liability in prior year.

FLORIDA PUBLIC UTILITIES COMPANY
 NORTHWEST ELECTRIC DIVISION
 REPORT OF DEPRECIATION DATA UNDER RULE 25-6.0436(8)
 2010

PLANT IN SERVICE (\$)							RESERVE (\$)					(CREDIT BALANCES)				
Plant	Beginning Balance	Additions	Purchases & Adjustments	Transfers	Retirements	Ending Balance	Plant Acct.	Beginning Balance	Retirements	Accruals	Salvage	Cost of Removal	Purchases & Adjustments	Transfers	Reclassifications	Ending Balance
350	-	-	-	-	-	-	350	-	-	-	-	-	-	-	-	-
3501	-	-	-	-	-	-	3501	-	-	-	-	-	-	-	-	-
352	-	-	-	-	-	-	352	-	-	-	-	-	-	-	-	-
353	-	-	-	-	-	-	353	-	-	-	-	-	-	-	-	-
354	-	-	-	-	-	-	354	-	-	-	-	(3)	-	-	-	(3)
355	-	-	-	-	-	-	355	-	-	-	-	-	-	-	-	-
356	-	168	-	-	-	168	356	-	-	-	-	-	-	-	-	-
359	-	-	-	-	-	-	359	-	-	-	-	-	-	-	-	-
360	1,100	-	-	-	-	1,100	360	-	-	-	-	-	-	-	-	-
3601	21,200	-	-	-	-	21,200	3601	5,859	-	384	-	-	-	-	-	6,243
361	-	-	-	-	-	-	361	-	-	-	-	-	-	-	-	-
362	1,454,905	-	-	-	-	1,454,905	362	606,541	-	42,191	-	(18)	-	-	-	648,714
364	7,741,020	379,580	-	2,944	(46,663)	8,076,881	364	3,750,429	(46,663)	367,304	640	(526)	-	-	-	4,071,184
365	6,939,499	200,173	-	-	(18,618)	7,121,055	365	4,182,794	(18,618)	362,793	1,561	(838)	-	-	-	4,527,693
366	187,762	37,602	-	-	-	225,364	366	43,969	-	3,782	148	-	-	-	-	47,919
367	924,375	24,697	-	(10,708)	(541)	937,824	367	269,301	(541)	26,948	28	-	-	-	-	295,736
368	6,885,621	173,224	-	-	(20,999)	7,037,846	368	4,537,312	(20,999)	320,156	3,034	(1,280)	-	-	-	4,838,223
369	4,071,884	131,736	-	-	(1,228)	4,202,392	369	2,094,383	(1,228)	173,316	908	(336)	-	-	-	2,267,043
370	1,323,906	90,159	-	-	(42,687)	1,371,378	370	714,496	(42,687)	49,381	-	(660)	-	-	-	720,530
371	1,320,297	77,060	-	-	(37,564)	1,359,793	371	471,517	(37,564)	81,253	1,751	-	-	-	-	516,958
373	419,279	12,627	-	-	(7,130)	424,777	373	204,918	(7,130)	24,064	-	(71)	-	-	-	221,781
389	3,766	-	-	-	-	3,766	389	-	-	-	-	-	-	-	-	-
390/3910	938,528	3,003	-	7,356	-	948,887	390	297,625	-	19,572	-	-	-	-	1,731	318,928
3911	2,656	-	-	(2,656)	-	-	3911	2,656	-	-	-	-	-	-	(2,656)	-
3912	7,355	46,082	-	97,273	(3,102)	147,608	3912	63,924	(3,102)	15,903	-	-	-	-	-	76,725
3913	104,629	802	-	(101,972)	-	3,459	3913	1,731	-	87	-	-	-	-	925	2,743
3914/391305	450,394	5,520	-	0	-	455,914	391305	307,347	-	90,007	-	-	-	-	-	397,354
3921	21,030	-	-	-	(15,779)	5,251	3921	17,876	(39,550)	-	-	-	-	-	-	(21,674)
3922	251,917	25,272	-	-	(45,225)	231,963	3922	150,513	(45,225)	12,652	-	-	-	-	-	117,940
3923	1,156,178	165,413	-	-	-	1,323,591	3923	496,969	-	48,648	-	-	-	-	-	545,637
3924	76,484	-	-	-	-	76,484	3924	27,512	-	2,904	-	-	-	-	-	30,416
3930/3931	69,906	-	-	761	-	70,667	3930	70,668	-	-	-	-	-	-	-	70,668
3932	761	-	-	(761)	-	-	3932	-	-	-	-	-	-	-	-	-
3940/3941	4,364	8,160	-	17,947	-	30,471	3941	21,298	-	504	-	-	-	-	-	21,802
3942	17,947	-	-	(17,947)	-	-	3942	-	-	-	-	-	-	-	-	-
3950/3951	32,991	-	-	22,007	-	54,998	3951	53,892	-	184	-	-	-	-	-	54,076
3952	22,008	-	-	(22,008)	-	-	3952	-	-	-	-	-	-	-	-	-
396	3,931	-	-	-	-	3,931	396	2,069	-	182	-	-	-	-	-	2,261
397	55,036	69,458	-	-	-	124,494	397	34,777	-	4,033	-	-	-	-	-	38,810
398	9,512	-	-	-	-	9,512	398	9,035	-	477	-	-	-	-	-	9,512
399	5,000	-	-	-	-	5,000	399	5,000	-	-	-	-	-	-	-	5,000
								0								
34,527,241	1,450,735	-	(7,764)	(239,534)		35,730,679	18,444,451	(263,305)	1,646,735	8,070	(3,732)	-	-	-	-	19,832,219

FLORIDA PUBLIC UTILITIES COMPANY
 NORTHEAST FLORIDA ELECTRIC DIVISION
 REPORT OF DEPRECIATION DATA UNDER RULE 25-6.0436(8)
 2010

PLANT IN SERVICE (\$)							RESERVE (\$)					(CREDIT BALANCES)				
Plant	Beginning Balance	Additions	Purchases & Adjustments	Transfers	Retirements	Ending Balance	Plant Acct.	Beginning Balance	Retirements	Accruals	Salvage	Cost of Removal	Purchases & Adjustments	Transfers	Reclassifications	Ending Balance
350	41,471	-	-	-	-	41,471	350	16,455	-	432	-	-	-	-	-	16,887
352	22,006	-	-	-	-	22,006	352	10,519	-	444	-	-	-	-	-	10,963
353	2,425,270	208,220	-	-	(45,000)	2,588,490	353	785,608	(45,000)	61,082	-	-	-	-	-	801,690
354	224,802	-	-	-	-	224,802	354	182,550	-	5,172	-	-	-	-	-	187,722
355	2,316,776	406,389	-	-	(2,290)	2,720,875	355	1,092,837	(2,290)	106,611	-	(683)	-	-	-	1,196,475
356	1,854,151	158,157	-	-	-	2,012,308	356	645,733	-	55,467	-	-	-	-	-	701,220
359	6,788	-	-	-	-	6,788	359	4,685	-	252	-	-	-	-	-	4,937
360	12,472	-	-	-	-	12,472	360	-	-	-	-	-	-	-	-	-
3601	35,796	-	-	-	-	35,796	3601	18,840	-	648	-	-	-	-	-	19,488
361	96,042	-	-	-	-	96,042	361	32,652	-	1,920	-	-	-	-	-	34,572
362	5,693,802	120,953	-	-	(16,000)	5,798,755	362	1,038,972	(16,000)	167,141	3,113	-	-	-	-	1,193,226
364	2,637,788	93,246	-	(2,944)	(5,510)	2,722,580	364	1,288,076	(5,510)	125,860	-	(2,850)	-	-	-	1,405,576
365	3,585,906	157,292	-	-	(41,359)	3,701,838	365	2,072,117	(41,359)	191,099	-	(767)	-	-	-	2,221,090
366	3,234,171	347,360	-	-	(245)	3,581,286	366	596,460	(245)	67,623	-	-	-	-	-	663,838
367	4,757,041	260,987	-	10,708	(7,884)	5,020,852	367	1,556,465	(7,884)	140,887	-	(380)	-	-	-	1,689,088
368	7,676,061	159,032	-	-	(73,679)	7,761,413	368	4,472,749	(73,679)	352,074	-	(676)	-	-	-	4,750,468
369	5,316,982	114,572	-	-	(1,740)	5,429,814	369	2,632,352	(1,740)	225,575	-	(1,518)	-	-	-	2,854,669
370	2,239,474	50,147	-	-	-	2,289,621	370	1,212,814	-	83,567	-	(401)	-	-	-	1,295,980
371	1,194,541	45,347	-	-	(4,901)	1,234,987	371	467,684	(4,901)	74,201	-	(290)	-	-	-	536,694
373	891,871	16,781	-	-	(1,176)	907,476	373	598,991	(1,176)	51,188	-	(264)	-	-	-	648,739
389	68,696	-	-	-	-	68,696	389	6,704	-	-	-	-	-	-	-	6,704
390	495,391	22,849	-	-	(2,619)	515,621	390	268,360	(2,619)	9,954	-	-	-	-	-	275,695
3911	4,713	-	-	30,115	-	34,828	3911	4,716	-	4,704	-	-	-	-	5,759	15,179
3912	34,828	5,993	-	67,143	(8,456)	99,508	3912	10,472	(8,456)	10,802	-	-	109	65,916	78,843	78,843
3913	101,247	-	-	(96,534)	-	4,713	3913	76,388	-	-	-	-	-	(71,675)	4,713	4,713
3914/391305	547,375	-	-	(0)	-	547,375	391305	403,848	-	52,420	-	-	-	-	-	456,268
3921	39,550	-	-	-	(23,772)	15,778	3921	33,617	-	-	-	-	-	-	-	33,617
3922	307,155	100,797	-	-	-	407,962	3922	267,747	-	5,995	-	-	-	-	-	273,742
3923	1,117,049	190,944	-	-	(104,010)	1,203,982	3923	827,775	(104,010)	48,929	-	-	-	-	-	772,694
3924	34,527	-	-	-	-	34,527	3924	11,431	-	1,313	-	-	-	-	-	12,744
3931	52,398	2,141	-	-	-	54,539	3931	13,722	-	7,486	-	-	-	-	-	21,208
3932	-	-	-	-	-	-	3932	-	-	-	-	-	-	-	-	-
3941	31,564	5,350	-	106,141	(2,299)	140,755	3941	31,564	(2,299)	7,041	-	-	-	73,530	109,836	109,836
3942	106,141	-	-	(106,141)	-	-	3942	73,529	-	-	-	-	-	(73,530)	(1)	(1)
3951	28,396	-	-	41,089	(23,094)	46,391	3951	28,396	(23,094)	369	-	-	-	10,834	16,505	16,505
3952	12,693	-	-	(41,089)	-	(28,396)	3952	10,834	-	-	-	-	-	(10,834)	-	-
396	186,235	-	-	-	-	186,235	396	167,558	-	9,364	-	-	-	-	-	176,922
397	110,412	15,532	-	-	-	125,944	397	90,297	-	4,023	-	-	-	-	-	94,320
398	6,828	-	-	-	-	6,828	398	4,731	-	468	53	-	-	-	-	5,252
399	5,000	-	-	-	-	5,000	399	5,000	-	-	-	-	-	-	-	5,000
	47,553,419	2,482,086	-	8,487	(364,035)	49,679,958		21,063,248	(340,264)	1,874,131	3,166	(7,829)	-	109	-	22,592,563

FLORIDA PUBLIC UTILITIES COMPANY
 CONSOLIDATED ELECTRIC DIVISION
 REPORT OF DEPRECIATION DATA UNDER RULE 25-6.0436(8)
 2010

Plant	PLANT IN SERVICE (\$)						Plant Acct.	RESERVE (\$)					(CREDIT BALANCES)			Ending Balance
	Beginning Balance	Additions	Purchases & Adjustments	Transfers	Retirements	Ending Balance		Beginning Balance	Retirements	Accruals	Salvage	Cost of Removal	Purchases & Adjustments	Transfers	Reclassifications	
350	41,471	-	-	-	-	41,471	350	16,455	-	432	-	-	-	-	16,887	
352	22,006	-	-	-	-	22,006	352	10,519	-	444	-	-	-	-	10,963	
353	2,425,270	208,220	-	-	(45,000)	2,588,490	353	785,608	(45,000)	61,082	-	-	-	-	801,690	
354	224,802	-	-	-	-	224,802	354	182,550	-	5,172	-	(3)	-	-	187,719	
355	2,316,776	406,389	-	-	(2,290)	2,720,875	355	1,092,837	(2,290)	106,611	-	(683)	-	-	1,196,475	
356	1,854,151	158,325	-	-	-	2,012,476	356	645,733	-	55,487	-	-	-	-	701,220	
359	6,788	-	-	-	-	6,788	359	4,685	-	252	-	-	-	-	4,937	
360	13,572	-	-	-	-	13,572	360	-	-	-	-	-	-	-	-	
3601	56,996	-	-	-	-	56,996	3601	24,699	-	1,032	-	-	-	-	25,731	
361	96,042	-	-	-	-	96,042	361	32,652	-	1,920	-	-	-	-	34,572	
362	7,148,707	120,953	-	-	(16,000)	7,253,660	362	1,645,513	(16,000)	209,332	3,113	(18)	-	-	1,841,940	
364	10,378,808	472,825	-	-	(52,173)	10,799,461	364	5,038,505	(52,173)	493,164	640	(3,376)	-	-	5,476,760	
365	10,525,405	357,465	-	-	(59,977)	10,822,893	365	6,254,911	(59,977)	553,892	1,561	(1,605)	-	-	6,746,782	
366	3,421,933	384,961	-	-	(245)	3,806,650	366	640,449	(245)	71,405	148	-	-	-	711,757	
367	5,661,416	285,684	-	(0)	(8,425)	5,958,675	367	1,825,766	(8,425)	167,835	28	(380)	-	-	1,984,824	
368	14,561,682	332,256	-	-	(94,678)	14,799,260	368	9,010,061	(94,678)	672,230	3,034	(1,956)	-	-	9,588,691	
369	9,388,866	246,308	-	-	(2,968)	9,632,206	369	4,726,735	(2,968)	398,891	908	(1,854)	-	-	5,121,712	
370	3,563,380	140,306	-	-	(42,687)	3,660,998	370	1,927,310	(42,687)	132,946	-	(1,061)	-	-	2,016,510	
371	2,514,838	122,407	-	-	(42,465)	2,594,780	371	939,201	(42,465)	155,454	1,751	(290)	-	-	1,053,651	
373	1,311,150	29,408	-	-	(8,305)	1,332,253	373	803,909	(8,305)	75,252	-	(335)	-	-	870,521	
389	72,462	-	-	-	-	72,462	389	6,704	-	-	-	-	-	-	6,704	
390	1,433,919	25,852	-	7,356	(2,619)	1,464,508	390	565,985	(2,619)	29,526	-	-	-	1,731	594,623	
3911	7,369	-	-	27,459	-	34,828	3911	7,372	-	4,704	-	-	-	3,103	15,179	
3912	42,183	52,075	-	164,416	(11,558)	247,116	3912	74,396	(11,558)	26,705	-	-	109	65,916	155,568	
3913	205,876	802	-	(198,507)	-	8,171	3913	78,119	-	87	-	-	-	(70,750)	7,456	
391305	997,769	5,520	-	(0)	-	1,003,289	391305	711,195	-	142,427	-	-	-	-	853,622	
3921	60,580	-	-	-	(39,550)	21,030	3921	51,493	(39,550)	-	-	-	-	-	11,943	
3922	559,082	126,068	-	-	(45,225)	639,925	3922	418,260	(45,225)	18,647	-	-	-	-	391,682	
3923	2,275,227	356,356	-	-	(104,010)	2,527,573	3923	1,324,764	(104,010)	97,577	-	-	-	-	1,318,331	
3924	111,011	-	-	-	-	111,011	3924	38,943	-	4,217	-	-	-	-	43,160	
3931	122,304	2,141	-	761	-	125,205	3931	84,390	-	7,486	-	-	-	-	91,876	
3932	761	-	-	(761)	-	-	3932	-	-	-	-	-	-	-	-	
3941	35,928	13,510	-	124,088	(2,299)	171,227	3941	52,862	(2,299)	7,545	-	-	-	73,530	131,638	
3942	124,088	-	-	(124,088)	-	-	3942	73,529	-	-	-	-	-	(73,530)	(1)	
3951	61,387	-	-	63,096	(23,094)	101,389	3951	82,288	(23,094)	553	-	-	-	10,834	70,581	
3952	34,701	-	-	(63,097)	-	(28,396)	3952	10,834	-	-	-	-	-	(10,834)	-	
396	190,165	-	-	-	-	190,165	396	169,627	-	9,556	-	-	-	-	179,183	
397	165,448	84,990	-	-	-	250,438	397	125,074	-	8,056	-	-	-	-	133,130	
398	16,340	-	-	-	-	16,340	398	13,766	-	945	53	-	-	-	14,764	
399	10,000	-	-	-	-	10,000	399	10,000	-	-	-	-	-	-	10,000	
								(6,561,604)						6,561,604		
	82,080,660	3,932,621	-	723	(603,569)	85,410,636		32,946,095	(603,569)	3,520,866	11,236	(11,561)	-	109	6,561,604	42,424,781

Includes Cost of Removal (COR); re-classified to liability in prior year