

**ANNUAL REPORT OF**  
**NATURAL GAS UTILITIES**

**Peninsula Pipeline Company, Inc.**  
(EXACT NAME OF RESPONDENT)

**208 Wildlight Avenue**  
**Yulee, FL 32097**  
(ADDRESS OF RESPONDENT)

TO THE  
FLORIDA PUBLIC SERVICE COMMISSION  
FOR THE  
YEAR ENDED DECEMBER 31, 2025

Officer or other person to whom correspondence should be addressed concerning this report:

Name: Matt Everngam Title: Assistant Vice President Regulatory Affairs

Address: 208 Wildlight Ave City: Yulee State: FL

Telephone No.: (410) 829-4688 PSC/ECR 020-G (12/03)

## INSTRUCTIONS FOR FILING THE ANNUAL REPORT OF NATURAL GAS UTILITIES

### GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR 201) (U.S. of A.). Interpret all accounting words and phrases in accordance with the U.S. of A.
- II. Enter in whole numbers (dollars or Mcf) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page that is not applicable to the respondent, enter the words "Not Applicable" on the particular page.
- V. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement to the page being supplemented on 8 1/2 by 11 inch paper. Provide the appropriate identification information on the supplemental page, including the title of the page and the page number. Do not change the page numbers.
- VI. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- VII. Wherever schedule pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why different figures were used.
- VIII. Report all gas volumes on a pressure base of 14.73 psia and a temperature base of 60° F.

### DEFINITIONS

- I. Btu per cubic foot - The total heating value expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60° F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32° F, and under standard gravitational force (980.665 cm per sec. <sup>2</sup>) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)
- II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

## ANNUAL REPORT OF NATURAL GAS UTILITIES

### IDENTIFICATION

01 Exact Legal Name of Respondent <p style="text-align: center;">Peninsula Pipeline Company, Inc.</p>	02 Year of Report <p style="text-align: center;">December 31, 2025</p>
03 Previous Name and Date of Change (if name changed during year)	
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) <p style="text-align: center;">208 Wildlight Avenue, Yulee, FL 32097</p>	
05 Name of Contact Person <p style="text-align: center;">Matt Everngam</p>	06 Title of Contact Person <p style="text-align: center;">Assistant Vice President Regulatory Affairs</p>
07 Address of Contact Person (Street, City, State, Zip Code) <p style="text-align: center;">208 Wildlight Avenue, Yulee, FL 32097</p>	
08 Telephone of Contact Person, Including Area Code <p style="text-align: center;">(410) 829-4688</p>	09 Date of Report (Mo., Day, Yr) <p style="text-align: center;">4/28/2026</p>

### ATTESTATION

I certify that I am the responsible accounting officer of

Peninsula Pipeline Company, Inc.

that I have examined the following report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above- named respondent in respect to each and every matter set forth therein during the period from January 1, 2025 to December 31, 2025, inclusive.

I also certify that all affiliated transfer prices and affiliated cost allocations were determined consistent with the methods reported to this Commission on the appropriate forms included in this report.

I am aware that Section 837.06, Florida Statutes, provides:

Whoever knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his or her official duty shall be guilty of a misdemeanor of the second degree, punishable as provided in S. 775.082 and S. 775.083.



\_\_\_\_\_  
**Signature**

George J. Navo  
\_\_\_\_\_  
**Name**

April 28, 2026

\_\_\_\_\_  
**Date**

AVP, Controller  
\_\_\_\_\_  
**Title**

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**CONTROL OVER RESPONDENT**

- |  |  |
|--|--|
| <p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or</p> | <p>organization. If control was held by a trustee(s), state name of trustee(s).</p> <p>2. If the above required information is available from the SEC 10K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed provided the fiscal years for both the 10-K report and this report are compatible.</p> |
|--|--|

Chesapeake Utilities Corporation, the parent company of Peninsula Pipeline Company, Inc., filed its form 10-K report with the SEC for fiscal year ended December 31, 2025.

**CORPORATIONS CONTROLLED BY RESPONDENT**

- |  |  |
|--|--|
| <p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> | <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p> <p>4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> |
|--|--|

**DEFINITIONS**

- |   |  |
|---|--|
| <p>1. See the Uniform System of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively</p> | <p>control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p> |
|---|--|

Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
<p>Note: Peninsula Pipeline Company, Inc. does not control any other entity. Our parent company, Chesapeake Utilities Corporation, does directly and indirectly control other subsidiaries. These organizations are listed in Chesapeake's Form 10-K.</p>			

**OFFICERS**

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policymaking functions.  
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and date the change in incumbency was made.

Title (a)	Name of Officer (b)	Salary for Year (c)
Director, Chairman, President & CEO	Jeffrey M. Householder	\$ 31,974
Executive Vice President/General Counsel/ Corporate Secretary/ Chief Policy and Risk Officer	James F. Moriarty	\$ 21,581
Executive Vice President, Chief Financial Officer, Treasurer and Assistant Corporate Secretary	Beth W. Cooper	\$ 17,442
Senior Vice President and Chief Development Officer	Kevin J. Webber	\$ 23,044
Senior Vice President and Chief Operating Officer	Jeffrey S. Sylvester	\$ 17,311
Senior Vice President, Regulatory and External Affairs	Cheryl M. Martin	\$ 18,395
Senior Vice President and Chief Accounting Officer	Michael D. Galtman	\$ 8,777
Senior Vice President and Chief Human Resources Officer	William Hughston	\$ 9,490
Senior Vice President Strategic Development	Michael D. Cassel	\$ 11,299
Vice President and Chief Information Officer	Abhijit Bhatwadekar	\$ 7,597

Note: The salaries above represent only that portion allocated to Peninsula Pipeline Company, Inc.

(2) Paul L. Maddock, Jr., Director - Retired June 2025

(3) Stephanie N. Gary, Director - Retired June 2025

**DIRECTORS**

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a) abbreviated titles of the directors who are officers of the respondent.  
2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
Jeffrey M. Householder, Director, Chairman	500 Energy Lane, Dover Delaware 19901	8	\$ —
Thomas J. Bresnan, Director	500 Energy Lane, Dover Delaware 19901	8	\$ —
Ronald G. Forsythe, Jr., Ph.D., Director	500 Energy Lane, Dover Delaware 19901	8	\$ —
Lisa Eden, Director (1)	500 Energy Lane, Dover Delaware 19901	2	\$ —
Dennis S. Hudson, III, Director	500 Energy Lane, Dover Delaware 19901	8	\$ —
Paul L. Maddock, Jr., Director (2)	500 Energy Lane, Dover Delaware 19901	2	\$ —
Lila A. Jaber, Director	500 Energy Lane, Dover Delaware 19901	8	\$ —
Lisa G. Bisaccia, Director	500 Energy Lane, Dover Delaware 19901	8	\$ —
Stephanie N. Gary , Director (3)	500 Energy Lane, Dover Delaware 19901	3	\$ —
Sheree M. Petrone , Director	500 Energy Lane, Dover Delaware 19901	8	\$ —

Notes:

(1) Lisa Eden, Director - Appointed September 2025

(2) Paul L. Maddock, Jr., Director - Retired June 2025

(3) Stephanie N. Gary, Director - Retired June 2025

**SECURITY HOLDERS AND VOTING POWERS**

1. Give the names and addresses of the 10 security holders of the respondents who, at the date of the latest closing of the stock book or compilation of the list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.) duration of the trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement of circumstances whereby such security became

vested with voting rights and give others important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders.

Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
	Number of votes as of (date):			
	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
TOTAL votes of all voting securities				
TOTAL number of security holders				
TOTAL votes of security holders listed below				
Peninsula Pipeline Company, Inc. is a wholly-owned subsidiary of Chesapeake Utilities Corporation.  Beth W. Cooper Executive Vice President, CFO and Assistant Corporate Secretary 500 Energy Lane Dover, DE 19901				

**IMPORTANT CHANGES DURING THE YEAR**

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquires. Each inquiry should be answered. Enter "none" "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give name of companies involved, particulars concerning the transactions.

2. Purchase or sale of an operating unit or system: Give brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required.

3. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased also the approximate number of customers added or lost and approximate annual revenues of each class of service.

4. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

5. State briefly the status of any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

- 1 None
- 2 None
- 3 See page 37, section new or ammended contracts with affiliated companies.
- 4 None
- 5 None

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	12	\$ 176,761,361	\$ 233,584,069
3	Construction Work in Progress (107)	12	\$ 14,559,951	\$ 58,075,517
4	TOTAL Utility Plant (Total of lines 2 and 3)		\$ 191,321,312	\$ 291,659,586
5	(Less) Accum. Prov. for Depr., Amort., Depl. & Acq. Adj. (108, 111, 115)	12	\$ (24,230,144)	\$ (36,940,523)
6	Net Utility Plant (Total of line 4 less 5)		\$ 167,091,168	\$ 254,719,063
7	Utility Plant Adjustments (116)		\$ —	\$ —
8	Gas Stored (117.1, 117.2, 117.3, 117.4)	-	\$ —	\$ —
9	OTHER PROPERTY AND INVESTMENTS			
10	Nonutility Property (121)	-	\$ —	\$ —
11	(Less) Accum. Prov. for Depr. and Amort. (122)	-	\$ —	\$ —
12	Investments in Associated Companies (123)	-	\$ —	\$ —
13	Investment in Subsidiary Companies (123.1)	-	\$ —	\$ —
14	Other Investments (124)	-	\$ —	\$ —
15	Special Funds (125, 126, 128)	-	\$ —	\$ —
16	TOTAL Other Property and Investments (Total of lines 10 through 15)		\$ —	\$ —
17	CURRENT AND ACCRUED ASSETS			
18	Cash (131)	-	\$ —	\$ —
19	Special Deposits (132-134)	-	\$ —	\$ —
20	Working Funds (135)	-	\$ —	\$ —
21	Temporary Cash Investments (136)	-	\$ —	\$ —
22	Notes Receivable (141)	-	\$ —	\$ —
23	Customer Accounts Receivable (142)	-	\$ 1,692,297	\$ 5,874,177
24	Other Accounts Receivable (143)	-	\$ —	\$ —
25	(Less) Accumulated Provision for Uncollectible Accounts-Credit (144)	-	\$ —	\$ —
26	Notes Receivable from Associated Companies (145)	-	\$ —	\$ —
27	Accounts Receivable from Associated Companies (146)	-	\$ —	\$ —
28	Fuel Stock (151)	-	\$ —	\$ —
29	Fuel Stock Expense Undistributed (152)	-	\$ —	\$ —
30	Residuals (Electric) and Extracted Products (Gas) (153)	-	\$ —	\$ —
31	Plant Material and Operating Supplies (154)	-	\$ —	\$ —
32	Merchandise (155)	-	\$ —	\$ —
33	Other Material and Supplies (156)	-	\$ —	\$ —
34	Stores Expenses Undistributed (163)	-	\$ —	\$ —
35	Gas Stored Underground & LNG Stored (164.1-164.3)	-	\$ —	\$ —
36	Prepayments (165)	18	\$ 1,073,673	\$ 486,067
37	Advances for Gas (166-167)	-	\$ —	\$ —
38	Interest and Dividends Receivable (171)	-	\$ —	\$ —
39	Rents Receivable (172)	-	\$ —	\$ —
40	Accrued Utility Revenues (173)	-	\$ —	\$ —
41	Miscellaneous Current and Accrued Assets (174)	-	\$ —	\$ —
42	TOTAL Current and Accrued Assets (Total of lines 18 through 41)		\$ 2,765,970	\$ 6,360,244
43	DEFERRED DEBITS			
44	Unamortized Debt Expense (181)	-	\$ —	\$ —
45	Extraordinary Property Losses (182.1)	18	\$ —	\$ —
46	Unrecovered Plant and Regulatory Study Costs (182.2)	18	\$ —	\$ —
47	Other Regulatory Assets (182.3)	19	\$ —	\$ —
48	Preliminary Survey and Investigation Charges (Gas) (183.1, 183.2)	-	\$ —	\$ —
49	Clearing Accounts (184)	-	\$ 106,826	\$ 59,435
50	Temporary Facilities (185)	-	\$ —	\$ —
51	Miscellaneous Deferred Debits (186)	19	\$ —	\$ 20,410,167
52	Deferred Losses from Disposition of Utility Plant. (187)	-	\$ —	\$ —
53	Research, Development and Demonstration Expenditures (188)	-	\$ —	\$ —
54	Unamortized Loss on Reacquired Debt (189)	20	\$ —	\$ —
55	Accumulated Deferred Income Taxes (190)	24	\$ 1,354,775	\$ 3,030,323
56	Unrecovered Purchased Gas Costs (191)	-	\$ (575,516)	\$ (763,561)
57	TOTAL Deferred Debits (Total of lines 44 through 56)		\$ 886,085	\$ 22,736,364
58	TOTAL Assets and other Debits (Total of lines 6, 7, 8, 16, 42, 57)		\$ 170,743,223	\$ 283,815,671

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock (201, 202, 203, 205, 206, 207)	-	\$ —	\$ —
3	Preferred Stock Issued (204)	-	\$ —	\$ —
4	Other Paid-In Capital (208-214)	-	\$ —	\$ —
5	Retained Earnings (215, 216)	10	\$ 76,378,524	\$ 101,990,758
6	Unappropriated Undistributed Subsidiary Earnings (216.1)	10	\$ —	\$ —
7	(Less) Reacquired Capital Stock (217)	-	\$ —	\$ —
8	TOTAL Proprietary Capital (Total of lines 2 through 7)		\$ 76,378,524	\$ 101,990,758
9	LONG-TERM DEBT			
10	Bonds (221)	21	\$ —	\$ —
11	(Less) Reacquired Bonds (222)	21	\$ —	\$ —
12	Advances from Associated Companies (223)	21	\$ —	\$ —
13	Other Long-Term Debt (224)	21	\$ —	\$ —
14	Unamortized Premium on Long-Term Debt (225)	21	\$ —	\$ —
15	(Less) Unamortized Discount on Long-Term Debt-Debit (226)	21	\$ —	\$ —
16	TOTAL Long-Term Debt (Total of lines 10 through 15)		\$ —	\$ —
17	OTHER NONCURRENT LIABILITIES			
18	Obligations Under Capital Leases - Noncurrent (227)	-	\$ —	\$ 162,053
19	Accumulated Provision for Property Insurance (228.1)	-	\$ —	\$ —
20	Accumulated Provision for Injuries and Damages (228.2)	-	\$ —	\$ —
21	Accumulated Provision for Pensions and Benefits (228.3)	-	\$ 48,651	\$ 48,651
22	Accumulated Miscellaneous Operating Provisions (228.4)	-	\$ —	\$ —
23	Accumulated Provision for Rate Refunds (229)	-	\$ —	\$ —
24	TOTAL Other Noncurrent Liabilities (Total of lines 18 through 23)		\$ 48,651	\$ 210,704
25	CURRENT AND ACCRUED LIABILITIES			
26	Notes Payable (231)	-	\$ —	\$ —
27	Accounts Payable (232)	-	\$ 1,386,535	\$ 8,832,090
28	Notes Payable to Associated Companies (233)	-	\$ —	\$ —
29	Accounts Payable to Associated Companies (234)	-	\$ 59,828,857	\$ 129,981,244
30	Customer Deposits (235)	-	\$ —	\$ —
31	Taxes Accrued (236)	-	\$ —	\$ 1,738,089
32	Interest Accrued (237)	-	\$ —	\$ —
33	Dividends Declared (238)	-	\$ —	\$ —
34	Matured Long-Term Debt (239)	-	\$ —	\$ —
35	Matured Interest (240)	-	\$ —	\$ —
36	Tax Collections Payable (241)	-	\$ 1,457	\$ 1,457
37	Miscellaneous Current and Accrued Liabilities (242)	22	\$ —	\$ —
38	Obligations Under Capital Leases-Current (243)	-	\$ 77,812	\$ 76,749
39			\$ —	\$ —
40	TOTAL Current and Accrued Liabilities (Total of lines 26 through 39)		\$ 61,294,661	\$ 140,629,629
41	DEFERRED CREDITS			
42	Customer Advances for Construction (252)	-	\$ —	\$ —
43	Other Deferred Credits (253)	22	\$ —	\$ —
44	Other Regulatory Liabilities (254)	22	\$ —	\$ —
45	Accumulated Deferred Investment Tax Credits (255)	23	\$ —	\$ —
46	Deferred Gains from Disposition of Utility Plant (256)	-	\$ —	\$ —
47	Unamortized Gain on Reacquired Debt (257)	20	\$ —	\$ —
48	Accumulated Deferred Income Taxes (281-283)	24	\$ 33,021,387	\$ 40,984,580
49	TOTAL Deferred Credits (Total of lines 42 through 48)		\$ 33,021,387	\$ 40,984,580
50				
51	TOTAL Liabilities and Other Credits (Total of lines 8, 16, 24, 40 and 49)		\$ 170,743,223	\$ 283,815,671

**STATEMENT OF INCOME**

1. Use page 11 for important notes regarding the statement of income or any account thereof.  
2. Give concise explanations on page 11 concerning significant amounts of any refunds made or received during the year.  
3. Enter on page 11 a concise explanation of only those changes in accounting methods made during the year

which had an effect on net income, including the basis of allocations and apportionment from those used in the preceding year. Also give the approximate dollar effect of such changes.  
4. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

Line No.	Account (a)	Ref. Page No. (b)	Total Gas Utility Current Year (c)	Total Gas Utility Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	26	\$ 52,761,188	\$ 34,473,189
3	Operating Expenses			
4	Operation Expenses (401)	27-29	\$ 8,139,872	\$ 4,768,560
5	Maintenance Expenses (402)	27-29	\$ 378,878	\$ 380,664
6	Depreciation Expense (403)	15-16	\$ 4,794,934	\$ 4,041,010
7	Amortization & Depletion of Utility Plant (404-405)	-	\$ —	\$ —
8	Amortization of Utility Plant Acquisition Adjustment (406)	-	\$ —	\$ —
9	Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)	-	\$ —	\$ —
10	Amortization of Conversion Expenses (407.2)	-	\$ —	\$ —
11	Regulatory Debits (407.3)	-	\$ —	\$ —
12	(Less) Regulatory Credits (407.4)	-	\$ —	\$ —
13	Taxes Other Than Income Taxes (408.1)	23	\$ 2,582,204	\$ 2,597,753
14	Income Taxes - Federal (409.1)	25	\$ 643,855	\$ 3,643,065
15	- Other (409.1)	-	\$ 1,764,314	\$ 1,052,449
16	Provision for Deferred Income Taxes (410.1)	24	\$ 23,250,980	\$ 4,498,749
17	(Less) Provision for Deferred Income Taxes - Cr.(411.1)	24	\$ (16,963,336)	\$ (4,137,997)
18	Investment Tax Credit Adjustment - Net (411.4)	23	\$ —	\$ —
19	(Less) Gains from Disposition of Utility Plant (411.6)	-	\$ —	\$ —
20	Losses from Disposition of Utility Plant (411.7)	-	\$ —	\$ —
21	Other Operating Income (412-414)	-	\$ —	\$ —
22	TOTAL Utility Operating Expenses (Total of lines 4 -21)		\$ 24,591,701	\$ 16,844,253
23	Net Utility Operating Income (Total of line 2 less 22)	-		\$ —
24	(Carry forward to page 9, line 25)	-	\$ 28,169,487	\$ 17,628,936

STATEMENT OF INCOME (Continued)				
Line No.	Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
25	Net Utility Operating Income (Carried forward from page 8)		\$ 28,169,487	\$ 17,628,936
26	<b>Other Income and Deductions</b>			
27	Other Income			
28	Nonutility Operating Income			
29	Revenues From Merchandising, Jobbing and Contract Work (415)	-	\$ —	\$ —
30	(Less) Costs and Exp. of Merchandising, Job & Contract Work (416)	-	\$ —	\$ —
31	Revenues From Nonutility Operations (417)	-	\$ —	\$ —
32	(Less) Expenses of Nonutility Operations (417.1)	-	\$ —	\$ —
33	Nonoperating Rental Income (418)	-	\$ —	\$ —
34	Equity in Earnings of Subsidiary Companies (418.1)	10	\$ —	\$ —
35	Interest and Dividend Income (419)	-	\$ —	\$ —
36	Allowance for Other Funds Used During Construction (419.1)	-	\$ —	\$ —
37	Miscellaneous Nonoperating Income (421)	-	\$ —	\$ —
38	Gain on Disposition of Property (421.1)	-	\$ —	\$ —
39	TOTAL Other Income (Total of lines 29 through 38)		\$ —	\$ —
40	Other Income Deductions			
41	Loss on Disposition of Property (421.2)	-	\$ —	\$ —
42	Miscellaneous Amortization (425)	33	\$ —	\$ —
43	Miscellaneous Income Deductions (426.1-426.5)	33	\$ —	\$ (910)
44	TOTAL Other Income Deductions (Total of lines 41 through 43)		\$ —	\$ (910)
45	Taxes Applicable to Other Income and Deductions			
46	Taxes Other Than Income Taxes (408.2)	-	\$ —	\$ —
47	Income Taxes - Federal (409.2)	-	\$ (1,104)	\$ (962)
48	Income Taxes - Other (409.2)	-	\$ (306)	\$ (267)
49	Provision for Deferred Income Taxes (410.2)	24	\$ —	\$ —
50	(Less) Provision for Deferred Income Taxes - Credit (411.2)	24	\$ —	\$ —
51	Investment Tax Credit Adjustment - Net (411.5)	-	\$ —	\$ —
52	(Less) Investment Tax Credits (420)	-	\$ —	\$ —
53	TOTAL Taxes on Other Inc. and Ded. (Total of 46 through 52)		\$ (1,410)	\$ (1,229)
54	Net Other Income and Deductions (Total of lines 39,44,53)		\$ 1,410	\$ 319
55	<b>Interest Charges</b>			
56	Interest on Long-Term Debt (427)	21	\$ 3,815,313	\$ 2,625,651
57	Amortization of Debt Discount and Expense (428)	21	\$ 71,964	\$ 55,467
58	Amortization of Loss on Reacquired Debt (428.1)	21	\$ —	\$ —
59	(Less) Amortization of Premium on Debt - Credit (429)	21	\$ —	\$ —
60	(Less) Amortization of Gain on Reacquired Debt - Credit (429.1)	-	\$ —	\$ —
61	Interest on Debt to Associated Companies (430)	33	\$ —	\$ —
62	Other Interest Expense (431)	33	\$ 549,073	\$ 516,192
63	(Less) Allowance for Borrowed Funds Used During Const.-Credit (432)	-	\$ (1,877,687)	\$ (305,448)
64	Net Interest Charges (Total of lines 56 through 63)		\$ 2,558,663	\$ 2,891,862
65	Income Before Extraordinary Items (Total of lines 25, 54 and 64)		\$ 25,612,234	\$ 14,737,393
66	<b>Extraordinary Items</b>			
67	Extraordinary Income (434)	-	\$ —	\$ —
68	(Less) Extraordinary Deductions (435)	-	\$ —	\$ —
69	Net Extraordinary Items (Total of line 67 less line 68)		\$ —	\$ —
70	Income Taxes - Federal and Other (409.3)	-	\$ —	\$ —
71	Extraordinary Items After Taxes (Total of line 69 less line 70)		\$ —	\$ —
72	Net Income (Total of lines 65 and 71)		\$ 25,612,234	\$ 14,737,393

**STATEMENT OF RETAINED EARNINGS**

- |  |   |
|--|---|
| <p>1. Report all changes in appropriated retained earnings, and unappropriated retained earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> | <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the state and federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservations or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement attach them at page 11.</p> |
|--|---|

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
<b>UNAPPROPRIATED RETAINED EARNINGS (Account 216)</b>			
1	Balance - Beginning of Year		\$ 76,378,524
2	Changes (Identify by prescribed retained earnings accounts)		
3	Adjustments to Retained Earnings (Account 439):		
4	Credit: Treasury Stock (Rabbi Trust)		\$ —
5	Credit:		\$ —
6	TOTAL Credits to Retained Earnings (Account 439) (Total of lines 4 and 5)		\$ —
7	Debit: Treasury Stock (Rabbi Trust)		\$ —
8	Debit:		\$ —
9	TOTAL Debits to Retained Earnings (Account 439) (Total of lines 7 and 8)		\$ —
10	Balance Transferred from Income (Account 433 less Account 418.1)		\$ 25,612,234
11	Appropriations of Retained Earnings (Account 436) TOTAL		\$ —
12	Dividends Declared - Preferred Stock (Account 437) TOTAL		\$ —
13	Dividends Declared - Common Stock (Account 438) TOTAL		\$ —
14	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings		\$ —
15	FAS 133 Other Comprehensive Income		\$ —
16	Balance - End of Year (Total of lines 01, 6, 9, 10, 11, 12, 13, 14 and 15)		\$ 101,990,758
<b>APPROPRIATED RETAINED EARNINGS (Account 215)</b>			
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.		
17			
18			
19			
20			
21	TOTAL Appropriated Retained Earnings (Account 215)		
	TOTAL Retained Earnings (Account 215 and 216) (Total of lines 16 and 23)		\$ 101,990,758

**NOTES TO THE FINANCIAL STATEMENTS ON A CONSOLIDATED BASIS**

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Changes in Financial Position, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and

Not Applicable

- plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 8-10, such notes may be attached hereto.

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS  
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Item (a)	Total (b)	Gas (c)
1	UTILITY PLANT		
2	In Service		
3	101 Plant in Service (Classified)	\$ 202,201,594	\$ 202,201,594
4	101.1 Property Under Capital Leases	\$ 463,355	\$ 463,355
5	102 Plant Purchased or Sold	\$ —	\$ —
6	106 Completed Construction not Classified	\$ 30,919,120	\$ 30,919,120
7	103 Experimental Plant Unclassified	\$ —	\$ —
8	104 Leased to Others	\$ —	\$ —
9	105 Held for Future Use	\$ —	\$ —
10	114 Acquisition Adjustments	\$ —	\$ —
11	TOTAL Utility Plant (Total of lines 3 through 10 )	\$ 233,584,069	\$ 233,584,069
12	107 Construction Work in Progress	\$ 58,075,517	\$ 58,075,517
13	Accum. Provision for Depreciation, Amortization, & Depletion	\$ 36,940,523	\$ 36,940,523
14	Net Utility Plant (Total of lines 11 plus 12 less line 13)	\$ 254,719,063	\$ 254,719,063
15	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
16	In Service:		
17	108 Depreciation	\$ 36,940,523	\$ 36,940,523
18	111 Amort. and Depl. of Producing Nat. Gas Land & Land Rights	\$ —	\$ —
19	111 Amort. of Underground Storage Land and Land Rights	\$ —	\$ —
20	119 Amortization of Other Utility Plant	\$ —	\$ —
21	TOTAL in Service (Total of lines 17 through 20)	\$ 36,940,523	\$ 36,940,523
22	Leased to Others		
23	108 Depreciation	\$ —	\$ —
24	111 Amortization and Depletion	\$ —	\$ —
25	TOTAL Leased to Others (Total of lines 23 and 24)	\$ —	\$ —
26	Held for Future Use		
27	108 Depreciation	\$ —	\$ —
28	111 Amortization	\$ —	\$ —
29	TOTAL Held for Future Use (Enter. Tot. of lines 27 and 28)	\$ —	\$ —
30	111 Abandonment of Leases (Natural Gas)	\$ —	\$ —
31	115 Amortization of Plant Acquisition Adjustment	\$ —	\$ —
32	TOTAL Accum. Provisions (Should agree with line 13 above) (Total of lines 21, 25, 29, 30, and 31)	\$ 36,940,523	\$ 36,940,523

**Annual Status Report  
Analysis of Plant in Service Accounts**

Company: Peninsula Pipeline Company, Inc.  
For The Year Ended December 31, 2025

Page 1 of 2

Acct. No.	Account Description	Depr. Rate	Beginning Balance	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance
<b>Amortizable General Plant Assets:</b>									
301	Organization		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
302	Franchise & Consents		\$ —	\$ —	\$ —	\$ —	\$ —	\$ 9,620	\$ 9,620
374	Land - Distribution		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
389	Land - General		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
<b>Amortizable General Plant Assets:</b>									
<b>Depreciable Assets: This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.</b>									
<b>DISTRIBUTION PLANT</b>									
365	Land & Land Rights		\$ 5,395,984	\$ 1,114,414	\$ —	\$ —	\$ —	\$ 348,802	\$ 6,859,200
366	Structures & Improvements	31 yrs	\$ 6,648,240	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 6,648,240
367	Mains	45 yrs	\$ 143,502,972	\$ 26,126,311	\$ —	\$ —	\$ —	\$ 23,814,063	\$ 193,443,346
368	Property Under Capital Leases		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
369	M & R Equipment	31 yrs	\$ 18,679,829	\$ 742,250	\$ —	\$ —	\$ —	\$ 4,086,357	\$ 23,508,436
371	Plant Other Equipment	25 yrs	\$ 85,208	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 85,208
378	M & R Equipment - Gen	31 yrs	\$ 189,005	\$ 272,512	\$ —	\$ —	\$ —	\$ —	\$ 461,517
379	M & R Equipment - City	30 yrs	\$ 254,014	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 254,014
380.1	Dist Plant - Services (Plastic)	45 yrs	\$ 14,630	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 14,630
380.2	Dist Plant - Services (Steel)		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
381	Meters		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
381.1	Meters		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
382	Meter Installations		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
382.1	Meter Installations MTU/DCU		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
383	Regulators		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
384	Regulator Install House		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
385	M & R Equipment - Industrial		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
387	Other Equipment		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
TOTAL DISTRIBUTION PLANT			\$ 174,769,882	\$ 28,255,487	\$ —	\$ —	\$ —	\$ 28,258,842	\$ 231,284,211
<b>GENERAL PLANT</b>									
390	Structures & Improvements		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
391.0	Data Processing Equipment		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
391.2	Office Furniture		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
391.3	Office Equipment		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
391.4	System Software	10 yrs	\$ 910,414	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 910,414
392.1	Transportation Equip - Autos		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
392	Transportation Equip	5 yrs	\$ 487,281	\$ 64,255	\$ —	\$ —	\$ —	\$ —	\$ 551,536
394	Tools and Work Equipment	13 yrs	\$ 147,539	\$ 6,038	\$ —	\$ —	\$ —	\$ —	\$ 153,577
396	Power Operated Equipment		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —

**Annual Status Report  
Analysis of Plant in Service Accounts**

Company: Peninsula Pipeline Company, Inc.  
For The Year Ended December 31, 2025

Page 2 of 2

Acct. No.	Account Description	Depr. Rate	Beginning Balance	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance
(Continued)									
397	Communication Equipment		\$ —						\$ —
398	Misc Equipment		\$ —						\$ —
	SUBTOTAL		\$ 1,545,234	\$ 70,293	\$ —	\$ —	\$ —	\$ —	\$ 1,615,527
105	Plant Held for Future Use		\$ 220,976	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 220,976
376G	Mains Plastic-GRIP		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
380G	Services Plastic-GRIP		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
	TOTAL GENERAL PLANT		\$ 1,766,210	\$ 70,293	\$ —	\$ —	\$ —	\$ —	\$ 1,836,503
	TOTAL DISTRIBUTION PLANT		\$ 174,769,882	\$ 28,255,487	\$ —	\$ —	\$ —	\$28,258,842	\$ 231,284,211
	<b>TOTAL GAS PLANT IN SERVICE</b>		<b>\$ 176,536,092</b>	<b>\$ 28,325,780</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$28,258,842</b>	<b>\$ 233,120,714</b>
<b>Capital Recovery Schedules:</b>									
NONE									
<b>Total Account 101*</b>			<b>\$ 176,536,092</b>	<b>\$ 28,325,780</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$28,258,842</b>	<b>\$ 233,120,714</b>
<b>Amortizable Assets:</b>									
114	Acquisition Adjustment		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
104	Leased Plant to Others		\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
101.1	Property Under Capital Leases		\$ 225,269	\$ 238,086	\$ —	\$ —	\$ —	\$ —	\$ 463,355
	Rounding								
<b>Total Utility Plant</b>			<b>\$ 176,761,361</b>	<b>\$ 28,563,866</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$28,258,842</b>	<b>\$ 233,584,069</b>

Note:

## Annual Status Report

### Analysis of Entries in Accumulated Depreciation & Amortization

Company: Peninsula Pipeline Company, Inc.

For The Year Ended December 31, 2025

Page 1 of 2

Acct. No.	Account Description	Beginning Balance	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance
<b>Amortizable General Plant Assets:</b>										
301	Organization	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
302	Franchise & Consents	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ (5,213)	\$ (5,213)
374	Land - Distribution	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
389	Land - General	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
<b>This schedule should identify each account/subaccount for which a separate depreciation rate has been approved by the FPSC.</b>										
<b>DISTRIBUTION PLANT</b>										
365	Land & Land Rights	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ (4,340)	\$ (4,340)
366	Structures & Improvements	\$ (988,692)	\$ (214,589)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ (1,203,281)
367	Mains	\$ (18,741,997)	\$ (3,752,669)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ (6,922,239)	\$ (29,416,905)
368	Property Under Capital Leases	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
369	M & R Equipment	\$ (3,434,849)	\$ (703,462)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ (865,234)	\$ (5,003,545)
371	Plant Other Equipment	\$ (41,330)	\$ (3,207)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 5	\$ (44,532)
378	M & R Equipment - Gen	\$ (55,132)	\$ (8,862)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ (63,994)
379	M & R Equipment - City	\$ (66,851)	\$ (10,117)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 1,626	\$ (75,342)
380.1	Dist Plant - Services (Plastic)	\$ (4,434)	\$ (235)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ (4,669)
380.2	Dist Plant - Services (Steel)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
381	Meters	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
381.1	Meters	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
382	Meter Installations	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
382.2	Meter Installations MTU/DCU	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
383	Regulators	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
384	Regulstor Install House	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
385	M & R Equipment - Industrial	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
387	Other Equipment	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
<b>TOTAL DISTRIBUTION PLANT</b>		<b>\$ (23,333,285)</b>	<b>\$ (4,693,141)</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ —</b>	<b>\$ (7,795,395)</b>	<b>\$ (35,821,821)</b>
<b>GENERAL PLANT</b>										
390	Structures & Improvements	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
391.0	Data Processing Equipment	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
391.2	Office Furniture	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
391.3	Office Equipment	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
391.4	System Software	\$ (372,857)	\$ (90,129)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ (462,986)
392.1	Transportation Equip - Autos	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
392	Transportation Equip	\$ (352,474)	\$ (42,568)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ (395,042)
394	Tools and Work Equipment	\$ (24,071)	\$ (11,665)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ (35,736)
396	Power Operated Equipment	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —

## Annual Status Report

### Analysis of Entries in Accumulated Depreciation & Amortization

Company: Peninsula Pipeline Company, Inc.

For The Year Ended December 31, 2025

Page 2 of 2

Acct. No.	Account Description	Beginning Balance	Accruals	Reclass.	Retirements	Gross Salvage	Cost of Removal	Adjustments	Transfers	Ending Balance
<b>(Continued)</b>										
397	Communication Equipment	\$ —								\$ —
398	Misc Equipment	\$ —								\$ —
	<b>SUBTOTAL</b>	\$ (749,402)	\$ (144,362)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ (893,764)
105	Plant Held for Future Use	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
376G	Mains Plastic-GRIP	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
380G	Services Plastic-GRIP	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
	<b>TOTAL GENERAL PLANT</b>	\$ (749,402)	\$ (144,362)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ (893,764)
	<b>TOTAL DISTRIBUTION PLANT</b>	\$ (23,333,285)	\$ (4,693,141)	\$ —	\$ —	\$ —	\$ —	\$ —	\$(7,795,395)	\$ (35,821,821)
	<b>TOTAL GAS PLANT IN SERVICE</b>	\$ (24,082,687)	\$ (4,837,503)	\$ —	\$ —	\$ —	\$ —	\$ —	\$(7,795,395)	\$ (36,715,585)
<b>Capital Recovery Schedules:</b>										
NONE										
	<b>Subtotal</b>	\$ (24,082,687)	\$ (4,837,503)	\$ —	\$ —	\$ —	\$ —	\$ —	\$(7,795,395)	\$ (36,715,585)
<b>List any other items necessary to reconcile the total depreciation and amortization accrual amount to Acct. 403, Depreciation Expense, shown on page 8.</b>										
1089	RWIP	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
104	Leased Plant	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
	FPU transportation depreciation charges allocated to various business units	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
392_	Amort of Prop Under Capital Leases	\$ (147,457)	\$ (77,481)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ (224,938)
108L	Allocation of Common Plant from Florida Public Utilities consolidated	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
Various	Rounding	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —
	<b>Subtotal</b>	\$ (147,457)	\$ (77,481)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ (224,938)
	<b>Grand Total</b>	\$ (24,230,144)	\$ (4,914,984)	\$ —	\$ —	\$ —	\$ —	\$ —	\$(7,795,395)	\$ (36,940,523)
<b>Note:</b>										

**CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)**

1. Report below descriptions and balances at end of year of projects in process of construction (107).  
 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).  
 3. Minor projects (less than \$500,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Boynton Beach	\$ 15,467,693	\$ 6,847,079
2	Brevard	\$ 1,742,904	\$ 166,407
3	Crawford	\$ 1,440,044	\$ —
4	FGT Cleveland	\$ 547,964	\$ —
5	Haines City	\$ 1,419,559	\$ —
6	Indian River	\$ 3,056,391	\$ 14,684,689
7	Lake Mattie	\$ 4,510,796	\$ 12,148,761
8	M&R Stations & Equipment	\$ 415,054	\$ —
9	Mains	\$ 971,446	\$ 1,668,087
10	Miller Rd	\$ 560,861	\$ —
11	New Smyrna	\$ 1,073,632	\$ 14,083,176
12	Newberry	\$ 11,540,721	\$ 1,850,459
13	Pioneer Trail Relocate	\$ 603,789	\$ 325,738
14	Plant City	\$ 823,424	\$ 2,567,727
15	Rinker Lateral	\$ 1,682,080	\$ 15,187,082
16	St. Cloud	\$ 3,932,429	\$ 5,428,217
17	West Miami Gate	\$ 1,671,947	\$ —
18	Winchester	\$ 615,498	\$ —
19	WM Medley	\$ 5,474,135	\$ 12,612,551
20	Miscellaneous projects	\$ 525,150	\$ —
21			
22			
23	<b>TOTAL</b>	<b>\$ 58,075,517</b>	<b>\$ 87,569,973</b>

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.  
2. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain the accounting procedures employed

and the amounts of engineering, supervision, and administrative costs, etc. which are directly charged to construction.  
3. Enter on this page engineering, supervision, administrative,, and allowance for funds used during construction, etc. which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.		Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1	Administrative & General	\$ 1,459,730	\$ —
2	Engineering	\$ 606,254	\$ —
3	Operations	\$ 1,076,690	\$ —
4	Regulatory Affairs	\$ 47,358	\$ —
5	Supervision	\$ 411,988	\$ —
6	Environmental & Governance	\$ 1,161	\$ —
7	Total Costs of Construction		\$ 58,984,514
8	TOTAL	\$ 3,603,181	\$ 58,984,514

**PREPAYMENTS (Account 165)**

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Prepayment (a)	Balance at End of Year (In Dollars) (b)
1	Prepaid Insurance	\$ 471,841
2	Prepaid Other	\$ 14,226
3		
4		
5		
6		
7		
8	TOTAL	\$ 486,067

**EXTRAORDINARY PROPERTY LOSSES (Account 182.1)**

Line No.	Description of Extraordinary Loss [Include in the description the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10	TOTAL					

**UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)**

Line	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr).] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12	TOTAL					

**OTHER REGULATORY ASSETS (Account 182.3)**

1. Reporting below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includible in other amounts).  
 2. For regulatory assets being amortized, show period of amortization in column (a).  
 3. Minor items (amounts less than \$25,000) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance Beginning of Year (b)	Debits (c)	Credits		Balance End of Year (f)
				Account Charged (d)	Amounts (e)	
1	Not Applicable	\$ -				
2		\$ -				
3		\$ -				
4		\$ -				
5		\$ -				
6		\$ -				
7		\$ -				
8		\$ -				
9		\$ -				
10		\$ -				
11		\$ -				
12		\$ -				
13	TOTAL	\$ —	\$ —		\$ —	\$ —

**MISCELLANEOUS DEFERRED DEBITS (Account 186)**

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.  
 2. For any deferred debit being amortized, show period of amortization in column (a).  
 3. Minor items (amounts less than \$25,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debit (a)	Balance Beginning of Year (b)	Debits (c)	Account Charged (d)	Amount (e)	Balance End of Year (f)
1	Intangible Goodwill	\$ —	\$ 20,738,786	1,869	\$ (328,619)	\$ 20,410,167
2		\$ —				
3		\$ —				
4		\$ —				
5		\$ —				
6		\$ —				
7		\$ —				
8		\$ —				
9		\$ —				
10		\$ —				
11		\$ —				
12		\$ —				
13		\$ —				
14		\$ —				
15	TOTAL	\$ —	\$ 20,738,786		\$ (328,619)	\$ 20,410,167

**SECURITIES ISSUED AND  
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

<p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or</p>	<p>refunded and gains or losses relating to securities retired or refunded.</p> <p>3. Included in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.</p>
--	---

Not Applicable

**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)**

<p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (c) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with</p>	<p>General Instruction 17 of the Uniform Systems of Accounts.</p> <p>4. Show loss amounts by enclosing the figures in parentheses.</p> <p>5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debit-Credit.</p>
--	---

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1	Not Applicable					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						

**LONG-TERM DEBT (Accounts 221, 222, 223, and 224)**

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form Filing, a specific reference to the report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated

companies from which advances were received.

3. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

4. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

Line No.	Class and Series of Obligation (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Original Amount Issued (d)	Interest for Year		Total Amount Outstanding (g)
					Rate (in %) (e)	Amount (f)	
1	Unamortized Issuance Costs (DRP)			\$ —	— %	\$ —	\$ —
2	5.68% note, due June 30, 2026	6/24/2011	6/30/2026	\$ 29,000,000	5.68 %	\$ 247,080	\$ 2,900,000
3	6.43% note, due May 02, 2028	5/2/2013	5/2/2028	\$ 7,000,000	6.43 %	\$ 150,158	\$ 2,100,000
4	3.73% note, due December 16, 2028	12/16/2013	12/16/2028	\$ 20,000,000	3.73 %	\$ 295,292	\$ 6,000,000
5	3.88% note, due May 15, 2029	5/15/2014	5/15/2029	\$ 50,000,000	3.88 %	\$ 848,211	\$ 20,000,000
6	3.25% note, due April 30, 2032	4/21/2017	4/30/2032	\$ 70,000,000	3.25 %	\$ 1,583,021	\$ 45,500,000
7	2.98% note, due December 20, 2034	12/20/2019	12/20/2034	\$ 70,000,000	2.98 %	\$ 2,079,626	\$ 63,000,000
8	3.00% note, due July 15, 2035	7/15/2020	7/15/2035	\$ 50,000,000	3.00 %	\$ 1,500,000	\$ 50,000,000
9	2.96% note, due August 15, 2035	8/14/2020	8/15/2035	\$ 40,000,000	2.96 %	\$ 1,184,000	\$ 40,000,000
10	2.49% note, due January 25, 2037	12/20/2021	1/25/2037	\$ 50,000,000	2.49 %	\$ 1,245,000	\$ 50,000,000
11	2.95% note, due March 15, 2042	3/15/2022	3/15/2042	\$ 50,000,000	2.95 %	\$ 1,475,000	\$ 50,000,000
12	Tranche 1	5/15/2018	5/31/2038	\$ 50,000,000	3.48 %	\$ 1,740,000	\$ 50,000,000
13	Tranche 2	11/20/2018	11/30/2038	\$ 50,000,000	3.58 %	\$ 1,790,000	\$ 50,000,000
14	Tranche 3	8/20/2019	8/20/2039	\$ 100,000,000	3.98 %	\$ 3,980,000	\$ 100,000,000
15	5.43% note, due March 14, 2038	3/14/2023	3/14/2038	\$ 80,000,000	5.43 %	\$ 4,344,000	\$ 80,000,000
16	6.39% note, due December 28, 2026	11/30/2023	12/28/2026	\$ 100,000,000	6.39 %	\$ 6,390,000	\$ 100,000,000
17	6.44% note, due December 28, 2027	11/30/2023	12/28/2027	\$ 100,000,000	6.44 %	\$ 6,440,000	\$ 100,000,000
18	6.45% note, due December 28, 2038	11/30/2023	12/28/2038	\$ 100,000,000	6.45 %	\$ 6,450,000	\$ 100,000,000
19	6.62% note, due December 28, 2030	11/30/2023	12/28/2030	\$ 100,000,000	6.62 %	\$ 6,620,000	\$ 100,000,000
20	6.71% note, due December 28, 2033	11/30/2023	12/28/2033	\$ 100,000,000	6.71 %	\$ 6,710,000	\$ 100,000,000
21	6.73% note, due December 28, 2038	11/30/2023	12/28/2038	\$ 50,000,000	6.73 %	\$ 3,365,000	\$ 50,000,000
22	5.20% note, due November 01, 2029	11/1/2024	11/1/2029	\$ 100,000,000	5.20 %	\$ 5,200,000	\$ 100,000,000
23	4.88% note, due August 01, 2028	8/1/2025	8/1/2028	\$ 60,000,000	4.88 %	\$ 1,220,000	\$ 60,000,000
24	5.16% note, due August 01, 2031	8/1/2025	8/1/2031	\$ 90,000,000	5.16 %	\$ 1,935,000	\$ 90,000,000
25	5.02% note, due September 15, 2030	9/15/2025	9/15/2030	\$ 50,000,000	5.02 %	\$ 732,083	\$ 50,000,000
26	Shelf Facility-Prudential	10/8/2015	10/8/2030	\$ —	— %	\$ —	\$ —
27	Shelf Facility-Met Life	3/2/2017	3/2/2032	\$ —	— %	\$ —	\$ —
28	Shelf Facility-New York Life	3/2/2017	5/31/2038	\$ —	— %	\$ —	\$ —
29	Bank of America - Marlin 2.46%	9/29/2021	9/29/2031	\$ 9,590,434	2.46 %	\$ 155,222	\$ 5,800,574
30	<i>Subtotal</i>			\$1,575,590,434		\$ 67,678,693	\$1,465,300,574
31	Less Current Maturities						\$ (134,550,791)
32							
33	Allocation to PC Account 427					\$ 3,815,313	
34	Allocation to Other Jurisdictions					\$ 63,863,380	
35	Total Chesapeake Utilities Corp.					\$ 67,678,693	
36							
38	TOTAL			\$1,575,590,434		\$ 67,678,693	\$1,330,749,783

Note: Schedule lists total long term debt for Chesapeake Utilities Corporation. Line number 33 indicates the amount that is allocated to Peninsula Pipeline Company, Inc.

**UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)**

- |   |   |
|---|---|
| <p>1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expense, premium or discount applicable to each class and series of long-term debt.</p> <p>2. Show premium amounts by enclosing the figures in parentheses.</p> <p>3. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> | <p>5. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year.</p> <p>6. Identify separately indisposed amounts applicable to issues which were redeemed in prior years.</p> <p>7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt - Credit.</p> |
|---|---|

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt issued (b)	Total Expense Premium or Discount (c)	Amortization Period		Balance at beginning of Year (f)	Debits (Credits) During Year (g)	Balance at End of Year (h)
				Date From (d)	Date To (e)			
1	Unamortized Issuance Costs (DRP)	\$ —	\$ 1,295,812			\$ 467,854	\$ 14,221	\$ 482,075
2	5.68% note, due June 30, 2026	\$ 29,000,000	\$ 34,794	6/24/2011	6/30/2026	\$ 613	\$ (474)	\$ 139
3	6.43% note, due May 02, 2028	\$ 7,000,000	\$ 12,789	5/2/2013	5/2/2028	\$ 900	\$ (409)	\$ 491
4	3.73% note, due December 16, 2028	\$ 20,000,000	\$ 68,794	12/16/2013	12/16/2028	\$ 6,384	\$ (2,587)	\$ 3,797
5	3.88% note, due May 15, 2029	\$ 50,000,000	\$ 192,790	5/15/2014	5/15/2029	\$ 21,592	\$ (8,020)	\$ 13,572
6	3.25% note, due April 30, 2032	\$ 70,000,000	\$ 150,539	4/21/2017	4/30/2032	\$ 41,352	\$ (10,346)	\$ 31,006
7	2.98% note, due December 20, 2034	\$ 70,000,000	\$ 165,643	12/20/2019	12/20/2034	\$ 86,765	\$ (15,775)	\$ 70,990
8	3.00% note, due July 15, 2035	\$ 50,000,000	\$ 92,476	7/15/2020	7/15/2035	\$ 53,577	\$ (8,807)	\$ 44,770
9	2.96% note, due August 15, 2035	\$ 40,000,000	\$ 72,953	8/14/2020	8/15/2035	\$ 42,845	\$ (6,948)	\$ 35,897
10	2.49% note, due January 25, 2037	\$ 50,000,000	\$ 161,664	12/20/2021	1/25/2037	\$ 115,838	\$ (15,275)	\$ 100,563
11	2.95% note, due March 15, 2042	\$ 50,000,000	\$ 98,738	3/15/2022	3/15/2042	\$ 85,161	\$ (4,936)	\$ 80,225
12	Tranche 1	\$ 50,000,000	\$ 99,400	5/15/2018	5/31/2038	\$ 57,182	\$ (6,413)	\$ 50,769
13	Tranche 2	\$ 50,000,000	\$ 95,036	11/20/2018	11/30/2038	\$ 58,031	\$ (6,082)	\$ 51,949
14	Tranche 3	\$ 100,000,000	\$ 167,966	8/20/2019	8/20/2039	\$ 110,171	\$ (10,836)	\$ 99,335
15	5.43% note, due March 14, 2038	\$ 80,000,000	\$ 117,035	3/14/2023	3/14/2038	\$ 97,530	\$ (11,147)	\$ 86,383
16	6.39% note, due December 28, 2026	\$ 100,000,000	\$ 588,624	11/30/2023	12/28/2026	\$ 382,159	\$ (191,080)	\$ 191,079
17	6.44% note, due December 28, 2027	\$ 100,000,000	\$ 536,124	11/30/2023	12/28/2027	\$ 394,183	\$ (131,394)	\$ 262,789
18	6.45% note, due December 28, 2038	\$ 100,000,000	\$ 572,374	11/30/2023	12/28/2038	\$ 450,647	\$ (112,662)	\$ 337,985
19	6.62% note, due December 28, 2030	\$ 100,000,000	\$ 566,124	11/30/2023	12/28/2030	\$ 479,736	\$ (79,956)	\$ 399,780
20	6.71% note, due December 28, 2033	\$ 100,000,000	\$ 453,874	11/30/2023	12/28/2033	\$ 405,255	\$ (45,029)	\$ 360,226
21	6.73% note, due December 28, 2038	\$ 50,000,000	\$ 218,305	11/30/2023	12/28/2038	\$ 202,118	\$ (14,437)	\$ 187,681
22	5.20% note, due November 01, 2029	\$ 100,000,000	\$ 418,580	11/1/2024	11/1/2029	\$ 404,627	\$ (83,716)	\$ 320,911
23	4.88% note, due August 01, 2028	\$ 60,000,000	\$ 282,995	8/1/2025	8/1/2028	\$ —	\$ 241,464	\$ 241,464
24	5.16% note, due August 01, 2031	\$ 90,000,000	\$ 384,493	8/1/2025	8/1/2031	\$ —	\$ 354,182	\$ 354,182
25	5.02% note, due September 15, 2030	\$ 50,000,000	\$ 269,014	9/15/2025	9/15/2030	\$ —	\$ 251,292	\$ 251,292
26	Shelf Facility-Prudential	\$ —	\$ 74,851	10/8/2015	10/8/2030	\$ 28,494	\$ (9,456)	\$ 19,038
27	Shelf Facility-Met Life	\$ —	\$ 60,141			\$ 27,063	\$ (10,908)	\$ 16,155
28	Shelf Facility-New York Life	\$ —	\$ 8,636			\$ 4,224	\$ (576)	\$ 3,648
29	Bank of America - Marlin 2.46%	\$ 9,590,434	\$ —	9/29/2021	9/29/2031	\$ —	\$ —	\$ —
30	Subtotal	\$ 1,575,590,434	\$ 7,260,564			\$ 4,024,301	\$ 73,890	\$ 4,098,191
31								
32								
33	Less: Allocation to PC Account 428						\$ (43,979)	
34	Less: Allocation to Other Jurisdictions						\$ 117,869	
35	Total Chesapeake Utilities Corp.						\$ 73,890	
36								
37	Total	\$ 1,575,590,434	\$ 7,260,564			\$ 4,024,301	\$ 73,890	\$ 4,098,191

38 Note: Schedule lists total long term debt for Chesapeake Utilities Corporation. Line number 33 indicates the amount that is allocated to Peninsula Pipeline Company, Inc.  
39

**MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)**

1. Describe and report the amount of other current and accrued liabilities at the end of year.

2. Minor items (less than \$50,000) may be grouped under appropriate title.

Line No.	Item	Balance at End of Year
1	Not Applicable	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12	TOTAL	\$ —

**OTHER DEFERRED CREDITS (Account 253)**

1. Report below the particulars (details) called for concerning other deferred credits.

2. For any deferred credit being amortized, show the period of amortization.

3. Minor Items (less than \$25,000) may be grouped by classes.

Line No.	Description of Other Deferred Credit (a)	Balance Beginning of Year (b)	DEBITS		Credits (e)	Balance End of Year (f)
			Contra Account (c)	(d)		
1	Not Applicable					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13	TOTAL	\$ —		\$ —	\$ —	\$ —

**OTHER REGULATORY LIABILITIES (Account 254)**

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).

2. For regulatory liabilities being amortized, show period of amortization in column (a).

3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance Beginning of Year (b)	Debits		Credits (d)	Balance End of Year (e)
			Contra Account (b)	Amount (c)		
1	Not Applicable					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13	TOTAL	\$ —		\$ —	\$ —	\$ —

**TAXES OTHER THAN INCOME TAXES (Account 408.1)**

	Name of Taxing Authority	Real Property	Tangible Personal Property	Intangible Personal Property	FICA, SUTA, FUTA	Gross Receipts	Regulatory Assessment Fees	Environmental, Excise	Franchise	Other*	Total
1	Various Florida Counties		\$2,387,244								\$ 2,387,244
2	Payroll Taxes				\$ 145,037						\$ 145,037
3	Business Taxes								\$ 15,600		\$ 15,600
4	Florida Public Service Commission						\$ 4,136				\$ 4,136
5	US Department of Transportation Pipeline Safety									\$ 30,187	\$ 30,187
6											
7											
8											
9											
10											
11											
12											
13											
14											
15	Less: Charged to Construction										\$ —
16	TOTAL Taxes Charged During Year (Lines 1-15) to Account 408.1	\$ —	\$2,387,244	\$ —	\$ 145,037	\$ —	\$ 4,136	\$ —	\$ 15,600	\$ 30,187	\$ 2,582,204

Note: \*List separately each item in excess of \$500.

**ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)**

Report below the information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustment to the account balance shown in column (f).

Line No.	Account Subdivisions (a)	Balance Beginning of Year (b)	Amount Deferred for Year (c)	Allocations to Current Year's Income		Adjustments (f)	Balance End of Year (g)	Average Period of Allocation to Income (h)
				Acct. No. (d)	Amount (e)			
1	Gas Utility							
2	3%	N/A						
3	4%							
4	7%							
5	10%							
6								
7								
8								
9								
10	TOTAL	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	

Notes

**ACCUMULATED DEFERRED INCOME TAXES (Account 190)**

1. At Other (Specify), include deferrals relating to other income and deductions.

2. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided.

Line No.		Balance at Beginning of Year	Changes During Year				Adjustments				Balance at End of Year
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits		
							Account No.	Amount	Account No.	Amount	
1	GAS										
2	State Decoupling	\$ 906,663	\$ (1,107,836)	\$ 2,279,842						\$ 2,078,669	
3	Bonus	\$ —								\$ —	
4	Capitalized Interest/Overhead	\$ 414,667	\$ (19,453)	\$ 446,318						\$ 841,532	
5	Rabbi Trust	\$ —								\$ —	
6	SERP	\$ —								\$ —	
7	Bad Debts	\$ —	\$ —	\$ —						\$ —	
8	Leases	\$ —		\$ —						\$ —	
9	Pension	\$ 12,331	\$ —	\$ —						\$ 12,331	
10	State Loss Carryforward	\$ 21,114								\$ 21,114	
11	NOL	\$ —	\$ (20,382)	\$ 97,059						\$ 76,677	
12	TOTAL Gas (Lines 2 - 10)	\$ 1,354,775	\$ (1,147,671)	\$ 2,823,219	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 3,030,323	
13	Other (Specify) Rounding										
14	TOTAL (Account 190) (Total of lines 11 and 12)	\$ 1,354,775	\$ (1,147,671)	\$ 2,823,219	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 3,030,323	

Notes

**ACCUMULATED DEFERRED INCOME TAXES (Accounts 281, 282, 283)**

Line No.		Balance at Beginning of Year	Changes During Year				Adjustments				Balance at End of Year
			Amounts Debited to Account 410.1	Amounts Credited to Account 411.1	Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits		
							Account No.	Amount	Account No.	Amount	
1	Account 281 - Accelerated Amortization Property										
2	Electric										
3	Gas										
4	Other										
5	TOTAL Account 281 (Lines 2 thru 4)										
6	Account 282 - Other Property										
7	Electric										
8	Gas	\$ 32,477,398	\$ 21,688,154	\$ (14,108,839)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 40,056,713	
9	Other										
10	TOTAL Account 282 (Lines 7 thru 9)	\$ 32,477,398	\$ 21,688,154	\$ (14,108,839)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 40,056,713	
11	Account 283 - Other										
12	Electric										
13	Gas	\$ 543,989	\$ 415,155	\$ (31,277)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 927,867	
14	Other										
15	TOTAL Account 283 - Other (Lines 12 thru 14)	\$ 543,989	\$ 415,155	\$ (31,277)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 927,867	
16	GAS										
17	Federal Income Tax	\$ 25,855,569	17,306,774	(11,071,636)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 32,090,707	
18	State Income Tax	\$ 7,165,818	4,796,536	(3,068,481)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 8,893,873	
19											
20	TOTAL Gas (Lines 17 thru 19)	\$ 33,021,387	\$ 22,103,310	\$ (14,140,117)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 40,984,580	
21	OTHER										
22	Federal Income Tax										
23	State Income Tax										
24	TOTAL Other (Lines 22 and 23)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	\$ —	
25	TOTAL (Total of lines 5, 10 and 15)	\$ 33,021,387	\$ 22,103,309	\$ (14,140,116)	\$ —	\$ —	\$ —	\$ —	\$ —	\$ 40,984,580	

Notes

**RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME  
FOR FEDERAL INCOME TAXES**

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (Details) (a)	Amount (b)
1	<b>Net Income for the Year (Page 9)</b>	\$ 25,612,234
2	Reconciling Items for the Year	
3		
4	<b>Taxable Income Not Reported on Books</b>	
5		
6	<b>Expenses Booked Not Recorded on Return</b>	
7	Current Federal Income Taxes	\$ 642,750
8	Deferred Income Taxes	\$ 6,287,644
9	Not Deductible for Tax Penalties	\$ —
10	Meals	\$ 6,144
11	Capitalized Interest/Overhead	\$ 1,684,220
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22	<b>Income Recorded on Books Not Included in Return</b>	
23		
24	<b>Deductions on Return Not Charged Against Book Income</b>	
25	Depreciation	\$ (28,026,890)
26	AFUDC	\$ (1,877,687)
27	Asset Gain Loss	\$ —
28	Reserve for Insurance Deductibles	\$ (80,810)
29	Leases	\$ (77,096)
30	Property Taxes	\$ —
31	Customer base Intangibles	\$ (1,109,796)
32		
33		
34		
35		
36		
37	<b>Federal Tax Net Income</b>	\$ 3,060,713
38	Show Computation of Tax:	
39	Tax at 21%	\$ 642,750
40		
41	Less Tax Adjustment	
42		
43	<b>Total Federal Income Tax Payable</b>	\$ 642,750

**GAS OPERATING REVENUES (Account 400)**

1. Report below natural gas operating revenues for each prescribed account in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. Report quantities of natural gas sold in therms (14.73 psia at 60 F).
4. Report gas service revenues and therms sold by rate schedule.
5. If increases or decreases from previous year (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues		Therms of Natural Gas Sold		Avg. No. of Natural Gas Customers Per Mo.	
		Amount for Year (b)	Amount for Previous Year (c)	Current Year (d)	Previous Year (e)	Current Year (f)	Previous Year (g)
1	<b>Gas Service Revenues</b>						
2	<b>Firm Sales Service</b>						
3	480 Residential Sales	\$ —	\$ —	-	-	-	-
4	481 Comm & Industrial Sales - Small	\$ —	\$ —	-	-	-	-
5	481 Comm & Industrial Sales - Large	\$ —	\$ —	-	-	-	-
6	481 Outdoor Lighting	\$ —	\$ —	-	-	-	-
7	481 Natural Gas Vehicles	\$ —	\$ —	-	-	-	-
8	481	\$ —	\$ —	-	-	-	-
9	<b>Interruptible Sales Service</b>						
10	481 Comm & Ind Sales - Interruptible	\$ —	\$ —	-	-	-	-
11	481	\$ —	\$ —	-	-	-	-
12	<b>Firm Transportation Service</b>						
13	489 Comm & Gen Service - Firm Transportation	\$ 52,761,188	\$ 34,473,189	-	-	35	26
14	489	\$ —	\$ —	-	-	-	-
15	489	\$ —	\$ —	-	-	-	-
16	<b>Interruptible Transportation Serv.</b>						
17	489 Comm & Gen Service - Firm Transportation	\$ —	\$ —	-	-	-	-
18	484 Interdepartmental	\$ —	\$ —	-	-	-	-
19	482 Other Sales to Public Authorities	\$ —	\$ —	-	-	-	-
20	484 Flex Rate - Refund	\$ —	\$ —	-	-	-	-
21	TOTAL Sales to Ultimate Consumers	\$ 52,761,188	\$ 34,473,189	-	-	35	26
22	483 Sales for Resale	\$ —	\$ —	-	-	-	-
23	Off-System Sales 4954x & 4955x	\$ —	\$ —	-	-	-	-
24	TOTAL Nat. Gas Service Revenues	\$ —	\$ —				
25	TOTAL Gas Service Revenues	\$ 52,761,188	\$ 34,473,189				
26	<b>Other Operating Revenues</b>						
27	485 Intracompany Transfers	\$ —	\$ —				
28	487 Forfeited Discounts	\$ —	\$ —				
29	488 Misc. Service Revenues	\$ —	\$ —				
30	489 Rev. from Trans. of Gas of Others	\$ —	\$ —				
31	(not included in above rate schedules)	\$ —	\$ —				
32	493 Rent from Gas Property	\$ —	\$ —				
33	494 Interdepartmental Rents	\$ —	\$ —				
34	495 Other Gas Revenues	\$ —	\$ —				
35	Initial Connection	\$ —	\$ —				
36	Overrecoveries Conservation 495.7	\$ —	\$ —				
37	AEP & Storm Surcharge 4956	\$ —	\$ —				
38	Unbilled Revenue 495.3	\$ —	\$ —				
39	Other 495.2	\$ —	\$ —				
40	495.1 Overrecoveries Purchased Gas	\$ —	\$ —				
41	TOTAL Other Operating Revenues	\$ —	\$ —				
42	TOTAL Gas Operating Revenues	\$ 52,761,188	\$ 34,473,189				
43	(Less) 496 Provision for Rate Refunds	\$ —	\$ —				
44	TOTAL Gas Operating Revenues Net of Provision for Refunds	\$ 52,761,188	\$ 34,473,189				
45	Sales for Resale	\$ —	\$ —	-	-		
46	Other Sales to Public Authority	\$ —	\$ —	-	-		
47	Interdepartmental Sales	\$ —	\$ —	-	-		
48	TOTAL	\$ 52,761,188	\$ 34,473,189	-	-		

**GAS OPERATION AND MAINTENANCE EXPENSES**

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account	Amount for Current Year	Amount for Previous Year
1	<b>1. Production Expense</b>		
2	A. TOTAL Manufactured Gas Production (Total of Accounts 700-742)	\$ —	\$ —
3	B. TOTAL Natural Gas Prod. and Gathering (Total of Accts. 750 - 769)	\$ —	\$ —
4	C. TOTAL Products Extraction (Total of Accounts 770 through 791)	\$ —	\$ —
5	D. TOTAL Exploration and Development (Total of Accts. 795 through 798)	\$ —	\$ —
6	E. Other Gas Supply Expenses	\$ —	\$ —
7	Operation		
8	800 Natural Gas Well Head Purchases	\$ —	\$ —
9	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	\$ —	\$ —
10	801 Natural Gas Field Line Purchases	\$ —	\$ —
11	802 Natural Gas Gasoline Plant Outlet Purchases	\$ —	\$ —
12	803 Natural Gas Transmission Line Purchases	\$ —	\$ —
13	804 Natural Gas City Gate Purchases	\$ —	\$ —
14	804.1 Liquefied Natural Gas Purchases	\$ —	\$ —
15	805 Other Gas Purchases	\$ —	\$ —
16	805.1 Purchased Gas Cost Adjustments - Debit/(Credit	\$ —	\$ —
17	TOTAL Purchased Gas (Total of Lines 8 to 16)	\$ —	\$ —
18	806 Exchange Gas	\$ —	\$ —
19	Purchased Gas Expenses		
20	807.1 Well Expenses--Purchased Gas	\$ —	\$ —
21	807.2 Operation of Purchased Gas Measuring Stations	\$ —	\$ —
22	807.3 Maintenance of Purchased Gas Measuring Stations	\$ —	\$ —
23	807.4 Purchased Gas Calculations Expenses	\$ —	\$ —
24	807.5 Other Purchased Gas Expenses	\$ —	\$ —
25	TOTAL Purchased Gas Expenses (Total of lines 20 through 24)	\$ —	\$ —
26	808.1 Gas Withdrawn from Storage--Debit	\$ —	\$ —
27	(Less) 808.2 Gas Delivered to Storage--Credit	\$ —	\$ —
28	809.1 Withdrawals of Liquefied Natural Gas for Processing--Debit	\$ —	\$ —
29	(Less) 809.2 Deliveries of Natural Gas for Processing--Credit	\$ —	\$ —
30	Gas Used in Utility Operations--Credit		
31	810 Gas Used for Compressor Station Fuel--Credit	\$ —	\$ —
32	811 Gas Used for Products Extraction--Credit	\$ —	\$ —
33	812 Gas Used for Other Utility Operations--Credit	\$ —	\$ —
34	TOTAL Gas Used in Utility Operations--Credit (Lines 31 through 33)	\$ —	\$ —
35	813 Other Gas Supply Expenses	\$ 2,937,360	\$ 348,950
36	TOTAL Other Gas Supply Exp. (Total of Lines 17,18,25,26 through 29,34,35)	\$ 2,937,360	\$ 348,950
37	TOTAL Production Expenses (Total of Lines 2,3,4,5 and 36)	\$ 2,937,360	\$ 348,950
38	<b>2. Natural Gas Storage, Terminating and Processing Expenses</b>		
39	A. TOTAL Underground Storage Expenses (Total of Accounts 814 through 837)	\$ —	\$ —
40	B. TOTAL Other Storage Expenses (Total of Accounts 840 through 843.9)	\$ —	\$ —
41	C. TOTAL Liquefied Nat Gas Terminating & Processing Expenses (Total of Accounts 844.1 through 847.8)	\$ —	\$ —
42	TOTAL Natural Gas Storage (Total of lines 39, 40, and 41)	\$ —	\$ —
43	<b>3. Transmission Expenses</b>		
44	TOTAL Transmission Expenses (Total of Accounts 850 through 867)	\$ 1,143,903	\$ 933,099
45			
46			

**GAS OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No.	Account	Amount for Current Year	Amount for Previous Year
47	<b>4. Distribution Expenses</b>		
48	Operation		
49	870 Operation Supervision and Engineering	\$ —	\$ —
50	871 Distribution Load Dispatching	\$ —	\$ —
51	872 Compressor Station Labor and Expenses	\$ —	\$ —
52	873 Compressor Station Fuel and Power	\$ —	\$ —
53	874 Mains and Services Expenses	\$ —	\$ —
54	875 Measuring and Regulating Station Expenses--General	\$ —	\$ —
55	876 Measuring and Regulating Station Expenses--Industrial	\$ —	\$ —
56	877 Measuring and Regulating Station Expenses--City Gate Check Station	\$ —	\$ —
57	878 Meter and House Regulator Expenses	\$ —	\$ —
58	879 Customer Installations Expenses	\$ —	\$ —
59	880 Other Expenses	\$ —	\$ —
60	881 Rents	\$ —	\$ —
61	TOTAL Operation (Total of lines 49 through 60)	\$ —	\$ —
62	Maintenance		
63	885 Maintenance Supervision and Engineering	\$ —	\$ —
64	886 Maintenance of Structures and Improvements	\$ —	\$ —
65	887 Maintenance of Mains	\$ —	\$ —
66	888 Maintenance of Compressor Station Equipment	\$ —	\$ —
67	889 Maintenance of Meas. and Reg. Sta. Equip.--General	\$ —	\$ —
68	890 Maintenance of Meas. and Reg. Sta. Equip.--Industrial	\$ —	\$ —
69	891 Maintenance of Meas. and Reg. Sta. Equip.--City Gate Check Station	\$ 15,610	\$ 10,802
70	892 Maintenance of Services	\$ —	\$ —
71	893 Maintenance of Meters and House Regulators	\$ —	\$ —
72	894 Maintenance of Other Equipment	\$ —	\$ —
73	TOTAL Maintenance (Total of Lines 63 through 72)	\$ 15,610	\$ 10,802
74	TOTAL Distribution Expenses (Total of Lines 61 and 73)	\$ 15,610	\$ 10,802
75	<b>5. Customer Accounts Expenses</b>		
76	Operation		
77	901 Supervision	\$ —	\$ —
78	902 Meter Reading Expenses	\$ —	\$ —
79	903 Customer Records and Collection Expenses	\$ 40,234	\$ 29,111
80	904 Uncollectible Account	\$ —	\$ —
81	905 Miscellaneous Customer Accounts Expenses	\$ —	\$ —
82	TOTAL Customer Accounts Expenses (Total of Lines 77 through 81)	\$ 40,234	\$ 29,111
83	<b>6. Customer Service and Informational Expenses</b>		
84	Operation		
85	907 Supervision	\$ —	\$ —
86	908 Customer Assistance Expenses	\$ —	\$ —
87	909 Informational and Instructional Expenses	\$ —	\$ —
88	910 Miscellaneous Customer Service and Informational Expenses	\$ —	\$ —
89	TOTAL Customer Service and Informational Expenses (Total of Lines 85 through 88)	\$ —	\$ —
90	<b>7. Sales Expenses</b>		
91	Operation		
92	911 Supervision	\$ 531	\$ 1,386
93	912 Demonstrating and Selling Expenses	\$ —	\$ —
94	913 Advertising Expenses	\$ 7,867	\$ 1,197
95	916 Miscellaneous Sales Expenses	\$ —	\$ —
96	TOTAL Sales Expenses (Total of lines 92 through 95)	\$ 8,398	\$ 2,583
97			

**GAS OPERATION AND MAINTENANCE EXPENSES (Continued)**

Line No.	Account	Amount for Current Year	Amount for Previous Year
98	<b>8. Administrative and General Expenses</b>		
99	Operation		
100	920 Administrative and General Salaries	\$ 1,758,123	\$ 1,621,178
101	921 Office Supplies and Expenses	\$ 855,236	\$ 646,573
102	(Less) (922) Administrative Expenses Transferred--Credit	\$ —	\$ —
103	923 Outside Services Employed	\$ 376,613	\$ 382,464
104	924 Property Insurance	\$ 122,127	\$ 25,899
105	925 Injuries and Damages	\$ 707,532	\$ 644,294
106	926 Employee Pensions and Benefits	\$ 343,681	\$ 296,261
107	927 Franchise Requirements	\$ —	\$ —
108	928 Regulatory Commission Expenses	\$ —	\$ —
109	(Less) (929) Duplicate Charges--Credit	\$ —	\$ —
110	930.1 General Advertising Expenses	\$ 28,489	\$ 25,908
111	930.2 Miscellaneous General Expenses	\$ 153,468	\$ 127,102
112	931 Rents	\$ 6,754	\$ 43,742
113	TOTAL Operation (Total of lines 100 through 112)	\$ 4,352,023	\$ 3,813,421
114	Maintenance		
115	932 Maintenance of General Plant	\$ 21,222	\$ 11,258
116	TOTAL Administrative and General Expense (Total of lines 113 and 115)	\$ 4,373,245	\$ 3,824,679
117			
118	TOTAL Gas O&M Expenses (Lines 37, 42, 44, 74, 82, 89, 96, and 116)	\$ 8,518,750	\$ 5,149,224
119			
120			

**NUMBER OF GAS DEPARTMENT EMPLOYEES**

- The data on number of employees should be reported for payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

1		
2	1. Payroll Period Ended (Date)	12/31/2025
3	2. Total Regular Full-Time Employee	148
4	3. Total Part-Time and Temporary Employee	-
5	4. Total Employee	148
6		
7		
8		
9		
10		
11		
12		
13		

**GAS PURCHASES (Accounts 800, 800.1, 801, 802, 803, 804, 804.1, 805, 805.1)**

1. Provide totals for the following accounts:  
 800 - Natural Gas Well Head Purchase  
 800.1- Natural Gas Well Head Purchases  
     Intracompany Transfers  
 801 - Natural Gas Field Line Purchase  
 802 - Natural Gas Gasoline Plant Outlet Purchase  
 803 - Natural Gas Transmission Line Purchase  
 804 - Natural Gas City Gate Purchase  
 804.1- Liquefied Natural Gas Purchases  
 805 - Other Gas Purchase  
 805.1- Purchases Gas Cost Adjustments

- The totals shown in columns (b) and (c) should agree with the books of account. Reconcile any differences in a footnote.
2. State in column (b) the volume of purchased gas as finally measured for the purpose of determining the amount payable for the gas. Include current year receipts of makeup gas that was paid for in prior years.
  3. State in column (c) the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in column (b).
  4. State in column (d) the average cost per Therm to the nearest hundredth of a cent. (Average means column (c) divided by column (b) multiplied by 100.)

Line No.	Account Title (a)	Gas Purchased- Therms (14.73 psia 60 F) (b)	Cost of Gas (In dollars) (c)	Average Cost Per Therm (To nearest .01 of a cent) (d)
1	800 - Natural Gas Well Head Purchases			
2	800.1 - Natural Gas Well Head Purchases, Intracompany Transfers			
3	801 - Natural Gas Field Line Purchases			
4	802 - Natural Gas Gasoline Plant Outlet Purchases			
5	803 - Natural Gas Transmission Line Purchases			
6	804 - Natural Gas City Gate Purchases			
7	804.1 - Liquefied Natural Gas Purchases			
8	805 - Other Gas Purchases			
9	805.1 - Purchased Gas Cost Adjustments			
10	TOTAL (Total of lines 1 through 9)	Not Applicable	Not Applicable	Not Applicable

**Notes to Gas Purchases**

**GAS USED IN UTILITY OPERATIONS - CREDIT (Accounts 812)**

1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.
3. If the reported Therms for any use is an estimated quantity, state such fact in a footnote.

4. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Therms of gas used, omitting entries in columns (d) and (e).
5. Report pressure base of measurement of gas volumes at 14.73 psia or 60 degrees F.

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Therms of Gas Used (c)	Natural Gas
				Amount of Credit (d)
1	812 Gas used for Other Utility Operations Credit (Report separately for each principal uses. Group minor uses.)			
2	Not applicable			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17	TOTAL			

**REGULATORY COMMISSION EXPENSES (Account 928)**

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.  
 2. Show in column (h) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization  
 3. The totals of columns (c), (f), (h), and (i) must agree with the totals shown at the bottom of page 19 for Account 186  
 4. List in Column (d) and (e) expenses incurred during year which were charged currently to income, plant, or other accounts  
 5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Name of regulatory commission, the docket number, and a description of the case.) (a)	Total Expenses to Date (b)	Deferred in Account 186 Beginning of Year (c)	Expenses Incurred During Year		Amortized During Year		Deferred in Account 186 End of Year (i)	
				Charged Currently to		Deferred to Account 186 (f)	Contra Account (g)		Amount (h)
				Account No. (d)	Amount (e)				
1	N/A				\$ —		\$ —		
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14	<b>TOTAL</b>	\$ —	\$ —		\$ —	\$ —	\$ —	\$ —	

**MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)**

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	\$ 4,527
2	Experimental and General Research Expenses: (a) Gas Research Institute (GRI) (b) Other	
3	Publishing and distributing information and reports to stockholders; trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the Respondent.	\$ 30,157
4	Other expenses (items of \$5,000 or more must be listed separately in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Amounts of less than \$5,000 may be grouped by classes if the number of items so grouped is shown.)	
5	Board Meetings and Director Fees	\$ 118,784
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	<b>TOTAL</b>	\$ 153,468

**DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	<b>Electric</b>			
2	TOTAL Operation and Maintenance - Electric			\$ —
3	<b>Gas</b>			
4	Operation			
5	Production - Manufd. Gas & Nat. Gas (inc. Expl. and Dev.); Other Gas Supply; Storage, LNG, Terminaling & Processing			
6	Transmission	\$ 348,478		
7	Distribution	\$ —		
8	Customer Accounts	\$ 27,942		
9	Customer Service and Informational	\$ —		
10	Sales	\$ 1,184		
11	Administrative and General	\$ 1,714,713		
12	TOTAL Operation (Total of lines 5 through 11)	\$ 2,092,317		
13	Maintenance			
14	Production - Manufd. Gas & Nat. Gas (inc. Expl. and Dev.); Other Gas Supply; Storage, LNG, Terminaling & Processing			
15	Transmission	\$ 190,653		
16	Distribution	\$ —		
17	Administrative and General	\$ —		
18	TOTAL Maintenance (Total of lines 14 through 17)	\$ 190,653		
19	Total Operation and Maintenance	\$ 2,282,970		
20	Production - Manufd. Gas & Nat. Gas (inc. Expl. and Dev.); Other Gas Supply; Storage, LNG, Terminaling & Processing	\$ —		
21	Transmission (Enter Total of lines 6 and 15)	\$ 539,131		
22	Distribution (Total of lines 7 and 16)	\$ —		
23	Customer Accounts (Transcribe from line 8)	\$ 27,942		
24	Customer Service and Informational (Transcribe from line 9)	\$ —		
25	Sales (Transcribe from line 10)	\$ 1,184		
26	Administrative and General (Total of lines 11 and 17)	\$ 1,714,713		
27	TOTAL Operation and Maint. (Total of lines 20 through 26)	\$ 2,282,970	\$ —	\$ 2,282,970
28	<b>Other Utility Departments</b>			
29	Operation and Maintenance			
30	TOTAL All Utility Dept. (Total of lines 2, 27, and 29)	\$ 2,282,970	\$ —	\$ 2,282,970
31	<b>Utility Plant</b>			
32	Construction (By Utility Departments)			
33	Electric Plant			
34	Gas Plant	\$ 1,158,420		\$ 1,158,420
35	Other			
36	TOTAL Construction (Total of lines 33 through 35)	\$ 1,158,420	\$ —	\$ 1,158,420
37	Plant Removal (By Utility Department)			
38	Electric Plant			
39	Gas Plant	\$ —		\$ —
40	Other			
41	TOTAL Plant Removal (Total of lines 38 through 40)	\$ —	\$ —	\$ —
42				
43	Other Accounts (Specify):			
44	Other/Employee Accounts Receivable			\$ —
45	Miscellaneous Deferred Debits			\$ —
46				
47				
48				
49				
50				
51				
52				
53	TOTAL Other Accounts	\$ —	\$ —	\$ —
54	TOTAL SALARIES AND WAGES	\$ 3,441,390	\$ —	\$ 3,441,390

**CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account 426.4 - Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services,  
 (b) description of services received,  
 (c) basis of charges,  
 (d) total charges for the year, detailing account charged.

2. For any services which are of a continuing nature, give the date and term of contract.

3. Designate with an asterisk associated companies.

	Vendor	Description	Amount
1	SOUTHEAST CONNECTIONS LLC	Construction Services	\$ 18,003,602
2	T & T PIPELINE	Construction Services	\$ 9,029,796
3	RUIZ	Construction Services	\$ 5,055,410
4	TB LANDMARK CONSTRUCTION INC	Construction Services	\$ 5,020,525
5	FLORIDA GAS TRANSMISSION COMPA	Construction Services	\$ 2,645,322
6	KIMLEY-HORN AND ASSOCIATES INC	Engineering Services	\$ 2,106,692
7	WORLD WIDE NONDESTRUCTIVE TESTING LLC	Engineering Services	\$ 1,687,841
8	PATRICK ENGINEERING INC	Engineering Services	\$ 1,327,063
9	FLORIDA SOUTHEAST CONNECTION LLC	Construction Services	\$ 829,500
10	SABCON UNDERGROUND LLC	Construction Services	\$ 522,281
11	RANDY WRIGHT	Other Construction Services	\$ 485,000
12	BURNS & MCDONNELL ENGINEERING CO INC	Engineering Services	\$ 412,550
13	MEARS GROUP INC	Construction Services	\$ 387,155
14	ALLIED ENGINEERING & DESIGN INC	Engineering Services	\$ 329,559
15	STAR MEASUREMENT SALES & SERVICE	Construction Services	\$ 274,270
16	WADE TRIM INC	Engineering Services	\$ 256,992
17	ADVANCED CONTROL PANELS INC	IT/ Software Services	\$ 236,367
18	PALM BEACH COUNTY ENGINEERING	Permitting Fees	\$ 213,020
19	DELGADO TRUST	Other Construction Services	\$ 210,000
20	CATES FENCING INC	Construction Services	\$ 190,775
21	C & R TECHNICAL LLC	Construction Services	\$ 173,330
22	BEHRENS AND ASSOCIATES INC	Construction Services	\$ 162,701
23	RUMMEL KLEPPER & KAHL LLP	Other Construction Services	\$ 150,418
24	MARSH USA INC	Other Construction Services	\$ 132,067
25	GAS SYSTEMS TECHNOLOGY INC	Other Construction Services	\$ 130,630
26	POND & COMPANY	Construction Services	\$ 115,869
27	JOSEPH A HOWARD	Other Construction Services	\$ 115,000
28	CUC ROW IMPREST ACCOUNT	Other Construction Services	\$ 93,542
29	ERNST & YOUNG LLP	Consulting	\$ 93,121
30	MMR CONSTRUCTORS INC	Construction Services	\$ 83,974
31	RALPH L PADGETT JR	Other Construction Services	\$ 75,000
32	BAKER TILLY US, LLP	Auditors	\$ 61,219
33	MANGO STORAGE LLC	Other Construction Services	\$ 53,500
34	SEBASTIAN RIVER IMPROVEMENT DISTRICT	Other Construction Services	\$ 52,500
35	HANAN LAND COMPANY LLC	Other Construction Services	\$ 50,000
36	SINGLEPOINT SERVICES LLC	Engineering Services	\$ 47,898
37	ENERGY SERVICES GROUP LLC	IT/ Software Services	\$ 45,171
38	GREGORY J GREENLEE	Other Construction Services	\$ 35,000
39	OSCEOLA COUNTY COMMUNITY DEVELOPMENT	Other Construction Services	\$ 27,564
40	THE MOSAIC CO	Other Outside Services	\$ 27,295
41	FREJA NA	Other Outside Services	\$ 25,335
42	HEATH CONSULTANTS INCORPORATED	Line Locates	\$ 25,044

**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given for the respective income deduction and interest charges accounts. Provide a subheading for each account and total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charges, the total of amortization charged for the year, and the period of amortization.

(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2 Life Insurance; 426.3 Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities;

and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$25,000 may be grouped by classes within the above accounts.

(c) Other Interest Expense (Account 431) - Report particulars (Details) including the amount and interest rate for each other interest charges 21.

	Item	Amount
1	Other Interest Charges - 431.0	\$ 549,073
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		\$ 549,073
15		

**Reconciliation of Gross Operating Revenues  
Annual Report versus Regulatory Assessment Fee Return**

For the current year, reconcile the gross operating revenues as reported on Page 26 of this report with the gross operating revenues as reported on the utility's regulatory assessment fee return. Explain and justify any differences between the reported gross operating revenues in column (f).

	(a)	(b)	(c)	(d)	(e)	(f)
Line No.	Description	Gross Operating Revenues per Page 26	Interstate and Sales for Resale Adjustments	Adjusted Intrastate Gross Operating Revenues	Intrastate Gross Operating Revenues per RAF Return	Difference (d) - (e)
1	Total Sales to Ultimate Customers (480-482, 484)	\$ —	\$ —	\$ —	\$ —	\$ —
2	Sales for Resale (483)	\$ —	\$ —	\$ —	\$ —	\$ —
3	Total Natural Gas Service Revenues	\$ —	\$ —	\$ —	\$ —	\$ —
4	Total Other Operating Revenues (485-495)	\$ 52,761,188	\$ 51,107,112	\$ 1,654,076	\$ 1,654,076	\$ —
5	Total Gas Operating Revenues	\$ 52,761,188	\$ 51,107,112	\$ 1,654,076	\$ 1,654,076	\$ —
6	Provision for Rate Refunds (496)	\$ —	\$ —	\$ —	\$ —	\$ —
7	Other (Specify)	\$ —	\$ —	\$ —	\$ —	\$ —
8						
9						
10	<b>Total Gross Operating Revenues</b>	\$ 52,761,188	\$ 51,107,112	\$ 1,654,076	\$ 1,654,076	\$ —

Notes:

<b>CORPORATE STRUCTURE</b>
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Provide an updated organizational chart showing all affiliated companies, partnerships, etc.
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**SUMMARY OF AFFILIATED TRANSFERS AND COST ALLOCATIONS**

Grouped by affiliate, list each contract, agreement, or other business transaction exceeding a cumulative amount of \$300 in any one year, entered into between the Respondent and an affiliated business or financial organization, firm, or partnership identifying parties, amounts, dates, and product, asset, or service involved.

- (a) Enter name of affiliate.
- (b) Give description of type of service, or name the product involved.
- (c) Enter contract or agreement effective dates.
- (d) Enter the letter "p" if the service or product is purchased by the Respondent: "s" if the service or product is sold by the Respondent.
- (e) Enter utility account number in which charges are recorded.
- (f) Enter total amount paid, received, or accrued during the year for each type of service or product listed in column (c). Do not net amounts when services are both received and provided.

Name of Affiliate (a)	Type of Service and/or Name of Product (b)	Relevant Contract or Agreement and Effective Date (c)	Total Charge for Year		
			"p" or "s" (d)	Account Number (e)	Dollar Amount (f)
Chesapeake Utilities Corporation	Parent Company: Corporate Services		p	Various	\$ 160,108
	Corporate Overheads		p	Various	\$ 167,589
	Shared Services		p	Various	\$ 54,077
Marlin Gas Services LLC	Affiliate: Compressed Natural Gas (CNG) Agreement		p	Various	\$ 2,937,360
Eight Flags	Affiliate: Natural Gas Firm Transportation Service		s	Various	\$ 1,120,076
Florida City Gas	Affiliate: Natural Gas Firm Transportation Service		s	Various	\$ 8,814,149
Florida Public Utilities	Affiliate: Natural Gas Firm Transportation Service		s	Various	\$ 40,831,864
Florida Public Utilities Renewables	Affiliate: Natural Gas Firm Transportation Service		s	Various	\$ 341,831

**NEW OR AMENDED CONTRACTS WITH AFFILIATED COMPANIES**

Provide a synopsis of each new or amended contract, agreement, or arrangement with affiliated companies for the purchase, lease, or sale of land, goods, or services (excluding tariffed items). The synopsis shall include, at a minimum, the terms, price, quantity, amount, and duration of the contracts.

Name of Affiliate	Synopsis of Contract
Florida Public Utilities (FPU)	Firm Transportation Service Agreement between Florida Public Utilities (FPU) and Peninsula Pipeline Company (PPC) entered into on December 11, 2023. The project for Boyton Beach Boulevard was placed into service on February 12, 2025. The agreement is for 20 years and can be extended on a year-to-year basis indefinitely, unless either party terminates within 90 days prior to the current term. The monthly payment is \$285,659 for a maximum of 15,000 dts per day.
Florida City Gas (FCG)	Firm Transportation Service Agreement between Florida City Gas (FCG) and Peninsula Pipeline Company (PPC) amended July 23rd, 2025. The project for Brevard County was placed into service on April 8, 2025. The agreement is for 20 years and can be extended on a year-to-year basis indefinitely, unless either party terminates within 90 days prior to the current term. The monthly payment is \$20,982 for a maximum of 3,200 dts per day.
Florida Public Utilities (FPU)	Firm Transportation Service Agreement between Florida Public Utilities (FPU) and Peninsula Pipeline Company (PPC) amended February 26, 2024. The project for St. Cloud segment 1 was placed into service on May 1, 2025. The monthly payment is \$270,948 for a maximum of 10,000 dts per day.
Florida City Gas (FCG)	Firm Transportation Service Agreement between Florida City Gas (FCG) and Peninsula Pipeline Company (PPC) amended February 14th, 2025. The project for Indian River RNG was placed into service May 1, 2025. The monthly payment is \$222,580 for a maximum of 1,200 dts per day.
Florida City Gas (FCG)	Firm Transportation Service Agreement between Florida City Gas (FCG) and Peninsula Pipeline Company (PPC) entered into February 26th, 2024. The Miami Dade Expansion project was placed into service on May 1, 2025. The agreement is for 20 years and can be extended on a year-to-year basis indefinitely, unless either party terminates within 90 days prior to the current term. The monthly payment is \$105,687 for a maximum of 6,720 dts per day.
FPU Renewables	Firm Transportation Service Agreement between Florida Public Renewables and Peninsula Pipeline Company (PPC) entered into on June 1, 2025. The project for Full Circle Dairy was placed into service on June 1, 2025. The agreement is for 20 years and can be extended on a year-to-year basis indefinitely, unless either party terminates within 90 days prior to the current term. The monthly payment is \$48,833 for a maximum of 150 dts per day.
Florida Public Utilities (FPU)	Firm Transportation Service Agreement between Florida Public Utilities (FPU) and Peninsula Pipeline Company (PPC) entered into on April 18, 2024. The project for Lake Mattie was placed into service on July 22, 2025. The agreement is for 20 years and can be extended on a year-to-year basis indefinitely, unless either party terminates within 90 days prior to the current term. The monthly payment is \$259,111 for a maximum of 8,700 dts per day.
Florida City Gas (FCG)	Firm Transportation Service Agreement between Florida City Gas (FCG) and Peninsula Pipeline Company (PPC) entered into September 18th, 2024. The West segment for Miami Loop was placed into service on August 8th, 2025. The North and South segments were placed into service August 26th, 2025. The agreement is for 20 years and can be extended on a year-to-year basis indefinitely, unless either party terminates within 90 days prior to the current term. The monthly payment is \$630,513 for a maximum of 124,700 dts per day.
Florida City Gas (FCG)	Firm Transportation Service Agreement between Florida City Gas (FCG) and Peninsula Pipeline Company (PPC) amended July 23rd, 2025. The Indian River Expansion project was placed into service on October 31, 2025. The agreement is for 30 years and can be extended on a year-to-year basis indefinitely. The monthly payment is \$44,958 for a maximum of 1,200 dts per day.

**INDIVIDUAL AFFILIATED TRANSACTIONS IN EXCESS OF \$25,000**

Provide information regarding individual affiliated transactions in excess of \$25,000. Recurring monthly affiliated transactions which exceed \$25,000 per month should be reported annually in the aggregate. However, each land or property sales transaction even though similar sales recur, should be reported as a "non-recurring" item for the period in which it occurs.

Name of Affiliate	Description of Transaction	Dollar Amount
Florida Public Utilities	Firm Transportation Charge - Nassau County	\$ 8,547,348
Florida Public Utilities	Firm Transportation Charge - William Burgess	\$ 443,026
Florida Public Utilities	Firm Transportation Charge - Haines City	\$ 1,626,756
Eight Flags	Firm Transportation Charge - Eight Flags	\$ 1,120,076
Florida Public Utilities	Firm Transportation Charge - New Smyrna Beach	\$ 2,987,433
Florida Public Utilities	Firm Transportation Charge - Northwest Pipeline	\$ 5,404,163
Florida Public Utilities	Firm Transportation Charge - Belvedere	\$ 645,192
Florida Public Utilities	Firm Transportation Charge - West Palm Beach Co-Arden	\$ 2,703,276
Florida Public Utilities	Firm Transportation Charge - West Palm Beach Co-Avenir	\$ 1,403,592
Florida Public Utilities	Firm Transportation Charge - Auburndale	\$ 679,056
Florida Public Utilities	Firm Transportation Charge - West Palm Beach Co-Industrial	\$ 474,624
Florida Public Utilities	Firm Transportation Charge - Lake Wales	\$ 454,316
Florida Public Utilities	Firm Transportation Charge - Twin Lakes	\$ 584,292
Florida Public Utilities	Firm Transportation Charge - Winter Haven	\$ 425,823
Florida Public Utilities	Firm Transportation Charge - Wildlight	\$ 2,638,497
Florida City Gas	Firm Transportation Charge - AGL Indian River Co	\$ 840,000
Florida City Gas	Firm Transportation Charge - Beaches	\$ 2,413,692
Florida Public Utilities	Firm Transportation Charge - Newberry	\$ 2,585,076
Florida Public Utilities	Firm Transportation Charge - Pioneer Supply Header	\$ 1,026,336
Florida Public Utilities	Firm Transportation Charge - Plant City	\$ 1,181,832
Florida Public Utilities	Firm Transportation Charge - Boynton Beach	\$ 3,030,026
Florida Public Utilities	Firm Transportation Charge - St. Cloud	\$ 2,261,202
Florida City Gas	Firm Transportation Charge - Indian River RNG	\$ 1,780,640
Florida City Gas	Firm Transportation Charge - Medley RNG	\$ 676,397
Florida Public Utilities Renewables	Firm Transportation Charge - Full Circle Dairy	\$ 341,831
Florida Public Utilities	Firm Transportation Charge - Lake Mattie	\$ 1,379,139
Florida City Gas	Firm Transportation Charge - Miami Loop	\$ 2,828,112
Florida City Gas	Firm Transportation Charge - Indian River Expansion	\$ 91,366
Marlin Gas Services LLC	Compressed Natural Gas (CNG) Agreement	\$ 2,937,360

ASSETS OR RIGHTS PURCHASED FROM OR SOLD TO AFFILIATES							
Provide a summary of affiliated transactions involving asset transfers or the right to use assets.							
Name of Affiliate	Description of Asset or Right	Cost/Orig. Cost	Accumulated Depreciation	Net Book Value	Fair Market Value	Purchase Price	Title Passed Yes/No
Purchases from Affiliates:							
<b>Total</b>							\$ —
Sales to Affiliates:							Sales Price
Florida City Gas	Hialeah Gate Station	\$ 352,249	\$ 251,899	\$ 100,350		\$ 100,350	N/A Non Vehicle
Florida City Gas	High Pressure Jet Fuel Pipeline	\$8,190,133	\$ 1,666,732	\$6,523,401		\$6,523,401	N/A Non Vehicle
Florida City Gas	Miami Airport Gate	\$7,737,504	\$ 1,627,752	\$6,109,752		\$6,109,752	N/A Non Vehicle
Florida City Gas	West Miami Gate	\$3,468,506	\$ 527,953	\$2,940,553		\$2,940,553	N/A Non Vehicle
Florida City Gas	East-West Pipeline	\$ 172,229	\$ 63,574	\$ 108,655		\$ 108,655	N/A Non Vehicle
Florida City Gas	Pioneer-Reversal	\$8,338,221	\$ 3,659,116	\$4,679,105		\$4,679,105	N/A Non Vehicle
Florida City Gas		\$ (564,345)	\$ (272,565)	\$ (291,780)		\$ (291,780)	N/A Non Vehicle
<b>Total</b>							<b>\$20,170,036</b>

EMPLOYEE TRANSFERS				
List employees earning more than \$50,000 annually transferred to/from the utility to/from an affiliate company.				
Company Transferred From	Company Transferred To	Old Job Assignment	New Job Assignment	Transfer Permanent or Temporary and Duration
N/A				