# CLASS "A" OR "B"

RECEIVED FLORIDA PUBLIC SERVICE COMMISSION 07/01/2025 09:35:01 AM

WATER AND/OR WASTEWATER UTILITIES (Gross Revenue of More Than \$200,000 Each)

# ANNUAL REPORT

OF

SU336-24-AR

**KW Resort Utilities Corp** 

Exact Legal Name of Respondent

<u>168-S</u> Certificate Number(s)

Submitted To The

# STATE OF FLORIDA



PUBLIC SERVICE COMMISSION

FOR THE

# YEAR ENDED

# <u>31-Dec-24</u>

Form PSC/WAW 3 (Rev. 12/99)

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners Uniform System of Accounts for Water and/or Wastewater Utilities (USOA).
- 2. Interpret all accounting words and phrases in accordance with the USOA.
- 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable". Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar unless otherwise specifically indicated.
- 7. Complete this report by means which result in a permanent record, such as by computer or typewriter.
- 8. If there is not enough room on any schedule, an additional page or pages may be added; provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statement should be made at the bottom of the page or an additional page inserted. Any additional pages should state the name of the utility, the year of the report, and reference the appropriate schedule.
- 10. For water and wastewater utilities with more than one rate group and/or system, water and wastewater pages should be completed for each rate group and/or system group. These pages should be grouped together and tabbed by rate group and/or system.
- 11. All other water and wastewater operations not regulated by the Commission and other regulated industries should be reported as "Other than Reporting Systems".
- 12. Financial information for multiple systems charging rates which are covered under the same tariff should be reported as one system. However, the engineering data must be reported by individual system.
- 13. For water and wastewater utilities with more than one system, one (1) copy of workpapers showing the consolidation of systems for the operating sections, should be filed with the annual report.
- 14. The report should be filled out in quadruplicate and the original and two copies returned by March 31, of the year following the date of the report. The report should be emailed to AnnualReport@psc.state.fl.us or mailed to:

Florida Public Service Commission Division of Water and Wastewater 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0873

The fourth copy should be retained by the utility.

# TABLE OF CONTENTS

F

SCHEDULE	PAGE	SCHEDULE	PAC
EXEC	CUTIVE S	UMMARY	
Certification	E-1	Business Contracts with Officers, Directors	
General Information	E-1 E-2	and Affiliates	E-
Directory of Personnel Who Contact the FPSC	E-2 E-3	Affiliation of Officers & Directors	E-
Company Profile	E-3 E-4	Businesses which are a Byproduct, Coproduct or	E-
Parent / Affiliate Organization Chart	E-4 E-5	Joint Product Result of Providing Service	E-
Compensation of Officers & Directors	E-6	Business Transactions with Related Parties.	E-
1		Part I and II	
FINA	ANCIAL S	SECTION	
Comparative Balance Sheet -	F-1	Unamortized Debt Discount / Expense / Premium	F-
Assets and Other Debits	1-1	Extraordinary Property Losses	F-
Comparative Balance Sheet -	F-2	Miscellaneous Deferred Debits	F-
Equity Capital and Liabilities	1 -2	Capital Stock	F-
Comparative Operating Statement	F-3	Bonds	F-
Schedule of Year End Rate Base	F-4	Statement of Retained Earnings	F-
Schedule of Year End Capital Structure	F-5	Advances from Associated Companies	F-
Capital Structure Adjustments	F-6	Long Term Debt	F-
Utility Plant	F-7	Notes Payable	F-
Utility Plant Acquisition Adjustments	F-7	Accounts Payable to Associated Companies	F-
Accumulated Depreciation	F-8	Accrued Interest and Expense	F-
Accumulated Amortization	F-8	Misc. Current & Accrued Liabilities	F-
Regulatory Commission Expense -	F-9	Advances for Construction	F-
Amortization of Rate Case Expense		Other Deferred Credits	F-
Nonutility Property	F-9	Contributions In Aid of Construction	F-
Special Deposits	F-9	Accumulated Amortization of CIAC	F-
Investments and Special Funds	F-10	Reconciliation of Reported Net Income with	F-
Accounts and Notes Receivable - Net	F-11	Taxable Income for Federal Income Taxes	
Accounts Receivable from Associated Companies	F-12		
Notes Receivable from Associated Companies	F-12		
Miscellaneous Current & Accrued Assets	F-12		

# TABLE OF CONTENTS

٦

Г

SCHEDULE	PAGE	SCHEDULE	PAGE
WATER	OPERAT	TION SECTION	
	XX7 1		W O
Listing of Water System Groups Schedule of Year End Water Rate Base	W-1 W-2	CIAC Additions / Amortization	W-8
		Water Operating Revenue	W-9
Water Operating Statement	W-3	Water Utility Expense Accounts	W-10
Water Utility Plant Accounts	W-4	Pumping and Purchased Water Statistics,	W-11
Basis for Water Depreciation Charges	W-5 W-6	Source Supply Water Treatment Plant Information	W-12
Analysis of Entries in Water Depreciation Reserve	VV -0	Calculation of ERC's	W-12 W-13
Contributions In Aid of Construction	W-7	Other Water System Information	W-13 W-14
	,		
WASTEWAT	ER OPE	RATION SECTION	
Listing of Wastewater System Groups	S-1	Contributions In Aid of Construction	S-7
Schedule of Year End Wastewater Rate Ba	ise S-2	CIAC Additions / Amortization	S-8
Wastewater Operating Statement	S-3	Wastewater Utility Expense Accounts	S-9
Wastewater Utility Plant Accounts	S-4	Wastewater Operating Revenue	S-10
Basis for Wastewater Depreciation Charge	s S-5	Calculation of ERC's	S-11
Analysis of Entries in Wastewater Depreci	ati S-6	Wastewater Treatment Plant Information	S-12
Reserve		Other Wastewater System Information	S-13

# EXECUTIVE SUMMARY

#### UTILITY NAME: KW Resort Utilities Corp

#### **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES X	NO	1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission.					
YES X	NO	2.	he utility is in substantial compliance with all applicable rules and orders of the lorida Public Service Commission.					
YES X	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the the financial statement of the utility.					
YES X	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the the report as to the business affairs of the respondent are true, correct and complete for the period for which it represents.					
			Items Certified					
		1.	2. 3. 4. (Signature of Senior Financial Analyst of the utility) *					
		1. X	2. 3. 4. X X X (Signature of President, Officer of the utility) *					

\* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

**NOTICE:** Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.

	ANNUAL REPORT OF		YEAR OF REPORT 31-Dec-24
KW Resort Ut	tilities Corp	County:	Monroe
	(Exact Name of Utility)		
KW	exact mailing address of the utility for which ne Resort Utilities Corp 9 Front Street	ormal correspondence should be	sent:
Key	West, Florida 33040		
Telephone:	(305) 295-3301	_	
E Mail Address	s: <u>Chris@kwru.com</u>	_	
WEB Site:	www.kwru.com	_	
Sunshine State	One-Call of Florida, Inc. Member Number	KW1229	
Name and addr	ress of person to whom correspondence concerr Christopher Johnson	ning this report should be address	sed:
	6630 Front Street		
	Key West, FL 33040		
Telephone:	305 295-3301	_	
List below the	address of where the utility's books and records KW Resort Utilities Corp	s are located:	
	6630 Front Street		
	Key West, Florida 33040		
Telephone:	305 295-3301	_	
List below any	groups auditing or reviewing the records and c	operations:	
Date of origina	l organization of the utility: 01/01/1972		
Check the appr	opriate business entity of the utility as filed with	th the Internal Revenue Service	
Indiv	vidual Partnership Sub S Corporation	1120 Corporation	
List below ever of the utility:	ry corporation or person owning or holding dire	ectly or indirectly 5% or more of t	-
1.	Name W.S Utility, Inc.		Percent <u>Ownership</u> 100%
2.			
3. 4.			
4. 5.			
<i>5</i> . 6.			
7.			

7. 8.

## DIRECTORY OF PERSONNEL WHO CONTACT THE FLORIDA PUBLIC SERVICE COMMISSION

NAME OF COMPANY REPRESENTATIVE (1)	TITLE OR POSITION (2)	ORGANIZATIONAL UNIT TITLE (3)	USUAL PURPOSE FOR CONTACT WITH FPSC			
Christopher A. Johnson (305) 295-3301	President	KW Resort Utilities Corp.	All utility matters			
Olga Vera (305) 295-3301	Utility Accountant	KW Resort Utilities Corp.	Accounting matters			
Barton Smith ESQ (305) 296-7227	Legal Counsel	Smith Hawks, PL	Legal Counsel			
Deborah Swain (305) 441-0123 Ext. 220	Consultant	Milian, Swain & Assoc. Inc.	Regulatory and accounting matters			
		_				

(1) Also list appropriate legal counsel, accountants and others who may not be on general payroll.

(2) Provide individual telephone numbers if the person is not normally reached at the company.

(3) Name of company employed by if not on general payroll.

#### COMPANY PROFILE

Provide a brief narrative company profile which covers the following areas:

- A. Brief company history.
- B. Public services rendered.
- C. Major goals and objectives.
- D. Major operating divisions and functions.
- E. Current and projected growth patterns.
- F. Major transactions having a material effect on operations.

A. K W Resort Utilities Corporation was formed for the purpose of taking possession of a sewage treatment facility located on Stock Island, Florida from a trustee of the Court. Possession was taken on January 1, 1985. The Stock of the Utility was sold to WS Utility, Inc. August 13, 1998.

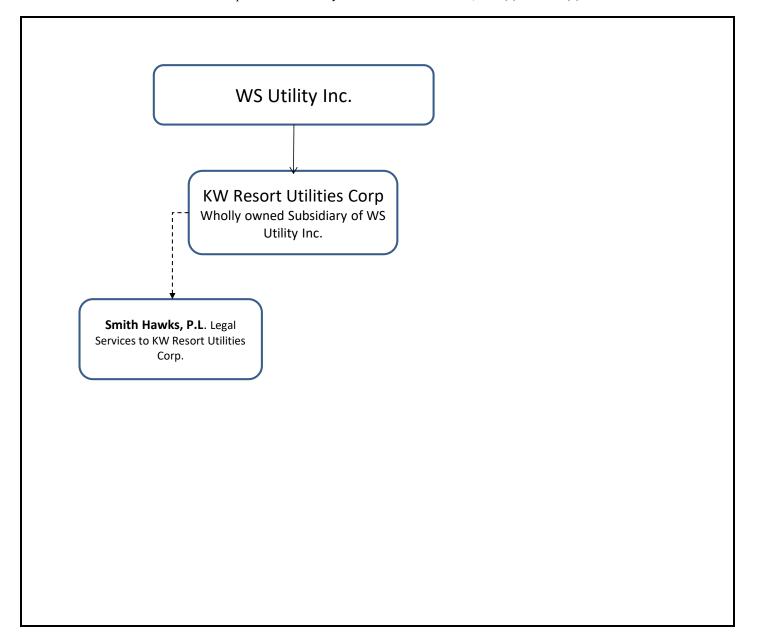
- B. K W Resort Utilities Corporation provides wastewater treatment services to the densely populated residential areas of Stock Island, Florida and commercial customers on US Highway 1.
- C. K W Resort Utilities Corporation's goal is to provide a fair return on investment to its stockholders while providing quality wastewater treatment services to its customers
- D. The Utility provides wastewater treatment services only.
- E. KW Resort Utilities expects very limited growth due to local growth ordinances and the Utility is 100% built out.
- F. In 2024 the Utility spent approximately \$570,000 on capital expenditures to the treatment plant and collection systems. In 2024 the Utility spent (\$125,629) on engineering for a Blower Replacement & Electrical Project (estimated project \$2.55M). Additionally, piping on the North WWTP headworks was replaced with HDPE piping (\$74,295). The South WWTP static screen support tower was recoated to extend the life of the asset (\$64,203) and critical plant equipment replacements were made (\$26,530). Pumps were replaced at a cost of \$67,658 and camera & monitoring equipment was installed \$37,936. The Utility made a \$20,468 investment in by upgrading the vacuum station by replacing 20 year old bay doors, adding a bay, and upgrading the AC system to protect the modern electronic equipment in the control panel to extend the asset life. The Utility spent \$97,711 on it's fleet mostly on the acquisition of 2 new Chevy 1500 pickup trucks. The collection system was upgraded by E.A.Wilson as they performed cementous restoration and epoxy coating of lift stations and manholes. Epoxy coatings prevent hydrogen sulfide gas from breaking down the cementous material that make up

lift station and manhole structures. The \$32,368 spent on the epoxy coatings will extend the life of the assets. The Utility also made investment in collection system assets of \$21,662 primarily in the form of vacuum controller replacements and a flow meter replacement. Large Capital Projects require months of legal, survey, engineering, Geotech, etc. and the expenses occur years before completion. In 2025 the Utility will complete a blower replacement & electrical project. The Blower replacement & Electrical upgrade project has been estimated by the engineer to cost \$2.55M and is scheduled to be completed by December 31, 2025. The 2025 Utility Budget includes \$375,000 of expense for a DEP mandated Collection System Action Plan (\$335,000) and the WWTP Permit renewal \$40,000.

# PARENT / AFFILIATE ORGANIZATION CHART

Current as of 12/31/2024

Complete below an organizational chart that show all parents, subsidiaries and affiliates of the utility. The chart must also show the relationship between the utility and affiliates listed on E-7, E-10(a) and E-10(b).



#### **COMPENSATION OF OFFICERS**

NAME	TITLE	% OF TIME SPENT AS OFFICER OF THE UTILITY	OFFICERS' COMPENSATION
(a)	(b)	(c)	(d)
Christopher Johnson	President	100%	\$ 187,805
Gregory Wright	Vice President	100%	\$ 148,285

# **COMPENSATION OF DIRECTORS**

For each director, list the number of director meetings attended by each director and the compensation received as a director from the respondent.					
NAME (a)	TITLE (b)	NUMBER OF DIRECTORS' MEETINGS ATTENDED (c)	DIRECTORS' COMPENSATION (d)		
		(()			
William L. Smith, Jr	Director, Chairman		\$36,000		
Alexander Smith	Director		\$24,000		
Barton W. Smith	Director		\$24,000		

# BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business arrangements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on page E-6. In addition, provide the same information with respect to professional services for each firm, partnership, or organization with which the officer or director is affiliated.

NAME OF OFFICER, DIRECTOR OR AFFILIATE (a)	IDENTIFICATION OF SERVICE OR PRODUCT (b)	AMOUNT (c)	NAME AND ADDRESS OF AFFILIATED ENTITY (d)
See E-10(a)		\$	

<sup>\*</sup> Business Agreement, for this schedule, shall mean any oral or written business deal which binds the concerned parties for products or services during the reporting year or future years. Although the Respondent and/or other companies will benefit from the arrangement, the officer or director is, however, acting on his behalf or for the benefit of other companies or persons.

#### AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-6, list the principle occupation or business affiliations or connections with any other business or financial organizations, firms, or partnerships. For purposes of this part, an official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

NAME (a)	PRINCIPLE OCCUPATION OR BUSINESS AFFILIATION (b)	AFFILIATION OR CONNECTION (c)	NAME AND ADDRESS OF AFFILIATION OR CONNECTION (d) 6450 College Road
William L. Smith, Jr.	President	WS Utility, Inc.	Key West, FL 33030 6450 College Road
	President	Green Fairways Inc.	Key West, FL 33030 6450 College Road
	Member	Benicia Partners LLC	Key West, FL 33030 6450 College Road
	Manager	Courtland Court LLC	Key West, FL 33030 6450 College Road
	Manager	Smith & Smith	Key West, FL 33030 6450 College Road
	Member	Rail Golf LLC	Key West, FL 33030 6450 College Road
	Member	Deer Creek Golf LLC	Key West, FL 33030 138 SIMONTON STREET
	Member	Stockrock Apartments LLC	KEY WEST, FL 33040 6450 College Road
	Manager	900 Commerce LLC	Key West, FL 33030 138-142 Simonton St.
Barton Smith	Managing Member	Smith Hawks, PL	Key West, FL 33030 5555 College Road
	Managing Member	Sunset Marina LLC	Key West, FL 33040 5555 College Road
	Managing Member	Stock Island Holdings, LLC Mobile Home Holdings	Key West, FL 33040 5555 College Road
	Managing Member	Suncrest, LLC Mobile Home Holdings	Key West, FL 33040 5555 College Road
	Managing Member	Coco, LLC	Key West, FL 33040 5555 College Road
	Managing Member	Mobile Homes Holdings, LLC	Key West, FL 33040 138 SIMONTON STREET
	Managing Member	Smith Family Fund 1, LLC	KEY WEST, FL 33040 138 SIMONTON STREET
	Managing Member Manager	Dishot, LLC Stockrock Apartments LLC	KEY WEST, FL 33040 138 SIMONTON STREET
		Pelagic Property	KEY WEST, FL 33040 5555 College Road
	Managing Member	Management, LLC Austin 8317 Cross Park, LLC	Key West, FL 33040 8317 Cross Park Drive
	Managing Member		Austin, Texas 78754 138 SIMONTON STREET
	Authorized Representative	Tenacious Sally LLC	KEY WEST, FL 33040 107 Front Street 216
Alexander Smith	Manager	ACS 216 Harbor Place LLC Mobile Home Holdings	Key West, FL 33040 5555 College Road
	Member	Coco, LLC	Key West, FL 33040 5555 College Road
	Member	Mobile Homes Holdings, LLC	Key West, FL 33040 393 ADDISON ROAD
	Member	RLAPB, LLC	RIVERSIDE, IL 605460000 5555 College Road
	Member	Stock Island Holdings, LLC Sunset Marina LLC	Key West, FL 33040 5555 College Road Key West, FL 33040
	Manager	Superwoofie LLC	208 NUTTALL ROAD RIVERSIDE, IL 60546
	Member	Smith Family Fund 1, LLC	138 SIMONTON STREET KEY WEST, FL 33040
	Member	Stockrock Apartments LLC	138 SIMONTON STREET KEY WEST, FL 33040
	Managing Member	Dishot, LLC	138 SIMONTON STREET KEY WEST, FL 33040
		Mobile Home Holdings	5555 College Road
	Member Managing Member	Suncrest, LLC Austin 8317 Cross Park, LLC	Key West, FL 33040 8317 Cross Park Drive Austin, Texas 78754
	Owner	Tenacious Sally LLC	Austin, 1exas 78754 138 SIMONTON STREET KEY WEST, FL 33040

#### UTILITY NAME: KW Resort Utilities Corp

### BUSINESSES WHICH ARE A BY-PRODUCT, COPRODUCT OR JOINT-PRODUCT RESULT OF PROVIDING WATER OR WASTEWATER SERVICE

Complete the following for any business which is conducted as a byproduct, coproduct, or joint product as a result of providing water and / or wastewater service. This would include any business which requires the use of utility land and facilities. Examples of these types of businesses would be orange groves, nurseries, tree farms, fertilizer manufacturing, etc. This would not include any business for which the assets are properly included in Account 121 - Nonutility Property along with the associated

	ASS	ETS	REVE	NUES	EXPENSES	
BUSINESS OR SERVICE CONDUCTED (a)	BOOK COST OF ASSETS (b)	ACCOUNT NUMBER (c)	REVENUES GENERATED (d)	ACCOUNT NUMBER (e)	EXPENSES INCURRED (f)	ACCOUNT NUMBER (g)
			¢			
None	\$		\$		\$	
			·			
			· ·			

# UTILITY NAME: <u>KW Resort Utilities Corp</u>

#### BUSINESS TRANSACTIONS WITH RELATED PARTIES

entered into between the Respond	other business transaction exceeding a cum dent and a business or financial organizatior es, amounts, dates and product, and asset, o	h, firm, or partnership named on page	· · · · · · · · · · · · · · · · · · ·	
<ol> <li>Enter in this part all trans</li> <li>Below are some types of tra- management, legal and acc -computer services         <ul> <li>engineering &amp; construction s -repairing and servicing of eq</li> </ul> </li> </ol>	counting services	received or provided. -material and supplies furnished -leasing of structures, land, and ed -rental transactions -sale, purchase or transfer of various		
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION SERVICE AND/OR NAME OF PRODUCT (b)	CONTRACT OR AGREEMENT EFFECTIVE DATES (c)	ANNUAL CHARGES (P)urchased (S)old (d)	AMOUNT (e)
Smith Hawks PL	Legal Services	1/1/2023	Р	\$ 16,571

E-10(a)

# BUSINESS TRANSACTIONS WITH RELATED PARTIES (Cont'd)

Part II. Specific Instructions: Sale, Purchase and Transfer of Assets         1. Enter in this part all transactions relating to the purchase, sale, or transfer of assets.       3. The columnar instructions follow:         Below are examples of some types of transactions to include       (a) Enter name of related party or company.         -purchase, sale or transfer of equipment       (b) Describe briefly the type of assets purchased, sold or transferred.         -purchase, sale or transfer of land and structures       (b) Enter the total received or paid. Indicate purchase with "P" and sale with "S".         -purchase, sale or transfer of securities       (c) Enter the net book value for each item reported.         -noncash transfers of assets       (e) Enter the net profit or loss for each item reported. (column (c) - column (d))         (f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.						
NAME OF COMPANY OR RELATED PARTY (a)	DESCRIPTION OF ITEMS (b)	SALE OR PURCHASENET BOOKGAIN OR LOSSFAIR MARKE VALUEPRICEVALUEVALUE(c)(d)(e)(f)				
None		\$	\$	\$ 	\$ 	

# FINANCIAL SECTION

ACCT.		REF. PAGE		PREVIOUS	CURRENT YEAR	
NO.	ACCOUNT NAME			YEAR		
(a)	(b) UTILITY PLANT	(c)		(d)	(e)	
101-106	Utility Plant	F-7	\$	22,417,112 \$	22,759,429	
101-100	Less: Accumulated Depreciation and Amortization	F-8	Ψ	(10,213,660)	(10,835,104)	
	Less. Accumulated Depreciation and Amortization	1-0		(10,215,000)	(10,055,104)	
	Net Plant		\$	12,203,453 \$	11,924,326	
114-115	Utility Plant Acquisition adjustment (Net)	F-7		-	-	
116 *	Other Utility Plant Adjustments					
	Total Net Utility Plant		\$	12,203,453 \$	11,924,326	
	OTHER PROPERTY AND INVESTMENTS					
121	Nonutility Property	F-9	\$	- \$	-	
122	Less: Accumulated Depreciation and Amortization			-	-	
	Net Nonutility Property		\$	\$		
123	Investment In Associated Companies	F-10	φ	-	_	
123	Utility Investments	F-10				
124	Other Investments	F-10		[		
126-127	Special Funds	F-10				
	Total Other Property & Investments		\$	\$	<u> </u>	
121	CURRENT AND ACCRUED ASSETS Cash		¢	740.005 \$	1 412 101	
131 132	Special Deposits	F-9	\$	749,095 \$	1,412,101	
132	Other Special Deposits	F-9 F-9		-	-	
133	Working Funds	1-9				
134	Temporary Cash Investments					
141-144	Accounts and Notes Receivable, Less Accumulated					
111 111	Provision for Uncollectible Accounts	F-11		433,135	606,041	
145	Accounts Receivable from Associated Companies	F-12				
146	Notes Receivable from Associated Companies	F-12				
151-153	Material and Supplies	1				
161	Stores Expense	1	1 -			
162	Prepayments	1	1 -	73,889	70,082	
171	Accrued Interest and Dividends Receivable		1 -			
172 *	Rents Receivable	1	1 -			
173 *	Accrued Utility Revenues					
174	Misc. Current and Accrued Assets	F-12		24,562	24,562	
	Total Current and Accrued Assets		\$	1,280,681 \$	2,112,786	

## COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

\* Not Applicable for Class B Utilities

# UTILITY NAME: <u>KW Resort Utilities Corp</u>

	ASSETS AND OTHER DEDITS								
ACCT.		REF.		PREVIOUS		CURRENT			
NO.	ACCOUNT NAME	PAGE		YEAR		YEAR			
(a)	(b)	(c)		(d)		(e)			
	DEFERRED DEBITS								
181	Unamortized Debt Discount & Expense	F-13	\$	5,550	\$	47,245			
	Extraordinary Property Losses	F-13		-	-	-			
183	Preliminary Survey & Investigation Charges			43,431		43,431			
184	Clearing Accounts				-				
185 *	Temporary Facilities								
186	Misc. Deferred Debits	F-14		54,175		124,249			
187 *	Research & Development Expenditures								
190	Accumulated Deferred Income Taxes			-					
	Total Deferred Debits		\$	103,156	\$	214,925			
	TOTAL ASSETS AND OTHER DEBITS		\$	13,587,292	\$	14,252,037			

# COMPARATIVE BALANCE SHEET ASSETS AND OTHER DEBITS

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

ACCT.	EQUITY CAPITAL AND LI	REF.	PREVIOUS	CURRENT	
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR	
(a)	(b)	(c)	(d)	(e)	
(")	EQUITY CAPITAL	(0)	(u)	(0)	
201	Common Stock Issued	F-15	\$ 1,000	1,000	
201	Preferred Stock Issued	F-15	¢ <u>1,000</u>	1,000	
202, 205 *	Capital Stock Subscribed	1-13			
202, 203 * 203, 206 *	Capital Stock Subscribed Capital Stock Liability for Conversion				
203, 208 * 207 *					
207*	Premium on Capital Stock				
	Reduction in Par or Stated Value of Capital Stock				
210 *	Gain on Resale or Cancellation of Reacquired				
	Capital Stock				
211	Other Paid - In Capital		5,514,206	5,414,206	
212	Discount On Capital Stock				
213	Capital Stock Expense				
214-215	Retained Earnings	F-16	(911,819)	(613,551)	
216	Reacquired Capital Stock				
218	Proprietary Capital				
	(Proprietorship and Partnership Only)		-	-	
	Total Equity Capital		\$4,603,387	\$ 4,801,655	
	LONG TERM DEBT				
221	Bonds	F-15	-		
222 *	Reacquired Bonds		-		
223	Advances from Associated Companies	F-17			
224	Other Long Term Debt	F-17	2,994,625	3,487,704	
	Total Long Term Debt		\$2,994,625	3,487,704	
	CURRENT AND ACCRUED LIABILITIES				
231	Accounts Payable		99,447	137,852	
232	Notes Payable	F-18		-	
233	Accounts Payable to Associated Companies	F-18	-	-	
234	Notes Payable to Associated Companies	F-18	-	-	
235	Customer Deposits	1	329,920	359,150	
236	Accrued Taxes	1	87,414	98,999	
237	Accrued Interest	F-19	,		
238	Accrued Dividends				
239	Matured Long Term Debt				
240	Matured Interest	1			
241	Miscellaneous Current & Accrued Liabilities	F-20	86,819	93,991	
2.11					
	Total Current & Accrued Liabilities		\$603,600	689,993	

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

\* Not Applicable for Class B Utilities

ACCT.	ACCT. RE		PREVIOUS	CURRENT
NO.	ACCOUNT NAME	PAGE	YEAR	YEAR
(a)	<b>(b)</b>	(c)	(d)	(e)
	DEFERRED CREDITS			
251	Unamortized Premium On Debt	F-13	\$ -	\$ -
	Advances For Construction	F-20		-
253	Other Deferred Credits	F-21	-	
255	Accumulated Deferred Investment Tax Credits		-	
	Total Deferred Credits		\$	\$
	OPERATING RESERVES			
261	Property Insurance Reserve		\$ -	\$
262	Injuries & Damages Reserve		-	
263	Pensions and Benefits Reserve		-	
265	Miscellaneous Operating Reserves		-	
	Total Operating Reserves		\$	\$
	CONTRIBUTIONS IN AID OF CONSTRUCTION			
271	Contributions in Aid of Construction	F-22	\$ 12,055,874	\$ 12,329,195
272	Accumulated Amortization of Contributions			
	in Aid of Construction	F-22	(6,670,194)	(7,056,510)
	Total Net C.I.A.C.		\$5,385,680	\$5,272,685
281	ACCUMULATED DEFERRED INCOME TAXES Accumulated Deferred Income Taxes - Accelerated Depreciation		\$	\$
282	Accumulated Deferred Income Taxes -			
	Liberalized Depreciation		-	
283	Accumulated Deferred Income Taxes - Other			
	Total Accumulated Deferred Income Tax		\$	\$
TOTAL	EQUITY CAPITAL AND LIABILITIES		\$13,587,292	\$14,252,037

# COMPARATIVE BALANCE SHEET EQUITY CAPITAL AND LIABILITIES

ACCT. NO. (a)	NO.ACCOUNT NAMEPAG(a)(b)(c		(b) (c)			PREVIOUS YEAR (d)		CURRENT YEAR * (e)
	UTILITY OPERATING INCOME				Ţ			
460 520	Operating Revenues Less: Guaranteed Revenue and AFPI	F-3(b)	\$	3,880,373	\$	4,082,976		
469, 530	Less: Guaranteed Revenue and AFPI	F-3(b)		189,918	_	142,981		
	Net Operating Revenues		\$_	3,690,455	\$	3,939,995		
401	Operating Expenses	F-3(b)	\$	2,725,885	\$	2,925,624		
403	Depreciation Expense: Less: Amortization of CIAC	F-3(b) F-22	\$	810,696	\$	<u>829,663</u> (386,316)		
	Net Depreciation Expense	•	\$	394,212	\$	443,347		
406	Amortization of Utility Plant Acquisition Adjustment	F-3(b)		-		-		
407	Amortization Expense (Other than CIAC)	F-3(b)	-	-	-	-		
408	Taxes Other Than Income	W/S-3	-	286,632	-	301,780		
409	Current Income Taxes	W/S-3	-		-	-		
410.10	Deferred Federal Income Taxes	W/S-3	-		-	-		
410.11	Deferred State Income Taxes	W/S-3	-		-	-		
411.10	Provision for Deferred Income Taxes - Credit	W/S-3		-	-	-		
412.10	Investment Tax Credits Deferred to Future Periods	W/S-3		-	-	-		
412.11	Investment Tax Credits Restored to Operating Income	W/S-3		-	-	-		
	Utility Operating Expenses		\$	3,406,729	\$	3,670,751		
	Net Utility Operating Income		\$	283,727	\$	269,244		
469, 530	Add Back: Guaranteed Revenue and AFPI	F-3(b)	İ –	189,918	Î	142,981		
413	Income From Utility Plant Leased to Others		1 -	· · · ·	-	-		
414	Gains (losses) From Disposition of Utility Property		1 -	-	-			
420	Allowance for Funds Used During Construction		$L^{-}$			-		
Total Utili	ty Operating Income [Enter here and on Page F-3(c)]		\$_	473,645	\$	412,225		

# COMPARATIVE OPERATING STATEMENT

 For each account, Column e should agree with Cloumns f, g and h on F-3(b)

WATER SCHEDULE W-3 * (f)	WASTEWATER SCHEDULE S-3 * (g)	OTHER THAN REPORTING SYSTEMS (h)
\$	\$ <u>4,082,976</u> 142,981	\$
\$	\$3,939,995	\$
\$	\$ 2,925,624	\$ -
	829,663 (386,316)	
\$	\$ 443,347	\$
	- - - - - - - - - - - - - - - - - - -	
· <u> </u>	\$3,670,751	\$
\$	\$269,244	\$
	<u> </u>	
\$	\$ 412,225	\$

# **COMPARATIVE OPERATING STATEMENT (Cont'd)**

\* Total of Schedules W-3 / S-3 for all rate groups.

ACCT.		REF.		PREVIOUS	CURRENT YEAR	
NO.	ACCOUNT NAME	PAGE		YEAR		
(a)	(b)	(c)		(d)	(e)	
Total Util	ity Operating Income [from page F-3(a)]		\$	473,645	\$ 412,225	
	OTHER INCOME AND DEDUCTIONS					
415	Revenues-Merchandising, Jobbing, and					
	Contract Deductions		\$	-	\$ -	
416	Costs & Expenses of Merchandising		1 -			
	Jobbing, and Contract Work			-	-	
419	Interest and Dividend Income			9,572	16,260	
421	Nonutility Income		1 -			
426	Miscellaneous Nonutility Expenses					
	Total Other Income and Deductions		\$	9,872	\$16,260	
	TAXES APPLICABLE TO OTHER INCOME					
408.2	Taxes Other Than Income		\$	-	\$	
409.2	0.2 Income Taxes		I	-		
410.2				-		
411.2	Provision for Deferred Income Taxes - Credit			-		
412.2	Investment Tax Credits - Net			-	-	
412.3	Investment Tax Credits Restored to Operating Income			-	-	
	Total Taxes Applicable To Other Income	e	\$		\$	
	INTEREST EXPENSE					
427	Interest Expense	F-19	\$	129,065	\$ 123,865	
428	Amortization of Debt Discount & Expense	F-13		6,055	6,351	
429	Amortization of Premium on Debt	F-13		-	-	
	Total Interest Expense		\$	135,120	\$130,216	
	EXTRAORDINARY ITEMS		1			
433	Extraordinary Income		\$		\$	
434	Extraordinary Deductions	1	1 -	-		
409.3	Income Taxes, Extraordinary Items	1	1 —			
	Total Extraordinary Items		\$		\$	
	NET INCOME		\$	348,397	\$ 298,268	

# COMPARATIVE OPERATING STATEMENT (Cont'd)

Explain Extraordinary Income:

#### TILITY NAME: KW Resort Utilities Corp

ACCT.		REF.	WATER	WASTEWATER
NO.	ACCOUNT NAME	PAGE	UTILITY	UTILITY
(a)	(b)	(c)	(d)	(e)
	Utility Plant In Service	F-7	\$	\$ 22,568,373
	Less:			
	Nonused and Useful Plant (1)			
108	Accumulated Depreciation	F-8	-	(10,835,104)
110	Accumulated Amortization	F-8	-	-
271	Contributions In Aid of Construction	F-22	-	(12,329,195)
252	Advances for Construction	F-20		-
	Subtotal		\$	\$(595,926)
	Add:			
272	Accumulated Amortization of			
	Contributions in Aid of Construction	F-22	-	7,056,510
	Subtotal	-	\$	\$ 6,460,584
	Plus or Minus:			
114	Acquisition Adjustments (2)	F-7		
115	Accumulated Amortization of			
	Acquisition Adjustments (2)	F-7	-	-
	Working Capital Allowance (3)			1,825,375
	Other (Specify):			
	RATE BASE		\$	\$ 8,285,959
	NET UTILITY OPERATING INCOME		\$	\$ 269,244
ACH	IIEVED RATE OF RETURN (Operating Income / Rate	e Base)		3.249%
		,		

## SCHEDULE OF YEAR END RATE BASE

#### NOTES :

(1) Estimate based on the methodology used in the last rate proceeding.

- (2) Include only those Acquisition Adjustments that have been approved by the Commission.
- (3) Calculation consistent with last rate proceeding.
  - In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

#### SCHEDULE OF CURRENT COST OF CAPITAL CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING (1)

CLASS OF CAPITAL (a)	DOLLAR AMOUNT (2) (b)	PERCENTAGE OF CAPITAL (c)	ACTUAL COST RATES (3) (d)	WEIGHTED COST (c x d) (e)
Common Equity	\$ 4,801,655	55.52%	10.39%	5.77%
Preferred Stock				
Long Term Debt	3,487,704	40.33%	5.90%	2.38%
Short Term Debt				
Customer Deposits	359,150	4.15%	2.00%	0.08%
Tax Credits - Zero Cost				
Tax Credits - Weighted Cost				
Deferred Income Taxes				
Other - Note Payable- Assoc Company	-	0.00%		0.00%
· 1 ·				
Total	\$8,648,510	100.00%		8.23%

1 If the utility's capital structure is not used, explain which capital structure is used.

2 Should equal amounts on Schedule F-6, Column (f).

3 Mid-point of the last authorized Return On Equity or current leverage formula if none has been established.

Must be calculated using the same methodology used in the last rate proceeding using current annual report year end amounts and cost rates.

#### APPROVED RETURN ON EQUITY

Current Commission Return on Equity:	10.39%
Commission order approving Return on Equity:	Docket No. 20170141-SU

# APPROVED AFUDC RATE COMPLETION ONLY REQUIRED IF AFUDC WAS CHARGED DURING YEAR

Current Commission Approved AFUDC rate:	None
Commission order approving AFUDC rate:	

If any utility capitalized any charge in lieu of AFUDC (such as interest only), state the basis of the charge, an explanation as to why AFUDC was not charged and the percentage capitalized.

## UTILITY NAME:

#### SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS CONSISTENT WITH THE METHODOLOGY USED IN THE LAST RATE PROCEEDING

CLASS OF CAPITAL (a)	PER BOOK BALANCE (b)	NON-UTILITY ADJUSTMENTS (c)	NON- JURISDICTIONAL ADJUSTMENTS (d)	OTHER (1) ADJUSTMENTS SPECIFIC (e)	OTHER (1) ADJUSTMENTS PRO RATA (f)	CAPITAL STRUCTURE (g)
Common Equity Preferred Stock Long Term Debt Short Term Debt Customer Deposits Tax Credits - Zero Cost Tax Credits - Weighted Cost Deferred Inc. Taxes Other - Notes Payable	\$ <u>4,801,655</u> <u>3,487,704</u> <u>359,150</u> <u>-</u>	\$ 			\$  	\$ <u>4,801,655</u> <u>3,487,704</u> <u>359,150</u> <u>-</u>
Total	\$8,648,510	\$		0	\$	\$ 8,648,510
(1) Explain below all adjustment	s made in Columns (e) a	nd (f):				

# UTILITY NAME: <u>KW Resort Utilities Corp</u>

#### UTILITY PLANT ACCOUNTS 101 - 106

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (¢)	TOTAL (f)
<u>101</u> 102	Plant Accounts: Utility Plant In Service Utility Plant Leased to Other	\$	\$22,568,373	\$	\$22,568,373
103	Property Held for Future Use				
104	Utility Plant Purchased or Sold				
105	Construction Work in Progress		191,056		191,056
106	Completed Construction Not Classified				
	Total Utility Plant	\$	\$ 22,759,429	\$	\$

#### UTILITY PLANT ACQUISITION ADJUSTMENTS

ACCOUNTS 114 AND 115

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustments approved by the Commission, include the Order Number.

ACCT. (a)	DESCRIPTION (b)	WATER (c)	WASTEWATER (d)	OTHER THAN REPORTING SYSTEMS (e)	TOTAL (f)
114	Acquisition Adjustment	\$ 	N/A		
Total Pla	nt Acquisition Adjustments	\$	\$	\$	\$
115	Beginning Bal Accumulated Amortization	\$ 	\$	\$ 	\$
Total Ac	cumulated Amortization	\$	\$	\$	\$
Net Acquisition Adjustments		\$	\$	\$	\$

# UTILITY NAME: KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-24

# ACCUMULATED DEPRECIATION (ACCT. 108) AND AMORTIZATION (ACCT. 110)

ACCUMULATED DE		million (nee			0	THER THAN		
DESCRIPTION		WATER	w	ASTEWATER	F	REPORTING SYSTEMS		TOTAL
(a)		(b)	vv	ASIEWAIEK (c)		(d)		(e)
ACCUMULATED DEPRECIATION		(~)		()		(")		(0)
Account 108								
Balance first of year	\$		\$	10,213,660	\$	-	\$	10,213,660
Credit during year:								
Accruals charged to:								
Account 108.1 (1)	\$		\$	829,663	\$		\$	829,663
Account 108.2 (2)								-
Account 108.3 (2)			_				_	-
Other Accounts (specify):								-
Adjustment Accumulated Depreciation			-	-				-
Salvage			-				-	-
Other Credits (Specify):								
Total Credits	\$	-	\$	829,663	\$	-	\$	829,663
Debits during year:			1	,	1		T	,
Book cost of plant retired				(208,219)				(208,219)
Cost of Removal		-		-				-
Other Debits (specify):								
			_					-
	-							
Total Debits	\$	-	\$	(208,219)	\$	-	\$	(208,219)
Balance end of year	\$	-	\$	10,835,104	\$	-	\$	10,835,104
ACCUMULATED AMORTIZATION	_							
Account 110								
Balance first of year	\$							
Credit during year:	Ψ							
Accruals charged to:								
6	\$	-	\$	-	\$		\$	-
Account 110.2 (2)							1	-
Other Accounts (specify):								
		-		-				-
Total credits	\$		¢		¢		\$	
Debits during year:	φ	-	\$	-	ъ 1	-	ъ Г	-
Book cost of plant retired							1	_
Other debits (specify):			-				-	
()/-								-
Total Debits	\$	-	\$	-	\$	_	\$	-
	¢							
Balance end of year	\$	-	\$ =	-	\$ =	-	\$ =	-

#### **REGULATORY COMMISSION EXPENSE AMORTIZATION OF RATE CASE EXPENSE (ACCOUNTS 666 AND 766)**

	EXPENSE	CHARGED OFF DURING YEAR		
DESCRIPTION OF CASE (DOCKET NO.) (a)	INCURRED DURING YEAR (b)	ACCT. (d)	AMOUNT (e)	
Total	\$0		\$	

# NONUTILITY PROPERTY (ACCOUNT 121)

Report separately each item of property with a book cost of \$25,000 or more included in Account 121. Other Items may be grouped by classes of property.

DESCRIPTION (a)	BEGINNING YEAR (b)	ADDITIONS (c)	REDUCTIONS (d)	ENDING YEAR BALANCE (e)
NONE	\$	\$	\$	\$
Total Nonutility Property	\$	\$	\$	\$

# SPECIAL DEPOSITS (ACCOUNTS 132 AND 133)

Report hereunder all special deposits carried in Accounts 132 and 133.

DESCRIPTION OF SPECIAL DEPOSITS	YEAR END BOOK COST
(a)	(b)
SPECIAL DEPOSITS (Account 132):	
Total Special Deposits	\$
OTHER SPECIAL DEPOSITS (Account 133): NONE	\$
Total Other Special Deposits	\$

Report hereunder all investments and special fu DESCRIPTION OF SECURITY OR SPECIAL FUND (a)	FACE OR PAR VALUE (b)	YEAR END BOOK COST (c)
N/A	\$	\$ 
Total Investment in Associated Companies		\$
UTILITY INVESTMENTS (Account 124): N/A	\$\$	\$ 
Total Utility Investment		\$
OTHER INVESTMENTS (Account 125): N/A	\$\$	\$
Total Other Investment		\$ <u> </u>
SPECIAL FUNDS (Class A Utilities: Accounts 126 and 127; Cla N/A	ss B Utilities: Account 127):	\$
Total Special Funds		\$

#### INVESTMENTS AND SPECIAL FUNDS ACCOUNTS 123 - 127

Report hereunder all investments and special funds carried in Accounts 123 through 127.

#### ACCOUNTS AND NOTES RECEIVABLE - NET ACCOUNTS 141 - 144

Report hereunder all accounts and notes receivable included in Accounts 141, 142, and 144. Amounts included in Amounts included in Accounts 142 and 144 should be listed individually.

DESCRIPTION (a)				TOTAL (b)
CUSTOMER ACCOUNTS RECEIVABLE (Account 141):           Wastewater	\$	485,353		
Total Customer Accounts Receivable		485,353	\$	485,353
OTHER ACCOUNTS RECEIVABLE (Account 142): Other Miscellaneous Escrow Deposits Insurance Proceeds Receivable	\$	126,502 4,187		
Total Other Accounts Receivable NOTES RECEIVABLE (Account 144 ):	\$\$		\$	130,689
Total Notes Receivable			\$	-
Total Accounts and Notes Receivable			\$	616,041
ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Account 143) Balance first of year Provision for uncollectibles for current year Collection of accounts previously written off Utility Accounts	\$ \$	(10,000)	-	
Others Total Additions	 		-	
Deduct accounts written off during year: Utility Accounts Others				
Total accounts written off	\$	-	4	
Balance end of year			\$	(10,000
TOTAL ACCOUNTS AND NOTES RECEIVABLE - NE	ΞT		\$	606,041

### ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES ACCOUNT 145

Report each account receivable from associated companies separately.

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	\$0

# NOTES RECEIVABLE FROM ASSOCIATED COMPANIES

ACCOUNT 146

Report each note receivable from associated companies separately.

DESCRIPTION (a)	INTEREST RATE (b)	TOTAL (c)
NONE	% % % % %	
Total		\$

# MISCELLANEOUS CURRENT AND ACCRUED ASSETS ACCOUNT 174

DESCRIPTION - Provide itemized listing (a)	BALANCE END OF YEAR (b)
Deposits - Electric Deposits - Water	\$ <u>24,412</u> <u>150</u>
Total Miscellaneous Current and Accrued Assets	\$24,562

# UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND PREMIUM ON DEBT ACCOUNTS 181 AND 251

Report the net discount and expense or premium separat	1 1	
DESCRIPTION (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Account 181): Closing Costs	\$ 	47,245
Total Unamortized Debt Discount and Expense	\$6,351	\$47,245
UNAMORTIZED PREMIUM ON DEBT (Account 251): N/A	\$ 	\$
Total Unamortized Premium on Debt	\$	\$

Report the net discount and expense or premium separately for each security issue.

# EXTRAORDINARY PROPERTY LOSSES ACCOUNT 182

Report each item separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$
Total Extraordinary Property Losses	\$

MISCELLANEOUS DEFERRED DEBITS				
ACCOUNT 186				

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
DEFERRED RATE CASE EXPENSE (Class A Utilities: Account 186.1)		
2017 Rate Case Appeal Expenditures         2024 Deferred Rate Case Expense	\$ 	\$ 
Total Deferred Rate Case Expense	\$	\$ 124,249
OTHER DEFERRED DEBITS (Class A Utilities: Account 186.2):		
	\$	\$
Total Other Deferred Debits	\$	\$
REGULATORY ASSETS (Class A Utilities: Account. 186.3):		
None	\$	\$
Total Regulatory Assets	\$	\$
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$	\$124,249

## CAPITAL STOCK ACCOUNTS 201 AND 204\*

DESCRIPTION	RATE	TOTAL
(a)	(b)	(c)
COMMON STOCK         Par or stated value per share         Shares authorized         Shares issued and outstanding         Total par value of stock issued         Dividends declared per share for year         REFERRED STOCK         Par or stated value per share         Shares authorized         Shares issued and outstanding         Total par value of stock issued         Dividends declared per share         Shares authorized         Shares issued and outstanding         Total par value of stock issued         Dividends declared per share for year	1.00 None	1.00 1,000 1,000 1,000 None

\* Account 204 not applicable for Class B utilities.

#### BONDS ACCOUNT 221

	INTEREST		PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	<b>(b)</b>	(c)	(d)
N/A	%           %		\$
Total			\$

\* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

## UTILITY NAME: <u>KW Resort Utilities Corp</u>

#### STATEMENT OF RETAINED EARNINGS

- 1 Dividends should be shown for each class and series of capital stock. Show amounts as dividends per share.
- 2 Show separately the state and federal income tax effect of items shown in Account No. 439.

ACCT. NO. (a)	DESCRIPTION (b)		AMOUNTS (c)
215	Unappropriated Retained Earnings:		()
	Balance Beginning of Year	\$	(911,819)
439	Changes to Account: Adjustments to Retained Earnings ( requires Commission approval prior to use): Credits: rounding	\$	
	Total Credits:	\$ \$	-
	Total Debits:	\$	
435	Balance Transferred from Income {income/(loss)}	\$	298,268
436	Appropriations of Retained Earnings:	· · · · · · · · · · · · · · · · · · ·	270,200
	Total Appropriations of Retained Earnings Dividends Declared:	\$	-
437	Preferred Stock Dividends Declared		
438	Common Stock Dividends Declared		
	Total Dividends Declared	\$	-
215	Year end Balance	\$	(613,551)
214	Appropriated Retained Earnings (state balance and purpose of each appropriated amount at year end):		
214	Total Appropriated Retained Earnings	\$	-
Total Re	etained Earnings	\$	(613,551)
Notes to	Statement of Retained Earnings:		

DESCRIPTION (a)	TOTAL (b)
NONE	\$
Total	» <u> </u>

## ADVANCES FROM ASSOCIATED COMPANIES ACCOUNT 223 Report each advance separately.

## OTHER LONG-TERM DEBT ACCOUNT 224

	INTE	PRINCIPAL	
DESCRIPTION OF OBLIGATION NCLUDING DATE OF ISSUE AND DATE OF MATURITY	ANNUAL RATE	FIXED OR VARIABLE *	AMOUNT PER BALANCE SHEET
(a)	(b)	(c)	(d)
Truist Note	5.90 %	F	\$3,487,704
	<u>%</u>		
	<u> </u>		
	/0 %		
	%		
	%		
	%		1
	%		· · · · · · · · · · · · · · · · · · ·
	%		
	%		
	%		
	%		
	%		
	%		
	%		
Total			\$3,487,704

\* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

## UTILITY NAME: KW Resort Utilities Corp

#### NOTES PAYABLE ACCOUNTS 232 AND 234

	INTE	REST	PRINCIPAL
DESCRIPTION OF OBLIGATION	ANNUAL	FIXED OR	AMOUNT PER
(INCLUDING DATE OF ISSUE AND DATE OF MATURITY)	RATE	VARIABLE *	BALANCE SHEET
(a)	(b)	(c)	(d)
NOTES PAYABLE ( Account 232):			
N/A	<u> </u>		\$
	<u>%</u>		
	<u> </u>		
	<u> </u>		
	<sup>70</sup> %		
	/0 %		
	%		
	-		
Total Account 232			\$
NOTES PAYABLE TO ASSOC. COMPANIES (Account 234): N/A	%		\$
N/A	% %		<u></u>
	<sup>/0</sup>		
	%		
	%		
	%		
	%		
	%		
Total Account 234			\$

\* For variable rate obligations, provide the basis for the rate. (i.e., prime + 2%, etc.)

## ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES

ACCOUNT 233

Report each account payable separately.

DESCRIPTION (a)	TOTAL (b)
N/A	\$\$
Total	\$

## UTILITY NAME: <u>KW Resort Utilities Corp</u>

## YEAR OF REPORT 31-Dec-24

## ACCRUED INTEREST AND EXPENSE ACCOUNTS 237 AND 427

	BALANCE	INTEREST AC DURING YEAI		INTEREST	
DESCRIPTION	BEGINNING	ACCT.		PAID DURING	BALANCE END
OF DEBIT	OF YEAR	DEBIT	AMOUNT	YEAR	OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)
ACCOUNT NO. 237.1 - Accrued Interest on Long Term Debt	\$ 		\$ 	\$	\$
Total Account 237.1	\$ <u> </u>		\$ <u> </u>	\$ <u> </u>	\$
ACCOUNT NO. 237.2 - Accrued Interest on Other Liabilities	\$ 		\$ 		\$ 
Total Account 237.2	\$	\$ -	\$	\$	\$
Total Account 237 (1)	\$	\$ -	\$	\$	\$
INTEREST EXPENSED: Total accrual Account 237			\$ -		-2 (a), Beginning and of Accrued Interest.
Interest BB&T Exp			123,149	(2)	or reeradu morest.
Escrow Deposit Interest Exp			717	<ul><li>(2)</li><li>(2) Must agree to F</li><li>Year Interest Ex</li></ul>	
Net Interest Expensed to Account No. 427 (2)			\$123,865		

## UTILITY NAME: KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-24

#### MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES ACCOUNT 241

DESCRIPTION - Provide itemized listin (a)	g BALANCI OF YE. (b)	AR
Deferred Income - Residential CitiBusiness/Advantage		4,829 9,162
Total Miscellaneous Current and Accrued Lia	ilities \$ <u>93</u>	3,991

## ADVANCES FOR CONSTRUCTION

ACCOUNT 252

	BALANCE	D	EBITS		
	BEGINNING	ACCT.			BALANCE END
NAME OF PAYOR *	OF YEAR	DEBIT	AMOUNT	CREDITS	OF YEAR
(a)	(b)	(c)	(d)	(e)	(f)
	\$ 		\$ 	\$ 	\$
Total	\$		\$	\$	\$

\* Report advances separately by reporting group, designating water or wastewater in column (a).

## UTILITY NAME: KW Resort Utilities Corp

DESCRIPTION - Provide itemized listing (a)	AMOUNT WRITTEN OFF DURING YEAR (b)	YEAR END BALANCE (c)
NONE	\$ 	\$
Total Regulatory Liabilities	\$	\$
OTHER DEFERRED LIABILITIES (Class A Utilities: Account 253.	2): \$ 	\$
Total Other Deferred Liabilities	\$	\$
TOTAL OTHER DEFERRED CREDITS	\$	\$

## OTHER DEFERRED CREDITS ACCOUNT 253

F-21

## UTILITY NAME: <u>KW Resort Utilities Corp</u>

DESCRIPTION (a)	WATER (W-7) (b)	WASTEWATER (S-7) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$12,055,874	\$	\$12,055,874
Add credits during year:	\$	\$	\$	\$
Less debit charged during the year	\$	\$	\$	\$
Total Contribution In Aid of Construction	\$	\$12,329,195	\$	\$12,329,195

## CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

## ACCUMULATED AMORTIZATION OF CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 272

DESCRIPTION (a)	WATER (W-8(a)) (b)	WASTEWATER (S-8(a)) (c)	W & WW OTHER THAN SYSTEM REPORTING (d)	TOTAL (e)
Balance first of year	\$N/A	\$6,670,194	\$	\$6,670,194
Debits during the year:	\$	\$ 386,316	\$	\$386,316
Credits during the year	\$	\$	\$	\$
Total Accumulated Amortization of Contributions In Aid of Construction	\$	\$7,056,510	\$	\$7,056,510

2

#### KW Resort Utilities Corp

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (UTILITY OPERATIONS)

The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computations of all tax accruals.

taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments or sharing of the consolidated tax among the group members.

DESCRIPTION	AMOUNT	
(a)	(b)	(c)
Net income for the year	F-3(c)	\$ 298,268
Reconciling items for the year:		
Taxable income not reported on books:		
Deductions recorded on books not deducted for return:		
		_
Income recorded on books not included in return:		
Deduction on return not charged against book income:		
Federal tax net income		\$
Computation of tax : The Company is taxed as a Subchapter - S Corp.; therefore	this Schedule is not ap	plicatble.

# WATER OPERATION SECTION

The Company is a wastewater service only, therefore this section has been omitted.

# WASTEWATER OPERATION SECTION

#### WASTEWATER LISTING OF SYSTEM GROUPS

List below the name of each reporting system and its certificate number. Those systems which have been consolidated under the same tariff should be assigned a group number. Each individual system which has not been consolidated should be assigned its own group number.

The wastewater financial schedules (S-2 through S-10) should be filed for the group in total.

All of the following wastewater pages (S-2 through S-12) should be completed for each group and arranged by group number.

SYSTEM NAME / COUNTY	CERTIFICATE NUMBER	GROUP NUMBER
KW Resort Utilities / Monroe	168-S	1

KW Resort Utilities Corp

#### SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

#### SCHEDULE OF YEAR END WASTEWATER RATE BASE

ACCT. NO. (a)	ACCOUNT NAME (b)	REFERENCE PAGE (c)	WASTEWATER UTILITY (d)
101	Utility Plant In Service	S-4A	\$ 22,568,373
	Less:		• ) )
	Nonused and Useful Plant (1)		
108	Accumulated Depreciation	S-6B	10,835,104
110	Accumulated Amortization	F-8	-
271	Contributions In Aid of Construction	S-7	12,329,195
252	Advances for Construction	F-20	
	Subtotal		\$(595,926)
272	Add: Accumulated Amortization of Contributions in Aid of Construction	S-8A	\$ 7,056,510
	Subtotal		\$6,460,584
	Plus or Minus:		
114	Acquisition Adjustments (2)	F-7	-
115	Accumulated Amortization of Acquisition Adjustments (2)	F-7	-
	Working Capital Allowance (3)		1,825,375
	Other (Specify):		
	WASTEWATER RATE BASE		\$8,285,959_
WASTE	WATER OPERATING INCOME	S-3	\$269,244
ACHIE	VED RATE OF RETURN (Wastewater Operating Income / Wastewat	er Rate Base)	3.249%

NOTES(1) Estimate based on the methodology used in the last rate proceeding.

(2) Include only those Acquisition Adjustments that have been approved by the Commission.

(3) Calculation consistent with last rate proceeding.

In absence of a rate proceeding, Class A utilities will use the Balance Sheet Method and Class B Utilities will use the One-eighth Operating and Maintenance Expense Method.

KW Resort Utilities Corp

## SYSTEM NAME / COUNTY :

## KW Resort Utilities / Monroe

#### WASTEWATER OPERATING STATEMENT

ACCT. NO.	ACCOUNT NAME (b)	REFERENCE PAGE (c)		STEWATER UTILITY (d)
100	UTILITY OPERATING INCOME		¢	4 000 076
400	Operating Revenues	S-9B	\$	4,082,976
530	Less: Guaranteed Revenue (and AFPI)	S-9A		142,981
	Net Operating Revenues		\$	3,939,995
401	Operating Expenses	S-10A	\$	2,925,624
403	Depreciation Expense	S-6A		829,663
403	Less: Amortization of CIAC	S-8A		(386,316)
	Less. Amortization of CIAC	5-0A		(380,310)
	Net Depreciation Expense		\$	443,347
406	Amortization of Utility Plant Acquisition Adjustment	F-7		-
407	Amortization Expense (Other than CIAC)	F-8		-
	Taxes Other Than Income			
408.1	Utility Regulatory Assessment Fee			183,576
408.11	Property Taxes			10,914
408.12 408.13	Payroll Taxes Other Taxes and Licenses			106,405
408.13	Other Taxes and Licenses			885
408	Total Taxes Other Than Income		\$	301,780
409.1	Income Taxes			
410.1	Deferred Federal Income Taxes			
410.11	Deferred State Income Taxes			
411.1	Provision for Deferred Income Taxes - Credit			-
412.1 412.11	Investment Tax Credits Deferred to Future Periods Investment Tax Credits Restored to Operating Income			
412.11	investment Tax Credits Restored to Operating income			-
	Utility Operating Expenses		\$	3,670,751
	Utility Operating Income		\$	269,244
	Add Back:		1	
530	Guaranteed Revenue (and AFPI)	S-9A	\$	142,981
413	Income From Utility Plant Leased to Others			-
414	Gains (losses) From Disposition of Utility Property		]	
420	Allowance for Funds Used During Construction			
	Total Utility Operating Income	I	\$	412,225

#### KW Resort Utilities Corp

SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

ACCT.		PREVIOUS			CURRENT
NO.	ACCOUNT NAME	YEAR	ADDITIONS	<b>RETIREMENTS**</b>	YEAR
(a)	(b)	(c)	(d)	(e)	(f)
351	Organization	\$			
352	Franchises	92,864			92,864
353	Land and Land Rights	375,000			375,000
354	Structures and Improvements	7,416,625	73,070	(185,038)	7,304,658
355	Power Generation Equipment	99,120			99,120
360	Collection Sewers - Force	4,666,353	9,867		4,676,220
361	Collection Sewers - Gravity	1,117,712	1,466		1,119,178
362	Special Collecting Structures				
363	Services to Customers	105,270			105,270
364	Flow Measuring Devices	2,221			2,221
365	Flow Measuring Installations	-			-
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	892,789	30,903		923,692
371	Pumping Equipment	715,284	70,933	(18,782)	767,436
374	Reuse Distribution Reservoirs				
375	Reuse Transmission and				
	Distribution System	527,505	8,823		536,328
380	Treatment and Disposal Equipment	5,788,487	48,977		5,837,464
381	Plant Sewers	28,762			28,762
382	Outfall Sewer Lines				
389	Other Plant Miscellaneous Equipment	44,203			44,203
390	Office Furniture and Equipment	96,688	18,850		115,538
391	Transportation Equipment	279,495	94,571	(4,400)	369,666
392	Stores Equipment	1,862			1,862
393	Tools, Shop and Garage Equipment	32,360			32,360
394	Laboratory Equipment	23,671			23,671
395	Power Operated Equipment	110,842	2,019		112,861
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				
	Total Wastewater Plant	\$22,417,112	\$359,480	\$(208,219)	\$22,568,373_

## WASTEWATER UTILITY PLANT ACCOUNTS

NOTE:

#### SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

	WASTEWATER UTILITY PLANT MATRIX							
		.1	.2	.3	.4	.5	.6	.7
						RECLAIMED	RECLAIMED	
ACCT.	ACCOUNT NAME	INTANGIBLE	COLLECTION	SYSTEM	TREATMENT	WASTEWATER	WASTEWATER	GENERAL
NO.		PLANT	PLANT	PUMPING	AND	TREATMENT	DISTRIBUTION	PLANT
				PLANT	DISPOSAL	PLANT	PLANT	
	(b)	(g)	(h)	(i)	(j)	(i)	(j)	(k)
351	Organization	\$	\$	\$	\$	\$	\$	\$
352	Franchises	92,864						
353	Land and Land Rights				375,000		-	-
354	Structures and Improvements				7,304,658			
355	Power Generation Equipment				99,120			
360	Collection Sewers - Force		4,676,220					
361	Collection Sewers - Gravity		1,119,178					
362	Special Collecting Structures							
363	Services to Customers		105,270					
364	Flow Measuring Devices		2,221					
365	Flow Measuring Installations							
366	Reuse Services							
367	Reuse Meters and Meter Installations							
370	Receiving Wells			923,692				
371	Pumping Equipment			767,436				
374	Reuse Distribution Reservoirs							
375	Reuse Transmission and							
	Distribution System						536,328	
380	Treatment and Disposal Equipment				5,837,464			
381	Plant Sewers				28,762			
382	Outfall Sewer Lines							
389	Other Plant Miscellaneous Equipment	-			44,203			
390	Office Furniture and Equipment							115,538
391	Transportation Equipment							369,666
392	Stores Equipment							1,862
393	Tools, Shop and Garage Equipment							32,360
394	Laboratory Equipment							23,671
395	Power Operated Equipment							112,861
396	Communication Equipment	1						-
397	Miscellaneous Equipment							-
398	Other Tangible Plant							
	Total Wastewater Plant	\$92,864	\$5,902,889	§ <u>1,691,127</u>	\$ 13,689,207	\$	\$536,328	\$ 655,958

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

KW Resort Utilities Corp

## SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

## BASIS FOR WASTEWATER DEPRECIATION CHARGES

ACCT.		AVERAGE SERVICE LIFE IN	AVERAGE NET SALVAGE IN	DEPRECIATION RATE APPLIED IN PERCENT
NO.	ACCOUNT NAME	YEARS	PERCENT	(100% - d) / c
(a)	(b)	(c)	(d)	(e)
351	Organization			
352	Franchises	40		2.50%
354	Structures and Improvements	30		3.33%
355	Power Generation Equipment	20		5.00%
360	Collection Sewers - Force	30		3.33%
361	Collection Sewers - Gravity	30		3.33%
362	Special Collecting Structures			
363	Services to Customers	38		2.63%
364	Flow Measuring Devices			
365	Flow Measuring Installations			
366	Reuse Services			
367	Reuse Meters and Meter Installations			
370	Receiving Wells	25		4.00%
371	Pumping Equipment	10		10.00%
375	Reuse Transmission and			
	Distribution System	43		2.33%
380	Treatment and Disposal Equipment	30		3.33%
381	Plant Sewers	35		2.86%
382	Outfall Sewer Lines			
389	Other Plant Miscellaneous Equipment	10		10.00%
390	Office Furniture and Equipment	10 / 6		10% / 16.67%
391	Transportation Equipment	10		10.00%
392	Stores Equipment			
393	Tools, Shop and Garage Equipment	10		10.00%
394	Laboratory Equipment	15		6.67%
395	Power Operated Equipment	12		8.33%
396	Communication Equipment			
397	Miscellaneous Equipment			
398	Other Tangible Plant			
Waste	water Plant Composite Depreciation Rate *			

\* If depreciation rates prescribed by this Commission are on a total composite basis, entries should be made on this line only.

#### UTILITY NAME: <u>KW Resort Utilities Corp</u>

#### YEAR OF REPORT 31-Dec-24

## SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

ACCT.		BALANCE		OTHER	TOTAL
NO.		AT BEGINNING	ACCRUALS	CREDITS **	CREDITS
	ACCOUNT NAME	OF YEAR			( <b>d</b> + <b>e</b> )
(a)	(b)	(c)	(d)	(e)	(f)
301	Organization	\$\$			
352	Franchises	56,830	2,320		2,320
354	Structures and Improvements	1,538,080	265,982		265,982
355	Power Generation Equipment	(11,613)	4,721		4,721
360	Collection Sewers - Force	2,997,367	125,195	19,261	144,456
361	Collection Sewers - Gravity	614,679	28,595	(19,261)	9,334
362	Special Collecting Structures				
363	Services to Customers	41,701	2,811		2,811
364	Flow Measuring Devices	2,220			-
365	Flow Measuring Installations				
366	Reuse Services				
367	Reuse Meters and Meter Installations				
370	Receiving Wells	621,176	29,760		29,760
371	Pumping Equipment	356,162	31,022		31,022
375	Reuse Transmission and				
	Distribution System	166,842	12,997		12,997
380	Treatment and Disposal Equipment	3,424,157	279,475		279,475
381	Plant Sewers	14,688	821		821
382	Outfall Sewer Lines				
389	Other Plant Miscellaneous Equipment	24,101	-		
390	Office Furniture and Equipment	48,261	5,905		5,905
391	Transportation Equipment	187,348	33,760		33,760
392	Stores Equipment	1,601	105		105
393	Tools, Shop and Garage Equipment	35,789	395		395
394	Laboratory Equipment	20,634	492		492
395	Power Operated Equipment	73,636	5,307		5,307
396	Communication Equipment				
397	Miscellaneous Equipment	-			
398	Other Tangible Plant				
Tota	l Depreciable Wastewater Plant in Service	\$ <u>10,213,660</u> \$	8 829,663	\$	\$ 829,663

#### ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-24

SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

#### ANALYSIS OF ENTRIES IN WASTEWATER ACCUMULATED DEPRECIATION

ACCT. NO. (a)	ACCOUNT NAME (b)	PLANT RETIRED	SALVAGE AND INSURANCE (h)	COST OF REMOVAL AND OTHER CHARGES (i)	TOTAL CHARGES (g-h+i) (j)	BALANCE AT END OF YEAR (c+f-j) (k)
(a)	Organization	(g) \$	(11)	(1)	U	(K)
352	Franchises	Ф		·		59,150
352	Structures and Improvements	(185,038)			(185,038)	1,619,025
355	Power Generation Equipment	(105,050)			(105,050)	(6,891)
360	Collection Sewers - Force	-				3,141,823
361	Collection Sewers - Gravity	-				624,013
362	Special Collecting Structures	-				024,015
363	Services to Customers					44,512
364	Flow Measuring Devices					2,220
365	Flow Measuring Installations					
366	Reuse Services					
367	Reuse Meters and Meter Installations	-				
370	Receiving Wells	-				650,936
371	Pumping Equipment	(18,782)		·	(18,782)	368,403
375	Reuse Transmission and	(				
	Distribution System	-				179,840
380	Treatment and Disposal Equipment				-	3,703,632
381	Plant Sewers					15,509
382	Outfall Sewer Lines					
389	Other Plant Miscellaneous Equipment					24,101
390	Office Furniture and Equipment					54,166
391	Transportation Equipment	(4,400)			(4,400)	216,708
392	Stores Equipment				<u></u>	1,707
393	Tools, Shop and Garage Equipment					36,184
394	Laboratory Equipment					21,126
395	Power Operated Equipment				-	78,943
396	Communication Equipment					
397	Miscellaneous Equipment					
398	Other Tangible Plant					
Tota	Il Depreciable Wastewater Plant in Service	\$(208,219)	\$	\$	\$ (208,219)	\$10,835,104

## SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

## CONTRIBUTIONS IN AID OF CONSTRUCTION ACCOUNT 271

DESCRIPTION (a)	REFERENCE (b)	W	ASTEWATER (c)
Balance first of year		\$	12,055,874
Add credits during year: Contributions received from Capacity, Main Extension and Customer Connection Charges Contributions received from Developer or Contractor Agreements in cash or property	S-8A S-8B	\$	
Total Credits		\$	273,321
Less debits charged during the year (All debits charged during the year must be explained below)			
Total Debits		\$	-
Total Contributions In Aid of Construction		\$	12,329,195

Explain all debits charged to Account 271 during the year below:

#### SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

#### WASTEWATER CIAC SCHEDULE "A" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM CAPACITY, MAIN EXTENSION AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

DESCRIPTION OF CHARGE	NUMBER OF CONNECTIONS	CHARGE PER CONNECTION	AMOUNT
	(b)	(c)	(d)
Connection Fee / Stock Island Owner, LLC	31.00	2,700	83,565
Connection Fee/ Javiwe Garrido 6310 2nd St	12.00	2,700	31,644
Connection Fee / The City of Key West	55.00	2,700	149,040
Connection Fee / Sun Communities	3.00	2,700	9,072
Total Cradita			¢ 272.221
Total Credits			\$ 273,321

#### ACCUMULATED AMORTIZATION OF WASTEWATER CONTRIBUTIONS IN AID OF CONSTRUCTION

DESCRIPTION	WASTEWATER		
<b>(a)</b>	(b)		
Balance first of year	\$6,670,194		
Debits during the year: Accruals charged to Account 272 Other debits (specify) :	\$386,316		
Total debits	\$386,316		
Total credits	\$		
Balance end of year	\$7,056,510		

## SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

## WASTEWATER CIAC SCHEDULE "B" ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

DESCRIPTION (a)	INDICATE CASH OR PROPERTY (b)	AMOUNT (c)
None		
Total Credits		\$

## SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

#### WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
	(b)	(c)	(d)	(e)
	WASTEWATER SALES			
	Flat Rate Revenues:			
521.1	Residential Revenues			\$
521.2	Commercial Revenues			
521.3	Industrial Revenues			
521.4	Revenues From Public Authorities			
521.5	Multiple Family Dwelling Revenues			
521.6	Other Revenues			
521	Total Flat Rate Revenues			\$
	Measured Revenues:			
522.1	Residential Revenues	1,438	1,447	1,447,696
522.2	Commercial Revenues	394	392	2,276,153
522.3	Industrial Revenues			
522.4	Revenues From Public Authorities			
522.5	Multiple Family Dwelling Revenues			
522	Total Measured Revenues	1,832	1,839	\$3,723,849_
523	Revenues From Public Authorities			
524	Revenues From Other Systems			
525	Interdepartmental Revenues			
	Total Wastewater Sales	1,832	1,839	\$3,723,849
	OTHER WASTEWATER REVENUES			
530	Guaranteed Revenues			\$
531	Sale of Sludge			
532	Forfeited Discounts			
534	Rents From Wastewater Property			
535	Interdepartmental Rents			
536	Other Wastewater Revenues			1
	(Including Allowance for Funds Pruder	ntly Invested or AFP	I)	258,077
	Total Other Wastewater Revenues			\$258,077

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

## SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

## WASTEWATER OPERATING REVENUE

ACCT. NO.	DESCRIPTION	BEGINNING YEAR NO. CUSTOMERS *	YEAR END NUMBER OF CUSTOMERS *	AMOUNTS
	(b)	(c)	(d)	(e)
	RECLAIMED WATER SALES			
	Flat Rate Reuse Revenues:			
540.1	Residential Reuse Revenues			\$
540.2	Commercial Reuse Revenues			
540.3	Industrial Reuse Revenues			
540.4	Reuse Revenues From			
	Public Authorities			
542	Discounts / Refunds			
540	Total Flat Rate Reuse Revenues			\$
	Measured Reuse Revenues:			
541.1	Residential Reuse Revenues			
541.2	Commercial Reuse Revenues	3	3	101,050
541.3	Industrial Reuse Revenues			
541.4	Reuse Revenues From			
	Public Authorities			
541	Total Measured Reuse Revenues	3	3_	\$101,050
544	Reuse Revenues From Other Syster	ns		
	Total Reclaimed Water Sales			\$101,050_
	Total Wastewater Operating Revenue	s		\$4,082,976_

\* Customer is defined by Rule 25-30.210(1), Florida Administrative Code.

#### UTILITY NAME: <u>KW Resort Utilities Corp</u>

YEAR OF REPORT 31-Dec-24

#### SYSTEM NAME / COUNTY :

KW Resort Utilities / Monroe

			.1	.2	.3	.4	.5	.6
ACCT. NO.	ACCOUNT NAME	CURRENT YEAR	COLLECTION EXPENSES- OPERATIONS	COLLECTION EXPENSES- MAINTENANCE	PUMPING EXPENSES - OPERATIONS	PUMPING EXPENSES - MAINTENANCE	TREATMENT & DISPOSAL EXPENSES - OPERATIONS	TREATMENT & DISPOSAL EXPENSES - MAINTENANCE
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
701	Salaries and Wages - Employees	\$ 993,737	\$					
	Salaries and Wages - Officers,							
703	Directors and Majority Stockholders	420,090						
704	Employee Pensions and Benefits	337,703						
710	Purchased Sewage Treatment							
711	Sludge Removal Expense	161,895					161,895	
715	Purchased Power	253,993	19,640				234,354	
716	Fuel for Power Purchased							
718	Chemicals	261,917					261,917	
720	Materials and Supplies	78,665		25,908				52,757
731	Contractual Services-Engineering	13,283						
732	Contractual Services - Accounting	9,325						
733	Contractual Services - Legal	10,681						
734	Contractual Services - Mgt. Fees							
735	Contractual Services - Testing	27,445					27,445	
736	Contractual Services - Other	49,367		15,865				33,502
741	Rental of Building/Real Property							
742	Rental of Equipment							
750	Transportation Expenses	35,062						
756	Insurance - Vehicle							
757	Insurance - General Liability	107,784						
758	Insurance - Workman's Comp.	34,567						
759	Insurance - Other							
760	Advertising Expense	3,010						
	Regulatory Commission Expenses							
766	- Amortization of Rate Case Expense							
767	Regulatory Commission ExpOther							
770	Bad Debt Expense							
775	Miscellaneous Expenses	127,101						
То	tal Wastewater Utility Expenses	\$2,925,624	\$ 19,640	\$ 41,773	\$	\$	\$ 685,611	\$ 86,259

## WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX



## KW Resort Utilities Corp

YEAR OF REPORT 31-Dec-24

SYSTEM NAME / COUNTY :

#### KW Resort Utilities / Monroe

		.7	.8	.9	.10	.11	.12
				RECLAIMED	RECLAIMED	RECLAIMED	RECLAIMED
				WATER	WATER	WATER	WATER
ACCT.		CUSTOMER	ADMIN. &	TREATMENT	TREATMENT	DISTRIBUTION	DISTRIBUTION
NO.	ACCOUNT NAME	ACCOUNTS	GENERAL	EXPENSES-	EXPENSES-	EXPENSES-	EXPENSES-
		EXPENSE	EXPENSES	OPERATIONS	MAINTENANCE	OPERATIONS	MAINTENANCE
(a)	(b)	(j)	(k)	(1)	(m)	(n)	(0)
701	Salaries and Wages - Employees	\$	993,737	\$			
703	Salaries and Wages - Officers,						
	Directors and Majority Stockholders		420,090				
704	Employee Pensions and Benefits		337,703				
710	Purchased Sewage Treatment						
711	Sludge Removal Expense						
715	Purchased Power						
716	Fuel for Power Purchased						
718	Chemicals						
720	Materials and Supplies						
731	Contractual Services-Engineering		13,283				
732	Contractual Services - Accounting		9,325				
733	Contractual Services - Legal		10,681				
734	Contractual Services - Mgt. Fees						
735	Contractual Services - Testing						
736	Contractual Services - Other						
741	Rental of Building/Real Property						
742	Rental of Equipment						
750	Transportation Expenses		35,062				
756	Insurance - Vehicle						
757	Insurance - General Liability		107,784				
758	Insurance - Workman's Comp.		34,567				
759	Insurance - Other						
760	Advertising Expense		3,010				
766	Regulatory Commission Expenses						
	- Amortization of Rate Case Expense						
767	Regulatory Commission ExpOther						
770	Bad Debt Expense						
775	Miscellaneous Expenses		127,101				
Te	otal Wastewater Utility Expenses	\$	\$ 2,092,342	\$	\$	\$	\$

#### WASTEWATER UTILITY EXPENSE ACCOUNT MATRIX

S-10(b) GROUP 1

#### **SYSTEM NAME / COUNTY :**

#### KW Resort Utilities / Monroe

#### CALCULATION OF THE WASTEWATER SYSTEM METER EQUIVALENTS

METER SIZE (a)	TYPE OF METER (b)	EQUIVALENT FACTOR (c)	NUMBER OF METERS (d)	TOTAL NUMBER OF METER EQUIVALENTS (c x d) (c)
Residential 5/8"		1.0	1,417	1,417
5/8"	Displacement	1.0	352	352
3/4"	Displacement	1.5	0	0
1"	Displacement	2.5	12	30
1 1/2"	Displacement or Turbine	5.0	7	35
2"	Displacement, Compound or Turbine	8.0	12	96
3"	Displacement	15.0	2	30
3"	Compound	16.0	0	0
3"	Turbine	17.5	0	0
4"	Displacement or Compound	25.0	1	25
4"	Turbine	30.0	0	0
6"	Displacement or Compound	50.0	4	200
6"	Turbine	62.5	0	0
8"	Compound	80.0	1	80
8"	Turbine	90.0	1	90
10"	Compound	115.0	0	0
10"	Turbine	145.0	0	0
12"	Turbine	215.0	0	0
12"	Turbine Total Wastewater System Meter Equiv		0	0

#### CALCULATION OF THE WASTEWATER SYSTEM EQUIVALENT RESIDENTIAL CONNECTIONS

Provide a calculation used to determine the value of one wastewater equivalent residential connection (ERC). Use one of the following methods:

(a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available, use:

ERC = (Total SFR gallons treated (Omit 000) / 365 days / 280 gallons per day)

For wastewater only utilities:

Subtract all general use and other non residential customer gallons from the total gallons treated. Divide the remainder (SFR customers) by 365 days to reveal single family residence customer gallons per day.

**NOTE:** Total gallons treated includes both treated and purchased treatment.

ERC Calculation:

(63046836 /avg SFR customers 1428) /365 days = 121

#### S-11 GROUP 1 SYSTEM KW Resort Utilities

## SYSTEM NAME / COUNTY KW Resort Utilities / Monroe

## WASTEWATER TREATMENT PLANT INFORMATION

Provide a separate sheet for each wastewater treatment facility

Permitted Capacity	.849MGD	 
Basis of Permit Capacity (1)	AADF	 
Manufacturer	US Filter/Evoqua	 
Type (2)	AWT	 
Hydraulic Capacity	873 GPM.	 
Average Daily Flow	664,874	 
Total Gallons of Wastewater Treated	242,679,000	 
Method of Effluent Disposal	Golf Course/ Reuse	

- (1) Basis of permitted capacity as stated on the Florida DEP WWTP Operating Permit (i.e. average annual daily flow, etc.)
- (2) Contact stabilization, advanced treatment, etc.

#### SYSTEM NAME / COUNTY : KW Resort Utilities / Monroe

## OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below	w for each system. A separa	te page should be supplied where necessary.					
1. Present number of ERCs* now being served	5,255	AADF .620 /118 gal / ERC					
2. Maximum number of ERCs* which can be served	.849MGD/ 118 gal / ERC						
3. Present system connection capacity (in ERCs*) using existing lines    7,194 at .849 MGD							
4. Future connection capacity (in ERCs*) upon service	area buildout	7,194 at .849 MGD					
5. Estimated annual increase in ERCs*		1.7% 122 ERC's					
	vements to the WWTP and collect	tion systems. Improvements included Blower Replacement and Electrical					
		s that source air to the South WWTP's will be replaced along with the r awarded the work (to be completed in 2025). KWRU competitively bid					
		in 2025. Improvments to the collection system includes vacuum controller					
	· · · · ·	or completion in 2025. 2024 Capital expenditures also include upgrading the					
*		es \$375,000 of expense for a DEP manadated Collection System Action	<u> </u>				
Plan (\$335,000) to be completed in 2025 and the WWTP DEP Per	· · ·						
<ul> <li>7. If the utility uses reuse as a means of effluent disposes provided to each, if known.</li> <li>Key West Golf Club: 53.393 MG; Monroe County Detention</li> </ul>	ion Center: 4.04 MG						
8. If the utility does not engage in reuse, has a reuse fer If so, when?							
9. Has the utility been required by the DEP or water m		nent reuse? <u>N/A</u>					
If so, what are the utility's plans to comply wit	h this requirement?						
10. When did the company last file a capacity analysis	report with the DEP?	Aug 2021					
<ul> <li>11. If the present system does not meet the requirements of DEP rules: <ul> <li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li> <li>b. Have these plans been approved by DEP? <u>N/A</u></li> <li>c. When will construction begin?</li></ul></li></ul>							
12. Department of Environmental Protection ID # FLA	014951-258748						

\* An ERC is determined based on the calculation on S-11.

## KW Resort Utilities Corp

(B)	(C)	(D)
Gross Wastewater Revenues per Sch S-9	Gross Wastewater Revenues per RAF Return	Difference (B)-(C)
-	_	_
\$ 3,723,849	\$ 3,720,250	\$ 3,599
258,077	258,177	(100)
101,050	101,050	0
4,082,976	4,079,477	3,499
\$ 4,082,976	\$ 4,079,477	\$ 3,499
	1	
		\$ 3,599
		\$ (100)
	Gross Wastewater Revenues per Sch S-9 \$ 3,723,849 258,077 101,050 4,082,976	Gross Wastewater Revenues per Sch S-9         Gross Wastewater Revenues per RAF Return           \$ 3,723,849         \$ 3,720,250           \$ 258,077         258,177           101,050         101,050           4,082,976         4,079,477

For the current year, reconcile the gross wastewater revenues reported on Schedule F-3 with the gross wastewater revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Year of Report 31-Dec-24

## Supplemental Schedule

## KW Resort Utilities Corp. Profit Sharing Contribution Per Employee 2024

	Employee	A	Amount	%	Class
1	Pierre Amboise	\$	3,870.46	5	Employee
2	Andrew Pfeiffer	\$	5,382.79	5	Employee
3	Mike Russo	\$	3,567.24	5	Employee
4	Jeremy Naese	\$	4,347.93	5	Employee
5	Brian K Hinton	\$	4,745.54	5	Employee
6	Melinda Rodriguez	\$	4,056.08	5	Billing Mgr
7	Chris Johnson	\$	9,542.75	5	Officer
8	Olga Vera	\$	4,374.80	5	Accountant
9	<b>Robert Barrios</b>	\$	3,753.46	5	Employee
10	Greg Wright	\$	7,414.26	5	Officer