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Public Service Commission

## CLASS "C"

### Do Not Remove From This Office WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

## ANNUAL REPORT

OF

SU648-15-AR Karen M. Berry Fairmount Utilities, the 2nd, Inc. 3625 Valerie Blvd. Sebring, FL 33870-7814

Submitted To The

## STATE OF FLORIDA



## PUBLIC SERVICE COMMISSION

FOR THE

## YEAR ENDED DECEMBER 31, 2015

Form PSC/ECR 006-W (Rev. 12/99)

- 1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

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ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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# FINANCIAL SECTION

		ORT OF	
Fairmount	Utilities the 2nd In	VC.	
	(EXACT NAI		
3625 Valerie	· Blvd.	3625 Valerie Blud	, Highlands
Sehring Flor	100 33870	Sebring Florida 3.	3870
Sebring, Flor	Mailing Address	Street Address	County
Telephone Number	(863) 385-8542	Date Utility First Organize	10/14/91
Fax Number		E-mail Address	
Sunshine State One-	Call of Florida, Inc. Member No.	FU2127	
Check the business e	entity of the utility as filed with the Inte	ernal Revenue Service:	
Individual	Sub Chapter S Corporation	1120 Corporation	Partnership
Name, Address and F	Phone where records are located:	3625 Valerie Blud. Bebring, Florida 33870	<u>(863)385-854</u> z
Name of subdivisions		Fairmount Mobile	Estates

#### CONTACTS

Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: Karen Berry	President	3625 Valerie Blyd	
Person who prepared this report: Pat Miller	Treasurer	3625 Valerie Blyd.	
Officers and Managers: Karen Berry Pat Miller	President Treasurer	3625 Valeric Blud. 3625 Valerie Blud.	\$ <u>2,360</u> \$ <u>11,900</u> \$ \$
			Ψ

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

, Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
Karen Berry William Berry	<u>79%</u> <u>21%</u>	3625 Valerie Blvd. 3625 Valerie Blvd.	\$ <b>3</b> <b>3</b> <b>4</b> <b>5</b> <b>5</b> <b>5</b> <b>5</b> <b>5</b> <b>5</b> <b>5</b> <b>5</b>

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UTILITY NAME: Fairmount Utilities the 2nd Inc. YEAR OF REPORT DECEMBER 31, 2015

**INCOME STATEMENT** 

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family Guaranteed Revenues Other (Specify)		\$	\$ <u>113,944</u> 11,186	\$	\$ <u>112,944</u> <u>11,186</u>
Total Gross Revenue		\$0-	\$ <u>124;130</u>	\$	\$_124130
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$	\$ <u>98,431</u>	\$	\$ <u>9843 </u>
Depreciation Expense	F-5	· · · · · · · · · · · · · · · · · · ·	429		429
CIAC Amortization Expense	F-8		<5>		< <u>5</u> >
Taxes Other Than Income	F-7				<u> </u>
Income Taxes	F-7				
Total Operating Expense		\$	_/10,633	·	\$_/10,637
Net Operating Income (Loss)		\$0-	\$_ <u>13,497</u>	\$	\$_ <u>_13,497</u> _
Other Income: Nonutility Income <i>INTEREST INCOME</i>		\$	\$	\$	\$ <u>8</u>
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$ <u></u>
Net Income (Loss)		\$	\$ <u>13324</u>	\$	\$ <u>/3324</u>

F-3

UTILITY NAME: Fairmount Utilities the 2nd INC.

#### COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105)	F-5,W-1,S-1	\$ <u>219597</u>	\$ 219,597
Amortization (108)	F-5,W-2,S-2	<u></u>	<u></u>
Net Utility Plant		\$ <u>7257</u>	\$7686
Cash Customer Accounts Receivable (141) Other Assets (Specify):		9262 16,345	<u>5613</u> 16,695
LOANS TO EMPLOYEES		<u> </u>	
Total Assets		\$ <u>33,524</u>	\$ <u>28994</u>
Liabilities and Capital:			
Common Stock Issued (201)	F-6	1,000	
Preferred Stock Issued (204)	F-6		
Other Paid in Capital (211)	F-6	539,618	539.618
Retained Earnings (215) Propietary Capital (Proprietary and	Г-0	<u> &lt;535,127</u>	<u>&lt;348,4317</u>
Partnership only) (218)	F-6		
·			
Total Capital		\$5;49/	\$ <u> </u>
Long Term Debt (224)Accounts Payable (231) Notes Payable (232)	F-6	\$	\$ <u>8,322</u> 
Customer Deposits (235)		50	5,580
Other Liabilities (Specify)	ι.	<u> </u>	
PAYROLL TAXES PAYABLE		2584	2,290
DUE TO KAREN BERRY		700	
Advances for Construction			
Contributions in Aid of			
Construction - Net (271-272)	F-8	124	
Total Liabilities and Capital	-	\$	\$ <u></u>

F-4

UTILITY NAME: Fairmount Utilities the 2nd, INC YEAR OF REPORT DECEMBER 31, 2015

#### **GROSS UTILITY PLANT**

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress	\$	\$_ <u>219,597</u>	\$	\$_ <u>219,597</u> _
(105)Other (Specify)		· · · · · · · · · · · · · · · · · · ·		
Total Utility Plant	\$	\$_ <u>219597</u>	\$	\$ <u>219597</u>

#### ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$	\$_ <u>\$_11911</u> _	\$	\$
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)		\$429	\$	\$ <u>429</u>
Total Credits	\$ -0-	\$ <u>429</u>	\$	\$
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)		\$	\$	\$
Total Debits	\$0-	\$0-	\$ _ 0-	\$0-
Balance End of Year	\$	\$ <u>212,340</u>	\$	\$ <u>340_</u>

UTILITY NAME: Fairmount Utilities the 2nd INC. YEAR OF REPORT DECEMBER 31, 2015

#### CAPITAL STOCK (201 - 204)

· ·	Common Stock	Preferred Stock
Par or stated value per share Shares authorized Shares issued and outstanding Total par value of stock issued Dividends declared per share for year	- <u>1000</u> 1000 1000 1000	

#### **RETAINED EARNINGS (215)**

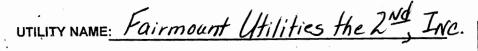
	Appropriated	Un- Appropriated
Balance first of year Changes during the year (Specify):	\$	\$ <i>&lt;548,451</i> }
CURRENT NET PROFIT	t_0	<u> </u>
Balance end of year	\$	\$ <u>&lt;535,127</u> }

#### **PROPRIETARY CAPITAL (218)**

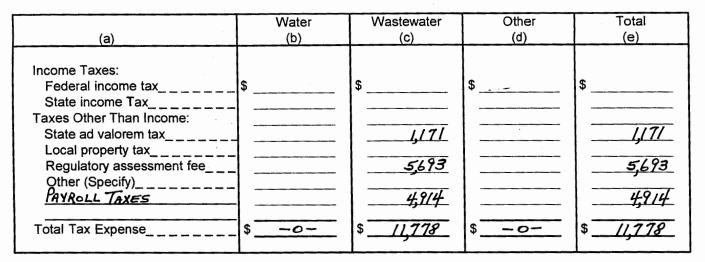
	Proprietor Or Partner	Partner
Balance first of year	\$	\$
Changes during the year (Specify):		
NIA		
Balance end of year	\$	\$

#### LONG TERM DEBT (224)

		rest	Principal
Description of Obligation (Including Date of Issue and Date of Maturity):	Rate	# of Pymts	per Balance Sheet Date
(N/A)			\$
Total			\$



#### TAX EXPENSE



#### PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
HIGHLANDS UTILITY CONSTRUCTION LEDGERFLUS ACCOUNTING POLSTON ENCINEERING PUGH UTILITIES SERVICES SHORT ENVIRONMENTAL LAB	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ <u>3972</u> \$ <u>3972</u> \$ <u>3920</u> \$ <u>2500</u> \$ <u>10743</u> \$ <u>19715</u> \$ <u>5</u> \$ <u>5</u> \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5 \$ 5	CONSTRUCTION ACCOUNTING AND TAX SERVICES ENGINEERING CONSTRUCTION LABTESTING

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UTILITY NAME: Fairmount Utilities the 2nd Inc. YEAR OF REPORT EMBER 31, 2015 DECEMBER 31

#### CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$0	\$ <u></u> \$\$	\$ <u></u> \$
3) 4)	Total Deduct charges during the year	\$	\$ <u>2,508</u>	\$ <b>д</b> 5AB
5) 6)	Balance end of year Less Accumulated Amortization	-0-	2508 2,384	2508 2384
7)	Net CIAC	\$	\$24	\$24

#### ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash or received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
		· · · · · · · · · · · · · · · · · · ·		
Sub-total			\$	\$
Report below all capacity char customer connection charges rec				
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
				·
Total Credits During Year (Must agre	\$	\$		

#### ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$	\$ <u>379</u> 5	\$5
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$ <u>384</u> _	\$ <u>2,384</u>

\*\* COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR \*\*

UTILITY NAME:

Fairmount Utilities the 2 NC. YEAR OF REPORT DECEMBER 31, 2015

SCHEDULE "A"

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SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [cxd] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00 %	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	<u>    100.00 </u> %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

#### APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	%
Commission Order Number approving AFUDC rate:	

UTILITY NAME: Fairmount Utilities the 2nd., Inc. YEAR OF REPORT DECEMBER 31, 2015 WATER UTILITY PLANT ACCOUNTS N/A

		(IV/A)			
Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements - – (e)	Current Year (f)
301	Organization	\$	\$	\$	\$
302	Franchises		·		
303	Land and Land Rights	-			
304	Structures and Improvements				······
305	Collecting and Impounding	<u> </u>		·····	
	Reservoirs				
306	Lake, River and Other				
	Intakes				
307	Wells and Springs	•**		· · · · ·	
308	Infiltration Galleries and				
	Tunnels				
309	Supply Mains				
310	Power Generation Equipment			· · · · · · · · · · · · · · · · · · ·	
311	Pumping Equipment				· · · · · ·
320	Water Treatment Equipment				· · ·
330	Distribution Reservoirs and				
	Standpipes				
331	Transmission and Distribution				
	Lines				
333	Services				
334	Meters and Meter		· · · ·		
	Installations				
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and	- <u></u>			
	Miscellaneous Equipment				
340	Office Furniture and				
	Equipment				
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage				
	Equipment				
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$	\$	\$	\$

UTILITY NAME: Fairmount Utilities the 2nd Inc. (N/A

YEAR OF REPORT DECEMBER 31, 2015

#### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average	Average		Accumulated		T	Accum. Depr.
		Service	Salvage	Depr.	Depreciation			Balance
Acct.		Life in	in	Rate	Balance			End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
				0/				
304	Structures and Improvements		%	%	\$	\$	\$	\$
305	Collecting and Impounding							
	Reservoirs		%		· · · · · · · · · · · · · · · · · · ·			
306	Lake, River and Other Intakes		%	%	·			
307	Wells and Springs		%	%				
308	Infiltration Galleries &							
	Tunnels		%					
309	Supply Mains		%					
310	Power Generating Equipment_		%	%				
311	Pumping Equipment		%	%				
320	Water Treatment Equipment		%	%				
330	Distribution Reservoirs &							
	Standpipes		%	%				
331	Trans. & Dist. Mains		%	%				
333	Services		%	%				
334	Meter & Meter Installations		%	%				
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous							
	Equipment		%	%				
340	Office Furniture and							
	Equipment		%	%				
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage							
	Equipment		%	%				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant		%	%				
	Totals				\$	\$	\$	\$ *
					•	•	·	

\* This amount should tie to Sheet F-5.

UTILITY NAME: Fairmount Utilities the 2nd INC.

## WATER OPERATION AND MAINTENANCE EXPENSE (N/A)

Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	
616	Fuel for Power Production	
618	Chemicals	
620	Materials and Supplies	
630	Contractual Services:	
	Billing	
	Professional	
	Testing	· · · · ·
	Other	
640	Rents	
650	Transportation Expense	t
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	t
670	Bad Debt Expense	
675		
0/5	Miscellaneous Expenses	· !
	Total Water Operation And Maintenance Expense	\$*
	* This amount should tie to Sheet F-3.	

#### WATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(cxe)
(a)	(b)	(C)	(d)	(e)	(f)
Residential Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	T ·	17.5			
Unmetered Customers					
Other (Specify)					
** D = Displacement					
C = Compound		Total			
T = Turbine					

W-3

#### UTILITY NAME:

Fairmount Utilities the 2nd INC. YEAR OF REPORT DECEMBER 31, 2015

SYSTEM NAME:

#### PUMPING AND PURCHASED WATER STATISTICS

	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's)	Total Water Pumped And Purchased (Omit 000's) [ (b)+(c)-(d) ]	Water Sold To Customers (Omit 000's)	
(a)	(b)	(C)	(d)	(e)	(Chine 666 6)	
January						
If water is purchased for resale, indicate the following: Vendor						
Point of delivery						
If water is sold to other water utilities for redistribution, list names of such utilities below:						

#### MAINS (FEET)

Kind of Pipe	Diameter of	First of	-	Removed or	End of
-					
(PVC, Cast Iron, Coated Steel, etc.)	Pipe	Year	Added	Abandoned	Year
		<u> </u>			
			·····		

UTILITY NAME: Fairmount Utilitics the 2td INC. YEAR OF REPORT DECEMBER 31, 2015

#### SYSTEM NAME:

WELLS AND WELL PUMPS

		· · · · · · · · · · · · · · · · · · ·		
(a)	(b)	(c)	(d)	(e)
Year Constructed Types of Well Construction and Casing				
Depth of Wells Diameters of Wells Pump - GPM				
Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power				
* Submersible, centrifugal, etc.		· · · · · · · · · · · · · · · · · · ·		

#### RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground or Elevated				

#### HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors         Manufacturer         Type         Rated Horsepower				
Pumps         Manufacturer         Type         Capacity in GPM         Capacity in GPM         Average Number of Hours         Operated Per Day         Auxiliary Power				

UTILITY NAME: Fairmount Utilities the 2nd Inc.

YEAR OF REPORT DECEMBER 31, **20/5** 

SOURCE OF SUPPLY

List for each source of supply	Ground, Surface, Purchas	sed Water etc. )	
Permitted Gals. per day Type of Source			

#### WATER TREATMENT FACILITIES

List for each Water Treatment F	Facility:	<b>.</b>
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection Chlorinator Ozone Other Auxiliary Power		

UTILITY NAME:	Fairmount Utilities the 2nd INC.
SYSTEM NAME:	
	GENERAL WATER SYSTEM INFORMATION

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N ATION

<ol> <li>Present ERC's * the system can efficiently serve</li></ol>	Fu	nish information below for each system. A separate page should be supplied where necessary.
<ol> <li>Present system connection capacity (in ERCs *) using existing lines</li></ol>	1.	Present ERC's * the system can efficiently serve.
<ul> <li>4. Future connection capacity (in ERCs *) upon service area buildout</li></ul>	2.	Maximum number of ERCs * which can be served.
5. Estimated annual increase in ERCs *	3.	Present system connection capacity (in ERCs *) using existing lines.
<ol> <li>Is the utility required to have fire flow capacity?</li></ol>	4.	Future connection capacity (in ERCs *) upon service area buildout.
If so, how much capacity is required? 7. Attach a description of the fire fighting facilities. 8. Describe any plans and estimated completion dates for any enlargements or improvements of this system. 9. When did the company last file a capacity analysis report with the DEP? 9. When did the company last file a capacity analysis report with the DEP? 10. If the present system does not meet the requirements of DEP rules, submit the following: <ul> <li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgrading.</li> <li>e. Is this system under any Consent Order with DEP?</li> </ul> 11. Department of Environmental Protection ID # 12. Water Management District Consumptive Use Permit # <ul> <li>a. Is the system in compliance with the requirements of the CUP?</li> <li>b. If not, what are the utility's plans to gain compliance?</li> <li>if not, what are available from the preceding 12 months:</li> <li>Divide the total annual single farmity residence (SFR) galloms sold by the average number of SFR customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:</li></ul>	5.	Estimated annual increase in ERCs *.
8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.	6.	Is the utility required to have fire flow capacity? If so, how much capacity is required?
9. When did the company last file a capacity analysis report with the DEP?	7.	Attach a description of the fire fighting facilities.
<ul> <li>10. If the present system does not meet the requirements of DEP rules, submit the following: <ul> <li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgrading.</li> <li>e. Is this system under any Consent Order with DEP?</li> </ul> </li> <li>11. Department of Environmental Protection ID #</li></ul>	8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
<ul> <li>10. If the present system does not meet the requirements of DEP rules, submit the following: <ul> <li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li> <li>b. Have these plans been approved by DEP?</li> <li>c. When will construction begin?</li> <li>d. Attach plans for funding the required upgrading.</li> <li>e. Is this system under any Consent Order with DEP?</li> </ul> </li> <li>11. Department of Environmental Protection ID #</li></ul>		
<ul> <li>a. Attach a description of the plant upgrade necessary to meet the DEP rules.</li> <li>b. Have these plans been approved by DEP?</li></ul>	9.	When did the company last file a capacity analysis report with the DEP?
<ul> <li>b. Have these plans been approved by DEP?</li></ul>	10.	If the present system does not meet the requirements of DEP rules, submit the following:
c. When will construction begin?		a. Attach a description of the plant upgrade necessary to meet the DEP rules.
<ul> <li>d. Attach plans for funding the required upgrading.</li> <li>e. Is this system under any Consent Order with DEP?</li></ul>		b. Have these plans been approved by DEP?
<ul> <li>e. Is this system under any Consent Order with DEP?</li></ul>		c. When will construction begin?
<ul> <li>11. Department of Environmental Protection ID #</li></ul>		d. Attach plans for funding the required upgrading.
<ul> <li>12. Water Management District Consumptive Use Permit #</li></ul>		e. Is this system under any Consent Order with DEP?
<ul> <li>a. Is the system in compliance with the requirements of the CUP?</li></ul>	11.	Department of Environmental Protection ID #
<ul> <li>b. If not, what are the utility's plans to gain compliance?</li> <li>* An ERC is determined based on one of the following methods: <ul> <li>(a) If actual flow data are available from the preceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.</li> <li>(b) If no historical flow data are available use:</li> </ul> </li> </ul>	12.	Water Management District Consumptive Use Permit #
<ul> <li>* An ERC is determined based on one of the following methods: <ul> <li>(a) If actual flow data are available from the preceding 12 months:</li> <li>Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.</li> <li>(b) If no historical flow data are available use:</li> </ul></li></ul>		a. Is the system in compliance with the requirements of the CUP?
<ul> <li>(a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.</li> <li>(b) If no historical flow data are available use:</li> </ul>		b. If not, what are the utility's plans to gain compliance?
<ul> <li>(a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.</li> <li>(b) If no historical flow data are available use:</li> </ul>		
		<ul> <li>(a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.</li> <li>(b) If no historical flow data are available use:</li> </ul>

# WASTEWATER OPERATING SECTION

UTILITY NAME: Fairmount Utilities the 2nd INC.

YEAR OF REPORT DECEMBER 31, 2015

#### WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351 352 353 354 355 360 361 362 363 364 365 370	Organization Franchises Land and Land Rights Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Pagesiving Wolla	31,663 9508 54,339 24,260 20,251	\$	\$	\$ 
370 371	Receiving Wells Pumping Equipment				
380	Treatment and Disposal Equipment	78,418			78,418
381	Plant Sewers				
382 389	Outfall Sewer Lines Other Plant and Miscellaneous Equipment		·	·	
390	Office Furniture and Equipment	1158			
391 392 393	Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment		i	· · · · · · · · · · · · · · · · · · ·	
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397 398	Miscellaneous Equipment Other Tangible Plant				· ·
	Total Wastewater Plant	\$ <u></u> \$	\$	\$	\$_ <u></u> *

\* This amount should tie to sheet F-5.

UTILITY NAME: Fairmount Utilities the 2nd INC.

YEAR OF REPORT DECEMBER 31, 2015

#### ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i) (i)
354 355 360 361 362 363 364 365 370 371 380 381 382 389	Structures and Improvements Power Generation Equipment Collection Sewers - Force Collection Sewers - Gravity Special Collecting Structures Services to Customers Flow Measuring Devices Flow Measuring Installations Receiving Wells Pumping Equipment Treatment and Disposal Equipment Plant Sewers Outfall Sewer Lines Other Plant and Miscellaneous		% % % % % %		254  54339 24260 20,25	\$	\$ <u>-0-</u> <u>352</u> <u>-0-</u> <u>-0-</u> <u>-0-</u> <u>-0-</u>	\$ <u>31,663</u> <u>2893</u> <u>54,339</u> <u>29,251</u> <u>29,251</u> <u>78,418</u>
390 391 392 393 394 395 396 397 398	Equipment Office Furniture and Equipment Transportation Equipment Stores Equipment Tools, Shop and Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment Other Tangible Plant		% % % % % %	% % % % % %	<u>+39</u>	\$ -0	77 	<u>516</u> 

\* This amount should tie to Sheet F-5.

S-2

UTILITY NAME: Fairmount Utilities the 2nd Inc

#### WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701 703 704 710 711 715 716 718 720	Salaries and Wages - Employees         Salaries and Wages - Officers, Directors, and Majority Stockholders         Employee Pensions and Benefits         Purchased Wastewater Treatment         Sludge Removal Expense         Purchased Power         Fuel for Power Production         Chemicals         Materials and Supplies	\$ <u>27,439</u> <u>14,260</u> 
730	Contractual Services: Billing Professional Testing Other	5,620 1,715 3,000
740 750 755 765 770 775	Rents	<u>/605</u> 
	Total Wastewater Operation And Maintenance Expense* This amount should tie to Sheet F-3.	\$ <u></u> *

#### WASTEWATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(cxe)
(a)	(b)	(C)	(d)	(e)	(f)
Residential Service			427	1/77	1/24
All meter sizes	D	1.0	<u> 72 /</u>	721	72/
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	1	17.5			
Unmetered Customere			15	15	10
Unmetered Customers				_/	
Other (Specify)		·····			
** D = Displacement			1/1/2	1112	1/1/2
C = Compound		Total	772	<u>742</u>	<u>74</u>
T = Turbine					

UTILITY NAME: Fairmount Utilities the 2nd INC. YEAR OF REPORT 2015 DECEMBER 31, Seattle MAIDS Lift Station Number\_ \_ \_ Make or Type and nameplate data on pump\_ ation All new lit with 5 hp grinder 2015 Year installed Replaced & 200 gpm Rated capacity Size pumps Power: one new pump Electric Elec Mechanical\_ Nameplate data of motor\_ grinders ₽º

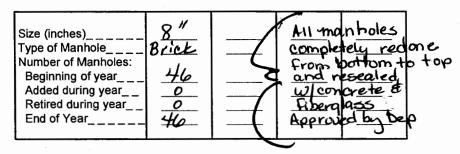
#### SERVICE CONNECTIONS

Size (inches)	4" <u>VCP</u> 50'		 	 
Type (PVC, VCP, etc.)	$\sqrt{CP}$		 	 
Average length	501		 	 
connections	<u>442</u> 442		 	 
Beginning of year	442		 	 
Added during year	8		 	 
Retired during yearEnd of year	442	······································	 	 
Give full particulars concerning	<u> </u>		 	 
inactive connections			 -	 
· · · · · · · · · · · · · · · · · · ·	NA		 	 

#### COLLECTING AND FORCE MAINS

	Collecting Mains			 Force Mains			
Size (inches) Type of main Length of main (nearest foot) Begining of year	8"	<u>6"</u> 3200	<u>4"</u> PVC		 		
Added during year Retired during year End of year	0 0 610	<u>0</u> 3200	0 0 1200		 		

#### MANHOLES



S-4

### UTILITY NAME:

Fairmount Utilitres the 2nd. INC

#### SYSTEM NAME:

YEAR OF REPORT DECEMBER 31, 2015

•

#### TREATMENT PLANT

#### MASTER LIFT STATION PUMPS

Manufacturer Capacity (GPM's)	Shpgkindy 200 grm	 	 
Motor: Manufacturer Horsepower	Coirman 5hp	 	 
Power (Electric or Mechanical)	Elec	 	 

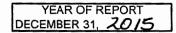
#### PUMPING WASTEWATER STATISTICS

	Gallons of	Effluent Reuse	Effluent Gallons
Months	Treated	Gallons to	Disposed of
	Wastewater	Customers	on site
January February March April June July August September October November December Total for year	$ \begin{array}{c}             0, 804 \\             0, 574 \\             0, 548 \\             0, 548 \\             0, 661 \\             0, 749 \\             0, 746 \\             0, 853 \\             0, 853 \\             0, 764 \\             0, 729 \\             0, 729 \\         $		
If Wastewater Treatment is p	urchased, indicate the vend	or:	

,

UTILITY NAME:

Fairmount Utilities the 2nd, INC.



SYSTEM NAME:

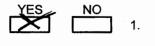
#### GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served427
2. Maximum number of ERCs* which can be served.
3. Present system connection capacity (in ERCs*) using existing lines
4. Future connection capacity (in ERCs*) upon service area buildout. <u>33</u>
5. Estimated annual increase in ERCs*. <u>EST0 - maybe</u> 1
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system Clean retention ponds to spec per DEP Approval
<ol> <li>If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.</li> </ol>
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
If so, when? N/A
9. Has the utility been required by the DEP or water management district to implement reuse?
If so, what are the utility's plans to comply with this requirement?
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP? c. When will construction begin?
d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID # DOZ 818 7065
<ul> <li>* An ERC is determined based on one of the following methods:</li> <li>(a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days.</li> </ul>
(b) If no historical flow data are available use: ERC = (Total SFR gallons sold (omit 000)/365 days/280 gallons per day).

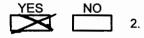


## **CERTIFICATION OF ANNUAL REPORT**

I HEREBY CERTIFY, to the best of my knowledge and belief:



The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.



The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.

There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.

The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.

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Items Certified
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	2.	3.		(signature of Chief Executive Officer of the utility)	*
			Date:	2-29-2016	
1.	<u>2.</u>	3.	4.	(signature of Chief Financial Officer of the utility)	*
			Date:		

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.