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WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

OF

SU648-16-AR Karen M. Berry Fairmount Utilities, the 2nd, Inc. 3625 Valerie Blvd. Sebring, FL 33870-7814

Submitted To The

STATE OF FLORIDA



FLORIDA PUBLIC SERVICE

2017 AUG -4 AM 8: 42

DIVISION OF DIVISION

PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2016

Form PSC/ECR 006-W (Rev. 12/99)

GENERAL INSTRUCTIONS

- Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
- 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA), Commission Rules and the definitions on the next page.
- Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- 4. For any question, section, or page which is not applicable to the respondent, enter the words "Not Applicable." Do not omit any pages.
- 5. Where dates are called for, the month and day should be stated as well as the year.
- 6. All schedules requiring dollar entries should be rounded to the nearest dollar.
- 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
- 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
- 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
- 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission Division of Economic Regulation 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

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GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (Rule 25-30.116, Florida Administrative Code)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

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FINANCIAL SECTION

REPORT OF

Fairmount Utilities t	he 2nd Inc.		
3625 Valerie Blvd. Sebring, Florida 33870 Mailing Address	362	TY) 5 Valerie Blyd. ring, Florida 33870 Street Address	
Telephone Number (%3) 385	-8542 D	ate Utility First Organized	10/14/91
Fax Number	E-	mail Address	
Sunshine State One-Call of Florida, Inc. I	Member No. FU212	7	
Check the business entity of the utility as	filed with the Internal Revenue	e Service:	
Individual Sub Chapter	S Corporation	1120 Corporation	Partnership
Name, Address and Phone where record	s are located: 3625 Va Sebring,	lerie Blvd. (Florida 33870	863)385-8542
Name of subdivisions where services are		int Mobile Esta	tes
	CONTACTS		
Name	Title	Principal Business Address	Salary Charged Utility
Person to send correspondence: Karen Berry	President	3625 Valerie Blvd	
Person who prepared this report: Pat Miller	Treasurer	3625 Valerie Blvd.	
Officers and Managers: Karen Berry Pat Miller	President Treasurer	3625 Valence Blvd. 3625 Valence Blvd.	\$ <u>6552</u> \$ <u>8,100</u> \$
			\$
Report every corporation or person ownir the reporting utility:	ng or holding directly or indirec	tly 5 percent or more of the vot	ing securities of
Name	Percent Ownership in Utility	Principal Business Address	Salary Charged Utility
Karen Berry William Berry	79.0/0	3625 Valerie Blvd. 3625 Valerie Blvd.	\$ 6,552 \$ -0- \$
			\$ \$ \$

UTILITY NAME: Fairmount Utilities the 2nd INC.

YEAR OF REPORT DECEMBER 31, 2016

INCOME STATEMENT

	Ref.				Total
Account Name	Page	Water	Wastewater	Other	Company
Gross Revenue: Residential Commercial Industrial Multiple Family		\$ 	\$ <u>109,828</u> 	\$	\$ <u>/09,828</u>
Guaranteed Revenues Other (Specify) UNPAID DEST Total Gross Revenue		\$0-	700	\$	700
Total Gloss Neverlue	1	Ψ	\$ <u>/23,9/2</u>	ΙΨ	\$ <u>/23,9/2</u>
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$	\$ <u>135,309</u>	\$	\$ <u>/35,309</u>
Depreciation Expense	F-5		429		429
CIAC Amortization Expense	F-8		<5>		<u> </u>
Taxes Other Than Income	F-7		2,979		2979
Income Taxes	F-7		0-		o-
Total Operating Expense		\$0-	145,712		\$ <u>145,712</u>
Net Operating Income (Loss)		\$0-	\$ < 21,800>	\$	\$ <21,800>
Other Income: Nonutility Income **TATEREST TACOME**		\$	\$	\$	\$
Other Deductions: Miscellaneous Nonutility Expenses Interest Expense		\$	\$	\$	\$
Net Income (Loss)		\$0-	\$ <21,792>	\$	\$ <u><21,792</u> >

COMPARATIVE BALANCE SHEET

	Reference	Current	Previous
ACCOUNT NAME	Page	Year	Year
Assets:			
Utility Plant in Service (101-105) Accumulated Depreciation and	F-5,W-1,S-1	\$ <u>219597</u>	\$ <u>2/9597</u>
Amortization (108)	F-5,W-2,S-2	<u>212,769</u>	212,340
Net Utility Plant		\$6828	\$ <i>7,257</i>
Cash Customer Accounts Receivable (141) Other Assets (Specify): LOANS TO EMPLOYEES		999 <u>4</u> / <u>[</u> 944	9262 15,345
Total Assets		\$ <u>28,766</u>	\$ <u>33,524</u>
Liabilities and Capital:			
Common Stock Issued (201) Preferred Stock Issued (204)	F-6 F-6		
Other Paid in Capital (211)	F-0	520/19	520 L 18
Retained Earnings (215)	F-6	539,618 <556,919>	539 618 <535,127>
Propietary Capital (Proprietary and		_\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	
Partnership only) (218)	F-6		
Total Capital	· .	\$ <16301>	\$ <u>5,491</u>
Long Term Debt (224) Accounts Payable (231) Notes Payable (232)	F-6	32,007	\$
Customer Deposits (235)			50
Accrued Taxes (236)		5,430	5,693
Other Liabilities (Specify)			
PAYROLL TAXES PAYABLE		5//	2,584
DUE TO KAREN BERRY			700
Advances for Construction			
Contributions in Aid of			
Construction - Net (271-272)	F-8		
Total Liabilities and Capital		\$ <u>28,766</u>	\$ <u>33,524</u>
			L

UTILITY NAME: Fairmount Utilities the 2nd, INC.

YEAR OF REPORT DECEMBER 31, 2016

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other than Reporting Systems	Total
Utility Plant in Service (101) Construction Work in Progress (105)	\$0-	\$ <u>219597</u>	\$ ~ ~ ~	\$ <u>219597</u>
Other (Specify)				
Total Utility Plant	\$	\$ <u>219,597</u>	\$	\$ <u>219597</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other than Reporting Systems	Total
Balance First of Year	\$0-	\$ 212,340	\$o	\$ 212,340
Add Credits During Year: Accruals charged to depreciation account Salvage Other Credits (specify)		\$ <u>429</u>	\$	\$ <u>429</u> _
Total Credits	\$0-	\$ <u>429</u>	\$	\$ <u>429</u>
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify)		\$	\$	\$
Total Debits	\$	\$	\$	\$
Balance End of Year	\$0-	\$ <u>212,769</u>	\$0-	\$ <u>212,769</u>

UTILITY NAME: Fairmount Utilities the 2nd INC.

YEAR OF REPORT DECEMBER 31, 2016

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share	#/,00 	

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	\$	\$ <u>\535,127</u>
CURRENT YEAR NET LOSS		<21,792>
Balance end of year	\$	\$ <u>(556,919)</u>

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year	\$	\$
Changes during the year (Specify):		
(N/A)		
Balance end of year	\$	\$

LONG TERM DEBT (224)

		rest	Principal
Description of Obligation (Including Date of Issue and Date of Maturity):	Rate		per Balance
		Pymts	Sheet Date
(N/A)			\$
Total			\$

TAX EXPENSE

(a)	Water	Wastewater	Other	Total
	(b)	(c)	(d)	(e)
Income Taxes: Federal income tax State income Tax Taxes Other Than Income: State ad valorem tax Local property tax Regulatory assessment fee Other (Specify) PAYROLL TAXES Total Tax Expense	\$	\$	\$ \$	\$

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
HIGHLANDS UTILITY CONSTRUCTION LEDGERPLUS ACCOUNTING POLSTON ENGINEERING PUGH UTILITIES SERVICES SHORT ENVIRONMENTAL LAB	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ 3,250 \$ 2,889 \$ 3,063 \$ 10,355 \$ 2,025 \$ 5 \$ 5 \$ 5	Maintenance and Operation Accounting and Tax Services Engineering Maintenance Lab Testing

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

	(a)	Water (b)	Wastewater (c)	Total (d)
1) 2)	Balance first of yearAdd credits during year	\$0-	\$ 2508	\$ <u>2508</u>
3)	Total Deduct charges during the year	\$	\$	\$
5) 6)	Balance end of year Less Accumulated Amortization	-0-	2,50f 2,389	2508 2389
7)	Net CIAC	\$ <u>-o-</u>	\$	\$

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers agreements from which cash received during the year.		Indicate "Cash" or "Property"	Water	Wastewater
N/A				
Sub-total			\$	\$
Report below all capacity cha customer connection charges re				
Description of Charge	Number of Connections	Charge per Connection		
		\$	\$	\$
Total Credits During Year (Must agr	ee with line # 2 abov	e.)	\$	\$

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of YearAdd Debits During Year:	\$ <u>~o-</u>	\$ <u>2,384</u>	\$ <u>2,384</u> 5
Deduct Credits During Year:			
Balance End of Year (Must agree with line #6 above.)	\$	\$ <u>2389</u>	\$ 2389

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME:	Fairmount Utilities the	2 Nd	INC.	YEAR OF RE	
_				DECEMBER 31,	2016
	SCHEDU	JLE "A	" (N/A		

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$	%	%	%
Preferred Stock		%	%	%
Long Term Debt		%	%	%
Customer Deposits		%	%	%
Tax Credits - Zero Cost		%	0.00_%	%
Tax Credits - Weighted Cost		%	%	%
Deferred Income Taxes		%	%	%
Other (Explain)		%	%	%
Total	\$	100.00 %		%

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	9	6
Commission Order Number approving AFUDC rate:		

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

r und		
UTILITY NAME: Fairmount Utilities the 2 nd	INC.	YEAR OF REPORT
<u> </u>		DECEMBER 31, 2016
SCHEDULE "B"	NA)

SCHEDULE OF CAPITAL STRUCTURE ADJUSTMENTS

Class of Capital (a)	Per Book Balance (b)	Non-utility Adjustments (c)	Non-juris. Adjustments (d)	Other (1) Adjustments (e)	Capital Structure Used for AFUDC Calculation (f)
Common Equity Preferred Stock Long Term Debt Customer Deposits Tax Credits-Zero Cost Tax Credits-Weighted Cost of Capital Deferred Income Taxes Other (Explain)	\$ \$	\$	\$ \$ \$	\$ 	\$ \$

(1) Explain below all adjustments made in Column (e):

WATER OPERATING SECTION

UTILITY NAME: Fairmount Utilities the 2 nd INC. YEAR OF REPORT DECEMBER 31, 2016

WATER UTILITY PLANT ACCOUNTS N/A

	(N/A)					
Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)	
301	Organization	\$	\$	\$	\$	
302	Franchises		,	`		
303	Land and Land Rights					
304	Structures and Improvements					
305	Collecting and Impounding					
	Reservoirs					
306	Lake, River and Other					
	Intakes					
307	Intakes Wells and Springs					
308	Infiltration Galleries and					
309	TunnelsSupply Mains					
310	Power Generation Equipment					
311	Pumping Equipment					
320	Water Treatment Equipment					
330	Distribution Reservoirs and					
330	Standpipes					
331	Transmission and Distribution					
331						
333	Lines					
334	Services Meters and Meter					
334	Installations					
335	Installations					
336	Hydrants					
339	Other Plant and					
339	Miscellaneous Equipment					
340	Office Furniture and					
340	Equipment					
341	Transportation Equipment					
342	Stores Equipment					
343	Stores Equipment Tools, Shop and Garage					
5-5	Equipment					
344	Laboratory Equipment					
345	Power Operated Equipment					
346	Communication Equipment					
347	Miscellaneous Equipment					
348	Other Tangible Plant					
J.0	anglete lan					
	Total Water Plant	\$	\$	\$	\$	

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

		Average Service	Average Salvage	Depr.	Accumulated Depreciation			Accum. Depr. Balance
Acct.		Life in	in	Rate	Balance]		End of Year
No.	Account	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
\ <u>\(\a\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>	(b)	(0)	(4)	(0)		37		
304	Structures and Improvements		%	%	\$	\$	\$	\$
305	Collecting and Impounding				, , , , , , , , , , , , , , , , , , , ,			
""	Reservoirs		%	%				
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs		%	%				
308	Infiltration Galleries &							1
	Tunnels		%					
309	Supply Mains		%					
310	Power Generating Equipment		%	%				
311	Pumping Equipment		%	%				
320	Water Treatment Equipment		%	%				
330	Distribution Reservoirs &					!		
1 1	Standpipes		%					
331	Trans. & Dist. Mains		%					
333	Services		%	%				
334	Meter & Meter Installations		%	%				
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous			0/		 		
	Equipment		%	%				
340	Office Furniture and		۰,	0/				
1	Equipment		%	%				
341	Transportation Equipment		%	%				
342 343	Stores Equipment Tools, Shop and Garage		70	76				
343	Equipment		%	%				
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant		%	%				
""	Other ranginier land							
	Totals				\$	\$	\$	\$*

^{*} This amount should tie to Sheet F-5.

UTILITY NAME: Fairmount Utilities the 2 nd INC.

YEAR OF REPORT DECEMBER 31, 2016

WATER OPERATION AND MAINTENANCE EXPENSE

	("[*)	
Acct.		
No.	Account Name	Amount
601	Salaries and Wages - Employees	¢
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	Ψ
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	
616	Fuel for Power Production	. —
618	Chemicals_	
620	Materials and Supplies	
630	Contractual Services:	
	Billing	i
	Professional	
	Testing	
	Other	
640	Rents	
650	Transportation Expense	
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	
	Total Water Operation And Maintenance Expense	\$*
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
]	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)_	(f)
Residential Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	T	17.5			
Unmetered Customers					
Other (Specify)					
'' ''					
** D = Displacement					
C = Compound		Total			
T = Turbine					

ITILITY NAME: Fairmount Utilities the 2 nd Inc. YEAR OF REPORT DECEMBER 31, 2016						
PUMPING AND PURCHASED WATER STATISTICS NA						
(a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (c)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)	
January February March April May June July August September October November December Total for Year	or resale, indicate the					
Point of delivery If water is sold to other				s below:		
MAINS (FEET)						
Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year	

UTILITY NAME: Fairmount Utilities the 2 nd INC. SYSTEM NAME:			YEAR OF DECEMBER 31		
WELLS AND WELL PUMPS (N/A)					
(a)	(b)	(c)	(d)	(e)	
Year Constructed Types of Well Construction and Casing					
Depth of Wells Diameters of Wells Pump - GPM Motor - HP Motor Type * Yields of Wells in GPD Auxiliary Power					
* Submersible, centrifugal, etc.					
	RESE	RVOIRS			
(a)	(b)	(c)	(d)	(e)	
Description (steel, concrete) Capacity of Tank Ground or Elevated					
	HIGH SER\	ICE PUMPING			
(a)	(b)	(c)	(d)	(e)	
Motors Manufacturer Type Rated Horsepower					
Pumps Manufacturer Type Capacity in GPM Average Number of Hours Operated Per Day Auxiliary Power					

utility NAME: Fairmount Utilities the 2Nd, INC.

Source of Supply (N)

YEAR OF REPORT DECEMBER 31, 2016

SOURCE OF SUPPLY (N/A)						
List for each source of supply (List for each source of supply (Ground, Surface, Purchased Water etc.)					
Permitted Gals. per day Type of Source						
	WATER TREATMEN	T FACILITIES				
List for each Water Treatment F	Facility:					
Type Make Permitted Capacity (GPD) High service pumping Gallons per minute Reverse Osmosis Lime Treatment Unit Rating Filtration Pressure Sq. Ft Gravity GPD/Sq.Ft Disinfection						
Chlorinator Ozone Other Auxiliary Power						

GENERAL WATER SYSTEM INFORMATION

(N	A	
_			
	/		$\overline{}$

	\sim
Fu	rnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve.
2.	Maximum number of ERCs * which can be served.
3.	Present system connection capacity (in ERCs *) using existing lines.
4.	Future connection capacity (in ERCs *) upon service area buildout.
5.	Estimated annual increase in ERCs *.
6.	Is the utility required to have fire flow capacity?
7.	Attach a description of the fire fighting facilities.
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
0	When did the company last file a capacity analysis report with the DEP?
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	Attach a description of the plant upgrade necessary to meet the DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP?
11.	Department of Environmental Protection ID #
12.	Water Management District Consumptive Use Permit #
	a. Is the system in compliance with the requirements of the CUP?
	b. If not, what are the utility's plans to gain compliance?
	* An ERC is determined based on one of the following methods: (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of SFR customers for the same period and divide the result by 365 days. (b) If no historical flow data are available use:
	ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

WASTEWATER OPERATING SECTION

UTILITY NAME: Fairmount Utilities the 2 nd INC.

YEAR OF REPORT DECEMBER 31, 2016

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$	\$	\$ _ ·	\$
352	Franchises				
353	Land and Land Rights				7///2
354 355	Structures and Improvements Power Generation Equipment	31,663			31,663
360	Collection Sewers - Force	0-0			9508
361	Collection Sewers - Gravity	9508 54339			54339
362	Special Collecting Structures				24260
363	Services to Customers	20,25/			20,251
364	Flow Measuring Devices	20,000			20,201
365	Flow Measuring Installations				
370	Receiving Wells				
371	Pumping Equipment				
380	Treatment and Disposal				
	Equipment	78,418			78,418
381	Plant Sewers				
382	Outfall Sewer Lines				
389	Other Plant and Miscellaneous				
1	Equipment				
390	Office Furniture and				.
	Equipment	4158			1,158
391	Transportation Equipment				
392	Stores Equipment				
393	Tools, Shop and Garage			İ	
1 1	Equipment				
394	Laboratory Equipment				
395	Power Operated Equipment				
396	Communication Equipment				
397	Miscellaneous Equipment				
398	Other Tangible Plant				I
	Total Wastewater Plant	\$ <u>219597</u>	\$0-	\$0-	\$ <u>219597</u> *

^{*} This amount should tie to sheet F-5.

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f-g+h=i)
(a)	(b)	(c)	(u)	(6)	(1)	(9)	(1)	
354	Structures and Improvements	27	%	_3.70 %	\$ 31,663	\$	\$0-	\$ 31,663
355	Power Generation Equipment		%	%				
360	Collection Sewers - Force	27	%		2893		352	3,245
361	Collection Sewers - Gravity	40	%	2.50%	54.339			54339
362	Special Collecting Structures	37	%	2.76 %			-0-	24,260
363	Services to Customers	37 35	%	2.86 %	20,251		-0-	20,251
364	Flow Measuring Devices		%	%				
365	Flow Measuring Installations		%	%				
370	Receiving Wells		%	%				
371	Pumping Equipment		%	%				
380	Treatment and Disposal							
	Equipment	15	%	6.67 %	78418	1	-0-	78,4/8
381	Plant Sewers		%	%				
382	Outfall Sewer Lines		%	%				
389	Other Plant and Miscellaneous		0/	0/	-			
200	Equipment		%	%				
390	Office Furniture and		۸,		1			-02
004	Equipment	15	%	6.67%	516		77	593
391	Transportation Equipment		%	%				
392	Stores Equipment		%	%				
393	Tools, Shop and Garage		۰,					
	Equipment		%	%				
394	Laboratory Equipment		%	%				
395	Power Operated Equipment		%					
396	Communication Equipment		%	%				
397	Miscellaneous Equipment		%	%				
398	Other Tangible Plant		%	%				
	Totals				\$ <u>212,340</u>	\$	\$ <u>429</u>	\$ <u>212,769</u> *

^{*} This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701	Salaries and Wages - Employees	\$ 35,126
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	
715	Purchased Power	5,330
716	Fuel for Power Production	
718	Chemicals	
720	Materials and Supplies	45,044
730	Contractual Services:	
1	Billing	
	Professional	
	Testing	
	Other	
740	Rents	6821
750	Transportation Expense	3797
755	Insurance Expense	3503
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	8014
		1
	Total Wastewater Operation And Maintenance Expense	\$_/35,309 *
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

			Number of Act	ive Customers	Total Number of
!	Type of	Equivalent	Start	End	Meter Equivalents
Description	Meter **	Factor	of Year	of Year	(c x e)
(a)	(b)	(c)	(d)	(e)	(f)
Residential Service			1127	1/27	1/27
All meter sizes	D	1.0	427	427	427
General Service	_				1
5/8"	D	1.0			
3/4"	D	1.5			
] 1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	Т	17.5			
			سر،	1,	رر
Unmetered Customers					
Other (Specify)					
** D = Displacement				<u> </u>	
** D = Displacement C = Compound		Total	442	1 442	442
T = Turbine		Total			112
1 - Turbine					

UTILITY NAME: Fairmount Utilities the 2nd, INC. YEAR OF REPORT DECEMBER 31, 2016 **PUMPING EQUIPMENT** Seattle Lift Station Number____ Main St. Year installed_ _ _ _ _ Rated capacity_ _ _ _ Power: Electric Mechanical___ GORMAN GRINDER Nameplate data of motor_ _ _ SERVICE CONNECTIONS Size (inches)_ Type (PVC, VCP, etc.)_____ VCP Average length______ Number of active service connections_ _ _ _ _ _ _ _ Beginning of year______ Added during year______ Retired during year______ End of year_____ Give full particulars concerning inactive connections_ _ _ _ NA **COLLECTING AND FORCE MAINS** Collecting Mains Force Mains Size (inches)__ _ _ PVC Type of main_ _ _ Length of main (nearest foot)__ _ _ _ _ . Begining of year_ _ 610 3200 1200 Added during year_ Retired during year_ 0 0 0 0 0 0 610 1200 End of year_ _ _ 3200 **MANHOLES**

Size (inches) Type of Manhole Number of Manholes: Beginning of year Added during year Retired during year	8" Brick 46		NOW AND T	ested By DEP finished After of Construction.
End of Year	46	 <i> </i>		

UTILITY NAME: Fairmount SYSTEM NAME:	Utilities the 2	YEA	AR OF REPORT BER 31, 2016
	TREATMENT PL	ANT	
Manufacturer	evended Air Concrete 40 Tapd 37 T. apd EVAP/perk p 40 T. apd 13,785	owds	
	MASTER LIFT STATIO	ON DI IMPS	
Manufacturer Capacity (GPM's) Motor: Manufacturer Horsepower Power (Electric or Mechanical)	Shp Gorman 160 gpm (1 Gorman 5 hp Eleci	OR-)	
•	UMPING WASTEWATE	D STATISTICS	
Months '	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January February March April May June July August September October November December Total for year	1.063		
If Wastewater Treatment is purch	nased, indicate the vendo	or:	

UTILITY NAME: _	Fairmount	Utilities	the 2nd	INC.
SYSTEM NAME:				

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.
1. Present number of ERCs* now being served. 42.7
2. Maximum number of ERCs* which can be served. 460
3. Present system connection capacity (in ERCs*) using existing lines.
4. Future connection capacity (in ERCs*) upon service area buildout. 33
5. Estimated annual increase in ERCs*. — O - (MAybe I)
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system
-W/A
7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed?
If so, when?
Has the utility been required by the DEP or water management district to implement reuse?
If so, what are the utility's plans to comply with this requirement?
201/
10. When did the company last file a capacity analysis report with the DEP?
11. If the present system does not meet the requirements of DEP rules, submit the following:
a. Attach a description of the plant upgrade necessary to meet the DEP rules. b. Have these plans been approved by DEP?
c. When will construction begin?
d. Attach plans for funding the required upgrading.
e. Is this system under any Consent Order with DEP?
12. Department of Environmental Protection ID#
* An ERC is determined based on one of the following methods:
 (a) If actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average
number of SFR customers for the same period and divide the result by 365 days.
(b) If no historical flow data are available use: EBC = (Total SER gallons cold (omit 000)/365 days/380 gallons per day)

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

YES_	NO_		•			
		1.	The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.			
YES	NO	2.	The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.			
YES	NO	3.	There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.			
YES	NO	4.	The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.			
Items C	ertified					
	2.	3.	4. Karen M. Buruy (signature of Chief Executive Officer of the utility)	*		
			Date: 7/28/17	_		
1.	2.	3.	(signature of Chief Financial Officer of the utility)	*		
			Date:			

* Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice:

Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.