CLASS "C"

OFFICIAL COPY Public Service Commission Do Not Remove f: at this Office

WATER and/or WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WS922-15-AR

Sun River Utilities Inc.

EXACT LEGAL NAME OF RESPONDENT

611-W, 527-S

Certificate Number(s)

Submitted To The

STATE OF FLORIDA





PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 2015

Form PSC/WAW 6 (Rev. 12/99)



INDEPENDENT ACCOUNTANTS' COMPILATION REPORT

Officers and Directors Sun River Utilities Inc. Miami, Florida

Management is responsible for the financial statements of Sun River Utilities Inc., included in the accompanying Annual Report, which comprise the statement of assets, liabilities, and equity of Sun River Utilities Inc. as of December 31, 2015 and the statement of revenue and expenses for the year ended December 31, 2015 in accordance with the requirements of the Public Service Commission of the State of Florida. We have performed a compilation engagement in accordance with Standards for Accounting and Review Services promulgated by the Accounting and Review Services committee of the AICPA. We did not audit or review the financial statements nor were we required to perform any procedures to verify the accuracy or the completeness of the information provided by management. Accordingly, we do not express an opinion, a conclusion, nor provide any form of assurance on the financial statements included in the accompanying Annual Report.

The financial statements included in the accompanying Annual Report are presented in accordance with the requirements of the Public Service Commission of the State of Florida, and are not intended to be a presentation in accordance with accounting principles generally accepted in the United States of America.

The remaining information not included on the statement of assets, liabilities, and equity and the statement of revenue and expenses has been prepared by management, and we assume no responsibility for such information.

This report is intended solely for the information and use of the Public Service Commission of the State of Florida and management. The report is not intended to be and should not be used by anyone other than these specified parties.

THE CRAS

CJN&W CPAs April 26, 2016

2560 Gulf-to-Bay Boulevard • Suite 200 • Clearwater, FL 33765-4432 • Office: (727)791-4020 • Fax: (727)797-3602 • www.cjnw.net

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code. 2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page. 3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact. 4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages. 5. Where dates are called for, the month and day should be stated as well as the year. 6. All schedules requiring dollar entries should be rounded to the nearest dollar. 7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil. 8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report. 9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule. 10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceeding year ending December 31. Florida Public Service Commission **Division of Economic Regulation** 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850 11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Economic Regulation, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

i

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION - this account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement or construction costs of the utilities property, facilities, or equipment used to provide services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water and wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss of service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER)- (Rule 25-30.515 (8), Florida Administrative Code) (a) 350 gallons per day

(b) The number of gallons a utility demonstrates in the average daily flow for a single family unit; or

(c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER)- Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to, the cost of operation, maintenance, depreciation and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL - (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

ii

TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification	F-2
Income Statement	F-3
Comparative Balance Sheet	F-4
Gross Utility Plant	F-5
Accumulated Depreciation and Amortization of Utility Plant	F-5
Capital Stock	F-6
Retained Earnings	F-6
Proprietary Capital	F-6
Long Term Debt	F-6
Tax Expense	F-7
Payments For Services Rendered By Other Than Employees	F-7
Contributions in Aid of Construction	F-8
Cost of Capital Used For AFUDC Calculation	F-9
AFUDC Capital Structure Adjustments	F-10
WATER OPERATING SECTION	
	PAGE
Water Utility Plant Accounts	W-1
Analysis of Accumulated Depreciation By Primary Account - Water	W-2
Water Operation And Maintenance Expense	W-3
Water Customers	W-3
Pumping and Purchased Water Statistics and Mains	W-4
Well and Well Pumps, Reservoirs, and High Service Pumping	W-5
	W-6
Sources of Supply and Water Treatment Facilities	
General Water System Information	W-7
WASTEWATER OPERATING SECTION	DACE
	PAGE
Wastewater Utility Plant Accounts	S-1
Analysis of Accumulated Depreciation By Primary Account - Wastewater	S-2
Wastewater Operation And Maintenance Expense	S-3
Wastewater Customers	S-3
Pumping Equipment, Collecting and Force Mains and Manholes	S-4
Treatment Plant, Master Lift Station Pumps and Pumping Wastewater Statistics	S-5
General Wastewater System Information	S-6
VERIFICATION SECTION	
	PAGE

FINANCIAL SECTION

REPORT OF

	Sun River	Utilities Inc.	
· · · · · · · · · · · · · · · · · · ·	(Exact nan	ne of utility)	
5195 NV	V 77th Ave.		
Miami,	FL 33166		
Mailing Address		Street Address	County
Telephone Number	305-463-9838	Date Utility First Organized	12/7/2006
Fax Number	305-463-9881	E-mail Address	Oldbridge9@aol.com
Sunshine State One-Call of F	Florida, Inc. Member No.	FM 1115	-
	the utility as filed with the Inter X Sub Chapter S Corporation	nal Revenue Servic	Partnership
Location where books and re	ecords are located:	5195 NW 77th Ave Miami, FL 33166	·
Names of subdivisions where	e service is provided:	River's Edge	

			Salary Charged
Name	Title	Principle Business Addres:	Utility
Person to send correspondence: Joel Schenkman	President	5195 NW 77th Ave. Miami, FL 33166	
Person who prepared this report: CJN&W, CPAs	CPAs	2560 Gulf-to-Bay Blvd. Clearwater, Fl. 33765	
Officers and Managers: Joel Schenkman	President	5195 NW 77th Ave	None
lan Schenkman	Vice President	Miami, FL 33166	None
Lara Schenkman	Vice President		None
Randy Schenkman	Secretary/Treasurer		None
Sharon Utterback	Asst. Secretary/Treasurer		None
· · · · ·			

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership In Utility	Principle Business Addres:	Salary Charged Utility
North Fort Myers Utility Inc.	100%	5195 NW 77th Ave.	None
		Miami, FL 33166	

F-2

UTILITY NAME: Sun River Utilities Inc

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential		\$ 23,208	\$ 22,275	N/A	<u>\$ 45,483</u>
Commercial		914	866		1,780
Industrial					-
Multiple Family					
Guarenteed Revenues					-
Other (Specify)					
Total Gross Revenue		24,122	23,141		47,263
Operation Expense (Must tie to Pages W-3 and S-3)	W-3 S-3	36,573	43,475	· · · · · · · · · · · · · · · · · · ·	80,048
Depreciation Expense	F-5	4,220	6,337		10,557
CIAC Amortization Expense	F-8	(442)	(1,883)		(2,325)
Taxes Other Than Income	F-7	1,085	1,041		2,126
Income Taxes	F-7				
Total Operating Expenses		41,436	48,970	. <u></u>	90,406
Net Operating Income (Loss		(17,314	(25,829)		(43,143)
Other Income:					
Nonutility Income					<u> </u>
Interest Income					-
			· · ·		
Other Deductions: Miscellaneous Nonutilty					
Expenses					
Interest Expense		-	<u> </u>		
		-			
			· · · · · · · · · · · · · · · · · · ·	<u> </u>	
Net Income (Loss)		<u>\$ (17,314)</u>	<u>\$ (25,829</u>)	N/A	<u>(43,143)</u>

UTILITY NAME:

۰.

COMPARATIVE BALANCE SHEET

Account Name	Reference Page	Current Year	Previous Year
ASSETS:			
Utility Plant In Service (101 - 105)	F-5, W-1, S-1	\$ 1,022,855	\$ 1,022,854
Accumulated Depreciation and Amortization (108)	F-5, W-2, S-2	(584,344)	(573,787)
Net Utility Plant		438,511	449,067
Cash		1,707	10,181
Customer Accounts Receivable (141)		10,169	6,305
Other Assets (Specify):			
Acquisition Adjustment		229,498	229,498
Special Deposit		1,215	1,215
Misc. Deferred Debit		30,400	30,400
Acct. Receivable Associated Company			
Acci. Receivable Associated Company			<u> </u>
Total Assets		<u>\$ 711,500</u>	<u>\$ 726,666</u>
LIABILITIES AND CAPITAL:			
Common Stock Issued (201)	F-6		
Preferred Stock Issued (204)	F-6	-	-
Other Paid In Capital (211)		1,258,550	1,227,550
Retained Earnings (Deficit)(215)	F-6	(599,526)	(556,383)
Proprietary Capital (Proprietary and	F-6		
partnership only) (218)	F-0		
Total Capital		659,024	671,167
Long Term Debt (224)	F-6		
Accounts Payable (231)		6,893	7,754
Notes Payable (232)			
Customer Deposits (235)			
Accrued Taxes (236)		2,126	1,962
Other Liabilities (Specify): Advances from Associated Company		-	-
Advances For Construction (252)			
Contributions In Aid Of			
Construction - Net (271 - 272)	F-8	43,457	45,783
Total Liabilities and Capital		\$ 711,500	\$ 726,666

UTILITY NAME Sun River Utilities Inc

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) Inclusiv∉	Water	Sewer	Plant Other Than Reporting Systems	Total
Utility Plant In Service (101) Construction Work In Progress (105) Other (Specify)	<u>\$ </u>	<u>\$ </u>	N/A	<u>\$ 1,022,855</u>
Total Utility Plant	\$ 583,290	\$ 439,565	N/A	- - \$ 1,022,855

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLAN

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First Of Year	<u>\$ 374,739</u>	<u>\$ 199,048</u>	N/A	<u>\$ </u>
Add Credits During Year: Accruals charged to depreciation account	4,220	6,337	· · · · · · · · · · · · · · · · · · ·	10,557
Salvage Other credits (specify)				
Total credits	4,220	6,337		10,557
Deduct Debits During Year: Book cost of plant retired Cost of removal Other debits (specify) Rounding				
Total debits				
Balance End of Year	<u>\$ </u>	<u>\$ 205,385</u>	N/A	<u>\$584,344</u>

F-5

UTILITY NAME:

Sun River Utilities Inc.

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share		N/A
Shares authorized		
Shares issued and outstanding		
Total par value of stock issued	-	
Dividends declared per share for year		

RETAINED EARNINGS (215)

	Appropriated	Un- Appropriated
Balance first of year	N/A	\$ (556,383)
Charges during the year (specify): Current Year Loss		(43,143)
Balance end of year	\$	<u>-</u> \$ <u>(599,526</u>)

PROPRIETARY CAPITAL (218

	Proprietor or Partner	Partner
Balance first of year Charges during the year (specify):	N/A	N/A
Balance end of year		

LONG TERM DEBT (224)

	Interest		Principal	
Description of Obligation (Including Nomina Date of Issue and Date of Maturity	Rate	# of Payments	Per Balance Sheet Date	
	0/		<u>A</u>	
	%		<u>\$</u>	
	%		~	
	%		· _	
	%			
Total	J ···		N/A	

UTILITY NAME: Sun River Utilities Inc

TAX EXPENSE

(a)	WATER (b)	SEWER (c)	OTHER (d)	TOTAL (e)
Income Taxes: Federal income tax State income tax Taxes Other Than Income State ad valorum tax Local property tax Regulatory assessment fee	\$	<u>\$</u>	N/A	<u>\$</u> 2,126
Other (Specify):	<u> </u>	 \$ 1,041		<u>\$ 2,126</u>

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning rate, management, construction, advertising, labor relations, public relations, or other similar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever, amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
Davis Supply Company	<u>\$ 902</u>	<u>\$ 425</u>	Plant operations
Bill Mulconery	7,552	7,071	Plant operations
CJN&W, CPAs	1,073	1,073	Accounting
Cherry, Bekaert, Hollanc	655	_	Accounting/Tax Preparatior
Hawkins, Inc.	316	316	Plant operations
Gulf Coast Aquatics, Inc	313	313	Plant operations
Membrane Treatment Services	-	2,145	Repairs & Maintenance
US Water Service		2,400	Plant operations
MJS Utilities	20,238	16,067	Plant operations
Sanders Laboratories, Inc	2,127	2,127	Testing

UTILITY NAME:

1

Sun River Utilities Inc

YEAR OF REPORT December 31, 2015

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	TOTAL (d)	
1. Balance first of year 2. Add credits during year:	\$ 90,899	<u>\$ 99,691</u>	\$ 190,590	
3. Total 4.Deduct charges during year	90,899	99,691	190,590	
5.Balance end of year	90,899	99,691	190,590	
6.Less Accumulated Amortization	(65,677) \$ 25,222	(81,456) \$ 18,235	(147,133) \$ 43,457	

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS

Report below all developers or agreements from which cash o received during the year		Indicate "Cash" or "Property"	Water	Wastewater
	0		<u>\$</u>	<u>\$</u>
Sub total			 	
Sub-total Report below all capacity charg and customer connections cha year.	jes, main extensio		NONE	NONE
Description of Charge	Number of Connections	Charge per Connection	1	
None				
Total Credits During Year (Must a	agree with line # 2	above)	<u>\$ -</u>	<u>\$</u>

ACCUMULATED AMORTIZATION OF CIAC

	Water	Wastewater	Total
Balance First of Year	\$ 65,235	\$ 79,572	<u>\$ 144,807</u>
Add Debits During Year:	442	1,883	\$ 2,325
Rounding	-		
Deduct Credits During Year:	-	(1)	(1)
Rounding Balance End of Year (Must agree with line #6 above	\$ 65,677	<u>\$81,456</u>	<u>\$ 147,133</u>

WATER OPERATION SECTION

UTILITY NAME: Sun River Utilities Inc

١

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	PREVIOUS YEAR (c)	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (f)
301 302	Organization Franchises		<u>\$</u> 198,385	<u>\$</u>	<u>\$</u> 198,385
303	Land and Land Rights	-	-	_	-
304	Structure and Improvements _	135,520	-		135,520
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes_		-		-
307	Wells and Springs	13,070		-	13,070
308	Infiltration Galleries and Tunnels	-	-		
309	Supply Mains	10,025		-	10,025
310	Power Generation Equipment_		<u> </u>	-	
311	Pumping Equipment	4,000		-	4,000
320	Water Treatment Equipment	137,841			137,841
330	Distribution Reservoirs and				
	Standpipes	23,500	-		23,500
331	Transmission and Distribution Mains	35,107	1,725		36,832
333	Services	11,425			11,425
334	Meters and Meter Installations_	7,054	-	-	7,054
335	Hydrants	2,800	1,550	-	4,350
339	Other Plant and Miscellaneous Equipment	1,020		-	1,020
340	Office Furniture and Equipment		_	-	-
341	Transportation Equipment	-	-	-	-
	Stores Equipment	-	-	-	_
	Tools, Shop and Garage Equip	268	-		268
	Laboratoria Environment		-	-	-
	Power Operated Equipment	-	-	-	-
346	Communication Equipment		-		-
347	Miscellaneous Equipment		-		
348	Other Tangible Plant	-	·		
	Total Water Plant	<u>\$ 381,630</u>	<u>\$ 201,660</u>	<u>\$</u>	\$ 583,290

NOTE: Any adjustments made to reclassify property from one account to another must be footnoted.

UTILITY NAME: Sun River Utilities Inc.

YEAR OF REPORT December 31, 2015

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

ACCT.	ACCOUNT NAME	Average Service Life in Years	Averaç Salvaç in Percer	je	Depr. Rate Applied	Accumulated Depreciation Balance Previous Year	Debits	Credits	Accum. Depr. Balance End of year (f-g+h=i)
(a)	(b)	(c)	(d)		(e)	(f)	(g)	(h)	(i)
301	Organization	-		%	9	<u>s</u> -	<u>\$</u>	<u>\$</u>	<u>\$</u>
302	Franchises	40		%	2.50 %			2,480	2,480
304	Structure and Improvements	27	<u> </u>	%	3.70 %	135,520		-	135,520
305	Collecting and Impounding Reservoirs			%	9				
306	Lake, River and Other Intakes	-	-	%	9			-	-
307	Wells and Springs	27	-	%	3.70 %	13,070			13,070
308	Infiltration Galleries and Tunnels		-	%	- 9	_			<u>.</u>
309	Supply Mains	32	-	%	3.13 9	10,025	-	-	10,025
310	Power Generation Equipment	17		%	5.88 %	-		-	-
311	Pumping Equipment	15	-	%	6.67 %	4,000		-	4,000
320	Water Treatment Equipment	-		%	- 9	137,841	-	-	137,841
330	Distribution Reservoirs and Standpipes	33	-	%	3.03 %	23,140		360	23,500
331	Transmission and Distribution Mains	38	_	%	2.63 %	30,023	-	946	30.969
333	Services	35		%	2.86 9	10,603		327	10,930
334	Meters and Meter Installations	17		%	5.88 %	7,054			7,054
	Hydrants	40	-	%	2.50 %	2,275		89	2,364
	Other Plant and Miscellaneous Equipment	20		%	5.00 %	1.020		-	1,020
340	Office Furniture and Equipment			%	- 9		-	-	-
	Transportation Equipment			%	- 9		-	-	
	Stores Equipment	-		%	- %			-	-
	Tools, Shop and Garage Equipment	15	-	%	6.67 %	168		18	186
	Laboratory Equipment	-		%	- %	-		-	-
	Power Operated Equipment	-	-	%	- %			-	-
	Communication Equipment	-	-	%	- 9	-			•
	Miscellaneous Equipment	-	-	%	- %			-	<u> </u>
	Other Tangible Plant	-	-	%	- 9			-	
	Totals					\$374,739		\$ 4,220	<u>\$ 378,959</u>

* This amount should tie to Sheet F-5

W-2

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	
604	Employee Pensions and Benefits	
610	Purchased Water	
615	Purchased Power	2,430
616	Fuel for Power Production	
618	Chemicals	1,218
620	Materials and Supplies	2,951
630	Contractual Services: Billing	
	Operator and Management	
	Testing	
	Other	758
640	Rents	
650	Transportation Expense	123
655	Insurance Expense	
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675		1,815
	Total Water Operation and Maintenance Expense	
	* This amount should tie to Sheet F-3.	

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Act Start of Year (d)	tive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service					
5/8"	D	1.0	53	53	53
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0	2	2	2
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	т	17.5			
Unmetered Customers Other (Specify):		1.0			
* D = Displacement C = Compound T = Turbine		Total	55	55	55

MONTH (a)	Water Purchased For Resale (Omit 000's) (b)	Finished Water From Wells (Omit 000's) (C)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's) (d)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)] (e)	Water Sold To Customers (Omit 000's) (f)
January		167	-	167	112
February	-	101	-	101	152
March		125	-	125	124
April		. 86	-	86	127
May		84	-	84	85
June		81		81	47
July		85	-	85	58
August		81	-		56
September		120	-	120	66
October		100	-	100	69
November		125	-	125	88
December		131		131	113
Total for year	N/A	1,286		1,286	1,097
If water is purchased for resal Vendor Point of Delivery If Water is sold to other water utilities below N/A	N/A N/A utilities for redistri		s of suc		· .

PUMPING AND PURCHASED WATER STATISTICS

MAINS (Feet)

Kind of Pipe (Cast Iron, coated steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
PVC	6"	4,770			4,770
		· · · · · · · · · · · · · · · · · · ·			

YEAR OF REPORT December 31, 2015

UTILITY NAME: Sun River Utilities Inc. SYSTEM NAME: Sun River Utilities Inc.

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed	1980	1980		
Types of Well Construction				
and Casing	Rotary	Rotary		
	PVC	PVC		
Depth of Wells	225'	225		
Diameters of Wells	4"	4"		
Pump - GPM	50	50		
Motor - HP	3	3		
Motor Type *	Submersible	Submersible		
Yeilds of Wells in GPD	72000	72000		
Auxillary Power	None	None		
* Submersable, centrifugal, etc.				

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete) Capacity of Tank Ground of Elevated	Six Concrete 5000 Gal ea. Ground			

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
MOTORS Manufacturer Type Rated Horsepower	Century Single Phase 15	Century Single Phase 15		
(a)	(b)	(c)	(d)	(e)
PUMPS Manufacturer	Goulds Centrifigal 275 1 None	Goulds Centrifigal 275 1 None		

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water, etc.								
Gallons per day of source	72,000	72,000						
Type of source	Well	Well						

WATER TREATMENT FACILITIES

Туре	Reverse Osmosis	
Make	Hydropro	
Permitted Capacity (GPD)	60,000	
High service pumping Gallons per minuteSee Page W-5		
Reverse Osmosis	40,000	
Lime treatment Unit Rating		
Filtration Pressure Sq. Ft Gravity GPD/Sq. Ft	200	
Disinfection Chlorinator	Stenner 45M	
Ozone Other		<u></u>
Auxiliary Power	None	

OTHER WATER SYSTEM INFORMATION

	Furnish information below for each system. A separate page should be supplied where necessary.
1.	Present ERC's * the system can efficiently serve 55
2.	Maximum number of ERC's * which can be served 55
3.	Present system connection capacity (in ERC's *) using existing lines 284
4.	Future connection capacity (in ERC's *) upon service area buildout
5.	Estimated annual increase in ERC's* None for the next year
6.	Is the utility required to have fire flow capacity? Yes. It has 3 fire hydrants If so, how much capacity is required? 500 GPM for 2 hours
7.	Attach a description of the fire fighting facilities. Two 275gpm high service pumps and storage in concrete tanks
8.	Describe any plans and estimated completion dates for any enlargements or improvements of this system.
9.	When did the company last file a capacity analysis report with the DEP? N/A
10.	If the present system does not meet the requirements of DEP rules, submit the following:
	a. Attach a description of the plant upgrade necessary to meet DEP rules.
	b. Have these plans been approved by DEP?
	c. When will construction begin?
	d. Attach plans for funding the required upgrading.
	e. Is this system under any Consent Order with DEP? No
11.	Department of Environmental Protection ID # 608-4704
12.	Water Management District Consumptive Use Permit # 14238
	a. Is the system in compliance with the requirements of the CUP? Yes
	b. If not, what are the utility's plans to gain compliance?
	 * An ERC is determined based on one of the following methods: (a) if actual flow data are available from the preceding 12 months: Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data available are available for use: ERC = (Total SFR gallons sold (omit 000)/365 days/350 gallons per day).

WASTEWATER OPERATION SECTION

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization	\$-	\$-	<u>\$</u>	\$-
352	Franchises	-	198,385	<u> </u>	<u> </u>
333	ilang ang lang Rights	-			190,303
354	Structure and Improvements	-			
300	Power Generation Fourinment		-		
360	Collection Sewers - Force	-			
301	Collection Sewers - Gravity	62.241	-	-	62,241
362	Special Collecting Structures	16,915	-		16,915
363	Services to Customers	17.010	-		17,010
364	Flow Measuring Devices	-	-	-	
305	Flow Measuring Installations	-	-	-	
370	Receiving Wells	25,000	-	-	25,000
371	Pumping Equipment	-		-	-
380	Treatment and Disposal Equipment	67,200	15,250	-	82,450
381	Plant Sewers	-	-	-	-
382	Outfall Sewer Lines	-	-	-	-
	Other Plant and Miscellaneou:				
	Equipment	_		-	-
390	EquipmentOffice Furniture and Equipment	37,564	-	-	37,564
391	Transportation Equipment	-	-	-	-
392	Stores Equipment	-		-	-
393	Tools, Shop and Garage Equipment	-	-	-	
394	Laboratory Equipment	-	-		-
395	Power Operated Equipment	-			-
396	Communication Equipment		-	-	-
397	Miscellaneous Equipment	-	-		-
398	Other Tangible Plant			_	
	Total Sewer Plant	\$ 225,930	<u>\$ 213,635</u>	<u>\$</u>	<u>\$ 439,565</u>

* This amount should tie to Sheet F-!

UTILITY NAME: Sun River Utilities Inc.

YEAR OF REPORT December 31, 2015

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

	AVALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER Average Average Accumulated Accumulated										
		Service	Salvage	Depr.	Depreciation			Accum. Depr.			
Acct.		Life in	In	Rate	Balance		1 1	Balance End of Year			
No.	Account Name	Years	Percent	Applied	Previous Year	Debits	Credits	(f-g+h=i)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i-g+ii-i) (i)			
351	Organization		%	%				-			
352	Franchises	40	%	2.50 %		-	2,480	2,480			
354	Structure and Improvements	27	%	3.70 %			-	-			
355	Power Generation Equipment		- %		-	-	-	-			
360	Collection Sewers - Force		- %	%	-		-	-			
361	Collection Sewers - Gravity	40	%	2.50 %	50,570	-	1,556	52,126			
362	Special Collecting										
	Structures (Lift Stations)		%	%	16,915	-		16,915			
363	Services to Customers	35	%	2.90 %	15,799	-	487	16,286			
364	Flow Measuring Devices	5	%	20.00 %	-	-		-			
365	Flow Measuring Installations		%	%		-	-	-			
370	Receiving Wells (Lift Stations)		%	%	11,000	_	1,305	12,305			
371	Pumping Equipment	40	%	2.50 %		-		-			
380	Treatment and Disposal Equipment		%	6.70 %	67,200	-	509	67,709			
381	Plant Sewers		%	%	<u> </u>			-			
382	Outfall Sewer Lines	<u> </u>	%	%			<u> </u>	-			
389	Other Plant and Miscellaneous										
	Equipment	15	%	<u>6.70</u> %			<u> </u>	-			
390	Office Furniture and Equipment	10	- %	10.00 %	37,564	<u> </u>		37,564			
391	Transportation Equipment	5	%	20.00 %			<u> </u>				
392	Stores Equipment		%	%		<u>-</u>		-			
393	Tools, Shop and Garage Equipment		%	10.00 %		·		· · · ·			
394	Laboratory Equipment		%	%				· · · ·			
395	Power Operated Equipment		- %		<u>·</u>			<u> </u>			
396	Communication Equipment		- %		-	<u> </u>					
397 398	Miscellaneous Equipment		- %	<u> </u>	·	·		-			
390	Other Tangible Plant	5	%	20.00 %							
	Totals				199,048		6,337	205,385			

* This amount should tie to Sheet F-5

S-2

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct.		
No.	Account Name	Amount
701	Salaries and Wages - Employees	
703	Salaries and Wages - Officers, Directors, and Majority Stockholders	
704	Employee Pensions and Benefits	
710	Purchased Wastewater Treatment	
711	Sludge Removal Expense	266
715	Purchased Power	2,718
716	Fule for Power Production	
718	Chemicals	740
720	Materials and Supplies	
730	Contractual Services:	
	Operator and Management	
	Testing	23,482
	Other	758
740	Rents	
750	Transportation Expense	
755	Insurance Expense	8,191
765	Regulatory Commission Expenses (Amortized Rate Case Expense)	
770	Bad Debt Expense	
775	Miscellaneous Expenses	7,320
	Total Wastewater Operation and Maintenance Expense	\$ 43,475 *
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Ac Start of Year (d)	ctive Customers End of Year (e)	Total Number of Meter Equivalents (c x e) (f)
Residential Service	(0)		(u)	(0)	
5/8"	D	1.0	53	53	53
3/4"	D	1.5		55	
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0	2	2	2
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	С	16.0			
3"	т	17.5			
Unmetered Customers Other (Specify):		1.0			
** D = Displacement					
C = Compound		Total	55	55	55
T = Turbine					

UTILITY NAME Sun River Utilities Inc.

PUMPING EQUIPMENT

Lift station number Make or type and nameplate data of pump	<u>N/A</u>	 		
Year installed		 	 	
Rated capacity (GPM)		 	 	
Size (HP)		 	 	
Power:		 	 	
Electric		 	 	
Mechanical		 	 	
Nameplate data of motor		 	 	

SERVICE CONNECTIONS

Size (inches) Type (PVC, VCP, etc) Average length	4" PVC 50	 	 	
Number of active service connections	56			
Beginning of year Added during year	<u> 56 </u> 1	 		
Retired during year End of year	56	 		
Give full particulars concerning inactive connections				

COLLECTING AND FORCE MAINS AND MANHOLES

	Collecting Mains				Force	Mains	
Size (inches) Type of main Length of main (nearest foot):	8" PVC				 		
Beginning of year Added during year	4,750				 		
Retired during year End of year	4,750				 		

Size Type Number:	48" Concr.	 	
Beginning of year Added during year	18	 	
Retired during year End of year	18	 	

MANHOLES:

UTILITY NAME: Sun River Utilities Inc

TREATMENT PLANT

ManufacturerunknownTypeunknown"Steel" or "Concrete"ConcreteTotal Capacity15,000 gpdAverage Daily Flow2564Effluent DisposalEvaperation PondTotal Gallons of936,000		
---	--	--

MASTER LIFT STATION PUMPS

Manufacturer CapacityiPM) Motor:	unknown 50	unknown 50	 		
Manufacturer Horsepower Power (Electric or	unknown 3	unknown 3	 		
Mechanical)	230 v	230 v	 	·	

PUMPING WASTEWATER STATISTICS

	Gallons of	Effluent Reuse	Effluent Gallons
Months	Treated	Gallons to	Disposed of
	Wastewater	Customers	on site
January	90,000	None	90,000
February	83,000		83,000
March	78,000		78,000
April	82,000		82,000
May	82,000		82,000
June	59,000		59,000
July	63,000	-	63,000
August	92,000		92,000
September	91,000		91,000
October	66,000		66,000
November	79,000		79,000
December	71,000		71,000
Total for year	936,000		936,000

If Wastewater Treatment is purchased, indicate the vendor:

OTHER WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.				
1. Present ERC's * that system can efficiently serve.	75			
2. Maximum number of ERC's * which can be served.	75 with existing p	lant		
3. Present system connection capacity (in ERC's *) using existin	g lines.	284		
4. Future system connection capacity (in ERC's *) upon service	area buildout.	N/A		
5. Estimated annual increase in ERC's * .	0 - Next year			
8. Describe any plans and estimated completion dates for any e	nlargements or improv	vements of this system.		
 If the utility uses reuse as a means of effluent disposal, attach provided to each, if known. 				
If the utility does not engage in reuse, has a reuse feasibility s	tudy been completed?	? 1990 by prior owner		
If so, when?				
Has the utility been required by the DEP or water managemer	nt district to implement	t reuse? No		
If so, what are the utility's plans to comply with this requirn	nent? -			
10. When did the company last file a capacity analysis report wit	h the DEP?	2/6/2004		
 11. If the present system does not meet the requirements of DEF a. Attach a description of the plant upgrade necessary to m b. Have these plans been approved by DEP? c. When will construction begin? d. Attach plans for funding the required upgrading. e. Is this system under any Consent Order of the DEP? 				
11. Department of Environmental Protection ID #	FLA 014062			
 Use one of the following methods: (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days. (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 280 gallons per day) 				

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief

YES (X)	NO ()	 The utility is in substantial compliance with the Uniform System C Accounts prescribed by the Florida Public Service Commissio in Rule 25-30.115 (1), Florida Administrative Code
YES (X)	NO ()	2. The utility is in substantial compliance with all applicable rules ar orders of the Florida Public Service Commission
YES (X)	NO ()	 There have been no communications from regulatory agencie concerning noncompliance with, or deficiencies in, financial reportir practices that could have a material effect on the financial statement c the utility.
YES (X)	NO ()	4. The annual report fairly represents the financial condition and results operations of the respondent for the period presented and othe information and statements presented in the report as to the busines affairs of the respondent are true, correct and complete for the period for which it represents
	ITEMS C	ERTIFIED
1.	2. ()	3. 4. () () <i>alshelme</i> * (signature of chief executive officer of the utility) Toel Schentma
1. (X)	2. (X)	3. 4. (X) (X) (signature of chief financial officer of the utility)
* Each	of the four iten	ns must be certified YES or NO. Each item need not be certified b

Each of the four items must be certified YES or NO. Each item need not be certified b both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly make a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Water Operations Class C

Company: Sun River Utilities Inc.

For the Year Ended December 31, 2015

(a)	(b)	(c)	(d)
Accounts	Gross Water Revenues per Sch. F-3	Gross Water Revenues per RAF Return	Difference (b) - (c)
Gross Revenue:			
Residential	\$ 23,208	23,208	\$
Commercial	914	914	
Industrial		_	.
Multiple Family		-	
Guaranteed Revenues			-
Other (Irrigation)			
Total Water Operating Revenue	\$ 24,122	\$ 24,122	\$ -
I ESS. Evenence for Doublesed Water			
LESS: Expense for Purchased Water from FPSC-Regulated Utility			
Net Water Operating Revenues	\$ 24,122	\$ 24,122	\$-

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).

Reconciliation of Revenue to Regulatory Assessment Fee Revenue Wastewater Operations Class C

Company: Sun River Utilities Inc.

For the Year Ended December 31, 2015

(a)	(b)	(c)	(d)
Accounts	Gross Wastewater Revenues per Sch. F-3	Gross Wastewater Revenues per RAF Return	Difference (b) - (c)
Gross Revenue: Residential	22,275	<u>\$ 22,275</u>	
Commercial	866	866	
Industrial			
Multiple Family			
Guaranteed Revenues		·	<u> </u>
Other			<u> </u>
Total Wastewater Operating Revenue	\$ 23,141	\$ 23,141	\$ -
LESS: Expense for Purchased Wastewater from FPSC-Regulated Utility			
Net Wastewater Operating Revenues	\$ 23,141	\$ 23,141	\$ -

Explanations:

Instructions:

For the current year, reconcile the gross water revenues reported on Schedule F-3 with the gross water revenues reported on the company's regulatory assessment fee return. Explain any differences reported in column (d).