

CLASS "C"

WATER AND/OR WASTEWATER UTILITIES

(Gross Revenue of Less Than \$200,000 Each)

ANNUAL REPORT

WU470 42
Eagle Springs Utilities, Inc.
P. O. Box 1975
Silver Springs, FL 34489-1975

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DIVISION OF
WATER AND SEWER
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448-W

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Submitted To The

STATE OF FLORIDA

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MAY 12 2000

Florida Public Service Commission
Division of Water and Wastewater



PUBLIC SERVICE COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 1999

GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1996 National Association of Regulatory Utility Commissioners (NARUC) Uniform System of Accounts for Water and Wastewater Utilities as adopted by Rule 25-30.115 (1), Florida Administrative Code.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA). Commission Rules and the definitions on next page.
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which result in a permanent record. You may use permanent ink or a typewriter. Do not use a pencil.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule in the report. Additional pages should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. If it is necessary or desirable to insert additional statements for the purpose of further explanation of schedules, such statements should be made at the bottom of the page or on an additional page. Any additional pages should state the name of the utility and the year of the report, and reference the appropriate schedule.
10. The utility shall file the original and two copies of the report with the Commission at the address below, and keep a copy for itself. Pursuant to Rule 25-30.110 (3), Florida Administrative Code, the utility must submit the report by March 31 for the preceding year ending December 31.

Florida Public Service Commission
Division of Water and Wastewater
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

11. Pursuant to Rule 25-30.110 (7) (a), Florida Administrative Code, any utility that fails to file its annual report or extension on or before March 31, or within the time specified by any extension approved in writing by the Division of Water and Wastewater, shall be subject to a penalty. The penalty shall be based on the number of calendar days elapsed from March 31, or from an approved extended filing date, until the date of filing. The date of filing shall be included in the days elapsed.

GENERAL DEFINITIONS

ADVANCES FOR CONSTRUCTION - This account shall include advances by or in behalf of customers for construction which are to be refunded either wholly or in part. (USOA)

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION (AFUDC) - This account shall include concurrent credits for allowance for funds used during construction based upon the net cost of funds used for construction purposes and a reasonable rate upon other funds when so used. Appropriate regulatory approval shall be obtained for "a reasonable rate". (USOA)

AMORTIZATION - The gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. (USOA)

CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) - Any amount or item of money, services, or property received by a utility, from any person or governmental agency, any portion of which is provided at no cost to the utility, which represents an addition or transfer to the capital of the utility, and which is utilized to offset the acquisition, improvement, or construction costs of the utility's property, facilities, or equipment used to provide utility services to the public. (Section 367.021 (3), Florida Statutes)

CONSTRUCTION WORK IN PROGRESS (CWIP) - This account shall include the cost of water or wastewater plant in process of construction, but not yet ready for services. (USOA)

DEPRECIATION - The loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in the current operation and against which the utility is not protected by insurance. (Rule 25-30.140 (i), Florida Administrative Code)

EFFLUENT REUSE - The use of wastewater after the treatment process, generally for reuse as irrigation water or for in plant use. (Section 367.021 (6), Florida Statutes)

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WATER) - (Rule 25-30.515 (8), Florida Administrative Code.)

- (a) 350 gallons per day;
- (b) The number of gallons a utility demonstrates in the average daily flow for a single family unit, or
- (c) The number of gallons which has been approved by the DEP for a single family residential unit.

EQUIVALENT RESIDENTIAL CONNECTION (ERC) - (WASTEWATER) - Industry standard of 80% of Water ERC or 280 gallons per day for residential use.

GUARANTEED REVENUE CHARGE - A charge designed to cover the utility's costs including, but not limited to the cost of the operation, maintenance, depreciation, and any taxes, and to provide a reasonable return to the utility for facilities, a portion of which may not be used and useful to the utility or its existing customers. (Rule 25-30.515 (9), Florida Administrative Code)

LONG TERM DEBT - All Notes, Conditional Sales Contracts, or other evidences of indebtedness payable more than one year from date of issue. (USOA)

PROPRIETARY CAPITAL (For proprietorships and partnerships only) - The investment of a sole proprietor, or partners, in an unincorporated utility. (USOA)

RETAINED EARNINGS - This account reflects corporate earnings retained in the business. Credits would include net income or accounting adjustments associated with correction of errors attributable to a prior period. Charges to this account would include net losses, accounting adjustments associated with correction of errors attributable to a prior period or dividends. (USOA)

FINANCIAL SECTION

TABLE OF CONTENTS

FINANCIAL SECTION	PAGE
Identification	F-2
Income Statement	F-3
Balance Sheet	F-4
Net Utility Plant	F-5
Accumulated Depreciation and Amortization of Utility Plant	F-5
Capital Stock	F-6
Retained Earnings	F-6
Proprietary Capital	F-6
Long Term Debt	F-6
Taxes Accrued	F-7
Payment for Services Rendered by Other Than Employees	F-7
Contributions in Aid of Construction	F-8
Cost of Capital Used for AFUDC Calculation	F-9
AFUDC Capital Structure Adjustments	F-10
WATER OPERATING SECTION	PAGE
Water Utility Plant Accounts	W-1
Analysis of Accumulated Depreciation by Primary Account - Water	W-2
Water Operation and Maintenance Expense	W-3
Water Customers	W-3
Pumping and Purchased Water Statistics and Mains	W-4
Wells and Well Pumps, Reservoirs, and High Service Pumping	W-5
Sources of Supply and Water Treatment Facilities	W-6
General Water System Information	W-7
WASTEWATER OPERATING SECTION	PAGE
Wastewater Utility Plant Accounts	S-1
Analysis of Accumulated Depreciation by Primary Account - Wastewater	S-2
Wastewater Operation and Maintenance Expense	S-3
Wastewater Customers	S-3
Pumping Equipment, Collecting and Force Mains and Manholes	S-4
Treatment Plant, Pumps and Pumping Wastewater Statistics	S-5
General Wastewater System Information	S-6
VERIFICATION SECTION	PAGE
Verification	V-1

REPORT OF

EAGLE SPRINGS UTILITIES, INC

(EXACT NAME OF UTILITY)

P O BOX 1975

235 N E 51 ST AVE

SILVER SPRINGS, FL 34489

OCALA, FL

MARION

Mailing Address

Street Address

County

Telephone Number 352-351-8800

Date Utility First Organized 7-08-85

Fax Number

E-mail Address

Sunshine State One-Call of Florida, Inc. Member No.

Check the business entity of the utility as filed with the Internal Revenue Service:

Individual Sub Chapter S Corporation 1120 Corporation Partnership

Name, Address and phone where records are located: EAGLE SPRINGS UTILITIES, INC.
1010 E. SILVER SPRINGS BLVD, STE B ; OCALA, FL 34470 (352) 351-8800

Name of subdivisions where services are provided: SILVER SPRINGS WOODS &
SILVER SPRINGS VILLAGES

CONTACTS:

Name	Title	Principle Business Address	Salary Charged Utility
Person to send correspondence: LEONARD B. TABOR	PRESIDENT	P. O. BOX 1975 SILVER SPRINGS, FL 34489	
Person who prepared this report: JOSEPH E. BRANNON	CPA	106 NE 14TH AVE OCALA, FL 34470	
Officers and Managers: LEONARD B. TABOR	PRESIDENT		\$ 5,000
LINDA F. TABOR	SEC / TREAS		\$ 5,000
			\$
			\$

Report every corporation or person owning or holding directly or indirectly 5 percent or more of the voting securities of the reporting utility:

Name	Percent Ownership in Utility	Principle Business Address	Salary Charged Utility
LEONARD B. TABOR & LINDA F. TABOR	100%	235 NE 51ST AVE OCALA, FL 34470-1518	\$ 5,000
			\$ 5,000
			\$
			\$
			\$
			\$

INCOME STATEMENT

Account Name	Ref. Page	Water	Wastewater	Other	Total Company
Gross Revenue:					
Residential _____		\$ 54,644	\$ N/A	\$ N/A	\$ 54,644
Commercial _____					
Industrial _____					
Multiple Family _____					
Guaranteed Revenues _____					
Other (Specify) _____		980			980
Total Gross Revenue _____		\$ 55,624	\$ _____	\$ _____	\$ 55,624
Operation Expense (Must tie to pages W-3 and S-3)	W-3 S-3	\$ 49,322	\$ _____	\$ _____	\$ 49,322
Depreciation Expense _____	F-5	3,782			3,782
CIAC Amortization Expense _____	F-8	(1,299)			(1,299)
Taxes Other Than Income _____	F-7	4,626			4,626
Income Taxes _____	F-7	0			0
Total Operating Expense _____		\$ 56,431	\$ _____	\$ _____	\$ 56,431
Net Operating Income (Loss)		\$ (807)	\$ _____	\$ _____	\$ (807)
Other Income:					
Nonutility Income _____		\$ _____	\$ _____	\$ _____	\$ _____
Other Deductions:					
Miscellaneous Nonutility Expenses _____		\$ _____	\$ _____	\$ _____	\$ _____
Interest Expense _____					
Net Income (Loss)		\$ (807)	\$ N/A	\$ N/A	\$ (807)

5/11/00

Eagle Springs Utilities
Page F-3, Other Gross Revenue Supporting Schedule
January through December 1999

	<u>Jan-Dec '99</u>
Connect/disconnect	745 00
Equipment fee	60 00
Interest income	13 23
Misc service revenue	82 15
Return check fees	<u>80 00</u>
TOTAL	<u><u>980 38</u></u>

UTILITY NAME: Eagle Springs Utilities, Inc

YEAR OF REPORT DECEMBER 31, 1999

COMPARATIVE BALANCE SHEET

ACCOUNT NAME	Reference Page	Current Year	Previous Year
Assets:			
Utility Plant in Service (101-105) -----	F-5,W-1,S-1	\$ 76,898	\$ 79,315
Accumulated Depreciation and Amortization (108) -----	F-5,W-2,S-2	(40,510)	(36,728)
Net Utility Plant -----		\$ 36,388	\$ 42,587
Cash -----		1,565	2,419
Customer Accounts Receivable (141) -----		3,451	3,700
Other Assets (Specify): -----			
ELECTRIC UTIL BLDGSK		400	400

Total Assets -----		\$ 62,304	\$ 68,106
Liabilities and Capital:			
Common Stock Issued (201) -----	F-6	500	500
Preferred Stock Issued (204) -----	F-6		
Other Paid in Capital (211) -----		26,524	26,524
Retained Earnings (215) -----	F-6	(36,682)	(35,215)
Proprietary Capital (Proprietary and partnership only) (218) -----	F-6	1	
ROUNDING			
Total Capital -----		\$ (10,657)	\$ (9,851)
Long Term Debt (224) -----	F-6	\$ 6,820	\$ 5,669
Accounts Payable (231) -----			
Notes Payable (232) -----			
Customer Deposits (235) -----			
Accrued Taxes (236) -----			48
Other Liabilities (Specify) -----			
STOR DEFERRED CREDITS		55,000	55,000

Advances for Construction -----			
Contributions in Aid of Construction - Net (271-272) -----	F-8	11,141	11,240
Total Liabilities and Capital -----		\$ 62,304	\$ 68,106

UTILITY NAME: Eagle Springs Utilities, Inc

YEAR OF REPORT
DECEMBER 31, 1999

GROSS UTILITY PLANT

Plant Accounts: (101 - 107) inclusive	Water	Wastewater	Plant other Than Reporting Systems	Total
Utility Plant in Service (101) _____	\$ <u>96,898</u>	\$ <u>N/A</u>	\$ <u>N/A</u>	\$ <u>96,898</u>
Construction Work in Progress (105) _____	_____	_____	_____	_____
Other (Specify) _____	_____	_____	_____	_____
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____
Total Utility Plant _____	\$ <u>96,898</u>	\$ _____	\$ _____	\$ <u>96,898</u>

ACCUMULATED DEPRECIATION (A/D) AND AMORTIZATION OF UTILITY PLANT

Account 108	Water	Wastewater	Other Than Reporting Systems	Total
Balance First of Year _____	\$ <u>36,728</u>	\$ <u>N/A</u>	\$ <u>N/A</u>	\$ <u>36,728</u>
<u>Add Credits During Year:</u>				
Accruals charged to depreciation account _____	\$ <u>3,326</u>	\$ _____	\$ _____	\$ <u>3,326</u>
Salvage _____	_____	_____	_____	_____
Other Credits (specify) <u>AMORTIZATION</u> _____	<u>456</u>	_____	_____	<u>456</u>
Total Credits _____	\$ <u>3,782</u>	\$ _____	\$ _____	\$ <u>3,782</u>
<u>Deduct Debits During Year:</u>				
Book cost of plant retired _____	\$ _____	\$ _____	\$ _____	\$ _____
Cost of removal _____	_____	_____	_____	_____
Other debits (specify) _____	_____	_____	_____	_____
Total Debits _____	\$ _____	\$ _____	\$ _____	\$ _____
Balance End of Year _____	\$ <u>40,510</u>	\$ _____	\$ _____	\$ <u>40,510</u>

UTILITY NAME: Eagle Springs Utilities, Inc

YEAR OF REPORT
DECEMBER 31, 1999

CAPITAL STOCK (201 - 204)

	Common Stock	Preferred Stock
Par or stated value per share _____	\$ 1	N/A
Shares authorized _____	500	
Shares issued and outstanding _____	500	
Total par value of stock issued _____	500	
Dividends declared per share for year _____	2	

RETAINED EARNINGS (215)

	Appropriated	Un-Appropriated
Balance first of year _____	\$ N/A	\$ (35,875)
Changes during the year (Specify): <u>CURRENT YEAR LOSS</u>		(507)
Balance end of year _____	\$ _____	\$ (36,682)

PROPRIETARY CAPITAL (218)

	Proprietor Or Partner	Partner
Balance first of year _____	\$ _____	\$ _____
Changes during the year (Specify): _____		
Balance end of year _____	\$ _____	\$ _____

LONG TERM DEBT (224)

Description of Obligation (Including Date of Issue and Date of Maturity):	Interest		Principal per Balance Sheet Date
	Rate	# of Pymts	
_____	_____	_____	\$ _____
_____	_____	_____	\$ _____
Total _____			\$ _____

TAXES ACCRUED (236)

(a)	Water (b)	Wastewater (c)	Other (d)	Total (e)
Income Taxes:				
Federal income tax _____	\$ _____	\$ _____	\$ _____	\$ _____
State income Tax _____	_____	_____	_____	_____
Taxes Other Than Income:				
State ad valorem tax _____	_____	_____	_____	_____
Local property tax _____	1,149	_____	_____	1,149
Regulatory assessment fee _____	2,433	_____	_____	2,433
Other (Specify) _____	_____	_____	_____	_____
<u>MISC TAXES & LICENSES</u>	165	_____	_____	165
<u>PAYROLL TAXES</u>	857	_____	_____	857
Total Taxes Accrued _____	\$ 4,626	\$ N/A	\$ N/A	\$ 4,626

PAYMENTS FOR SERVICES RENDERED BY OTHER THAN EMPLOYEES

Report all information concerning outside rate, management, construction, advertising, labor relations, public relations, or other similiar professional services rendered the respondent for which aggregate payments during the year to any corporation, partnership, individual, or organization of any kind whatever amounting to \$500 or more.

Name of Recipient	Water Amount	Wastewater Amount	Description of Service
<u>LEONARD E. TAYLOR</u>	\$ 3,108	\$ N/A	<u>MILEAGE</u>
<u>JOSEPH E. BRANSON CPA</u>	\$ 1,875	\$ _____	<u>ACCTS. ANNUAL REPORT, TAXES</u>
<u>LINDA TAYLOR</u>	\$ 595	\$ _____	<u>OFFICE EQUIP. RENTAL</u>
<u>ADIA PURE WATER & SEWER</u>	\$ 2,595	\$ _____	<u>LAB SERVICES</u>
<u>ALON ENGINE</u>	\$ 211	\$ _____	<u>TRUCK SERVICES</u>
<u>CS ENGINE SERVICE</u>	\$ 1,754	\$ _____	<u>EQUIP MAINTENANCE</u>
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____
_____	\$ _____	\$ _____	_____

CONTRIBUTIONS IN AID OF CONSTRUCTION (271)

(a)	Water (b)	Wastewater (c)	Total (d)
1) Balance first of year_____	\$ <u>19,970</u>	\$ <u>N/A</u>	\$ <u>9,970</u>
2) Add credits during year_____	\$ <u>1,200</u>	\$ _____	\$ <u>1,200</u>
3) Total_____			
4) Deduct charges during the year_____			
5) Balance end of year_____	<u>21,170</u>		<u>21,170</u>
6) Less Accumulated Amortization_____	<u>(10,029)</u>		<u>(10,029)</u>
7) Net CIAC_____	\$ <u>11,141</u>	\$ _____	\$ <u>11,141</u>

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION DURING YEAR (CREDITS)

Report below all developers or contractors agreements from which cash or property was received during the year.	Indicate "Cash" or "Property"	Water	Wastewater
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____
Sub-total_____		\$ <u>N/A</u>	\$ <u>N/A</u>
Report below all capacity charges, main extension charges and customer connection charges received during the year.			
Description of Charge	Number of Connections	Charge per Connection	
<u>METER CONNECTIONS</u>	<u>10</u>	\$ <u>120</u>	\$ <u>1,200</u>
_____	_____	_____	_____
_____	_____	_____	_____
Total Credits During Year (Must agree with line # 2 above.)_____		\$ <u>1,200</u>	\$ <u>N/A</u>

ACCUMULATED AMORTIZATION OF CIAC (272)

	Water	Wastewater	Total
Balance First of Year_____	\$ <u>8,720</u>	\$ <u>N/A</u>	\$ <u>8,730</u>
Add Credits During Year:_____			
Deduct Debits During Year:_____	<u>1,244</u>	<u>N/A</u>	<u>1,244</u>
Balance End of Year (Must agree with line #6 above.)_____	\$ <u>10,024</u>	\$ _____	\$ <u>10,024</u>

** COMPLETION OF SCHEDULE REQUIRED ONLY IF AFUDC WAS CHARGED DURING YEAR **

UTILITY NAME: Eagle Springs Utilities, Inc

YEAR OF REPORT DECEMBER 31 1999

SCHEDULE "A"

SCHEDULE OF COST OF CAPITAL USED FOR AFUDC CALCULATION (1)

Class of Capital (a)	Dollar Amount (b)	Percentage of Capital (c)	Actual Cost Rates (d)	Weighted Cost [c x d] (e)
Common Equity	\$ _____	_____ %	_____ %	_____ %
Preferred Stock	_____	_____ %	_____ %	_____ %
Long Term Debt	_____	_____ %	_____ %	_____ %
Customer Deposits	_____	_____ %	_____ %	_____ %
Tax Credits - Zero Cost	_____	_____ %	0.00 %	_____ %
Tax Credits - Weighted Cost	_____	_____ %	_____ %	_____ %
Deferred Income Taxes	_____	_____ %	_____ %	_____ %
Other (Explain)	_____	_____ %	_____ %	_____ %
Total	\$ <u>N/A</u>	<u>100.00</u> %		<u>N/A</u> %

(1) Must be calculated using the same methodology used to calculate AFUDC rate approved by the Commission.

APPROVED AFUDC RATE

Current Commission approved AFUDC rate:	<u>N/A</u> %
Commission Order Number approving AFUDC rate:	<u>N/A</u>

**WATER
OPERATING
SECTION**

UTILITY NAME: Eagle Springs Utilities, Inc

YEAR OF REPORT
DECEMBER 31 1999

WATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
301	Organization	\$ 9,562	\$	\$	\$ 9,562
302	Franchises				
303	Land and Land Rights	20,568			20,568
304	Structures and Improvements	2,128			2,128
305	Collecting and Impounding Reservoirs				
306	Lake, River and Other Intakes				
307	Wells and Springs	11,342			11,342
308	Infiltration Galleries and Tunnels				
309	Supply Mains	4,965			4,965
310	Power Generation Equipment	12,766			12,766
311	Pumping Equipment	9,220			9,220
320	Water Treatment Equipment	2,837			2,837
330	Distribution Reservoirs and Standpipes	7,092			7,092
331	Transmission and Distribution Lines				
333	Services				
334	Meters and Meter Installations	9,590	1,200		10,790
335	Hydrants				
336	Backflow Prevention Devices				
339	Other Plant and Miscellaneous Equipment				
340	Office Furniture and Equipment	2,036	3,383		5,419
341	Transportation Equipment				
342	Stores Equipment				
343	Tools, Shop and Garage Equipment	197			197
344	Laboratory Equipment				
345	Power Operated Equipment				
346	Communication Equipment				
347	Miscellaneous Equipment				
348	Other Tangible Plant				
	Total Water Plant	\$ 92,315	\$ 4,583	\$	\$ 96,898

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (f+g+h=i) (i)
304	Structures and Improvements	21	%	%	\$ 275	\$	\$ 14	\$ 289
305	Collecting and Impounding Reservoirs		%	%				
306	Lake, River and Other Intakes		%	%				
307	Wells and Springs	21	%	%	41,655		420	5075
308	Infiltration Galleries & Tunnels		%	%				
309	Supply Mains	32	%	%	1,718		155	1,873
310	Power Generating Equipment	17	%	%	3,324		151	3,475
311	Pumping Equipment	17	%	%	6,007		542	6,549
320	Water Treatment Equipment	17	%	%	1,851		167	2,018
330	Distribution Reservoirs & Standpipes	33	%	%	2,383		215	2,598
331	Trans. & Dist. Mains		%	%				
333	Services		%	%				
334	Meter & Meter Installations	17	%	%	3,742		579	4,321
335	Hydrants		%	%				
336	Backflow Prevention Devices		%	%				
339	Other Plant and Miscellaneous Equipment		%	%				
340	Office Furniture and Equipment	5	%	%	2,036		406	2,442
341	Transportation Equipment		%	%				
342	Stores Equipment		%	%				
343	Tools, Shop and Garage Equipment	15	%	%	138		12	150
344	Laboratory Equipment		%	%				
345	Power Operated Equipment		%	%				
346	Communication Equipment		%	%				
347	Miscellaneous Equipment		%	%				
348	Other Tangible Plant		%	%				
	Totals				\$ 31,729	\$	\$ 3,326	\$ 35,055

* This amount should tie to Sheet F-5.

WATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
601	Salaries and Wages - Employees	\$
603	Salaries and Wages - Officers, Directors, and Majority Stockholders	10,000
604	Employee Pensions and Benefits <u>HEALTH INSURANCE</u>	7,076
610	Purchased Water	
615	Purchased Power	2,228
616	Fuel for Power Production	
618	Chemicals	136
620	Materials and Supplies	281
630	Contractual Services:	
	Billing	
	Professional	1,575
	Testing	2,545
	Other	626
640	Rents	8,357
650	Transportation Expense	3,108
655	Insurance Expense	1,498
665	Regulatory Commission Expenses (Amortized Rate Case Expense)	
670	Bad Debt Expense	
675	Miscellaneous Expenses	13,712
	Total Water Operation And Maintenance Expense	\$ 49,322

* This amount should tie to Sheet F-3.

WATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
5/8"	D	1.0	242	261	261
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
General Service					
5/8"	D	1.0			
3/4"	D	1.5			
1"	D	2.5			
1 1/2"	D,T	5.0			
2"	D,C,T	8.0			
3"	D	15.0			
3"	C	16.0			
3"	T	17.5			
Unmetered Customers Other (Specify)					
Total			242	261	261

** D = Displacement
C = Compound
T = Turbine

5/11/00

Eagle Springs Utilities
Page W-3 Account 675 Misc Expense Breakdown
January through December 1999

	<u>Jan-Dec '99</u>
Bank charges	0.74
Dues & subscrip	112.65
Office	3,102.59
Office equipment rent	595.00
Maintenance	1,579.37
Telephone	3,161.11
Travel	2,051.03
Charitable contributions	110.00
TOTAL	<u><u>10,712.49</u></u>

UTILITY NAME: Eagle Springs Utilities, Inc

YEAR OF REPORT DECEMBER 31, 1999

SYSTEM NAME: _____

PUMPING AND PURCHASED WATER STATISTICS

(a)	(b)	(c)	(d)	(e)	(f)
	Water Purchased For Resale (Omit 000's)	Finished Water From Wells (Omit 000's)	Recorded Accounted For Loss Through Line Flushing Etc. (Omit 000's)	Total Water Pumped And Purchased (Omit 000's) [(b)+(c)-(d)]	Water Sold To Customers (Omit 000's)
January		1,769	175	1,594	1,594
February		1,538	125	1,413	1,413
March		2,026	107	1,919	1,919
April		2,828	135	2,693	2,693
May		1,902	101	1,801	1,801
June		2,038	148	1,890	1,890
July		1,767	30	1,737	1,737
August		1,743	75	1,668	1,668
September		1,634	—	1,634	1,634
October		1,785	53	1,212	1,212
November		1,721	84	1,637	1,637
December		1,828	81	1,747	1,747
Total for Year		22,579	1,634	20,945	20,945

If water is purchased for resale, indicate the following:

Vendor N/A
 Point of delivery N/A

If water is sold to other water utilities for redistribution, list names of such utilities below:

N/A

MAINS (FEET)

Kind of Pipe (PVC, Cast Iron, Coated Steel, etc.)	Diameter of Pipe	First of Year	Added	Removed or Abandoned	End of Year
			NONE	NONE	

UTILITY NAME: Eagle Springs Utilities, Inc

YEAR OF REPORT DECEMBER 31, 1987

SYSTEM NAME: _____

WELLS AND WELL PUMPS

(a)	(b)	(c)	(d)	(e)
Year Constructed _____	1987	1987	_____	_____
Types of Well Construction and Casing _____	coated steel	coated steel	_____	_____
Depth of Wells _____	240'	250'	_____	_____
Diameters of Wells _____	8"	8"	_____	_____
Pump - GPM _____	750	750	_____	_____
Motor - HP _____	20	20	_____	_____
Motor Type *	submersible	submersible	_____	_____
Yields of Wells in GPD _____	720,000	720,000	_____	_____
Auxiliary Power _____	65KW	65KW	_____	_____

* Submersible, centrifugal, etc.

RESERVOIRS

(a)	(b)	(c)	(d)	(e)
Description (steel, concrete)	pneumatic	_____	_____	_____
Capacity of Tank _____	10,000	_____	_____	_____
Ground or Elevated _____	ground	_____	_____	_____

HIGH SERVICE PUMPING

(a)	(b)	(c)	(d)	(e)
Motors				
Manufacturer _____	_____	_____	_____	_____
Type _____	_____	_____	_____	_____
Rated Horsepower _____	_____	_____	_____	_____
Pumps				
Manufacturer _____	_____	_____	_____	_____
Type _____	_____	_____	_____	_____
Capacity in GPM _____	_____	_____	_____	_____
Average Number of Hours Operated Per Day _____	_____	_____	_____	_____
Auxiliary Power _____	_____	_____	_____	_____

UTILITY NAME: Eagle Springs Utilities, Inc

YEAR OF REPORT
DECEMBER 31, 1999

SOURCE OF SUPPLY

List for each source of supply (Ground, Surface, Purchased Water etc.)			
Permitted Gals. per day _____	<u>deep well</u>	_____	_____
Type of Source _____	<u>FL.aquifer</u>	_____	_____

WATER TREATMENT FACILITIES

List for each Water Treatment Facility:			
Type _____	<u>hypochlor</u>	_____	_____
Make _____	<u>Chemtech</u>	_____	_____
Permitted Capacity (GPD) _____	<u>30 GPD</u>	_____	_____
High service pumping Gallons per minute _____	_____	_____	_____
Reverse Osmosis _____	_____	_____	_____
Lime Treatment Unit Rating _____	_____	_____	_____
Filtration Pressure Sq. Ft. _____	_____	_____	_____
Gravity GPD/Sq.Ft. _____	_____	_____	_____
Disinfection Chlorinator _____	<u>X</u>	_____	_____
Ozone _____	_____	_____	_____
Other _____	_____	_____	_____
Auxiliary Power _____	<u>Onan 65 KW</u>	_____	_____

UTILITY NAME: Eagle Springs Utilities, Inc

YEAR OF REPORT
DECEMBER 31, 1999

SYSTEM NAME: _____

GENERAL WATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present ERC's * the system can efficiently serve. 237

2. Maximum number of ERCs * which can be served. 2,057

3. Present system connection capacity (in ERCs *) using existing lines. 1200

4. Future connection capacity (in ERCs *) upon service area buildout. 557

5. Estimated annual increase in ERCs *. 20

6. Is the utility required to have fire flow capacity? No
If so, how much capacity is required? _____

7. Attach a description of the fire fighting facilities.

8. Describe any plans and estimated completion dates for any enlargements or improvements of this system.
N/A

9. When did the company last file a capacity analysis report with the DEP? N/A

10. If the present system does not meet the requirements of DEP rules, submit the following:

a. Attach a description of the plant upgrade necessary to meet the DEP rules.

b. Have these plans been approved by DEP? _____

c. When will construction begin? _____

d. Attach plans for funding the required upgrading.

e. Is this system under any Consent Order with DEP? _____

11. Department of Environmental Protection ID # PWS 3424689

12. Water Management District Consumptive Use Permit # 2-083-0228 ANMR

a. Is the system in compliance with the requirements of the CUP? YES

b. If not, what are the utility's plans to gain compliance? _____

* An ERC is determined based on one of the following methods:

(a) If actual flow data are available from the preceding 12 months:

Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available use:

ERC = (Total SFR gallons sold (omit 000/365 days/350 gallons per day).

WASTEWATER
OPERATING
SECTION

N/A

UTILITY NAME: Eagle Springs Utilities, Inc

YEAR OF REPORT
DECEMBER 31, 1999

WASTEWATER UTILITY PLANT ACCOUNTS

Acct. No. (a)	Account Name (b)	Previous Year (c)	Additions (d)	Retirements (e)	Current Year (f)
351	Organization _____	\$ _____	\$ _____	\$ _____	\$ _____
352	Franchises _____	_____	_____	_____	_____
353	Land and Land Rights _____	_____	_____	_____	_____
354	Structures and Improvements _____	_____	_____	_____	_____
355	Power Generation Equipment _____	_____	_____	_____	_____
360	Collection Sewers - Force _____	_____	_____	_____	_____
361	Collection Sewers - Gravity _____	_____	_____	_____	_____
362	Special Collecting Structures _____	_____	_____	_____	_____
363	Services to Customers _____	_____	_____	_____	_____
364	Flow Measuring Devices _____	_____	_____	_____	_____
365	Flow Measuring Installations _____	_____	_____	_____	_____
370	Receiving Wells _____	_____	_____	_____	_____
371	Pumping Equipment _____	_____	_____	_____	_____
380	Treatment and Disposal Equipment _____	_____	_____	_____	_____
381	Plant Sewers _____	_____	_____	_____	_____
382	Outfall Sewer Lines _____	_____	_____	_____	_____
389	Other Plant and Miscellaneous Equipment _____	_____	_____	_____	_____
390	Office Furniture and Equipment _____	_____	_____	_____	_____
391	Transportation Equipment _____	_____	_____	_____	_____
392	Stores Equipment _____	_____	_____	_____	_____
393	Tools, Shop and Garage Equipment _____	_____	_____	_____	_____
394	Laboratory Equipment _____	_____	_____	_____	_____
395	Power Operated Equipment _____	_____	_____	_____	_____
396	Communication Equipment _____	_____	_____	_____	_____
397	Miscellaneous Equipment _____	_____	_____	_____	_____
398	Other Tangible Plant _____	_____	_____	_____	_____
	Total Wastewater Plant _____	\$ _____	\$ _____	\$ _____	\$ _____*

* This amount should tie to sheet F-5.

UTILITY NAME: Eagle Springs Utilities, Inc.

YEAR OF REPORT
DECEMBER 31, 1999

ANALYSIS OF ACCUMULATED DEPRECIATION BY PRIMARY ACCOUNT - WASTEWATER

Acct. No. (a)	Account (b)	Average Service Life in Years (c)	Average Salvage in Percent (d)	Depr. Rate Applied (e)	Accumulated Depreciation Balance Previous Year (f)	Debits (g)	Credits (h)	Accum. Depr. Balance End of Year (i-g+h=i) (i)
354	Structures and Improvements		%	%	\$	\$		\$
355	Power Generation Equipment		%	%				
360	Collection Sewers - Force		%	%				
361	Collection Sewers - Gravity		%	%				
362	Special Collecting Structures		%	%				
363	Services to Customers		%	%				
364	Flow Measuring Devices		%	%				
365	Flow Measuring Installations		%	%				
370	Receiving Wells		%	%				
371	Pumping Equipment		%	%				
380	Treatment and Disposal Equipment		%	%				
381	Plant Sewers		%	%				
382	Outfall Sewer Lines		%	%				
389	Other Plant and Miscellaneous Equipment		%	%				
390	Office Furniture and Equipment		%	%				
391	Transportation Equipment		%	%				
392	Stores Equipment		%	%				
393	Tools, Shop and Garage Equipment		%	%				
394	Laboratory Equipment		%	%				
395	Power Operated Equipment		%	%				
396	Communication Equipment		%	%				
397	Miscellaneous Equipment		%	%				
398	Other Tangible Plant		%	%				
	Totals				\$	\$	\$	\$

* This amount should tie to Sheet F-5.

WASTEWATER OPERATION AND MAINTENANCE EXPENSE

Acct. No.	Account Name	Amount
701	Salaries and Wages - Employees_____	\$ _____
703	Salaries and Wages - Officers, Directors, and Majority Stockholders_____	_____
704	Employee Pensions and Benefits_____	_____
710	Purchased Wastewater Treatment_____	_____
711	Sludge Removal Expense_____	_____
715	Purchased Power_____	_____
716	Fuel for Power Production_____	_____
718	Chemicals_____	_____
720	Materials and Supplies_____	_____
730	Contractual Services:	
	Billing_____	_____
	Professional_____	_____
	Testing_____	_____
	Other_____	_____
740	Rents_____	_____
750	Transportation Expense_____	_____
755	Insurance Expense_____	_____
765	Regulatory Commission Expenses (Amortized Rate Case Expense)_____	_____
770	Bad Debt Expense_____	_____
775	Miscellaneous Expenses_____	_____
	Total Wastewater Operation And Maintenance Expense_____	\$ _____
	* This amount should tie to Sheet F-3.	

WASTEWATER CUSTOMERS

Description (a)	Type of Meter ** (b)	Equivalent Factor (c)	Number of Active Customers		Total Number of Meter Equivalents (c x e) (f)
			Start of Year (d)	End of Year (e)	
Residential Service					
All meter sizes	D	1.0	_____	_____	_____
General Service					
5/8"	D	1.0	_____	_____	_____
3/4"	D	1.5	_____	_____	_____
1"	D	2.5	_____	_____	_____
1 1/2"	D,T	5.0	_____	_____	_____
2"	D,C,T	8.0	_____	_____	_____
3"	D	15.0	_____	_____	_____
3"	C	16.0	_____	_____	_____
3"	T	17.5	_____	_____	_____
Unmetered Customers	_____	_____	_____	_____	_____
Other (Specify)	_____	_____	_____	_____	_____
** D = Displacement C = Compound T = Turbine					
Total			_____	_____	_____

PUMPING EQUIPMENT

Lift Station Number _____	_____	_____	_____	_____	_____	_____
Make or Type and nameplate data on pump _____	_____	_____	_____	_____	_____	_____
Year installed _____	_____	_____	_____	_____	_____	_____
Rated capacity _____	_____	_____	_____	_____	_____	_____
Size _____	_____	_____	_____	_____	_____	_____
Power:	_____	_____	_____	_____	_____	_____
Electric _____	_____	_____	_____	_____	_____	_____
Mechanical _____	_____	_____	_____	_____	_____	_____
Nameplate data of motor _____	_____	_____	_____	_____	_____	_____

SERVICE CONNECTIONS

Size (inches) _____	_____	_____	_____	_____	_____	_____
Type (PVC, VCP, etc.) _____	_____	_____	_____	_____	_____	_____
Average length _____	_____	_____	_____	_____	_____	_____
Number of active service connections _____	_____	_____	_____	_____	_____	_____
Beginning of year _____	_____	_____	_____	_____	_____	_____
Added during year _____	_____	_____	_____	_____	_____	_____
Retired during year _____	_____	_____	_____	_____	_____	_____
End of year _____	_____	_____	_____	_____	_____	_____
Give full particulars concerning inactive connections _____	_____	_____	_____	_____	_____	_____

COLLECTING AND FORCE MAINS

	Collecting Mains				Force Mains			
Size (inches) _____	_____	_____	_____	_____	_____	_____	_____	_____
Type of main _____	_____	_____	_____	_____	_____	_____	_____	_____
Length of main (nearest foot) _____	_____	_____	_____	_____	_____	_____	_____	_____
Beginning of year _____	_____	_____	_____	_____	_____	_____	_____	_____
Added during year _____	_____	_____	_____	_____	_____	_____	_____	_____
Retired during year _____	_____	_____	_____	_____	_____	_____	_____	_____
End of year _____	_____	_____	_____	_____	_____	_____	_____	_____

MANHOLES

Size (inches) _____	_____	_____	_____	_____
Type of Manhole _____	_____	_____	_____	_____
Number of Manholes:	_____	_____	_____	_____
Beginning of year _____	_____	_____	_____	_____
Added during year _____	_____	_____	_____	_____
Retired during year _____	_____	_____	_____	_____
End of Year _____	_____	_____	_____	_____

UTILITY NAME: Eagle Springs Utilities, Inc

YEAR OF REPORT DECEMBER 31 1999

SYSTEM NAME: _____

TREATMENT PLANT

Manufacturer _____ Type _____ "Steel" or "Concrete" _____ Total Permitted Capacity _____ Average Daily Flow _____ Method of Effluent Disposal _____ Permitted Capacity of Disposal _____ Total Gallons of Wastewater treated _____	_____	_____	_____
---	-------	-------	-------

MASTER LIFT STATION PUMPS

Manufacturer _____ Capacity (GPM's) _____ Motor: Manufacturer _____ Horsepower _____ Power (Electric or Mechanical) _____	_____	_____	_____	_____	_____	_____
--	-------	-------	-------	-------	-------	-------

PUMPING WASTEWATER STATISTICS

Months	Gallons of Treated Wastewater	Effluent Reuse Gallons to Customers	Effluent Gallons Disposed of on site
January _____	_____	_____	_____
February _____	_____	_____	_____
March _____	_____	_____	_____
April _____	_____	_____	_____
May _____	_____	_____	_____
June _____	_____	_____	_____
July _____	_____	_____	_____
August _____	_____	_____	_____
September _____	_____	_____	_____
October _____	_____	_____	_____
November _____	_____	_____	_____
December _____	_____	_____	_____
Total for year _____	_____	_____	_____

If Wastewater Treatment is purchased, indicate the vendor: _____

UTILITY NAME: Eagle Springs Utilities, Inc

YEAR OF REPORT
DECEMBER 31, 1999

SYSTEM NAME: _____

GENERAL WASTEWATER SYSTEM INFORMATION

Furnish information below for each system. A separate page should be supplied where necessary.

1. Present number of ERCs* now being served. _____
2. Maximum number of ERCs* which can be served. _____
3. Present system connection capacity (in ERCs*) using existing lines. _____
4. Future connection capacity (in ERCs*) upon service area buildout. _____
5. Estimated annual increase in ERCs*. _____
6. Describe any plans and estimated completion dates for any enlargements or improvements of this system

7. If the utility uses reuse as a means of effluent disposal, provide a list of the reuse end users and the amount of reuse provided to each, if known.
8. If the utility does not engage in reuse, has a reuse feasibility study been completed? _____
If so, when? _____
9. Has the utility been required by the DEP or water management district to implement reuse? _____
If so, what are the utility's plans to comply with this requirement? _____

10. When did the company last file a capacity analysis report with the DEP? _____
11. If the present system does not meet the requirements of DEP rules, submit the following:
 - a. Attach a description of the plant upgrade necessary to meet the DEP rules.
 - b. Have these plans been approved by DEP? _____
 - c. When will construction begin? _____
 - d. Attach plans for funding the required upgrading.
 - e. Is this system under any Consent Order with DEP? _____
12. Department of Environmental Protection ID # _____

* An ERC is determined based on one of the following methods:

(a) If actual flow data are available from the preceding 12 months:

Divide the total annual single family residence (SFR) gallons sold by the average number of single family residents (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.

(b) If no historical flow data are available use:

$ERC = (\text{Total SFR gallons sold (omit 000/365 days)} / 280 \text{ gallons per day})$.

CERTIFICATION OF ANNUAL REPORT

I HEREBY CERTIFY, to the best of my knowledge and belief:

- YES NO 1. The utility is in substantial compliance with the Uniform System of Accounts prescribed by the Florida Public Service Commission in Rule 25-30.115 (1), Florida Administrative Code.
- YES NO 2. The utility is in substantial compliance with all applicable rules and orders of the Florida Public Service Commission.
- YES NO 3. There have been no communications from regulatory agencies concerning noncompliance with, or deficiencies in, financial reporting practices that could have a material effect on the financial statement of the utility.
- YES NO 4. The annual report fairly represents the financial condition and results of operations of the respondent for the period presented and other information and statements presented in the report as to the business affairs of the respondent are true, correct, and complete for the period for which it represents.

*PLEASE REVIEW
STATEMENT SO
YES OR NO
YIELDS A DIFFERENT
RESPONSE.*

Items Certified

1. 2. 3. 4. _____
(signature of chief executive officer of the utility)

1. 2. 3. 4. _____
(signature of chief financial officer of the utility)

Each of the four items must be certified YES or NO. Each item need not be certified by both officers. The items being certified by the officer should be indicated in the appropriate area to the left of the signature.

Notice: Section 837.06, Florida Statutes, provides that any person who knowingly makes a false statement in writing with the intent to mislead a public servant in the performance of his duty shall be guilty of a misdemeanor of the second degree.